

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

PROGRESS ENERGY FLORIDA

DOCKET NO. 050078-EI

MINIMUM FILING REQUIREMENTS

SECTION A – SUMMARY SCHEDULES
SECTION B – RATE BASE SCHEDULES



DOCUMENT NUMBER-DATE

04220 APR 29 18

FPSC-COMMISSION CLERK

2005 Rate Case

MFRs

A Schedules

Progress Energy Florida, Inc.
Docket # 050078-EI
Minimum Filing Requirements
Section A - Executive Summary Schedules
Projected Test Year 2006

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<u>Schedule</u>	<u>Title</u>
A-1	Full Revenue Requirements Increase Requested
A-2	Full Revenue Requirements Bill Comparison - Typical Monthly Bills
A-3	Summary of Tariffs

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

Line No.	(A) Description	(B) Source	(C) Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 4,640,452
2	Rate of Return on rate Base Requested	Schedule D-1a	x 9.50%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 440,937
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>314,983</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 125,954
6	Earned Rate of Return	Line 4/ Line 1	<u>6.79%</u>
7	Net Operating Income Multiplier	Schedule C-44	x <u>1.6320</u>
8	Revenue Increase (Decrease) Requested	Line 5 x Line 7	<u>\$ 205,556</u>
9			
10			
11			
12			
13			
14	Note: Totals may not add due to rounding.		
15			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

DOCKET NO.: 050078-EI

Witness: Portuondo / Slusser

Line	Rate Class	(A) Typical KW (a)	(B) KWH	Monthly Bill Under Present Rates - \$								Monthly Bill Under Proposed Rates - \$							Incr/ (Decr)		Cents/KWH		
				(C) Base Rate	(D) Fuel Chg (b)	(E) CCR Chg (c)	(F) ECCR Chg (d)	(G) ECRC Chg (e)	(H) SCRC Chg (f)	(I) GRT Chg (g)	(J) Total Bill	(K) Base Rate	(L) Fuel Chg (b)	(M) CCR Chg (c)	(N) ECCR Chg (d)	(O) ECRC Chg (e)	(P) SCRC Chg (f)	(Q) GRT Chg (g)	(R) Total Bill	(S) \$ (N) - (H)	(T) % (O) / (H)	(U) Present (H) / (B)	(V) Proposed (N) / (B)
1	RS-1	0	0	8.03					0.21	8.24	8.03	-	-	-	-	-	0.21	8.24	-	0.00%	-	-	
2																							
3	RS-1	0	100	11.35	3.92	0.88	0.17	0.13	0.38	0.43	17.26	11.80	3.92	0.88	0.17	0.13	0.38	0.44	17.72	0.46	2.67%	17.262	17.723
4																							
5	RS-1	0	250	16.32	9.80	2.19	0.42	0.32	0.95	0.77	30.77	17.47	9.80	2.19	0.42	0.32	0.95	0.80	31.95	1.18	3.83%	12.308	12.779
6																							
7	RS-1	0	500	24.61	19.59	4.38	0.85	0.64	1.91	1.33	53.31	26.90	19.59	4.38	0.85	0.64	1.91	1.39	55.66	2.35	4.41%	10.663	11.132
8																							
9	RS-1	0	750	32.89	29.39	6.56	1.27	0.95	2.86	1.90	75.82	36.34	29.39	6.56	1.27	0.95	2.86	1.98	79.35	3.54	4.67%	10.109	10.581
10																							
11	RS-1	0	1,000	41.18	39.18	8.75	1.69	1.27	3.81	2.46	98.34	45.77	39.18	8.75	1.69	1.27	3.81	2.58	103.05	4.71	4.79%	9.834	10.305
12																							
13	RS-1	0	1,250	51.97	48.98	10.94	2.11	1.59	4.76	3.09	123.44	57.71	48.98	10.94	2.11	1.59	4.76	3.23	129.32	5.89	4.77%	9.875	10.346
14																							
15	RS-1	0	1,500	62.76	58.77	13.13	2.54	1.91	5.72	3.71	148.54	69.64	58.77	13.13	2.54	1.91	5.72	3.89	155.60	7.06	4.75%	9.903	10.373
16																							
17	RS-1	0	2,000	84.33	78.36	17.50	3.38	2.54	7.62	4.97	198.70	93.51	78.36	17.50	3.38	2.54	7.62	5.20	208.11	9.42	4.74%	9.935	10.406
18																							
19	RS-1	0	3,000	127.48	117.54	26.25	5.07	3.81	11.43	7.48	299.06	141.25	117.54	26.25	5.07	3.81	11.43	7.83	313.18	14.12	4.72%	9.969	10.439
20																							
21	RS-1	0	5,000	213.78	195.90	43.75	8.45	6.35	19.05	12.49	499.77	236.73	195.90	43.75	8.45	6.35	19.05	13.08	523.31	23.54	4.71%	9.995	10.466
22																							

26 Notes: (a) Demand Metered rates are calculated at load factors of 30%, 60%, & 90% unless other use characteristics are shown. 60% and 90% load factors are calculated using a time-of-use rate.

27 (b) Fuel Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.

28 (c) CCR Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.

29 (d) ECCR Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.

30 (e) ECRC Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.

31 (f) SCRC Charges provided for information purposes for present and proposed rates are those as filed for approval in Docket No.041272-EI for the year 2005.

32 (g) Gross receipts tax applied on all charges at the current rate of 2.5461%

																		Cents/KWH					
1	GS-1	0	0	10.62	-	-	-	-	-	0.27	10.89	10.62	-	-	-	-	0.27	10.89	-	0.00%			
2																							
3	GS-1	0	100	14.27	3.92	0.79	0.16	0.12	0.36	0.50	20.12	14.74	3.92	0.79	0.16	0.12	0.36	0.52	20.61	0.49	2.44%	20.120	20.610
4																							
5	GS-1	0	250	19.74	9.80	1.98	0.39	0.31	0.90	0.85	33.97	20.93	9.80	1.98	0.39	0.31	0.90	0.88	35.19	1.22	3.59%	13.588	14.076
6																							
7	GS-1	0	500	28.86	19.59	3.97	0.79	0.62	1.79	1.43	57.05	31.24	19.59	3.97	0.79	0.62	1.79	1.49	59.49	2.44	4.28%	11.410	11.898
8																							
9	GS-1	0	750	37.98	29.39	5.95	1.18	0.93	2.69	2.00	80.12	41.55	29.39	5.95	1.18	0.93	2.69	2.09	83.78	3.66	4.57%	10.683	11.171
10																							
11	GS-1	0	1,000	47.10	39.18	7.93	1.57	1.24	3.58	2.58	103.18	51.86	39.18	7.93	1.57	1.24	3.58	2.70	108.06	4.88	4.73%	10.318	10.806
12																							
13	GS-1	0	1,250	56.22	48.98	9.91	1.96	1.55	4.48	3.16	126.26	62.17	48.98	9.91	1.96	1.55	4.48	3.31	132.36	6.10	4.83%	10.101	10.589
14																							
15	GS-1	0	1,500	65.34	58.77	11.90	2.36	1.86	5.37	3.73	149.33	72.48	58.77	11.90	2.36	1.86	5.37	3.92	156.66	7.33	4.91%	9.955	10.444
16																							
17	GS-1	0	2,000	83.58	78.36	15.86	3.14	2.48	7.16	4.89	195.47	93.10	78.36	15.86	3.14	2.48	7.16	5.13	205.23	9.76	4.99%	9.774	10.262
18																							
19	GS-1	0	3,000	120.06	117.54	23.79	4.71	3.72	10.74	7.19	287.75	134.34	117.54	23.79	4.71	3.72	10.74	7.56	302.40	14.65	5.09%	9.592	10.080
20											10.62												
21	GS-1	0	5,000	193.02	195.90	39.65	7.85	6.20	17.90	11.81	472.33	216.82	195.90	39.65	7.85	6.20	17.90	12.42	496.74	24.41	5.17%	9.447	9.935
22																							
23	GS-1	0	10,000	375.42	391.80	79.30	15.70	12.40	35.80	23.34	933.76	423.02	391.80	79.30	15.70	12.40	35.80	24.56	982.58	48.82	5.23%	9.338	9.826
24																							
25	GS-1	0	15,000	557.82	587.70	118.95	23.55	18.60	53.70	34.88	1,395.20	629.22	587.70	118.95	23.55	18.60	53.70	36.71	1,468.43	73.23	5.25%	9.301	9.790
26																							

27 Notes: (a) Demand Metered rates are calculated at load factors of 30%, 60%, & 90% unless other use characteristics are shown. 60% and 90% load factors are calculated using a time-of-use rate.
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 33 (g) Gross receipts tax applied on all charges at the current rate of 2.5461%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown

COMPANY: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

DOCKET NO.: 050078-E1

Witness: Portuondo / Slusser

Line	Rate Class	(A) (B) Typical		Monthly Bill Under Present Rates - \$							Monthly Bill Under Proposed Rates - \$							Incr/ (Decr)		Cents/KWH			
		KW (a)	KWH	Base Rate (C)	Chg (D)	Chg (E)	Chg (F)	Chg (G)	Chg (H)	Chg (I)	Total (J)	Base Rate (K)	Chg (L)	Chg (M)	Chg (N)	Chg (O)	Chg (P)	Chg (Q)	Total (R)	\$ (S)	% (T)	Present (U)	Proposed (V)
1	GS-2	0	0	10.62	-	-	-	-	-	0.27	10.89	10.62	-	-	-	-	-	0.27	10.89	-	0.00%	-	-
2																							
3	GS-2	0	100	11.99	3.92	0.51	0.12	0.10	0.17	0.43	17.24	12.60	3.92	0.51	0.12	0.10	0.17	0.45	17.87	0.63	3.65%	17.240	17.870
4																							
5	GS-2	0	250	14.04	9.80	1.27	0.29	0.26	0.41	0.67	26.74	15.57	9.80	1.27	0.29	0.26	0.41	0.71	28.31	1.57	5.87%	10.696	11.324
6																							
7	GS-2	0	500	17.47	19.59	2.54	0.58	0.52	0.83	1.06	42.59	20.51	19.59	2.54	0.58	0.52	0.83	1.14	45.71	3.12	7.33%	8.518	9.142
8																							
9	GS-2	0	750	20.89	29.39	3.80	0.87	0.77	1.24	1.46	58.42	25.46	29.39	3.80	0.87	0.77	1.24	1.58	63.11	4.69	8.03%	7.789	8.415
10																							
11	GS-2	0	1,000	24.31	39.18	5.07	1.16	1.03	1.65	1.86	74.26	30.40	39.18	5.07	1.16	1.03	1.65	2.01	80.50	6.24	8.40%	7.426	8.050
12																							
13	GS-2	0	1,250	27.73	48.98	6.34	1.45	1.29	2.06	2.25	90.10	35.35	48.98	6.34	1.45	1.29	2.06	2.45	97.92	7.82	8.68%	7.208	7.834
14																							
15	GS-2	0	1,500	31.16	58.77	7.61	1.74	1.55	2.48	2.65	105.96	40.29	58.77	7.61	1.74	1.55	2.48	2.88	115.32	9.36	8.83%	7.064	7.688
16																							
17	GS-2	0	2,000	38.00	78.36	10.14	2.32	2.06	3.30	3.44	137.62	50.18	78.36	10.14	2.32	2.06	3.30	3.75	150.11	12.49	9.08%	6.881	7.506
18																							
19	GS-2	0	3,000	51.69	117.54	15.21	3.48	3.09	4.95	5.02	200.98	69.96	117.54	15.21	3.48	3.09	4.95	5.49	219.72	18.74	9.32%	6.699	7.324
20																							
21	GS-2	0	5,000	79.07	195.90	25.35	5.80	5.15	8.25	8.19	327.71	109.52	195.90	25.35	5.80	5.15	8.25	8.97	358.94	31.23	9.53%	6.554	7.179
22																							
23	GS-2	0	10,000	147.52	391.80	50.70	11.60	10.30	16.50	16.11	644.53	208.42	391.80	50.70	11.60	10.30	16.50	17.67	706.99	62.46	9.69%	6.445	7.070
24																							
25	GS-2	0	15,000	215.97	587.70	76.05	17.40	15.45	24.75	24.03	961.35	307.32	587.70	76.05	17.40	15.45	24.75	26.38	1,055.05	93.70	9.75%	6.409	7.034
26																							

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- 33 (g) Gross receipts tax applied on all charges at the current rate of 2.5461%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates

Type of Data Shown:

COMPANY: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

DOCKET NO.: 050078-EI

Witness: Portuondo / Slusser

		Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$						Incr/ (Decr)	Cents/KWH	(N) / (B)				
1	GSD-1	50	10,950	347.70	429.02	76.32	15.66	12.59	30.66	23.38	935.33	416.82	429.07	76.32	15.66	12.59	30.66	25.16	1,006.23	70.90	7.58%	8.542	9.189	
2																								
3	GSDT-1	50	21,900	486.92	858.26	152.64	31.32	25.19	61.32	41.43	1,657.08	588.52	858.26	152.64	31.32	25.19	61.32	44.03	1,761.28	104.20	6.29%	7.567	8.042	
4																								
5	GSDT-1	50	32,850	599.50	1,266.24	228.96	46.98	37.78	91.98	58.24	2,329.68	730.13	1,266.24	228.96	46.98	37.78	91.98	61.59	2,463.66	133.98	5.75%	7.092	7.500	
6																								
7	GSD-1	100	21,900	684.78	858.04	152.64	31.32	25.19	61.32	46.49	1,859.78	823.01	858.04	152.64	31.32	25.19	61.32	50.04	2,001.56	141.78	7.62%	8.492	9.140	
8																								
9	GSDT-1	100	43,800	956.41	1,716.52	305.29	62.63	50.37	122.64	82.41	3,296.27	1,159.62	1,716.52	305.29	62.63	50.37	122.64	87.62	3,504.69	208.42	6.32%	7.526	8.002	
10																								
11	GSDT-1	100	65,700	1,181.59	2,532.47	457.93	93.95	75.56	183.96	116.04	4,641.50	1,442.83	2,532.47	457.93	93.95	75.56	183.96	122.74	4,909.44	267.94	5.77%	7.065	7.473	
12																								
13	GSD-1	250	54,750	1,696.01	2,145.11	381.61	78.29	62.96	153.30	115.83	4,633.11	2,041.60	2,145.11	381.61	78.29	62.96	153.30	124.69	4,987.56	354.45	7.65%	8.462	9.110	
14																								
15	GSDT-1	250	109,500	2,364.91	4,291.31	763.22	156.59	125.93	306.60	205.35	8,213.91	2,872.93	4,291.31	763.22	156.59	125.93	306.60	218.37	8,734.95	521.04	6.34%	7.501	7.977	
16																								
17	GSDT-1	250	164,250	2,927.84	6,331.18	1,144.82	234.88	188.89	459.90	289.42	11,576.93	3,580.96	6,331.18	1,144.82	234.88	188.89	459.90	306.17	12,246.80	669.87	5.79%	7.048	7.456	
18																								
19	GSD-1	450	98,550	3,044.33	3,861.19	686.89	140.93	113.33	275.94	208.27	8,330.88	3,666.38	3,861.19	686.89	140.93	113.33	275.94	224.22	8,968.88	638.00	7.66%	8.453	9.101	
20																								
21	GSDT-1	450	197,100	4,242.89	7,724.35	1,373.79	281.85	226.67	551.88	369.27	14,770.70	5,157.34	7,724.35	1,373.79	281.85	226.67	551.88	392.71	15,708.59	937.89	6.35%	7.494	7.970	
22																								
23	GSDT-1	450	295,650	5,256.18	11,396.12	2,060.68	422.78	340.00	827.82	520.60	20,824.18	6,431.79	11,396.12	2,060.68	422.78	340.00	827.82	550.75	22,029.94	1,205.76	5.79%	7.044	7.451	
24																								
25																								

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- 32 (g) Gross receipts tax applied on all charges at the current rate of 2.5461%

Line	Rate Class	Typical KW (a)	Typical KWH	Base Rate/CS Credit	Chg (b)	Chg (c)	Chg (d)	Chg (e)	Chg (f)	Chg (g)	Total Bill	Base Rate	Chg (b)	Chg (c)	Chg (d)	Chg (e)	Chg (f)	Chg (g)	Total Bill	\$ (N) - (H)	% (O) / (H)	Present (H) / (B)	Proposed (N) / (B)
1	CS-1 - Primary STD																						
2	Max Demand	1,000	109,500	6,494.94								7,559.10											
3	Curtailable Dem	800		(1,845.36)								(274.43)											
4	15% Load Factor			4,649.58	4,247.51	683.28	144.54	135.78	413.91	263.45	10,538.05	7,284.67	4,247.51	683.28	144.54	135.78	413.91	331.02	13,240.71	2,702.66	25.65%	9.624	12.092
5																							
6	CST-1 - Primary TOU																						
7	Max Demand	1,000	438,000	9,123.80								10,802.08											
8	Curtailable Dem	750		(1,730.03)								(1,029.11)											
9	60% Load Factor			7,393.77	16,995.28	2,733.12	578.16	543.12	1,655.64	766.64	30,665.73	9,772.97	16,995.28	2,733.12	578.16	543.12	1,655.64	827.65	33,105.94	2,440.21	7.96%	7.001	7.558
10	Base Demand	1,000																					
11	On Peak Dem	950																					
12																							
13																							
14	CS-2 - Primary STD																						
15	Max Demand	1,000	109,500	6,494.94								7,559.10											
16	Curtailable Dem	800		(274.43)								(274.43)											
17	15% Load Factor			6,220.51	4,247.51	683.28	144.54	135.78	413.91	303.73	12,149.26	7,284.67	4,247.51	683.28	144.54	135.78	413.91	331.02	13,240.71	1,091.45	8.98%	11.095	12.092
18																							
19	CST-2 - Primary TOU																						
20	Max Demand	1,000	438,000	9,123.80								10,802.08											
21	Curtailable Dem	800		(1,097.71)								(1,097.71)											
22	60% Load Factor			8,026.09	16,995.28	2,733.12	578.16	543.12	1,655.64	782.86	31,314.27	9,704.37	16,995.28	2,733.12	578.16	543.12	1,655.64	825.89	33,035.58	1,721.31	5.50%	7.149	7.542
23	Base Demand	1,000																					
24	On Peak Dem	950																					
25																							
26																							
27	CST-3 - Primary TOU																						
28	Max Demand	5,000	2,190,000	44,845.80								53,237.21											
29	Curtailable Dem	2,000		(4,573.80)								(4,573.80)											
30	60% Load Factor			40,272.00	84,976.38	13,665.60	2,890.80	2,715.60	8,278.20	3,917.91	156,716.49	48,663.41	84,976.38	13,665.60	2,890.80	2,715.60	8,278.20	4,133.07	165,323.06	8,606.57	5.49%	7.156	7.549
31	Base Demand	5,000																					
32	On Peak Dem	4,750																					
33																							
34	Notes: (a) Demand Metered rates are calculated at load factors of 30%, 60%, & 90% unless other use characteristics are shown. 60% and 90% load factors are calculated using a time-of-use rate.																						
35	(b) Fuel Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.																						
36	(c) CCR Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.																						
37	(d) ECCR Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.																						
38	(e) ECRC Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.																						
39	(f) SCRC Charges provided for information purposes for present and proposed rates are those as filed for approval in Docket No.041272-EI for the year 2005.																						
40	(g) Gross receipts tax applied on all charges at the current rate of 2.5461%																						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: PROGRESS ENERGY FLORIDA INC

Witness: Portuondo / Slusser

DOCKET NO: 050078-EI

Line	(A)		(B)		(C)	(D)	(E)	(F)
	Current Rate Schedule	Type of Charge		Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)	
1								
2	SC-1	Late Payment Charge		1.5%	SC-1	>\$5 or 1.5%		n/a
3		Returned Check Charge		> \$20 or 5%		by Statute		n/a
4								
5	TS-1	Temporary Service Extension - Monthly \$		104.00	TS-1	227.00		118.3%
6								
7								
8								
9	RS-1	Customer Charge - \$ per Line of Billing			RS-1			
10		Seasonal (RSS-1)		2.72		4.20		54.4%
11		TOU Three Phase		20.28		14.84		-26.8%
12								
13		Energy and Demand Charge - cents per KWH						
14		Standard						
15		0 - 1,000 KWH		3.315		3.774		13.8%
16		Over 1,000 KWH		4.315		4.774		10.6%
17		Time of Use - On Peak		10.431		11.471		10.0%
18		Time of Use - Off Peak		0.526		0.746		41.8%
19								
20								
21								
22	GS-1	Customer Charge - \$ per Line of Billing			GS-1			
23		TOU Three Phase		22.87		17.42		-23.8%
24		Energy and Demand Charge - cents per KWH						
25		Standard		3.648		4.124		13.0%
26		Time of Use - On Peak		10.431		11.471		10.0%
27		Time of Use - Off Peak		0.526		0.746		41.8%
28		Premium Distribution Charge - cents per KWH		0.504		0.800		58.8%
29								
30								
31	GS-2	Energy and Demand Charge - cents per KWH			GS-2			
32		Standard		1.369		1.978		44.5%
33		Premium Distribution Charge - cents per KWH		0.101		0.162		60.0%
34								
35								

8

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: PROGRESS ENERGY FLORIDA INC

Witness: Portuondo / Slusser

DOCKET NO: 050078-EI

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1	GSD-1	Demand Charge - \$ per KW		GSD-1		
2		Standard	3.45		4.16	20.6%
3		Time of Use				
4		Base	0.85		1.05	23.5%
5		On Peak	2.57		3.11	21.0%
6		Delivery Voltage Credits - \$ per KW				
7		Primary	0.27		0.40	48.1%
8		Transmission	0.63		1.01	60.3%
9		Premium Distribution Charge - \$ per KW	0.74		1.18	59.5%
10		Energy Charge - cents per KWH				
11		Standard	1.503		1.810	20.4%
12		Time of Use - On Peak	3.316		3.786	14.2%
13		Time of Use - Off Peak	0.526		0.746	41.8%
14		Power Factor - \$ per Kvar	0.20		0.25	25.0%
15						
16						
17	CS-1/CS-2	Demand Charge - \$ per KW		CS-1/CS-2		
18	CS-3	Standard	5.56	CS-3	6.57	18.2%
19		Time of Use				
20		Base	0.83		1.05	26.5%
21		On Peak	4.68		5.52	17.9%
22		Curtailable Demand Credit				
23		CS-1, CST-1 - \$ per KW of Curtailable Demand	2.33		Withdrawn	n/a
24		CS-2, CST-2 - \$ per KW LF adjusted Demand	2.31		2.31	0.0%
25		CS-3, CST-3 - \$ per KW of Curtailable Demand	2.31		2.31	0.0%
26		Delivery Voltage Credits - \$ per KW				
27		Primary	0.27		0.40	48.1%
28		Transmission	0.63		1.01	60.3%
29		Premium Distribution Charge - \$ per KW	0.74		1.18	59.5%
30		Energy Charge - cents per KWH				
31		Standard	0.982		1.160	18.1%
32		Time of Use - On Peak	1.828		1.929	5.5%
33		Time of Use - Off Peak	0.526		0.746	41.8%
34		Power Factor - \$ per Kvar	0.20		0.25	25.0%
35						
36						

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges

Type of Data Shown:
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Witness: Portuondo / Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO: 050078-EI

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	IS-1/IS-2	Demand Charge - \$ per KW		IS-1/IS-2		
2		Standard	4.70		5.84	24.3%
3		Time of Use				
4		Base	0.74		1.05	41.9%
5		On Peak	4.11		4.79	16.5%
6		Interruptible Demand Credit				
7		IS-1, IST-1 - \$ per KW of Billing Demand	3.37		Withdrawn	n/a
8		IS-2, IST-2 - \$ per KW LF adjusted Demand	3.08		3.08	0.0%
9		Delivery Voltage Credits - \$ per KW				
10		Primary	0.27		0.40	48.1%
11		Transmission	0.63		1.01	60.3%
12		Premium Distribution Charge - \$ per KW	0.74		1.18	59.5%
13		Energy Charge - cents per KWH				
14		Standard	0.650		0.808	24.3%
15		Time of Use - On Peak	0.922		0.946	2.6%
16		Time of Use - Off Peak	0.526		0.746	41.8%
17		Power Factor - \$ per Kvar	0.20		0.25	25.0%
18						
19						
20						
21	LS-1	Energy and Demand Charge - cents per KWH		LS-1		
22		Standard	1.446		1.802	24.6%
23						
24		Fixture & Maintenance Charges - \$ per fixture average		per individual fixture see E-13d		per individual fixture see E-13d
25		Pole Charges - \$ per pole average		per individual pole see E-13d		per individual pole see E-13d
26						
27						
28						
29						
30						
31						
32						
33						

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO: 050078-EI

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Portuondo / Slusser

	(A)	(B)	(C)	(D)	(E)	(F)
	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-1	Base Rate Energy Customer Charge - cents per KWH	0.633	SS-1	0.746	17.9%
3		Distribution Charge - \$ per KW				
4		Applicable to Specified SB Capacity	1.36		2.97	118.4%
5		Generation and Transmission Capacity Charge				
6		Greater of : - \$ per KW				
7		Monthly Reservation Charge				
8		Applicable to Specified SB Capacity	0.758		0.694	-8.4%
9		Peak Day Utilized SB Power Charge of:	0.361		0.330	-8.6%
10						
11						
12						
13	SS-2	Base Rate Energy Customer Charge - cents per KWH	0.633	SS-2	0.746	17.9%
14		Distribution Charge - \$ per KW				
15		Applicable to Specified SB Capacity	1.36		2.97	118.4%
16		Generation and Transmission Capacity Charge				
17		Greater of : - \$ per KW				
18		Monthly Reservation Charge				
19		Applicable to Specified SB Capacity	0.758		0.694	-8.4%
20		Peak Day Utilized SB Power Charge of:	0.361		0.330	-8.6%
21						
22		Interruptible Capacity Credit - \$ per KW				
23		Monthly Reservation Credit	0.642		0.308	-52.0%
24		Daily Demand Credit	0.306		0.147	-52.1%
25						
26						
27						
28						
29						
30						
31						
32						
33						

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:
 ___X___ Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 ___ Historical Test Year Ended ___/___/___
 Witness: Portuondo / Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO: 050078-EI

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-3	Base Rate Energy Customer Charge - cents per KWH	0.633	SS-3	0.746	17.9%
3		Distribution Charge - \$ per KW				
4		Applicable to Specified SB Capacity	1.36		2.97	118.4%
5		Generation and Transmission Capacity Charge				
6		Greater of : - \$ per KW				
7		Monthly Reservation Charge				
8		Applicable to Specified SB Capacity	0.758		0.694	-8.4%
9		Peak Day Utilized SB Power Charge of:	0.361		0.330	-8.6%
10						
11		Curtable Capacity Credit - \$ per KW				
12		Monthly Reservation Credit	0.321		0.231	-28.0%
13		Daily Demand Credit	0.153		0.110	-28.1%
14						
15						
16						
17						
18						
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31						
32						

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

2005 Rate Case

MFRs

B Schedules

Progress Energy Florida, Inc.
Docket # 050078-EI
Minimum Filing Requirements
Section B - Rate Base Schedules
Projected Test Year 2006

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B-2	Rate Base Adjustments
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B-4	Two Year Historical Balance Sheet
B-5	Detail of Changes in Rate Base
B-6	Jurisdictional Separation Factors - Rate Base
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B-8	Monthly Plant Balances Test Year - 13 Months
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B-11	Capital Additions and Retirements
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Progress Energy Florida, Inc.
Docket # 050078-EI
Minimum Filing Requirements
Section B - Rate Base Schedules
Projected Test Year 2006

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<u>Schedule</u>	<u>Title</u>
B-25	Accounting Policy Changes Affecting Rate Base

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Provide the details of all adjustments on Schedule B-2.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

Line No.	(A) Plant in Service	(B) Accumulated Provision for Depreciation & Amortization	(C) Net Plant in Service (A-B)	(D) CWIP - No AFUDC	(E) Plant Held for Future Use	(F) Nuclear Fuel - No AFUDC (Net)	(G) Net Utility Plant	(H) Working Capital Allowance	(I) Other Rate Base Items	(J) Total Rate Base
1 System Per Books (B-3)	\$9,197,606	\$4,490,733	\$4,706,873	\$244,471	\$7,921	\$63,933	\$5,023,198	\$443,248		\$5,466,446
2 Adjustments to System Per Books:										
3 Remove ARO	(77,065)	(43,697)	(33,368)				(33,368)	385,922		352,555
4 Remove ECCR	(409)	(13)	(395)				(395)	8,144		7,749
5 Remove ECRC	(2,372)	(151)	(2,221)				(2,221)	(17,044)		(19,265)
6 Remove Fuel	(1,032)	0	(1,032)				(1,032)	(43,542)		(44,574)
7 Remove SCRC	0	0	0				0	(139,000)		(139,000)
8 Remove NUP	(19,042)	(10,948)	(8,094)				(8,094)			(8,094)
9 Remove Above Market Affiliate Transfer	(23,361)		(23,361)				(23,361)			(23,361)
10 Remove Job Orders			0				0	26,567		26,567
11 Remove Sebring			0				0	(9,684)		(9,684)
12 Remove Nucl Decom Trust Unreal Gains			0				0	83,101		83,101
13 Remove A/D Nuc Decom-Funded		(61,897)	61,897				61,897			61,897
14 Remove Other Special Funds (128)			0				0	(476,913)		(476,913)
15 Misc Adjustment			0				0	(34)		(34)
16 Adjusted System per Books	9,074,325	4,374,026	4,700,299	244,471	7,921	63,933	5,016,624	260,764	0	5,277,387
17 Jurisdictional Factors	0.92671	0.93960	0.91472	0.88897	0.76430	0.89802	0.91301	0.85238		0.91002
18 Jurisdictional Per Books	8,409,264	4,109,825	4,299,439	217,327	6,054	57,413	4,580,233	222,270	0	4,802,503
19 Jurisdictional Company/FPSC Adjustments:										
20 Company Adjustment - Distrib Enhancement Projects	7,281	105	7,176	1,324	0	0	8,500	0		8,500
21 Company Adjustment - Transm Enhancement Projects	4,533	44	4,489	824	0	0	5,313	0		5,313
22 Company Adjustment - End of Life Nuclear M&S	0	0	0	0	0	0	0	409		409
23 Company Adjustment - Charging Practices	(50,601)	(1,789)	(48,812)	(2,533)	0	0	(51,345)	0		(51,345)
24 Company Adjustment - Fossil Dismantlement	0	4,988	(4,988)	0	0	0	(4,988)	0		(4,988)
25 Company Adjustment - Last Core Nuclear Fuel	0	0	0	0	0	0	0	168		168
26 Company Adjustment - Mobile Meter Reading	(3,386)	(58,940)	55,554	0	0	0	55,554	0		55,554
27 Company Adjustment - Organization Realignment	(3,858)	0	(3,858)	0	0	0	(3,858)	(43,438)		(47,296)
28 Company Adjustment - Progress Fuels Corp	0	0	0	0	0	0	0	25,868		25,868
29 Company Adjustment - Rate Case	0	0	0	0	0	0	0	2,250		2,250
30 Company Adjustment - Storm Reserve	0	0	0	0	0	0	0	(21,328)		(21,328)
31 CWIP - AFUDC	0	0	0	(134,837)	0	0	(134,837)	0		(134,837)
32 Gain/loss on sale of plant	0	0	0	0	0	0	0	(118)		(118)
33 Nuc. Decom. Unfunded - Wholesale	0	(2,286)	2,286	0	0	0	2,286	0		2,286
34 RTO Start-up Costs	0	0	0	0	0	0	0	(3,791)		(3,791)
35 Section 1341 Income Tax Adj	0	0	0	0	0	0	0	1,303		1,303
36 Total Adjustments	(46,031)	(57,879)	11,848	(135,222)	0	0	(123,374)	(38,677)	0	(162,051)
37 Jurisdictional Adjusted Rate Base	\$8,363,233	\$4,051,946	\$4,311,287	\$82,105	\$6,054	\$57,413	\$4,456,859	\$183,593	\$0	\$4,640,452

38 Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Provide the details of all adjustments on Schedule B-2.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Slusser

Line No	(A) Plant in Service	(B) Accumulated Provision for Depreciation & Amortization	(C) Net Plant in Service (A-B)	(D) CWIP - No AFUDC	(E) Plant Held for Future Use	(F) Nuclear Fuel - No AFUDC (Net)	(G) Net Utility Plant	(H) Working Capital Allowance	(I) Other Rate Base Items	(J) Total Rate Base
1	\$8,698,491	\$4,266,433	\$4,432,058	\$318,360	\$7,921	\$76,175	\$4,834,514	\$636,336		\$5,470,850
2	Adjustments to System Per Books:									
3	(77,065)	(42,203)	(34,862)				(34,862)	368,285		333,424
4	(78)	(13)	(65)				(65)	8,122		8,057
5	(2,372)	(56)	(2,316)	(760)			(3,076)	(1,761)		(4,837)
6	(238,698)	(13,515)	(225,184)				(225,184)	(115,570)		(340,754)
7	0	0	0				0	(237,904)		(237,904)
8	(19,042)	(9,127)	(9,915)				(9,915)			(9,915)
9	(23,361)		(23,361)				(23,361)			(23,361)
10			0				0	(1,082)		(1,082)
11			0				0	(10,286)		(10,286)
12			0				0	83,101		83,101
13			0				0	(468,153)		(468,153)
14		(61,680)	61,680				61,680			61,680
15	3,337,874	4,139,838	4,198,036	317,600	7,921	76,175	4,599,732	261,089	0	4,860,821
16	0.91566	0.93337	0.89819	0.92871	0.77658	0.97659	0.90138	0.86661		0.89952
17	7,634,624	3,864,000	3,770,624	294,959	6,151	74,391	4,146,126	226,261	0	4,372,387
18	Jurisdictional Company/FPSC Adjustments:									
19	(17,953)	(328)	(17,625)	0	0	0	(17,625)	0		(17,625)
20	(36)	(14,901)	14,865	0	0	0	14,865	0		14,865
21	(658)	0	(658)	0	0	0	(658)	(26,228)		(26,886)
22	0	0	0	(210,283)	0	0	(210,283)	0		(210,283)
23	0	0	0	0	0	0	0	(193)		(193)
24	0	(2,286)	2,286	0	0	0	2,286	0		2,286
25	0	0	0	0	0	0	0	(3,784)		(3,784)
26	0	0	0	0	0	0	0	1,407		1,407
27	(18,647)	(17,515)	(1,131)	(210,283)	0	0	(211,415)	(28,797)	0	(240,212)
28										
29	\$7,615,977	\$3,846,485	\$3,769,493	\$84,676	\$6,151	\$74,391	\$3,934,711	\$197,463	\$0	\$4,132,175
30										

31 Note: Differences are due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Provide the details of all adjustments on Schedule B-2.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Slusser

Line No.	(A) Plant in Service	(B) Accumulated Depreciation & Amortization	(C) Net Plant in Service (A-B)	(D) CWIP - No AFUDC	(E) Plant Held for Future Use	(F) Nuclear Fuel - No AFUDC (Net)	(G) Net Utility Plant	(H) Working Capital Allowance	(I) Other Rate Base Items	(J) Total Rate Base
1	\$8,278,674	\$4,092,015	\$4,186,659	\$368,651	\$7,921	\$57,132	\$4,620,363	\$390,693		\$5,011,056
2	Adjustments to System Per Books:									
3	(77,065)	(38,830)	(38,235)				(38,235)	348,638		310,403
4	(178)	(133)	(45)				(45)	5,441		5,397
5	(132)	(3)	(128)	(2,051)			(2,179)	(8,904)		(11,082)
6	(244,266)	(5,732)	(238,535)				(238,535)	(180,607)		(419,141)
7	(16,340)	(6,516)	(9,824)				(9,824)			(9,824)
8			0				0	(11,379)		(11,379)
9			0				0	(11,662)		(11,662)
10			0				0	90,882		90,882
11			0				0	(474,699)		(474,699)
12		(61,115)	61,115				61,115			61,115
13	(3,694)	0	(3,694)				(3,694)	(2,889)		(6,583)
14	7,936,999	3,979,685	3,957,314	366,600	7,921	57,132	4,388,967	145,515	0	4,534,482
15	0.92208	0.92673	0.91740	0.97368	0.77658	0.96256	0.92244	0.89426		0.92153
16	7,318,551	3,688,101	3,630,450	356,951	6,151	54,993	4,048,546	130,128	0	4,178,673
17	Jurisdictional Company/FPSC Adjustments									
18	0	0	0	(150,940)	0	0	(150,940)	0		(150,940)
19	0	0	0	0	0	0	0	(317)		(317)
20	0	0	0	0	0	0	0	2		2
21	0	(2,286)	2,286	0	0	0	2,286	0		2,286
22	0	0	0	0	0	0	0	(3,601)		(3,601)
23	0	0	0	0	0	0	0	7,325		7,325
24	0	(2,286)	2,286	(150,940)	0	0	(148,654)	3,409	0	(145,245)
25										
26	\$7,318,551	\$3,685,815	\$3,632,736	\$206,011	\$6,151	\$54,993	\$3,899,892	\$133,537	\$0	\$4,033,428

28 Note: Differences are due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case that are not proposed in the current case and the reasons for excluding them.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-FI

Line No.	(A) Adjustment Title	(B) Reason for Adjustment or Omission (provide supporting schedule)	(C) Adjustment Amount (000)	(D) Jurisdictional Factor	(E) Jurisdictional Amount of Adjustment (1) x (2) (000)
1	Adjustments to System Per Books:				
2	Remove ARO	(1)	\$352,555	N/A	
3	Remove ECCR	(2)	7,749	N/A	
4	Remove ECRC	(3)	(19,265)	N/A	
5	Remove Fuel	(4)	(44,574)	N/A	
6	Remove SCRC	(5)	(139,000)	N/A	
7	Remove NUP	(6)	(8,094)	N/A	
8	Remove Above Market Affiliate Transfer	(7)	(23,361)	N/A	
9	Remove Job Orders	(8)	26,567	N/A	
10	Remove Sebring	(9)	(9,684)	N/A	
11	Remove Nucl Decom Trust Unreal Gains	(10)	83,101	N/A	
12	Remove A/D Nuc Decom-Funded	(11)	61,897	N/A	
13	Remove Other Special Funds (128)	(12)	(476,913)	N/A	
14	Misc Adjustment	(13)	(34)	N/A	
15			<u>(\$189,058)</u>		
16	Company/FPSC Adjustments:				
17	Company Adjustment - Distrib Enhancement Projects	(14)	\$8,521	0.99757	\$8,500
18	Company Adjustment - Transm Enhancement Projects	(15)	7,439	0.71418	5,313
19	Company Adjustment - End of Life Nuclear M&S	(16)	409	1.00000	409
20	Company Adjustment - Charging Practices	(17)	(51,468)	0.99760	(51,345)
21	Company Adjustment - Fossil Dismantlement	(18)	(5,606)	0.88972	(4,988)
22	Company Adjustment - Last Core Nuclear Fuel	(19)	168	1.00000	168
23	Company Adjustment - Mobile Meter Reading	(20)	55,554	1.00000	55,554
24	Company Adjustment - Organization Realignment	(21)	(51,174)	0.92422	(47,296)
25	Company Adjustment - Progress Fuels Corp	(22)	28,387	0.91126	25,868
26	Company Adjustment - Rate Case	(23)	2,250	1.00000	2,250
27	Company Adjustment - Storm Reserve	(24)	(22,000)	0.96945	(21,328)
28	CWIP - AFUDC	(25)	(145,815)	0.92471	(134,837)
29	Gain/loss on sale of plant	(26)	(127)	0.93176	(118)
30	Nuc. Decom. Unfunded - Wholesale	(27)	2,286	1.00000	2,286
31	RTO Start-up Costs	(28)	(4,173)	0.90843	(3,791)
32	Section 1341 Income Tax Adj	(29)	1,407	0.92577	1,303
33			<u>(\$173,942)</u>		<u>(\$162,051)</u>
34	Note: Differences are due to rounding				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the **adjustments included in the last case that are not proposed in the current case that are not proposed in the current case and the reasons for excluding them.**

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo Slusser

Docket No. 050078-EI

(A)

(B)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)
1 (1)	Remove ARO	To remove recoverable Asset Retirement Obligations
2 (2)	Remove ECCR	To remove recoverable Energy Conservation Cost Recovery Clause
3 (3)	Remove ECRC	To remove recoverable Environmental Cost Recover Clause
4 (4)	Remove Fuel	To remove recoverable Fuel and Purchase Power Clause
5 (5)	Remove SCRC	To remove recoverable Storm Cost Recovery Clause
6 (6)	Remove NUP	To remove non utility property that is non-regulated
7 (7)	Remove Above Market Affiliate Transfer	To remove above market cost of turbine transferred from an affiliate
8 (8)	Remove Job Orders	To remove recoverable job orders
9 (9)	Remove Sebring	To remove recoverable Sebring transition rider and over/under recovery
10 (10)	Remove Nucl Decom Trust Unreal Gains	To remove funded Nuclear Decommissioning Trust
11 (11)	Remove A/D Nuc Decom-Funded	To remove funded Nuclear Decommissioning Trust
12 (12)	Remove Other Special Funds (128)	To remove non-regulated special funds
13 (13)	Misc Adjustment	To adjust for miscellaneous rounding
14 (14)	Company Adjustment - Distrib Enhancement Projects	To include capital costs associated with providing a reliable distribution system
15 (15)	Company Adjustment - Transm Enhancement Projects	To include capital costs associated with providing a reliable transmission system
16 (16)	Company Adjustment - End of Life Nuclear M&S	To decrease the amortization of end of life nuclear materials and supplies
17 (17)	Company Adjustment - Charging Practices	To increase O&M and decrease capital for the 2006 expenditures resulting from a change in methodology
18 (18)	Company Adjustment - Fossil Dismantlement	To reflect the accrual of fossil dismantlement based on a new study
19 (19)	Company Adjustment - Last Core Nuclear Fuel	To decrease the amortization of end of life last core of nuclear fuel
20 (20)	Company Adjustment - Mobile Meter Reading	To reflect the replacement meters in a cost saving project to automate current manual meter reading processes
21 (21)	Company Adjustment - Organization Realignment	To reflect the capital savings resulting from reorganizing the company
22 (22)	Company Adjustment - Progress Fuels Corp	To include coal inventory in transit to Crystal River previously on Progress Fuels Corporation's books and records
23 (23)	Company Adjustment - Rate Case	To include the capitalization and amortization of rate case expenses over a two year period
24 (24)	Company Adjustment - Storm Reserve	To increase the storm reserve to a more appropriate level
25 (25)	CWIP - AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
26 (26)	Gain/loss on sale of plant	To reflect the amortization of gains and losses on sale of plant in service in order to comply the Commission guidelines
27 (27)	Nuc. Decom. Unfunded - Wholesale	To remove the wholesale portion of unfunded nuclear decommissioning in order to comply with Commission guidelines
28 (28)	RTO Start-up Costs	To remove capital costs associated with the start-up of a Regional Transmission Organization already recognized as a current period expense
29 (29)	Section 1341 Income Tax Adj	To adjust income taxes for the difference between 89/90 tax true-up and its reversal
30		
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Supporting Schedules:

Recap Schedules:

5

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case that are not proposed in the current case and the reasons for excluding them.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

Line No.	(A) Adjustment Title	(B) Reason for Adjustment or Omission (provide supporting schedule)	(C) Adjustment Amount (000)	(D) Jurisdictional Factor	(E) Jurisdictional Amount of Adjustment (1) x (2) (000)
1	Adjustments to System Per Books:				
2	Remove ARO	(1)	\$333,424	N/A	
3	Remove ECCR	(2)	8,057	N/A	
4	Remove ECRC	(3)	(4,837)	N/A	
5	Remove Fuel	(4)	(340,754)	N/A	
6	Remove SCRC	(5)	(237,904)	N/A	
7	Remove NUP	(6)	(9,915)	N/A	
8	Remove Above Market Affiliate Transfer	(7)	(23,361)	N/A	
9	Remove Job Orders	(8)	(1,082)	N/A	
10	Remove Sebring	(9)	(10,286)	N/A	
11	Remove Nucl Decom Trust Unreal Gains	(10)	83,101	N/A	
12	Remove Other Special Funds (128)	(11)	(468,153)	N/A	
13	Remove A/D Nuc Decom-Funded	(12)	61,680	N/A	
14			<u>(\$610,029)</u>		
15					
16	Company/FPSC Adjustments:				
17	Company Adjustment - Charging Practices	(13)	(\$17,671)	0.99738	(\$17,625)
18	Company Adjustment - Mobile Meter Reading	(14)	14,865	1.00000	14,865
19	Company Adjustment - Organization Realignment	(15)	(29,638)	0.90714	(26,886)
20	CWIP - AFUDC	(16)	(191,384)	1.09875	(210,283)
21	Gain/loss on sale of plant	(17)	(207)	0.93167	(193)
22	Nuc. Decom. Unfunded - Wholesale	(18)	2,286	1.00000	2,286
23	RTO Start-up Costs	(19)	(4,173)	0.90681	(3,784)
24	Section 1341 Income Tax Adj	(20)	1,407	1.00000	1,407
25			<u>(\$224,515)</u>		<u>(\$240,212)</u>

Note: Differences are due to rounding

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case that are not proposed in the current case and the reasons for excluding them.	Type of Data Shown:
Company: PROGRESS ENERGY FLORIDA INC.		<input type="checkbox"/> Projected Test Year Ended 12/31/2006
Docket No. 050078-EI		<input checked="" type="checkbox"/> Prior Year Ended 12/31/2005
		Historical Test Year Ended 12/31/2004
		Witness: Portuondo / Slusser

(A) (B)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)
1 (1)	Remove ARO	To remove recoverable Asset Retirement Obligations
2 (2)	Remove ECCR	To remove recoverable Energy Conservation Cost Recovery Clause
3 (3)	Remove ECRC	To remove recoverable Environmental Cost Recover Clause
4 (4)	Remove Fuel	To remove recoverable Fuel and Purchase Power Clause
5 (5)	Remove SCRC	To remove recoverable Storm Cost Recovery Clause
6 (6)	Remove NUP	To remove non utility property that is non-regulated
7 (7)	Remove Above Market Affiliate Transfer	To remove above market cost of turbine transferred from an affiliate
8 (8)	Remove Job Orders	To remove recoverable job orders
9 (9)	Remove Sebring	To remove recoverable Sebring transition rider and over/under recovery
10 (10)	Remove Nucl Decom Trust Unreal Gains	To remove funded Nuclear Decommissioning Trust
11 (11)	Remove Other Special Funds (128)	To remove non-regulated special funds
12 (12)	Remove A/D Nuc Decom-Funded	To remove funded Nuclear Decommissioning Trust
13 (13)	Company Adjustment - Charging Practices	To increase O&M and decrease capital for the 2006 expenditures resulting from a change in methodology
14 (14)	Company Adjustment - Mobile Meter Reading	To reflect the replacement meters in a cost saving project to automate current manual meter reading processes
15 (15)	Company Adjustment - Organization Realignment	To reflect the capital savings resulting from reorganizing the company
16 (16)	CWIP - AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
17 (17)	Gain/loss on sale of plant	To reflect the amortization of gains and losses on sale of plant in service in order to comply the Commission guidelines
18 (18)	Nuc. Decom. Unfunded - Wholesale	To remove the wholesale portion of unfunded nuclear decommissioning in order to comply with Commission guidelines
19 (19)	RTO Start-up Costs	To remove capital costs associated with the start-up of a Regional Transmission Organization already recognized as a current period expense
20 (20)	Section 1341 Income Tax Adj	To adjust income taxes for the difference between 89/90 tax true-up and its reversal
21		
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case that are not proposed in the current case and the reasons for excluding them.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Slusser

Line No.	(A) Adjustment Title	(B) Reason for Adjustment or Omission (provide supporting schedule)	(C) Adjustment Amount (000)	(D) Jurisdictional Factor	(E) Jurisdictional Amount of Adjustment (1) x (2) (000)
1	Adjustments to System Per Books:				
2	Remove ARO	(1)	\$310,403	N/A	
3	Remove ECCR	(2)	5,397	N/A	
4	Remove ECRC	(3)	(11,082)	N/A	
5	Remove Fuel	(4)	(419,141)	N/A	
6	Remove NUP	(5)	(9,824)	N/A	
9	Remove Job Orders	(6)	(11,379)	N/A	
10	Remove Sebring	(7)	(11,662)	N/A	
11	Remove Nucl Decom Trust Unreal Gains	(8)	90,882	N/A	
12	Remove Other Special Funds (128)	(9)	(474,699)	N/A	
13	Remove A/D Nuc Decom-Funded	(10)	61,115	N/A	
14	Misc Other Adjustments	(11)	(6,583)	N/A	
15			<u>(\$476,574)</u>		
16					
17	Company/FPSC Adjustments:				
18	CWIP - AFUDC	(12)	(\$164,523)	0.91744	(\$150,940)
19	Gain/loss on sale of plant	(13)	(329)	0.96411	(317)
20	Merger related costs	(14)	3	0.94450	2
21	Nuc. decom. unfunded - wholesale	(15)	2,286	1.00000	2,286
22	RTO start up costs	(16)	(3,971)	0.90681	(3,601)
23	Section 1341 inc tax adjustment	(17)	7,959	0.92029	7,325
24			<u>(\$158,575)</u>		<u>(\$145,245)</u>
25	Note: Differences are due to rounding				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case that are not proposed in the current case and the reasons for excluding them.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-E1

Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

(A)

(B)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)
1	(1) Remove ARO	To remove recoverable Asset Retirement Obligations
2	(2) Remove ECCR	To remove recoverable Energy Conservation Cost Recovery Clause
3	(3) Remove ECRC	To remove recoverable Environmental Cost Recover Clause
4	(4) Remove Fuel	To remove recoverable Fuel and Purchase Power Clause
5	(5) Remove NUP	To remove non utility property that is non-regulated
6	(6) Remove Job Orders	To remove recoverable job orders
7	(7) Remove Sebring	To remove recoverable Sebring transition rider and over/under recovery
8	(8) Remove Nucl Decom Trust Unreal Gains	To remove funded Nuclear Decommissioning Trust
9	(9) Remove Other Special Funds (128)	To remove non-regulated special funds
10	(10) Remove A/D Nuc Decom-Funded	To remove funded Nuclear Decommissioning Trust
11	(11) Misc Other Adjustments	To adjust for other miscellaneous items such as prepaid advertising, certain A/R & A/P accts
12	(12) CWIP - AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
13	(13) Gain/loss on sale of plant	To reflect the amortization of gains and losses on sale of plant in service in order to comply the Commission guidelines
14	(14) Merger related costs	To reflect the balance of merger-related capital costs (last year of adj.)
15	(15) Nuc. decom. unfunded - wholesale	To remove the wholesale portion of unfunded nuclear decommissioning in order to comply with Commission guidelines
16	(16) RTO start up costs	To remove capital costs associated with the start-up of a Regional Transmission Organization already recognized as a current period expense
17	(17) Section 1341 inc tax adjustment	To adjust income taxes for the difference between 89/90 tax true-up and its reversal
18		
19		
20		
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

Line No.	(A) Account No.	(B) Account Name	(C) 12/2005	(D) 01/2006	(E) 02/2006	(F) 03/2006	(G) 04/2006	(H) 05/2006	(I) 06/2006	(J) 07/2006	(K) 08/2006	(L) 09/2006	(M) 10/2006	(N) 11/2006	(O) 12/2006	(P) 13-Month Average
1		Utility Plant:														
2	101	Electric Plant in Service	9,033,198	9,027,733	9,051,336	9,076,437	9,102,359	9,127,863	9,153,457	9,182,362	9,207,748	9,232,965	9,259,077	9,268,905	9,310,390	9,156,448
3	105	Electric Plant Held for Future Use	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921
4	107	Total Constr Work in Progress	137,977	189,134	198,494	215,349	227,135	239,257	251,188	262,860	269,946	278,442	285,286	314,097	308,958	244,471
5	114	Electric Plant Acquisition Adjustments	17,054	17,054	17,054	17,054	17,054	17,054	17,054	17,054	17,054	17,054	17,054	17,054	17,054	17,054
6	118	Other Utility - Other Production	5,062	5,062	5,062	5,062	5,062	5,062	5,062	5,062	5,062	5,062	5,062	5,062	5,062	5,062
7		Total Electric Plant	9,201,212	9,246,904	9,279,867	9,321,823	9,359,531	9,397,157	9,434,682	9,475,259	9,507,731	9,541,444	9,574,400	9,613,039	9,649,385	9,430,956
8	108	Accum Prov for Depreciation	(4,291,455)	(4,316,376)	(4,337,087)	(4,357,412)	(4,377,733)	(4,398,204)	(4,418,799)	(4,438,607)	(4,459,282)	(4,480,076)	(4,500,819)	(4,524,466)	(4,542,804)	(4,418,702)
9	111	Accum Prov for Amortization	(72,478)	(70,884)	(69,290)	(67,695)	(66,101)	(64,507)	(62,913)	(61,318)	(59,724)	(58,130)	(56,536)	(54,941)	(53,347)	(62,913)
10	115	Accum Prov For Amort Of Electric Plant Acq Adj	2,191	2,219	2,248	2,276	2,305	2,333	2,361	2,390	2,418	2,447	2,475	2,504	2,532	2,361
11	119	Acc Depr & Amort Other Util	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)
12		Net Electric Plant	4,838,939	4,861,332	4,875,207	4,898,461	4,917,471	4,936,248	4,954,800	4,977,193	4,990,612	5,005,154	5,018,989	5,035,605	5,055,235	4,951,171
13	120	Net Nuclear Fuel	81,571	73,045	71,245	69,368	67,437	65,441	63,509	61,513	59,518	57,585	55,590	53,652	51,657	63,933
14		Net Utility Plant	4,920,510	4,934,377	4,946,452	4,967,829	4,984,908	5,001,689	5,018,309	5,038,706	5,050,130	5,062,739	5,074,579	5,089,257	5,106,892	5,015,104
15																
16		Other Property and Investments:														
17	121	Non-Utility Property	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042
18	122	Acc Provision for Non-Utility Property	(10,067)	(10,224)	(10,380)	(10,537)	(10,693)	(10,850)	(11,007)	(11,136)	(11,253)	(11,369)	(11,486)	(11,603)	(11,719)	(10,948)
19		Subtotal	8,975	8,818	8,662	8,505	8,349	8,192	8,035	7,906	7,789	7,673	7,556	7,439	7,323	8,094
20		Investment in Associated Companies														
21	124	Other Investments	550	550	550	550	550	550	550	550	550	550	550	550	550	550
22	128	Other Special Funds	475,822	463,234	465,738	468,241	470,745	473,248	475,752	478,255	480,759	483,262	485,766	488,269	490,773	476,913
23		Total Other Property and Investments	485,347	472,602	474,950	477,296	479,644	481,990	484,337	486,711	489,098	491,485	493,872	496,258	498,646	485,557
24																
25																
26																
27																

28 Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules

10

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

Line No.	(A) Account No.	(B) Account Name	(C) 12/2005	(D) 01/2006	(E) 02/2006	(F) 03/2006	(G) 04/2006	(H) 05/2006	(I) 06/2006	(J) 07/2006	(K) 08/2006	(L) 09/2006	(M) 10/2006	(N) 11/2006	(O) 12/2006	(P) 13-Month Average
1	131	Cash	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357
2	135	Working Funds														
3	134	Other Special Deposits														
4	136	Temporary Cash Investments														
5	141	Notes Receivable	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082
6	142	Customer Accounts Receivable	228,683	244,082	226,373	226,029	211,563	259,555	294,291	309,809	307,841	285,762	224,480	219,353	223,411	250,864
7	143	Other Accounts Receivable	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974
8	144	Accumulated Provision for Uncollectibles	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)
9	145	Notes Receivable from Associated Co	51,315	2	31,495	12,043	58,060	186,577	226,899	165,352	142,205	70,036	48,294	2	150,357	87,895
10	146	Account Receivable from Associated Co	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924
11	151	Fuel Stock	137,198	138,452	138,452	138,452	138,452	138,452	138,452	138,452	138,452	138,452	138,452	138,452	138,452	138,356
12	153-163	Materials & Supplies & Other	243,264	243,264	243,264	243,264	243,264	243,264	243,264	243,264	243,264	243,264	243,264	243,264	243,264	243,264
13	165	Prepayments	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364
14	172	Rents Receivable	206	206	206	206	206	206	206	206	206	206	206	206	206	206
15	173	Accrued Utility Revenues	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554
16	176	Derivative Assets	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471
17		Total Current & Accrued Assets	784,854	750,194	763,978	744,182	775,733	952,242	1,027,300	981,271	956,156	861,908	778,884	725,465	879,878	844,773
18		Deferred Debits:														
19	181	Unamortized Debt Expense	26,385	26,236	26,087	25,938	25,789	25,640	25,491	25,345	25,199	25,052	24,906	24,760	24,613	25,495
20	182	Other Regulatory Asset	332,340	320,161	308,002	295,864	283,746	271,650	259,576	247,520	235,480	223,456	211,448	199,457	187,482	259,706
21	184	Clearing Accounts	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)
22	186	Miscellaneous Deferred Debits	91,967	82,427	64,515	44,607	31,624	26,282	34,618	51,726	72,191	75,605	64,536	41,487	21,415	54,077
23	189	Unamortized Loss On Reacquired Bonds	29,038	28,861	28,683	28,505	28,327	28,149	27,971	27,793	27,615	27,438	27,260	27,082	26,904	27,971
24	190	Accumulated Deferred Income Taxes	163,786	166,893	166,893	166,893	166,893	166,893	166,893	166,893	166,893	166,893	166,893	166,893	166,893	166,654
25		Total Deferred Debits	643,247	624,309	593,911	561,538	536,110	518,345	514,280	519,008	527,109	518,175	494,774	459,410	427,038	533,634
26		Total Assets & Other Debits	\$6,833,958	\$6,781,482	\$6,779,291	\$6,750,845	\$6,776,395	\$6,954,266	\$7,044,226	\$7,025,696	\$7,022,493	\$6,934,307	\$6,842,109	\$6,770,390	\$6,912,454	\$6,879,068

28 Note: Differences are due to rounding.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-E1

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Line No.	Account No.	Account Name	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
			12/2005	01/2006	02/2006	03/2006	04/2006	05/2006	06/2006	07/2006	08/2006	09/2006	10/2006	11/2006	12/2006	13-Month Average
1		Proprietary Capital:														
2	201	Common Stock Issued	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405
3	207	Premium on Capital Stock	62	62	62	62	62	62	62	62	62	62	62	62	62	62
4	214	Capital Stock Expense														
5	211	Miscellaneous Paid in Capital	741,390	741,390	741,390	741,390	741,390	741,390	741,390	741,390	741,390	741,390	741,390	741,390	741,390	741,390
6	216	Unappropriated Retained Earnings	1,571,605	1,588,720	1,558,639	1,570,343	1,577,405	1,562,804	1,597,329	1,644,131	1,652,806	1,689,395	1,713,061	1,681,697	1,699,078	1,623,616
7	219	Accum Other Comprehensive Inc	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)
8		Total Common Stock Equity	2,663,686	2,680,801	2,650,720	2,662,424	2,669,486	2,654,885	2,689,410	2,736,212	2,744,887	2,781,476	2,805,142	2,773,778	2,791,159	2,715,697
9	204	Preferred Stock (\$100 Par)	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497
10		Total Proprietary Capital	2,697,183	2,714,298	2,684,217	2,695,921	2,702,983	2,688,382	2,722,907	2,769,709	2,778,384	2,814,973	2,838,639	2,807,275	2,824,656	2,749,194
11		Long-term Debt:														
12	221	Bonds Payable	1,872,865	1,872,865	1,872,865	1,872,865	1,871,215	1,871,215	1,871,215	1,826,215	1,826,215	1,826,215	1,824,565	1,824,565	1,824,565	1,850,573
13	224	Other Long-term Debt	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800
14	225-226	Unamortized Prem/Disc on Long-term Debt	(2,773)	(2,745)	(2,716)	(2,688)	(2,660)	(2,632)	(2,604)	(2,575)	(2,547)	(2,519)	(2,491)	(2,463)	(2,434)	(2,604)
15		Total Long-term Debt	2,206,892	2,206,920	2,206,949	2,206,977	2,205,355	2,205,383	2,205,411	2,160,440	2,160,468	2,160,496	2,158,874	2,158,902	2,158,931	2,184,769
16		Total Capitalization	4,904,075	4,921,218	4,891,166	4,902,898	4,908,338	4,893,765	4,928,318	4,930,149	4,938,852	4,975,469	4,997,513	4,966,177	4,983,587	4,933,963
17																
18		Other Non-current Liabilities:														
19	227	Obligation Under Capital Lease														
20	228	Misc Operating Provisions	26,733	27,087	27,440	27,794	28,147	28,500	28,854	29,207	29,852	37,019	39,795	38,880	39,261	31,428
21	229	Accumulated Prov for Rate Refunds	19,134	19,134	19,134											4,416
22	230	Asset Retirement Obligations	351,324	352,793	354,263	355,733	357,203	358,672	360,142	361,612	363,082	364,551	366,021	367,491	368,961	360,142
23		Total Other Non-current Liab	397,191	399,014	400,837	383,527	385,350	387,172	388,996	390,819	392,934	401,570	405,816	406,371	408,222	395,986

28 Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules:

12

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
Line No.	Account No.	Account Name	12/2005	01/2005	02/2006	03/2006	04/2006	05/2006	06/2006	07/2006	08/2006	09/2006	10/2006	11/2006	12/2006	13-Month Average
1		Current and Accrued Liabilities:														
2	231	Notes Payable	173,062	86,086	111,571	68,391	104,312	264,964	340,948	290,486	251,595	139,988	(6,509)	32,864	238,686	161,265
3	232	Accounts Payable	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233
4	233	Notes Payable to Associated Co														
5	234	Accounts Payable to Associated Co	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091
6	235	Customer Deposits	135,106	135,322	135,538	135,754	135,969	136,185	136,401	136,617	136,832	137,048	137,264	137,480	137,696	136,401
7	236	Taxes Accrued	(35,024)	(10,718)	6,815	24,969	5,033	32,581	30,106	70,599	113,018	91,594	118,493	35,983	(34,218)	34,556
8	237	Interest Accrued	34,108	27,836	16,344	24,067	31,915	40,051	25,839	19,390	7,728	15,653	23,388	31,354	24,149	24,756
9		Dividends Declared														
10	241	Tax Collections Payable	13,390	13,376	13,362	13,348	13,334	13,320	13,306	13,292	13,278	13,264	13,250	13,236	13,222	13,306
11	242	Misc Current and Accrued Liab	51,844	51,785	51,727	51,668	51,609	51,549	51,490	51,431	51,371	51,312	51,252	51,192	51,133	51,489
12	245	Derivative Instrument Liabilities-Hedges														
13		Total Current and Accrued Liab	692,810	624,011	655,681	638,521	662,496	858,974	918,414	902,139	894,146	769,183	657,462	622,433	750,992	742,097
14																
15		Deferred Credits:														
16	252	Customer Advances - Construction														
17	253	Other Deferred Credits	23,330	23,330	23,330	23,330	23,330	23,330	23,330	23,330	23,330	23,330	23,330	23,330	23,330	23,330
18	254	Other Regulatory Liability	187,600	186,871	186,143	185,415	184,686	183,958	183,230	182,502	181,773	181,045	180,317	179,588	178,860	183,230
19	255	Accumulated Deferred ITC	29,540	29,045	28,551	28,056	27,561	27,066	26,572	26,077	25,582	25,087	24,593	24,098	23,603	26,572
20		Total Deferred Credits	240,470	239,246	238,024	236,801	235,577	234,354	233,132	231,909	230,685	229,462	228,240	227,016	225,793	233,132
21																
22		Accumulated Deferred Income Taxes:														
23	281	Accelerated Amort Property	5,356	5,287	5,218	5,148	5,079	5,010	4,941	4,872	4,803	4,733	4,664	4,595	4,526	4,941
24	282-283	Other Property & Non-Property	594,053	592,702	588,364	583,948	579,550	574,989	570,426	565,810	561,070	553,888	548,412	543,794	539,334	568,949
25		Total Deferred Income Taxes	599,409	597,989	593,582	589,096	584,629	579,999	575,367	570,682	565,873	558,621	553,076	548,389	543,860	573,890
26																
27		Total Liabilities & Capital	\$6,833,955	\$6,781,478	\$6,779,290	\$6,750,843	\$6,776,390	\$6,954,264	\$7,044,227	\$7,025,698	\$7,022,490	\$6,934,305	\$6,842,107	\$6,770,386	\$6,912,454	\$6,879,068

28 Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules

13

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

Line No.	Account No.	Account Name	(C) 12/2004 Bud	(D) 01/2005	(E) 02/2005	(F) 03/2005	(G) 04/2005	(H) 05/2005	(I) 06/2005	(J) 07/2005	(K) 08/2005	(L) 09/2005	(M) 10/2005	(N) 11/2005	(O) 12/2005	(P) 13-Month Average
1		Utility Plant														
2	101	Electric Plant in Service	8,431,943	8,501,120	8,523,807	8,547,308	8,570,612	8,595,217	8,619,216	8,647,811	8,672,032	8,696,775	8,722,008	8,986,822	9,033,198	8,657,528
3	105	Electric Plant Held for Future Use	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921
4	107	Total Constr Work in Progress	333,517	314,009	319,229	328,461	332,746	345,567	352,984	365,368	370,069	383,894	392,153	162,703	137,977	318,360
5	114	Electric Plant Acquisition Adjustments	(6,307)	19,178	19,178	19,178	19,178	19,178	19,178	19,178	19,178	19,178	19,178	19,178	17,054	17,054
6	118	Other Utility - Other Production	2,531	5,062	5,062	5,062	5,062	5,062	5,062	5,062	5,062	5,062	5,062	5,062	5,062	4,867
7		Total Electric Plant	8,769,605	8,847,290	8,875,197	8,907,930	8,935,519	8,972,945	9,004,361	9,045,340	9,074,262	9,112,830	9,146,322	9,181,686	9,201,212	9,005,730
8	108	Accum Prov for Depreciation	(4,071,119)	(4,080,545)	(4,099,619)	(4,118,762)	(4,138,169)	(4,156,953)	(4,176,074)	(4,194,126)	(4,213,335)	(4,232,250)	(4,251,389)	(4,273,967)	(4,291,455)	(4,176,751)
9	111	Accum Prov for Amortization	(91,609)	(90,015)	(88,421)	(86,827)	(85,232)	(83,638)	(82,044)	(80,449)	(78,855)	(77,261)	(75,667)	(74,072)	(72,478)	(82,044)
10	115	Accum Prov For Amort Of Electric Plant Acq Adj	1,849	1,878	1,906	1,935	1,963	1,991	2,020	2,048	2,077	2,105	2,134	2,162	2,191	2,020
11	119	Acc Depr & Amort Other Util	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)	(531)
12		Net Electric Plant	4,608,195	4,678,077	4,688,532	4,703,745	4,713,550	4,733,814	4,747,732	4,772,282	4,783,618	4,804,893	4,820,869	4,835,278	4,838,939	4,748,424
13	120	Net Nuclear Fuel	45,112	76,913	75,112	73,113	71,179	81,194	79,259	77,259	76,749	84,984	84,284	83,541	81,571	76,175
14		Net Utility Plant	4,653,307	4,754,990	4,763,644	4,776,858	4,784,729	4,815,008	4,826,991	4,849,541	4,860,367	4,889,877	4,905,153	4,918,819	4,920,510	4,824,599
15																
16		Other Property and Investments:														
17	121	Non-Utility Property	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042	19,042
18	122	Acc Provision for Non-Utility Property	(8,187)	(8,344)	(8,501)	(8,657)	(8,814)	(8,971)	(9,127)	(9,284)	(9,440)	(9,597)	(9,754)	(9,910)	(10,067)	(9,127)
19		Subtotal	10,855	10,698	10,541	10,385	10,228	10,071	9,915	9,758	9,602	9,445	9,288	9,132	8,975	9,915
20		Investment in Associated Companies														
21	124	Other Investments	550	550	550	550	550	550	550	550	550	550	550	550	550	550
22	128	Other Special Funds	478,688	466,498	466,498	466,498	466,498	466,498	466,498	466,498	466,498	466,498	466,498	466,498	475,822	468,153
23		Total Other Property and Investments	490,093	477,746	477,589	477,433	477,276	477,119	476,963	476,806	476,650	476,493	476,336	476,180	485,347	478,618
24																
25																
26																
27																
28		Note: Differences are due to rounding														

Supporting Schedules:

Recap Schedules:

14

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC
 Docket No. 050078-EI

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:
 Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Line No.	Account No.	Account Name	(A) 12/2004 Bud	(B) 01/2005	(C) 02/2005	(D) 03/2005	(E) 04/2005	(F) 05/2005	(G) 06/2005	(H) 07/2005	(I) 08/2005	(J) 09/2005	(K) 10/2005	(L) 11/2005	(M) 12/2005	(N) 13-Month Average
1	131	Cash	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357	11,357
2	135	Working Funds	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	134	Other Special Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	136	Temporary Cash Investments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	141	Notes Receivable	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082
6	142	Customer Accounts Receivable	200,700	245,994	229,582	234,514	221,461	271,939	298,233	313,557	312,228	291,496	231,438	224,592	228,683	254,187
7	143	Other Accounts Receivable	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974	7,974
8	144	Accumulated Provision for Uncollectibles	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)	(2,538)
9	145	Notes Receivable from Associated Co	2	2	2	2	2	2	62,491	21,531	8,057	2	2	2	51,315	11,032
10	146	Account Receivable from Associated Co	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924	11,924
11	151	Fuel Stock	97,071	137,458	137,458	137,458	137,458	137,458	137,458	137,458	137,458	137,458	137,458	137,458	137,458	134,331
12	153-163	Materials & Supplies & Other	196,482	239,260	239,260	239,260	239,260	239,260	239,260	239,260	239,260	239,260	239,260	239,260	239,260	236,277
13	165	Prepayments	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364	2,364
14	172	Rents Receivable	206	206	206	206	206	206	206	206	206	206	206	206	206	206
15	173	Accrued Utility Revenues	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554	68,554
16	176	Derivative Assets	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471	23,471
17		Total Current & Accrued Assets	618,649	747,108	730,696	735,628	722,575	773,053	861,836	836,210	821,397	792,610	732,552	725,706	784,854	760,221
18		Deferred Debits:														
19	181	Unamortized Debt Expense	28,188	28,036	27,884	27,733	27,581	27,429	27,278	27,129	26,980	26,831	26,682	26,533	26,385	27,282
20	182	Other Regulatory Asset	113,420	403,762	403,553	403,364	403,194	403,038	402,898	391,191	379,498	367,821	356,164	344,527	332,340	361,905
21	184	Clearing Accounts	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)	(269)
22	186	Miscellaneous Deferred Debits	540,154	172,643	158,782	144,911	123,604	113,114	114,283	122,896	134,213	130,617	120,839	117,276	91,967	160,408
23	189	Unamortized Loss On Reacquired Bonds	31,173	30,995	30,817	30,639	30,461	30,284	30,106	29,928	29,750	29,572	29,394	29,216	29,038	30,106
24	190	Accumulated Deferred Income Taxes	99,116	163,786	163,786	163,786	163,786	163,786	163,786	163,786	163,786	163,786	163,786	163,786	163,786	158,811
25		Total Deferred Debits	811,782	798,953	784,553	770,164	748,357	737,382	738,082	734,661	733,958	718,358	696,596	681,069	643,247	738,243
26		Total Assets & Other Debits	\$6,573,831	\$6,778,797	\$6,756,482	\$6,760,083	\$6,732,937	\$6,802,562	\$6,903,872	\$6,897,218	\$6,892,372	\$6,877,338	\$6,810,637	\$6,801,774	\$6,833,958	\$6,801,681

28 Note: Differences are due to rounding

Supporting Schedules

Recap Schedules

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the last year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-E1

Line No.	Account No.	Account Name	(A) 12/2004 Bud	(B) 01/2005	(C) 02/2005	(D) 03/2005	(E) 04/2005	(F) 05/2005	(G) 06/2005	(H) 07/2005	(I) 08/2005	(J) 09/2005	(K) 10/2005	(L) 11/2005	(M) 12/2005	(N) 13-Month Average
1		Proprietary Capital:														
2	201	Common Stock Issued	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405
3	207	Premium on Capital Stock	31	62	62	62	62	62	62	62	62	62	62	62	62	60
4	214	Capital Stock Expense														
5	211	Miscellaneous Paid in Capital	726,881	741,390	741,390	741,390	741,390	741,390	741,390	741,390	741,390	741,390	741,390	741,390	741,390	740,274
6	216	Unappropriated Retained Earnings	1,239,347	1,264,816	1,280,149	1,294,929	1,307,775	1,340,857	1,378,250	1,425,438	1,476,705	1,514,820	1,542,894	1,554,130	1,571,605	1,399,363
7	219	Accum Other Comprehensive Inc	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)	(3,776)
8		Total Common Stock Equity	2,316,888	2,356,897	2,372,230	2,387,010	2,399,856	2,432,938	2,470,331	2,517,519	2,568,786	2,606,901	2,634,975	2,646,211	2,663,686	2,490,326
9	204	Preferred Stock (\$100 Par)	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497
10		Total Proprietary Capital	2,350,385	2,390,394	2,405,727	2,420,507	2,433,353	2,466,435	2,503,828	2,551,016	2,602,283	2,640,398	2,668,472	2,679,708	2,697,183	2,523,823
11		Long-term Debt:														
12	221	Bonds Payable	1,570,865	1,570,865	1,570,865	1,570,865	1,569,365	1,569,365	1,919,365	1,874,365	1,874,365	1,874,365	1,872,865	1,872,865	1,872,865	1,737,173
13	224	Other Long-term Debt	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800	336,800
14	225-226	Unamortized Prem/Disc on Long-term Debt	(3,111)	(3,083)	(3,055)	(3,027)	(2,998)	(2,970)	(2,942)	(2,914)	(2,886)	(2,857)	(2,829)	(2,801)	(2,773)	(2,942)
15		Total Long-term Debt	1,904,554	1,904,582	1,904,610	1,904,638	1,903,167	1,903,195	2,253,223	2,208,251	2,208,279	2,208,308	2,206,836	2,206,864	2,206,892	2,071,031
16		Total Capitalization	4,254,939	4,294,976	4,310,337	4,325,145	4,336,520	4,369,630	4,757,051	4,759,267	4,810,562	4,848,706	4,875,308	4,886,572	4,904,075	4,594,854
17																
18		Other Non-current Liabilities:														
19	227	Obligation Under Capital Lease														
20	228	Misc Operating Provisions	79,100	32,952	33,704	34,456	35,208	35,960	36,712	37,464	37,850	30,064	27,780	26,016	26,733	36,461
21	229	Accumulated Prov for Rate Refunds		1,522	2,866	4,260	5,607	7,231	9,024	10,967	12,918	14,709	16,316	17,664	19,134	9,401
22	230	Asset Retirement Obligations	333,687	335,156	336,626	338,096	339,566	341,035	342,505	343,975	345,445	346,914	348,384	349,854	351,324	342,505
23		Total Other Non-current Liab	412,787	369,630	373,196	376,812	380,381	384,226	388,241	392,406	396,213	391,687	392,480	393,534	397,191	388,367

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28 Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-E1

Witness: Portuondo

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
Line No.	Account No.	Account Name	12/2004 Bud	01/2005	02/2005	03/2005	04/2005	05/2005	06/2005	07/2005	08/2005	09/2005	10/2005	11/2005	12/2005	13-Month Average
1		Current and Accrued Liabilities														
2	231	Notes Payable	375,000	375,000	375,000	375,000	375,000	375,000	322,582	280,294	192,939	161,554	34,459	84,891	173,062	269,214
3	232	Accounts Payable	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233	201,233
4	233	Notes Payable to Associated Co	158,942	283,569	246,228	266,825	230,730	228,600	(1,671)	(1,671)	(1,671)	(1,671)	(1,671)	(1,671)	-	108,067
5	234	Accounts Payable to Associated Co	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091	119,091
6	235	Customer Deposits	132,568	132,779	132,991	133,202	133,414	133,625	133,837	134,048	134,260	134,472	134,683	134,895	135,106	133,837
7	236	Taxes Accrued	(11,129)	10,904	22,136	(17,638)	(27,643)	2,768	5,987	49,863	95,470	73,581	104,027	30,331	(35,024)	23,356
8	237	Interest Accrued	43,489	34,258	21,926	29,187	36,088	43,363	35,538	27,632	16,021	24,002	31,774	39,863	34,108	32,096
9		Dividends Declared														
10	241	Tax Collections Payable	13,558	13,649	13,635	13,621	13,607	13,593	13,579	13,565	13,551	13,537	13,523	13,509	13,390	13,563
11	242	Misc Current and Accrued Liab	52,542	52,484	52,426	52,369	52,311	52,253	52,195	52,137	52,078	52,020	51,961	51,903	51,844	52,194
12	245	Derivative Instrument Liabilities-Hedges														
13		Total Current and Accrued Liab	1,085,294	1,222,967	1,184,666	1,172,890	1,133,831	1,169,526	882,371	876,192	822,972	777,819	689,080	674,045	692,810	952,651
14																
15		Deferred Credits:														
16	252	Customer Advances - Construction:														
17	253	Other Deferred Credits	34,688	33,742	32,795	31,849	30,902	29,956	29,009	28,063	27,116	26,169	25,223	24,276	23,330	29,009
18	254	Other Regulatory Liability	197,047	196,260	195,473	194,685	193,898	193,111	192,323	191,536	190,749	189,961	189,174	188,387	187,600	192,323
19	255	Accumulated Deferred ITC	35,477	34,982	34,488	33,993	33,498	33,003	32,509	32,014	31,519	31,024	30,530	30,035	29,540	32,509
20		Total Deferred Credits	267,212	264,984	262,756	260,527	258,298	256,070	253,841	251,613	249,384	247,154	244,927	242,698	240,470	253,841
21																
22		Accumulated Deferred Income Taxes														
23	281	Accelerated Amort Property	6,186	6,117	6,048	5,978	5,909	5,840	5,771	5,702	5,633	5,563	5,494	5,425	5,356	5,771
24	82-283	Other Property & Non-Property	547,412	620,123	619,479	618,732	617,998	617,269	616,598	612,039	607,608	606,407	603,348	599,498	594,053	606,197
25		Total Deferred Income Taxes	553,598	626,240	625,527	624,710	623,907	623,109	622,389	617,741	613,241	611,970	608,842	604,923	599,409	611,968
26																
27		Total Liabilities & Capital	\$6,573,830	\$6,778,797	\$6,756,482	\$6,760,084	\$6,732,937	\$6,802,561	\$6,903,873	\$6,897,219	\$6,892,372	\$6,877,336	\$6,810,637	\$6,801,772	\$6,833,955	\$6,801,681

28 Note: Differences are due to rounding

Supporting Schedules.

Recap Schedules

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portwondo

Docket No. 050078-EI

Line No.	Account No.	Account Name	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
			12/2003	01/2004	02/2004	03/2004	04/2004	05/2004	06/2004	07/2004	08/2004	09/2004	10/2004	11/2004	12/2004 Act	13-Month Average		
1		Utility Plant:																
2	101	Electric Plant in Service	8,158,720	8,207,388	8,183,997	8,186,768	8,208,470	8,241,901	8,284,609	8,306,099	8,321,050	8,314,975	8,320,550	8,333,728	8,391,178	8,266,110		
3	105	Electric Plant Held for Future Use	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921	7,921		
4	107	Total Constr Work in Progress	291,653	318,655	366,861	379,341	381,789	364,671	349,344	357,589	371,379	382,262	410,481	418,708	419,736	368,651		
5	114	Electric Plant Acquisition Adjustments	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)		
6	118	Other Utility - Other Production	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531	2,531		
7		Total Electric Plant	8,454,518	8,530,188	8,555,003	8,570,254	8,574,404	8,610,717	8,638,098	8,667,833	8,698,574	8,701,382	8,735,176	8,756,581	8,815,059	8,638,906		
8	108	Accum Prov for Depreciation	(3,946,230)	(3,953,197)	(3,968,514)	(3,967,035)	(3,951,432)	(3,968,218)	(3,985,691)	(4,001,462)	(4,021,459)	(4,025,900)	(4,049,243)	(4,058,060)	(4,095,202)	(3,999,357)		
9	111	Accum Prov for Amortization	(81,101)	(82,360)	(83,618)	(84,390)	(84,682)	(85,885)	(87,094)	(87,893)	(89,169)	(90,388)	(91,609)	(92,831)	(94,060)	(87,314)		
10	115	Accum Prov For Amort Of Electric Plant Acq Adj	1,449	1,484	1,518	1,552	1,587	1,621	1,655	1,690	1,724	1,758	1,792	1,827	1,861	1,655		
11	119	Acc Depr & Amort Other Util	(410)	(422)	(434)	(446)	(458)	(470)	(483)	(495)	(507)	(517)	(531)	(544)	(556)	(483)		
12		Net Electric Plant	4,428,228	4,495,693	4,503,955	4,519,935	4,539,419	4,557,765	4,566,485	4,579,673	4,587,163	4,586,335	4,595,585	4,606,973	4,627,102	4,553,407		
13	120	Net Nuclear Fuel	69,108	67,013	65,033	63,190	61,200	59,113	57,094	55,007	52,923	51,282	49,111	47,400	45,243	57,132		
14		Net Utility Plant	4,497,334	4,562,706	4,568,988	4,583,125	4,600,619	4,616,878	4,623,579	4,634,680	4,640,086	4,637,617	4,644,696	4,654,373	4,672,345	4,610,539		
15																		
16		Other Property and Investments:																
17	121	Non-Utility Property	9,197	9,217	9,217	17,659	17,659	17,659	17,847	18,546	19,012	19,042	19,042	19,067	19,254	16,340		
18	122	Acc Provision for Non-Utility Property	(2,285)	(2,315)	(2,346)	(7,622)	(7,653)	(7,667)	(7,703)	(7,745)	(7,787)	(7,829)	(7,874)	(7,918)	(7,961)	(6,516)		
19		Subtotal	6,912	6,902	6,871	10,037	10,006	9,992	10,144	10,801	11,225	11,213	11,168	11,149	11,293	9,824		
20		Investment in Associated Companies																
21	124	Other Investments	204	204	197	197	197	188	188	188	173	373	373	358	358	246		
22	128	Other Special Funds	466,111	466,838	471,413	477,256	473,376	466,308	469,078	477,083	469,561	472,816	478,688	484,858	497,705	474,699		
23		Total Other Property and Investments	473,227	473,944	478,481	487,490	483,579	476,488	479,410	488,072	480,959	484,402	490,229	496,365	509,356	484,769		
24																		
25																		
26																		
27																		

28 Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-E1

Witness: Portuondo

Line No.	(A) Account No.	(B) Account Name	(C) 12/2003	(D) 01/2004	(E) 02/2004	(F) 03/2004	(G) 04/2004	(H) 05/2004	(I) 06/2004	(J) 07/2004	(K) 08/2004	(L) 09/2004	(M) 10/2004	(N) 11/2004	(O) 12/2004 Act	(P) 13-Month Average
1	131	Cash	8,476	10,023	7,740	13,289	6,928	5,924	8,826	10,152	17,128	11,821	11,357	34	10,973	9,436
2	135	Working Funds														
3	134	Other Special Deposits														
4	136	Temporary Cash Investments														
5	141	Notes Receivable	659	702	704	690	691	1,094	1,095	1,098	1,074	1,078	1,082	1,085	1,308	951
6	142	Customer Accounts Receivable	185,192	223,005	205,873	153,914	162,520	195,923	213,815	236,970	230,979	233,378	224,640	193,120	189,690	203,771
7	143	Other Accounts Receivable	7,617	8,496	9,156	6,388	5,861	5,620	6,121	7,529	7,224	7,182	7,974	10,972	12,625	7,905
8	144	Accumulated Provision for Uncollectibles	(2,230)	(2,178)	(2,126)	(2,122)	(2,122)	(2,106)	(2,683)	(2,658)	(2,643)	(2,553)	(2,538)	(2,506)	(2,476)	(2,380)
9	145	Notes Receivable from Associated Co						30,717	11				2			2,364
10	146	Account Receivable from Associated Co	7,391	28,811	57,491	12,539	12,847	7,149	6,477	8,234	6,149	6,721	11,924	12,848	15,719	14,946
11	151	Fuel Stock	90,517	92,064	84,916	94,842	93,464	88,913	88,339	91,019	85,734	79,878	100,971	117,699	103,298	93,204
12	153-163	Materials & Supplies & Other	178,108	139,981	144,175	159,040	153,733	153,304	153,327	154,076	155,128	193,713	196,482	196,411	186,363	166,449
13	165	Prepayments	4,143	5,032	4,318	4,297	4,054	4,013	3,938	3,865	3,861	2,622	2,364	2,394	2,492	3,646
14	172	Rents Receivable	256	106	106	89	159	88	65	87	129	228	206	111	283	147
15	173	Accrued Utility Revenues	58,686	59,848	58,160	52,941	50,869	65,189	76,903	79,408	80,300	71,337	68,554	57,726	65,583	65,039
16	176	Derivative Assets			-	-	-	635	-	3,985	-	11,184	23,471	-	2,400	3,206
17		Total Current & Accrued Assets	538,815	565,890	570,513	495,907	489,004	556,463	556,234	593,765	585,063	616,589	646,489	589,894	588,258	568,684
18		Deferred Debits:														
19	181	Unamortized Debt Expense	24,634	24,445	24,227	24,008	23,831	22,564	22,387	22,215	22,072	21,906	21,739	21,573	21,406	22,847
20	182	Other Regulatory Asset	122,258	121,655	121,122	120,635	120,170	119,730	122,464	118,904	122,832	115,337	113,420	119,277	137,749	121,196
21	184	Clearing Accounts	-	(2,243)	3,092	(356)	(140)	(1,563)	(482)	(4,259)	(3,383)	129	(269)	(734)	-	(785)
22	186	Miscellaneous Deferred Debits	259,106	240,674	224,666	212,876	196,587	208,257	233,052	234,183	358,969	602,194	576,678	564,841	590,418	346,346
23	189	Unamortized Loss On Reacquired Bonds	32,880	32,705	32,533	32,358	32,183	32,008	31,833	31,659	31,884	31,707	31,529	31,351	31,173	31,985
24	190	Accumulated Deferred Income Taxes	133,953	136,342	138,663	130,088	136,318	143,260	147,952	150,250	45,927	98,524	99,116	95,410	167,278	124,852
25		Total Deferred Debits	572,831	553,578	544,303	519,609	508,949	524,256	557,206	552,952	578,301	869,797	842,213	831,718	948,024	646,441
26		Total Assets & Other Debits	\$6,082,207	\$6,156,118	\$6,162,285	\$6,086,131	\$6,082,151	\$6,174,085	\$6,216,429	\$6,269,469	\$6,284,409	\$6,608,405	\$6,623,627	\$6,572,350	\$6,717,983	\$6,310,433

28 Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 05078-E1
 Explanation: Derive the 13-month average system balance sheet by primary account
 by month for the test year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.
 Type of Data Shown: Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Line	Account	No.	Name	12/2003	01/2004	02/2004	03/2004	04/2004	05/2004	06/2004	07/2004	08/2004	09/2004	10/2004	11/2004	12/2004	13-Month Average
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
1	Proprietary Capital	201	Common Stock Issued	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	354,405	
2	207	Premium on Capital Stock	31	31	31	31	31	31	31	31	31	31	31	31	31	31	
3	214	Capital Stock Expense															
4	211	Miscellaneous Paid in Capital	726,821	726,821	726,821	726,821	726,821	726,821	726,821	726,821	726,821	726,821	726,821	726,821	726,821	726,821	
5	216	Unappropriated Retained Earnings	1,061,365	1,061,365	1,061,365	1,061,365	1,061,365	1,061,365	1,061,365	1,061,365	1,061,365	1,061,365	1,061,365	1,061,365	1,061,365	1,061,365	
6	219	Accum Other Comprehensive Inc	(79)	(79)	(79)	(79)	(79)	(79)	(79)	(79)	(79)	(79)	(79)	(79)	(79)	(79)	
7	8	Total Common Stock Equity	2,142,543	2,139,970	2,139,185	2,149,341	2,151,167	2,194,258	2,238,148	2,245,607	2,295,659	2,329,085	2,305,333	2,320,982	2,218,174	33,497	
8	204	Preferred Stock (\$100 Par)	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	33,497	
9	10	Total Proprietary Capital	2,176,040	2,197,467	2,172,682	2,194,473	2,184,664	2,227,755	2,271,645	2,279,104	2,329,156	2,325,582	2,338,830	2,354,479	2,251,671		
10	11	Long-term Debt															
11	12	Bonds Payable	1,570,865	1,570,865	1,570,865	1,570,865	1,570,865	1,570,865	1,570,865	1,570,865	1,570,865	1,570,865	1,570,865	1,570,865	1,570,865	1,570,865	
12	224	Other Long-term Debt	379,500	379,500	379,500	378,150	378,150	378,150	378,150	378,150	378,150	378,150	378,150	378,150	378,150	378,150	
13	225-226	Unauthorized Prem/Disc on Long-term Debt	(3,865)	(3,865)	(3,865)	(3,776)	(3,776)	(3,686)	(3,596)	(3,506)	(3,416)	(3,326)	(3,236)	(3,146)	(3,056)	(2,966)	
14	15	Total Long-term Debt	1,946,500	1,946,530	1,946,589	1,945,289	1,945,299	1,945,329	1,905,359	1,905,391	1,905,450	1,904,975	1,904,497	1,904,526	1,931,355		
15	16	Total Capitalization	4,122,540	4,143,997	4,119,241	4,129,427	4,139,742	4,129,963	4,173,084	4,177,004	4,184,895	4,234,975	4,287,079	4,243,356	4,314,033	4,183,026	
16	17	Other Non-current Liabilities:															
17	18	Obligation Under Capital Lease	54,292	57,237	66,513	68,409	69,487	78,895	79,569	81,218	77,041	76,005	76,307	96,183	73,037		
18	19	Misc Operating Provisions	17,880	19,551	20,754	5,098	2,642	2,675	5,914	7,200	1,143	6,045	6,149	10,080	8,526		
19	21	Accumulated Frow for Rate Refunds	319,277	320,689	322,108	323,533	324,965	327,846	329,297	330,754	332,217	333,687	335,163	336,646	327,891		
20	23	Asset Retirement Obligations	391,449	397,477	409,375	397,040	398,564	412,555	416,066	410,401	415,737	417,619	442,909	409,454			
21	24	Total Other Non-current Liab	949,468	984,701	1,003,655	973,931	975,451	1,000,315	993,645	988,665	985,440	987,862	991,267	1,000,078	939,484		
22	25	Differences are due to rounding															
23	26																
24	27																
25	28	Note: Differences are due to rounding															

Recap Schedules

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo

Line No.	Account No.	Account Name	(C) 12/2003	(D) 01/2004	(E) 02/2004	(F) 03/2004	(G) 04/2004	(H) 05/2004	(I) 06/2004	(J) 07/2004	(K) 08/2004	(L) 09/2004	(M) 10/2004	(N) 11/2004	(O) 12/2004 Act	(P) 13-Month Average
1		Current and Accrued Liabilities:														
2	231	Notes Payable	-	-	20,000	241,900	283,100	313,500	230,600	285,580	270,895	323,200	353,000	368,270	292,867	229,455
3	232	Accounts Payable	152,434	151,446	168,146	142,249	127,426	155,951	183,213	168,541	266,892	454,506	328,575	266,506	250,521	216,647
4	233	Notes Payable to Associated Co	363,287	388,441	318,356	84,409	42	-	-	31,490	18,145	18,055	8,855	117,548	178,777	117,493
5	234	Accounts Payable to Associated Co	73,954	76,110	111,308	100,632	126,259	138,260	131,903	82,611	83,025	91,060	119,091	104,618	79,501	101,410
6	235	Customer Deposits	126,765	126,970	127,853	128,467	128,655	129,947	130,376	130,460	131,360	131,139	132,153	135,195	135,499	130,372
7	236	Taxes Accrued	26,131	24,162	44,687	41,027	59,750	69,659	137,440	169,436	103,023	(104,888)	(76,684)	(145,957)	38,585	31,259
8	237	Interest Accrued	46,084	33,750	34,956	27,090	35,574	43,889	38,864	30,404	31,307	27,208	35,753	45,074	45,838	36,599
9		Dividends Declared														
10	241	Tax Collections Payable	9,234	12,100	10,440	9,517	10,776	12,361	15,275	15,862	14,787	14,251	13,558	11,850	11,230	12,403
11	242	Misc Current and Accrued Liab	60,454	57,942	58,222	40,382	43,280	44,536	46,417	43,202	46,525	47,100	52,809	59,494	59,197	50,735
12	245	Derivative Instrument Liabilities-Hedges	-	-	-	-	-	-	3,155	-	7,124	-	-	6,193	5,183	1,666
13		Total Current and Accrued Liab	858,343	870,921	893,968	815,673	814,862	928,103	917,243	957,586	973,083	1,001,631	967,110	968,791	1,097,198	928,039
14																
15		Deferred Credits:														
16	252	Customer Advances - Construction														
17	253	Other Deferred Credits	11,405	11,169	12,572	26,131	23,002	20,978	21,428	21,959	28,871	31,973	34,688	31,759	24,138	23,083
18	254	Other Regulatory Liability	196,567	198,987	197,530	190,349	184,507	175,541	175,183	182,826	169,582	181,596	197,047	176,977	189,592	185,876
19	255	Accumulated Deferred ITC	41,352	40,932	40,512	40,092	39,672	39,252	38,832	38,240	37,648	37,056	36,464	35,872	35,281	38,554
20		Total Deferred Credits	249,324	251,088	250,614	256,572	247,181	235,771	235,443	243,025	236,101	250,625	268,199	244,608	249,111	247,513
21																
22		Accumulated Deferred Income Taxes:														
23	281	Accelerated Amort Property	7,182	7,099	7,016	6,933	6,850	6,767	6,684	6,601	6,518	6,435	6,352	6,269	6,186	6,684
24	282-283	Other Property & Non-Property	453,370	485,534	482,072	480,486	477,578	474,915	471,323	469,187	466,131	704,338	699,149	691,708	608,545	535,718
25		Total Deferred Income Taxes	460,552	492,633	489,088	487,419	484,428	481,682	478,007	475,788	472,649	710,773	705,501	697,977	614,731	542,402
26																
27		Total Liabilities & Capital	\$6,082,208	\$6,156,116	\$6,162,286	\$6,086,131	\$6,082,151	\$6,174,083	\$6,216,432	\$6,269,469	\$6,284,413	\$6,608,405	\$6,623,626	\$6,572,351	\$6,717,982	\$6,310,434

28 Note: Differences are due to rounding

Supporting Schedules:

Recap Schedules

21

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years, not including the historical test year if provided elsewhere.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

Line No.	(A) Account No.	(B) Account Name	(C) 2002	(D) 2003
1		Utility Plant:		
2	101	Electric Plant in Service	\$7,270,075	\$7,735,285
3	105	Electric Plant Held for Future Use	7,948	7,921
4	107	Total Constr Work in Progress	354,142	493,559
5	114	Electric Plant Acquisition Adjustments	(5,890)	(5,922)
6	118	Other Utility - Other Production	2,646	2,558
7		Total Electric Plant	7,628,921	8,233,401
8	108	Accum Prov for Depreciation	(3,925,039)	(3,872,601)
9	111	Accum Prov for Amortization	(66,022)	(75,177)
10	115	Accum Prov For Amort Of Electric Plant Acq Adj	937	1,278
11	119	Acc Depr & Amort Other Util	(300)	(354)
12		Net Electric Plant	3,638,497	4,286,547
13	120	Net Nuclear Fuel	51,340	62,665
14		Net Utility Plant	3,689,837	4,349,212
15				
16		Other Property and Investments:		
17	121	Non-Utility Property	7,957	8,949
18	122	Acc Provision for Non-Utility Property	(1,804)	(2,146)
19		Subtotal	6,153	6,803
20		Investment in Associated Companies	0	
21	124	Other Investments	0	63
22	128	Other Special Funds	360,748	418,901
23		Total Other Property and Investments	366,901	425,767
24				
25				
26				
27				
28				

22

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years, not including the historical test year if provided elsewhere.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

23

Line No.	Account No.	Account Name	2002	2003
1	131	Cash	\$8,088	\$9,783
2	135	Working Funds	90	11
3	134	Other Special Deposits	523	260
4	136	Temporary Cash Investments	18,528	0
5	141	Notes Receivable	1,020	539
6	142	Customer Accounts Receivable	168,958	191,569
7	143	Other Accounts Receivable	31,621	12,775
8	144	Accumulated Provision for Uncollectibles	(2,422)	(2,303)
9	145	Notes Receivable from Associated Co	20,210	17,276
10	146	Account Receivable from Associated Co	15,466	15,253
11	151	Fuel Stock	90,368	101,036
12	153-163	Materials & Supplies & Other	113,748	131,239
13	165	Prepayments	111,019	3,900
14	172	Rents Receivable	53	91
15	173	Accrued Utility Revenues	71,894	65,045
16	176	Derivative Assets		
17		Total Current & Accrued Assets	<u>649,164</u>	<u>546,474</u>
18		Deferred Debits:		
19	181	Unamortized Debt Expense	12,997	21,381
20	182	Other Regulatory Asset	200,494	140,034
21	184	Clearing Accounts	636	(2,439)
22	186	Miscellaneous Deferred Debits	78,320	167,231
23	189	Unamortized Loss On Reacquired Bonds	20,831	28,202
24	190	Accumulated Deferred Income Taxes	136,859	135,463
25		Total Deferred Debits	<u>450,137</u>	<u>489,872</u>
26		Total Assets & Other Debits	<u>\$5,156,039</u>	<u>\$5,811,325</u>
27				
28				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years, not including the historical test year if provided elsewhere.

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Historical Test Year Ended 12/31/2004

Witness: Portuondo

Line No.	(A)		(C)	(D)
	Account No.	Account Name		
1		Proprietary Capital:		
2	201	Common Stock Issued	\$354,405	\$354,405
3	207	Premium on Capital Stock	450	96
4	214	Capital Stock Expense	326	50
5	211	Miscellaneous Paid in Capital	726,076	726,706
6	216	Unappropriated Retained Earnings	943,272	970,939
7	219	Accum Other Comprehensive Inc	(24)	(1,939)
8		Total Common Stock Equity	2,024,505	2,050,257
9	204	Preferred Stock (\$100 Par)	33,497	33,497
10		Total Proprietary Capital	2,058,002	2,083,754
11		Long-term Debt:		
12	221	Bonds Payable	1,069,393	1,419,327
13	224	Other Long-term Debt	567,037	399,638
14	225-226	Unamortized Prem/Disc on Long-term Debt	(3,050)	(3,668)
15		Total Long-term Debt	1,633,380	1,815,297
16		Total Capitalization	3,691,382	3,899,051
17				
18		Other Non-current Liabilities:		
19	227	Obligation Under Capital Lease	275	0
20	228	Misc Operating Provisions	149,529	48,903
21	229	Accumulated Prov for Rate Refunds	15,382	11,548
22	230	Asset Retirement Obligations	0	287,681
23		Total Other Non-current Liab	165,186	348,132
24				
25				
26				
27				
28				

24

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years, not including the historical test year if provided elsewhere.

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

25

No.	Account No.	Account Name	2002	2003
1		Current and Accrued Liabilities:		
2	231	Notes Payable	\$51,356	\$182,157
3	232	Accounts Payable	154,799	157,879
4	233	Notes Payable to Associated Co	15,797	173,954
5	234	Accounts Payable to Associated Co	94,779	43,562
6	235	Customer Deposits	122,571	124,741
7	236	Taxes Accrued	79,813	95,047
8	237	Interest Accrued	45,299	42,420
9		Dividends Declared	0	0
10	241	Tax Collections Payable	7,088	11,190
11	242	Misc Current and Accrued Liab	36,537	42,825
12	245	Derivative Instrument Liabilities-Hedges	40	61
13		Total Current and Accrued Liab	<u>608,079</u>	<u>873,836</u>
14				
15		Deferred Credits:		
16	252	Customer Advances - Construction	6	1
17	253	Other Deferred Credits	8,370	9,463
18	254	Other Regulatory Liability	128,846	156,237
19	255	Accumulated Deferred ITC	50,248	44,407
20		Total Deferred Credits	<u>187,470</u>	<u>210,108</u>
21				
22		Accumulated Deferred Income Taxes:		
23	281	Accelerated Amort Property	36,805	7,683
24	282-283	Other Property & Non-Property	467,117	472,515
25		Total Deferred Income Taxes	<u>503,922</u>	<u>480,198</u>
26				
27		Total Liabilities & Capital	<u>\$5,156,039</u>	<u>\$5,811,325</u>
28				

Supporting Schedules:

Recap Schedules:

SCHEDULE B-5

DETAIL OF CHANGES IN RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC
 Docket No. 050078-EI

Explanation: Provide the data listed below regarding all changes in rate base primary accounts that exceeded 1/20th of one percent (.0005) of total rate base and ten percent from the prior year to the test year. Quantify each reason for the change.

Type of Data Shown:
 Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Line No.	(A) Account Number	(B) Account Name	(C) Test Year Ended 12/31/2006	(D) Prior Year Ended 12/31/2005	(E) Increase/(Decrease)		(G) Reason(s) for Change
					(E) Amount (C)-(D) (000)	(F) Percent (E)/((D) (%))	
1							
2	107	Total Constr Work in Progress	244,471	318,360	(73,889)	-23.21%	Decrease is due primarily to Hines Unit 3 in service Dec 2005.
3							
4	111	Accum Prov for Amortization	(62,913)	(82,044)	19,131	-23.32%	Decrease is due to FAS 143 credit beginning Jan 2005.
5							
6	120	Net Nuclear Fuel	63,933	76,175	(12,242)	-16.07%	Decrease is due to 1) nuclear fuel purchases in 2005 for refueling and 2) amortization.
7							
8	182	Other Regulatory Asset	259,706	361,905	(102,199)	-28.24%	Decrease is due to amortization of Storm Cost Recovery Clause.
9							
10	186	Miscellaneous Deferred Debits	54,077	160,408	(106,331)	-66.29%	Decrease is due primarily to 1) the amortization of 2004 under-recovered fuel balance and 2) the recording of deferred storm costs in misc deferred debits in Dec '04 (contributing to a higher 2005 13 month average balance). The deferred storm costs were moved to Regulatory Assets in Jan 05.
11							
12							
13							
14							
15	228	Misc Operating Provisions	31,428	36,461	(5,033)	-13.80%	Decrease is due to higher pension liability debit and lower nuclear refueling outage, partially offset by higher post employment medical benefits and higher unfunded storm damage reserve.
16							
17							
18							
19	229	Accumulated Prov for Rate Refunds	4,416	9,401	(4,985)	-53.03%	This account includes the balance of the 2004 and 2005 revenue sharing refund per 2002 Rate Case Settlement Order No. PSC-02-0655-AS-EI. The balance becomes zero in March 2006 when the refund is paid.
20							
21							
22							
23	236	Taxes Accrued	34,556	23,356	11,200	47.95%	Increase is due primarily to higher current income taxes accrued in 2006.
24							
25	237	Interest Accrued	24,756	32,096	(7,340)	-22.87%	Decrease is due to interest on customer deposits.
26							
27	253	Other Deferred Credits	23,330	29,009	(5,679)	-19.58%	Decrease is due to refunding capacity revenues in 2005 for amounts over recovered in the Fuel and Purchase Power Recovery Clause in 2004.
28							
29							

SCHEDULE B-6

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Electric Plant in Service:			
2	Intangible Plant:			
3	303-Intangible Plant	118,563	115,104	0.97082
4	Production:			
5	310-316-Steam	1,775,637	1,621,084	0.91296
6	320-325-Nuclear	810,693	766,872	0.94595
7	340-346-Other	1,476,104	1,368,621	0.92718
8	Total Production	4,062,433	3,756,577	0.92471
9	Transmission:			
10	350-Land and Land Rights	62,946	44,962	0.71429
11	352-Structure and Improvements	22,630	16,164	0.71429
12	353-Station Equipment	458,973	340,171	0.74116
13	354-Towers & Fixtures	69,076	49,340	0.71429
14	355-Poles & Fixtures	296,819	212,013	0.71429
15	356-O.H. Conductor and Devices	247,433	176,739	0.71429
16	357-U.G. Conduit	7,263	5,188	0.71429
17	358-U.G. conductors & Devices	9,543	6,816	0.71429
18	359-Roads and Trails	1,923	1,374	0.71429
19	Adjustment - Transmission Enhancement Projects	6,346	4,533	0.71429
20	Total Transmission	1,182,950	857,300	0.72471
21	Distribution:			
22	360-Land and Land Rights	21,634	21,548	0.99602
23	361-Structure and Improvements	21,864	21,777	0.99602
24	362-Station Equipment	376,299	374,795	0.99600
25	364-Poles & Fixtures	491,147	490,021	0.99770
26	365-O.H. Conductors	504,251	502,710	0.99694
27	366-U.G. Conduits	180,793	180,347	0.99753
28	367-U.G. Conductors	467,486	466,593	0.99809
29	368-Line Transformers	429,492	429,492	1.00000
30	369-Services	479,834	479,834	1.00000
31	370-Meters	128,663	127,218	0.98877
32	371-Installations on customers' premises	3,772	3,731	0.98918
33	372-Leased property on customers' premises	0	0	0.00000
34	373-Street Lighting	278,305	278,169	0.99951
35	Adjustment - Charging Practices	(50,722)	(50,601)	0.99761
36	Adjustment - MMR Project	(3,386)	(3,386)	1.00000
37	Adjustment - Distribution Enhancement Projects	7,298	7,281	0.99761
38	Total Distribution	3,336,732	3,329,529	0.99784
39	General Plant:			
40	389-399 General Plant	333,184	308,581	0.92615
41	Adjustment - Organization Realignment	(4,174)	(3,858)	0.92421
42	Total General Plant	329,010	304,723	0.92618
43	Total Electric Plant in Service	9,029,688	8,363,233	0.92619

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SCHEDULE B-6

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Accumulated Depreciation:			
2	Intangible Plant:			
3	303-Intangible Plant	109,051	106,128	0.97320
4	Production:			
5	310-316-Steam	1,378,164	1,250,506	0.90737
6	320-325-Nuclear	523,262	493,887	0.94386
7	340-346-Other	486,010	444,005	0.91357
8	Adjustment - Unfunded Nuc Decom - Whis	(2,286)	0	0.00000
9	Total Production	2,385,151	2,188,398	0.91751
10	Transmission:			
11	350-Land and Land Rights	14,579	10,413	0.71429
12	352-Structure and Improvements	7,272	5,194	0.71429
13	353-Station Equipment	146,894	109,872	0.74797
14	354-Towers & Fixtures	55,130	39,380	0.71429
15	355-Poles & Fixtures	116,409	83,150	0.71429
16	356-O.H. Conductor and Devices	115,900	82,786	0.71429
17	357-U.G. Conduit	5,024	3,589	0.71429
18	358-U.G. conductors & Devices	7,381	5,272	0.71429
19	359-Roads and Trails	933	666	0.71429
20	Adjustment - Transmission Enhancement Projects	61	44	0.71429
21	Total Transmission	469,583	340,366	0.72483
22	Distribution:			
23	360-Land and Land Rights	199	199	0.99602
24	361-Structure and Improvements	6,573	6,547	0.99602
25	362-Station Equipment	115,947	115,483	0.99600
26	364-Poles & Fixtures	232,222	231,688	0.99770
27	365-O.H. Conductors	244,981	244,232	0.99694
28	366-U.G. Conduits	32,774	32,693	0.99753
29	367-U.G. Conductors	130,191	129,942	0.99809
30	368-Line Transformers	225,290	225,290	1.00000
31	369-Services	146,126	146,126	1.00000
32	370-Meters	58,795	58,134	0.98877
33	371-Installations on customers' premises	1,117	1,105	0.98905
34	372-Leased property on customers' premises	0	0	0.00000
35	373-Street Lighting	156,374	156,298	0.99951
36	Adjustment - Charging Practices	(1,793)	(1,789)	0.99761
37	Adjustment - MMR Project	(58,940)	(58,940)	1.00000
38	Adjustment - Distribution Enhancement Projects	105	105	0.99761
39	Total Distribution	1,289,960	1,287,113	0.99779
40	General Plant:			
41	389-399 General Plant	140,572	129,941	0.92437
42	Total Electric Accumulated Depreciation	4,394,317	4,051,946	0.92209

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Supporting Schedules:

Recap Schedules:

SCHEDULE B-6

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.
 Type of data shown:
 Company: PROGRESS ENERGY FLORIDA INC. Projected Test Year Ended 12/31/2006
 _____ Prior Year Ended 12/31/2005
 Docket No. 050078-EI _____ Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Net Plant in Service	4,635,372	4,311,287	0.93008
2	CWIP			
3	Production	184,604	170,705	0.92471
4	Transmission	46,251	33,036	0.71429
5	Distribution	13,591	13,562	0.99784
6	General	25	23	0.92421
7	Adjustment - Charging Practices	(2,539)	(2,533)	0.99761
8	Adjustment - Transmission Enhancement Projects	1,154	824	0.71429
9	Adjustment - Distribution Enhancement Projects	1,327	1,324	0.99761
10	Total CWIP	244,413	216,942	0.88760
11	Less CWIP Bearing Interest			
12	Production	145,815	134,837	0.92471
13	Transmission	0	0	0.00000
14	Distribution	0	0	0.00000
15	General	0	0	0.00000
16	Total CWIP Bearing Interest	145,815	134,837	0.92471
17	CWIP Not Bearing Interest	98,597	82,105	0.83273
18	Plant Held for Future Use	7,922	6,054	0.76426
19	Unamortized Nuclear Site	63,933	57,413	0.89802
20	Working Capital			
21	Net of Current Assets and Current Liabilities	293,900	270,987	0.92203
22	Preliminary Survey and Investigation Charges		0	0.00000
23	Prepayments	2,364	2,188	0.92558
24	Clearing Accounts	(269)	(245)	0.90840
25	Unamortized Deferred O & M		0	0.00000
26	Injuries and Damages Reserve	(22,894)	(21,347)	0.93246
27	Operating Provisions	(8,535)	(26,166)	3.06589
28	Other Deferred Credits & Debits	(3,804)	(3,147)	0.82725
29	Adjustment - Last Core Nuclear Fuel	168	168	1.00000
30	Adjustment - PFC Coal Inventory	28,387	25,868	0.91126
31	Adjustment - End of Life Nuclear M&S	409	409	1.00000
32	Adjustment - Incremental Storm Reserve	(22,000)	(21,328)	0.96945
33	Adjustment - Gain/Loss on Sale of Property	(127)	(118)	0.92913
34	Adjustment - Organization Realignment	(47,000)	(43,438)	0.92421
35	Adjustment - Retail Rate Case Expenses	2,250	2,250	1.00000
36	Adjustment - Section 1341	1,407	1,303	0.92608
37	Adjustment - Remove RTO Start-up	(4,173)	(3,791)	0.90846
38	Total Working Capital	220,083	183,593	0.83420
39				
40	Total Adjusted Rate Base	5,025,908	4,640,452	0.92331
41				
42				
43				

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SCHEDULE B-6

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Electric Plant in Service:			
2	Intangible Plant:			
3	303-Intangible Plant	118,563	118,563	1.00000
4	Production:			
5	310-316-Steam	1,762,824	1,629,353	0.92429
6	320-325-Nuclear	725,002	684,820	0.94458
7	340-346-Other	1,077,226	901,433	0.83681
8	Total Production	3,565,052	3,215,606	0.90198
9	Transmission:			
10	350-Land and Land Rights	62,946	45,698	0.72599
11	352-Structure and Improvements	19,859	14,417	0.72599
12	353-Station Equipment	438,701	318,493	0.72599
13	354-Towers & Fixtures	69,075	50,148	0.72599
14	355-Poles & Fixtures	279,519	202,929	0.72599
15	356-O.H. Conductor and Devices	237,182	172,192	0.72599
16	357-U.G. Conduit	7,081	5,141	0.72599
17	358-U.G. conductors & Devices	9,543	6,928	0.72599
18	359-Roads and Trails	1,923	1,396	0.72599
19	Adjustment - Transmission Enhancement Projects	0	0	0.00000
20	Total Transmission	1,125,829	817,343	0.72599
21	Distribution:			
22	360-Land and Land Rights	21,634	21,578	0.99738
23	361-Structure and Improvements	20,441	20,387	0.99738
24	362-Station Equipment	360,789	359,845	0.99738
25	364-Poles & Fixtures	463,858	462,645	0.99738
26	365-O.H. Conductors	476,412	475,166	0.99738
27	366-U.G. Conduits	167,685	167,246	0.99738
28	367-U.G. Conductors	444,709	443,546	0.99738
29	368-Line Transformers	414,074	412,991	0.99738
30	369-Services	441,293	440,138	0.99738
31	370-Meters	125,365	125,037	0.99738
32	371-Installations on customers' premises	2,964	2,956	0.99738
33	372-Leased property on customers' premises	0	0	0.99738
34	373-Street Lighting	259,372	258,693	0.99738
35	Adjustment - Charging Practices	(18,000)	(17,953)	0.99738
36	Adjustment - MMR Project	(36)	(36)	1.00000
37	Adjustment - Distribution Enhancement Projects	0	0	0.00000
38	Total Distribution	3,180,559	3,172,239	0.99738
39	General Plant:	3,162,523		
40	389-399 General Plant	329,829	311,533	0.94453
41	Adjustment - Organization Realignment	(715)	(658)	0.92031
42	Total General Plant	329,114	310,875	0.94458
43	Total Electric Plant in Service	8,319,117	7,634,626	0.91772

Supporting Schedules:

Recap Schedules:

SCHEDULE B-6

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1 Accumulated Depreciation:				
2 Intangible Plant:				
3	303-Intangible Plant	99,346	99,346	1.00000
4 Production:				
5	310-316-Steam	1,393,724	1,297,418	0.93090
6	320-325-Nuclear	517,755	496,838	0.95960
7	340-346-Other	460,065	384,936	0.83670
8	Adjustment - Unfunded Nuc Decom - Whls	0	0	0.00000
9	Total Production	2,371,544	2,179,192	0.91889
10 Transmission:				
11	350-Land and Land Rights	15,346	11,123	0.72478
12	352-Structure and Improvements	7,546	5,470	0.72478
13	353-Station Equipment	159,651	115,711	0.72478
14	354-Towers & Fixtures	57,640	41,776	0.72478
15	355-Poles & Fixtures	126,744	91,861	0.72478
16	356-O.H. Conductor and Devices	127,045	92,079	0.72478
17	357-U.G. Conduit	5,370	3,892	0.72478
18	358-U.G. conductors & Devices	7,978	5,782	0.72478
19	359-Roads and Trails	1,118	810	0.72478
20	Adjustment - Transmission Enhancement Projects	0	0	0.00000
21	Total Transmission	508,438	368,504	0.72478
22 Distribution:				
23	360-Land and Land Rights	206	205	0.99747
24	361-Structure and Improvements	6,539	6,523	0.99747
25	362-Station Equipment	109,017	108,742	0.99747
26	364-Poles & Fixtures	206,826	206,303	0.99747
27	365-O.H. Conductors	247,921	247,295	0.99747
28	366-U.G. Conduits	32,714	32,632	0.99747
29	367-U.G. Conductors	119,436	119,135	0.99747
30	368-Line Transformers	219,129	218,576	0.99747
31	369-Services	136,073	135,729	0.99747
32	370-Meters	54,062	53,925	0.99747
33	371-Installations on customers' premises	1,092	1,090	0.99747
34	372-Leased property on customers' premises	0	0	0.99747
35	373-Street Lighting	153,641	153,253	0.99747
36	Adjustment - Charging Practices	(329)	(328)	0.99747
37	Adjustment - MMR Project	(14,901)	(14,901)	1.00000
38	Adjustment - Distribution Enhancement Projects	0	0	0.00000
39	Total Distribution	1,271,428	1,268,179	0.99744
40 General Plant:				
41	389-399 General Plant	128,937	121,675	0.94367
42	Adjustment - Blended rate adjustment	(255,085)	(172,896)	0.67780
43	Total Electric Accumulated Depreciation	4,124,608	3,864,000	0.93682

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SCHEDULE B-6

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Historical Test Year Ended 12/31/2004

Witness: Portuondo / Stusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Net Plant in Service	4,194,509	3,770,626	0.89894
2	CWIP			
3	Production	255,940	243,863	0.95281
4	Transmission	36,925	26,807	0.72599
5	Distribution	20,758	20,532	0.98913
6	General	3,978	3,757	0.94450
7	Adjustment - Charging Practices	0	0	0.00000
8	Adjustment - Transmission Enhancement Projects	0	0	0.00000
9	Adjustment - Distribution Enhancement Projects	0	0	0.00000
10	Total CWIP	317,600	294,959	0.92871
11	Less CWIP Bearing Interest			
12	Production	18,415	16,795	0.91203
13	Transmission	0	0	0.72115
14	Distribution	0	0	0.99738
15	General	0	0	0.94451
16	Total CWIP Bearing Interest	18,415	16,795	0.91203
17	CWIP Not Bearing Interest	299,185	278,164	0.92974
18	Plant Held for Future Use	7,921	6,151	0.77656
19	Unamortized Nuclear Site	76,174	74,391	0.97659
20	Working Capital			
21	Net of Current Assets and Current Liabilities	303,587	286,642	0.94418
22	Preliminary Survey and Investigation Charges		0	0.00000
23	Prepayments	2,364	2,171	0.91848
24	Clearing Accounts	(269)	(244)	0.90681
25	Unamortized Deferred O & M		0	0.00000
26	Injuries and Damages Reserve	(20,502)	(18,591)	0.90681
27	Operating Provisions	(39,431)	(55,285)	1.42743
28	Other Deferred Credits & Debits	15,249	13,174	0.86398
29	Adjustment - Last Core Nuclear Fuel	0	0	0.00000
30	Adjustment - PFC Coal Inventory	0	0	0.00000
31	Adjustment - End of Life Nuclear M&S	0	0	0.00000
32	Adjustment - Incremental Storm Reserve	0	0	0.00000
33	Adjustment - Gain/Loss on Sale of Property	0	0	0.00000
34	Adjustment - Organization Realignment	(28,923)	(26,228)	0.90681
35	Adjustment - Retail Rate Case Expenses	0	0	0.00000
36	Adjustment - Section 1341	0	0	0.00000
37	Adjustment - Remove RTO Start-up	0	0	0.00000
38	Total Working Capital	232,075	200,640	0.86455
39				
40	Total Adjusted Rate Base	4,809,864	4,329,972	0.90023

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SCHEDULE B-6

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

Line No.	Description	Total Company	Total Jurisdictional	Jurisdictional Factor
1 Electric Plant in Service:				
2 Intangible Plant:				
3	303-Intangible Plant	118,190	118,190	1.00000
4 Production:				
5	310-316-Steam	1,746,062	1,634,019	0.93583
6	320-325-Nuclear	733,918	702,738	0.95752
7	340-346-Other	1,017,682	852,692	0.83788
8	Total Production	3,497,662	3,189,450	0.91188
9 Transmission:				
10	350-Land and Land Rights	57,000	41,382	0.72599
11	352-Structure and Improvements	18,309	13,292	0.72599
12	353-Station Equipment	420,126	305,008	0.72599
13	354-Towers & Fixtures	69,105	50,170	0.72599
14	355-Poles & Fixtures	250,417	181,801	0.72599
15	356-O.H. Conductor and Devices	205,849	149,445	0.72599
16	357-U.G. Conduit	6,931	5,032	0.72599
17	358-U.G. conductors & Devices	9,521	6,912	0.72599
18	359-Roads and Trails	1,925	1,398	0.72599
19	Adjustment - Transmission Reliability Upgrade	0	0	0.00000
20	Total Transmission	1,039,183	754,438	0.72599
21 Distribution:				
22	360-Land and Land Rights	21,686	21,629	0.99738
23	361-Structure and Improvements	19,619	19,568	0.99738
24	362-Station Equipment	344,529	343,628	0.99738
25	364-Poles & Fixtures	412,939	411,859	0.99738
26	365-O.H. Conductors	437,252	436,108	0.99738
27	366-U.G. Conduits	151,907	151,510	0.99738
28	367-U.G. Conductors	416,111	415,022	0.99738
29	368-Line Transformers	396,973	395,935	0.99738
30	369-Services	397,941	396,900	0.99738
31	370-Meters	123,199	122,877	0.99738
32	371-Installations on customers' premises	2,417	2,411	0.99738
33	372-Leased property on customers' premises	0	0	0.99738
34	373-Street Lighting	237,773	237,151	0.99738
35	Adjustment - Financial Consistency	0	0	0.00000
36	Adjustment - MMR Project	0	0	0.00000
37	Adjustment - Distribution Reliability Upgrade	0	0	0.00000
38	Total Distribution	2,962,346	2,954,597	0.99738
39 General Plant:				
40	389-399 General Plant	319,618	301,889	0.94453
41	Adjustment - Organization Realignment	0	0	0.00000
42	Total General Plant	319,618	301,889	0.94453
43	Total Electric Plant In Service	7,936,999	7,318,563	0.92208

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SCHEDULE B-6

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Stusser

Docket No. 050078-EI

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Accumulated Depreciation:			
2	Intangible Plant:			
3	303-Intangible Plant	86,152	86,152	1.00000
4	Production:			
5	310-316-Steam	1,323,714	1,232,245	0.93090
6	320-325-Nuclear	504,218	483,848	0.95960
7	340-346-Other	412,212	344,897	0.83670
8	Adjustment - Unfunded Nuc Decom - Whls	0	0	0.00000
9	Total Production	2,240,144	2,060,990	0.92003
10	Transmission:			
11	350-Land and Land Rights	14,345	10,397	0.72478
12	352-Structure and Improvements	7,415	5,374	0.72478
13	353-Station Equipment	153,379	111,166	0.72478
14	354-Towers & Fixtures	55,979	40,572	0.72478
15	355-Poles & Fixtures	120,692	87,475	0.72478
16	356-O.H. Conductor and Devices	123,737	89,682	0.72478
17	357-U.G. Conduit	5,287	3,832	0.72478
18	358-U.G. conductors & Devices	7,813	5,663	0.72478
19	359-Roads and Trails	1,083	785	0.72478
20	Adjustment - Transmission Reliability Upgrade	0	0	0.00000
21	Total Transmission	489,730	354,946	0.72478
22	Distribution:			
23	360-Land and Land Rights	193	193	0.99747
24	361-Structure and Improvements	6,224	6,208	0.99747
25	362-Station Equipment	102,804	102,544	0.99747
26	364-Poles & Fixtures	197,905	197,405	0.99747
27	365-O.H. Conductors	234,946	234,353	0.99747
28	366-U.G. Conduits	31,497	31,417	0.99747
29	367-U.G. Conductors	111,387	111,106	0.99747
30	368-Line Transformers	203,811	203,296	0.99747
31	369-Services	130,523	130,193	0.99747
32	370-Meters	50,829	50,701	0.99747
33	371-Installations on customers' premises	1,038	1,035	0.99747
34	372-Leased property on customers' premises	0	0	0.99747
35	373-Street Lighting	137,594	137,246	0.99747
36	Adjustment - Financial Consistency	0	0	0.00000
37	Adjustment - MMR Project	0	0	0.00000
38	Adjustment - Distribution Reliability Upgrade	0	0	0.00000
39	Total Distribution	1,208,751	1,205,698	0.99747
40	General Plant:			
41	389-399 General Plant	124,793	117,764	0.94367
42	Adjustment - Blended rate adjustment	(169,865)	(137,449)	0.80907
43	Total Electric Accumulated Depreciation	3,979,684	3,688,101	0.92673

SCHEDULE B-6

JURISDICTIONAL SEPARATION FACTORS - RATE BASE

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.
 Type of data shown:
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI
 ___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
X Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Line No.	(A) Description	(B) Total Company	(C) Total Jurisdictional	(D) Jurisdictional Factor
1	Net Plant In Service	3,957,315	3,630,463	0.91741
2	CWIP			
3	Production	366,601	356,951	0.97368
4	Transmission	0	0	0.72115
5	Distribution	0	0	0.99738
6	General	0	0	0.94451
7	Adjustment - Financial Consistency	0	0	0.00000
8	Adjustment - Transmission Reliability Upgrade	0	0	0.00000
9	Adjustment - Distribution Reliability Upgrade	0	0	0.00000
10	Total CWIP	366,601	356,951	0.97368
11	Less CWIP Bearing Interest			
12	Production	164,523	150,940	0.91744
13	Transmission	0	0	0.72115
14	Distribution	0	0	0.99738
15	General	0	0	0.94451
16	Total CWIP Bearing Interest	164,523	150,940	0.91744
17	CWIP Not Bearing Interest	202,078	206,011	1.01946
18	Plant Held for Future Use	7,921	6,151	0.77656
19	Unamortized Nuclear Site	57,132	54,993	0.97659
20	Working Capital			
21	Net of Current Assets and Current Liabilities	89,972	95,263	1.05882
22	Preliminary Survey and Investigation Charges	0	0	0.00000
23	Prepayments	999	918	0.91848
24	Clearing Accounts	16,331	14,809	0.90681
25	Unamortized Deferred O & M	0	0	0.00000
26	Injuries and Damages Reserve	(58,556)	(53,100)	0.90681
27	Operating Provisions	(16,136)	(32,659)	2.02400
28	Other Deferred Credits & Debits	112,905	104,896	0.92906
29	Adjustment - Last Core Nuclear Fuel	0	0	0.00000
30	Adjustment - PFC Coal Inventory	0	0	0.00000
31	Adjustment - End of Life Nuclear M&S	0	0	0.00000
32	Adjustment - Incremental Storm Reserve	0	0	0.00000
33	Adjustment - Gain/Loss on Sale of Property	0	0	0.00000
34	Adjustment - Organization Realignment	0	0	0.00000
35	Adjustment - Retail Rate Case Expenses	0	0	0.00000
36	Adjustment - Section 1341	0	0	0.00000
37	Adjustment - Remove RTO Start-up	0	0	0.00000
38	Total Working Capital	145,515	130,128	0.89426
39				
40	Total Adjusted Rate Base	4,369,961	4,027,746	0.92169

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Supporting Schedules:

Recap Schedules:

SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)

Type of Data Shown **:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Depreciation Rate *	(D) Plant Balance Beg. Of Year	(E) Total Plant Added	(F) Total Plant Retired	(G) Adjustments or Transfers	(H) Plant Balance End of Year	(I) 13-Month Average
1									
2		Steam Production							
3		Anclote Plant							
4	311	Structures & Improvements	0.0310	38,595	507	101		39,000	38,847
5	312	Boiler Plant Equipment	0.0490	106,791	3,749	750		109,790	108,303
6	314	Turbogenerator Units	0.0390	96,166	4,092	818		99,440	97,680
7	315	Accessory Electric Equipment	0.0440	26,080	271	54		26,296	26,172
8	316.1	Miscellaneous Equipment	0.0570	5,768	102	20		5,850	5,808
9	316.2	Miscellaneous Equipment - 5 Year Amort	0.2000	122				122	122
10	316.3	Miscellaneous Equipment - 7 Year Amort	0.1430	192	5	1		196	194
11		Total Anclote Plant		273,714	8,725	1,745		280,694	277,126
12									
13		Bartow Plant							
14	311	Structures & Improvements	0.0410	19,805	969	146		20,628	20,367
15	312	Boiler Plant Equipment	0.0690	63,220	286	57		63,449	63,346
16	314	Turbogenerator Units	0.0650	26,464	252	50		26,666	26,572
17	315	Accessory Electric Equipment	0.0650	13,680	5	1		13,684	13,682
18	316.1	Miscellaneous Equipment	0.0700	3,070	487	97		3,460	3,231
19	316.2	Miscellaneous Equipment - 5 Year Amort	0.2000	192	5	1		196	195
20	316.3	Miscellaneous Equipment - 7 Year Amort	0.1430	163	20	-		183	176
21		Total Bartow Plant		126,594	2,024	353		128,264	127,569
22									
23		Crystal River 1 & 2 Plant							
24	311	Structures & Improvements	0.0420	74,629	71	14		74,686	74,663
25	312	Boiler Plant Equipment	0.0530	166,618	4,211	842		169,987	168,180
26	314	Turbogenerator Units	0.0530	124,728	2,961	592		127,097	125,915
27	315	Accessory Electric Equipment	0.0490	34,532	249	50		34,731	34,630
28	316.1	Miscellaneous Equipment	0.0630	5,956	58	12		6,002	5,985
29	316.2	Miscellaneous Equipment - 5 Year Amort	0.2000	153	4	1		156	155
30	316.3	Miscellaneous Equipment - 7 Year Amort	0.1430	98	(0)	(0)		98	98
31		Total Crystal River 1 & 2 Plant		406,714	7,554	1,511		412,757	409,624
32									

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)

Type of Data Shown **: XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		Crystal River 4 & 5 Plant							
2	311	Structures & Improvements	0.0300	149,119				149,119	149,119
3	312	Boiler Plant Equipment	0.0350	466,104	113	23		466,195	466,166
4	314	Turbogenerator Units	0.0500	192,498	0	0		192,498	192,498
5	315	Accessory Electric Equipment	0.0370	81,115	42	8		81,149	81,138
6	316.1	Miscellaneous Equipment	0.0510	11,485	0	0		11,486	11,486
7	316.2	Miscellaneous Equipment - 5 Year Amort	0.2000	242	0	0		243	243
8	316.3	Miscellaneous Equipment - 7 Year Amort	0.1430	615	0	0		615	615
9		Total Crystal River 4 & 5 Plant		901,179	157	31		901,304	901,265
10									
11		Suwannee River Plant							
12	311	Structures & Improvements	0.0423	5,046	23	5		5,065	5,056
13	312	Boiler Plant Equipment	0.1155	14,109	188	38		14,259	14,189
14	314	Turbogenerator Units	0.0408	11,142	25	5		11,163	11,154
15	315	Accessory Electric Equipment	0.0282	2,273	4	1		2,276	2,275
16	316.1	Miscellaneous Equipment	0.0900	438	-	-		438	438
17	316.2	Miscellaneous Equipment - 5 Year Amort	0.2000	2	-	-		2	2
18	316.3	Miscellaneous Equipment - 7 Year Amort	0.1430	-	-	-		-	-
19		Total Suwannee River Plant		33,010	241	48		33,203	33,115
20									
21		Bartow - Anclote Pipeline							
22	311-315	Pipeline Equipment	0.0360	18,025				18,025	18,025
23	316.2	Miscellaneous Equipment - 5 Year Amort	0.0165						
24	316.3	Miscellaneous Equipment - 7 Year Amort	0.1430	9	-	-		9	9
25		Total Bartow - Anclote Pipeline		18,034	-	-		18,034	18,034
26									
27		Crystal River 1&2 Coalpile		1,029				1,029	1,029
28		Crystal River 4&5 Coalpile		1,727				1,727	1,727
29									
30									
31	316.2	System Assets 316.2 (5 year)	0.2000	558				558	558
32	316.3	System Assets 316.3 (7 year)	0.1430	353				353	353

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)

Type of Data Shown **: XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		Total Steam Plant		1,762,913	18,702	3,689		1,777,925	1,770,401
2									
3		Nuclear Production							
4		Crystal River 3							
5	321	Structures & Improvements	0.0360	216,404	1,801	360		217,845	217,135
6	322	Reactor Plant Equipment	0.0490	275,529	6,851	1,571		280,809	278,184
7	323	Turbogenerator Units	0.0540	90,187	-	-		90,187	90,187
8	324	Accessory Electric Equipment	0.0510	179,550	59	12		179,597	179,574
9	325	Miscellaneous Equipment	0.0410	34,531	897	179		35,249	34,895
10	325.1	Miscellaneous Equipment	0.0410	-	-	-		-	-
11	325.2	Miscellaneous Equipment - 5 Year Amort	0.2000	2,803	184	37		2,950	2,877
12	325.3	Miscellaneous Equipment - 7 Year Amort	0.1430	4,673	515	103		5,086	4,881
13		Total Crystal River 3		803,678	10,308	2,263		811,723	807,733
14									
15		Tallahassee - Crystal River 3							
16	321	Structures & Improvements	0.0360	4,591	-	-		4,591	4,591
17	322	Reactor Plant Equipment	0.0490	2,006	-	-		2,006	2,006
18	323	Turbogenerator Units	0.0540	1,546	-	-		1,546	1,546
19	324	Accessory Electric Equipment	0.0510	645	-	-		645	645
20	325.1	Miscellaneous Equipment & Acquisition Adjustment	0.0410	(6,069)	-	-		(6,069)	(6,069)
21		Total Tallahassee - Crystal River 3		2,718	-	-		2,718	2,718
22									
23		Total Nuclear Production		806,396	10,308	2,263		814,441	810,451
24									
25		Other Production							
26		Bayboro Peaking							
27	341-346.1	Structures & Improvements	0.0300	24,006	14	2		24,018	24,014
28	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	4	-	-		4	4
29	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	16	-	-		16	16
30		Total Bayboro Peaking		24,025	14	2		24,038	24,034
31									
32		Avon Park Peaking							

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION		Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)						Type of Data Shown **:		
Company: PROGRESS ENERGY FLORIDA INC.								XX Projected Test Year Ended 12/31/2006		
Docket No. 050078-EI								___ Prior Year Ended 12/31/2005		
								___ Historical Test Year Ended 12/31/2004		
Witness: Porlundo, Bazemore, Williams, Young, McDonald, DeSouza										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average	
1	341-346.1	Structures & Improvements	0.0550	9,354	40	6		9,388	9,377	
2	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	2	-	-		2	2	
3	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	24	-	-		24	24	
4		Total Avon Park Peaking		9,381	40	6	-	9,414	9,404	
5										
6		DeBary Peaking (New)								
7	341-346.0	Structures & Improvements	0.0360	97,844	69	14		97,900	97,882	
8	346.2	Miscellaneous Equipment - 5 Year Amort								
9	345.3	Miscellaneous Equipment - 7 Year Amort	0.1430	21	-	-		21	21	
10		Total DeBary Peaking (New)		97,866	69	14	-	97,921	97,904	
11										
12		DeBary Peaking (Old)								
13	341-346.1	Structures & Improvements	0.0430	54,690	1,220	183		55,727	55,261	
14	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	18	-	-		18	18	
15	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	7	-	-		7	7	
16		Total DeBary Peaking (Old)		54,716	1,220	183	-	55,753	55,286	
17										
18		Higgins Peaking								
19	341-346.1	Structures & Improvements	0.0630	17,132	8	1		17,139	17,137	
20	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	2	-	-		2	2	
21	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	13	-	-		13	13	
22		Total Higgins Peaking		17,148	8	1	-	17,155	17,152	
23										
24		Bartow Peaking								
25	341-346.1	Structures & Improvements	0.0570	24,261	-	-		24,261	24,261	
26	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	2	-	-		2	2	
27	346.3	Miscellaneous Equipment - 7 Year Amort								
28		Total Bartow Peaking		24,263	-	-	-	24,263	24,263	
29										
30		Intercession City Peaking (Old)								
31	341-346.1	Structures & Improvements	0.0370	36,627	45	7		36,666	36,653	
32	346.2	Miscellaneous Equipment - 5 Year Amort								

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION		Explanation:	Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*					Type of Data Shown **:		
Company: PROGRESS ENERGY FLORIDA INC.			(\$ 000's)					XX Projected Test Year Ended 12/31/2006		
Docket No. 050078-EI								___ Prior Year Ended 12/31/2005		
								___ Historical Test Year Ended 12/31/2004		
										Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average	
1	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	1	-	-		1	1	
2		Total Intercession City Peaking (Old)		36,629	45	7	-	36,667	36,655	
3										
4		Rio Pinar Peaking								
5	341-346.1	Structures & Improvements	0.0630	3,172				3,172	3,172	
6	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000							
7	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430							
8		Total Rio Pinar Peaking		3,172				3,172	3,172	
9										
10		Suwannee River Peaking								
11	341-346.1	Structures & Improvements	0.0460	30,426	106	21		30,512	30,485	
12	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000							
13	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430							
14		Total Suwannee River Peaking		30,426	106	21		30,512	30,485	
15										
16		Turner Peaking								
17	341-346.1	Structures & Improvements	0.0480	23,057	18	4		23,072	23,067	
18	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000							
19	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	27				27	27	
20		Total Turner Peaking		23,085	18	4		23,099	23,095	
21										
22		Intercession City Peaking (New)								
23	341-346.1	Structures & Improvements	0.0350	102,606	2,685	403		104,888	103,953	
24	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	44				44	44	
25	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	5				5	5	
26		Total Intercession City Peaking (New)		102,655	2,685	403		104,937	104,002	
27										
28		University of Florida								
29	341-346.1	Structures & Improvements	0.0580	45,056	224	45		45,235	45,175	
30	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	15				15	15	
31	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	21				21	21	
32		Total University of Florida		45,091	224	45		45,270	45,211	

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)

Type of Data Shown **: XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1									
2		Gas Conversion Sites							
3	341-346.1	Structures & Improvements	0.2000	1,032	-	-		1,032	1,032
4	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	-	-	-		-	
5	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	-	-	-		-	
6		Total Gas Conversion Sites		1,032	-	-	-	1,032	1,032
7									
8		Intercession City - Siemens							
9	341-346.1	Structures & Improvements	0.0440	23,375	48	10		23,414	23,402
10	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	-	-	-		-	
11	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	-	-	-		-	
12		Total Intercession City - Siemens		23,375	48	10	-	23,414	23,402
13									
14		Tiger Bay							
15	341-346.1	Structures & Improvements	0.0600	80,097	5,113	767		84,444	81,946
16	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	-	-	-		-	
17	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	-	-	-		-	
18		Total Tiger Bay		80,097	5,113	767	-	84,444	81,946
19									
20		Hines Energy Complex							
21	341-346.1	Structures & Improvements	0.0550	290,189	4,448	1,214		293,424	291,708
22	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	10	-	-		10	10
23	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	16	-	-		16	16
24		Total Hines Energy Complex		290,215	4,448	1,214	-	293,450	291,734
25									
26		Hines #2							
27	341-346.1	Structures & Improvements	0.0370	239,413	2,026	-		241,439	240,365
28	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	
29	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-		-	
30		Total Hines #2		239,413	2,026	-	-	241,439	240,365
31									
32		Hines #3							

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)

Type of Data Shown **: XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	341-346.1	Structures & Improvements	0.0370	263,509	3,326	-		266,834	264,577
2	346.2	Miscellaneous Equipment - 5 Year Amort							
3	346.3	Miscellaneous Equipment - 7 Year Amort							
4		Total Hines #3		263,509	3,326	-		266,834	264,577
5									
6		Intercession City - P12-P14							
7	341-346.1	Structures & Improvements	0.0370	84,700				84,700	84,700
8	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	-					
9	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430						
10		Total Intercession City - P12-P14		84,700	-	-		84,700	84,700
11									
12	346.2	System Assets 346.2 (5 year)	0.2000	209	9	1		217	215
13	346.3	System Assets 346.3 (7 year)	0.1430	195	(8)	(1)		188	191
14									
15		Other Production Total		1,451,203	19,392	2,676		1,467,919	1,458,824
16									
17		Transmission Plant							
18	350.1	Transmission Easements	0.0220	46,889	-	-		46,889	46,889
19	352	Structures & Improvements	0.0210	21,069	3,699	556		24,212	22,630
20	353.1	Station Equipment (Excl ECC)	0.0220	415,929	24,114	3,641		436,401	426,536
21	353.2	Energy Control Center	0.1090	32,437	-	-		32,437	32,437
22	354	Towers & Fixtures	0.0240	69,075	1	0		69,076	69,076
23	355	Poles & Fixtures	0.0400	289,042	18,276	2,579		304,738	296,818
24	356	Overhead Conductors & Devices	0.0330	241,673	13,657	2,049		253,281	247,433
25	357	Underground Conduit	0.0180	7,162	242	36		7,367	7,263
26	358	Underground Conductor & Devices	0.0170	9,543	-	-		9,543	9,543
27	359	Roads & Trails	0.0180	1,923	-	-		1,923	1,923
28		Total Transmission Plant		1,134,740	59,989	8,861		1,185,868	1,160,545
29									
30		Distribution Plant							
31	360.1	Transmission Easements	0.0220	556	-	-		556	556
32	361	Structures & Improvements	0.0210	21,103	1,649	227		22,526	21,864

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)

Type of Data Shown **:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	362	Station Equipment	0.0230	369,398	14,239	1,818		381,818	376,299
2	364	Poles, Towers & Fixtures	0.0420	478,846	29,369	4,405		503,810	491,147
3	365	Overhead Conductors & Devices	0.0470	490,733	32,276	4,841		518,167	504,251
4	366	Underground Conduit	0.0220	174,428	15,198	2,280		187,346	180,793
5	367	Underground Conductor & Devices	0.0290	456,426	26,407	3,961		478,871	467,486
6	368	Line Transformers	0.0490	422,005	17,875	2,681		437,199	429,492
7	369.1	Overhead Services	0.0440	79,329	1,822	273		80,878	80,092
8	369.2	Underground Services	0.0330	381,790	42,861	6,429		418,222	399,742
9	370	Meter Equipment	0.0380	126,806	3,799	570		130,035	128,663
10	371	Installation on Customer Premises	0.0600	3,379	937	141		4,176	3,772
11	373	Street Light & Signal Systems	0.0800	269,111	21,951	3,293		287,769	278,305
12		Total Distribution Plant		3,273,910	208,382	30,919	-	3,451,373	3,362,464
13									
14		General Plant							
15	390	Structures & Improvements	0.0370	89,513	290	61		89,742	89,675
16	391.1	Office Furniture	0.1430	8,676	17	-		8,692	8,684
17	391.2	Office Equipment	0.1430	17		-		17	17
18	391.3	Computer Equipment	0.2000	3,888	26	0		3,914	3,906
19	391.5	Duplicating & Mailing Equipment	0.1430	1,133	4	1		1,136	1,135
20	393	Stores Equipment (Embedded)	0.1430						
21	393.1	Motorized Handling Equipment	0.0844	2,945				2,945	2,945
22	393.2	Storage Equipment	0.1430	161				161	161
23	393.3	Portable Handling Equipment	0.1430	1				1	1
24	394	Tools, Shop & Garage Equipment	0.1430	555				555	555
25	394.1	Stationary Tools & Work Equipment	0.0763	6,061				6,061	6,061
26	394.2	Portable Tools	0.1430	3,613				3,613	3,613
27	395	Laboratory Equipment	0.1430	4				4	4
28	395.2	Portable Laboratory Equipment	0.1430	3,593				3,593	3,593
29									
30									
31									
32									

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)

Type of Data Shown **: XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ **Historical Test Year Ended 12/31/2004**

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	396	Power Operated Equipment	0.0580	2,685	-	-		2,685	2,685
2	397.1	Communication Equipment - Embedded - 8 yr	0.1206	2,792	-	-		2,792	2,792
3	397	Communication Equipment	0.1430	45,082	331	245		45,168	45,137
4	397.1	Communication Equipment - Embedded - 47 yr	0.0215	1,134	-	-		1,134	1,134
5	397.1	Communication Equipment - Embedded 14 yr	0.0714	22,509	-	-		22,509	22,509
6	398	Miscellaneous Equipment	0.1430	812				812	812
7	398.2	Miscellaneous Equipment	0.1430	2,570	0	0		2,570	2,570
8		Total General Plant		197,745	667	307	-	198,105	197,991
9									
10		Transportation Equipment							
11	392.1	Passenger Cars	0.0870	1,002	6	5		1,004	1,003
12	392.2	Light Trucks	0.0870	17,904	480	360		18,024	17,964
13	392.3	Heavy Trucks	0.0480	14,421	250	188		14,484	14,452
14	392.4	Special Trucks	0.0500	82,179	3,816	2,862		83,132	82,654
15	392.5	Trailers	0.0170	7,549	308	231		7,626	7,587
16	392.7	Flight Equipment	0.0500	-	-	-		-	-
17		Total Transportation Equipment		123,055	4,860	3,645	-	124,270	123,661
18									
19		Intangible Plant							
20	302	Franchise Cost	0.0333	2,580				2,580	2,580
21	303	Intangible Plant	0.2000	57,551				57,551	57,551
22	303.1	Intangible Plant	0.1000	58,432	-	-		58,432	58,432
23		Total Intangible Plant		118,563	-	-	-	118,563	118,563
24									
25		Energy Conservation Equipment							
26	186.2	Switches	0.2000	761	2,020			2,781	1,771
27	370.1	Distribution Equipment	0.2000	-	-				
28	398.1	General Equipment	0.2000	394	25	4		416	410
29		Total Energy Conservation Equipment		1,155	2,045	4	-	3,197	2,181
30									
31									
32									

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)* (\$ 000's)

Type of Data Shown **:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Depreciation Rate *	(D) Plant Balance Beg. Of Year	(E) Total Plant Added	(F) Total Plant Retired	(G) Adjustments or Transfers	(H) Plant Balance End of Year	(I) 13-Month Average
1									
2		Non-Depreciable Plant							
3	310	Steam Production Land		6,951			6,951	6,951	
4	320	Nuclear Production Land		241			241	241	
5	340	Other Production Land		18,969			18,969	18,969	
6	350	Transmission Plant Land		16,057			16,057	16,057	
7	360	Distribution Plant Land		21,078			21,078	21,078	
8	389	General Plant Land		11,532			11,532	11,532	
9		Total Non-Depreciable Plant		74,829			74,829	74,829	
10									
11		Other Utility Plant							
12	101.015	ARO		77,065			77,065	77,065	
13		Total Plant in Service		9,021,573	324,345	52,364	9,293,555	9,156,975	

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16 Note:

2005 beginning balances do not tie to actual 2004 ending balances because 2005 amounts are based on budgets completed in 2004 and based on October actual data. Differences are attributable to variances between actual and projected capital expenditures, plant closings, retirements, etc. in November and December of 2004.

19 *

Indicate Order No. and Docket No. for currently prescribed depreciation rates. If composite depreciation rates are being used, supportive documentation is required to be submitted

20

showing the derivation of the compositing. If a change in depreciation rates or dismantlement accrual is being proposed, supportive documentation is required to be submitted pursuant to

21

Rule 25-6.0436 (5) and (7)@, Florida Administrative Code.

22 **

If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.

23

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)

Type of Data Shown **:

Company: PROGRESS ENERGY FLORIDA INC

___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1									
2		Steam Production							
3		Anclote Plant							
4	311	Structures & Improvements	0.0310	37,585	1,262	252		38,595	38,088
5	312	Boiler Plant Equipment	0.0490	103,452	4,174	835		106,791	105,161
6	314	Turbogenerator Units	0.0390	94,401	2,206	441		96,166	95,280
7	315	Accessory Electric Equipment	0.0440	26,056	29	6		26,080	26,068
8	316.1	Miscellaneous Equipment	0.0570	5,706	79	16		5,768	5,737
9	316.2	Miscellaneous Equipment - 5 Year Amort	0.2000	122	-	-		122	122
10	316.3	Miscellaneous Equipment - 7 Year Amort	0.1430	179	16	3		192	186
11		Total Anclote Plant		267,501	7,767	1,553		273,714	270,641
12									
13		Bartow Plant							
14	311	Structures & Improvements	0.0410	18,195	1,898	288		19,805	18,817
15	312	Boiler Plant Equipment	0.0690	62,795	532	106		63,220	63,020
16	314	Turbogenerator Units	0.0650	26,140	405	81		26,464	26,312
17	315	Accessory Electric Equipment	0.0650	13,664	20	4		13,680	13,672
18	316.1	Miscellaneous Equipment	0.0700	3,096	(33)	(7)		3,070	3,083
19	316.2	Miscellaneous Equipment - 5 Year Amort	0.2000	177	19	4		192	185
20	316.3	Miscellaneous Equipment - 7 Year Amort	0.1430	88	75	-		163	128
21		Total Bartow Plant		124,154	2,916	477		126,594	125,217
22									
23		Crystal River 1 & 2 Plant							
24	311	Structures & Improvements	0.0420	74,569	75	15		74,629	74,585
25	312	Boiler Plant Equipment	0.0530	165,694	1,155	231		166,618	165,928
26	314	Turbogenerator Units	0.0530	123,546	1,478	296		124,728	123,846
27	315	Accessory Electric Equipment	0.0490	34,449	105	21		34,532	34,470
28	316.1	Miscellaneous Equipment	0.0630	5,898	72	14		5,956	5,912
29	316.2	Miscellaneous Equipment - 5 Year Amort	0.2000	148	6	1		153	149
30	316.3	Miscellaneous Equipment - 7 Year Amort	0.1430	98	(1)	(0)		98	98
31		Total Crystal River 1 & 2 Plant		404,402	2,890	578		406,714	404,988
32									

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed.
 (Include Amortization/Recovery schedule amounts)*
 (\$ 000's)

Type of Data Shown **:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 XX **Prior Year Ended 12/31/2005**
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		Crystal River 4 & 5 Plant							
2	311	Structures & Improvements	0.0300	149,119	-	-		149,119	149,119
3	312	Boiler Plant Equipment	0.0350	464,785	1,649	330		466,104	465,687
4	314	Turbogenerator Units	0.0500	192,498	0	0		192,498	192,498
5	315	Accessory Electric Equipment	0.0370	80,620	618	124		81,115	80,958
6	316.1	Miscellaneous Equipment	0.0510	11,481	6	1		11,485	11,484
7	316.2	Miscellaneous Equipment - 5 Year Amort	0.2000	237	7	1		242	241
8	316.3	Miscellaneous Equipment - 7 Year Amort	0.1430	611	5	1		615	614
9		Total Crystal River 4 & 5 Plant		899,350	2,286	457		901,179	900,600
10									
11		Suwannee River Plant							
12	311	Structures & Improvements	0.0423	4,969	97	19		5,046	5,019
13	312	Boiler Plant Equipment	0.1155	13,472	795	159		14,109	13,889
14	314	Turbogenerator Units	0.0408	11,042	126	25		11,142	11,108
15	315	Accessory Electric Equipment	0.0282	2,266	9	2		2,273	2,268
16	316.1	Miscellaneous Equipment	0.0900	438	-	-		438	438
17	316.2	Miscellaneous Equipment - 5 Year Amort	0.2000	2	-	-		2	2
18	316.3	Miscellaneous Equipment - 7 Year Amort	0.1430						
19		Total Suwannee River Plant		32,188	1,028	206		33,010	32,725
20									
21		Bartow - Anclote Pipeline							
22	311-315	Pipeline Equipment	0.0360	18,025				18,025	18,025
23	316.2	Miscellaneous Equipment - 5 Year Amort	0.0165	-					
24	316.3	Miscellaneous Equipment - 7 Year Amort	0.1430	9				9	9
25		Total Bartow - Anclote Pipeline		18,034	-	-		18,034	18,034
26									
27		Crystal River 1&2 Coalpile		1,029		-		1,029	1,029
28		Crystal River 4&5 Coalpile		1,727		-		1,727	1,727
29									
30									
31	316.2	System Assets 316.2 (5 year)	0.2000	558		-		558	558
32	316.3	System Assets 316.3 (7 year)	0.1430	353		-		353	353

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION		Explanation:						Type of Data Shown **:	
Company: PROGRESS ENERGY FLORIDA INC.			Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed.					___ Projected Test Year Ended 12/31/2006	
Docket No. 050078-EI			(Include Amortization/Recovery schedule amounts)*					XX Prior Year Ended 12/31/2005	
			(\$ 000's)					... Historical Test Year Ended 12/31/2004	
								Witness: Portuondo, Bazemora, Williams, Young, McDonald, DeSouza	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		Total Steam Plant		1,749,297	16,887	3,271		1,762,913	1,755,873
2									
3		Nuclear Production							
4		Crystal River 3							
5	321	Structures & Improvements	0.0360	214,839	1,957	391		216,404	215,576
6	322	Reactor Plant Equipment	0.0490	269,858	7,672	2,000		275,529	272,544
7	323	Turbogenerator Units	0.0540	90,187	-	-		90,187	90,187
8	324	Accessory Electric Equipment	0.0510	179,499	64	13		179,550	179,523
9	325	Miscellaneous Equipment	0.0410	33,751	975	195		34,531	34,119
10	325.1	Miscellaneous Equipment	0.0410	-	-	-		-	-
11	325.2	Miscellaneous Equipment - 5 Year Amort	0.2000	2,638	206	41		2,803	2,719
12	325.3	Miscellaneous Equipment - 7 Year Amort	0.1430	4,213	576	115		4,673	4,440
13		Total Crystal River 3		794,984	11,449	2,756		803,678	799,108
14									
15		Tallahassee - Crystal River 3							
16	321	Structures & Improvements	0.0360	4,591				4,591	4,591
17	322	Reactor Plant Equipment	0.0490	2,006				2,006	2,006
18	323	Turbogenerator Units	0.0540	1,546				1,546	1,546
19	324	Accessory Electric Equipment	0.0510	645				645	645
20	325.1	Miscellaneous Equipment & Acquisition Adjustment	0.0410	(6,069)	-	-		(6,069)	(6,069)
21		Total Tallahassee - Crystal River 3		2,718	-	-		2,718	2,718
22									
23		Total Nuclear Production		797,703	11,449	2,756		806,396	801,826
24									
25		Other Production							
26		Bayboro Peaking							
27	341-346.1	Structures & Improvements	0.0300	23,828	208	31		24,006	23,949
28	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	4	-	-		4	4
29	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	16	-	-		16	16
30		Total Bayboro Peaking		23,848	208	31		24,025	23,969
31									
32		Avon Park Peaking							

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)

Type of Data Shown **:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

Docket No. 050078-EI

___ Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	341-346.1	Structures & Improvements	0.0550	8,863	578	87		9,354	9,199
2	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	2	-	-		2	2
3	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	24	-	-		24	24
4		Total Avon Park Peaking		8,889	578	87	-	9,381	9,225
5									
6		DeBary Peaking (New)							
7	341-346.0	Structures & Improvements	0.0360	97,036	1,010	202		97,844	97,589
8	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-		-	-
9	345.3	Miscellaneous Equipment - 7 Year Amort	0.1430	21	-	-		21	21
10		Total DeBary Peaking (New)		97,058	1,010	202	-	97,866	97,610
11									
12		DeBary Peaking (Old)							
13	341-346.1	Structures & Improvements	0.0430	53,801	1,046	157		54,690	54,107
14	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	18	-	-		18	18
15	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	7	-	-		7	7
16		Total DeBary Peaking (Old)		53,827	1,046	157	-	54,716	54,133
17									
18		Higgins Peaking							
19	341-346.1	Structures & Improvements	0.0630	17,030	121	18		17,132	17,100
20	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	2	-	-		2	2
21	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	13	-	-		13	13
22		Total Higgins Peaking		17,045	121	18	-	17,148	17,115
23									
24		Bartow Peaking							
25	341-346.1	Structures & Improvements	0.0570	24,261				24,261	24,261
26	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	2		-		2	2
27	346.3	Miscellaneous Equipment - 7 Year Amort						-	-
28		Total Bartow Peaking						24,263	24,263
29									
30		Intercession City Peaking (Old)							
31	341-346.1	Structures & Improvements	0.0370	36,070	656	98		36,627	36,451
32	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000						

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION		Explanation:	Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)							Type of Data Shown **:
Company: PROGRESS ENERGY FLORIDA INC.									___ Projected Test Year Ended 12/31/2006 XX Prior Year Ended 12/31/2005 ___ Historical Test Year Ended 12/31/2004	
Docket No. 050078-EI									Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)		
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average	
1	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	1	-	-	-	1	1	
2		Total Intercession City Peaking (Old)		36,071	656	98	-	36,629	36,452	
3										
4		Rio Pinar Peaking								
5	341-346.1	Structures & Improvements	0.0630	3,172				3,172	3,172	
6	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000		-					
7	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430							
8		Total Rio Pinar Peaking		3,172	-	-	-	3,172	3,172	
9										
10		Suwannee River Peaking								
11	341-346.1	Structures & Improvements	0.0460	29,188	1,548	310		30,426	30,034	
12	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	-	-	-		-	-	
13	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	-	-	-		-	-	
14		Total Suwannee River Peaking		29,188	1,548	310	-	30,426	30,034	
15										
16		Turner Peaking								
17	341-346.1	Structures & Improvements	0.0480	22,844	266	53		23,057	22,990	
18	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000							
19	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	27	-	-		27	27	
20		Total Turner Peaking		22,872	266	53	-	23,085	23,017	
21										
22		Intercession City Peaking (New)								
23	341-346.1	Structures & Improvements	0.0350	99,865	3,224	484		102,606	100,875	
24	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	44				44	44	
25	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	5	-	-		5	5	
26		Total Intercession City Peaking (New)		99,914	3,224	484	-	102,655	100,924	
27										
28		University of Florida								
29	341-346.1	Structures & Improvements	0.0580	43,984	1,339	268		45,056	44,653	
30	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	15				15	15	
31	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	21	-	-		21	21	
32		Total University of Florida		44,020	1,339	268	-	45,091	44,689	

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION		Explanation:	Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)					Type of Data Shown **:	
Company: PROGRESS ENERGY FLORIDA INC.								<input type="checkbox"/> Projected Test Year Ended 12/31/2006 <input checked="" type="checkbox"/> XX Prior Year Ended 12/31/2005 <input type="checkbox"/> Historical Test Year Ended 12/31/2004	
Docket No. 050078-EI								Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1									
2		Gas Conversion Sites							
3	341-346.1	Structures & Improvements	0.2000	1,032	-	-		1,032	1,032
4	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	-	-	-		-	-
5	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	-	-	-		-	-
6		Total Gas Conversion Sites		1,032	-	-	-	1,032	1,032
7									
8		Intercession City - Siemens							
9	341-346.1	Structures & Improvements	0.0440	22,814	701	140		23,375	23,198
10	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	-	-	-		-	-
11	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	-	-	-		-	-
12		Total Intercession City - Siemens		22,814	701	140	-	23,375	23,198
13									
14		Tiger Bay							
15	341-346.1	Structures & Improvements	0.0600	79,379	845	127		80,097	79,843
16	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	-	-	-		-	-
17	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	-	-	-		-	-
18		Total Tiger Bay		79,379	845	127	-	80,097	79,843
19									
20		Hines Energy Complex							
21	341-346.1	Structures & Improvements	0.0550	288,869	1,477	157		290,189	289,330
22	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000	10	-	-		10	10
23	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430	16	-	-		16	16
24		Total Hines Energy Complex		288,895	1,477	157	-	290,215	289,356
25									
26		Hines #2							
27	341-346.1	Structures & Improvements	0.0370	238,698	715	-		239,413	238,962
28	346.2	Miscellaneous Equipment - 5 Year Amort		-	-	-		-	-
29	346.3	Miscellaneous Equipment - 7 Year Amort		-	-	-		-	-
30		Total Hines #2		238,698	715	-	-	239,413	238,962
31									
32		Hines #3							

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)

Type of Data Shown **:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Depreciation Rate *	(D) Plant Balance Beg. Of Year	(E) Total Plant Added	(F) Total Plant Retired	(G) Adjustments or Transfers	(H) Plant Balance End of Year	(I) 13-Month Average
1	341-346.1	Structures & Improvements	0.0370	-	263,509	-		263,509	40,166
2	346.2	Miscellaneous Equipment - 5 Year Amort							
3	346.3	Miscellaneous Equipment - 7 Year Amort							
4		Total Hines #3			263,509	-	-	263,509	40,166
5									
6		Intercession City - P12-P14							
7	341-346.1	Structures & Improvements	0.0370	84,700				84,700	84,700
8	346.2	Miscellaneous Equipment - 5 Year Amort	0.2000						
9	346.3	Miscellaneous Equipment - 7 Year Amort	0.1430						
10		Total Intercession City - P12-P14		84,700	-	-	-	84,700	84,700
11									
12	346.2	System Assets 346.2 (5 year)	0.2000	96	133	20		209	173
13	346.3	System Assets 346.3 (7 year)	0.1430	298	(121)	(18)		195	228
14									
15		Other Production Total		1,176,081	277,256	2,134		1,451,203	1,222,262
16									
17		Transmission Plant							
18	350.1	Transmission Easements	0.0220	46,889				46,889	46,889
19	352	Structures & Improvements	0.0210	18,486	3,043	461		21,069	19,859
20	353.1	Station Equipment (Excl ECC)	0.0220	394,476	25,409	3,956		415,929	406,264
21	353.2	Energy Control Center	0.1090	32,437				32,437	32,437
22	354	Towers & Fixtures	0.0240	69,075	1	0		69,075	69,075
23	355	Poles & Fixtures	0.0400	257,071	36,936	4,966		289,042	279,519
24	356	Overhead Conductors & Devices	0.0330	232,111	11,249	1,687		241,673	237,182
25	357	Underground Conduit	0.0180	6,991	200	30		7,162	7,081
26	358	Underground Conductor & Devices	0.0170	9,543				9,543	9,543
27	359	Roads & Trails	0.0180	1,923	-	-		1,923	1,923
28		Total Transmission Plant		1,069,002	76,838	11,100	-	1,134,740	1,109,772
29									
30		Distribution Plant							
31	360.1	Transmission Easements	0.0220	556				556	556
32	361	Structures & Improvements	0.0210	19,691	1,588	176		21,103	20,441

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed.
 Company: PROGRESS ENERGY FLORIDA INC. (Include Amortization/Recovery schedule amounts)*
 Docket No. 050078-EI (\$ 000's)

Type of Data Shown **:
 ___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	362	Station Equipment	0.0230	348,272	22,749	1,622		369,398	360,789
2	364	Poles, Towers & Fixtures	0.0420	427,926	59,906	8,986		478,846	463,858
3	365	Overhead Conductors & Devices	0.0470	462,729	32,946	4,942		490,733	476,412
4	366	Underground Conduit	0.0220	161,242	15,513	2,327		174,428	167,685
5	367	Underground Conductor & Devices	0.0290	433,514	26,954	4,043		456,426	444,709
6	368	Line Transformers	0.0490	406,496	18,246	2,737		422,005	414,074
7	369.1	Overhead Services	0.0440	77,747	1,860	279		79,329	78,520
8	369.2	Underground Services	0.0330	344,602	43,750	6,563		381,790	362,773
9	370	Meter Equipment	0.0380	123,268	4,263	725		126,806	125,365
10	371	Installation on Customer Premises	0.0600	2,567	956	143		3,379	2,964
11	373	Street Light & Signal Systems	0.0800	250,066	22,406	3,361		269,111	259,372
12		Total Distribution Plant		3,058,676	251,137	35,904	-	3,273,910	3,177,517
14		General Plant							
15	390	Structures & Improvements	0.0370	82,821	8,095	1,403		89,513	87,650
16	391.1	Office Furniture	0.1430	8,673	3	-		8,676	8,670
17	391.2	Office Equipment	0.1430	17	-	-		17	17
18	391.3	Computer Equipment	0.2000	3,518	370	0		3,888	3,771
19	391.5	Duplicating & Mailing Equipment	0.1430	(163)	1,387	92		1,133	1,032
20	393	Stores Equipment (Embedded)	0.1430	-	-	-		-	-
21	393.1	Motorized Handling Equipment	0.0844	2,945	-	-		2,945	2,945
22	393.2	Storage Equipment	0.1430	161				161	161
23	393.3	Portable Handling Equipment	0.1430	1				1	1
24	394	Tools, Shop & Garage Equipment	0.1430	555				555	555
25	394.1	Stationary Tools & Work Equipment	0.0763	6,061				6,061	6,061
26	394.2	Portable Tools	0.1430	3,613				3,613	3,613
27	395	Laboratory Equipment	0.1430	4				4	4
28	395.2	Portable Laboratory Equipment	0.1430	3,593				3,593	3,593

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)* (\$ 000's)

Type of Data Shown **:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

Docket No. 050078-E1

___ Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Depreciation Rate *	(D) Plant Balance Beg. Of Year	(E) Total Plant Added	(F) Total Plant Retired	(G) Adjustments or Transfers	(H) Plant Balance End of Year	(I) 13-Month Average
1	396	Power Operated Equipment	0.0580	2,685	-	-		2,685	2,685
2	397.1	Communication Equipment - Embedded - 8 yr	0.1206	2,792	-	-		2,792	2,792
3	397	Communication Equipment	0.1430	42,864	3,515	1,297		45,082	44,808
4	397.1	Communication Equipment - Embedded - 47 yr	0.0215	1,134	-	-		1,134	1,134
5	397.1	Communication Equipment - Embedded 14 yr	0.0714	22,509	-	-		22,509	22,509
6	398	Miscellaneous Equipment	0.1430	812				812	812
7	398.2	Miscellaneous Equipment	0.1430	2,572	0	2		2,570	2,571
8		Total General Plant		187,169	13,369	2,793	-	197,745	195,384
9									
10		Transportation Equipment							
11	392.1	Passenger Cars	0.0870	1,001	7	5		1,002	1,002
12	392.2	Light Trucks	0.0870	17,760	576	432		17,904	17,832
13	392.3	Heavy Trucks	0.0480	14,346	300	225		14,421	14,383
14	392.4	Special Trucks	0.0500	81,034	4,577	3,433		82,179	81,605
15	392.5	Trailers	0.0170	7,456	370	277		7,549	7,503
16	392.7	Flight Equipment	0.0500	-	-	-		-	-
17		Total Transportation Equipment		121,597	5,830	4,373	-	123,055	122,325
18									
19		Intangible Plant							
20	302	Franchise Cost	0.0333	2,580		-		2,580	2,580
21	303	Intangible Plant	0.2000	57,551		-		57,551	57,551
22	303.1	Intangible Plant	0.1000	58,432		-		58,432	58,432
23		Total Intangible Plant		118,563		-		118,563	118,563
24									
25		Energy Conservation Equipment							
26	186.2	Switches	0.2000		761			761	383
27	370.1	Distribution Equipment	0.2000						
28	398.1	General Equipment	0.2000	123	319	48		394	282
29		Total Energy Conservation Equipment		123	1,081	48	-	1,155	666

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PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

SCHEDULE B-7

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed.

Type of Data Shown **

Company: PROGRESS ENERGY FLORIDA INC.

(Include Amortization/Recovery schedule amounts*)

Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, Desouza

Line	Account	Sub-account	Number	Title	Depreciation Rate *	Beg. Of Year Balance	Plant Balance	Total Plant	Adjusted	Retired	Transfers	End of Year Balance	13-Month Average
	(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)			

1	Non-Depreciable Plant	310	310	Steam Production Land	6,951	241	6,951	241	6,951	241	6,951	241	6,951
2	Non-Depreciable Plant	320	320	Nuclear Production Land	241	241	241	241	241	241	241	241	241
3	Non-Depreciable Plant	340	340	Other Production Land	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969
4	Non-Depreciable Plant	350	350	Transmission Plant Land	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057
5	Non-Depreciable Plant	360	360	Distribution Plant Land	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078
6	Non-Depreciable Plant	389	389	General Plant Land	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532
7	Total Non-Depreciable Plant				74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829
8	Other Utility Plant												
9	ARO	101,015	101,015		77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065
10	Total Plant in Service				8,430,104	653,847	62,378	9,021,573	8,656,082				

2005 beginning balances do not tie to actual 2004 ending balances because 2005 amounts are based on budgets compiled in 2004 and based on October actual data.

Differences are attributable to variances between actual and projected capital expenditures, plant closings, retirements, etc. in November and December of 2004.

Indicate Order No. and Docket No. for currently prescribed depreciation rates. If composite depreciation rates are being used, supportive documentation is required to be submitted.

showing the derivation of the compositing. If a change in depreciation rates or disamortement accrual is being proposed, supportive documentation is required to be submitted pursuant to

Rule 25-6.0436 (5) and (7)(b), Florida Administrative Code

If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.

16 Note:

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown **:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1									
2	STEAM PRODUCTION								
3	ANCLOTE PLANT								
4	311	STRUCTURES & IMPROVEMENTS	0.0310	35,902	1,517	81		37,338	37,076
5	312	BOILER PLANT EQUIPMENT	0.0490	99,580	4,641	1,674		102,547	101,700
6	314	TURBOGENERATOR UNITS	0.0390	93,614	2,654	2,270		93,998	94,123
7	315	ACCESSORY ELECTRIC EQUIPMENT	0.0440	26,195	33	177		26,051	26,239
8	316.1	MISCELLENEOUS EQUIPMENT	0.0570	5,616	99	54		5,661	5,644
9	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	122	-	-	-	122	122
10	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	154	21	-	-	175	163
11		TOTAL ANCLOTE PLANT		261,183	8,965	4,256	-	265,892	265,067
12									
13	BARTOW - ANCLOTE PIPELINE								
14	311	STRUCTURES & IMPROVEMENTS	0.0360	17,928	201	70		18,059	18,019
15	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	9	-	-	-	9	9
16		TOTAL BARTOW - ANCLOTE PIPELINE		17,937	201	70	-	18,068	18,028
17									
18	BARTOW PLANT								
19	311	STRUCTURES & IMPROVEMENTS	0.0410	18,099	28	-		18,127	18,123
20	312	BOILER PLANT EQUIPMENT	0.0690	62,503	208	21		62,690	62,611
21	314	TURBOGENERATOR UNITS	0.0650	26,006	159	22		26,143	26,031
22	315	ACCESSORY ELECTRIC EQUIPMENT	0.0650	13,658	8	-		13,666	13,659
23	316.1	MISCELLENEOUS EQUIPMENT	0.0700	3,115	(11)	77		3,027	3,093
24	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	164	8	-	-	172	170
25	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	40	30	-	-	70	53
26		TOTAL BARTOW PLANT		123,585	430	120	-	123,895	123,740
27									
28	CRYSTAL RIVER 1&2 PLANT								
29	311	STRUCTURES & IMPROVEMENTS	0.0420	74,151	447	16		74,582	74,507
30	312	BOILER PLANT EQUIPMENT	0.0530	161,309	7,854	2,842		166,321	163,797
31	314	TURBOGENERATOR UNITS	0.0530	115,384	10,027	1,664	-	123,747	120,387
32	315	ACCESSORY ELECTRIC EQUIPMENT	0.0490	33,890	721	148	-	34,463	34,248

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown **:

Company: PROGRESS ENERGY FLORIDA INC.

— Projected Test Year Ended 12/31/2006

— Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	316.1	MISCELLANEOUS EQUIPMENT	0.0630	5,431	494	15	-	5,910	5,847
2	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	218	15	-	-	233	230
3	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	99	14	-	-	113	101
4		TOTAL CRYSTAL RIVER 1&2 PLANT		390,482	19,572	4,685	-	405,369	399,117
5									
6		CRYSTAL RIVER 4&5 PLANT							
7	311	STRUCTURES & IMPROVEMENTS	0.0300	148,098	1,135	143	-	149,090	149,010
8	312	BOILER PLANT EQUIPMENT	0.0350	460,722	5,991	1,186	-	465,527	463,430
9	314	TURBOGENERATOR UNITS	0.0500	192,498	-	-	-	192,498	192,199
10	315	ACCESSORY ELECTRIC EQUIPMENT	0.0370	85,565	(5,034)	211	-	80,320	81,093
11	316.1	MISCELLANEOUS EQUIPMENT	0.0510	11,383	115	2	-	11,496	11,447
12	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	92	58	-	-	150	124
13	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	608	11	-	-	619	609
14		TOTAL CRYSTAL RIVER 4&5 PLANT		898,966	2,276	1,542	-	899,700	897,912
15									
16		SUWANNEE PLANT							
17	311	STRUCTURES & IMPROVEMENTS	0.0423	4,785	239	27	-	4,997	4,927
18	312	BOILER PLANT EQUIPMENT	0.1155	12,934	1,963	270	-	14,627	13,163
19	314	TURBOGENERATOR UNITS	0.0408	10,725	318	22	-	11,021	10,887
20	315	ACCESSORY ELECTRIC EQUIPMENT	0.0282	2,266	-	-	-	2,266	2,266
21	316.1	MISCELLANEOUS EQUIPMENT	0.0900	438	-	-	-	438	438
22	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	2	-	-	-	2	2
23		TOTAL SUWANNEE PLANT		31,150	2,520	319	-	33,351	31,683
24									
25	312.9	BASE COAL CRYSTAL RIVER 1&2 PLANT	0.0000	1,029	-	-	-	1,029	1,029
26	312.9	BASE COAL CRYSTAL RIVER 4&5 PLANT	0.0000	1,727	-	-	-	1,727	1,727
27									
28	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	558	-	-	-	558	560
29	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	290	124	-	-	414	325
30									
31		TOTAL STEAM PRODUCTION		1,726,907	34,088	10,992	-	1,750,003	1,739,188
32									

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown **

Company: PROGRESS ENERGY FLORIDA INC

___ Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

Docket No. 050078-E1

XX Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Req. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1									
2		NUCLEAR PRODUCTION							
3		CRYSTAL RIVER 3							
4	321	STRUCTURES & IMPROVEMENTS	0.0360	239,796	(22,686)	2,334	-	214,776	218,395
5	322	REACTOR PLANT EQUIPMENT	0.0490	263,053	27,948	23,731	-	267,270	273,175
6	323	TURBOGENERATOR UNITS	0.0540	87,813	2,830	440	-	90,203	90,187
7	324	ACCESSORY ELECTRIC EQUIPMENT	0.0510	181,681	(1,987)	4,097	-	175,597	179,364
8	325	MISCELLANEOUS EQUIPMENT	0.0410	34,584	(950)	24	-	33,610	34,009
9	325.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	4,100	884	2,394	-	2,590	2,960
10	325.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	1,715	2,478	-	-	4,193	3,711
11		TOTAL CRYSTAL RIVER 3		812,742	8,517	33,020	-	788,239	801,801
12									
13									
14		TALLAHASSEE CRYSTAL RIVER UNIT 3							
15	321	STRUCTURES & IMPROVEMENTS	0.0000	4,591				4,591	4,594
16	322	REACTOR PLANT EQUIPMENT	0.0000	2,006			-	2,006	2,008
17	323	TURBOGENERATOR UNITS	0.0000	1,546			-	1,546	1,547
18	324	ACCESSORY ELECTRIC EQUIPMENT	0.0000	645				645	646
19	325.1	MISCELLANEOUS EQUIPMENT	0.0000	238				238	238
20		TOTAL TALLAHASSEE CRYSTAL RIVER UNIT 3		9,026	-	-	-	9,026	9,033
21									
22		TOTAL NUCLEAR PRODUCTION		821,768	8,517	33,020	-	797,265	810,834
23									
24									
25									
26									
27		OTHER PRODUCTION							
28		AVON PARK PEAKING							
29	341-346	AVON PARK PEAKING	0.0550	8,540	435	81	-	8,894	8,587
30	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	2	-	-	-	2	2
31	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	24	-	-	-	24	24
32		TOTAL AVON PARK PEAKING		8,566	435	81	-	8,920	8,613

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts)*

Type of Data Shown **:
 ___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	BARTOW PEAKING								
2	341-346	BARTOW PEAKING	0.0570	24,020	260	-	-	24,280	24,207
3	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	2	-	-	-	2	2
4	TOTAL BARTOW PEAKING			24,022	260	-	-	24,282	24,209
5									
6	BAYBORO PEAKING								
7	341-346	BAYBORO PEAKING	0.0300	21,561	2,172	35	-	23,698	23,040
8	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	4	-	-	-	4	4
9	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	16	-	-	-	16	16
10	TOTAL BAYBORO PEAKING			21,581	2,172	35	-	23,718	23,060
11									
12	DEBARY PEAKING (NEW)								
13	341-346	DEBARY PEAKING (NEW)	0.0360	95,452	4,247	989	-	98,710	96,354
14	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	21	-	-	-	21	21
15	TOTAL DEBARY PEAKING (NEW)			95,473	4,247	989	-	98,731	96,375
16									
17	DEBARY PEAKING (OLD)								
18	341-346	DEBARY PEAKING (OLD)	0.0430	50,636	4,594	1,468	-	53,762	53,012
19	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	18	-	-	-	18	18
20	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	7	-	-	-	7	7
21	TOTAL DEBARY PEAKING (OLD)			50,661	4,594	1,468	-	53,787	53,037
22									
23	GAS CONVERSION SITES								
24	342.9	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	1,032	-	-	-	1,032	1,032
25									
26	HIGGINS PEAKING								
27	341-346	HIGGINS PEAKING	0.0630	16,577	1,474	273	-	17,778	16,907
28	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	2	-	-	-	2	2
29	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	13	-	-	-	13	13
30	TOTAL HIGGINS PEAKING			16,592	1,474	273	-	17,793	16,922

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed.
(Include Amortization/Recovery schedule amounts)*

Type of Data Shown **:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Bea. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	HINES ENERGY COMPLEX								
2	341-346	HINES ENERGY COMPLEX	0.0550	299,869	(11,261)	3,517		285,091	290,654
3	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	10				10	10
4	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	16				16	16
5		TOTAL HINES ENERGY COMPLEX		299,895	(11,261)	3,517		285,117	290,680
6									
7	HINES UNIT 2								
8	341-346	HINES UNIT 2	0.0370	227,111	11,661			238,772	236,234
9									
10	INTERCESSION CITY PEAKERS (NEW)								
11	341-346	INTERCESSION CITY PEAKERS (NEW)	0.0350	101,073	3,125	3,015		101,183	100,183
12	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	44				44	44
13	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	5				5	5
14		TOTAL INTERCESSION CITY PEAKERS (NEW)		101,122	3,125	3,015		101,232	100,232
15									
16	INTERCESSION CITY-SIEMENS								
17	341-346	INTERCESSION CITY-SIEMENS	0.0440	22,342	134	42		22,434	22,380
18									
19	RIO PINAR PEAKING								
20	341-346	RIO PINAR PEAKING	0.0630	3,082	90	48		3,124	3,133
21									
22	SUWANNEE RIVER PEAKING								
23	341-346	SUWANNEE RIVER PEAKING	0.0460	28,671	84	78		28,677	28,674
24									
25	SYSTEM								
26	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	28				28	28
27	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	313	(286)			27	279
28		TOTAL SYSTEM		341	(286)			55	307

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC
 Docket No. 050078-EI

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*

Type of Data Shown **:
 ___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	TIGER BAY								
2	341-346	TIGER BAY	0.0600	88,373	(9,356)	217	-	78,800	80,766
3	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	10	-	10	-	-	4
4		TOTAL TIGER BAY		88,383	(9,356)	227	-	78,800	80,770
5									
6	TURNER PEAKING								
7	341-346	TURNER PEAKING	0.0480	22,672	248	210	-	22,710	22,674
8	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	27	-	-	-	27	27
9		TOTAL TURNER PEAKING		22,699	248	210	-	22,737	22,701
10									
11	UNIV OF FLORIDA								
12	341-346	UNIV OF FLORIDA	0.0580	43,295	295	218	-	43,372	43,381
13	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	0.2000	15	-	-	-	15	15
14	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	21	-	-	-	21	21
15		TOTAL UNIV OF FLORIDA		43,331	295	218	-	43,408	43,417
16									
17	INTERCESSION CITY PEAKERS (OLD)								
18	341-346	INTERCESSION CITY PEAKERS (OLD)	0.0370	35,073	803	26	-	35,850	35,476
19	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	0.1430	1	-	-	-	1	1
20		TOTAL INTERCESSION CITY PEAKERS (OLD)		35,074	803	26	-	35,851	35,477
21									
22	INTERCESSION CITY P12								
23	341-346	341-346	0.0370	86,692	3,275	4,925	-	85,042	85,334
24									
25		TOTAL OTHER PRODUCTION		1,176,670	11,994	15,152	-	1,173,512	1,172,587
26									
27									
28	TRANSMISSION PLANT								
29	350.1	EASEMENTS	0.0220	37,404	9,495	-	-	46,899	41,756
30	352	STRUCTURES & IMPROVEMENTS	0.0210	18,221	46	-	-	18,267	18,309
31	353.1	STATION EQUIPMENT	0.0220	378,500	16,493	2,311	133	392,815	387,469
32	353.2	ENERGY CONTROL CENTER	0.1090	32,524	528	-	-	33,052	32,657

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed.

Type of Data Shown **:

Company: PROGRESS ENERGY FLORIDA INC.

(Include Amortization/Recovery schedule amounts)*

___ Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	354	TOWERS & FIXTURES	0.0240	69,030	17	-	-	69,047	69,105
2	355	POLES & FIXTURES	0.0400	242,606	13,777	2,181	136	254,338	250,417
3	356	OVERHEAD CONDUCTORS & DEVICES	0.0330	200,202	11,836	1,991	57	210,104	205,849
4	357	UNDERGROUND CONDUIT	0.0180	6,853	158	-	-	7,011	6,931
5	358	UNDERGROUND CONDUCTOR & DEVICES	0.0170	9,494	2	-	-	9,496	9,521
6	359	ROADS & TRAILS	0.0180	1,923	-	-	-	1,923	1,925
7		TOTAL TRANSMISSION PLANT		996,757	52,352	6,483	326	1,042,952	1,023,939
8									
9									
10		DISTRIBUTION PLANT							
11	360.1	EASEMENTS	0.0220	556	1	-	-	557	558
12	361	STRUCTURES & IMPROVEMENTS	0.0210	19,335	1,475	25	-	20,785	19,619
13	362	STATION EQUIPMENT	0.0230	342,012	11,600	4,641	101	349,072	344,529
14	364	POLES, TOWERS & FIXTURES	0.0420	401,876	26,519	1,967	(428)	426,000	412,939
15	365	OVERHEAD CONDUCTORS AND DEVICES	0.0470	433,345	48,969	19,128	(465)	462,721	437,252
16	366	UNDERGROUND CONDUIT	0.0220	144,705	14,875	559	(160)	158,861	151,907
17	367	UNDERGROUND CONDUCTORS AND DEVICES	0.0290	403,500	26,125	2,158	(429)	427,038	416,111
18	368	LINE TRANSFORMERS	0.0490	388,836	25,576	11,203	(405)	402,804	396,973
19	369.1	OVERHEAD SERVICES	0.0440	74,038	4,521	1,086	(78)	77,395	75,181
20	369.2	UNDERGROUND SERVICES	0.0330	307,831	41,706	10,167	(341)	339,029	322,760
21	370	METERS	0.0380	121,923	2,768	1,873	(1)	122,817	123,095
22	370.1	ENERGY CONSERVATION	0.2000	451	-	451	-	-	104
23	371	INSTALLATIONS CUSTOMER PREMISES	0.0600	2,927	(576)	-	-	2,351	2,417
24	373	STREET LIGHTING & SIGNAL SYSTEMS	0.0800	227,226	26,876	4,902	(1,428)	247,772	237,773
25		TOTAL DISTRIBUTION PLANT		2,868,561	230,435	58,160	(3,634)	3,037,202	2,941,218
26									
27									
28		GENERAL PLANT							
29	390	STRUCTURES & IMPROVEMENTS	0.0370	74,263	13,559	91	1,481	89,212	77,178
30	391.1	OFFICE FURNITURE	0.1430	12,114	990	2,660	-	10,444	11,163
31	391.2	OFFICE EQUIPMENT	0.1430	19	-	1	-	18	18
32	391.3	COMPUTER EQUIPMENT	0.2000	22,488	229	19,367	-	3,350	13,116

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (include Amortization/Recovery schedule amounts)*

Type of Data Shown **

Company: PROGRESS ENERGY FLORIDA INC

___ Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	391.5	DUPLICATING EQUIPMENT	0.1430	181	1,379	346	-	1,214	45
2	393.1	MOTORIZED HANDLING EQUIP.	0.0844	2,962	-	17	-	2,945	2,658
3	393.2	STORAGE EQUIPMENT-EMBEDDED	0.1430	158	3	-	-	161	161
4	393.3	PORTABLE HANDLING EQUIPMENT	0.1430	1	-	-	-	1	1
5	394	TOOLS, SHOP & GARAGE EQUIPMENT	0.1430	354	282	-	-	636	435
6	394.1	TOOLS, SHOP & GARAGE EQUIPMENT	0.0763	6,121	283	-	-	6,404	6,094
7	394.2	PORTABLE TOOLS-EMBEDDED	0.1728	2,942	1,274	-	-	4,216	3,453
8	395	LABORATORY EQUIPMENT	0.1430	4	-	-	-	4	4
9	395.2	PORTABLE LAB EQUIPMENT	0.1430	4,074	75	521	-	3,628	3,809
10	396	POWER OPERATED EQUIPMENT	0.0580	2,604	126	-	-	2,730	2,634
11	397.0	COMMUNICATION EQUIPMENT	0.1430	8,978	17,181	-	16,316	42,475	28,076
12	397.1	COMMUNICATION EQUIPMENT - EMBEDDED - 47 YR	0.0215	1,168	15,516	-	(15,160)	1,524	10,486
13	397.1	COMMUNICATION EQUIPMENT - EMBEDDED - 14 YR	0.0714	48,866	(26,356)	1	-	22,509	24,594
14	397.1	COMMUNICATION EQUIPMENT - EMBEDDED - 8 YR	0.1206	2,792	-	-	-	2,792	2,799
15	398	MISCELLANEOUS EQUIPMENT	0.1430	4	808	-	-	812	500
16	398.1	ENERGY CONSERVATION EQUIPMENT	0.2000	72	11	-	-	83	74
17	398.2	MISCELLANEOUS EQUIPMENT	0.1430	3,333	168	767	-	2,734	2,811
18		TOTAL GENERAL PLANT		193,498	25,528	23,771	2,637	197,892	190,109
19									
20		TRANSPORTATION EQUIPMENT							
21	392.1	CARS	0.0870	987	13	-	-	1,000	1,000
22	392.2	LIGHT TRUCKS	0.0870	16,969	1,049	-	-	18,018	17,538
23	392.3	HEAVY TRUCKS	0.0480	13,878	547	-	-	14,425	14,280
24	392.4	SPECIAL EQUIPMENT	0.0500	74,081	8,110	-	-	82,191	79,057
25	392.5	TRAILERS	0.0170	6,913	673	-	-	7,586	7,327
26		TOTAL TRANSPORTATION EQUIPMENT		112,828	10,392	-	-	123,220	119,202
27									
28									
29		INTANGIBLE PLANT							
30	302	FRANCHISE COSTS	0.0333	-	2,831	-	-	2,831	1,994
31	303	INTANGIBLE PLANT - 5 YR AMORTIZATION	0.2000	57,353	1,117	919	-	57,551	57,253

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SCHEDULE B-7

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed (Include Amortization/Recovery schedule amounts)*
 Type of Data Shown **
 Company: PROGRESS ENERGY FLORIDA INC
 ___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Docket No. 050078-EI
 XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Depreciation Rate *	Plant Balance Beg. Of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	303	INTANGIBLE PLANT - 7 YR AMORTIZATION	0.1429	-	1,213	-	-	1,213	93
2	303.1	INTANGIBLE PLANT	0.1000	58,432	-	-	-	58,432	58,850
3		TOTAL INTANGIBLE PLANT		115,785	5,161	919	-	120,027	118,190
4									
5		NON-DEPRECIABLE PLANT							
6	310	STEAM PRODUCTION LAND	0.0000	6,450	500	-	-	6,950	6,874
7	320	NUCLEAR PRODUCTION LAND	0.0000	41	200	-	-	241	149
8	340	OTHER PRODUCTION LAND	0.0000	18,646	113	-	-	18,759	18,735
9	350	TRANSMISSION PLANT LAND	0.0000	14,670	1,660	-	-	16,330	15,244
10	360	DISTRIBUTION PLANT LAND	0.0000	21,406	(305)	-	-	21,101	21,128
11	389	GENERAL PLANT LAND	0.0000	10,201	1,173	-	20	11,394	10,485
12		TOTAL NON-DEPRECIABLE PLANT		71,414	3,341	-	20	74,775	72,615
13									
14									
15		OTHER UTILITY PLANT							
16	101.015	ASSET RETIREMENT OBLIGATION		77,065	-	-	-	77,065	77,065
17	114.400	ACQUISITION ADJUSTMENT		(6,307)	-	-	-	(6,307)	(6,307)
18		TOTAL OTHER UTILITY PLANT		70,758	-	-	-	70,758	70,758
19									
20									
21		TOTAL ELECTRIC PLANT IN SERVICE		8,154,946	381,808	148,497	(651)	8,387,606	8,258,640
22									
23									
24									
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SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No 050078-EI

Witness: Portonido, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
			Dec-2005 Month 1	Jan-2006 Month 2	Feb-2006 Month 3	Mar-2006 Month 4	Apr-2006 Month 5	May-2006 Month 6	Jun-2006 Month 7	Jul-2006 Month 8	Aug-2006 Month 9	Sep-2006 Month 10	Oct-2006 Month 11	Nov-2006 Month 12	Dec-2006 Month 13	13-Month Average
1																
2		Steam Production														
3		Andole Plant														
4	311	Structures & Improvements	38,595	38,662	38,719	38,768	38,811	38,848	38,879	38,905	38,928	38,948	38,964	38,984	39,000	38,847
5	312	Boiler Plant Equipment	106,791	107,017	107,247	107,515	107,811	108,103	108,367	108,615	108,833	109,058	109,257	109,537	109,790	108,303
6	314	Turbogenerator Units	96,166	96,306	96,486	96,741	97,056	97,381	97,683	97,974	98,234	98,508	98,754	99,113	99,440	97,680
7	315	Accessory Electric Equipment	26,080	26,083	26,091	26,108	26,126	26,148	26,169	26,189	26,207	26,227	26,245	26,272	26,296	26,172
8	316.1	Miscellaneous Equipment	5,768	5,773	5,778	5,785	5,793	5,801	5,808	5,815	5,822	5,828	5,834	5,842	5,850	5,808
9	316.2	Miscellaneous Equipment - 5 Year Amort	122	122	122	122	122	122	122	122	122	122	122	122	122	122
10	316.3	Miscellaneous Equipment - 7 Year Amort	192	193	193	194	194	195	195	195	195	195	196	196	196	194
11		Total Andole Plant	273,714	274,156	274,636	275,231	275,913	276,597	277,223	277,817	278,341	278,886	279,371	280,055	280,694	277,126
12																
13		Barlow Plant														
14	311	Structures & Improvements	19,805	19,981	20,123	20,236	20,326	20,399	20,457	20,503	20,540	20,570	20,594	20,613	20,628	20,367
15	312	Boiler Plant Equipment	63,220	63,246	63,269	63,292	63,316	63,337	63,356	63,374	63,389	63,404	63,417	63,434	63,449	63,346
16	314	Turbogenerator Units	26,464	26,484	26,502	26,522	26,542	26,561	26,579	26,594	26,608	26,622	26,634	26,651	26,666	26,572
17	315	Accessory Electric Equipment	13,690	13,680	13,681	13,682	13,682	13,683	13,683	13,683	13,683	13,683	13,683	13,683	13,684	13,682
18	316.1	Miscellaneous Equipment	3,070	3,072	3,083	3,108	3,144	3,184	3,222	3,259	3,293	3,330	3,363	3,414	3,460	3,231
19	316.2	Miscellaneous Equipment - 5 Year Amort	192	193	193	194	194	195	195	195	195	196	196	196	196	195
20	316.3	Miscellaneous Equipment - 7 Year Amort	163	167	171	173	175	177	179	180	181	181	182	182	183	176
21		Total Barlow Plant	126,594	126,823	127,022	127,207	127,380	127,536	127,670	127,769	127,869	127,966	128,069	128,172	128,264	127,569
22																
23		Crystal River 1 & 2 Plant														
24	311	Structures & Improvements	74,629	74,637	74,644	74,650	74,656	74,662	74,666	74,670	74,674	74,677	74,680	74,683	74,686	74,653
25	312	Boiler Plant Equipment	166,618	166,765	166,953	167,217	167,541	167,875	168,186	168,485	168,751	169,032	169,284	169,552	169,987	168,180
26	314	Turbogenerator Units	124,728	124,900	125,078	125,288	125,521	125,752	125,961	126,158	126,332	126,511	126,670	126,894	127,097	125,915
27	315	Accessory Electric Equipment	34,532	34,545	34,559	34,575	34,595	34,614	34,632	34,649	34,664	34,680	34,694	34,713	34,731	34,530
28	316.1	Miscellaneous Equipment	5,956	5,963	5,970	5,975	5,980	5,985	5,988	5,991	5,994	5,996	5,998	6,000	6,002	5,985
29	316.2	Miscellaneous Equipment - 5 Year Amort	153	154	154	155	155	155	155	156	156	156	156	156	156	155
30	316.3	Miscellaneous Equipment - 7 Year Amort	98	98	98	98	98	98	98	98	98	98	98	98	98	98
31		Total Crystal River 1 & 2 Plant	406,714	407,062	407,455	407,958	408,546	409,140	409,687	410,207	410,668	411,149	411,578	412,196	412,757	409,624
32																
33		Crystal River 4 & 5 Plant														
34	311	Structures & Improvements	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119
35	312	Boiler Plant Equipment	466,104	466,124	466,139	466,152	466,162	466,170	466,176	466,181	466,185	466,188	466,191	466,193	466,195	466,166
36	314	Turbogenerator Units	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498
37	315	Accessory Electric Equipment	81,115	81,122	81,128	81,133	81,136	81,139	81,142	81,144	81,145	81,146	81,147	81,148	81,149	81,139
38	316.1	Miscellaneous Equipment	11,485	11,485	11,485	11,485	11,485	11,486	11,486	11,486	11,486	11,486	11,486	11,486	11,486	11,486
39	316.2	Miscellaneous Equipment - 5 Year Amort	242	243	243	243	243	243	243	243	243	243	243	243	243	243
40	316.3	Miscellaneous Equipment - 7 Year Amort	615	615	615	615	615	615	615	615	615	615	615	615	615	615
41		Total Crystal River 4 & 5 Plant	901,179	901,206	901,227	901,245	901,258	901,269	901,278	901,285	901,291	901,296	901,299	901,302	901,304	901,265
42																

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FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050079-El

any amortization/recovery schedules

be the ones used to compute the monthly depreciation expenses excluding

which and individual depreciation rate is applied. These balances should

Explanation: Provide the monthly plant balances for each account or sub-account to

Type of Data Shown:

XX Projected Test Year Ended 12/31/2006

--- Prior Year Ended 12/31/2005

--- Historical Test Year Ended 12/31/2004

Witness: Fernando, Suzanne, William, Young, McDonald, Douglas

Line	Account/ Sub-account	Account/ Sub-account	Title	No.	1	2	3	4	5	6	7	8	9	10	11	12	13	Average
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
	Dec-2005	Jan-2006	Feb-2006	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006	Nov-2006	Dec-2006	13-Month				
1	311	Structures & Improvements	Suwannee River Plant	2	5,048	5,050	5,052	5,054	5,055	5,057	5,058	5,060	5,061	5,062	5,064	5,065	5,065	
2	312	Boiler Plant Equipment		3	14,109	14,138	14,153	14,168	14,182	14,195	14,207	14,217	14,227	14,236	14,248	14,259	14,189	
4	314	Turbogenerator Units		4	11,142	11,147	11,149	11,151	11,153	11,154	11,157	11,159	11,160	11,161	11,163	11,154		
5	315	Accessory Electric Equipment		5	2,273	2,274	2,275	2,276	2,276	2,276	2,276	2,276	2,276	2,276	2,276	2,275		
6	316.1	Miscellaneous Equipment		6	438	438	438	438	438	438	438	438	438	438	438	438		
7	316.2	Miscellaneous Equipment - 5 Year Amort		7	2	2	2	2	2	2	2	2	2	2	2	2		
8	316.3	Miscellaneous Equipment - 7 Year Amort		8	33,030	33,049	33,068	33,087	33,106	33,122	33,137	33,150	33,163	33,174	33,190	33,203	33,115	
9		Total Suwannee River Plant		9	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	
11	311-315	Pipeline Equipment	Barrow - Andole Pipeline	11	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	
12	316.2	Miscellaneous Equipment - 5 Year Amort		12	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	
13	316.2	Miscellaneous Equipment - 5 Year Amort		13	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	
14	316.3	Miscellaneous Equipment - 7 Year Amort		14	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	
15	16	Total Barrow - Andole Pipeline		15	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	
16	312.9	Crysal River 1&2 Coalble		16	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	
17	312.9	Crysal River 1&2 Coalble		17	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	
18	312.9	Crysal River 1&4 Coalble		18	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	
19	20	System Assets 316.3 (5 year)		19	558	558	558	558	558	558	558	558	558	558	558	558	558	
21	316.2	System Assets 316.3 (7 year)		21	353	353	353	353	353	353	353	353	353	353	353	353	353	
22	23	Total Steam Plant		22	1,762,913	1,763,978	1,765,091	1,766,410	1,767,886	1,769,350	1,770,881	1,771,936	1,773,040	1,774,180	1,775,194	1,776,627	1,777,925	1,779,401
24	25	Nuclear Production		24	216,500	216,500	216,500	216,500	216,500	216,500	216,500	216,500	216,500	216,500	216,500	216,500	216,500	
25	26	Crysal River 3		25	217,135	217,135	217,135	217,135	217,135	217,135	217,135	217,135	217,135	217,135	217,135	217,135	217,135	
26	27	Structures & Improvements		26	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	
27	28	Reactor Plant Equipment		27	276,882	276,882	276,882	276,882	276,882	276,882	276,882	276,882	276,882	276,882	276,882	276,882	276,882	
28	28	Reactor Plant Equipment		28	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187	
29	30	Turbogenerator Units		29	179,550	179,550	179,550	179,550	179,550	179,550	179,550	179,550	179,550	179,550	179,550	179,550	179,550	
30	31	Accessory Electric Equipment		30	4,816	4,816	4,816	4,816	4,816	4,816	4,816	4,816	4,816	4,816	4,816	4,816	4,816	
31	32	FPC CR3 Misc 25.0		31	2,854	2,854	2,854	2,854	2,854	2,854	2,854	2,854	2,854	2,854	2,854	2,854	2,854	
32	32	FPC CR3 Misc 325.1		32	2,877	2,877	2,877	2,877	2,877	2,877	2,877	2,877	2,877	2,877	2,877	2,877	2,877	
33	33	Miscellaneous Equipment - 5 Year Amort		33	2,899	2,899	2,899	2,899	2,899	2,899	2,899	2,899	2,899	2,899	2,899	2,899	2,899	
34	34	Miscellaneous Equipment - 7 Year Amort		34	4,912	4,912	4,912	4,912	4,912	4,912	4,912	4,912	4,912	4,912	4,912	4,912	4,912	
35	35	Total Crysal River 3		35	808,437	808,437	808,437	808,437	808,437	808,437	808,437	808,437	808,437	808,437	808,437	808,437	808,437	
36	36	Total Tahassee - Crysal River 3		36	809,155	809,155	809,155	809,155	809,155	809,155	809,155	809,155	809,155	809,155	809,155	809,155	809,155	
37	37	Structures & Improvements		37	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	
38	38	Reactor Plant Equipment		38	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	
39	39	Turbogenerator Units		39	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	
40	40	Accessory Electric Equipment		40	645	645	645	645	645	645	645	645	645	645	645	645	645	
41	41	Miscellaneous Equipment & Acquisition Adjustment		41	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	
42	42	Total Tahassee - Crysal River 3		42	806,775	806,775	806,775	806,775	806,775	806,775	806,775	806,775	806,775	806,775	806,775	806,775	806,775	
43	43	Total Nuclear Production		43	807,968	807,968	807,968	807,968	807,968	807,968	807,968	807,968	807,968	807,968	807,968	807,968	807,968	
44	44	Total Nuclear Production		44	808,494	808,494	808,494	808,494	808,494	808,494	808,494	808,494	808,494	808,494	808,494	808,494	808,494	
45	45	Total Nuclear Production		45	809,144	809,144	809,144	809,144	809,144	809,144	809,144	809,144	809,144	809,144	809,144	809,144	809,144	

SCHEDULE B-2

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
			Dec-2005 Month 1	Jan-2006 Month 2	Feb-2006 Month 3	Mar-2006 Month 4	Apr-2006 Month 5	May-2006 Month 6	Jun-2006 Month 7	Jul-2006 Month 8	Aug-2006 Month 9	Sep-2006 Month 10	Oct-2006 Month 11	Nov-2006 Month 12	Dec-2006 Month 13	13-Month Average
1																
2		Other Production														
3		Bayboro Peaking														
4	341-345.1	Structures & Improvements	24,006	24,008	24,010	24,012	24,013	24,014	24,015	24,016	24,016	24,017	24,017	24,017	24,018	24,014
5	346.2	Miscellaneous Equipment - 5 Year Amort	4	4	4	4	4	4	4	4	4	4	4	4	4	4
6	346.3	Miscellaneous Equipment - 7 Year Amort	16	16	16	16	16	16	16	16	16	16	16	16	16	16
7		Total Bayboro Peaking	24,025	24,028	24,030	24,032	24,033	24,034	24,035	24,036	24,036	24,037	24,037	24,037	24,038	24,034
8																
9		Avon Park Peaking														
10	341-346.1	Structures & Improvements	9,354	9,361	9,367	9,372	9,375	9,378	9,381	9,383	9,384	9,385	9,386	9,387	9,388	9,377
11	346.2	Miscellaneous Equipment - 5 Year Amort	2	2	2	2	2	2	2	2	2	2	2	2	2	2
12	346.3	Miscellaneous Equipment - 7 Year Amort	24	24	24	24	24	24	24	24	24	24	24	24	24	24
13		Total Avon Park Peaking	9,381	9,388	9,394	9,398	9,402	9,405	9,407	9,409	9,411	9,412	9,413	9,414	9,414	9,404
14																
15		DeBary Peaking (New)														
16	341-346.1	Structures & Improvements	97,844	97,856	97,866	97,873	97,880	97,884	97,888	97,891	97,894	97,896	97,898	97,899	97,900	97,882
17	346.2	Miscellaneous Equipment - 5 Year Amort														
18	346.3	Miscellaneous Equipment - 7 Year Amort	21	21	21	21	21	21	21	21	21	21	21	21	21	21
19		Total DeBary Peaking (New)	97,866	97,878	97,887	97,895	97,901	97,906	97,910	97,913	97,915	97,917	97,919	97,920	97,921	97,904
20																
21		DeBary Peaking (Old)														
22	341-346.1	Structures & Improvements	54,690	54,813	54,924	55,026	55,120	55,208	55,291	55,371	55,447	55,520	55,591	55,660	55,727	55,261
23	346.2	Miscellaneous Equipment - 5 Year Amort	18	18	18	18	18	18	18	18	18	18	18	18	18	18
24	346.3	Miscellaneous Equipment - 7 Year Amort	7	7	7	7	7	7	7	7	7	7	7	7	7	7
25		Total DeBary Peaking (Old)	54,716	54,839	54,950	55,051	55,146	55,234	55,317	55,396	55,472	55,546	55,617	55,686	55,753	55,286
26																
27		Higgins Peaking														
28	341-346.1	Structures & Improvements	17,132	17,134	17,135	17,136	17,137	17,137	17,138	17,138	17,139	17,139	17,139	17,139	17,139	17,137
29	346.2	Miscellaneous Equipment - 5 Year Amort	2	2	2	2	2	2	2	2	2	2	2	2	2	2
30	346.3	Miscellaneous Equipment - 7 Year Amort	13	13	13	13	13	13	13	13	13	13	13	13	13	13
31		Total Higgins Peaking	17,148	17,149	17,150	17,151	17,152	17,153	17,153	17,154	17,154	17,154	17,154	17,154	17,155	17,152
32																
33		Bartow Peaking														
34	341-346.1	Structures & Improvements	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261
35	346.2	Miscellaneous Equipment - 5 Year Amort	2	2	2	2	2	2	2	2	2	2	2	2	2	2
36	346.3	Miscellaneous Equipment - 7 Year Amort														
37		Total Bartow Peaking	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263
38																
39		Intercession City Peaking (Old)														
40	341-346.1	Structures & Improvements	36,627	36,635	36,642	36,647	36,652	36,655	36,658	36,660	36,662	36,663	36,664	36,665	36,666	36,653
41	346.2	Miscellaneous Equipment - 5 Year Amort														
42	346.3	Miscellaneous Equipment - 7 Year Amort	1	1	1	1	1	1	1	1	1	1	1	1	1	1
43		Total Intercession City Peaking (Old)	36,629	36,637	36,643	36,649	36,653	36,656	36,659	36,661	36,663	36,664	36,665	36,666	36,667	36,655
44																

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SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Parkhurst, Balzmore, Williams, Young, McDonald, DeSouza

Line No.	(A)		(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
	Account/ Sub-account Number	Account/ Sub-account Title	Dec-2005 Month 1	Jan-2006 Month 2	Feb-2006 Month 3	Mar-2006 Month 4	Apr-2006 Month 5	May-2006 Month 6	Jun-2006 Month 7	Jul-2006 Month 8	Aug-2006 Month 9	Sep-2006 Month 10	Oct-2006 Month 11	Nov-2006 Month 12	Dec-2006 Month 13	13-Month Average
1		Rio Pinar Peaking														
2	341-346.1	Structures & Improvements	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172
3	346.2	Miscellaneous Equipment - 5 Year Amort														
4	346.3	Miscellaneous Equipment - 7 Year Amort														
5		Total Rio Pinar Peaking	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172
6																
7		Suwannee River Peaking														
8	341-346.1	Structures & Improvements	30,426	30,445	30,459	30,471	30,480	30,488	30,494	30,499	30,502	30,506	30,508	30,510	30,512	30,485
9	346.2	Miscellaneous Equipment - 5 Year Amort														
10	346.3	Miscellaneous Equipment - 7 Year Amort														
11		Total Suwannee River Peaking	30,426	30,445	30,459	30,471	30,480	30,488	30,494	30,499	30,502	30,506	30,508	30,510	30,512	30,485
12																
13		Turner Peaking														
14	341-346.1	Structures & Improvements	23,057	23,060	23,063	23,065	23,067	23,068	23,069	23,070	23,070	23,071	23,071	23,072	23,072	23,067
15	346.2	Miscellaneous Equipment - 5 Year Amort	27	27	27	27	27	27	27	27	27	27	27	27	27	27
16	346.3	Miscellaneous Equipment - 7 Year Amort														
17		Total Turner Peaking	23,085	23,088	23,090	23,092	23,094	23,095	23,096	23,097	23,098	23,098	23,099	23,099	23,099	23,095
18																
19		Intercession City Peaking (New)														
20	341-346.1	Structures & Improvements	102,606	102,943	103,232	103,483	103,703	103,899	104,076	104,236	104,384	104,521	104,650	104,773	104,888	103,953
21	346.2	Miscellaneous Equipment - 5 Year Amort	44	44	44	44	44	44	44	44	44	44	44	44	44	44
22	346.3	Miscellaneous Equipment - 7 Year Amort	5	5	5	5	5	5	5	5	5	5	5	5	5	5
23		Total Intercession City Peaking (New)	102,655	102,992	103,281	103,532	103,752	103,948	104,125	104,285	104,433	104,570	104,699	104,821	104,937	104,002
24																
25		University of Florida														
26	341-346.1	Structures & Improvements	45,056	45,092	45,121	45,145	45,165	45,180	45,193	45,203	45,212	45,219	45,225	45,230	45,235	45,175
27	346.2	Miscellaneous Equipment - 5 Year Amort	15	15	15	15	15	15	15	15	15	15	15	15	15	15
28	346.3	Miscellaneous Equipment - 7 Year Amort	21	21	21	21	21	21	21	21	21	21	21	21	21	21
29		Total University of Florida	45,091	45,128	45,157	45,181	45,200	45,216	45,228	45,239	45,248	45,255	45,261	45,266	45,270	45,211
30																
31		Gas Conversion Sites														
32	341-346.1	Structures & Improvements	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032
33	346.2	Miscellaneous Equipment - 5 Year Amort														
34	346.3	Miscellaneous Equipment - 7 Year Amort														
35		Total Gas Conversion Sites	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032
36																
37		Intercession City - Siemens														
38	341-346.1	Structures & Improvements	23,375	23,384	23,390	23,395	23,400	23,403	23,406	23,408	23,410	23,411	23,412	23,413	23,414	23,402
39	346.2	Miscellaneous Equipment - 5 Year Amort														
40	346.3	Miscellaneous Equipment - 7 Year Amort														
41		Total Intercession City - Siemens	23,375	23,384	23,390	23,395	23,400	23,403	23,406	23,408	23,410	23,411	23,412	23,413	23,414	23,402

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SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSoviza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
			Dec-2005 Month 1	Jan-2006 Month 2	Feb-2006 Month 3	Mar-2006 Month 4	Apr-2006 Month 5	May-2006 Month 6	Jun-2006 Month 7	Jul-2006 Month 8	Aug-2006 Month 9	Sep-2006 Month 10	Oct-2006 Month 11	Nov-2006 Month 12	Dec-2006 Month 13	13-Month Average
1																
2		Tiger Bay														
3	341-346.1	Structures & Improvements	80,097	80,221	80,423	80,689	81,006	81,363	81,754	82,168	82,601	83,048	83,508	83,977	84,444	81,946
4	346.2	Miscellaneous Equipment - 5 Year Amort														
5	346.3	Miscellaneous Equipment - 7 Year Amort														
6		Total Tiger Bay	80,097	80,221	80,423	80,689	81,006	81,363	81,754	82,168	82,601	83,048	83,508	83,977	84,444	81,946
7																
8		Hines Energy Complex														
9	341-346.1	Structures & Improvements	290,189	290,385	290,605	290,845	291,101	291,371	291,650	291,937	292,229	292,524	292,823	293,125	293,424	291,708
10	346.2	Miscellaneous Equipment - 5 Year Amort	10	10	10	10	10	10	10	10	10	10	10	10	10	10
11	346.3	Miscellaneous Equipment - 7 Year Amort	16	16	16	16	16	16	16	16	16	16	16	16	16	16
12		Total Hines Energy Complex	290,215	290,411	290,631	290,871	291,127	291,397	291,677	291,963	292,255	292,550	292,850	293,152	293,450	291,734
13																
14		Hines #2														
15	341-346.1	Structures & Improvements	239,413	239,536	239,674	239,825	239,986	240,154	240,330	240,509	240,691	240,876	241,064	241,252	241,439	240,365
16	346.2	Miscellaneous Equipment - 5 Year Amort														
17	346.3	Miscellaneous Equipment - 7 Year Amort														
18		Total Hines #2	239,413	239,536	239,674	239,825	239,986	240,154	240,330	240,509	240,691	240,876	241,064	241,252	241,439	240,365
19																
20		Hines #3														
21	341-346.1	Structures & Improvements	263,509	263,814	263,925	264,046	264,174	264,309	264,449	264,592	264,738	264,886	265,036	265,187	266,834	264,577
22	346.2	Miscellaneous Equipment - 5 Year Amort														
23	346.3	Miscellaneous Equipment - 7 Year Amort														
24		Total Hines #3	263,509	263,814	263,925	264,046	264,174	264,309	264,449	264,592	264,738	264,886	265,036	265,187	266,834	264,577
25																
26		Intercession City - P12-P14														
27	341-346.1	Structures & Improvements	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700
28	346.2	Miscellaneous Equipment - 5 Year Amort														
29	346.3	Miscellaneous Equipment - 7 Year Amort														
30		Total Intercession City - P12-P14	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700
31																
32	346.2	System Assets 346.2 (5 year)	209	211	212	213	214	215	215	216	216	216	217	217	217	215
33	346.3	System Assets 346.3 (7 year)	195	194	193	192	191	190	190	189	189	189	189	188	188	191
34																
35		Other Production Total	1,451,203	1,452,507	1,453,658	1,454,850	1,456,078	1,457,333	1,458,613	1,459,902	1,461,199	1,462,504	1,463,813	1,465,128	1,467,919	1,458,824
36																

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SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

(\$000)

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSnooze

(A)	(B)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Dec-2005 Month 1	Jan-2006 Month 2	Feb-2006 Month 3	Mar-2006 Month 4	Apr-2006 Month 5	May-2006 Month 6	Jun-2006 Month 7	Jul-2006 Month 8	Aug-2006 Month 9	Sep-2006 Month 10	Oct-2006 Month 11	Nov-2006 Month 12	Dec-2006 Month 13	13-Month Average
1		Transmission Plant														
2	350.1	Transmission Easements	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889
3	352	Structures & Improvements	21,069	21,321	21,579	21,837	22,095	22,356	22,643	22,898	23,157	23,414	23,674	23,933	24,212	22,630
4	353.1	Station Equipment (Excl ECC)	415,929	417,702	419,484	421,273	423,069	424,874	426,712	428,549	430,386	432,220	434,056	434,308	436,401	426,536
5	353.2	Energy Control Center	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437
6	354	Towers & Fixtures	69,075	69,075	69,075	69,076	69,076	69,076	69,076	69,076	69,076	69,076	69,076	69,076	69,076	69,076
7	355	Poles & Fixtures	289,042	290,309	291,584	292,867	294,157	295,454	296,772	298,091	299,414	300,738	302,066	303,396	304,738	296,818
8	356	Overhead Conductors & Devices	241,673	242,597	243,552	244,507	245,462	246,428	247,482	248,437	249,391	250,340	251,302	252,176	253,281	247,433
9	357	Underground Conduit	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543
10	358	Underground Conductor & Devices	7,162	7,178	7,195	7,212	7,229	7,246	7,265	7,282	7,298	7,315	7,332	7,332	7,367	7,263
11	359	Roads & Trails	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923
12		Total Transmission Plant	1,134,740	1,138,974	1,143,261	1,147,562	1,151,879	1,156,225	1,160,740	1,165,124	1,169,512	1,173,896	1,178,299	1,181,013	1,185,868	1,160,545
13																
14		Distribution Plant														
15	360.1	Transmission Easements	556	556	556	556	556	556	556	556	556	556	556	556	556	556
16	361	Structures & Improvements	21,103	21,237	21,370	21,503	21,633	21,762	21,889	22,017	22,144	22,268	22,392	22,392	22,526	21,864
17	362	Station Equipment	369,398	370,729	372,044	373,294	374,478	375,609	376,694	377,759	378,785	379,779	380,748	380,748	381,818	376,299
18	364	Poles, Towers & Fixtures	478,846	480,794	482,866	484,968	487,045	489,153	491,252	493,608	495,624	497,622	499,664	499,664	503,810	491,147
19	365	Overhead Conductors & Devices	490,733	492,873	495,150	497,461	499,743	502,059	504,366	506,956	509,170	511,367	513,611	513,611	518,167	504,251
20	366	Underground Conduit	174,428	175,436	176,508	177,596	178,671	179,761	180,847	182,067	183,110	184,144	185,201	185,201	187,346	180,793
21	367	Underground Conductor & Devices	456,426	458,177	460,040	461,930	463,798	465,692	467,580	469,699	471,511	473,308	475,144	475,144	478,871	467,486
22	368	Line Transformers	422,005	423,191	424,452	425,731	426,996	428,278	429,556	430,990	432,217	433,433	434,676	434,676	437,199	429,492
23	369.1	Overhead Services	79,329	79,449	79,578	79,709	79,837	79,968	80,098	80,245	80,370	80,494	80,620	80,620	80,878	80,092
24	369.2	Underground Services	381,790	384,632	387,656	390,724	393,756	396,831	399,894	403,334	406,275	409,191	412,172	412,172	418,222	399,742
25	370	Meter Equipment	126,806	127,607	127,607	127,607	128,403	128,403	128,403	129,226	129,226	129,226	130,035	130,035	130,035	128,663
26	371	Installation on Customer Premises	3,379	3,442	3,508	3,575	3,641	3,708	3,775	3,850	3,915	3,979	4,044	4,044	4,176	3,772
27	373	Street Light & Signal Systems	269,111	270,567	272,115	273,687	275,239	276,814	278,383	280,145	281,651	283,145	284,671	284,671	287,769	278,305
28		Total Distribution Plant	3,273,910	3,288,688	3,303,449	3,318,340	3,333,797	3,348,595	3,363,295	3,380,452	3,394,552	3,408,512	3,423,534	3,423,534	3,451,373	3,362,464

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SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
			Dec-2005 Month 1	Jan-2006 Month 2	Feb-2006 Month 3	Mar-2006 Month 4	Apr-2006 Month 5	May-2006 Month 6	Jun-2006 Month 7	Jul-2006 Month 8	Aug-2006 Month 9	Sep-2006 Month 10	Oct-2006 Month 11	Nov-2006 Month 12	Dec-2006 Month 13	13-Month Average
1																
2		General Plant														
3	390	Structures & Improvements	89,513	89,569	89,612	89,644	89,669	89,687	89,702	89,713	89,721	89,728	89,733	89,738	89,742	89,675
4	391.1	Office Furniture	8,676	8,678	8,679	8,681	8,682	8,683	8,685	8,686	8,687	8,688	8,690	8,691	8,692	8,684
5	391.2	Office Equipment	17	17	17	17	17	17	17	17	17	17	17	17	17	17
6	391.3	Computer Equipment	3,888	3,894	3,898	3,901	3,904	3,907	3,908	3,910	3,911	3,912	3,913	3,913	3,914	3,906
7	391.5	Duplicating & Mailing Equipment	1,133	1,135	1,135	1,135	1,135	1,135	1,135	1,136	1,136	1,136	1,136	1,136	1,136	1,136
8	393.1	Motorized Handling Equipment	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945
9	393.2	Storage Equipment	161	161	161	161	161	161	161	161	161	161	161	161	161	161
10	393.3	Portable Handling Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
11	394	Tools, Shop & Garage Equipment	555	555	555	555	555	555	555	555	555	555	555	555	555	555
12	394.1	Stationary Tools & Work Equipment	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061
13	394.2	Portable Tools	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613
14	395	Laboratory Equipment	4	4	4	4	4	4	4	4	4	4	4	4	4	4
15	395.2	Portable Laboratory Equipment	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593
16	396	Power Operated Equipment	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685
17	397.1	Communication Equipment - Embedded - 8 yr	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792
17	397	Communication Equipment	45,081	45,112	45,117	45,120	45,131	45,134	45,136	45,149	45,150	45,152	45,165	45,166	45,167	45,137
18	397.1	Communication Equipment - Embedded - 47 yr	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134
19	397.1	Communication Equipment - Embedded 14 yr	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509
20	398	Miscellaneous Equipment	812	812	812	812	812	812	812	812	812	812	812	812	812	812
21	398.2	Miscellaneous Equipment	2,570	2,570	2,570	2,570	2,570	2,570	2,570	2,570	2,570	2,570	2,570	2,570	2,570	2,570
22		Total General Plant	197,745	197,841	197,894	197,935	197,974	197,989	198,019	198,046	198,059	198,069	198,090	198,098	198,105	197,991
23																
24		Transportation Equipment														
25	392.1	Passenger Cars	1,002	1,003	1,003	1,003	1,003	1,003	1,003	1,003	1,003	1,004	1,004	1,004	1,004	1,003
26	392.2	Light Trucks	17,904	17,915	17,925	17,935	17,945	17,956	17,963	17,973	17,983	17,993	18,004	18,014	18,024	17,964
27	392.3	Heavy Trucks	14,421	14,426	14,432	14,437	14,442	14,448	14,451	14,457	14,462	14,467	14,473	14,478	14,484	14,452
28	392.4	Special Trucks	82,179	82,260	82,342	82,424	82,506	82,587	82,642	82,724	82,805	82,897	82,969	83,051	83,132	82,654
29	392.5	Trailers	7,549	7,555	7,562	7,569	7,575	7,582	7,586	7,593	7,599	7,606	7,613	7,619	7,626	7,587
30		Total Transportation Equipment	123,055	123,159	123,263	123,367	123,472	123,576	123,645	123,749	123,853	123,957	124,062	124,166	124,270	123,661
31																
32		Intangible Plant														
33	302	Franchise Cost	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580
34	303	Intangible Plant	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551
35	303.1	Intangible Plant	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432
36		Total Intangible Plant	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563
37																

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SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)
Account/ Sub-account No. Number	Account/ Sub-account Title	Dec-2005 Month 1	Jan-2006 Month 2	Feb-2006 Month 3	Mar-2006 Month 4	Apr-2006 Month 5	May-2006 Month 6	Jun-2006 Month 7	Jul-2006 Month 8	Aug-2006 Month 9	Sep-2006 Month 10	Oct-2006 Month 11	Nov-2006 Month 12	Dec-2006 Month 13	13-Month Average
1	Energy Conservation Equipment														
2	186.2 Switches	761	929	1,098	1,266	1,434	1,603	1,771	1,939	2,108	2,276	2,444	2,613	2,781	1,771
3	370.1 Distribution Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	398.1 General Equipment	394	400	404	407	409	411	413	414	414	415	415	416	416	410
5	Total Energy Conservation Equipment	1,155	1,329	1,502	1,673	1,844	2,014	2,184	2,353	2,522	2,691	2,860	3,028	3,197	2,181
6															
7	TOTAL DEPRECIABLE PLANT BALANCE	8,751,116	8,773,709	8,796,086	8,818,632	8,842,084	8,864,906	8,887,850	8,912,561	8,934,389	8,956,145	8,978,917	8,985,432	9,023,097	8,886,518
8															
9	310 Steam Production Land	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951
10	320 Nuclear Production Land	241	241	241	241	241	241	241	241	241	241	241	241	241	241
11	340 Other Production Land	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969
12	350 Transmission Plant Land	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057
13	360 Distribution Plant Land	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078
14	389 General Plant Land	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532
15	Total Non-Depreciable Plant	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829
16															
17	MISCELLANEOUS INTANGIBLES	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563
18	101.015 ARO	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065
19															
20															
21															
22	Total Plant in Service	9,021,573	9,044,167	9,066,543	9,089,089	9,112,542	9,135,363	9,158,107	9,183,018	9,204,846	9,226,602	9,249,374	9,255,890	9,293,555	9,156,975
23															
24															
25															
26															

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Supporting Schedules:

Recap Schedules

SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC

— Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
— Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
			Dec-2004 Month 1	Jan-2005 Month 2	Feb-2005 Month 3	Mar-2005 Month 4	Apr-2005 Month 5	May-2005 Month 6	Jun-2005 Month 7	Jul-2005 Month 8	Aug-2005 Month 9	Sep-2005 Month 10	Oct-2005 Month 11	Nov-2005 Month 12	Dec-2005 Month 13	13-Month Average
1																
2		Steam Production														
3		<i>Andole Plant</i>														
4	311	Structures & Improvements	37,585	37,683	37,766	37,846	37,920	37,995	38,076	38,158	38,244	38,336	38,425	38,511	38,595	38,088
5	312	Boiler Plant Equipment	103,452	103,805	104,101	104,381	104,635	104,887	105,151	105,417	105,692	105,983	106,262	106,531	106,791	105,161
6	314	Turbogenerator Units	94,401	94,572	94,717	94,857	94,987	95,118	95,259	95,403	95,554	95,715	95,870	96,020	96,166	95,280
7	315	Accessory Electric Equipment	26,056	26,058	26,060	26,062	26,064	26,065	26,067	26,069	26,071	26,073	26,076	26,078	26,080	26,068
8	316.1	Miscellaneous Equipment	5,706	5,712	5,717	5,722	5,727	5,732	5,737	5,742	5,747	5,753	5,758	5,763	5,768	5,737
9	316.2	Miscellaneous Equipment - 5 Year Amort	122	122	122	122	122	122	122	122	122	122	122	122	122	122
10	316.3	Miscellaneous Equipment - 7 Year Amort	179	180	181	182	183	184	185	187	188	189	190	191	192	186
11		Total Andole Plant	267,501	268,133	268,665	269,172	269,637	270,104	270,598	271,098	271,618	272,171	272,703	273,216	273,714	270,641
12																
13		<i>Barlow Plant</i>														
14	311	Structures & Improvements	18,185	18,216	18,245	18,311	18,424	18,619	18,778	18,910	19,034	19,164	19,338	19,584	19,805	18,817
15	312	Boiler Plant Equipment	62,795	62,845	62,886	62,924	62,958	62,991	63,024	63,057	63,090	63,125	63,158	63,190	63,220	63,020
16	314	Turbogenerator Units	26,140	26,179	26,210	26,239	26,265	26,290	26,315	26,340	26,365	26,392	26,417	26,441	26,464	26,312
17	315	Accessory Electric Equipment	13,664	13,666	13,667	13,669	13,670	13,671	13,673	13,674	13,675	13,676	13,677	13,678	13,680	13,672
18	316.1	Miscellaneous Equipment	3,096	3,093	3,091	3,089	3,087	3,085	3,083	3,081	3,078	3,076	3,074	3,072	3,070	3,083
19	316.2	Miscellaneous Equipment - 5 Year Amort	177	178	180	181	183	184	185	186	187	189	190	191	192	185
20	316.3	Miscellaneous Equipment - 7 Year Amort	88	97	104	111	117	123	129	134	140	146	152	158	163	128
21		Total Barlow Plant	124,154	124,274	124,384	124,525	124,703	124,962	125,186	125,361	125,571	125,768	126,007	126,314	126,594	125,217
22																
23		<i>Crystal River 1 & 2 Plant</i>														
24	311	Structures & Improvements	74,569	74,566	74,565	74,565	74,567	74,570	74,576	74,583	74,591	74,600	74,610	74,619	74,629	74,585
25	312	Boiler Plant Equipment	165,694	165,640	165,606	165,609	165,632	165,685	165,770	165,876	166,004	166,156	166,309	166,463	166,618	165,928
26	314	Turbogenerator Units	123,546	123,477	123,434	123,438	123,468	123,535	123,644	123,780	123,943	124,137	124,333	124,530	124,728	123,846
27	315	Accessory Electric Equipment	34,449	34,444	34,441	34,441	34,443	34,448	34,455	34,465	34,477	34,490	34,504	34,518	34,532	34,470
28	316.1	Miscellaneous Equipment	5,898	5,895	5,892	5,893	5,894	5,897	5,903	5,909	5,917	5,927	5,936	5,946	5,956	5,912
29	316.2	Miscellaneous Equipment - 5 Year Amort	148	148	148	147	148	148	148	149	149	150	151	152	153	149
30	316.3	Miscellaneous Equipment - 7 Year Amort	98	98	98	98	98	98	98	98	98	98	98	98	98	98
31		Total Crystal River 1 & 2 Plant	404,402	404,268	404,184	404,191	404,249	404,361	404,534	404,660	405,179	405,558	405,942	406,327	406,714	404,988
32																
33		<i>Crystal River 4 & 5 Plant</i>														
34	311	Structures & Improvements	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119	149,119
35	312	Boiler Plant Equipment	464,785	465,068	465,295	465,476	465,621	465,737	465,830	465,904	465,964	466,011	466,049	466,080	466,104	465,687
36	314	Turbogenerator Units	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498
37	315	Accessory Electric Equipment	80,620	80,726	80,811	80,879	80,934	80,977	81,012	81,040	81,062	81,080	81,094	81,106	81,115	80,959
38	316.1	Miscellaneous Equipment	11,481	11,482	11,482	11,483	11,484	11,484	11,484	11,485	11,485	11,485	11,485	11,485	11,485	11,484
39	316.2	Miscellaneous Equipment - 5 Year Amort	237	238	239	240	240	241	241	242	242	242	242	242	242	241
40	316.3	Miscellaneous Equipment - 7 Year Amort	611	612	612	613	613	614	614	614	615	615	615	615	615	614
41		Total Crystal River 4 & 5 Plant	899,350	899,743	900,057	900,308	900,509	900,670	900,799	900,902	900,984	901,050	901,103	901,145	901,179	900,600
42																

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SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Porhondo, Bazamore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Dec-2004 Month 1	Jan-2005 Month 2	Feb-2005 Month 3	Mar-2005 Month 4	Apr-2005 Month 5	May-2005 Month 6	Jun-2005 Month 7	Jul-2005 Month 8	Aug-2005 Month 9	Sep-2005 Month 10	Oct-2005 Month 11	Nov-2005 Month 12	Dec-2005 Month 13	13-Month Average
7		Suwannee River Plant														
2	311	Structures & Improvements	4,969	4,984	4,996	5,006	5,014	5,021	5,026	5,031	5,035	5,039	5,041	5,044	5,046	5,019
3	312	Boiler Plant Equipment	13,472	13,597	13,698	13,780	13,846	13,901	13,947	13,985	14,017	14,046	14,070	14,091	14,109	13,889
4	314	Turbogenerator Units	11,042	11,062	11,078	11,091	11,102	11,111	11,118	11,124	11,129	11,133	11,137	11,140	11,142	11,108
5	315	Accessory Electric Equipment	2,266	2,266	2,266	2,266	2,267	2,267	2,268	2,268	2,269	2,270	2,271	2,272	2,273	2,268
6	316.1	Miscellaneous Equipment	438	438	438	438	438	438	438	438	438	438	438	438	438	438
7	316.2	Miscellaneous Equipment - 5 Year Amort	2	2	2	2	2	2	2	2	2	2	2	2	2	2
8	316.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9		Total Suwannee River Plant	32,188	32,349	32,478	32,583	32,669	32,739	32,799	32,848	32,891	32,928	32,959	32,987	33,010	32,725
10																
11		Bartow - Andote Pipeline														
12	311-315	Pipeline Equipment	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025
13	316.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	316.3	Miscellaneous Equipment - 7 Year Amort	9	9	9	9	9	9	9	9	9	9	9	9	9	9
15		Total Bartow - Andote Pipeline	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034
16																
17	312.9	Crystal River 1&2 Coalpile	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029
18	312.9	Crystal River 4&4 Coalpile	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727
19																
20																
21	316.2	System Assets 316.2 (5 year)	558	558	558	558	558	558	558	558	558	558	558	558	558	558
22	316.3	System Assets 316.3 (7 year)	353	353	353	353	353	353	353	353	353	353	353	353	353	353
23		Total Steam Plant	1,749,297	1,750,468	1,751,469	1,752,481	1,753,469	1,754,558	1,755,677	1,756,791	1,757,945	1,759,177	1,760,415	1,761,690	1,762,913	1,755,873
24																
25		Nuclear Production														
26		Crystal River 3														
27	321	Structures & Improvements	214,839	214,985	215,113	215,229	215,337	215,434	215,554	215,666	215,770	215,884	216,041	216,237	216,404	215,576
28	322	Reactor Plant Equipment	269,858	270,356	270,902	271,401	271,867	272,118	272,631	272,834	273,215	273,413	274,060	274,884	275,529	272,544
29	323	Turbogenerator Units	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187	90,187
30	324	Accessory Electric Equipment	179,499	179,504	179,508	179,512	179,515	179,518	179,522	179,526	179,529	179,533	179,538	179,545	179,550	179,523
31	325	FPC CR3 Misc 325.0	33,751	33,824	33,888	33,945	33,999	34,048	34,107	34,163	34,215	34,272	34,350	34,447	34,531	34,119
32	325.1	FPC CR3 Misc 325.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	325.2	Miscellaneous Equipment - 5 Year Amort	2,638	2,656	2,671	2,685	2,698	2,708	2,721	2,731	2,741	2,750	2,765	2,785	2,803	2,719
34	325.3	Miscellaneous Equipment - 7 Year Amort	4,213	4,262	4,305	4,343	4,380	4,408	4,444	4,472	4,499	4,524	4,567	4,624	4,673	4,440
35		Total Crystal River 3	794,984	795,774	796,573	797,302	797,983	798,422	798,167	799,579	800,157	800,563	801,509	802,709	803,678	799,108
36																
37		Tallahassee - Crystal River 3														
38	321	Structures & Improvements	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,591
39	322	Reactor Plant Equipment	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006	2,006
40	323	Turbogenerator Units	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,546
41	324	Accessory Electric Equipment	645	645	645	645	645	645	645	645	645	645	645	645	645	645
42	325.1	Miscellaneous Equipment & Acquisition Adjustment	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)	(6,069)
43		Total Tallahassee - Crystal River 3	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718	2,718
44																
45		Total Nuclear Production	797,703	798,492	799,292	800,020	800,701	801,140	801,885	802,297	802,875	803,281	804,227	805,428	806,396	801,826

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SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

(\$'000)

Witness: Portuondo, Barrow, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Dec-2004 Month 1	(D) Jan-2005 Month 2	(E) Feb-2005 Month 3	(F) Mar-2005 Month 4	(G) Apr-2005 Month 5	(H) May-2005 Month 6	(I) Jun-2005 Month 7	(J) Jul-2005 Month 8	(K) Aug-2005 Month 9	(L) Sep-2005 Month 10	(M) Oct-2005 Month 11	(N) Nov-2005 Month 12	(O) Dec-2005 Month 13	(P) 13-Month Average
2		Other Production														
3		Bayboro Peaking														
4	341-346.1	Structures & Improvements	23,828	23,866	23,897	23,921	23,941	23,956	23,969	23,979	23,987	23,993	23,998	24,002	24,006	23,949
5	346.2	Miscellaneous Equipment - 5 Year Amort	4	4	4	4	4	4	4	4	4	4	4	4	4	4
6	346.3	Miscellaneous Equipment - 7 Year Amort	16	16	16	16	16	16	16	16	16	16	16	16	16	16
7		Total Bayboro Peaking	23,848	23,886	23,917	23,941	23,961	23,976	23,989	23,999	24,007	24,013	24,018	24,022	24,025	23,969
8																
9		Avon Park Peaking														
10	341-346.1	Structures & Improvements	8,863	8,968	9,053	9,120	9,174	9,217	9,252	9,280	9,302	9,320	9,334	9,345	9,354	9,199
11	346.2	Miscellaneous Equipment - 5 Year Amort	2	2	2	2	2	2	2	2	2	2	2	2	2	2
12	346.3	Miscellaneous Equipment - 7 Year Amort	24	24	24	24	24	24	24	24	24	24	24	24	24	24
13		Total Avon Park Peaking	8,889	8,995	9,079	9,147	9,201	9,244	9,278	9,306	9,328	9,346	9,360	9,371	9,381	9,225
14																
15		DeBary Peaking (New)														
16	341-346.1	Structures & Improvements	97,036	97,210	97,349	97,460	97,549	97,620	97,677	97,722	97,758	97,788	97,811	97,829	97,844	97,589
17	346.2	Miscellaneous Equipment - 5 Year Amort														
18	346.3	Miscellaneous Equipment - 7 Year Amort	21	21	21	21	21	21	21	21	21	21	21	21	21	21
19		Total DeBary Peaking (New)	97,058	97,231	97,370	97,481	97,570	97,641	97,698	97,743	97,780	97,809	97,832	97,851	97,866	97,610
20																
21		DeBary Peaking (Old)														
22	341-346.1	Structures & Improvements	53,801	53,787	53,783	53,807	53,865	53,978	54,070	54,145	54,218	54,294	54,400	54,553	54,690	54,107
23	346.2	Miscellaneous Equipment - 5 Year Amort	18	18	18	18	18	18	18	18	18	18	18	18	18	18
24	346.3	Miscellaneous Equipment - 7 Year Amort	7	7	7	7	7	7	7	7	7	7	7	7	7	7
25		Total DeBary Peaking (Old)	53,827	53,813	53,809	53,833	53,890	54,004	54,095	54,171	54,243	54,320	54,426	54,578	54,716	54,133
26																
27		Higgins Peaking														
28	341-346.1	Structures & Improvements	17,030	17,052	17,069	17,083	17,095	17,104	17,111	17,117	17,121	17,125	17,128	17,130	17,132	17,100
29	346.2	Miscellaneous Equipment - 5 Year Amort	2	2	2	2	2	2	2	2	2	2	2	2	2	2
30	346.3	Miscellaneous Equipment - 7 Year Amort	13	13	13	13	13	13	13	13	13	13	13	13	13	13
31		Total Higgins Peaking	17,045	17,067	17,084	17,099	17,110	17,119	17,126	17,132	17,137	17,140	17,143	17,145	17,148	17,115
32																
33		Barlow Peaking														
34	341-346.1	Structures & Improvements	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261
35	346.2	Miscellaneous Equipment - 5 Year Amort	2	2	2	2	2	2	2	2	2	2	2	2	2	2
36	346.3	Miscellaneous Equipment - 7 Year Amort														
37		Total Barlow Peaking	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263
38																
39		Intercession City Peaking (Old)														
40	341-346.1	Structures & Improvements	36,070	36,190	36,285	36,362	36,423	36,472	36,512	36,543	36,568	36,588	36,604	36,617	36,627	36,451
41	346.2	Miscellaneous Equipment - 5 Year Amort														
42	346.3	Miscellaneous Equipment - 7 Year Amort	1	1	1	1	1	1	1	1	1	1	1	1	1	1
43		Total Intercession City Peaking (Old)	36,071	36,191	36,287	36,363	36,425	36,474	36,513	36,544	36,569	36,589	36,605	36,618	36,629	36,452
44																

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SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
			Dec-2004 Month 1	Jan-2005 Month 2	Feb-2005 Month 3	Mar-2005 Month 4	Apr-2005 Month 5	May-2005 Month 6	Jun-2005 Month 7	Jul-2005 Month 8	Aug-2005 Month 9	Sep-2005 Month 10	Oct-2005 Month 11	Nov-2005 Month 12	Dec-2005 Month 13	13-Month Average
1		Rio Pinar Peaking														
2	341-346.1	Structures & Improvements	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172
3	346.2	Miscellaneous Equipment - 5 Year Amort														
4	346.3	Miscellaneous Equipment - 7 Year Amort														
5		Total Rio Pinar Peaking	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172	3,172
6																
7		Suwannee River Peaking														
8	341-346.1	Structures & Improvements	29,188	29,454	29,667	29,837	29,973	30,082	30,169	30,239	30,295	30,339	30,375	30,404	30,426	30,034
9	346.2	Miscellaneous Equipment - 5 Year Amort														
10	346.3	Miscellaneous Equipment - 7 Year Amort														
11		Total Suwannee River Peaking	29,188	29,454	29,667	29,837	29,973	30,082	30,169	30,239	30,295	30,339	30,375	30,404	30,426	30,034
12																
13		Turner Peaking														
14	341-346.1	Structures & Improvements	22,844	22,890	22,927	22,956	22,979	22,998	23,013	23,025	23,035	23,042	23,048	23,053	23,057	22,990
15	346.2	Miscellaneous Equipment - 5 Year Amort	27	27	27	27	27	27	27	27	27	27	27	27	27	27
16	346.3	Miscellaneous Equipment - 7 Year Amort														
17		Total Turner Peaking	22,872	22,917	22,954	22,983	23,007	23,026	23,040	23,052	23,062	23,070	23,076	23,081	23,085	23,017
18																
19		Intercession City Peaking (New)														
20	341-346.1	Structures & Improvements	99,865	99,868	99,891	99,987	100,172	100,514	100,790	101,017	101,233	101,458	101,768	102,209	102,606	100,875
21	346.2	Miscellaneous Equipment - 5 Year Amort	44	44	44	44	44	44	44	44	44	44	44	44	44	44
22	346.3	Miscellaneous Equipment - 7 Year Amort	5	5	5	5	5	5	5	5	5	5	5	5	5	5
23		Total Intercession City Peaking (New)	99,914	99,917	99,940	100,036	100,221	100,563	100,839	101,066	101,282	101,507	101,817	102,258	102,655	100,924
24																
25		University of Florida														
26	341-346.1	Structures & Improvements	43,984	44,171	44,322	44,449	44,558	44,660	44,742	44,807	44,862	44,910	44,958	45,011	45,056	44,653
27	346.2	Miscellaneous Equipment - 5 Year Amort	15	15	15	15	15	15	15	15	15	15	15	15	15	15
28	346.3	Miscellaneous Equipment - 7 Year Amort	21	21	21	21	21	21	21	21	21	21	21	21	21	21
29		Total University of Florida	44,020	44,207	44,358	44,485	44,594	44,696	44,777	44,843	44,898	44,946	44,993	45,046	45,091	44,689
30																
31		Gas Conversion Sites														
32	341-346.1	Structures & Improvements	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032
33	346.2	Miscellaneous Equipment - 5 Year Amort														
34	346.3	Miscellaneous Equipment - 7 Year Amort														
35		Total Gas Conversion Sites	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032
36																
37		Intercession City - Siemens														
38	341-346.1	Structures & Improvements	22,814	22,935	23,031	23,108	23,170	23,219	23,259	23,290	23,316	23,336	23,352	23,365	23,375	23,198
39	346.2	Miscellaneous Equipment - 5 Year Amort														
40	346.3	Miscellaneous Equipment - 7 Year Amort														
41		Total Intercession City - Siemens	22,814	22,935	23,031	23,108	23,170	23,219	23,259	23,290	23,316	23,336	23,352	23,365	23,375	23,198

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SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules (\$000)

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC

___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: PorLondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Dec-2004 Month 1	(D) Jan-2005 Month 2	(E) Feb-2005 Month 3	(F) Mar-2005 Month 4	(G) Apr-2005 Month 5	(H) May-2005 Month 6	(I) Jun-2005 Month 7	(J) Jul-2005 Month 8	(K) Aug-2005 Month 9	(L) Sep-2005 Month 10	(M) Oct-2005 Month 11	(N) Nov-2005 Month 12	(O) Dec-2005 Month 13	(P) 13-Month Average
1																
2		Tiger Bay														
3	341-346.1	Structures & Improvements	79,379	79,515	79,624	79,714	79,789	79,856	79,909	79,951	79,987	80,017	80,045	80,073	80,097	79,843
4	346.2	Miscellaneous Equipment - 5 Year Amort														
5	346.3	Miscellaneous Equipment - 7 Year Amort														
6		Total Tiger Bay	79,379	79,515	79,624	79,714	79,789	79,856	79,909	79,951	79,987	80,017	80,045	80,073	80,097	79,843
7																
8		Hines Energy Complex														
9	341-346.1	Structures & Improvements	288,869	288,853	288,851	288,889	288,975	289,142	289,278	289,389	289,496	289,608	289,764	289,988	290,189	289,330
10	346.2	Miscellaneous Equipment - 5 Year Amort	10	10	10	10	10	10	10	10	10	10	10	10	10	10
11	346.3	Miscellaneous Equipment - 7 Year Amort	16	16	16	16	16	16	16	16	16	16	16	16	16	16
12		Total Hines Energy Complex	288,895	288,879	288,877	288,915	289,001	289,168	289,304	289,415	289,522	289,634	289,790	290,014	290,215	289,356
13																
14		Hines #2														
15	341-346.1	Structures & Improvements	238,698	238,699	238,705	238,730	238,778	238,868	238,940	238,999	239,055	239,114	239,195	239,310	239,413	238,962
16	346.2	Miscellaneous Equipment - 5 Year Amort														
17	346.3	Miscellaneous Equipment - 7 Year Amort														
18		Total Hines #2	238,698	238,699	238,705	238,730	238,778	238,868	238,940	238,999	239,055	239,114	239,195	239,310	239,413	238,962
19																
20		Hines #3														
21	341-346.1	Structures & Improvements		1	5	25	64	136	193	241	286	333	397	256,965	263,509	40,166
22	346.2	Miscellaneous Equipment - 5 Year Amort														
23	346.3	Miscellaneous Equipment - 7 Year Amort														
24		Total Hines #3		1	5	25	64	136	193	241	286	333	397	256,965	263,509	40,166
25																
26		Intercession City - P12-P14														
27	341-346.1	Structures & Improvements	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700
28	346.2	Miscellaneous Equipment - 5 Year Amort														
29	346.3	Miscellaneous Equipment - 7 Year Amort														
30		Total Intercession City - P12-P14	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700	84,700
31																
32	346.2	System Assets 346.2 (5 year)	96	120	140	155	168	178	186	192	197	201	205	207	209	173
33	346.3	System Assets 346.3 (7 year)	298	276	258	244	233	224	217	211	206	203	200	197	195	228
34																
35		Other Production Total	1,176,081	1,177,270	1,178,273	1,179,265	1,180,322	1,181,639	1,182,700	1,183,562	1,184,336	1,185,084	1,185,997	1,443,674	1,451,203	1,222,262
36																

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SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

— Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
 — Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Account/ Sub-account Number	Account/ Sub-account Title	Dec-2004 Month 1	Jan-2005 Month 2	Feb-2005 Month 3	Mar-2005 Month 4	Apr-2005 Month 5	May-2005 Month 6	Jun-2005 Month 7	Jul-2005 Month 8	Aug-2005 Month 9	Sep-2005 Month 10	Oct-2005 Month 11	Nov-2005 Month 12	Dec-2005 Month 13	13-Month Average
1		Transmission Plant														
2	350.1	Transmission Easements	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889	46,889
3	352	Structures & Improvements	18,486	18,754	18,978	19,248	19,397	19,671	19,883	20,167	20,403	20,556	20,702	20,852	21,069	19,859
4	353.1	Station Equipment (Excl ECC)	394,476	396,716	398,866	400,980	402,947	404,903	406,798	408,706	410,585	412,353	414,011	414,157	415,929	406,264
5	353.2	Energy Control Center	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437	32,437
6	354	Towers & Fixtures	69,075	69,075	69,075	69,075	69,075	69,075	69,075	69,075	69,075	69,075	69,075	69,075	69,075	69,075
7	355	Poles & Fixtures	257,071	273,051	274,687	276,302	277,834	279,358	280,840	282,324	283,783	285,176	286,506	287,781	289,042	279,519
8	356	Overhead Conductors & Devices	232,111	233,049	233,901	234,897	235,487	236,472	237,280	238,314	239,205	239,797	240,339	240,845	241,673	237,182
9	357	Underground Conduit	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543	9,543
10	358	Underground Conductor & Devices	6,991	7,009	7,024	7,042	7,052	7,070	7,084	7,102	7,118	7,129	7,138	7,138	7,162	7,081
11	359	Roads & Trails	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923	1,923
12		Total Transmission Plant	1,069,002	1,088,445	1,093,322	1,098,336	1,102,583	1,107,339	1,111,751	1,116,479	1,120,960	1,124,875	1,128,562	1,130,638	1,134,740	1,109,772
13																
14		Distribution Plant														
15	360.1	Transmission Easements	556	556	556	556	556	556	556	556	556	556	556	556	556	556
16	361	Structures & Improvements	19,691	19,822	19,951	20,080	20,207	20,334	20,460	20,588	20,715	20,842	20,967	20,967	21,103	20,441
17	362	Station Equipment	348,272	351,170	353,758	356,090	358,205	360,139	361,921	363,595	365,152	366,607	367,975	367,975	369,398	360,789
18	364	Poles, Towers & Fixtures	427,926	455,206	457,192	459,316	461,426	463,606	465,804	468,352	470,506	472,591	474,695	474,695	478,846	463,858
19	365	Overhead Conductors & Devices	462,729	464,753	466,935	469,269	471,588	473,984	476,400	479,199	481,567	483,858	486,170	486,170	490,733	476,412
20	366	Underground Conduit	161,242	162,195	163,223	164,321	165,413	166,542	167,679	168,997	170,112	171,191	172,280	172,280	174,428	167,685
21	367	Underground Conductor & Devices	433,514	435,170	436,956	438,865	440,762	442,723	444,699	446,990	448,927	450,801	452,693	452,693	456,426	444,709
22	368	Line Transformers	406,496	407,617	408,826	410,118	411,402	412,729	414,067	415,618	416,929	418,198	419,479	419,479	422,005	414,074
23	369.1	Overhead Services	77,747	77,862	77,985	78,117	78,248	78,383	78,519	78,677	78,811	78,941	79,071	79,071	79,329	78,520
24	369.2	Underground Services	344,602	347,290	350,188	353,287	356,366	359,548	362,756	366,474	369,618	372,661	375,731	375,731	381,790	362,773
25	370	Meter Equipment	123,268	124,312	124,312	124,312	125,092	125,092	125,092	125,948	125,948	125,948	126,806	126,806	126,806	125,365
26	371	Installation on Customer Premises	2,567	2,625	2,689	2,756	2,824	2,893	2,963	3,045	3,113	3,180	3,247	3,247	3,379	2,964
27	373	Street Light & Signal Systems	250,066	251,443	252,927	254,514	256,091	257,721	259,364	261,268	262,878	264,436	266,009	268,009	269,111	259,372
28		Total Distribution Plant	3,058,676	3,100,023	3,115,497	3,131,601	3,148,181	3,164,249	3,180,281	3,199,307	3,214,834	3,229,812	3,245,679	3,245,679	3,273,910	3,177,517

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SCHEDULE B-8

MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION		Explanation	Type of Data Shown													
Company: PROGRESS ENERGY FLORIDA INC.		Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.	<input type="checkbox"/> Projected Test Year Ended 12/31/2006 <input checked="" type="checkbox"/> Prior Year Ended 12/31/2005 <input type="checkbox"/> Historical Test Year Ended 12/31/2004													
Docket No. 050078-EI			(\$000)	Witness: Pardo, Bazemore, Williams, Young, McDonald, DeSouza												
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Dec-2004 Month 1	Jan-2005 Month 2	Feb-2005 Month 3	Mar-2005 Month 4	Apr-2005 Month 5	May-2005 Month 6	Jun-2005 Month 7	Jul-2005 Month 8	Aug-2005 Month 9	Sep-2005 Month 10	Oct-2005 Month 11	Nov-2005 Month 12	Dec-2005 Month 13	13-Month Average
2		General Plant														
3	390	Structures & Improvements	82,821	84,544	85,837	85,807	87,535	88,081	88,492	88,800	89,032	89,207	89,338	89,438	89,513	87,650
4	391.1	Office Furniture	8,673	8,670	8,668	8,667	8,667	8,667	8,667	8,668	8,669	8,670	8,672	8,674	8,676	8,670
5	391.2	Office Equipment	17	17	17	17	17	17	17	17	17	17	17	17	17	17
6	391.3	Computer Equipment	3,518	3,598	3,661	3,712	3,752	3,785	3,811	3,832	3,848	3,862	3,873	3,881	3,888	3,771
7	391.5	Duplicating & Mailing Equipment	(163)	1,130	1,130	1,130	1,131	1,131	1,131	1,132	1,132	1,132	1,133	1,133	1,133	1,032
8	393.1	Motorized Handling Equipment	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945	2,945
9	393.2	Storage Equipment	161	161	161	161	161	161	161	161	161	161	161	161	161	161
10	393.3	Portable Handling Equipment	1	1	1	1	1	1	1	1	1	1	1	1	1	1
11	394	Tools, Shop & Garage Equipment	555	555	555	555	555	555	555	555	555	555	555	555	555	555
12	394.1	Stationary Tools & Work Equipment	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061
13	394.2	Portable Tools	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613	3,613
14	395	Laboratory Equipment	4	4	4	4	4	4	4	4	4	4	4	4	4	4
15	395.2	Portable Laboratory Equipment	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593	3,593
16	395	Power Operated Equipment	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685	2,685
17	397.1	Communication Equipment - Embedded - 8 yr	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792
17	397	Communication Equipment	42,864	44,785	44,836	44,876	44,924	44,950	44,972	45,010	45,024	45,035	45,067	45,075	45,081	44,808
18	397.1	Communication Equipment - Embedded - 47 yr	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134
19	397.1	Communication Equipment - Embedded 14 yr	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509	22,509
20	398	Miscellaneous Equipment	812	812	812	812	812	812	812	812	812	812	812	812	812	812
21	398.2	Miscellaneous Equipment	2,572	2,572	2,571	2,571	2,571	2,571	2,570	2,570	2,570	2,570	2,570	2,570	2,570	2,571
22		Total General Plant	187,169	192,182	193,586	194,646	195,462	196,068	196,526	196,895	197,159	197,359	197,536	197,654	197,745	195,364
23																
24		Transportation Equipment														
25	392.1	Passenger Cars	1,001	1,001	1,001	1,001	1,001	1,001	1,002	1,002	1,002	1,002	1,002	1,002	1,002	1,002
26	392.2	Light Trucks	17,760	17,773	17,785	17,797	17,810	17,822	17,830	17,843	17,855	17,867	17,880	17,892	17,904	17,832
27	392.3	Heavy Trucks	14,346	14,352	14,359	14,365	14,372	14,378	14,382	14,389	14,395	14,402	14,408	14,415	14,421	14,383
28	392.4	Special Trucks	81,034	81,132	81,230	81,329	81,427	81,525	81,590	81,688	81,786	81,884	81,982	82,080	82,179	81,605
29	392.5	Trailers	7,456	7,464	7,472	7,480	7,488	7,496	7,501	7,509	7,517	7,525	7,533	7,541	7,549	7,503
30		Total Transportation Equipment	121,597	121,722	121,847	121,972	122,097	122,222	122,305	122,430	122,555	122,680	122,805	122,930	123,055	122,325
31																
32		Intangible Plant														
33	302	Franchise Cost	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580
34	303	Intangible Plant	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551
35	303.1	Intangible Plant	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432
36		Total Intangible Plant	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563
37																

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FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Explanation: Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Type of Data Shown:

Line	Account/ Sub-account	Account/ Sub-account Title	Dec-2004	Jan-2005	Feb-2005	Mar-2005	Apr-2005	May-2005	Jun-2005	Jul-2005	Aug-2005	Sep-2005	Oct-2005	Nov-2005	Dec-2005	13-Month Average
1		Energy Conservation Equipment														
2	186.2	Switches	64	128	192	256	320	384	448	512	576	640	704	768	383	
3	370.1	Distribution Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	398.1	General Equipment	123	150	217	247	271	296	323	346	364	387	394	394	262	
5		Total Energy Conservation Equipment	123	214	304	409	503	591	680	771	858	940	1,017	1,091	666	
6		TOTAL DEPRECIABLE PLANT BALANCE	8,159,647	8,228,816	8,253,590	8,278,730	8,303,318	8,327,806	8,351,805	8,378,532	8,401,522	8,423,208	8,446,238	8,470,873	8,385,624	
7																
8																
9	210	Steam Production Land	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	
10	230	Nuclear Production Land	241	241	241	241	241	241	241	241	241	241	241	241	241	
11	240	Other Production Land	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	18,969	
12	350	Transmission Plant Land	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	16,057	
13	360	Distribution Plant Land	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	21,078	
14	389	General Plant Land	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	11,532	
15		Total Non-Depreciable Plant	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	74,829	
16		MISCELLANEOUS INTANGIBLES	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	118,563	
17	101.015	ARO	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	
18		Total Plant in Service	8,430,104	8,499,274	8,524,047	8,549,187	8,573,776	8,598,264	8,622,263	8,648,989	8,671,980	8,693,665	8,716,695	8,739,240	8,656,082	

Note:

2005 beginning balances do not tie to actual 2004 ending balances because 2005 amounts are based on budgets completed in 2004 and based on October actual data. Differences are attributable to variances between actual and projected capital expenditures, plant closings, retirements, etc. in November and December of 2004.

Recap Schedules:

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

— Projected Test Year Ended 12/31/2006
 — Prior Year Ended 12/31/2005
XX Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A)		(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Account/ Sub-account Number	Account/ Sub-account Title	Dec-2003 Month 1	Jan-2004 Month 2	Feb-2004 Month 3	Mar-2004 Month 4	Apr-2004 Month 5	May-2004 Month 6	Jun-2004 Month 7	Jul-2004 Month 8	Aug-2004 Month 9	Sep-2004 Month 10	Oct-2004 Month 11	Nov-2004 Month 12	Dec-2004 Month 13	13-Month Average		
1																		
2		STEAM PRODUCTION																
3		ANCLOTE PLANT																
4	311	STRUCTURES & IMPROVEMENTS	35,902	37,066	37,066	37,071	37,072	37,072	37,072	37,082	37,211	37,347	37,347	37,340	37,338	37,076		
5	312	BOILER PLANT EQUIPMENT	99,580	100,978	100,957	100,935	100,859	100,880	102,534	102,565	102,573	102,573	102,573	102,546	102,547	101,700		
6	314	TURBOGENERATOR UNITS	93,614	94,885	94,866	94,859	93,893	93,894	93,826	93,826	93,984	93,984	93,984	93,984	93,998	94,123		
7	315	ACCESSORY ELECTRIC EQUIPMENT	26,195	26,453	26,453	26,459	26,282	26,282	26,282	26,310	26,181	26,051	26,051	26,051	26,051	26,239		
8	316.1	MISCELLANEOUS EQUIPMENT	5,616	5,616	5,616	5,621	5,621	5,621	5,621	5,684	5,684	5,682	5,690	5,639	5,661	5,644		
9	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	122	122	122	122	122	122	122	122	122	122	122	122	122	122		
10	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	154	154	154	154	154	154	155	168	168	176	176	176	175	163		
11		TOTAL ANCLOTE PLANT	261,183	265,274	265,234	265,221	264,003	264,025	265,612	265,757	265,923	265,935	265,943	265,858	265,892	265,067		
12																		
13		BARTOW - ANCLOTE PIPELINE																
14	311	STRUCTURES & IMPROVEMENTS	17,928	18,004	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,025	18,059	18,019		
15	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	9	9	9	9	9	9	9	9	9	9	9	9	9	9		
16		TOTAL BARTOW - ANCLOTE PIPELINE	17,937	18,013	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,034	18,068	18,028		
17																		
18		BARTOW PLANT																
19	311	STRUCTURES & IMPROVEMENTS	18,099	18,099	18,127	18,127	18,127	18,127	18,127	18,127	18,127	18,127	18,127	18,127	18,127	18,123		
20	312	BOILER PLANT EQUIPMENT	62,503	62,553	62,568	62,568	62,568	62,568	62,638	62,638	62,638	62,638	62,661	62,709	62,690	62,611		
21	314	TURBOGENERATOR UNITS	26,006	26,006	26,006	26,006	26,006	26,006	26,038	26,038	26,038	26,038	26,038	26,143	26,031			
22	315	ACCESSORY ELECTRIC EQUIPMENT	13,658	13,658	13,658	13,658	13,658	13,658	13,658	13,658	13,658	13,658	13,658	13,667	13,659			
23	316.1	MISCELLANEOUS EQUIPMENT	3,115	3,127	3,099	3,099	3,099	3,103	3,103	3,103	3,103	3,103	3,103	3,027	3,093			
24	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	164	164	164	172	172	172	172	172	172	172	172	172	170			
25	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	40	40	40	40	40	40	63	63	63	63	63	70	53			
26		TOTAL BARTOW PLANT	123,585	123,647	123,662	123,670	123,670	123,670	123,799	123,799	123,799	123,799	123,822	123,810	123,895	123,740		
27																		
28		CRYSTAL RIVER 1&2 PLANT																
29	311	STRUCTURES & IMPROVEMENTS	74,151	74,438	74,438	74,486	74,507	74,513	74,592	74,578	74,578	74,578	74,578	74,572	74,582	74,507		
30	312	BOILER PLANT EQUIPMENT	161,309	161,730	161,746	159,855	159,908	161,315	165,948	166,091	166,304	166,212	166,299	166,321	166,321	163,797		
31	314	TURBOGENERATOR UNITS	115,384	115,384	115,384	117,370	117,599	117,810	123,621	123,701	123,748	123,788	123,743	123,746	123,747	120,387		
32	315	ACCESSORY ELECTRIC EQUIPMENT	33,890	33,891	33,948	34,055	34,119	34,119	34,431	34,461	34,463	34,463	34,463	34,463	34,463	34,248		
33	316.1	MISCELLANEOUS EQUIPMENT	5,431	5,785	5,785	5,866	5,896	5,896	5,896	5,905	5,905	5,914	5,908	5,911	5,910	5,847		
34	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	218	218	218	233	233	233	233	233	233	233	233	233	233	230		
35	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	99	99	99	99	99	99	99	99	99	99	99	105	113	101		
36		TOTAL CRYSTAL RIVER 1&2 PLANT	390,482	391,545	391,618	391,964	392,361	393,985	404,820	405,068	405,330	405,287	405,323	405,351	405,369	399,117		

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
XX Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazamore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Dec-2003 Month 1	Jan-2004 Month 2	Feb-2004 Month 3	Mar-2004 Month 4	Apr-2004 Month 5	May-2004 Month 6	Jun-2004 Month 7	Jul-2004 Month 8	Aug-2004 Month 9	Sep-2004 Month 10	Oct-2004 Month 11	Nov-2004 Month 12	Dec-2004 Month 13	13-Month Average
1 CRYSTAL RIVER 4&5 PLANT																
2	311	STRUCTURES & IMPROVEMENTS	148,098	149,074	149,074	149,083	149,083	149,089	149,089	149,089	149,089	149,089	149,089	149,089	149,090	149,010
3	312	BOILER PLANT EQUIPMENT	460,722	458,248	463,797	464,022	464,051	463,966	463,893	463,923	463,933	464,169	464,127	464,210	465,527	463,430
4	314	TURBOGENERATOR UNITS	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	192,498	188,613	192,498	192,498	192,498	192,199
5	315	ACCESSORY ELECTRIC EQUIPMENT	85,565	85,699	80,227	80,227	80,228	80,228	80,228	80,228	80,299	80,321	80,321	80,321	80,320	81,093
6	316.1	MISCELLANEOUS EQUIPMENT	11,383	11,383	11,383	11,427	11,439	11,439	11,469	11,469	11,478	11,478	11,478	11,485	11,496	11,447
7	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	92	92	92	99	99	99	149	149	149	149	149	149	150	124
8	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	608	608	608	608	608	608	608	608	608	608	608	613	619	609
9		TOTAL CRYSTAL RIVER 4&5 PLANT	898,966	897,602	897,679	897,964	898,006	897,927	897,934	897,964	898,054	894,427	898,270	898,365	899,700	897,912
10																
11 SUWANNEE PLANT																
12	311	STRUCTURES & IMPROVEMENTS	4,785	4,953	4,953	4,953	4,926	4,926	4,926	4,926	4,926	4,926	4,926	4,926	4,997	4,927
13	312	BOILER PLANT EQUIPMENT	12,934	12,922	12,922	12,922	13,016	13,016	13,128	13,128	13,128	13,128	13,124	13,124	14,627	13,163
14	314	TURBOGENERATOR UNITS	10,725	10,725	10,725	10,725	10,725	10,725	11,047	11,047	11,047	11,047	10,985	10,984	11,021	10,887
15	315	ACCESSORY ELECTRIC EQUIPMENT	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266
16	316.1	MISCELLANEOUS EQUIPMENT	438	438	438	438	438	438	438	438	438	438	438	438	438	438
17	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	2	2	2	2	2	2	2	2	2	2	2	2	2	2
18		TOTAL SUWANNEE PLANT	31,150	31,306	31,306	31,306	31,373	31,373	31,807	31,807	31,807	31,807	31,741	31,740	33,351	31,686
19																
20	312.9	BASE COAL CRYSTAL RIVER 1&2 PLANT	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029
21	312.9	BASE COAL CRYSTAL RIVER 4&5 PLANT	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727
22																
23	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	558	558	589	558	558	558	558	558	558	558	558	558	558	58
24	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	290	290	290	292	292	292	292	345	345	345	353	381	414	32
25																
26		TOTAL STEAM PRODUCTION	1,726,907	1,730,991	1,731,168	1,731,765	1,731,053	1,732,620	1,745,612	1,746,088	1,746,606	1,742,948	1,746,800	1,746,853	1,750,003	1,739,188
27																
28																
29 NUCLEAR PRODUCTION																
30 CRYSTAL RIVER 3																
31	321	STRUCTURES & IMPROVEMENTS	239,796	244,165	215,336	213,245	212,885	212,885	213,984	214,197	214,194	214,471	214,471	214,736	214,776	218,39
32	322	REACTOR PLANT EQUIPMENT	263,053	292,866	291,546	288,864	269,849	269,849	268,070	268,094	268,096	267,912	267,912	267,900	267,270	273,17
33	323	TURBOGENERATOR UNITS	87,813	90,837	90,816	90,818	90,424	90,399	90,187	90,187	90,187	90,187	90,187	90,187	90,203	90,18
34	324	ACCESSORY ELECTRIC EQUIPMENT	181,681	181,926	179,945	179,945	179,865	179,865	179,444	179,444	179,444	179,487	179,487	175,602	175,597	179,36
35	325	MISCELLANEOUS EQUIPMENT	34,584	37,857	33,680	33,679	33,647	33,647	33,568	33,568	33,568	33,568	33,568	33,568	33,610	34,00
36	325.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	4,100	4,984	3,038	3,038	2,596	2,596	2,590	2,590	2,590	2,590	2,590	2,590	2,590	2,96
37	325.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	1,715	3,567	3,575	3,575	3,575	3,575	3,575	4,077	4,077	4,077	4,077	4,077	4,193	3,71
38		TOTAL CRYSTAL RIVER 3	812,742	856,202	817,936	813,164	792,841	792,816	791,920	792,157	792,156	792,292	792,292	788,660	788,239	801,80

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

___ Projected Test Year Ended 12/31/2006
___ Prior Year Ended 12/31/2005
XX Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Dec-2003 Month 1	Jan-2004 Month 2	Feb-2004 Month 3	Mar-2004 Month 4	Apr-2004 Month 5	May-2004 Month 6	Jun-2004 Month 7	Jul-2004 Month 8	Aug-2004 Month 9	Sep-2004 Month 10	Oct-2004 Month 11	Nov-2004 Month 12	Dec-2004 Month 13	13-Month Average
1	TALLAHASSEE CRYSTAL RIVER UNIT 3															
2	321	STRUCTURES & IMPROVEMENTS	4,591	4,591	4,601	4,601	4,601	4,601	4,591	4,591	4,591	4,591	4,591	4,591	4,591	4,594
3	322	REACTOR PLANT EQUIPMENT	2,006	2,006	2,011	2,011	2,011	2,011	2,011	2,006	2,006	2,006	2,006	2,006	2,006	2,008
4	323	TURBOGENERATOR UNITS	1,546	1,546	1,549	1,549	1,549	1,549	1,546	1,546	1,546	1,546	1,546	1,546	1,546	1,547
5	324	ACCESSORY ELECTRIC EQUIPMENT	645	645	647	647	647	647	645	645	645	645	645	645	645	646
6	325.1	MISCELLANEOUS EQUIPMENT	238	238	238	238	238	238	238	238	238	238	238	238	238	238
7		TOTAL TALLAHASSEE CRYSTAL RIVER UNIT 3	9,026	9,026	9,046	9,046	9,046	9,046	9,026	9,026	9,026	9,026	9,026	9,026	9,026	9,033
8																
9		TOTAL NUCLEAR PRODUCTION	821,768	865,228	826,982	822,210	801,887	801,862	800,946	801,183	801,182	801,318	801,318	797,686	797,265	810,834
10																
11																
12																
13																
14		OTHER PRODUCTION														
15		AVON PARK PEAKING														
16	341-346	AVON PARK PEAKING	8,540	8,540	8,540	8,540	8,516	8,516	8,516	8,516	8,516	8,560	8,560	8,873	8,894	8,587
17	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	2	2	2	2	2	2	2	2	2	2	2	2	2	2
18	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	24	24	24	24	24	24	24	24	24	24	24	24	24	24
19		TOTAL AVON PARK PEAKING	8,566	8,566	8,566	8,566	8,542	8,542	8,542	8,542	8,542	8,586	8,586	8,899	8,920	8,611
20																
21		BARTOW PEAKING														
22	341-346	BARTOW PEAKING	24,020	24,020	24,020	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,261	24,280	24,201
23	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	2	2	2	2	2	2	2	2	2	2	2	2	2	2
24		TOTAL BARTOW PEAKING	24,022	24,022	24,022	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,263	24,282	24,203
25																
26		BAYBORO PEAKING														
27	341-346	BAYBORO PEAKING	21,561	21,561	21,561	21,561	23,697	23,697	23,697	23,697	23,697	23,697	23,697	23,697	23,698	23,041
28	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	4	4	4	4	4	4	4	4	4	4	4	4	4	4
29	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	16	16	16	16	16	16	16	16	16	16	16	16	16	16
30		TOTAL BAYBORO PEAKING	21,581	21,581	21,581	21,581	23,717	23,717	23,717	23,717	23,717	23,717	23,717	23,717	23,718	23,061
31																
32		DEBARY PEAKING (NEW)														
33	341-346	DEBARY PEAKING (NEW)	95,452	95,452	95,452	95,452	96,511	96,511	96,513	96,513	96,548	96,548	96,548	96,388	98,710	96,35
34	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	21	21	21	21	21	21	21	21	21	21	21	21	21	21
35		TOTAL DEBARY PEAKING (NEW)	95,473	95,473	95,473	95,473	96,532	96,532	96,534	96,534	96,569	96,569	96,569	96,409	98,731	96,37
36																
37		DEBARY PEAKING (OLD)														
38	341-346	DEBARY PEAKING (OLD)	50,636	50,636	51,840	51,840	53,811	53,811	53,811	53,811	53,811	53,811	53,819	53,751	53,762	53,01
39	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	18	18	18	18	18	18	18	18	18	18	18	18	18	18
40	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	7	7	7	7	7	7	7	7	7	7	7	7	7	7
41		TOTAL DEBARY PEAKING (OLD)	50,661	50,661	51,865	51,865	53,836	53,836	53,836	53,836	53,836	53,836	53,844	53,776	53,787	53,01

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FLORIDA PUBLIC SERVICE COMMISSION

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(S000)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
			Dec-2003 Month 1	Jan-2004 Month 2	Feb-2004 Month 3	Mar-2004 Month 4	Apr-2004 Month 5	May-2004 Month 6	Jun-2004 Month 7	Jul-2004 Month 8	Aug-2004 Month 9	Sep-2004 Month 10	Oct-2004 Month 11	Nov-2004 Month 12	Dec-2004 Month 13	13-Month Average
1		GAS CONVERSION SITES														
2	342.9	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032
3																
4		HIGGINS PEAKING														
5	341-346	HIGGINS PEAKING	16,577	16,639	16,639	16,639	16,940	16,940	16,940	16,940	16,940	16,940	16,940	16,940	17,778	16,907
6	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	2	2	2	2	2	2	2	2	2	2	2	2	2	2
7	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	13	13	13	13	13	13	13	13	13	13	13	13	13	13
8		TOTAL HIGGINS PEAKING	16,592	16,654	16,654	16,654	16,955	16,955	16,955	16,955	16,955	16,955	16,955	16,955	17,793	16,922
9																
10		HINES ENERGY COMPLEX														
11	341-346	HINES ENERGY COMPLEX	299,869	294,426	294,426	294,522	295,186	286,776	288,332	288,332	288,332	289,230	288,884	285,091	285,091	290,654
12	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	10	10	10	10	10	10	10	10	10	10	10	10	10	10
13	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	16	16	16	16	16	16	16	16	16	16	16	16	16	16
14		TOTAL HINES ENERGY COMPLEX	299,895	294,452	294,452	294,548	295,212	286,802	288,358	288,358	288,358	289,256	288,910	285,117	285,117	290,680
15																
16		HINES UNIT 2														
17	341-346	HINES UNIT 2	227,111	233,112	235,004	234,759	236,183	237,481	237,824	237,802	237,865	238,024	238,465	238,843	238,772	236,234
18																
19		INTERCESSION CITY PEAKERS (NEW)														
20	341-346	INTERCESSION CITY PEAKERS (NEW)	101,073	101,073	101,073	101,073	99,528	99,528	99,528	99,528	99,528	99,528	99,865	99,865	101,183	100,183
21	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	44	44	44	44	44	44	44	44	44	44	44	44	44	44
22	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	5	5	5	5	5	5	5	5	5	5	5	5	5	5
23		TOTAL INTERCESSION CITY PEAKERS (NEW)	101,122	101,122	101,122	101,122	99,577	99,577	99,577	99,577	99,577	99,577	99,914	99,914	101,232	100,232
24																
25		INTERCESSION CITY-SIEMENS														
26	341-346	INTERCESSION CITY-SIEMENS	22,342	22,342	22,342	22,342	22,342	22,342	22,342	22,342	22,342	22,475	22,475	22,475	22,434	22,386
27																
28		RIO PINAR PEAKING														
29	341-346	RIO PINAR PEAKING	3,082	3,082	3,082	3,082	3,155	3,155	3,155	3,172	3,172	3,172	3,172	3,124	3,124	3,133
30																
31		SUWANNEE RIVER PEAKING														
32	341-346	SUWANNEE RIVER PEAKING	28,671	28,671	28,671	28,671	28,664	28,677	28,677	28,677	28,677	28,677	28,677	28,677	28,677	28,677
33																
34		SYSTEM														
35	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	28	28	28	28	28	28	28	28	28	28	28	28	28	28
36	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	313	313	313	313	313	313	340	340	340	340	340	340	27	27
37		TOTAL SYSTEM	341	341	341	341	341	341	368	368	368	368	368	368	55	55

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(\$000)

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemora, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
			Dec-2003 Month 1	Jan-2004 Month 2	Feb-2004 Month 3	Mar-2004 Month 4	Apr-2004 Month 5	May-2004 Month 6	Jun-2004 Month 7	Jul-2004 Month 8	Aug-2004 Month 9	Sep-2004 Month 10	Oct-2004 Month 11	Nov-2004 Month 12	Dec-2004 Month 13	13-Month Average
1	TIGER BAY															
2	341-346	TIGER BAY	88,373	88,373	86,430	80,399	73,988	80,422	78,729	78,729	78,729	78,998	78,998	78,987	78,800	80,766
3	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	10	10	10	10	8	-	-	-	-	-	-	-	-	4
4		TOTAL TIGER BAY	88,383	88,383	86,440	80,409	73,996	80,422	78,729	78,729	78,729	78,998	78,998	78,987	78,800	80,770
5	TURNER PEAKING															
6	341-346	TURNER PEAKING	22,672	22,672	22,629	22,629	22,629	22,629	22,670	22,702	22,702	22,709	22,702	22,709	22,710	22,674
7	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	27	27	27	27	27	27	27	27	27	27	27	27	27	27
8		TOTAL TURNER PEAKING	22,699	22,699	22,656	22,656	22,656	22,656	22,697	22,729	22,729	22,736	22,729	22,736	22,737	22,701
9	UNIV OF FLORIDA															
10	341-346	UNIV OF FLORIDA	43,295	43,295	43,295	43,295	43,295	43,440	43,440	43,440	43,440	43,447	43,447	43,447	43,372	43,381
11	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	15	15	15	15	15	15	15	15	15	15	15	15	15	15
12	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	21	21	21	21	21	21	21	21	21	21	21	21	21	21
13		TOTAL UNIV OF FLORIDA	43,331	43,331	43,331	43,331	43,331	43,476	43,476	43,476	43,476	43,483	43,483	43,483	43,408	43,417
14	INTERCESSION CITY PEAKERS (OLD)															
15	341-346	INTERCESSION CITY PEAKERS (OLD)	35,073	35,073	35,092	35,092	35,516	35,516	35,612	35,620	35,620	35,710	35,710	35,710	35,850	35,476
16	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	1	1	1	1	1	1	1	1	1	1	1	1	1	1
17		TOTAL INTERCESSION CITY PEAKERS (OLD)	35,074	35,074	35,093	35,093	35,517	35,517	35,613	35,621	35,621	35,711	35,711	35,711	35,851	35,477
18	INTERCESSION CITY P12															
19	341-346	341-346	86,692	86,692	86,692	86,692	86,805	84,700	84,700	84,700	84,700	84,700	84,700	82,530	85,042	85,334
20		TOTAL OTHER PRODUCTION	1,176,670	1,177,290	1,178,419	1,172,480	1,172,656	1,170,023	1,170,195	1,170,430	1,170,528	1,172,135	1,172,568	1,166,703	1,173,512	1,172,587
21	TRANSMISSION PLANT															
22	350.1	EASEMENTS	37,404	36,303	35,174	35,194	35,199	35,191	46,952	46,955	46,889	46,889	46,889	46,889	46,899	41,756
23	352	STRUCTURES & IMPROVEMENTS	18,221	18,222	18,300	18,262	18,268	18,279	18,321	18,395	18,367	18,367	18,367	18,382	18,267	18,309
24	353.1	STATION EQUIPMENT	378,500	378,770	381,240	382,580	382,351	389,403	390,632	392,327	391,827	391,920	392,098	392,629	392,815	387,469
25	353.2	ENERGY CONTROL CENTER	32,524	32,524	32,574	32,655	32,660	32,653	32,631	32,633	32,585	32,585	32,437	33,031	33,052	32,657
26	354	TOWERS & FIXTURES	69,030	69,030	69,136	69,174	69,184	69,169	69,169	69,173	69,075	69,075	69,075	69,033	69,047	69,105
27	355	POLES & FIXTURES	242,606	243,461	245,435	249,606	249,827	250,447	252,791	253,514	253,269	253,277	253,483	253,361	254,338	250,417
28	356	OVERHEAD CONDUCTORS & DEVICES	200,202	200,584	201,957	204,291	206,001	206,487	206,683	207,988	208,013	207,932	207,492	208,301	210,104	205,849
29	357	UNDERGROUND CONDUIT	6,853	6,853	6,864	6,867	6,868	6,867	6,862	7,019	7,009	7,009	7,009	7,009	7,011	6,931
30	358	UNDERGROUND CONDUCTOR & DEVICES	9,494	9,494	9,509	9,514	9,516	9,513	9,556	9,556	9,543	9,543	9,543	9,494	9,496	9,521
31	359	ROADS & TRAILS	1,923	1,923	1,926	1,927	1,927	1,927	1,926	1,926	1,923	1,923	1,923	1,923	1,923	1,925
32		TOTAL TRANSMISSION PLANT	996,757	997,164	1,002,115	1,010,070	1,011,801	1,019,936	1,035,523	1,039,486	1,038,500	1,038,520	1,038,316	1,040,052	1,042,952	1,023,939

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the monthly plant balances for each account or sub-account to which and individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.
(5000)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Dec-2003 Month 1	Jan-2004 Month 2	Feb-2004 Month 3	Mar-2004 Month 4	Apr-2004 Month 5	May-2004 Month 6	Jun-2004 Month 7	Jul-2004 Month 8	Aug-2004 Month 9	Sep-2004 Month 10	Oct-2004 Month 11	Nov-2004 Month 12	Dec-2004 Month 13	13-Month Average
1	DISTRIBUTION PLANT															
2	360.1	EASEMENTS	556	556	558	559	562	558	558	557	557	558	557	557	557	558
3	361	STRUCTURES & IMPROVEMENTS	19,335	19,394	19,385	19,409	19,586	19,572	19,576	19,638	19,627	19,601	19,569	19,564	20,785	19,619
4	362	STATION EQUIPMENT	342,012	342,919	341,671	342,219	345,683	343,576	344,996	344,683	344,490	346,019	345,227	346,314	349,072	344,529
5	364	POLES, TOWERS & FIXTURES	401,876	402,046	402,114	405,551	409,078	412,223	414,381	415,737	417,650	419,825	419,904	422,023	426,000	412,939
6	365	OVERHEAD CONDUCTORS AND DEVICES	433,345	431,981	432,029	433,028	433,795	439,441	440,192	443,566	444,563	445,174	445,228	447,493	462,721	440,966
7	366	UNDERGROUND CONDUIT	144,705	145,417	146,031	146,690	148,849	151,846	152,571	154,282	155,579	156,000	156,350	157,607	158,861	151,907
8	367	UNDERGROUND CONDUCTORS AND DEVICES	403,500	404,038	405,383	407,835	411,026	416,394	417,856	420,779	422,218	424,139	423,968	425,271	427,038	416,111
9	368	LINE TRANSFORMERS	388,836	391,111	393,013	392,674	397,999	398,663	400,157	396,851	399,272	397,661	399,802	401,800	402,804	396,973
10	369.1	OVERHEAD SERVICES	74,038	74,079	74,294	74,342	74,802	74,386	74,454	75,527	75,953	76,018	75,918	76,152	77,395	75,181
11	369.2	UNDERGROUND SERVICES	307,831	307,652	309,564	313,250	314,857	317,753	319,546	328,526	331,916	334,771	334,837	336,342	339,029	322,760
12	370	METERS	121,923	121,710	121,927	122,184	123,608	123,224	123,607	123,282	124,459	124,064	123,549	123,885	122,817	123,095
13	370.1	ENERGY CONSERVATION	451	451	452											104
14	371	INSTALLATIONS CUSTOMER PREMISES	2,927	2,582	2,183	2,186	2,199	2,184	2,237	3,079	2,396	2,402	2,350	2,351	2,351	2,417
15	373	STREET LIGHTING & SIGNAL SYSTEMS	227,226	227,599	228,915	231,294	233,563	238,521	241,354	240,730	241,894	243,502	243,658	245,018	247,772	237,773
16		TOTAL DISTRIBUTION PLANT	2,868,561	2,871,535	2,877,519	2,891,221	2,915,607	2,938,341	2,951,485	2,967,237	2,980,574	2,989,534	2,990,917	3,004,377	3,037,202	2,944,932
17																
18																
19	GENERAL PLANT															
20	390	STRUCTURES & IMPROVEMENTS	74,263	74,239	74,506	75,164	75,134	75,198	76,369	76,499	76,947	76,915	77,722	81,150	89,212	77,178
21	391.1	OFFICE FURNITURE	12,114	11,770	11,833	11,541	11,611	11,607	11,574	11,577	11,643	9,447	9,735	10,229	10,444	11,163
22	391.2	OFFICE EQUIPMENT	19	19	19	17	17	17	17	17	17	17	17	17	18	18
23	391.3	COMPUTER EQUIPMENT	22,488	22,489	22,585	15,007	15,000	14,997	14,848	14,848	15,010	3,285	3,285	3,317	3,350	13,116
24	391.5	DUPLICATING EQUIPMENT	181	181	182	(116)	(115)	(115)	(114)	(112)	(112)	(163)	(163)	(163)	1,214	45
25	393.1	MOTORIZED HANDLING EQUIP.	2,962	2,169	2,179	2,191	2,190	2,190	2,962	2,962	2,945	2,945	2,956	2,956	2,945	2,658
26	393.2	STORAGE EQUIPMENT-EMBEDDED	158	158	159	162	162	162	161	161	161	161	161	161	161	161
27	393.3	PORTABLE HANDLING EQUIPMENT	1	1	1	1	1	1	1	1	1	1	1	1	1	1
28	394	TOOLS, SHOP & GARAGE EQUIPMENT	354	354	355	357	357	357	354	415	431	495	555	636	636	431
29	394.1	TOOLS, SHOP & GARAGE EQUIPMENT	6,121	6,014	6,039	6,087	6,084	6,083	6,059	6,059	6,059	6,061	6,061	6,085	6,404	6,094
30	394.2	PORTABLE TOOLS-EMBEDDED	2,942	2,990	3,083	3,131	3,142	3,300	3,488	3,597	3,628	3,640	3,613	4,121	4,216	3,451
31	395	LABORATORY EQUIPMENT	4	4	5	5	5	5	4	4	4	4	4	4	4	4
32	395.2	PORTABLE LAB EQUIPMENT	4,074	4,078	4,098	3,820	3,818	3,817	3,782	3,797	3,812	3,593	3,593	3,611	3,628	3,801
33	396	POWER OPERATED EQUIPMENT	2,604	2,564	2,575	2,578	2,576	2,576	2,619	2,685	2,685	2,685	2,685	2,685	2,730	2,631
34	397.0	COMMUNICATION EQUIPMENT	8,978	33,452	33,595	25,291	25,279	27,983	27,685	27,685	27,686	28,332	27,351	29,212	42,475	28,071
35	397.1	COMMUNICATION EQUIPMENT - EMBEDDED - 47 YR	1,168	1,171	1,177	1,208	16,560	16,457	16,464	16,467	16,474	16,469	14,623	1,524	10,488	
36	397.1	COMMUNICATION EQUIPMENT - EMBEDDED - 14 YR	48,866	22,510	22,606	22,735	22,724	22,719	22,510	22,510	22,510	22,510	22,509	22,509	22,509	24,59
37	397.1	COMMUNICATION EQUIPMENT - EMBEDDED - 8 YR	2,792	2,792	2,804	2,820	2,819	2,818	2,792	2,792	2,792	2,792	2,792	2,792	2,792	2,792
38	398	MISCELLANEOUS EQUIPMENT	4	4	4	4	4	4	935	951	951	951	936	936	812	50
39	398.1	ENERGY CONSERVATION EQUIPMENT	72	72	73	73	73	73	72	72	73	77	77	78	83	7
40	398.2	MISCELLANEOUS EQUIPMENT	3,333	3,333	3,347	2,694	2,694	2,693	2,668	2,667	2,667	2,566	2,574	2,574	2,734	2,81
41		TOTAL GENERAL PLANT	193,498	190,364	191,225	174,770	190,135	193,023	195,243	195,651	196,377	182,788	182,933	187,534	197,892	190,10

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FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

(\$000)

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A)		(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Account/ Sub-account Number	Account/ Sub-account Title	Dec-2003 Month 1	Jan-2004 Month 2	Feb-2004 Month 3	Mar-2004 Month 4	Apr-2004 Month 5	May-2004 Month 6	Jun-2004 Month 7	Jul-2004 Month 8	Aug-2004 Month 9	Sep-2004 Month 10	Oct-2004 Month 11	Nov-2004 Month 12	Dec-2004 Month 13	13-Month Average		
1	TRANSPORTATION EQUIPMENT																	
2	392.1	CARS		987	987	992	1,011	1,010	1,010	1,001	1,001	1,001	1,001	1,001	1,001	1,000	1,000	1,000
3	392.2	LIGHT TRUCKS	16,969	17,032	17,197	17,348	17,311	17,716	17,611	17,655	17,732	17,769	17,758	17,874	18,018	17,538	17,538	17,538
4	392.3	HEAVY TRUCKS	13,878	13,878	13,946	14,487	14,481	14,478	14,345	14,345	14,345	14,345	14,345	14,345	14,425	14,280	14,280	14,280
5	392.4	SPECIAL EQUIPMENT	74,081	74,282	74,738	78,735	80,321	80,786	80,235	80,245	80,390	80,479	80,494	80,759	82,191	79,057	79,057	79,057
6	392.5	TRAILERS	6,913	6,913	7,055	7,298	7,461	7,484	7,415	7,439	7,458	7,460	7,455	7,320	7,586	7,327	7,327	7,327
7		TOTAL TRANSPORTATION EQUIPMENT	112,828	113,082	113,928	118,879	120,584	121,474	120,607	120,685	120,928	121,054	121,053	121,299	123,220	119,202	119,202	119,202
8																		
9																		
10	INTANGIBLE PLANT																	
11	302	FRANCHISE COSTS				2,528	2,551	2,551	2,571	2,575	2,575	2,580	2,580	2,581	2,831	1,994	1,994	1,994
12	303	INTANGIBLE PLANT - 5 YR AMORTIZATION	57,353	57,353	57,353	57,353	56,435	56,435	57,267	57,267	57,267	57,551	57,551	57,551	57,551	57,253	57,253	57,253
13	303	INTANGIBLE PLANT - 7 YR AMORTIZATION													1,213	93	93	93
14	303.1	INTANGIBLE PLANT	58,432	58,432	59,226	59,315	59,454	59,446	58,709	59,080	58,652	58,653	58,653	58,564	58,432	58,850	58,850	58,850
15		TOTAL INTANGIBLE PLANT	115,785	115,785	116,579	119,196	118,440	118,432	118,547	118,922	118,494	118,784	118,784	118,696	120,027	118,190	118,190	118,190
16																		
17	NON-DEPRECIABLE PLANT																	
18	310	STEAM PRODUCTION LAND	6,450	6,450	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,951	6,950	6,874	6,874	6,874
19	320	NUCLEAR PRODUCTION LAND	41	41	41	41	41	41	241	241	241	241	241	241	241	149	149	149
20	340	OTHER PRODUCTION LAND	18,646	18,707	18,724	18,722	18,735	18,747	18,749	18,750	18,751	18,752	18,756	18,759	18,759	18,735	18,735	18,735
21	350	TRANSMISSION PLANT LAND	14,670	14,670	14,693	14,701	14,703	14,700	14,690	14,691	16,057	16,057	16,057	16,147	16,330	15,244	15,244	15,244
22	360	DISTRIBUTION PLANT LAND	21,406	21,431	20,968	20,995	21,114	20,988	21,147	21,105	21,090	21,133	21,092	21,100	21,101	21,128	21,128	21,128
23	389	GENERAL PLANT LAND	10,201	10,110	10,153	10,232	10,227	10,225	10,145	10,145	10,238	10,224	10,224	12,793	11,394	10,485	10,485	10,485
24		TOTAL NON-DEPRECIABLE PLANT	71,414	71,409	71,530	71,642	71,771	71,652	71,923	71,883	73,328	73,358	73,321	75,991	74,775	72,615	72,615	72,615
25																		
26																		
27	OTHER UTILITY PLANT																	
28	101.015	ASSET RETIREMENT OBLIGATION	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065	77,065
29	114.400	ACQUISITION ADJUSTMENT	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)	(6,307)
30		TOTAL OTHER UTILITY PLANT	70,758	70,758	70,758	70,758	70,758	70,758	70,758	70,758	70,758	70,758	70,758	70,758	70,758	70,758	70,758	70,758
31																		
32																		
33		TOTAL ELECTRIC PLANT IN SERVICE	8,154,946	8,203,616	8,180,223	8,182,991	8,204,692	8,238,121	8,280,839	8,302,323	8,317,273	8,311,197	8,316,768	8,329,949	8,387,606	8,262,354	8,262,354	8,262,354

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC

Docket No. 050078-EL

Explanation Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied (Include Amortization/Recovery schedule amounts) (\$ 000's)

Type of Data Shown *
 XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Potomako, Bazenore, Williams, Young, McDevitt, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Accumulated Depreciation Beg. Of Year	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
2		Steam Production							
3		Ancote Plant							
4	311	Structures & Improvements	23,299	1,259	101			24,457	23,865
5	312	Boiler Plant Equipment	74,365	3,617	750			77,232	75,784
6	314	Turbogenerator Units	70,870	2,256	818			72,308	71,609
7	315	Accessory Electric Equipment	20,393	521	54			20,859	20,629
8	316.1	Miscellaneous Equipment	4,651	128	20			4,759	4,705
9	316.2	Miscellaneous Equipment - 5 Year Amort	122					122	122
10	316.3	Miscellaneous Equipment - 7 Year Amort	112	28	1				
11		Total Ancote Plant	193,812	7,809	1,745				
12									
13		Barow Plant							
14	311	Structures & Improvements	15,328	498	146			15,680	15,475
15	312	Boiler Plant Equipment	52,670	1,761	57			54,374	53,520
16	314	Turbogenerator Units	24,815	176	50			24,941	24,877
17	315	Accessory Electric Equipment	12,438	70	1			12,513	12,576
18	316.1	Miscellaneous Equipment	2,337	108	97			2,348	2,349
19	316.2	Miscellaneous Equipment - 5 Year Amort	141	36	1			177	159
20	316.3	Miscellaneous Equipment - 7 Year Amort	28	15				43	36
21		Total Barow Plant	107,758	2,664	353			110,075	108,991
22									
23		Crystal River 1 & 2 Plant							
24	311	Structures & Improvements	53,493	1,914	14			55,393	54,442
25	312	Boiler Plant Equipment	109,170	6,700	842			115,027	112,122
26	314	Turbogenerator Units	83,692	3,717	592			86,818	85,254
27	315	Accessory Electric Equipment	23,967	988	50			24,905	24,436
28	316.1	Miscellaneous Equipment	4,225	182	12			4,395	4,309
29	316.2	Miscellaneous Equipment - 5 Year Amort	142	30	1			172	157
30	316.3	Miscellaneous Equipment - 7 Year Amort	51	14	(0)			65	58
31		Total Crystal River 1 & 2 Plant	274,740	13,546	1,511			286,775	280,778
32									
33		Crystal River 4 & 5 Plant							
34	311	Structures & Improvements	78,545	5,055				83,600	81,073
35	312	Boiler Plant Equipment	336,362	13,193	23			349,531	342,942
36	314	Turbogenerator Units	139,985	4,119	0			144,104	142,044
37	315	Accessory Electric Equipment	51,093	2,256	8			53,340	52,215
38	316.1	Miscellaneous Equipment	7,171	376	0			7,546	7,358
39	316.2	Miscellaneous Equipment - 5 Year Amort	242	0	0			243	243
40	316.3	Miscellaneous Equipment - 7 Year Amort	380	88	0			468	424
41		Total Crystal River 4 & 5 Plant	613,777	25,087	31			638,833	626,299
42									
43		Stwannee River Plant							
44	311	Structures & Improvements	4,601	65	5			4,662	4,641

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION		Explanation	Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts) (\$ 000's)					Type of Data Shown *	
Company: PROGRESS ENERGY FLORIDA INC								XX Projected Test Year Ended 12/31/2006	
Docket No. 050078-E1								___ Prior Year Ended 12/31/2005	
								___ Historical Test Year Ended 12/31/2004	
								Witness: Porfirio Baramon, Williams, Young, McDonald, DeSousa	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
	312	Boiler Plant Equipment	13,032	188	38	-	-	13,183	13,113
2	314	Turbogenerator Units	10,341	27	5	-	-	10,363	10,354
3	315	Accessory Electric Equipment	2,125	4	1	-	-	2,129	2,128
4	316.1	Miscellaneous Equipment	399	-	-	-	-	399	399
5	316.2	Miscellaneous Equipment - 5 Year Amort	3	-	-	-	-	3	3
6	316.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-	-	-	-
7		Total Suwannee River Plant	30,502	285	48	-	-	30,739	30,638
8									
9		Barow - Andote Pipeline							
10	311-315	Pipeline Equipment	11,059	712	-	-	-	11,770	11,414
11	316.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-	-	-	-
12	316.3	Miscellaneous Equipment - 7 Year Amort	5	1	-	-	-	7	6
13		Total Barow - Andote Pipeline	11,064	713	-	-	-	11,777	11,421
14									
15		Crystal River 1&2 Coalpile	1,029	-	-	-	-	1,029	1,029
		Crystal River 4&4 Coalpile	1,727	-	-	-	-	1,727	1,727
18									
19	316.2	System Assets 316.2 (5 year)	558	-	-	-	-	558	558
20	316.3	System Assets 316.3 (7 year)	254	50	-	-	-	304	279
21									
22		Dismantlement - Fossil Steam							
23		FPC Andote Struct & Improv 311	13,185	830	-	-	-	14,015	13,600
24		FPC Bartow-Andote Pipeline Equip 311-315	1,889	770	-	-	-	2,659	2,274
25		FPC Bartow Struct & Improv 311	16,694	1,740	-	-	-	18,434	17,564
26		FPC CR1&2 Struct & Improv 311	24,781	3,019	-	-	-	27,800	26,290
27		FPC CR4&5 Struct & Improv 311	31,672	1,741	-	-	-	33,412	32,542
28		FPC Suwannee Struct & Improv 311	9,717	426	-	-	-	10,142	9,929
29		FPC Avon Struct & Improv 311	4,171	-	-	-	-	4,171	4,171
30		FPC Higgins Struct & Improv 311	11,455	-	-	-	-	11,455	11,455
31		FPC Turner Struct & Improv 311	8,729	367	-	-	-	9,096	8,913
32		Total Dismantlement	122,293	-	-	-	-	131,185	126,739
33									
34		Total Steam Plant	1,367,514	50,155	3,699	-	-	1,412,879	1,385,299
35									
36									
37		Nuclear Production							
38		Crystal River 3							
39	321	Structures & Improvements	131,709	3,699	360	-	-	135,038	133,372
40	322	Reactor Plant Equipment	166,692	5,420	1,571	-	-	170,541	168,626
41	323	Turbogenerator Units	67,770	5,438	-	-	-	73,208	70,489
42	324	Accessory Electric Equipment	119,585	2,282	12	-	-	121,866	120,725
43	325	Miscellaneous Equipment	23,637	2,055	179	-	-	25,512	24,567
44	325.2	Miscellaneous Equipment - 5 Year Amort	2,775	546	37	-	-	3,284	3,028

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC
 Docket No. 050078-EI

Explanation: Provide the depreciation reserve balance for each account or sub-acco to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts) (\$ 000's)

Type of Data Shown:
 XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Witness: Fortuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1	325.3	Miscellaneous Equipment - 7 Year Amort	2,441	639	103	-		2,978	2,707
2		Total Crystal River 3	514,609	20,080	2,263	-		532,426	523,515
3									
4		Tallahassee - Crystal River 3							
5	321	Structures & Improvements	193	129				322	257
6	322	Reactor Plant Equipment	115	67				182	148
7	323	Tubogenerator Units	97	99				196	147
8	324	Accessory Electric Equipment	38	17				56	47
9	325.1	Miscellaneous Equipment	11	14				25	19
10		Total Tallahassee - Crystal River 3	455	327				781	619
11									
12		Nuclear Decommissioning - Retail	58,780					58,780	58,780
13		Nuclear Decommissioning - Whstle Unfunded	3,086					3,086	3,086
14		Nuclear Decommissioning - Whstle	624	217				841	733
15		NUCLEAR DECOMMISSIONING	62,489	217				62,706	62,598
16									
17		Total Nuclear Production	577,553	20,624	2,263			595,914	586,732
18									
19		Other Production							
20		Bayboro Peaking							
21	341-346.1	Structures & Improvements	18,888	860	2			19,745	19,316
22	346.2	Miscellaneous Equipment - 5 Year Amort	4					4	4
23	346.3	Miscellaneous Equipment - 7 Year Amort	14	2				16	15
24		Total Bayboro Peaking	18,906	861	2			19,765	19,335
25									
26		Avon Park Peaking							
27	341-346.1	Structures & Improvements	8,421	309	6			8,725	8,572
28	346.2	Miscellaneous Equipment - 5 Year Amort	2					2	2
29	346.3	Miscellaneous Equipment - 7 Year Amort	20	3				23	22
30		Total Avon Park Peaking	8,443	313	6			8,750	8,595
31									
32		DeBary Peaking (New)							
33		FPC DeBary Struct & Improv 341-346.1 (new)	36,176	3,759	14			39,920	37,653
34		FPC DeBary Misc 346.2 (new)							
35	346.3	FPC DeBary Misc 346.3 (new)	15	3				18	17
36		Total DeBary Peaking (New)	36,191	3,762	14			39,939	37,670
37									
38		DeBary Peaking (Old)							
39	341-346.1	FPC DeBary Struct & Improv (old) 341-346.1	39,314	1,724	183			40,855	41,404
40	346.2	FPC DeBary Misc (old) 346.2	18					18	18
41	346.3	FPC DeBary Misc (old) 346.3	6	1				7	6
42			39,338	1,725	183			40,880	41,429
43									

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SCHEDULE B-3

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION		Explanation:	Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.		Type of Data Shown *				
Company: PROGRESS ENERGY FLORIDA INC			(Include Amortization/Recovery schedule amounts)		XX Projected Test Year Ended 12/31/2006				
Docket No. 050079-EI			(\$ 000's)		_ Prior Year Ended 12/31/2005				
					_ Historical Test Year Ended 12/31/2004				
					Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1		Higgins Peaking							
2	341-346.1	Structures & Improvements	17,495	-	1			17,494	16,672
3	346.2	Miscellaneous Equipment - 5 Year Amort	2					2	2
4	346.3	Miscellaneous Equipment - 7 Year Amort	10	2				12	11
5		Total Higgins Peaking	17,508	2	1			17,508	16,685
6									
7		Bartow Peaking							
8	341-346.1	Structures & Improvements	20,939	713				21,652	22,192
9	346.2	Miscellaneous Equipment - 5 Year Amort	2					2	2
10	346.3	Miscellaneous Equipment - 7 Year Amort							(0)
11		Total Bartow Peaking	20,940	713				21,654	22,194
12									
13		Intercession City Peaking (Old)							
14	341-346.1	Structures & Improvements	27,342	1,162	7			28,497	28,289
15	346.2	Miscellaneous Equipment - 5 Year Amort							
16	346.3	Miscellaneous Equipment - 7 Year Amort	1	0				1	1
17		Total Intercession City Peaking (Old)	27,343	1,162	7			28,499	28,290
18									
19		Rio Pinar Peaking							
20	341-346.1	Structures & Improvements	3,092					3,092	1,745
21	346.2	Miscellaneous Equipment - 5 Year Amort							
22	346.3	Miscellaneous Equipment - 7 Year Amort							
23		Total Rio Pinar Peaking						3,092	1,745
24									
25		Suwannee River Peaking							
26	341-346.1	Structures & Improvements	25,083	851	21			25,912	25,919
27	346.2	Miscellaneous Equipment - 5 Year Amort							
28	346.3	Miscellaneous Equipment - 7 Year Amort							(0)
29		Total Suwannee River Peaking	25,083	851	21			25,912	25,919
30									
31		Turner Peaking							
32	341-346.1	Structures & Improvements	19,121	731	4			19,848	19,021
33	346.2	Miscellaneous Equipment - 5 Year Amort							
34	346.3	Miscellaneous Equipment - 7 Year Amort	25	2				27	27
35		Total Turner Peaking	19,146	734	4			19,876	19,047
36									
37		Intercession City Peaking (New)							
38	341-346.1	Structures & Improvements	33,110	4,065	403			36,772	34,899
39	346.2	Miscellaneous Equipment - 5 Year Amort	44					44	44
40	346.3	Miscellaneous Equipment - 7 Year Amort	4	1				5	5
41		Total Intercession City Peaking (New)	33,158	4,066	403			36,821	34,947
42									
43		University of Florida							
44	341-346.1	Structures & Improvements	17,772	2,349	45			20,077	18,916
45	346.2	Miscellaneous Equipment - 5 Year Amort	15					15	15

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION		Explanation	Provide the depreciation reserve balance for each account or sub-acco to which an individual depreciation rate is applied.				Type of Data Shown *			
Company: PROGRESS ENERGY FLORIDA INC			(Include Amortization/Recovery schedule amounts)				XX Projected Test Year Ended 12/31/2006 ___ Prior Year Ended 12/31/2005 ___ Historical Test Year Ended 12/31/2004			
Docket No. 050078-EI			(\$ 000's)				Witness: Portuondo, Bazemore, Williams, Young McDonald, DeSouza			
Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Accumulated Depreciation Beg Of Year	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average	
1	346.3	Miscellaneous Equipment - 7 Year Amort	16	3	-	-	-	19	17	
2		Total University of Florida	17,803	2,352	45	-	-	20,110	18,948	
3										
4		Gas Conversion Sites								
5	341-346.1	Structures & Improvements	1,032	-	-	-	-	1,032	1,032	
6	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-	-	-	-	
7	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-	-	-	-	
8		Total Gas Conversion Sites	1,032	-	-	-	-	1,032	1,032	
9										
10		Intercession City - Siemens								
11	341-346.1	Structures & Improvements	7,396	1,037	10	-	-	8,424	7,908	
12	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-	-	-	-	
13	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-	-	-	-	
14		Total Intercession City - Siemens	7,396	1,037	10	-	-	8,424	7,908	
15										
16		Tiger Bay								
17	341-346.1	Structures & Improvements	40,049	2,884	767	-	-	42,165	41,144	
18	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-	-	-	-	
19	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-	-	-	-	
20		Total Tiger Bay	40,049	2,884	767	-	-	42,165	41,144	
21										
22		Hines #1								
23	341-346.1	Structures & Improvements	106,813	8,580	1,214	-	-	114,179	110,518	
24	346.2	Miscellaneous Equipment - 5 Year Amort	10	-	-	-	-	10	10	
25	346.3	Miscellaneous Equipment - 7 Year Amort	8	2	-	-	-	10	9	
26		Total Hines #1	106,831	8,582	1,214	-	-	114,199	110,537	
27										
28		Hines #2								
29	341-346.1	Structures & Improvements	17,429	8,917	-	-	-	26,346	21,882	
30	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-	-	-	-	
31	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-	-	-	-	
32		Total Hines #2	17,429	8,917	-	-	-	26,346	21,882	
33										
34		Hines #3								
35	341-346.1	Structures & Improvements	1,204	10,103	-	-	-	11,307	6,250	
36	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-	-	-	-	
37	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-	-	-	-	
38		Total Hines #3	1,204	10,103	-	-	-	11,307	6,250	
39										
40		Intercession City - P12-P14								
41	341-346.1	Structures & Improvements	13,660	3,871	-	-	-	17,531	15,595	
42	346.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-	-	-	-	
43	346.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-	-	-	-	
44		Total Intercession City - P12-P14	13,660	3,871	-	-	-	17,531	15,595	
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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation Provide the depreciation reserve balance for each account or sub-acco
 to which an individual depreciation rate is applied.
 Type of Data Shown *
 Company: PROGRESS ENERGY FLORIDA INC
 (Include Amortization/Recovery schedule amounts)
 XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Docket No. 050078-EI
 Witness: Portuonilo, Batemore, Williams, Young,
 McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
2	346.2	System Assets 346.2 (5 year)	31	43	1	-	-	72	51
3	346.3	System Assets 346.3 (7 year)	182	8	(1)	-	-	191	190
4		Dismantlement - Other Production							
5		FPC Avon Park Strc & Improv 341-346.1	290	57	-	-	-	347	319
6		FPC Bartow Struct & Improv 341-346.1	630	82	-	-	-	712	671
7		FPC Bayboro Struct & Improv 341-346.1	1,228	121	-	-	-	1,349	1,289
8		FPC Debarry Struct & Improv 341-346.1 (new)	1,597	-	-	-	-	1,597	1,597
9		FPC Debarry Struct & Improv (old) 341-346.1	1,097	550	-	-	-	1,647	1,372
10		FPC Higgins Struct & Improv 341-346.1	559	31	-	-	-	589	574
11		FPC Hines 341-346.1	79	101	-	-	-	180	130
12		FPC Hines #2	101	411	-	-	-	512	307
13		FPC Inter. City 341-346.1 (P12-14)	115	-	-	-	-	115	115
14		FPC Inter. City Struct & Improv 341-346.1 (new)	1,148	-	-	-	-	1,148	1,148
15		FPC Inter. City Struct & Improv 341-346.1 (old)	791	-	-	-	-	791	791
16		FPC Inter City 341-346.1	7	544	-	-	-	551	279
17		FPC Rio Pinar Struct & Improv 341-346.1	395	51	-	-	-	447	421
18		FPC Tumer Struct & Improv 341-346.1	595	73	-	-	-	668	632
19		FPC Univ. of Fla. Struct & Improv 341-346.1	559	124	-	-	-	683	621
20		FPC Port St Joe Struct & Improv 341	323	7	-	-	-	330	326
21		FPC Suwannee Struct & Improv 341-346.1	382	32	-	-	-	414	398
22		FPC Tiger Bay Struct & Improv 341-346.1	386	135	-	-	-	521	454
23		Total Dismantlement	10,284					12,604	11,444
24		Other Production Total	465,048	51,985	2,576	-	-	516,676	490,837
25									
26		Transmission Plant							
27	350.1	Transmission Easements	14,743	567	-	-	-	15,310	15,026
28	352	Structures & Improvements	7,397	430	556	-	-	7,271	7,331
29	353.1	Station Equipment (Excl ECCC)	121,328	7,588	3,641	-	-	125,274	123,196
30	353.2	Energy Control Center	28,417	-	-	-	-	28,417	28,417
31	354	Towers & Fixtures	55,660	1,188	0	-	-	56,848	56,254
32	355	Poles & Fixtures	118,592	8,176	2,579	-	-	124,189	121,373
33	356	Overhead Conductors & Devices	118,703	5,676	2,049	-	-	122,330	120,495
34	357	Underground Conduit	5,118	92	36	-	-	5,173	5,145
35	358	Underground Conductor & Devices	7,536	108	-	-	-	7,644	7,590
36	359	Roads & Trails	986	15	-	-	-	1,000	993
37		Total Transmission Plant	478,478	23,839	8,861	-	-	493,456	485,820
38									
39		Distribution Plant							
40	360.1	Transmission Easements	196	7	-	-	-	203	200
41	361	Structures & Improvements	6,491	408	227	-	-	6,673	6,574
42	362	Station Equipment	112,123	9,629	1,818	-	-	119,334	115,948
43	364	Poles, Towers & Fixtures	214,040	40,862	4,405	-	-	250,497	232,222
44	365	Overhead Conductors & Devices	239,091	16,851	4,841	-	-	251,101	245,035

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation Provide the depreciation reserve balance for each account or sub-acco
to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)
(\$ 000's)

Type of Data Shown 1

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
___ Prior Year Ended 12/31/2005
___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Suzemora, Williams, Young
McDonnell, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Accumulated Depreciation Beg. Of Year	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	366	Underground Conduit	32,315	3,213	2,280	-	33,248	32,777	
2	367	Underground Conductor & Devices	123,867	16,648	3,961	-	136,554	130,191	
3	368	Line Transformers	218,508	16,317	2,681	-	232,144	225,290	
4	369.1	Overhead Services	54,837	4,353	273	-	58,917	56,874	
5	369.2	Underground Services	85,548	13,924	6,429	-	93,042	89,252	
6	370	Meter Equipment	56,184	5,895	570	-	61,509	58,795	
7	371	Installation on Customer Premises	1,103	174	141	-	1,136	1,117	
8	373	Street Light & Signal Systems	150,069	16,090	3,293	-	162,866	156,380	
9		Total Distribution Plant	1,294,372	144,371	30,919	-	1,407,823	1,350,653	
10									
11		General Plant							
12	390	Structures & Improvements	17,589	3,142	61	-	20,670	19,119	
13	391.1	Office Furniture	5,826	977	-	-	6,803	6,315	
14	391.2	Office Equipment	9	0	-	-	9	9	
15	391.3	Computer Equipment	3,248	287	0	-	3,536	3,450	
16	391.5	Duplicating & Mailing Equipment	86	215	-	-	301	193	
17	393.1	Motorized Handling Equipment	2,522	421	-	-	2,943	2,732	
18	393.2	Storage Equipment	27	23	-	-	50	38	
19	393.3	Portable Handling Equipment	0	-	-	-	0	0	
20	394	Tools, Shop & Garage Equipment	191	79	-	-	270	231	
21	394.1	Stationary Tools & Work Equipment	6,061	-	-	-	6,061	6,061	
22	394.2	Portable Tools	1,780	517	-	-	2,297	2,038	
23	395.2	Portable Laboratory Equipment	709	-	-	-	709	709	
24	396	Power Operated Equipment	2,290	365	-	-	2,655	2,473	
25	397.1	Communication Equipment	796	24	-	-	820	808	
26	397	Communication Equipment	18,384	2,229	245	-	20,368	19,336	
27	397.1	Communication Equipment - Embedded - 8 yr	2,861	-	-	-	2,861	2,861	
28	397.1	Communication Equipment - Embedded 14 yr	22,295	-	-	-	22,295	22,295	
29	397.1	Communication Equipment - Embedded - 47 yr	4,060	2,355	-	-	6,415	5,237	
30	398.2	Miscellaneous Equipment	1,774	364	0	-	2,138	1,956	
31		Total General Plant	90,507	11,000	307	-	101,200	95,862	
32									
33		Transportation Equipment							
34	392.1	Passenger Cars	676	87	5	-	759	718	
35	392.2	Light Trucks	7,170	1,563	360	-	8,373	7,771	
36	392.3	Heavy Trucks	6,663	694	188	-	7,169	6,916	
37	392.4	Special Trucks	27,272	4,133	2,862	-	28,543	27,907	
38	392.5	Trailers	1,503	129	231	-	1,401	1,452	
39	392.7	Flight Equipment	-	-	-	-	-	-	
40		Total Transportation Equipment	43,285	6,606	3,645	-	46,246	44,765	
41									

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC
 Docket No. 050078-EI

Explanator: Provide the depreciation reserve balance for each account or sub-acco to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts) (\$ 000's)

Type of Data Shown:
 Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, Desbroux

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Accumulated Depreciation Beg. Of Year	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1		Intangible Plant							
2	302	FPC Franchise costs Apopka 302.0	139	86	-	-	225	182	
3	302	FPC Franchise costs Casselberry 302.0	8	-	-	-	8	8	
4	302	FPC Franchise costs Longwood 302.0	1	-	-	-	1	1	
5	302	Franchise Cost	149	86	-	-	235	192	
6	303	Intangible Plant	45,832	9,190	-	-	55,022	50,427	
7	303.1	Intangible Plant	58,432	-	-	-	58,432	58,432	
8		Total Intangible Plant	104,413	9,276	-	-	113,689	109,051	
9									
10		Energy Conservation Equipment							
11	186.2	Switches	77	354	-	-	431	223	
12	370.1	Distribution Equipment							
13	398.1	General Equipment	79	82	4	-	157	117	
14		Total Energy Conservation Equipment	156	436	4	-	588	340	
15									
16		Rate Settlement						0	
17									
18		TOTAL DEPRECIABLE RESERVE BALANCE	4,411,326	318,291	52,364	-	4,688,471	4,549,358	
19									
20									
21									
22	Note	2005 beginning balances do not tie to actual 2004 ending							
23		Differences are attributable to variances between actual :							
24									
25									
26	Note								
27		* If data shown represents a historical calendar year, the related annual status report may							
28									
29									

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)
(\$ 000's)

Type of Data Shown *:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young,
McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Accumulated Depreciation Beg. Of Year	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1									
2		Steam Production							
3		Anclote Plant							
4	311	Structures & Improvements	22,371	1,181	252		23,299	22,833	
5	312	Boiler Plant Equipment	74,389	5,153	835		78,707	76,526	
6	314	Turbogenerator Units	72,995	3,716	441		76,270	74,628	
7	315	Accessory Electric Equipment	20,652	1,147	6		21,794	21,223	
8	316.1	Miscellaneous Equipment	4,926	327	16		5,237	5,081	
9	316.2	Miscellaneous Equipment - 5 Year Amort	122				122	122	
10	316.3	Miscellaneous Equipment - 7 Year Amort	89	27	3		112	100	
11		Total Anclote Plant	195,544	11,550	1,553		205,541	200,514	
12									
13		Barlow Plant							
14	311	Structures & Improvements	15,763	771	288		16,245	16,031	
15	312	Boiler Plant Equipment	52,730	4,345	106		56,968	54,845	
16	314	Turbogenerator Units	25,748	1,708	81		27,375	26,558	
17	315	Accessory Electric Equipment	12,891	889	4		13,776	13,333	
18	316.1	Miscellaneous Equipment	2,373	216	(7)		2,595	2,484	
19	316.2	Miscellaneous Equipment - 5 Year Amort	108	37	4		141	125	
20	316.3	Miscellaneous Equipment - 7 Year Amort	15	15			28	20	
21		Total Barlow Plant	109,627	7,980	477		117,128	113,396	
22									
23		Crystal River 1 & 2 Plant							
24	311	Structures & Improvements	53,281	3,132	15		56,398	54,843	
25	312	Boiler Plant Equipment	107,234	8,791	231		115,793	111,567	
26	314	Turbogenerator Units	85,983	6,559	296		92,246	89,183	
27	315	Accessory Electric Equipment	23,980	1,689	21		25,648	24,819	
28	316.1	Miscellaneous Equipment	4,345	372	14		4,707	4,531	
29	316.2	Miscellaneous Equipment - 5 Year Amort	114	30	1		142	128	
30	316.3	Miscellaneous Equipment - 7 Year Amort	37	14	(0)		51	44	
31		Total Crystal River 1 & 2 Plant	274,976	20,587	578		294,986	285,115	
32									
33		Crystal River 4 & 5 Plant							
34	311	Structures & Improvements	74,072	4,474	-		78,545	76,308	
35	312	Boiler Plant Equipment	335,791	16,300	330		351,761	343,712	
36	314	Turbogenerator Units	141,168	9,625	0		150,793	145,981	
37	315	Accessory Electric Equipment	50,547	2,996	124		53,419	51,959	
38	316.1	Miscellaneous Equipment	7,372	586	1		7,957	7,664	
39	316.2	Miscellaneous Equipment - 5 Year Amort	237	7	1		242	241	
40	316.3	Miscellaneous Equipment - 7 Year Amort	293	88	1		380	336	
41		Total Crystal River 4 & 5 Plant	609,481	34,075	457		643,098	626,203	
42									
43		Suwannee River Plant							
44	311	Structures & Improvements	4,704	212	19		4,997	4,797	

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)
(\$ 000's)

Type of Data Shown *:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2006
___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young,
McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Accumulated Depreciation Beg. Of Year	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	312	Boiler Plant Equipment	12,821	1,447	159	-	14,109	13,499	
2	314	Turbogenerator Units	10,713	453	25	-	11,141	10,923	
3	315	Accessory Electric Equipment	2,266	9	2	-	2,273	2,268	
4	316.1	Miscellaneous Equipment	438	-	-	-	438	438	
5	316.2	Miscellaneous Equipment - 5 Year Amort	3	-	-	-	3	3	
6	316.3	Miscellaneous Equipment - 7 Year Amort	-	-	-	-	-	-	
7		Total Suwannee River Plant	<u>30,944</u>	<u>2,122</u>	<u>206</u>	-	<u>32,860</u>	<u>31,928</u>	
8									
9		Bartow - Anclote Pipeline							
10	311-315	Pipeline Equipment	10,415	649	-	-	11,064	10,740	
11	316.2	Miscellaneous Equipment - 5 Year Amort	-	-	-	-	-	-	
12	316.3	Miscellaneous Equipment - 7 Year Amort	4	1	-	-	5	-	
13		Total Bartow - Anclote Pipeline	<u>10,419</u>	<u>650</u>	-	-	<u>11,070</u>	<u>10,745</u>	
14									
15		Crystal River 1&2 Coalpile	1,029	-	-	-	1,029	1,029	
16		Crystal River 4&4 Coalpile	1,727	-	-	-	1,727	1,727	
17									
18									
19	316.2	System Assets 316.2 (5 year)	510	49	-	-	558	546	
20	316.3	System Assets 316.3 (7 year)	203	50	-	-	254	228	
21									
22		Dismantlement - Fossil Steam							
23		FPC Anclote Struct & Improv 311	13,185	-	-	-	13,185	13,185	
24		FPC Bartow-Anclote Pipeline Equip 311-315	1,889	-	-	-	1,889	1,889	
25		FPC Bartow Struct & Improv 311	16,694	-	-	-	16,694	16,694	
26		FPC CR1&2 Struct & Improv 311	24,781	-	-	-	24,781	24,781	
27		FPC CR4&5 Struct & Improv 311	31,672	-	-	-	31,672	31,672	
28		FPC Suwannee Struct & Improv 311	9,717	-	-	-	9,717	9,717	
29		FPC Avon Struct & Improv 311	4,171	-	-	-	4,171	4,171	
30		FPC Higgins Struct & Improv 311	11,455	-	-	-	11,455	11,455	
31		FPC Turner Struct & Improv 311	8,729	-	-	-	8,729	8,729	
32		Total Dismantlement	<u>122,293</u>	-	-	-	<u>122,293</u>	<u>122,293</u>	
33									
34		Total Steam Plant	<u>1,356,755</u>	<u>77,063</u>	<u>3,271</u>	-	<u>1,430,545</u>	<u>1,393,724</u>	
35									
36									
37		Nuclear Production							
38		Crystal River 3							
39	321	Structures & Improvements	137,297	7,735	391	-	144,640	140,981	
40	322	Reactor Plant Equipment	177,839	13,291	2,000	-	189,130	183,487	
41	323	Turbogenerator Units	65,382	4,870	-	-	70,253	67,818	
42	324	Accessory Electric Equipment	129,648	9,155	13	-	138,791	134,220	
43	325	Miscellaneous Equipment	24,264	1,423	195	-	25,492	24,876	
44	325.2	Miscellaneous Equipment - 5 Year Amort	2,280	536	41	-	2,775	2,527	

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)
(\$ 000's)

Type of Data Shown *

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005

Docket No. 050078-EI

___ Historical Test Year Ended 12/31/2004
Witness: Portuondo, Bazemora, Williams, Young,
McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Accumulated Depreciation Beg. Of Year	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
	325.3	Miscellaneous Equipment - 7 Year Amort	1,938	619	115	-		2,441	2,189
2		Total Crystal River 3	538,647	37,630	2,756	-		573,521	556,097
3									
4		Tallahassee - Crystal River 3							
5	321	Structures & Improvements	28	165				193	110
6	322	Reactor Plant Equipment	16	98				115	66
7	323	Turbogenerator Units	14	83				97	56
8	324	Accessory Electric Equipment	5	33				38	22
9	325.1	Miscellaneous Equipment	2	10				11	7
10		Total Tallahassee - Crystal River 3	65	390				455	260
11									
12		Nuclear Decommissioning - Retail	58,780					58,780	58,780
13		Nuclear Decommissioning - Whole Unfunded	3,086					3,086	3,086
14		Nuclear Decommissioning - Whole	407	217				624	516
15		NUCLEAR DECOMMISSIONING	62,272	217				62,489	62,381
16									
17		Total Nuclear Production	600,985	38,237	2,756			636,465	618,738
18									
19		Other Production							
20		Bayboro Peaking							
21	341-346.1	Structures & Improvements	18,714	719	31			19,401	19,051
22	346.2	Miscellaneous Equipment - 5 Year Amort	4	-				4	4
23	346.3	Miscellaneous Equipment - 7 Year Amort	12	2				14	13
24		Total Bayboro Peaking	18,730	721	31			19,419	19,068
25									
26		Avon Park Peaking							
27	341-346.1	Structures & Improvements	8,347	506	87			8,767	8,539
28	346.2	Miscellaneous Equipment - 5 Year Amort	2					2	2
29	346.3	Miscellaneous Equipment - 7 Year Amort	16	3				20	18
30		Total Avon Park Peaking	8,365	510	87			8,788	8,559
31									
32		DeBary Peaking (New)							
33		FPC DeBary Struct & Improv 341-346.1 (new)	34,430	3,514	202			37,742	36,047
34		FPC DeBary Misc 346.2 (new)							
35	346.3	FPC DeBary Misc 346.3 (new)	12	3				15	14
36		Total DeBary Peaking (New)	34,442	3,517	202			37,757	36,061
37									
38		DeBary Peaking (Old)							
39	341-346.1	FPC DeBary Struct & Improv (old) 341-346.1	38,659	2,326	157			40,828	39,765
40	346.2	FPC DeBary Misc (old) 346.2	18					18	18
41	346.3	FPC DeBary Misc (old) 346.3	5	1				6	5
42			38,682	2,327	157			40,852	39,789
43									

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)
(\$ 000's)

Type of Data Shown :

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young,
McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1		Higgins Peaking							
2	341-346.1	Structures & Improvements	18,022	-	18			18,004	18,010
3	346.2	Miscellaneous Equipment - 5 Year Amort	2	-				2	2
4	346.3	Miscellaneous Equipment - 7 Year Amort	8	2				10	9
5		Total Higgins Peaking	<u>18,032</u>	<u>2</u>	<u>18</u>			<u>18,016</u>	<u>18,021</u>
6									
7		Bartow Peaking							
8	341-346.1	Structures & Improvements	20,552	1,383				21,935	21,244
9	346.2	Miscellaneous Equipment - 5 Year Amort	2					2	2
10	346.3	Miscellaneous Equipment - 7 Year Amort							
11		Total Bartow Peaking	<u>20,554</u>	<u>1,383</u>				<u>21,937</u>	<u>21,246</u>
12									
13		Intercession City Peaking (Old)							
14	341-346.1	Structures & Improvements	26,429	1,349	98			27,680	27,035
15	346.2	Miscellaneous Equipment - 5 Year Amort							
16	346.3	Miscellaneous Equipment - 7 Year Amort	1	0				1	
17		Total Intercession City Peaking (Old)	<u>26,430</u>	<u>1,349</u>	<u>98</u>			<u>27,681</u>	<u>27,036</u>
18									
19		Rio Pinar Peaking							
20	341-346.1	Structures & Improvements	3,156					3,156	3,156
21	346.2	Miscellaneous Equipment - 5 Year Amort							
22	346.3	Miscellaneous Equipment - 7 Year Amort							
23		Total Rio Pinar Peaking						<u>3,156</u>	<u>3,156</u>
24									
25		Suwannee River Peaking							
26	341-346.1	Structures & Improvements	25,145	1,382	310			26,218	25,621
27	346.2	Miscellaneous Equipment - 5 Year Amort							
28	346.3	Miscellaneous Equipment - 7 Year Amort							
29		Total Suwannee River Peaking	<u>25,145</u>	<u>1,382</u>	<u>310</u>			<u>26,218</u>	<u>25,621</u>
30									
31		Turner Peaking							
32	341-346.1	Structures & Improvements	18,868	1,104	53			19,918	19,382
33	346.2	Miscellaneous Equipment - 5 Year Amort							
34	346.3	Miscellaneous Equipment - 7 Year Amort	21	4				25	23
35		Total Turner Peaking	<u>18,889</u>	<u>1,108</u>	<u>53</u>			<u>19,943</u>	<u>19,406</u>
36									
37		Intercession City Peaking (New)							
38	341-346.1	Structures & Improvements	31,130	3,530	484			34,176	32,709
39	346.2	Miscellaneous Equipment - 5 Year Amort	39	4				44	42
40	346.3	Miscellaneous Equipment - 7 Year Amort	4	1				4	4
41		Total Intercession City Peaking (New)	<u>31,174</u>	<u>3,535</u>	<u>484</u>			<u>34,225</u>	<u>32,756</u>
42									
43		University of Florida							
44	341-346.1	Structures & Improvements	16,381	2,591	268	-		18,704	17,505
45	346.2	Miscellaneous Equipment - 5 Year Amort	15	-	-	-		15	15

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)
(\$ 000's)

Type of Data Shown *:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young,
McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1	346.3	Miscellaneous Equipment - 7 Year Amort	13	3	-	-		16	14
2		Total University of Florida	16,409	2,594	268	-		18,734	17,534
3									
4		Gas Conversion Sites							
5	341-346.1	Structures & Improvements	1,032					1,032	1,032
6	346.2	Miscellaneous Equipment - 5 Year Amort							
7	346.3	Miscellaneous Equipment - 7 Year Amort							
8		Total Gas Conversion Sites	1,032					1,032	1,032
9									
10		Intercession City - Siemens							
11	341-346.1	Structures & Improvements	7,472	1,021	140			8,353	7,885
12	346.2	Miscellaneous Equipment - 5 Year Amort							
13	346.3	Miscellaneous Equipment - 7 Year Amort							
14		Total Intercession City - Siemens	7,472	1,021	140			8,353	7,885
15									
16		Tiger Bay							
17	341-346.1	Structures & Improvements	39,227	4,791	127			43,892	41,538
18	346.2	Miscellaneous Equipment - 5 Year Amort							
19	346.3	Miscellaneous Equipment - 7 Year Amort							
20		Total Tiger Bay	39,227	4,791	127			43,892	41,538
21									
22		Hines #1							
23	341-346.1	Structures & Improvements	110,637	15,907	157			126,387	118,532
24	346.2	Miscellaneous Equipment - 5 Year Amort	10					10	10
25	346.3	Miscellaneous Equipment - 7 Year Amort	5	2				8	6
26		Total Hines #1	110,653	15,909	157			126,405	118,549
27									
28		Hines #2							
29	341-346.1	Structures & Improvements	9,099	8,841				17,940	13,517
30	346.2	Miscellaneous Equipment - 5 Year Amort							
31	346.3	Miscellaneous Equipment - 7 Year Amort							
32		Total Hines #2	9,099	8,841				17,940	13,517
33									
34		Hines #3							
35	341-346.1	Structures & Improvements		1,204				1,204	125
36	346.2	Miscellaneous Equipment - 5 Year Amort							
37	346.3	Miscellaneous Equipment - 7 Year Amort							
38		Total Hines #3		1,204				1,204	125
39									
40		Intercession City - P12-P14							
41	341-346.1	Structures & Improvements	10,704	3,134				13,838	12,271
42	346.2	Miscellaneous Equipment - 5 Year Amort							
43	346.3	Miscellaneous Equipment - 7 Year Amort							
44		Total Intercession City - P12-P14	10,704	3,134	-			13,838	12,271
45									

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)
(\$ 000's)

Type of Data Shown *:

Company: PROGRESS ENERGY FLORIDA INC.

-- Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
-- Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young,
McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C) Accumulated Depreciation Beg. Of Year	(D) Total Depreciation Accrued	(E) Retirements	(F) Net Salvage	(G) Adjustments or Transfers	(H) Accumulated Depreciation End of Year	(I) 13-Month Average
1	346.2	System Assets 346.2 (5 year)	18	35	20	-	-	33	20
2	346.3	System Assets 346.3 (7 year)	132	32	(18)	-	-	182	152
3									
4		Dismantlement - Other Production							
5		FPC Avon Park Strc & Improv 341-346.1	290					290	290
6		FPC Barlow Struct & Improv 341-346.1	630					630	630
7		FPC Bayboro Struct & Improv 341-346.1	1,228					1,228	1,228
8		FPC Debary Struct & Improv 341-346.1 (new)	1,597					1,597	1,597
9		FPC Debary Struct & Improv (old) 341-346.1	1,097					1,097	1,097
10		FPC Higgins Struct & Improv 341-346.1	559					559	559
11		FPC Hines 341-346.1	79					79	79
12		FPC Hines #2	101					101	101
13		FPC Inter. City 341-346.1 (P12-14)	115					115	115
14		FPC Inter. City Struct & Improv 341-346.1 (new)	1,148					1,148	1,148
15		FPC Inter. City Struct & Improv 341-346.1 (old)	791					791	791
16		FPC Inter City 341-346.1	7					7	7
17		FPC Rio Pinar Struct & Improv 341-346.1	395					395	395
18		FPC Turner Struct & Improv 341-346.1	595					595	595
19		FPC Univ. of Fla. Struct & Improv 341-346.1	559					559	559
20		FPC Port St Joe Struct & Improv 341	323					323	323
21		FPC Suwannee Struct & Improv 341-346.1	382					382	382
22		FPC Tiger Bay Struct & Improv 341-346.1	386					386	386
23		Total Dismantlement	10,284					10,284	10,284
24		Other Production Total	448,630	53,394	2,134	-	-	499,891	473,636
25									
26		Transmission Plant							
27	350.1	Transmission Easements	14,830	1,032				15,862	15,346
28	352	Structures & Improvements	7,587	417	461			7,544	7,546
29	353.1	Station Equipment (Excl ECC)	124,294	8,940	3,956			129,278	126,536
30	353.2	Energy Control Center	33,115					33,115	33,115
31	354	Towers & Fixtures	56,811	1,658	0			58,469	57,640
32	355	Poles & Fixtures	124,767	11,202	4,966			131,004	126,744
33	356	Overhead Conductors & Devices	124,050	7,828	1,687			130,190	127,045
34	357	Underground Conduit	5,322	127	30			5,420	5,370
35	358	Underground Conductor & Devices	7,896	162				8,059	7,978
36	359	Roads & Trails	1,100	35				1,135	1,118
37		Total Transmission Plant	499,774	31,401	11,100	-	-	520,075	508,438
38									
39		Distribution Plant							
40	360.1	Transmission Easements	199	12				212	206
41	361	Structures & Improvements	6,414	429	176			6,668	6,539
42	362	Station Equipment	105,734	8,302	1,622			112,413	109,017
43	364	Poles, Towers & Fixtures	203,507	19,519	8,986			214,040	206,826
44	365	Overhead Conductors & Devices	239,240	22,390	4,942			256,689	247,921

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)
(\$ 000's)

Type of Data Shown *:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young,
McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1	366	Underground Conduit	32,029	3,689	2,327			33,391	32,714
2	367	Underground Conductor & Devices	115,014	12,896	4,043			123,867	119,436
3	368	Line Transformers	210,380	20,289	2,737			227,932	219,129
4	369.1	Overhead Services	51,661	3,455	279			54,837	53,247
5	369.2	Underground Services	80,140	11,970	6,563			85,548	82,826
6	370	Meter Equipment	52,148	4,773	725			56,196	54,062
7	371	Installation on Customer Premises	1,055	222	143			1,134	1,092
8	373	Street Light & Signal Systems	145,024	20,748	3,361			162,412	153,641
9		Total Distribution Plant	1,242,547	128,694	35,904			1,335,337	1,286,658
10									
11		General Plant							
12	390	Structures & Improvements	16,396	3,248	1,403			18,241	16,997
13	391.1	Office Furniture	4,761	1,064	-			5,826	5,311
14	391.2	Office Equipment	7	2	-			9	8
15	391.3	Computer Equipment	2,478	770	0			3,248	2,857
16	391.5	Duplicating & Mailing Equipment	-	177	92			86	1
17	393.1	Motorized Handling Equipment	2,273	249	-			2,522	2,397
18	393.2	Storage Equipment	4	23	-			27	15
19	393.3	Portable Handling Equipment	0	0	-			0	0
20	394	Tools, Shop & Garage Equipment	112	79	-			191	151
21	394.1	Stationary Tools & Work Equipment	6,061	-	-			6,061	6,061
22	394.2	Portable Tools	1,263	517	-			1,780	1,522
23	395.2	Portable Laboratory Equipment	709	-	-			709	709
24	396	Power Operated Equipment	1,926	364	-			2,290	2,108
25	397.1	Communication Equipment	772	24	-			796	784
26	397	Communication Equipment	17,401	2,279	1,297			18,384	18,105
27	397.1	Communication Equipment - Embedded - 8 yr	2,858	3	-			2,861	2,861
28	397.1	Communication Equipment - Embedded 14 yr	22,295	-	-			22,295	22,295
29	397.1	Communication Equipment - Embedded - 47 yr	1,704	2,355	-			4,060	2,882
30	398.2	Miscellaneous Equipment	1,411	365	2			1,774	1,592
31		Total General Plant	82,432	11,520	2,793			91,159	86,656
32									
33		Transportation Equipment							
34	392.1	Passenger Cars	595	87	5			676	636
35	392.2	Light Trucks	6,050	1,551	432			7,170	6,610
36	392.3	Heavy Trucks	6,198	690	225			6,663	6,431
37	392.4	Special Trucks	26,625	4,080	3,433			27,272	26,948
38	392.5	Trailers	1,653	128	277			1,503	1,578
39	392.7	Flight Equipment							
40		Total Transportation Equipment	41,121	6,537	4,373			43,285	42,202
41									

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SCHEDULE F 8.9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)
(\$ 000's)

Type of Data Shown *

Company: PROGRESS ENERGY FLORIDA INC

___ Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005

Docket No. 050078-FI

Historical Test Year Ended 12/31/2004
Witness: Portuondo, Bazemore, Williams, Young,
McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1		Intangible Plant							
2	302	FPC Franchise costs Apopka 302.0	53	86				139	96
3	302	FPC Franchise costs Casselberry 302.0	8					8	8
4	302	FPC Franchise costs Longwood 302.0	1					1	1
5	302	Franchise Cost	63	86				149	106
6	303	Intangible Plant	36,643	9,190				45,832	41,238
7	303.1	Intangible Plant	56,342	2,089	-	-		58,432	58,003
8		Total Intangible Plant	93,048	11,365	-	-		104,413	99,346
9									
10		Energy Conservation Equipment							
11	186.2	Switches		77	-	-		77	27
12	370.1	Distribution Equipment							
13	398.1	General Equipment	70	57	48	-		79	65
14		Total Energy Conservation Equipment	70	134	48	-		155	92
15									
16		Rate Settlement	(167,500)	(62,500)	-	-		(250,000)	(218,750)
17									
18		TOTAL DEPRECIABLE RESERVE BALANCE	4,177,861	295,845	62,378	-		4,411,326	4,290,740
19									
20									
21									
22	Note:	2005 beginning balances do not tie to actual 2004 ending balances because 2005 amounts are based on budgets completed in 2004 and based on October actual data							
23		Differences are attributable to variances between actual and projected capital expenditures, plant closings, retirements, etc. in November and December of 2004.							
24									
25									
26	Note:								
27	*	If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule							
28									

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
 Type of Data Shown *:
 Company: PROGRESS ENERGY FLORIDA INC. (Include Amortization/Recovery schedule amounts)
 ___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Docket No. 050078-EI XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1									
2	STEAM PRODUCTION								
3	ANCLOTE PLANT								
4	311	STRUCTURES & IMPROVEMENTS	21,361	1,150	81	(19)		22,411	21,861
5	312	BOILER PLANT EQUIPMENT	71,733	4,986	1,674	(467)		74,578	72,591
6	314	TURBOGENERATOR UNITS	72,404	3,672	2,270	(707)		73,099	72,278
7	315	ACCESSORY ELECTRIC EQUIPMENT	19,676	1,155	177	-		20,654	20,132
8	316.1	MISCELLEANEOUS EQUIPMENT	4,614	322	54	(21)	-	4,861	4,760
9	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	115	7	-	-	-	122	121
10	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	66	23	-	-	-	89	78
11		TOTAL ANCLOTE PLANT	189,969	11,315	4,256	(1,214)	-	195,814	191,821
12									
13	BARTOW - ANCLOTE PIPELINE								
14	311	STRUCTURES & IMPROVEMENTS	9,843	649	70	(7)	-	10,415	10,099
15	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	3	1	-	-	-	4	4
16		TOTAL BARTOW - ANCLOTE PIPELINE	9,846	650	70	(7)	-	10,419	10,103
17									
18	BARTOW PLANT								
19	311	STRUCTURES & IMPROVEMENTS	15,052	743	-	(19)		15,776	15,407
20	312	BOILER PLANT EQUIPMENT	48,631	4,320	21	(188)		52,742	50,632
21	314	TURBOGENERATOR UNITS	24,568	1,692	22	(487)		25,751	25,006
22	315	ACCESSORY ELECTRIC EQUIPMENT	12,005	888	-	-		12,893	12,449
23	316.1	MISCELLEANEOUS EQUIPMENT	2,154	217	77	13		2,307	2,252
24	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	76	34	-	-	-	110	93
25	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	6	8	-	(1)	-	13	9
26		TOTAL BARTOW PLANT	102,492	7,902	120	(682)	-	109,592	105,848
27									
28									
29	CRYSTAL RIVER 1&2 PLANT								
30	311	STRUCTURES & IMPROVEMENTS	50,168	3,130	16	(3)	-	53,279	51,720
31	312	BOILER PLANT EQUIPMENT	103,875	8,680	2,842	(3,236)	-	106,477	103,797

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION		Explanation	Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.					Type of Data Shown :	
Company: PROGRESS ENERGY FLORIDA INC.			(Include Amortization/Recovery schedule amounts)					___ Projected Test Year Ended	12/31/2006
Docket No. 050078-EI								___ Prior Year Ended	12/31/2005
								XX Historical Test Year Ended	12/31/2004
								Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1	314	TURBOGENERATOR UNITS	82,126	6,384	1,664	(995)	-	85,851	83,626
2	315	ACCESSORY ELECTRIC EQUIPMENT	22,492	1,678	148	(46)	-	23,976	23,210
3	316.1	MISCELLANEOUS EQUIPMENT	3,993	369	15	(1)	-	4,346	4,169
4	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	203	30	-	-	-	233	223
5	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	22	14	-	-	-	36	29
6		TOTAL CRYSTAL RIVER 1&2 PLANT	262,879	20,285	4,685	(4,281)	-	274,198	266,774
7									
8		CRYSTAL RIVER 4&5 PLANT							
9	311	STRUCTURES & IMPROVEMENTS	69,751	4,471	143	-	-	74,079	71,854
10	312	BOILER PLANT EQUIPMENT	320,688	16,213	1,186	(157)	-	335,558	327,950
11	314	TURBOGENERATOR UNITS	131,319	9,625	-	225	-	141,169	136,339
12	315	ACCESSORY ELECTRIC EQUIPMENT	47,943	2,995	211	(105)	-	50,622	49,170
13	316.1	MISCELLANEOUS EQUIPMENT	6,792	584	2	-	-	7,374	7,082
14	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	92	22	-	-	-	114	100
15	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	207	87	-	-	-	294	250
16		TOTAL CRYSTAL RIVER 4&5 PLANT	576,792	33,997	1,542	(37)	-	609,210	592,745
17									
18									
19		SUWANNEE PLANT							
20	311	STRUCTURES & IMPROVEMENTS	4,595	129	27	-	-	4,697	4,658
21	312	BOILER PLANT EQUIPMENT	12,801	-	270	(37)	-	12,494	12,709
22	314	TURBOGENERATOR UNITS	10,680	-	22	(38)	-	10,620	10,670
23	315	ACCESSORY ELECTRIC EQUIPMENT	2,266	-	-	-	-	2,266	2,266
24	316.1	MISCELLANEOUS EQUIPMENT	433	-	-	-	-	433	433
25	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	4	-	-	-	-	4	4
26		TOTAL SUWANNEE PLANT	30,779	129	319	(75)	-	30,514	30,740
27									
28									
29	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	397	112	-	-	-	509	454
30	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	158	46	-	-	-	204	180

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown *

Company: PROGRESS ENERGY FLORIDA INC.

(Include Amortization/Recovery schedule amounts)

___ Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

XX Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1	312.9	BASE COAL CRYSTAL RIVER 1&2 PLANT	1,029	-	-	-	-	1,029	1,029
2	312.9	BASE COAL CRYSTAL RIVER 4&5 PLANT	1,727	-	-	-	-	1,727	1,727
3									
4									
5		FOSSIL DISMANTLEMENT - STEAM							
6		ANCLOTE PLANT	13,185					13,185	13,185
7		BARTOW - ANCLOTE PIPELINE	1,889					1,889	1,889
8		BARTOW PLANT	16,694					16,694	16,694
9		CRYSTAL RIVER 1&2 PLANT	24,781					24,781	24,781
10		CRYSTAL RIVER 4&5 PLANT	31,672					31,672	31,672
11		SUWANNEE PLANT	9,717					9,717	9,717
12		AVON PARK PLANT	4,171					4,171	4,171
13		HIGGINS PLANT	11,455					11,455	11,455
14		TURNER PLANT	8,729					8,729	8,729
15			122,293					122,293	122,293
16									
17									
18		TOTAL STEAM PRODUCTION	1,298,361	74,436	10,992	(6,296)	-	1,355,509	1,323,714
19									
20		NUCLEAR PRODUCTION							
21		CRYSTAL RIVER 3							
22	321	STRUCTURES & IMPROVEMENTS	131,966	7,697	2,334	(7)		137,322	134,068
23	322	REACTOR PLANT EQUIPMENT	190,848	13,390	23,731	(3,879)		176,628	180,118
24	323	TURBOGENERATOR UNITS	62,141	4,870	440	(1,190)		65,381	63,266
25	324	ACCESSORY ELECTRIC EQUIPMENT	120,704	8,933	4,097	3,565		129,105	125,023
26	325	MISCELLANEOUS EQUIPMENT	23,714	1,371	24	(753)		24,308	5,662
27	325.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	4,100	585	2,394	-		2,291	1,918
28	325.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	1,431	539	-	-		1,970	20,428
29		TOTAL CRYSTAL RIVER 3	534,904	37,385	33,020	(2,264)	-	537,005	530,483
30									
31									
32									

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
 Type of Data Shown *
 Company: PROGRESS ENERGY FLORIDA INC. (Include Amortization/Recovery schedule amounts)
 ___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Docket No. 050078-EI XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1									
2		TALLAHASSEE CRYSTAL RIVER UNIT 3							
3	321	STRUCTURES & IMPROVEMENTS							
4	322	REACTOR PLANT EQUIPMENT							
5	323	TURBOGENERATOR UNITS	-						
6	324	ACCESSORY ELECTRIC EQUIPMENT							
7	325.1	MISCELLANEOUS EQUIPMENT							
8		TOTAL TALLAHASSEE CRYSTAL RIVER UNIT 3							
9									
10									
11		NUCLEAR DECOMMISSIONING							
12		NUCLEAR DECOMMISSIONING - RETAIL	58,780					58,780	58,780
13		NUCLEAR DECOMMISSIONING - WHOLESALE UNFUNDED	407					407	407
14		NUCLEAR DECOMMISSIONING - WHOLESALE	3,086					3,086	3,086
15		TOTAL NUCLEAR DECOMMISSIONING							62,273
16									
17		TOTAL NUCLEAR PRODUCTION	597,177	37,385	33,020	(2,264)	-	599,278	592,756
18									
19									
20		OTHER PRODUCTION							
21		AVON PARK PEAKING							
22	341-346	AVON PARK PEAKING	7,988	472	81	(3)	-	8,376	8,185
23	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	2	-	-	-	-	2	2
24	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	13	3	-	-	-	16	15
25		TOTAL AVON PARK PEAKING	8,003	475	81	(3)	-	8,394	8,202
26									
27		BARTOW PEAKING							
28	341-346	BARTOW PEAKING	19,197	1,380	-	(25)	-	20,552	19,869
29	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	2	-	-	-	-	2	2
30		TOTAL BARTOW PEAKING	19,199	1,380	-	(25)	-	20,554	19,871
31									

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

(Include Amortization/Recovery schedule amounts)

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1	BAYBORO PEAKING								
2	341-346	BAYBORO PEAKING	18,277	692	35	(346)	-	18,588	18,460
3	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	4	-	-	-	-	4	4
4	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	10	2	-	-	-	12	11
5		TOTAL BAYBORO PEAKING	<u>18,291</u>	<u>694</u>	<u>35</u>	<u>(346)</u>	<u>-</u>	<u>18,604</u>	<u>18,475</u>
6									
7	DEBARY PEAKING (NEW)								
8	341-346	DEBARY PEAKING (NEW)	31,515	3,466	989	(53)	-	33,939	32,889
9	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	9	3	-	-	-	12	11
10		TOTAL DEBARY PEAKING (NEW)	<u>31,524</u>	<u>3,469</u>	<u>989</u>	<u>(53)</u>	<u>-</u>	<u>33,951</u>	<u>32,900</u>
11									
12	DEBARY PEAKING (OLD)								
13	341-346	DEBARY PEAKING (OLD)	38,137	2,282	1,468	(368)	-	38,583	38,042
14	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	18	1	-	-	-	19	18
15	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	4	1	-	-	-	5	4
16		TOTAL DEBARY PEAKING (OLD)	<u>38,159</u>	<u>2,284</u>	<u>1,468</u>	<u>(368)</u>	<u>-</u>	<u>38,607</u>	<u>38,064</u>
17									
18	HIGGINS PEAKING								
19	341-346	HIGGINS PEAKING	17,273	1,064	273	-	-	18,064	17,681
20	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	2	-	-	-	-	2	2
21	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	6	2	-	-	-	8	7
22		TOTAL HIGGINS PEAKING	<u>17,281</u>	<u>1,066</u>	<u>273</u>	<u>-</u>	<u>-</u>	<u>18,074</u>	<u>17,690</u>
23									
24	HINES ENERGY COMPLEX								
25	341-346	HINES ENERGY COMPLEX	77,218	15,953	3,517	17,369	-	107,023	96,930
26	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	10	-	-	-	-	10	10
27	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	3	2	-	-	-	5	4
28		TOTAL HINES ENERGY COMPLEX	<u>77,231</u>	<u>15,955</u>	<u>3,517</u>	<u>17,369</u>	<u>-</u>	<u>107,038</u>	<u>96,944</u>
29									
30	HINES UNIT 2								
31	341-346	HINES UNIT 2	349	8,750				9,099	4,703
32									

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
 (Include Amortization/Recovery schedule amounts)

Type of Data Shown *
 ___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1	INTERCESSION CITY P12								
2	341-346	INTERCESSION CITY P12	9,487	3,151	4,925	(387)	-	7,326	9,400
3									
4	INTERCESSION CITY PEAKERS (NEW)								
5	341-346	INTERCESSION CITY PEAKERS (NEW)	30,312	3,501	3,015	(152)	-	30,646	30,182
6	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	31	9	-	-	-	40	35
7	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	3	1	-	-	-	4	3
8	TOTAL INTERCESSION CITY PEAKERS (NEW)		30,346	3,511	3,015	(152)	-	30,690	30,220
9									
10	INTERCESSION CITY PEAKERS (OLD)								
11	341-346	INTERCESSION CITY PEAKERS (OLD)	25,205	1,313	26	-	-	26,492	25,841
12	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	1	-	-	-	-	1	1
13	TOTAL INTERCESSION CITY PEAKERS (OLD)		25,206	1,313	26	-	-	26,493	25,842
14									
15	INTERCESSION CITY-SIEMENS								
16	341-346	INTERCESSION CITY-SIEMENS	6,571	985	42	-	-	7,514	7,059
17									
18	RIO PINAR PEAKING								
19	341-346	RIO PINAR PEAKING	2,997	198	48	-	-	3,147	3,088
20									
21	SUWANNEE RIVER PEAKING								
22	341-346	SUWANNEE RIVER PEAKING	24,042	1,319	78	(12)	-	25,271	24,640
23									
24	TIGER BAY								
25	341-346	TIGER BAY	31,470	4,896	217	2,932	-	39,081	35,602
26	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	9	1	10	-	-	-	4
27	TOTAL TIGER BAY		31,479	4,897	227	2,932	-	39,081	35,606
28									
29	TURNER PEAKING								
30	341-346	TURNER PEAKING	18,078	1,088	210	(53)	-	18,903	18,411
31	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	17	4	-	-	-	21	19
32	TOTAL TURNER PEAKING		18,095	1,092	210	(53)	-	18,924	18,430

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
 (Include Amortization/Recovery schedule amounts)

Type of Data Shown *:
 ___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1									
2									
3		UNIV OF FLORIDA							
4	341-346	UNIV OF FLORIDA	14,141	2,516	218	(3)		16,436	15,347
5	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	14	1				15	15
6	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	10	3				13	11
7		TOTAL UNIV OF FLORIDA	<u>14,165</u>	<u>2,520</u>	<u>218</u>	<u>(3)</u>	<u>-</u>	<u>16,464</u>	<u>15,373</u>
8									
9		GAS CONVERSION SITES							
10	342.9	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	1,029	-	-	-	-	1,029	1,029
11									
12		SYSTEM							
13	346.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	27	1	-	-	-	28	28
14	346.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	78	39	-	-	-	117	100
15		TOTAL SYSTEM	<u>105</u>	<u>40</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>145</u>	<u>128</u>
16									
17		FOSSIL DISMANTLEMENT							
18		AVON PARK PEAKING	290	-	-	-	-	290	290
19		BARTOW PEAKING	630	-	-	-	-	630	630
20		BAYBORO PEAKING	1,228	-	-	-	-	1,228	1,228
21		DEBARY PEAKING (NEW)	1,597	-	-	-	-	1,597	1,597
22		DEBARY PEAKING (OLD)	1,097	-	-	-	-	1,097	1,097
23		HIGGINS PEAKING	559	-	-	-	-	559	559
24		HINES ENERGY COMPLEX	181	-	-	-	-	181	181
25		INTERCESSION CITY P12	115	-	-	-	-	115	115
26		INTERCESSION CITY PEAKERS (NEW)	1,148	-	-	-	-	1,148	1,148
27		INTERCESSION CITY PEAKERS (OLD)	791	-	-	-	-	791	791
28		RIO PINAR PEAKING	395	-	-	-	-	395	395
29		TURNER PEAKING	595	-	-	-	-	595	595
30		UNIV OF FLORIDA	559	-	-	-	-	559	559
31		INTERCESSION CITY P11	7	-	-	-	-	7	7
32		PORT ST JOE PEAKING	323	-	-	-	-	323	323

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
 (Include Amortization/Recovery schedule amounts)

Type of Data Shown *
 ___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1		SUWANNEE PEAKING	382	-	-	-	-	382	382
2		TIGER BAY PEAKING	386	-	-	-	-	386	386
3		TOTAL FOSSIL DISMANTLEMENT	10,283	-	-	-	-	10,283	10,283
4									
5									
6		TOTAL OTHER PRODUCTION	383,842	53,099	15,152	18,899	-	440,688	417,947
7									
8									
9		TRANSMISSION PLANT							
10	350.1	EASEMENTS	13,918	913	-	-	-	14,831	14,345
11	352	STRUCTURES & IMPROVEMENTS	7,222	384	-	-	1	7,607	7,415
12	353.1	STATION EQUIPMENT	117,750	8,520	2,311	(245)	-	123,714	120,857
13	353.2	ENERGY CONTROL CENTER	31,757	1,287	-	-	-	33,044	32,522
14	354	TOWERS & FIXTURES	55,151	1,657	-	-	(13)	56,795	55,979
15	355	POLES & FIXTURES	116,770	10,021	2,181	(1,284)	-	123,326	120,692
16	356	OVERHEAD CONDUCTORS & DEVICES	121,057	6,801	1,991	(887)	-	124,980	123,737
17	357	UNDERGROUND CONDUIT	5,225	125	-	-	-	5,350	5,287
18	358	UNDERGROUND CONDUCTOR & DEVICES	7,731	162	-	-	-	7,893	7,813
19	359	ROADS & TRAILS	1,066	35	-	-	-	1,101	1,083
20		TOTAL TRANSMISSION PLANT	477,647	29,905	6,483	(2,416)	(12)	498,641	489,730
21									
22									
23		DISTRIBUTION PLANT							
24	360.1	EASEMENTS	187	12	-	-	-	199	193
25	361	STRUCTURES & IMPROVEMENTS	6,026	410	25	(1)	-	6,410	6,224
26	362	STATION EQUIPMENT	101,976	7,900	4,641	(499)	(2)	104,734	102,804
27	364	POLES, TOWERS & FIXTURES	191,089	17,290	1,967	(2,038)	758	205,132	197,905
28	365	OVERHEAD CONDUCTORS AND DEVICES	232,423	20,725	19,128	(1,544)	(49)	232,427	234,946
29	366	UNDERGROUND CONDUIT	30,180	3,335	559	(60)	(7)	32,889	31,497
30	367	UNDERGROUND CONDUCTOR CONDUCTORS AND DEVICES	106,835	12,041	2,158	(302)	(28)	116,388	111,387
31	368	LINE TRANSFORMERS	196,528	19,442	11,203	(66)	(48)	204,653	203,811
32	369.1	OVERHEAD SERVICES	48,498	3,310	1,086	(4)	(9)	50,709	50,052

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
 Type of Data Shown *
 Company: PROGRESS ENERGY FLORIDA INC. (Include Amortization/Recovery schedule amounts) ___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Docket No. 050078-EI XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Bal. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1	369.2	UNDERGROUND SERVICES	81,347	10,622	10,167	(988)	(23)	80,791	80,471
2	370	METERS	48,874	4,660	1,873	-	-	51,661	50,765
3	370.1	ENERGY CONSERVATION	395	19	451	-	-	(37)	64
4	371	INSTALLATIONS CUSTOMER PREMISES	966	156	-	-	-	1,122	1,038
5	373	STREET LIGHTING & SIGNAL SYSTEMS	130,512	19,000	4,902	(486)	(314)	143,810	137,594
6		TOTAL DISTRIBUTION PLANT	1,175,836	118,922	58,160	(5,988)	278	1,230,888	1,208,751
7									
8									
9		GENERAL PLANT							
10	390	STRUCTURES & IMPROVEMENTS	14,724	2,828	91	(39)	1,801	19,223	16,325
11	391.1	OFFICE FURNITURE	5,899	1,546	2,660	33	-	4,818	5,791
12	391.2	OFFICE EQUIPMENT	5	2	1	-	-	6	6
13	391.3	COMPUTER EQUIPMENT	20,179	1,652	19,355	-	-	2,476	13,675
14	391.5	DUPLICATING EQUIPMENT	(39)	(18)	346	-	-	(403)	(225)
15	393	STORES EQUIPMENT-7 YR AMORT	44	-	-	-	-	44	44
16	393.1	MOTORIZED HANDLING EQUIP.	2,066	219	17	-	-	2,268	2,161
17	393.2	STORAGE EQUIPMENT-EMBEDDED	52	23	-	-	-	75	64
18	393.3	PORTABLE HANDLING EQUIPMENT	1	-	-	-	-	1	1
19	394	TOOLS, SHOP & GARAGE EQUIPMENT	52	61	-	-	-	113	79
20	394.1	TOOLS, SHOP & GARAGE EQUIPMENT	5,821	298	-	-	-	6,119	6,000
21	394.2	PORTABLE TOOLS-EMBEDDED	699	594	-	-	-	1,293	980
22	395	LABORATORY EQUIPMENT	1	1	-	-	-	2	1
23	395.2	PORTABLE LAB EQUIPMENT	795	521	521	-	-	795	834
24	396	POWER OPERATED EQUIPMENT	1,738	152	-	-	-	1,890	1,813
25	397.0	COMMUNICATION EQUIPMENT	5,648	4,982	-	-	12,392	23,022	11,521
26	397.1	COMMUNICATION EQUIPMENT - EMBEDDED - 14 YR	20,830	1,400	1	-	-	22,229	21,618
27	397.1	COMMUNICATION EQUIPMENT - EMBEDDED - 47 YR	1,113	241	-	-	(2,797)	(1,443)	984
28	397.1	COMMUNICATION EQUIPMENT - EMBEDDED - 8 YR	2,602	190	-	-	-	2,792	2,734
29	398	MISCELLANEOUS EQUIPMENT	-	-	-	-	-	-	-
30	398.1	ENERGY CONSERVATION EQUIPMENT	62	15	-	-	-	77	69
31	398.2	MISCELLANEOUS EQUIPMENT	1,715	350	767	-	-	1,298	1,515
32		TOTAL GENERAL PLANT	84,007	15,057	23,759	(6)	11,396	86,695	85,990

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SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation Provide the depreciation reserve balance for each account or sub-account to which an individual depreciation rate is applied.
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 Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Accumulated Depreciation Beg. Of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments or Transfers	Accumulated Depreciation End of Year	13-Month Average
1									
2		TRANSPORTATION EQUIPMENT							
3	392.1	CARS	551	44				595	563
4	392.2	LIGHT TRUCKS	4,534	1,526				6,060	5,290
5	392.3	HEAVY TRUCKS	5,517	685				6,202	5,858
6	392.4	SPECIAL EQUIPMENT	24,288	3,963	-	-	-	28,251	26,243
7	392.5	TRAILERS	1,532	125	-	-	-	1,657	1,594
8	392.7	AIRCRAFT	(612)	-	-	-	-	(612)	(612)
9		TOTAL TRANSPORTATION EQUIPMENT	35,810	6,343	-	-	-	42,153	38,936
10									
11		TOTAL ACCUMULATED DEPRECIATION	4,052,680	335,147	147,566	1,929	11,662	4,253,852	4,157,824
12									
13									
14									
15		AMORTIZATION OF ELECTRIC PLANT							
16	302	FRANCHISE COSTS	-	68	-	-	-	68	27
17	303	INTANGIBLE PLANT - 5 YR AMORTIZATION	29,117	8,376	919	-	-	36,574	32,703
18	303	INTANGIBLE PLANT - 7 YR AMORTIZATION	-	7	-	-	-	7	
19	303.1	INTANGIBLE PLANT	50,499	5,843	-	-	-	56,342	53,421
20		TOTAL AMORTIZATION	79,616	14,294	919	-	-	92,991	86,152
21									
22									
23									
24									
25		RATE SETTLEMENT	(125,000)	(62,500)	-	-	-	(187,500)	(156,250)
26									
27		TOTAL ALL PLANT	4,007,296	286,941	148,485	1,929	11,662	4,159,343	4,087,726
28									
29									
30									
31									

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Main financial table with columns (A) through (P) and rows for various accounts like 'Transmission Plant', 'Distribution Plant', and 'Total Transmission Plant'.

SCHEDULE B-10 MONTHLY RESERVE BALANCE TEST YEAR - 10 MONTHS

Docket No. 050078-EI

Company: PROGRESS ENERGY FLORIDA, INC.

Explanation: Provides the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Historical Test Year Ended 12/31/2004

Weighted Average

13 Months

(P)

(Q)

(R)

(S)

(T)

(U)

(V)

(W)

(X)

(Y)

(Z)

(AA)

(AB)

(AC)

(AD)

(AE)

(AF)

(AG)

(AH)

(AI)

(AJ)

(AK)

(AL)

(AM)

(AN)

(AO)

(AP)

(AQ)

(AR)

(AS)

(AT)

(AU)

(AV)

(AW)

(AX)

(AY)

(AZ)

(BA)

(BB)

(BC)

(BD)

(BE)

(BF)

(BG)

(BH)

(BI)

(BJ)

(BK)

(BL)

(BM)

(BN)

(BO)

(BP)

(BQ)

(BR)

(BS)

(BT)

(BU)

(BV)

(BW)

(BX)

(BY)

(BZ)

(CA)

(CB)

(CC)

(CD)

(CE)

(CF)

FLORIDA PUBLIC SERVICE COMMISSION

Expansion: Provide the monthly reserve balance for each account or sub-account to which an individual depreciation rate is applied.

Company: PROGRESS ENERGY FLORIDA INC.

DocId: 1005078-EI

XX Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 (M) Millions
 (P) Percentages
 Type of Data Shown:

Line No.	Account	Sub-account	Tag	Month													13 Month Average
				1	2	3	4	5	6	7	8	9	10	11	12	13	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
1	394.1	Stationary Tools & Work Equipment		6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	
2	394.2	Portable Tools		1,760	1,823	1,868	1,908	1,952	1,995	2,038	2,081	2,124	2,168	2,211	2,254	2,297	
3	395.2	Portable Laboratory Equipment		709	709	709	709	709	709	709	709	709	709	709	709	709	
4	396	Power Operated Equipment		2,290	2,321	2,351	2,381	2,412	2,442	2,473	2,503	2,534	2,564	2,594	2,625	2,655	
5	397	Communication Equipment		18,384	18,518	18,656	18,820	19,014	19,233	19,463	19,698	19,934	20,170	20,406	20,642	20,878	
6	397.1	Communication Equipment - Embedded - 8 yr		2,861	2,861	2,861	2,861	2,861	2,861	2,861	2,861	2,861	2,861	2,861	2,861	2,861	
7	397.1	Communication Equipment - Embedded - 14 yr		22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295	
8	397.1	Communication Equipment - Embedded - 47 yr		4,050	4,256	4,452	4,648	4,845	5,041	5,237	5,433	5,630	5,826	6,022	6,218	6,415	
9	398.2	Mechanics Equipment		1,774	1,804	1,834	1,865	1,895	1,925	1,956	1,986	2,016	2,047	2,077	2,107	2,138	
10		Total General Plant		90,507	91,999	92,300	93,227	94,102	94,979	95,861	96,744	97,632	98,523	99,413	100,306	101,200	
11		Transportation Equipment		676	683	690	697	704	711	718	725	732	739	745	752	759	
12	392.1	Passenger Cars		7,170	7,268	7,368	7,467	7,566	7,666	7,775	7,874	7,974	8,074	8,173	8,273	8,373	
13	392.2	Light Trucks		6,663	6,705	6,747	6,789	6,830	6,872	6,919	6,960	7,002	7,044	7,086	7,128	7,169	
14	392.3	Heavy Trucks		27,272	27,370	27,467	27,565	27,663	27,762	27,863	28,042	28,142	28,242	28,342	28,442	28,543	
15	392.4	Special Trucks		1,529	1,494	1,465	1,435	1,407	1,385	1,355	1,346	1,437	1,428	1,418	1,410	1,401	
16	392.7	Fight Equipment		43,285	43,757	43,993	44,230	44,467	44,697	44,810	45,048	45,287	45,528	45,765	46,005	46,246	
17		Total Transportation Equipment		43,285	43,821	43,993	44,230	44,467	44,697	44,810	45,048	45,287	45,528	45,765	46,005	46,246	
18	303.1	Intangible Plant		59,432	59,432	59,432	59,432	59,432	59,432	59,432	59,432	59,432	59,432	59,432	59,432	59,432	
19	303.1	FPC Franchise costs Apolka 302.0		147	154	161	168	175	182	190	197	197	204	211	218	225	
20	302	FPC Franchise costs Casselberry 302.0		8	8	8	8	8	8	8	8	8	8	8	8	8	
21	302	FPC Franchise costs Longwood 302.0		1	1	1	1	1	1	1	1	1	1	1	1	1	
22	303.1	Intangible Plant		45,822	46,598	47,364	48,130	48,896	49,661	50,427	51,193	51,959	52,725	53,490	54,256	55,022	
23		Total Intangible Plant		104,413	105,186	105,959	106,732	107,505	108,278	109,051	109,824	110,597	111,370	112,143	112,916	113,689	
24	370.1	Energy Conservation Equipment		77	91	108	127	150	175	203	234	268	305	344	386	431	
25	370.1	Switches		79	84	90	96	103	108	116	123	129	136	143	150	157	
26	388.1	General Equipment		155	175	198	224	253	285	319	357	397	441	487	536	588	
27		Total Energy Conservation Equipment		155	175	198	224	253	285	319	357	397	441	487	536	588	
28		Rate Statement		0	0	0	0	0	0	0	0	0	0	0	0	0	
29		2005 beginning balances do not tie to actual 2004 ending		4,411,326	4,434,177	4,457,105	4,479,969	4,502,771	4,525,743	4,548,847	4,571,438	4,594,751	4,618,129	4,641,396	4,667,524	4,688,471	
30		TOTAL RESERVE BALANCE		4,411,326	4,434,177	4,457,105	4,479,969	4,502,771	4,525,743	4,548,847	4,571,438	4,594,751	4,618,129	4,641,396	4,667,524	4,688,471	
31		Differences are attributable to variances between actual		4,549,357	4,572,208	4,595,136	4,618,064	4,640,992	4,663,920	4,686,848	4,709,776	4,732,704	4,755,632	4,778,560	4,801,488	4,824,416	

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SCHEDULE B-10

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

Project Test Year Ended 12/31/2006
Prior Year Ended 12/31/2005
Historical Test Year Ended 12/31/2004
Winery, Pottery, Biscuits, Whims, Young, McDonald, DeFourn

Docket No. 050078-EI

(\$000)

Table with columns (A) through (P) representing months from Dec-2004 to Dec-2005 and a 13 Month Average. Rows include categories like Barlow - Anclote Pipeline, Crystal River 1&2 Coalpile, System Assets 316.2, Dismantlement - Fossil Steam, Total Steam Plant, Nuclear Production, Tallahassee - Crystal River 3, Nuclear Decommissioning - Retail, Nuclear Decommissioning - Whistle Untended, NUCLEAR DECOMMISSIONING, Total Nuclear Production, Other Production, and Bayboro Peaking.

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SCHEDULE B-10

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied. Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

(\$000)

Witness: Portlands, Bazemore, Williams, Young, McDonald, DeSouza

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Table with columns (A) through (P) representing months from Dec-2004 to Dec-2005 and a 13-Month Average. Rows include various peaking categories such as Avon Park Peaking, DeBary Peaking (old), Higgins Peaking, Barlow Peaking, Intercession City Peaking, Rio Pinar Peaking, Suwannee River Peaking, and Turner Peaking.

SCHEDULE B-10

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

- Projected Test Year Ended 12/31/2006
- XX Prior Year Ended 12/31/2005
- Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

(\$000)

Witness: Parkside, Buzsark, Wilent, Young, McDonald, DeSouza

Line No.	Account/ Sub-account Number	Account/ Sub-account Title	Dec-2004	Jan-2005	Feb-2005	Mar-2005	Apr-2005	May-2005	Jun-2005	Jul-2005	Aug-2005	Sep-2005	Oct-2005	Nov-2005	Dec-2005	13-Month
			Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Month 13	Average
1	394.1	Stationary Tools & Work Equipment	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061	6,061
2	394.2	Portable Tools	1,263	1,356	1,349	1,392	1,436	1,479	1,522	1,565	1,608	1,651	1,694	1,737	1,780	1,522
3	395.2	Portable Laboratory Equipment	709	709	709	709	709	709	709	709	709	709	709	709	709	709
4	396	Power Operated Equipment	1,928	1,956	1,986	2,017	2,047	2,078	2,108	2,138	2,169	2,199	2,229	2,260	2,290	2,108
5	397	Communication Equipment	17,401	18,736	18,405	18,177	18,028	17,948	17,920	17,930	17,978	18,053	18,145	18,258	18,384	18,105
6	397.1	Communication Equipment - Embedded - 8 yr	2,858	2,861	2,861	2,861	2,861	2,861	2,861	2,861	2,861	2,861	2,861	2,861	2,861	2,861
7	397.1	Communication Equipment - Embedded 14 yr	22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295	22,295
8	397.1	Communication Equipment - Embedded - 47 yr	1,704	1,901	2,097	2,293	2,489	2,686	2,882	3,078	3,274	3,471	3,667	3,863	4,060	2,882
9	398.2	Miscellaneous Equipment	1,411	1,441	1,471	1,501	1,532	1,562	1,592	1,622	1,653	1,683	1,713	1,743	1,774	1,592
10		Total General Plant	82,432	84,078	84,247	84,588	85,055	85,531	86,288	87,004	87,774	88,582	89,416	90,279	91,159	86,856
11																
12		Transportation Equipment														
13	392.1	Passenger Cars	595	601	608	615	622	629	636	642	649	656	663	670	678	636
14	392.2	Light Trucks	6,050	6,142	6,234	6,326	6,418	6,510	6,615	6,707	6,800	6,892	6,985	7,077	7,170	6,510
15	392.3	Heavy Trucks	6,198	6,230	6,274	6,312	6,351	6,389	6,434	6,472	6,510	6,548	6,587	6,625	6,663	6,431
16	392.4	Special Trucks	26,625	26,669	26,712	26,757	26,801	26,846	26,892	27,038	27,084	27,130	27,177	27,225	27,272	26,948
17	392.5	Trailers	1,653	1,630	1,626	1,613	1,600	1,587	1,582	1,569	1,555	1,542	1,529	1,516	1,503	1,578
18	392.7	Flight Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19		Total Transportation Equipment	41,121	41,288	41,455	41,623	41,792	41,961	42,258	42,427	42,598	42,769	42,940	43,112	43,285	42,202
20																
21		Intangible Plant														
22	302	FPC Franchise costs Apopka 302.0	53	61	68	75	82	89	96	104	111	118	125	132	139	96
23		FPC Franchise costs Casselberry 302.0	8	8	8	8	8	8	8	8	8	8	8	8	8	8
24		FPC Franchise costs Longwood 302.0	1	1	1	1	1	1	1	1	1	1	1	1	1	1
25	303	Intangible Plant	36,843	37,409	38,174	38,940	39,706	40,472	41,238	42,003	42,769	43,535	44,301	45,067	45,832	41,238
26	303.1	Intangible Plant	56,342	56,829	57,316	57,803	58,290	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,432	58,003
27		Total Intangible Plant	93,048	94,308	95,568	96,827	98,087	99,002	99,775	100,548	101,321	102,094	102,867	103,640	104,413	99,346
28																
29		Energy Conservation Equipment														
30	186.2	Switches	-	1	2	5	9	13	19	26	34	43	53	65	77	27
31	370.1	Distribution Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	398.1	General Equipment	70	67	65	61	60	60	60	61	62	65	69	73	79	65
33		Total Energy Conservation Equipment	70	68	67	66	65	73	79	87	96	108	122	138	155	92
34																
35		Rate Settlement	(187,500)	(192,708)	(197,917)	(203,125)	(208,333)	(213,542)	(218,750)	(223,958)	(229,167)	(234,375)	(239,583)	(244,792)	(250,000)	(218,750)
36																
37																
38																
39		TOTAL RESERVE BALANCE	4,177,861	4,191,320	4,210,833	4,230,432	4,250,288	4,269,820	4,289,587	4,308,722	4,328,781	4,348,970	4,369,120	4,389,577	4,411,326	4,290,740
40																
43	Note.	2005 beginning balances do not tie to actual 2004 ending balances because 2005 amounts are based on budgets completed in 2004 and based on October actual data.														
44		Differences are attributable to variances between actual and projected capital expenditures, plant closings, retirements, etc. in November and December of 2004.														

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SCHEDULE B-10

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

— Projected Test Year Ended 12/31/2006

... Prior Year Ended 12/31/2005

XX Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

(\$000)

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Account/ Sub-account Number	(B) Account/ Sub-account Title	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
			Dec-2003 Month 1	Jan-2004 Month 2	Feb-2004 Month 3	Mar-2004 Month 4	Apr-2004 Month 5	May-2004 Month 6	Jun-2004 Month 7	Jul-2004 Month 8	Aug-2004 Month 9	Sep-2004 Month 10	Oct-2004 Month 11	Nov-2004 Month 12	Dec-2004 Month 13	13-Month Average
1 SUWANNEE PLANT																
2	311	STRUCTURES & IMPROVEMENTS	4,595	4,613	4,630	4,648	4,638	4,655	4,673	4,680	4,680	4,680	4,680	4,680	4,697	4,658
3	312	BOILER PLANT EQUIPMENT	12,801	12,789	12,789	12,788	12,772	12,772	12,683	12,582	12,582	12,557	12,552	12,551	12,494	12,709
4	314	TURBOGENERATOR UNITS	10,680	10,680	10,680	10,680	10,680	10,680	10,678	10,674	10,674	10,674	10,652	10,652	10,620	10,670
5	315	ACCESSORY ELECTRIC EQUIPMENT	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266	2,266
6	316.1	MISCELLANEOUS EQUIPMENT	433	433	433	433	433	433	433	433	433	433	433	433	433	433
7	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	4	4	4	4	4	4	4	4	4	4	4	4	4	4
8		TOTAL SUWANNEE PLANT	30,779	30,785	30,802	30,819	30,793	30,810	30,737	30,739	30,739	30,714	30,687	30,686	30,514	30,740
10																
11	316.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	397	407	416	426	435	444	454	463	472	482	491	500	509	454
12	316.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	158	161	165	168	172	175	179	182	186	191	195	199	204	180
13																
14	312.9	BASE COAL CRYSTAL RIVER 1&2 PLANT	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029
15	312.9	BASE COAL CRYSTAL RIVER 4&5 PLANT	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727	1,727
16																
17																
18 FOSSIL DISMANTLEMENT - STEAM																
19		ANCLOTE PLANT	13,185	13,185	13,185	13,185	13,185	13,185	13,185	13,185	13,185	13,185	13,185	13,185	13,185	13,185
20		BARTOW - ANCLOTE PIPELINE	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889
21		BARTOW PLANT	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694	16,694
22		CRYSTAL RIVER 1&2 PLANT	24,781	24,781	24,781	24,781	24,781	24,781	24,781	24,781	24,781	24,781	24,781	24,781	24,781	24,781
23		CRYSTAL RIVER 4&5 PLANT	31,672	31,672	31,672	31,672	31,672	31,672	31,672	31,672	31,672	31,672	31,672	31,672	31,672	31,672
24		SUWANNEE PLANT	9,717	9,717	9,717	9,717	9,717	9,717	9,717	9,717	9,717	9,717	9,717	9,717	9,717	9,717
25		AVON PARK PLANT	4,171	4,171	4,171	4,171	4,171	4,171	4,171	4,171	4,171	4,171	4,171	4,171	4,171	4,171
26		HIGGINS PLANT	11,455	11,455	11,455	11,455	11,455	11,455	11,455	11,455	11,455	11,455	11,455	11,455	11,455	11,455
27		TURNER PLANT	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,729	8,729
28		TOTAL STEAM PRODUCTION	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293	122,293
29																
30																
31		TOTAL STEAM PRODUCTION	1,298,361	1,301,087	1,303,063	1,308,724	1,312,397	1,317,441	1,320,209	1,326,365	1,332,620	1,338,201	1,344,240	1,350,004	1,355,509	1,323,714
32																
33 NUCLEAR PRODUCTION																
34 CRYSTAL RIVER 3																
35	321	STRUCTURES & IMPROVEMENTS	131,966	132,600	133,244	131,810	132,257	132,894	133,533	134,172	134,814	135,457	136,101	136,709	137,322	134,058
36	322	REACTOR PLANT EQUIPMENT	190,848	191,972	193,031	190,281	172,433	173,366	173,559	174,618	175,714	175,259	176,353	177,447	176,628	180,118
37	323	TURBOGENERATOR UNITS	62,141	62,542	61,766	62,174	62,136	62,542	62,947	63,353	63,759	64,165	64,571	64,977	65,381	63,266
38	324	ACCESSORY ELECTRIC EQUIPMENT	120,704	121,261	122,024	122,787	123,550	124,312	125,075	125,838	126,600	127,363	128,126	128,980	129,105	125,023
39	325	MISCELLANEOUS EQUIPMENT	23,714	4,175	2,289	2,340	1,946	1,989	2,032	2,075	2,118	2,161	2,205	2,248	24,308	5,662
40	325.2	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	4,100	1,463	1,505	1,548	1,590	1,633	1,678	1,727	1,776	1,824	1,873	1,921	2,291	1,918
41	325.3	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	1,431	23,823	23,938	24,053	23,981	23,506	23,621	23,736	23,850	23,965	24,080	24,194	1,970	20,428
42		TOTAL CRYSTAL RIVER 3	534,904	537,836	537,797	534,993	517,303	520,262	522,445	525,519	528,631	530,194	533,309	536,056	537,005	530,483
43																
44																
45																

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FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.
 Company: PROGRESS ENERGY FLORIDA INC
 Docket No: 050078-ET (\$000)
 XX Historical Test Year Ended 12/31/2004
 ___ Prior Year Ended 12/31/2005
 ___ Projected Test Year Ended 12/31/2006
 Witness: Fortson, Blazner, Williams, Young, McDonald, Desouza
 Type of Data Shown: (A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M) (N) (O) (P)

Line No	Account/ Sub-account	1	2	3	4	5	6	7	8	9	10	11	12	13	Average
Line No	Account/ Sub-account	1	2	3	4	5	6	7	8	9	10	11	12	13	Average
1	HIGGINS PEAKING	17,273	17,242	17,329	17,416	17,504	17,593	17,682	17,771	17,860	17,949	18,038	18,127	18,064	17,691
2	341-346 HIGGINS PEAKING	17,273	17,242	17,329	17,416	17,504	17,593	17,682	17,771	17,860	17,949	18,038	18,127	18,064	17,691
3	346.2 MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	2	2	2	2	2	2	2	2	2	2	2	2	2	2
4	346.3 MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	6	7	7	7	7	7	7	8	8	8	8	8	8	7
5	TOTAL HIGGINS PEAKING	17,281	17,251	17,338	17,425	17,513	17,602	17,691	17,781	17,870	17,959	18,048	18,137	18,074	17,699
6															
7	HINES ENERGY COMPLEX	77,218	78,567	80,852	82,201	100,102	101,436	102,765	104,073	105,392	106,713	108,036	105,717	107,023	96,930
8	341-346 HINES ENERGY COMPLEX	77,218	78,567	80,852	82,201	100,102	101,436	102,765	104,073	105,392	106,713	108,036	105,717	107,023	96,930
9	346.2 MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	10	10	10	10	10	10	10	10	10	10	10	10	10	10
10	346.3 MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	3	3	3	3	4	4	4	4	5	5	5	5	5	4
11	TOTAL HINES ENERGY COMPLEX	77,231	78,580	80,865	82,215	100,116	101,450	102,769	104,087	105,407	106,728	108,051	105,732	107,038	96,944
12															
13	HINES UNIT 2	14	14	14	14	14	14	14	14	14	14	14	14	14	14
14	341-346 HINES UNIT 2	349	1,058	1,780	2,504	3,230	4,693	5,426	6,159	6,892	7,627	8,363	9,099	4,703	
15															
16	INTERSESSION CITY P12	17	17	17	17	17	17	17	17	17	17	17	17	17	17
17	341-346 INTERSESSION CITY P12	9,487	9,754	10,022	10,289	10,556	8,876	9,137	9,399	9,660	9,921	10,182	7,591	7,326	9,400
18															
19	INTERSESSION CITY PEAKERS (NEW)	30	30	30	30	30	30	30	30	30	30	30	30	30	30
20	341-346 INTERSESSION CITY PEAKERS (NEW)	30,812	30,607	30,902	31,196	28,938	29,096	29,677	29,867	30,257	30,548	30,839	30,646	30,182	
21	346.2 MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	31	31	32	33	34	35	36	36	37	38	39	40	35	
22	346.3 MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	3	3	3	3	3	3	3	3	3	3	3	3	3	
23	TOTAL INTERSESSION CITY PEAKERS (NEW)	30,346	30,641	30,937	31,232	28,975	29,133	29,424	29,716	30,006	30,298	30,590	30,882	30,990	30,220
24															
25	INTERSESSION CITY PEAKERS (OLD)	25	25	25	25	25	25	25	25	25	25	25	25	25	25
26	341-346 INTERSESSION CITY PEAKERS (OLD)	25,205	25,314	25,422	25,530	25,612	25,722	25,831	25,941	26,051	26,161	26,271	26,381	26,492	25,941
27	346.3 MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	1	1	1	1	1	1	1	1	1	1	1	1	1	1
28	TOTAL INTERSESSION CITY PEAKERS (OLD)	25,206	25,315	25,423	25,531	25,613	25,723	25,832	25,942	26,052	26,162	26,272	26,382	26,493	25,942
29															
30	INTERSESSION CITY-SIEMENS	31	31	31	31	31	31	31	31	31	31	31	31	31	31
31	341-346 INTERSESSION CITY-SIEMENS	6,571	6,653	6,735	6,817	6,899	6,980	7,062	7,144	7,226	7,308	7,391	7,473	7,514	7,059
32															
33	RIO PINAR PEAKING	3	3	3	3	3	3	3	3	3	3	3	3	3	3
34	341-346 RIO PINAR PEAKING	2,997	3,013	3,030	3,046	3,052	3,079	3,095	3,112	3,128	3,145	3,162	3,147	3,088	
35															
36	SUMMANEE RIVER PEAKING	24	24	24	24	24	24	24	24	24	24	24	24	24	24
37	341-346 SUMMANEE RIVER PEAKING	24,042	24,152	24,262	24,371	24,399	24,502	24,612	24,722	24,831	24,941	25,051	25,161	25,271	24,640
38															
39	TIGER BAY	31	31	31	31	31	31	31	31	31	31	31	31	31	31
40	341-346 TIGER BAY	31,470	31,912	32,332	33,197	33,508	33,876	36,926	37,320	37,713	38,106	38,502	38,881	39,081	35,602
41	346.2 MISCELLANEOUS EQUIPMENT - 6 YEAR AMORT	9	9	10	10	8									
42	TOTAL TIGER BAY	31,479	31,921	32,342	33,207	33,516	33,876	36,926	37,320	37,713	38,106	38,502	38,881	39,081	35,606
43															
44	TURNER PEAKING	18	18	18	18	18	18	18	18	18	18	18	18	18	18
45	341-346 TURNER PEAKING	18,076	18,168	18,049	18,139	18,230	18,267	18,258	18,449	18,539	18,630	18,721	18,812	18,903	18,411
46	346.3 MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	17	17	17	17	17	17	17	17	17	17	17	17	17	17
47	TOTAL TURNER PEAKING	18,096	18,188	18,067	18,157	18,249	18,286	18,277	18,469	18,559	18,650	18,742	18,833	18,924	18,430
48															

SCHEDULE B - 10 MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-El

(\$000)

XX Historical Test Year Ended 12/31/2004
 --- Prior Year Ended 12/31/2005
 --- Projected Test Year Ended 12/31/2005
 Witness: Fortunato, Bazemore, Williams, Young, McDonald, DeSouza

Line	Account/ Sub-account	Title	1	2	3	4	5	6	7	8	9	10	11	12	13	Average
			Dec-2003	Jan-2004	Feb-2004	Mar-2004	Apr-2004	May-2004	Jun-2004	Jul-2004	Aug-2004	Sep-2004	Oct-2004	Nov-2004	Dec-2004	13-Month
1	(A)	2 UNIV OF FLORIDA	14,141	14,351	14,560	14,759	14,978	15,186	15,396	15,606	15,815	16,024	16,233	16,442	16,651	15,347
2	(B)	UNIV OF FLORIDA	14,141	14,351	14,560	14,794	15,004	15,212	15,422	15,633	15,842	16,051	16,260	16,469	16,678	15,373
3	(C)	TOTAL UNIV OF FLORIDA	14,155	14,375	14,584	14,794	15,004	15,212	15,422	15,633	15,842	16,051	16,260	16,469	16,678	15,373
4	(D)	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	14	14	14	14	15	15	15	15	15	15	15	15	15	15
5	(E)	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	10	10	10	11	11	11	11	12	12	12	12	13	13	11
6	(F)	TOTAL UNIV OF FLORIDA	14,169	14,375	14,584	14,794	15,004	15,212	15,422	15,633	15,842	16,051	16,260	16,469	16,678	15,373
7	(G)	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029
8	(H)	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	27	27	28	28	28	28	28	28	28	28	28	28	28	28
9	(I)	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	82	86	89	93	97	101	105	109	113	117	121	125	129	100
10	(J)	TOTAL SYSTEM	105	109	114	117	121	125	129	133	137	141	145	149	153	128
11	(K)	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029	1,029
12	(L)	MISCELLANEOUS EQUIPMENT - 7 YEAR AMORT	27	27	28	28	28	28	28	28	28	28	28	28	28	28
13	(M)	MISCELLANEOUS EQUIPMENT - 5 YEAR AMORT	82	86	89	93	97	101	105	109	113	117	121	125	129	100
14	(N)	TOTAL SYSTEM	105	109	114	117	121	125	129	133	137	141	145	149	153	128
15	(O)	TOTAL DISMANTLEMENT	290	290	290	290	290	290	290	290	290	290	290	290	290	290
16	(P)	AVON PARK PEAKING	290	290	290	290	290	290	290	290	290	290	290	290	290	290
17	(Q)	BARTON PEAKING	630	630	630	630	630	630	630	630	630	630	630	630	630	630
18	(R)	BAYBOND PEAKING	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228	1,228
19	(S)	DEBARRY PEAKING (NEW)	1,597	1,597	1,597	1,597	1,597	1,597	1,597	1,597	1,597	1,597	1,597	1,597	1,597	1,597
20	(T)	DEBARRY PEAKING (OLD)	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097	1,097
21	(U)	HIGGINS PEAKING	559	559	559	559	559	559	559	559	559	559	559	559	559	559
22	(V)	HINES ENERGY COMPLEX	181	181	181	181	181	181	181	181	181	181	181	181	181	181
23	(W)	INTERCESSION CITY P12	115	115	115	115	115	115	115	115	115	115	115	115	115	115
24	(X)	INTERCESSION CITY PEAKERS (NEW)	1,148	1,148	1,148	1,148	1,148	1,148	1,148	1,148	1,148	1,148	1,148	1,148	1,148	1,148
25	(Y)	INTERCESSION CITY PEAKERS (OLD)	791	791	791	791	791	791	791	791	791	791	791	791	791	791
26	(Z)	RIO MAR PEAKING	395	395	395	395	395	395	395	395	395	395	395	395	395	395
27	(AA)	TURNER PEAKING	595	595	595	595	595	595	595	595	595	595	595	595	595	595
28	(AB)	UNIV OF FLORIDA	559	559	559	559	559	559	559	559	559	559	559	559	559	559
29	(AC)	INTERCESSION CITY P11	7	7	7	7	7	7	7	7	7	7	7	7	7	7
30	(AD)	PORT ST JOE PEAKING	323	323	323	323	323	323	323	323	323	323	323	323	323	323
31	(AE)	SUNWANE PEAKING	382	382	382	382	382	382	382	382	382	382	382	382	382	382
32	(AF)	TIGER BAY PEAKING	386	386	386	386	386	386	386	386	386	386	386	386	386	386
33	(AG)	TOTAL FOSSIL DISMANTLEMENT	10,283	10,283	10,283	10,283	10,283	10,283	10,283	10,283	10,283	10,283	10,283	10,283	10,283	10,283
34	(AH)	TOTAL OTHER PRODUCTION	388,842	388,172	392,834	397,119	414,569	416,460	423,522	427,932	432,092	436,550	440,768	438,378	440,688	417,947
35	(AI)	TRANSMISSION PLANT	13,918	13,982	14,046	14,111	14,175	14,239	14,315	14,401	14,487	14,573	14,659	14,744	14,831	14,345
36	(AJ)	EASMENTS	7,222	7,254	7,285	7,317	7,349	7,381	7,417	7,449	7,481	7,513	7,545	7,574	7,607	7,415
37	(AK)	STATION EQUIPMENT	117,350	118,349	118,681	119,317	119,656	120,181	120,687	121,120	121,504	121,920	122,368	122,714	123,057	120,857
38	(AL)	ENERGY CONTROL CENTER	31,757	32,053	32,348	32,587	32,587	32,587	32,587	32,587	32,587	32,587	32,587	32,587	32,587	32,522
39	(AM)	TOWERS & FIXTURES	55,151	55,289	55,427	55,565	55,703	55,841	55,982	56,120	56,258	56,397	56,535	56,673	56,811	55,979
40	(AN)	POLES & FIXTURES	116,770	117,454	118,251	118,838	119,642	120,060	120,878	121,472	122,188	123,004	123,477	123,631	123,826	120,692
41	(AO)	OVERHEAD CONDUCTORS & DEVICES	121,057	121,578	122,131	122,552	123,102	123,416	123,973	124,281	124,766	125,317	125,764	126,169	126,596	123,737
42	(AP)	UNDERGROUND CONDUIT	5,225	5,236	5,246	5,256	5,266	5,277	5,287	5,297	5,308	5,318	5,329	5,339	5,350	5,287

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:

— Predicted Test Year Ended 12/31/2006
 — Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004

Witness: Fortuondo, Bazemore, Williams, Young, McDonald, DeSouza

Docket No. 050078-EI

Line	Account	Sub-account	Title	13 Month Average
1	CARS		1 TRANSPORTATION EQUIPMENT	563
2	392.1			595
3	392.2		LIGHT TRUCKS	6,060
4	5,290		HEAVY TRUCKS	6,202
5	5,858		SPECIAL EQUIPMENT	6,144
6	392.4		TRAILERS	27,909
7	26,243		ARCGRAFT	28,251
8	1,594		TOTAL TRANSPORTATION EQUIPMENT	42,153
9	38,936			(612)
10	4,157,824		TOTAL ACCUMULATED DEPRECIATION	4,258,255
11	4,157,824			4,258,255
12	12			4,258,255
13	13			4,258,255

Line	Account	Sub-account	Title	1	2	3	4	5	6	7	8	9	10	11	12	13
1	CARS		1 TRANSPORTATION EQUIPMENT	551	551	551	551	551	551	551	551	558	566	573	580	587
2	392.1			4,534	4,782	4,906	5,031	5,158	5,286	5,414	5,542	5,671	5,800	5,929	6,060	6,191
3	392.2		LIGHT TRUCKS	5,517	5,728	5,885	5,743	5,800	5,957	5,972	6,030	6,087	6,144	6,202	6,260	6,318
4	5,290		HEAVY TRUCKS	24,288	24,908	25,233	25,564	25,908	26,232	26,566	26,901	27,237	27,572	27,909	28,251	28,593
5	5,858		SPECIAL EQUIPMENT	1,522	1,542	1,562	1,573	1,583	1,594	1,604	1,615	1,625	1,636	1,646	1,657	1,667
6	392.4		TRAILERS	36,308	36,808	37,325	37,850	38,378	38,908	39,445	39,984	40,524	41,063	41,603	42,153	42,703
7	26,243		ARCGRAFT	(612)	(612)	(612)	(612)	(612)	(612)	(612)	(612)	(612)	(612)	(612)	(612)	(612)
8	38,936		TOTAL TRANSPORTATION EQUIPMENT	35,810	36,308	36,808	37,325	37,850	38,378	38,908	39,445	39,984	40,524	41,063	41,603	42,153
9	4,157,824		TOTAL ACCUMULATED DEPRECIATION	4,070,277	4,088,095	4,106,634	4,112,826	4,135,088	4,149,843	4,174,872	4,200,708	4,208,876	4,229,123	4,258,255	4,258,255	4,258,255
10	4,157,824			4,070,277	4,088,095	4,106,634	4,112,826	4,135,088	4,149,843	4,174,872	4,200,708	4,208,876	4,229,123	4,258,255	4,258,255	4,258,255
11	11			4,070,277	4,088,095	4,106,634	4,112,826	4,135,088	4,149,843	4,174,872	4,200,708	4,208,876	4,229,123	4,258,255	4,258,255	4,258,255
12	12			4,070,277	4,088,095	4,106,634	4,112,826	4,135,088	4,149,843	4,174,872	4,200,708	4,208,876	4,229,123	4,258,255	4,258,255	4,258,255
13	13			4,070,277	4,088,095	4,106,634	4,112,826	4,135,088	4,149,843	4,174,872	4,200,708	4,208,876	4,229,123	4,258,255	4,258,255	4,258,255
14	AMORTIZATION OF ELECTRIC PLANT			4	4	4	4	4	4	4	4	4	4	4	4	4
15	302		FRANCHISE COSTS	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370
16	303		INTANGIBLE PLANT - 5 YR AMORTIZATION	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370
17	303		INTANGIBLE PLANT - 7 YR AMORTIZATION	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370	31,370
18	303.1		INTANGIBLE PLANT	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740
19	303.1		TOTAL AMORTIZATION	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740
20	303.1			62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740
21	21			62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740
22	22			62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740
23	23			62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740	62,740
24	24		RATE SETTLEMENT	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)
25	25			(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)	(156,250)
26	26		TOTAL ALL PLANT	4,007,298	4,021,394	4,034,793	4,048,243	4,050,817	4,068,872	4,079,827	4,100,246	4,122,147	4,128,325	4,152,583	4,167,797	4,189,343
27	27			4,007,298	4,021,394	4,034,793	4,048,243	4,050,817	4,068,872	4,079,827	4,100,246	4,122,147	4,128,325	4,152,583	4,167,797	4,189,343

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Itemize major capital additions to and retirements from electric plant in service in excess of 0.5% of the sum of the total balance of Account 101 - Electric Plant in Service, and Account 106-Completed Construction not Classified for the most recent calendar year, the test year minus one, the test year, and the test year plus one.*

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

Docket No. 050078-EI

(\$000)

XX Prior Year Ended 12/31/2005

— Historical Test Year Ended 12/31/2004

Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Description of Additions or (Retirements)	(B) Test Year Minus One Year 12/31/2005	(C) Test Year 12/31/2006	(D) Test Year Plus One Year 12/31/2007	(E) Most Recent Calendar Year ____ (If test year is projected or non-calendar year)
1	ADDITIONS				
2	FPC Hines #3	263,509	3,326	0	
3	FPC Hines #4	0	0	283,984	
4					
5					
6	MAJOR ADDITIONS	<u>263,509</u>	<u>3,326</u>	<u>283,984</u>	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	RETIREMENTS				
18					
19	MAJOR RETIREMENTS	<u>0</u>	<u>0</u>	<u>0</u>	
20					
21					
22					
23					
24					
25	TOTAL NET MAJOR ADDITIONS	<u>263,509</u>	<u>3,326</u>	<u>283,984</u>	
26					
27					
28					
29	Note				
30	* If data shown represents a historical year, the related annual status report may be substituted for this schedule				

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Supporting Schedules:

Recap Schedules:

SCHEDULE B-12

PRODUCTION PLANT ADDITIONS

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.
 Type of Data Shown:
 XX Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo, Bazemore, Williams, Young, McDonald, DeSouza

Line No.	(A) Preliminary Engineering Growth Classification	(B)	(C)
		Test Year Minus One Year 12/31/2005	Test Year 12/31/2006
1			
2	Environmental		
3	Availability/Reliability		
4	Heat Rate		
5	Replace Existing Plant		
6	Safety		
7	Energy Conservation		
8	Capacity	263,509	3,326
9	Aid to Construction and Maintenance		
10	Regulatory		
11			
12	Total In-Service Additions	<u>263,509</u>	<u>3,326</u>
13			
14			
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Supporting Schedules:

Recap Schedules:

SCHEDULE B-13

CONSTRUCTION WORK IN PROGRESS

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation: For each major construction project whose cost of completion exceeds exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of Data Shown
 XX Projected Test Year Ended 12/312006
 ___ Prior Year Ended 12/312005
 ___ Historical Test Year Ended 12/312004
 Witness: Portuondo / Williams / Young / McDonald / DeSouza / Slusser

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Line No.	Project No.	Project Description	Year End CWIP Balance	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (C)/(E)	Amount of AFUDC Charged	13 Month Average Balance	Jurisdictional Factor	Jurisdictional Amount
1													
2		STEAM PRODUCTION											
3		Major Projects:											
4		Crystal River Coal Yard Upgrade	34,252	51,418	85,670	85,670	Mar-05	Dec-07	40.0%	0	16,142		
5													
6		Minor Projects:	12,471								11,251		
7		Total Steam Projects	46,723	51,418	85,670	85,670					27,393		
8													
9		NUCLEAR PRODUCTION											
10		Major Projects:											
11		CR3 Steam Generator Replacement	57,986	172,364	230,350	170,000				0	47,117		
12													
13		Minor Projects:	3,168								3,367		
14		Total Nuclear Projects	61,155	172,364	230,350	170,000					50,484		
15													
16		HYDRAULIC PRODUCTION											
17		none											
18													
19		OTHER PRODUCTION											
20													
21		Hines unit 3	597	-	247,500	226,500	Jan-02	Dec-05	100.0%	-	524		
22		Hines unit 4	145,190	76,310	221,500	221,500	Jun-04	Dec-07	85.5%	7,667	98,266		
23		Subtotal Major Projects	145,787	76,310	469,000	448,000				7,667	98,790		
24													
25		Minor Projects:	8,903								7,848		
26		Total Other Projects	154,690	76,310	469,000	448,000				7,667	106,638		
27													

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Supporting Schedules:

Recap Schedules:

SCHEDULE B-13

CONSTRUCTION WORK IN PROGRESS

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation For each major construction project whose cost of completion exceeds exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of Data Shown
 XX Projected Test Year Ended 12/312006
 ___ Prior Year Ended 12/312005
 ___ Historical Test Year Ended 12/312004
 Witness: Portuondo / Williams / Young / McDonald / DeSouza / Slusser

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Line No.	Project No.	Project Description	Year End CWIP Balance	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (C)/(E)	Amount of AFUDC Charged	13 Month Average Balance	Jurisdictional Factor	Jurisdictional Amount
1													
2		TRANSMISSION PLANT											
3		Major Projects:											
4				none									
5													
6		Minor Projects:	55,664								46,241		
7		Total Transmission Projects	55,664								46,241		
8													
9		DISTRIBUTION PLANT											
10		Major Projects:											
11				none									
12													
13		Minor Projects:	12,557								13,591		
14		Total Distribution Projects	12,557								13,591		
15													
16		GENERAL PLANT											
17		Major Projects:											
18				none									
19													
20		Minor Projects:	(23)								121		
21		Total General Projects	(23)								121		
22													
23		OTHER PLANT											
24		Major Projects:											
25				none									
26													
27		Minor Projects:	1								10		
28		Total Other Projects	1								10		
29													
30		TOTAL PLANT	330,767	300,091	785,020	703,670				7,667	244,479		

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent CWIP should be included in the rate base along with a detail of assumptions. At a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

Docket No. 050078-EI

XX Projected Test Year Ended 12/31/2006

___ Prior Year Ended

___ Historical Test Year Ended

Witness: Portuondo

Line

No.

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The company is only requesting CWIP in rate base for those projects not being charged with AFUDC, in accordance with FPSC Docket No. 951535-EI, Order No. PSC-96-1547-FOF-EI, Issued December 19, 1996.

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FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation: Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.

Type of Data Shown:
 XX Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended
 Witness: Portuondo / Young / DeSouza / McDonald / Slusser

Line No.	Description of Item	(A) 2005 13 Month Average	(B) 2006 13 Month Average	(C) 2006 Jurisdictional Factor (1)	(D) 2006 Jurisdictional Amount (C) * (D)
1					
2	Land and Land Rights				
3	Suwannee County	\$1,577	\$1,577	0.7642	\$ 1,205
4	Taylor County	771	771	0.7642	589
5	Clearing Right-of-way	753	753	0.7642	575
6	Jeffereson County	728	728	0.7642	556
7	Columbia County	607	607	0.7642	464
8	Levy County	454	454	0.7642	347
9	Hamilton County	400	400	0.7642	306
10	Other Land and Rights	2,631	2,631	0.7642	2,011
11					
12	Total 13-Month Average	\$ 7,921	\$ 7,921		\$ 6,053

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23 (1) Jurisdictional Factor has been rounded to four places.
 24
 25
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide thirteen monthly balances of nuclear fuel accounts 120.1, 120.2, 120.3, 120.4, 120.5 and 120.6 for the test year and the prior year if the test year is projected.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

Line No.	(\$000)	(A) Nuclear Fuel in Process 120.1	(B) Nuclear Fuel Stock Account 120.2	(C) Nuclear Fuel Assemblies in Reactor 120.3	(D) Nuclear Fuel Spent Fuel 120.4	(E) Accumulated Provision for Amortization 120.5	(F) Nuclear Fuel Under Capital Lease 120.6	(G) Net Nuclear Fuel (A)+(B)+(C)+ (D)-(E)+(F)
1								
2	December 2005	\$ 6,605	\$ 0	\$ 103,028	\$ 51,906	\$ 79,968	\$ 0	\$ 81,571
3	January 2006	82	0	103,028	51,906	81,971	0	73,045
4	February	90	0	103,028	51,906	83,780	0	71,244
5	March	216	0	103,028	51,906	85,783	0	69,367
6	April	225	0	103,028	51,906	87,722	0	67,437
7	May	233	0	103,028	0	37,820	0	65,441
8	June	241	0	103,028	0	39,760	0	63,509
9	July	250	0	103,028	0	41,764	0	61,514
10	August	258	0	103,028	0	43,769	0	59,517
11	September	266	0	103,028	0	45,709	0	57,585
12	October	275	0	103,028	0	47,713	0	55,590
13	November	283	0	103,028	0	49,659	0	53,652
14	December 2006	291	0	103,028	0	51,662	0	51,657
15								
16								
17	Total Thirteen Months	\$ 9,315	\$ 0	\$ 1,339,364	\$ 259,530	\$ 777,080	\$ 0	\$ 831,129
18								
19	Thirteen Month Average	\$ 717	\$ 0	\$ 103,028	\$ 19,964	\$ 59,775	\$ 0	\$ 63,933
20								
21								
22								
23								
24								
25								
26								

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide thirteen monthly balances of nuclear fuel accounts 120.1, 120.2, 120.3, 120.4, 120.5 and 120.6 for the test year and the prior year if the test year is projected.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo

Line No.	(\$000)	(A) Nuclear Fuel in Process 120.1	(B) Nuclear Fuel Stock Account 120.2	(C) Nuclear Fuel Assemblies in Reactor 120.3	(D) Nuclear Fuel Spent Fuel 120.4	(E) Accumulated Provision for Amortization 120.5	(F) Nuclear Fuel Under Capital Lease 120.6	(G) Net Nuclear Fuel (A)+(B)+(C)+ (D)-(E)+(F)
1								
2	December 2004	\$ 0	\$ 0	\$ 103,028	\$ 0	\$ 57,916	\$ 0	\$ 45,112
3	January 2005	33,833	0	103,028	0	59,948	0	76,913
4	February	33,867	0	103,028	0	61,783	0	75,112
5	March	33,900	0	103,028	0	63,815	0	73,113
6	April	33,933	0	103,028	0	65,782	0	71,179
7	May	45,980	0	103,028	0	67,814	0	81,194
8	June	46,013	0	103,028	0	69,783	0	79,258
9	July	46,047	0	103,028	0	71,816	0	77,259
10	August	47,570	0	103,028	0	73,849	0	76,749
11	September	57,773	0	103,028	0	75,818	0	84,983
12	October	58,444	0	103,028	0	77,189	0	84,283
13	November	6,572	0	103,028	51,906	77,965	0	83,541
14	December 2005	6,605	0	103,028	51,906	79,968	0	81,571
15								
16								
17	Total Thirteen Months	<u>\$ 450,537</u>	<u>\$ 0</u>	<u>\$ 1,339,364</u>	<u>\$ 103,812</u>	<u>\$ 903,446</u>	<u>\$ 0</u>	<u>\$ 990,267</u>
18								
19	Thirteen Month Average	<u>\$ 34,657</u>	<u>\$ 0</u>	<u>\$ 103,028</u>	<u>\$ 7,986</u>	<u>\$ 69,496</u>	<u>\$ 0</u>	<u>\$ 76,174</u>
20								
21								
22								
23								
24								
25	Note: The December 2004 numbers are projected due to the timing of the budget process.							
26								

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide thirteen monthly balances of nuclear fuel accounts 120.1, 120.2, 120.3, 120.4, 120.5 and 120.6 for the test year and the prior year if the test year is projected.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Historical Test Year Ended 12/31/2004

Witness: Portuondo

Line No.	(\$000)	(A) Nuclear Fuel in Process 120.1	(B) Nuclear Fuel Stock Account 120.2	(C) Nuclear Fuel Assemblies in Reactor 120.3	(D) Nuclear Fuel Spent Fuel 120.4	(E) Accumulated Provision for Amortization 120.5	(F) Nuclear Fuel Under Capital Lease 120.6	(G) Net Nuclear Fuel (A)+(B)+(C)+ (D)-(E)+(F)
1								
2	December 2003	\$ 0	\$ 0	\$ 103,038	\$ 111,517	\$ 145,447	\$ 0	\$ 69,108
3	January 2004	0	0	103,030	111,517	147,534	0	67,013
4	February	0	0	103,002	111,517	149,486	0	65,033
5	March	0	0	103,002	111,517	151,329	0	63,190
6	April	0	0	103,028	60,984	102,812	0	61,200
7	May	0	0	103,028	0	43,915	0	59,113
8	June	0	0	103,028	0	45,934	0	57,094
9	July	0	0	103,028	0	48,021	0	55,007
10	August	0	0	103,028	0	50,105	0	52,923
11	September	0	0	103,028	0	51,747	0	51,281
12	October	0	0	103,028	0	53,917	0	49,111
13	November	418	0	103,028	0	56,046	0	47,400
14	December 2004	415	0	103,060	0	58,232	0	45,243
15								
16								
17	Total Thirteen Months	\$ 833	\$ 0	\$ 1,339,356	\$ 507,052	\$ 1,104,525	\$ 0	\$ 742,716
18								
19	Thirteen Month Average	\$ 64	\$ 0	\$ 103,027	\$ 39,004	\$ 84,963	\$ 0	\$ 57,132
20								
21								
22								
23								
24								
25								
26								

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Docket No. 050078-EI

Prior Year Ended 12/31/2005

Historical Year Ended 12/31/2004

Witness: Portuondo/Slusser

(\$000)

Line No.	(A) Account No.	Component	(B) Prior Year 2005 Company Total (Schedule B-3)	(C) Test Year 2006 Company Total (Schedule B-3)	(D) Test Year Jurisdictional Factor	(E) Test Year Jurisdictional Amt (C)*(D)
1						
2		Current & Accrued Assets:				
3	124	Other Investments	550	550	0.908400	500
4	131	Cash	11,357	11,357	0.908400	10,317
5	142	Customer Accounts Receivable	254,187	250,864	0.908400	227,885
6	143	Other Accounts Receivable	7,974	7,974	0.908400	7,244
7	144	Accumulated Provision for Uncollectibles	(2,538)	(2,538)	0.908400	(2,306)
8	146	Account Receivable from Associated Co	11,924	11,924	0.908400	10,832
9	151	Fuel Stock	134,331	138,356	0.911250	126,077
10	153-163	Materials & Supplies & Other	236,277	243,264	0.924393	224,872
11	165	Prepayments	2,364	2,364	0.925580	2,188
12	172	Rents Receivable	206	206	0.908400	187
13	173	Accrued Utility Revenues	68,554	68,554	0.908400	62,274
14	176	Derivative Assets	23,471	23,471	0.908400	21,321
15		Total Current and Accrued Assets	748,657	756,346		691,390
16						
17		Deferred Debits:				
18	182	Other Regulatory Asset	361,905	259,706	0.867920	225,404
19	184	Clearing Accounts	(269)	(269)	0.908400	(244)
20	186	Miscellaneous Deferred Debits	160,408	54,077	0.908400	49,124
21		Total Deferred Debits	522,044	313,514		274,283
22						
23						
24						
25		Total Current & Accr. Assets and Deferred Debits	1,270,701	1,069,860		965,673
26						
27						
28						
29						
30						
31						

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Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2005

Docket No. 050078-E1

Prior Year Ended 12/31/2005

Historical Year Ended 12/31/2004

Witness: Portuondo/Slusser

(\$000)

Line No.	(A) Account No.	(B) Component	(C) Prior Year 2005 Company Total (Schedule B-3)	(C) Test Year 2006 Company Total (Schedule B-3)	(D) Test Year Jurisdictional Factor	(E) Test Year Jurisdictional Amt (C)*(D)
1						
2		Adjustments to:				
3	158	Remove ECRC SO2 Allowances		(15,635)	0.926190	(14,481)
4	186	Remove Deferred Fuel Expense	(125,799)	(48,092)	0.908400	(43,687)
5	186	Remove Load Management Equipment	(1,470)	(1,470)	0.908400	(1,335)
6	186	Remove Def. Energy Conservation	9,592	9,614	0.908400	8,734
7	186	Remove Def. Environmental Expense	(4,159)	(3,807)	0.908400	(3,458)
8	182	Remove Def. Storm Expense	(237,904)	(139,000)	0.908400	(126,268)
9	186	Remove Sebring Rider	(10,286)	(9,684)	0.908400	(8,797)
10	182	Remove Reg Asset - FAS 109 (Capital)	(108,858)	(105,027)	0.908400	(95,407)
11		Remove Job Orders		26,567	0.908400	24,133
12		Adj. Current & Accr. Assets & Def. Debits	(478,884)	(286,535)		(260,567)
13						
14		Total Assets and Other Debits	791,817	783,325		705,107
15						
16						
17						
18		Non-Current Liabilities:				
19	228	Misc Operating Provisions	36,461	31,428	1.154605	36,287
20	229	Accumulated Prov for Rate Refunds	9,401	4,416	1.000000	4,416
21	230	Asset Retirement Obligations	342,505	360,142	0.908400	327,153
22		Total Non-Current Liabilities	388,367	395,986		367,856
23						
24						
25						
26						
27						
28						
29						
30						
31						

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Historical Year Ended 12/31/2004

Witness: Portuondo/Slusser

(\$000)

Line No.	(A) Account No.	(B) Component	(B) Prior Year 2005 Company Total (Schedule B-3)	(C) Test Year 2006 Company Total (Schedule B-3)	(D) Test Year Jurisdictional Factor	(E) Test Year Jurisdictional Amt (C)*(D)
1						
2		Current and Accrued Liabilities:				
3	232	Accounts Payable	201,233	201,233	0.908400	182,800
4	234	Accounts Payable to Associated Co	119,091	119,091	0.908400	108,182
5	236	Taxes Accrued	23,356	34,556	0.908400	31,391
6	237	Interest Accrued	32,096	24,756	0.908400	22,488
7	241	Tax Collections Payable	13,563	13,306	0.908400	12,087
8	242	Misc Current and Accrued Liab	52,194	51,489	0.908400	46,773
9		Total Current & Accrued Liabilities	441,533	444,431		403,721
10						
11		Deferred Credits:				
12	253	Other Deferred Credits	29,009	23,330	0.908400	21,193
13	254	Other Regulatory Liability	192,323	183,230	0.908400	166,446
14		Total Deferred Credits	221,332	206,560		187,639
15						
16		Total Non-Current & Current Liabilities	1,051,232	1,046,977		959,216
17						
18		Adjustments to:				
19	253	Remove Deferred Fuel Revenue	(10,229)	(4,550)	0.908400	(4,133)
20	254	Remove ECRC - Auctioned SO2 Allowances	(2,398)	(2,398)	0.908400	(2,178)
21	254	Remove Nuclear Decomm Trust - Unrealized Gains	(83,101)	(83,101)	0.908400	(75,489)
22	230	Remove ARO	(368,285)	(385,922)	0.908400	(350,572)
23	254	Remove Reg Liab - FAS 109 (Capital)	(57,574)	(48,481)	0.908400	(44,040)
24		Misc Rounding		37		76
25		Total Adjustments	(521,587)	(524,415)		(476,336)
26						
27		Adjusted Non-Current & Current & Accrued				
28		Liabilities & Deferred Credits	529,645	522,562		482,880
29						
30		Adjusted Working Capital Allowance	262,172	260,762		222,226
31						

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Laie Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
1 INVENTORY LOCATION: CRYSTAL RIVER 1 & 2			FUEL TYPE: REGULAR COAL																	
2	December	2005	275.0	18,548	67.45	208.1	14,035	67.44	208.1	14,035	67.44	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
3	January	2006	275.0	18,548	67.45	167.7	11,341	67.62	175.2	11,829	67.52	0.0	0	0.00	0.0	0	0.00	267.5	18,060	67.51
4	February	2006	267.5	18,060	67.51	175.9	11,874	67.50	175.9	11,874	67.50	0.0	0	0.00	0.0	0	0.00	267.5	18,060	67.51
5	March	2006	267.5	18,060	67.51	163.0	11,006	67.52	163.0	11,006	67.52	0.0	0	0.00	0.0	0	0.00	267.5	18,060	67.51
6	April	2006	267.5	18,060	67.51	179.5	12,121	67.53	179.5	12,121	67.53	0.0	0	0.00	0.0	0	0.00	267.5	18,060	67.51
7	May	2006	267.5	18,060	67.51	200.7	13,551	67.52	200.7	13,551	67.52	0.0	0	0.00	0.0	0	0.00	267.5	18,060	67.51
8	June	2006	267.5	18,060	67.51	175.5	11,848	67.51	175.5	11,848	67.51	0.0	0	0.00	0.0	0	0.00	267.5	18,060	67.51
9	July	2006	267.5	18,060	67.51	163.3	11,024	67.51	163.3	11,024	67.51	0.0	0	0.00	0.0	0	0.00	267.5	18,060	67.51
10	August	2006	267.5	18,060	67.51	163.3	11,024	67.51	163.3	11,024	67.51	0.0	0	0.00	0.0	0	0.00	267.5	18,060	67.51
11	September	2006	267.5	18,060	67.51	158.1	10,671	67.50	158.1	10,671	67.50	0.0	0	0.00	0.0	0	0.00	267.5	18,060	67.51
12	October	2006	267.5	18,060	67.51	201.3	13,591	67.52	201.3	13,591	67.52	0.0	0	0.00	0.0	0	0.00	267.5	18,060	67.51
13	November	2006	267.5	18,060	67.51	203.8	13,756	67.50	203.8	13,756	67.50	0.0	0	0.00	0.0	0	0.00	267.5	18,060	67.51
14	December	2006	267.5	18,060	67.51	210.5	14,213	67.52	210.5	14,213	67.52	0.0	0	0.00	0.0	0	0.00	267.5	18,060	67.51
15	13-Month Total		3492.5	235,752		2370.7	160,055		2378.2	160,543		0.0	0		0			3485.0	235,263	
16																				
17	13-Month Average		268.7	18,135		182.4	12,312		182.9	12,349		0.0	0		0.0	0		268.1	18,097	
18																				
19 INVENTORY LOCATION: CRYSTAL RIVER 4 & 5			FUEL TYPE: LOW SULFUR COAL																	
20	December	2005	493.0	29,828	60.50	342.6	20,722	60.48	342.6	20,722	60.48	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
21	January	2006	493.0	29,828	60.50	306.8	25,038	81.61	289.8	19,881	68.60	0.0	0	0.00	0.0	0	0.00	510.0	34,985	68.60
22	February	2006	510.0	34,985	68.60	302.4	20,745	68.60	302.4	20,745	68.60	0.0	0	0.00	0.0	0	0.00	510.0	34,985	68.60
23	March	2006	510.0	34,985	68.60	372.7	25,565	68.59	372.7	25,565	68.59	0.0	0	0.00	0.0	0	0.00	510.0	34,985	68.60
24	April	2006	510.0	34,985	68.60	305.7	20,971	68.60	305.7	20,971	68.60	0.0	0	0.00	0.0	0	0.00	510.0	34,985	68.60
25	May	2006	510.0	34,985	68.60	346.3	23,753	68.59	346.3	23,753	68.59	0.0	0	0.00	0.0	0	0.00	510.0	34,985	68.60
26	June	2006	510.0	34,985	68.60	347.8	23,857	68.59	347.8	23,857	68.59	0.0	0	0.00	0.0	0	0.00	510.0	34,985	68.60
27	July	2006	510.0	34,985	68.60	371.3	25,474	68.61	371.3	25,474	68.61	0.0	0	0.00	0.0	0	0.00	510.0	34,985	68.60
28	August	2006	510.0	34,985	68.60	371.5	25,484	68.60	371.5	25,484	68.60	0.0	0	0.00	0.0	0	0.00	510.0	34,985	68.60
29	September	2006	510.0	34,985	68.60	359.3	24,648	68.60	359.3	24,648	68.60	0.0	0	0.00	0.0	0	0.00	510.0	34,985	68.60
30	October	2006	510.0	34,985	68.60	342.2	23,472	68.59	342.2	23,472	68.59	0.0	0	0.00	0.0	0	0.00	510.0	34,985	68.60
31	November	2006	510.0	34,985	68.60	358.3	24,577	68.59	358.3	24,577	68.59	0.0	0	0.00	0.0	0	0.00	510.0	34,985	68.60
32	December	2006	510.0	34,985	68.60	369.3	25,328	68.58	369.3	25,328	68.58	0.0	0	0.00	0.0	0	0.00	510.0	34,985	68.60
33	13-Month Total		6596.0	444,493		4496.2	309,634		4479.2	304,477		0.0	0		0			6613.0	449,650	
34																				
35	13-Month Average		507.4	34,192		345.9	23,818		344.6	23,421		0.0	0		0.0	0		508.7	34,588	
36																				
37																				

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).
 Type of Data Shown:
 Company: PROGRESS ENERGY FLORIDA INC. **XX Projected Test Year Ended** 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Docket No. 050078-EI Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Hortuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION: ANCLOTE 1 & 2 and BARTOW SOUTH TERMINAL									FUEL TYPE: RESIDUAL OIL											
2	December	2005	660.0	23,763	36.00	309.3	11,144	36.03	309.3	11,144	36.03	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
3	January	2006	660.0	23,763	36.00	328.1	10,327	31.48	328.1	11,320	34.50	0.0	0	0.00	0.0	0	0.00	660.0	22,770	34.50
4	February	2006	660.0	22,770	34.50	233.9	8,069	34.50	233.9	8,069	34.50	0.0	0	0.00	0.0	0	0.00	660.0	22,770	34.50
5	March	2006	660.0	22,770	34.50	213.7	7,374	34.51	213.7	7,374	34.51	0.0	0	0.00	0.0	0	0.00	660.0	22,770	34.50
6	April	2006	660.0	22,770	34.50	180.4	6,226	34.51	180.4	6,226	34.51	0.0	0	0.00	0.0	0	0.00	660.0	22,770	34.50
7	May	2006	660.0	22,770	34.50	414.6	14,304	34.50	414.6	14,304	34.50	0.0	0	0.00	0.0	0	0.00	660.0	22,770	34.50
8	June	2006	660.0	22,770	34.50	628.2	21,675	34.50	628.2	21,675	34.50	0.0	0	0.00	0.0	0	0.00	660.0	22,770	34.50
9	July	2006	660.0	22,770	34.50	715.1	24,672	34.50	715.1	24,672	34.50	0.0	0	0.00	0.0	0	0.00	660.0	22,770	34.50
10	August	2006	660.0	22,770	34.50	721.7	24,901	34.50	721.7	24,901	34.50	0.0	0	0.00	0.0	0	0.00	660.0	22,770	34.50
11	September	2006	660.0	22,770	34.50	632.5	21,825	34.51	632.5	21,825	34.51	0.0	0	0.00	0.0	0	0.00	660.0	22,770	34.50
12	October	2006	660.0	22,770	34.50	468.3	16,159	34.51	468.3	16,159	34.51	0.0	0	0.00	0.0	0	0.00	660.0	22,770	34.50
13	November	2006	660.0	22,770	34.50	185.1	6,384	34.49	185.1	6,384	34.49	0.0	0	0.00	0.0	0	0.00	660.0	22,770	34.50
14	December	2006	660.0	22,770	34.50	193.4	6,672	34.50	193.4	6,672	34.50	0.0	0	0.00	0.0	0	0.00	660.0	22,770	34.50
15	13-Month Total		8580.0	297,996		5224.3	179,732		5224.3	180,725		0.0	0		0			8580.0	297,003	
16																				
17	13-Month Average		660.0	22,923		401.9	13,826		401.9	13,902		0.0	0		0			660.0	22,846	
18																				
19 INVENTORY LOCATION: BARTOW 1, 2, & 3 AND BARTOW NORTH TERMINAL									FUEL TYPE: RESIDUAL OIL											
20	December	2005	330.0	11,385	34.50	83.5	2,879	34.48	83.5	2,879	34.48	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
21	January	2006	330.0	11,385	34.50	166.7	4,608	27.64	166.7	5,350	32.09	0.0	0	0.00	0.0	0	0.00	330.0	10,643	32.25
22	February	2006	330.0	10,643	32.25	108.7	3,487	32.08	108.7	3,487	32.08	0.0	0	0.00	0.0	0	0.00	330.0	10,643	32.25
23	March	2006	330.0	10,643	32.25	52.4	1,682	32.10	52.4	1,682	32.10	0.0	0	0.00	0.0	0	0.00	330.0	10,643	32.25
24	April	2006	330.0	10,643	32.25	173.6	5,570	32.09	173.6	5,570	32.09	0.0	0	0.00	0.0	0	0.00	330.0	10,643	32.25
25	May	2006	330.0	10,643	32.25	256.6	8,237	32.10	256.6	8,237	32.10	0.0	0	0.00	0.0	0	0.00	330.0	10,643	32.25
26	June	2006	330.0	10,643	32.25	296.7	9,521	32.09	296.7	9,521	32.09	0.0	0	0.00	0.0	0	0.00	330.0	10,643	32.25
27	July	2006	330.0	10,643	32.25	336.9	10,813	32.10	336.9	10,813	32.10	0.0	0	0.00	0.0	0	0.00	330.0	10,643	32.25
28	August	2006	330.0	10,643	32.25	338.4	10,859	32.09	338.4	10,859	32.09	0.0	0	0.00	0.0	0	0.00	330.0	10,643	32.25
29	September	2006	330.0	10,643	32.25	289.8	9,302	32.10	289.8	9,302	32.10	0.0	0	0.00	0.0	0	0.00	330.0	10,643	32.25
30	October	2006	330.0	10,643	32.25	183.1	5,877	32.10	183.1	5,877	32.10	0.0	0	0.00	0.0	0	0.00	330.0	10,643	32.25
31	November	2006	330.0	10,643	32.25	53.8	1,728	32.12	53.8	1,728	32.12	0.0	0	0.00	0.0	0	0.00	330.0	10,643	32.25
32	December	2006	330.0	10,643	32.25	71.4	2,293	32.11	71.4	2,293	32.11	0.0	0	0.00	0.0	0	0.00	330.0	10,643	32.25
33	13-Month Total		4290.0	139,843		2411.6	76,856		2411.6	77,598		0.0	0		0			4290.0	139,101	
34																				
35	13-Month Average		330.0	10,757		185.5	5,912		185.5	5,969		0.0	0		0			330.0	10,700	
36																				
37																				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION: SUWANNEE 1 - 3									FUEL TYPE: RESIDUAL OIL											
2	December	2005	110.0	4,290	39.00	15.5	608	39.23	15.5	608	39.23	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
3	January	2006	110.0	4,290	39.00	61.1	2,129	34.84	61.1	2,294	37.55	0.0	0	0.00	0.0	0	0.00	110.0	4,125	37.50
4	February	2006	110.0	4,125	37.50	24.1	906	37.59	24.1	906	37.59	0.0	0	0.00	0.0	0	0.00	110.0	4,125	37.50
5	March	2006	110.0	4,125	37.50	12.0	451	37.58	12.0	451	37.58	0.0	0	0.00	0.0	0	0.00	110.0	4,125	37.50
6	April	2006	110.0	4,125	37.50	57.9	2,170	37.48	57.9	2,170	37.48	0.0	0	0.00	0.0	0	0.00	110.0	4,125	37.50
7	May	2006	110.0	4,125	37.50	86.6	3,258	37.62	86.6	3,258	37.62	0.0	0	0.00	0.0	0	0.00	110.0	4,125	37.50
8	June	2006	110.0	4,125	37.50	104.4	3,923	37.58	104.4	3,923	37.58	0.0	0	0.00	0.0	0	0.00	110.0	4,125	37.50
9	July	2006	110.0	4,125	37.50	118.1	4,433	37.54	118.1	4,433	37.54	0.0	0	0.00	0.0	0	0.00	110.0	4,125	37.50
10	August	2006	110.0	4,125	37.50	120.3	4,518	37.56	120.3	4,518	37.56	0.0	0	0.00	0.0	0	0.00	110.0	4,125	37.50
11	September	2006	110.0	4,125	37.50	96.0	3,602	37.52	96.0	3,602	37.52	0.0	0	0.00	0.0	0	0.00	110.0	4,125	37.50
12	October	2006	110.0	4,125	37.50	78.2	2,927	37.43	78.2	2,927	37.43	0.0	0	0.00	0.0	0	0.00	110.0	4,125	37.50
13	November	2006	110.0	4,125	37.50	6.1	232	38.03	6.1	232	38.03	0.0	0	0.00	0.0	0	0.00	110.0	4,125	37.50
14	December	2006	110.0	4,125	37.50	15.9	598	37.61	15.9	598	37.61	0.0	0	0.00	0.0	0	0.00	110.0	4,125	37.50
15	13-Month Total		1430.0	53,955		796.2	29,755		796.2	29,920		0.0	0		0			1430.0	53,790	
16	13-Month Average		110.0	4,150		61.2	2,289		61.2	2,302		0.0	0		0			110.0	4,138	
19 INVENTORY LOCATION: AVON PARK PEAKERS 1 - 2									FUEL TYPE: DISTILLATE OIL											
20	December	2005	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
21	January	2006	8.5	441	52.07	0.2	11	55.00	0.2	11	55.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
22	February	2006	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
23	March	2006	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
24	April	2006	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
25	May	2006	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
26	June	2006	8.5	441	52.07	0.0	2	0.00	0.0	2	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
27	July	2006	8.5	441	52.07	0.6	31	51.67	0.6	31	51.67	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
28	August	2006	8.5	441	52.07	0.5	26	52.00	0.5	26	52.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
29	September	2006	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
30	October	2006	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
31	November	2006	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
32	December	2006	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
33	13-Month Total		110.1	5,733		1.3	70		1.3	70		0.0	0		0			110.1	5,733	
34	13-Month Average		8.5	441		0.1	5		0.1	5		0.0	0		0			8.5	441	

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Supporting Schedules

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION: BARTOW PEAKERS 1 - 4			FUEL TYPE: DISTILLATE OIL																	
2	December	2005	53.0	2,703	51.00	0.2	8	53.33	0.2	8	53.33	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
3	January	2006	53.0	2,703	51.00	5.3	211	39.81	5.3	264	49.81	0.0	0	0.00	0	0.00	0	53.0	2,650	50.00
4	February	2006	53.0	2,650	50.00	0.6	32	53.33	0.6	32	53.33	0.0	0	0.00	0.0	0	0.00	53.0	2,650	50.00
5	March	2006	53.0	2,650	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	53.0	2,650	50.00
6	April	2006	53.0	2,650	50.00	2.4	117	48.75	2.4	117	48.75	0.0	0	0.00	0.0	0	0.00	53.0	2,650	50.00
7	May	2006	53.0	2,650	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	53.0	2,650	50.00
8	June	2006	53.0	2,650	50.00	1.5	75	50.00	1.5	75	50.00	0.0	0	0.00	0.0	0	0.00	53.0	2,650	50.00
9	July	2006	53.0	2,650	50.00	4.8	238	49.58	4.8	238	49.58	0.0	0	0.00	0.0	0	0.00	53.0	2,650	50.00
10	August	2006	53.0	2,650	50.00	6.7	333	49.70	6.7	333	49.70	0.0	0	0.00	0.0	0	0.00	53.0	2,650	50.00
11	September	2006	53.0	2,650	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	53.0	2,650	50.00
12	October	2006	53.0	2,650	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	53.0	2,650	50.00
13	November	2006	53.0	2,650	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	53.0	2,650	50.00
14	December	2006	53.0	2,650	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	53.0	2,650	50.00
15	13-Month Total		689.0	34,556		21.5	1,014		21.5	1,067		0.0	0		0.0	0		689.0	34,503	
16	13-Month Average		53.0	2,658		1.7	78		1.7	82		0.0	0		0.0	0		53.0	2,654	
19 INVENTORY LOCATION: BAYBORO PEAKERS 1 - 4 AND CENTRAL TAMPA			FUEL TYPE: DISTILLATE OIL																	
20	December	2005	71.0	3,621	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
21	January	2006	71.0	3,621	51.00	10.1	432	42.77	10.1	503	49.80	0.0	0	0.00	0.0	0	0.00	71.0	3,550	50.00
22	February	2006	71.0	3,550	50.00	0.8	41	51.25	0.8	41	51.25	0.0	0	0.00	0.0	0	0.00	71.0	3,550	50.00
23	March	2006	71.0	3,550	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	71.0	3,550	50.00
24	April	2006	71.0	3,550	50.00	2.6	131	50.38	2.6	131	50.38	0.0	0	0.00	0.0	0	0.00	71.0	3,550	50.00
25	May	2006	71.0	3,550	50.00	1.4	71	50.71	1.4	71	50.71	0.0	0	0.00	0.0	0	0.00	71.0	3,550	50.00
26	June	2006	71.0	3,550	50.00	20.9	1,039	49.71	20.9	1,039	49.71	0.0	0	0.00	0.0	0	0.00	71.0	3,550	50.00
27	July	2006	71.0	3,550	50.00	31.4	1,565	49.84	31.4	1,565	49.84	0.0	0	0.00	0.0	0	0.00	71.0	3,550	50.00
28	August	2006	71.0	3,550	50.00	44.8	2,230	49.78	44.8	2,230	49.78	0.0	0	0.00	0.0	0	0.00	71.0	3,550	50.00
29	September	2006	71.0	3,550	50.00	8.7	431	49.54	8.7	431	49.54	0.0	0	0.00	0.0	0	0.00	71.0	3,550	50.00
30	October	2006	71.0	3,550	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	71.0	3,550	50.00
31	November	2006	71.0	3,550	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	71.0	3,550	50.00
32	December	2006	71.0	3,550	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	71.0	3,550	50.00
33	13-Month Total		923.0	46,292		120.7	5,940		120.7	6,011		0.0	0		0.0	0		923.0	46,221	
34	13-Month Average		71.0	3,561		9.3	457		9.3	462		0.0	0		0.0	0		71.0	3,555	

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Supporting Schedules

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION: DEBARY PEAKERS 1 - 10			FUEL TYPE: DISTILLATE OIL																	
2	December	2005	250.0	13,375	53.50	0.2	9	52.94	0.2	9	52.94	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
3	January	2006	250.0	13,375	53.50	18.5	457	24.70	18.5	957	51.73	0.0	0	0.00	0.0	0	0.00	250.0	12,875	51.50
4	February	2006	250.0	12,875	51.50	1.0	54	54.00	1.0	54	54.00	0.0	0	0.00	0.0	0	0.00	250.0	12,875	51.50
5	March	2006	250.0	12,875	51.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	250.0	12,875	51.50
6	April	2006	250.0	12,875	51.50	4.3	222	51.63	4.3	222	51.63	0.0	0	0.00	0.0	0	0.00	250.0	12,875	51.50
7	May	2006	250.0	12,875	51.50	8.3	431	51.93	8.3	431	51.93	0.0	0	0.00	0.0	0	0.00	250.0	12,875	51.50
8	June	2006	250.0	12,875	51.50	43.5	2,248	51.68	43.5	2,248	51.68	0.0	0	0.00	0.0	0	0.00	250.0	12,875	51.50
9	July	2006	250.0	12,875	51.50	66.4	3,430	51.66	66.4	3,430	51.66	0.0	0	0.00	0.0	0	0.00	250.0	12,875	51.50
10	August	2006	250.0	12,875	51.50	89.7	4,633	51.65	89.7	4,633	51.65	0.0	0	0.00	0.0	0	0.00	250.0	12,875	51.50
11	September	2006	250.0	12,875	51.50	20.7	1,068	51.59	20.7	1,068	51.59	0.0	0	0.00	0.0	0	0.00	250.0	12,875	51.50
12	October	2006	250.0	12,875	51.50	1.7	88	51.76	1.7	88	51.76	0.0	0	0.00	0.0	0	0.00	250.0	12,875	51.50
13	November	2006	250.0	12,875	51.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	250.0	12,875	51.50
14	December	2006	250.0	12,875	51.50	0.0	2	0.00	0.0	2	0.00	0.0	0	0.00	0.0	0	0.00	250.0	12,875	51.50
15	13-Month Total		3250.0	168,375		254.3	12,642		254.3	13,142		0.0	0		0			3250.0	167,875	
16	13-Month Average		250.0	12,952		19.6	972		19.6	1,011		0.0	0		0.0	0		250.0	12,913	
19 INVENTORY LOCATION: HIGGINS PEAKERS 1 - 4			FUEL TYPE: DISTILLATE OIL																	
20	December	2005	9.0	472	52.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
21	January	2006	9.0	472	52.44	0.4	0	0.00	0.4	21	52.50	0.0	0	0.00	0.0	0	0.00	9.0	451	50.11
22	February	2006	9.0	451	50.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	451	50.11
23	March	2006	9.0	451	50.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	451	50.11
24	April	2006	9.0	451	50.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	451	50.11
25	May	2006	9.0	451	50.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	451	50.11
26	June	2006	9.0	451	50.11	0.1	4	50.00	0.1	4	50.00	0.0	0	0.00	0.0	0	0.00	9.0	451	50.11
27	July	2006	9.0	451	50.11	1.1	56	50.91	1.1	56	50.91	0.0	0	0.00	0.0	0	0.00	9.0	451	50.11
28	August	2006	9.0	451	50.11	1.0	49	49.00	1.0	49	49.00	0.0	0	0.00	0.0	0	0.00	9.0	451	50.11
29	September	2006	9.0	451	50.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	451	50.11
30	October	2006	9.0	451	50.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	451	50.11
31	November	2006	9.0	451	50.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	451	50.11
32	December	2006	9.0	451	50.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	451	50.11
33	13-Month Total		117.0	5,905		2.6	109		2.6	130		0.0	0		0			117.0	5,884	
34	13-Month Average		9.0	454		0.2	8		0.2	10		0.0	0		0.0	0		9.0	453	

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Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).	Type of Data Shown:
Company: PROGRESS ENERGY FLORIDA INC		XX Projected Test Year Ended 12/31/2006
Docket No. 050078-EI		___ Prior Year Ended 12/31/2005
		--- Historical Test Year Ended 12/31/2004
		witness: Dale Williams/Hortuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance					
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit			
1 INVENTORY LOCATION: HINES 1 & 2			FUEL TYPE: DISTILLATE OIL																				
2	December	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
3	January	2006	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
4	February	2006	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
5	March	2006	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
6	April	2006	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
7	May	2006	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
8	June	2006	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
9	July	2006	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
10	August	2006	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
11	September	2006	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
12	October	2006	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
13	November	2006	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
14	December	2006	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
15	13-Month Total		1118.0	55,900		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		1118.0	55,900	
16	1b																						
17	13-Month Average		86.0	4,300		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		86.0	4,300	
18	1b																						
19 INVENTORY LOCATION: INTERCESSION CITY PEAKERS 1 - 14			FUEL TYPE: DISTILLATE OIL																				
20	December	2005	270.0	14,445	53.50	0.9	48	53.33	0.9	48	53.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
21	January	2006	270.0	14,445	53.50	23.5	526	22.38	23.5	1,201	51.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	13,770	51.00
22	February	2006	270.0	13,770	51.00	2.0	104	52.00	2.0	104	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	13,770	51.00
23	March	2006	270.0	13,770	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	13,770	51.00
24	April	2006	270.0	13,770	51.00	9.7	496	51.13	9.7	496	51.13	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	13,770	51.00
25	May	2006	270.0	13,770	51.00	8.9	454	51.01	8.9	454	51.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	13,770	51.00
26	June	2006	270.0	13,770	51.00	10.2	521	51.08	10.2	521	51.08	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	13,770	51.00
27	July	2006	270.0	13,770	51.00	21.4	1,090	50.93	21.4	1,090	50.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	13,770	51.00
28	August	2006	270.0	13,770	51.00	33.9	1,729	51.00	33.9	1,729	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	13,770	51.00
29	September	2006	270.0	13,770	51.00	1.6	79	49.38	1.6	79	49.38	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	13,770	51.00
30	October	2006	270.0	13,770	51.00	1.5	74	49.33	1.5	74	49.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	13,770	51.00
31	November	2006	270.0	13,770	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	13,770	51.00
32	December	2006	270.0	13,770	51.00	0.4	19	47.50	0.4	19	47.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	270.0	13,770	51.00
33	13-Month Total		3510.0	180,360		114.0	5,140		114.0	5,815		0.0	0		0.0	0		0.0	0		3510.0	179,685	
34	1b																						
35	13-Month Average		270.0	13,874		8.8	395		8.8	447		0.0	0		0.0	0		0.0	0		270.0	13,822	
36	1b																						
37	1b																						

Supporting Schedules:

Recap Schedules

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FLORIDA PUBLIC SERVICE COMMISSION
 Explanation Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).
 Type of Data Shown
 Company: PROGRESS ENERGY FLORIDA INC
 Docket No. 050078-EI
 XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Hortuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance					
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit			
1 INVENTORY LOCATION: RIO PINAR PEAKER 1			FUEL TYPE: DISTILLATE OIL																				
2	December	2005	3.4	178	52.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
3	January	2006	3.4	178	52.35	0.2	10	50.00	0.2	10	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
4	February	2006	3.4	178	52.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
5	March	2006	3.4	178	52.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
6	April	2006	3.4	178	52.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
7	May	2006	3.4	178	52.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
8	June	2006	3.4	178	52.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
9	July	2006	3.4	178	52.35	0.4	20	50.00	0.4	20	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
10	August	2006	3.4	178	52.35	0.3	13	50.00	0.3	13	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
11	September	2006	3.4	178	52.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
12	October	2006	3.4	178	52.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
13	November	2006	3.4	178	52.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
14	December	2006	3.4	178	52.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.4	178	52.35
15	13-Month Total		44.2	2,314		0.9	43		0.9	43		0.0	0		0.0	0		0.0	0		44.2	2,314	
16	13-Month Average		3.4	178		0.1	3		0.1	3		0.0	0		0.0	0		0.0	0		3.4	178	

19 INVENTORY LOCATION: SUWANNEE PEAKERS 1 - 3			FUEL TYPE: DISTILLATE OIL																				
20	December	2005	50.0	2,675	53.50	0.6	35	58.33	0.6	35	58.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,675	53.50
21	January	2006	50.0	2,675	53.50	16.3	703	43.13	16.3	828	50.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,550	51.00
22	February	2006	50.0	2,550	51.00	2.2	113	51.36	2.2	113	51.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,550	51.00
23	March	2006	50.0	2,550	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,550	51.00
24	April	2006	50.0	2,550	51.00	8.8	445	50.57	8.8	445	50.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,550	51.00
25	May	2006	50.0	2,550	51.00	3.5	177	50.57	3.5	177	50.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,550	51.00
26	June	2006	50.0	2,550	51.00	15.4	780	50.65	15.4	780	50.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,550	51.00
27	July	2006	50.0	2,550	51.00	23.7	1,206	50.89	23.7	1,206	50.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,550	51.00
28	August	2006	50.0	2,550	51.00	32.1	1,629	50.75	32.1	1,629	50.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,550	51.00
29	September	2006	50.0	2,550	51.00	8.6	436	50.70	8.6	436	50.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,550	51.00
30	October	2006	50.0	2,550	51.00	1.2	62	51.67	1.2	62	51.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,550	51.00
31	November	2006	50.0	2,550	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,550	51.00
32	December	2006	50.0	2,550	51.00	0.4	22					0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	50.0	2,550	51.00
33	13-Month Total		650.0	33,400		112.8	5,608		112.8	5,733		0.0	0		0.0	0		0.0	0		650.0	33,275	
34	13-Month Average		50.0	2,569		8.7	431		8.7	441		0.0	0		0.0	0		0.0	0		50.0	2,560	

Supporting Schedules

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI
 Type of Data Shown:
 XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance					
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit			
1	INVENTORY LOCATION:		TURNER PEAKERS 1 - 4						FUEL TYPE: DISTILLATE OIL														
2	December	2005	65.0	3,347	51.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
3	January	2006	65.0	3,347	51.49	2.7	104	38.52	2.7	136	50.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,315	51.00
4	February	2006	65.0	3,315	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,315	51.00
5	March	2006	65.0	3,315	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,315	51.00
6	April	2006	65.0	3,315	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,315	51.00
7	May	2006	65.0	3,315	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,315	51.00
8	June	2006	65.0	3,315	51.00	0.3	17	51.52	0.3	17	51.52	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,315	51.00
9	July	2006	65.0	3,315	51.00	4.8	246	51.25	4.8	246	51.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,315	51.00
10	August	2006	65.0	3,315	51.00	7.4	374	50.54	7.4	374	50.54	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,315	51.00
11	September	2006	65.0	3,315	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,315	51.00
12	October	2006	65.0	3,315	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,315	51.00
13	November	2006	65.0	3,315	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,315	51.00
14	December	2006	65.0	3,315	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,315	51.00
15	13-Month Total		845.0	43,159		15.2	741		15.2	773		0.0	0		0.0	0		0.0	0		845.0	43,127	
16	13-Month Average		65.0	3,320		1.2	57		1.2	59		0.0	0		0.0	0		0.0	0		65.0	3,317	
18	INVENTORY LOCATION:		UNIVERSITY OF FLORIDA 1						FUEL TYPE: DISTILLATE OIL														
20	December	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
21	January	2006	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
22	February	2006	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
23	March	2006	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
24	April	2006	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
25	May	2006	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
26	June	2006	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
27	July	2006	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
28	August	2006	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
29	September	2006	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
30	October	2006	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
31	November	2006	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
32	December	2006	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
33	13-Month Total		13.0	676		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		13.0	676	
34	13-Month Average		1.0	52		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		1.0	52	

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION:			FOSSIL STEAM PLANTS						FUEL TYPE: DISTILLATE OIL											
2	December	2005	17.0	909	53.47	13.0	719	55.31	13.0	719	55.31	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
3	January	2006	17.0	909	53.47	10.7	504	47.10	10.7	542	50.65	0.0	0	0.00	0.0	0	0.00	17.0	871	51.24
4	February	2006	17.0	871	51.24	10.2	517	50.69	10.2	517	50.69	0.0	0	0.00	0.0	0	0.00	17.0	871	51.24
5	March	2006	17.0	871	51.24	9.8	495	50.51	9.8	495	50.51	0.0	0	0.00	0.0	0	0.00	17.0	871	51.24
6	April	2006	17.0	871	51.24	8.5	428	50.35	8.5	428	50.35	0.0	0	0.00	0.0	0	0.00	17.0	871	51.24
7	May	2006	17.0	871	51.24	7.5	378	50.40	7.5	378	50.40	0.0	0	0.00	0.0	0	0.00	17.0	871	51.24
8	June	2006	17.0	871	51.24	5.1	258	50.59	5.1	258	50.59	0.0	0	0.00	0.0	0	0.00	17.0	871	51.24
9	July	2006	17.0	871	51.24	4.5	226	50.22	4.5	226	50.22	0.0	0	0.00	0.0	0	0.00	17.0	871	51.24
10	August	2006	17.0	871	51.24	4.9	247	50.41	4.9	247	50.41	0.0	0	0.00	0.0	0	0.00	17.0	871	51.24
11	September	2006	17.0	871	51.24	5.2	264	50.77	5.2	264	50.77	0.0	0	0.00	0.0	0	0.00	17.0	871	51.24
12	October	2006	17.0	871	51.24	6.2	316	50.97	6.2	316	50.97	0.0	0	0.00	0.0	0	0.00	17.0	871	51.24
13	November	2006	17.0	871	51.24	6.8	345	50.74	6.8	345	50.74	0.0	0	0.00	0.0	0	0.00	17.0	871	51.24
14	December	2006	17.0	871	51.24	11.9	596	50.08	11.9	596	50.08	0.0	0	0.00	0.0	0	0.00	17.0	871	51.24
15	13-Month Total		221.0	11,399		104.3	5,293		104.3	5,331		0.0	0		0.0	0		221.0	11,361	
16	13-Month Average		17.0	877		8.0	407		8.0	410		0.0	0		0.0	0		17.0	874	
19 INVENTORY LOCATION:			ANCLOTE 1 - 2						FUEL TYPE: NATURAL GAS											
20	December	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION: BARTOW 1 - 3			FUEL TYPE: NATURAL GAS																	
2	December	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	
19 INVENTORY LOCATION: SUWANNEE 1 - 3			FUEL TYPE: NATURAL GAS																	
20	December	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

Docket No. 050078-EI

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Daie Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION: AVON PARK PEAKERS 1 - 2			FUEL TYPE: NATURAL GAS																	
2	December	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2006	0.0	0	0.00	2.1	13	6.19	2.1	13	6.19	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2006	0.0	0	0.00	0.0	4	0.00	0.0	4	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2006	0.0	0	0.00	0.0	5	0.00	0.0	5	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2006	0.0	0	0.00	0.0	22	0.00	0.0	22	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2006	0.0	0	0.00	0.9	12	13.33	0.9	12	13.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2006	0.0	0	0.00	5.4	50	9.26	5.4	50	9.26	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2006	0.0	0	0.00	5.9	48	8.14	5.9	48	8.14	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2006	0.0	0	0.00	0.0	22	0.00	0.0	22	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2006	0.0	0	0.00	0.0	5	0.00	0.0	5	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		14.3	181		14.3	181		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		1.1	14		1.1	14		0.0	0		0.0	0		0.0	0	
19 INVENTORY LOCATION: BARTOW PEAKERS 1 - 4			FUEL TYPE: NATURAL GAS																	
20	December	2005	0.0	0	0.00	2.5	13	5.31	2.5	13	5.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2006	0.0	0	0.00	39.9	193	4.84	39.9	193	4.84	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2006	0.0	0	0.00	3.8	31	8.16	3.8	31	8.16	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2006	0.0	0	0.00	0.0	4	0.00	0.0	4	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2006	0.0	0	0.00	16.8	87	5.18	16.8	87	5.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2006	0.0	0	0.00	27.0	159	5.89	27.0	159	5.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2006	0.0	0	0.00	101.5	472	4.65	101.5	472	4.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2006	0.0	0	0.00	154.6	707	4.57	154.6	707	4.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2006	0.0	0	0.00	182.7	809	4.43	182.7	809	4.43	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2006	0.0	0	0.00	87.2	416	4.77	87.2	416	4.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2006	0.0	0	0.00	4.0	37	9.25	4.0	37	9.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2006	0.0	0	0.00	0.5	5	10.00	0.5	5	10.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		620.5	2,933		620.5	2,933		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		47.7	226		47.7	226		0.0	0		0.0	0		0.0	0	

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuonco

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1	INVENTORY LOCATION:		DEBARY PEAKERS 1 - 10						FUEL TYPE: NATURAL GAS											
2	December	2005	0.0	0	0.00	13.7	131	9.56	13.7	131	9.56	0.0	0	0.00	0	0	0.00	0.0	0	0.00
3	January	2006	0.0	0	0.00	200.3	1,303	6.51	200.3	1,303	6.51	0.0	0	0.00	0	0	0.00	0.0	0	0.00
4	February	2006	0.0	0	0.00	49.1	315	6.42	49.1	315	6.42	0.0	0	0.00	0	0	0.00	0.0	0	0.00
5	March	2006	0.0	0	0.00	1.7	35	20.59	1.7	35	20.59	0.0	0	0.00	0	0	0.00	0.0	0	0.00
6	April	2006	0.0	0	0.00	161.6	938	5.80	161.6	938	5.80	0.0	0	0.00	0	0	0.00	0.0	0	0.00
7	May	2006	0.0	0	0.00	130.3	1,054	8.09	130.3	1,054	8.09	0.0	0	0.00	0	0	0.00	0.0	0	0.00
8	June	2006	0.0	0	0.00	370.9	2,320	6.26	370.9	2,320	6.26	0.0	0	0.00	0	0	0.00	0.0	0	0.00
9	July	2006	0.0	0	0.00	503.7	3,185	6.32	503.7	3,185	6.32	0.0	0	0.00	0	0	0.00	0.0	0	0.00
10	August	2006	0.0	0	0.00	581.6	3,617	6.22	581.6	3,617	6.22	0.0	0	0.00	0	0	0.00	0.0	0	0.00
11	September	2006	0.0	0	0.00	309.7	2,036	6.57	309.7	2,036	6.57	0.0	0	0.00	0	0	0.00	0.0	0	0.00
12	October	2006	0.0	0	0.00	55.9	428	7.66	55.9	428	7.66	0.0	0	0.00	0	0	0.00	0.0	0	0.00
13	November	2006	0.0	0	0.00	4.9	51	10.41	4.9	51	10.41	0.0	0	0.00	0	0	0.00	0.0	0	0.00
14	December	2006	0.0	0	0.00	7.9	110	13.92	7.9	110	13.92	0.0	0	0.00	0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		2391.3	15,523		2391.3	15,523		0.0	0		0	0		0.0	0	
16	13-Month Average		0.0	0		183.9	1,194		183.9	1,194		0.0	0		0.0	0		0.0	0	
19	INVENTORY LOCATION:		HIGGINS PEAKERS 1 - 4						FUEL TYPE: NATURAL GAS											
20	December	2005	0.0	0	0.00	0.0	138	0.00	0.0	138	0.00	0.0	0	0.00	0	0	0.00	0.0	0	0.00
21	January	2006	0.0	0	0.00	8.0	153	19.13	8.0	153	19.13	0.0	0	0.00	0	0	0.00	0.0	0	0.00
22	February	2006	0.0	0	0.00	0.4	6	15.00	0.4	6	15.00	0.0	0	0.00	0	0	0.00	0.0	0	0.00
23	March	2006	0.0	0	0.00	0.0	23	0.00	0.0	23	0.00	0.0	0	0.00	0	0	0.00	0.0	0	0.00
24	April	2006	0.0	0	0.00	4.6	95	20.65	4.6	95	20.65	0.0	0	0.00	0	0	0.00	0.0	0	0.00
25	May	2006	0.0	0	0.00	13.5	204	15.11	13.5	204	15.11	0.0	0	0.00	0	0	0.00	0.0	0	0.00
26	June	2006	0.0	0	0.00	53.3	618	11.59	53.3	618	11.59	0.0	0	0.00	0	0	0.00	0.0	0	0.00
27	July	2006	0.0	0	0.00	76.0	600	7.89	76.0	600	7.89	0.0	0	0.00	0	0	0.00	0.0	0	0.00
28	August	2006	0.0	0	0.00	96.0	945	9.84	96.0	945	9.84	0.0	0	0.00	0	0	0.00	0.0	0	0.00
29	September	2006	0.0	0	0.00	36.8	662	17.99	36.8	662	17.99	0.0	0	0.00	0	0	0.00	0.0	0	0.00
30	October	2006	0.0	0	0.00	0.0	365	0.00	0.0	365	0.00	0.0	0	0.00	0	0	0.00	0.0	0	0.00
31	November	2006	0.0	0	0.00	0.0	21	0.00	0.0	21	0.00	0.0	0	0.00	0	0	0.00	0.0	0	0.00
32	December	2006	0.0	0	0.00	0.0	142	0.00	0.0	142	0.00	0.0	0	0.00	0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		288.6	3,972		288.6	3,972		0.0	0		0	0		0.0	0	
34	13-Month Average		0.0	0		22.2	306		22.2	306		0.0	0		0.0	0		0.0	0	

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION: HINES 1 & 2			FUEL TYPE: NATURAL GAS																	
2	December	2005	0.0	0	0.00	4121.6	32,257	7.83	4121.6	32,257	7.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2006	0.0	0	0.00	4839.5	33,126	6.84	4839.5	33,126	6.84	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2006	0.0	0	0.00	4335.6	29,556	6.82	4335.6	29,556	6.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2006	0.0	0	0.00	4648.4	32,034	6.89	4648.4	32,034	6.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2006	0.0	0	0.00	4007.1	29,434	7.35	4007.1	29,434	7.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2006	0.0	0	0.00	5448.4	38,127	7.00	5448.4	38,127	7.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2006	0.0	0	0.00	5982.3	43,411	7.26	5982.3	43,411	7.26	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2006	0.0	0	0.00	6797.6	49,739	7.32	6797.6	49,739	7.32	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2006	0.0	0	0.00	6663.4	49,144	7.38	6663.4	49,144	7.38	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2006	0.0	0	0.00	6347.9	45,066	7.10	6347.9	45,066	7.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2006	0.0	0	0.00	4657.9	32,631	7.01	4657.9	32,631	7.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2006	0.0	0	0.00	3261.7	24,114	7.39	3261.7	24,114	7.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2006	0.0	0	0.00	4628.6	33,978	7.34	4628.6	33,978	7.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		65740.0	472,617		65740.0	472,617		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		5056.9	36,355		5056.9	36,355		0.0	0		0.0	0		0.0	0	
19 INVENTORY LOCATION: INTERCESSION CITY PEAKERS 1 - 14			FUEL TYPE: NATURAL GAS																	
20	December	2005	0.0	0	0.00	57.1	348	6.09	57.1	348	6.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2006	0.0	0	0.00	541.4	3,208	5.93	541.4	3,208	5.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2006	0.0	0	0.00	201.7	1,098	5.44	201.7	1,098	5.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2006	0.0	0	0.00	21.8	115	5.28	21.8	115	5.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2006	0.0	0	0.00	268.6	1,961	7.30	268.6	1,961	7.30	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2006	0.0	0	0.00	509.0	2,989	5.87	509.0	2,989	5.87	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2006	0.0	0	0.00	1298.5	7,466	5.75	1298.5	7,466	5.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2006	0.0	0	0.00	1720.6	10,205	5.93	1720.6	10,205	5.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2006	0.0	0	0.00	1917.5	11,378	5.93	1917.5	11,378	5.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2006	0.0	0	0.00	1083.0	6,690	6.18	1083.0	6,690	6.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2006	0.0	0	0.00	347.4	2,002	5.76	347.4	2,002	5.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2006	0.0	0	0.00	24.4	136	5.57	24.4	136	5.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2006	0.0	0	0.00	29.3	201	6.86	29.3	201	6.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		8020.3	47,797		8020.3	47,797		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		616.9	3,677		616.9	3,677		0.0	0		0.0	0		0.0	0	

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 witness: Dale Williams/Hortuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION: SUWANNEE PEAKERS 1 - 3			FUEL TYPE: NATURAL GAS																	
2	December	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2006	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	
19 INVENTORY LOCATION: TIGER BAY			FUEL TYPE: NATURAL GAS																	
20	December	2005	0.0	0	0.00	866.4	7,368	8.50	866.4	7,368	8.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2006	0.0	0	0.00	889.9	6,607	7.42	889.9	6,607	7.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2006	0.0	0	0.00	796.1	5,898	7.41	796.1	5,898	7.41	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2006	0.0	0	0.00	885.9	6,504	7.34	885.9	6,504	7.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2006	0.0	0	0.00	799.4	5,958	7.45	799.4	5,958	7.45	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2006	0.0	0	0.00	772.4	5,786	7.49	772.4	5,786	7.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2006	0.0	0	0.00	947.5	7,123	7.52	947.5	7,123	7.52	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2006	0.0	0	0.00	1017.2	7,748	7.62	1017.2	7,748	7.62	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2006	0.0	0	0.00	1015.9	7,758	7.64	1015.9	7,758	7.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2006	0.0	0	0.00	959.7	7,243	7.55	959.7	7,243	7.55	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2006	0.0	0	0.00	905.1	6,654	7.35	905.1	6,654	7.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2006	0.0	0	0.00	842.3	6,193	7.35	842.3	6,193	7.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2006	0.0	0	0.00	682.1	5,148	7.55	682.1	5,148	7.55	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		11379.9	85,988		11379.9	85,988		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		875.4	6,614		875.4	6,614		0.0	0		0.0	0		0.0	0	

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 witness: Dale Williams/P-ortuonda

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1	INVENTORY LOCATION:		UNIVERSITY OF FLORIDA						FUEL TYPE:						NATURAL GAS					
2	December	2005	0.0	0	0.00	283.5	1,683	5.94	283.5	1,683	5.94	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2006	0.0	0	0.00	284.4	1,854	6.52	284.4	1,854	6.52	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2006	0.0	0	0.00	257.0	1,732	6.74	257.0	1,732	6.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2006	0.0	0	0.00	284.6	1,719	6.04	284.6	1,719	6.04	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2006	0.0	0	0.00	146.9	1,060	7.22	146.9	1,060	7.22	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2006	0.0	0	0.00	248.5	1,929	7.76	248.5	1,929	7.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2006	0.0	0	0.00	240.5	2,025	8.42	240.5	2,025	8.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2006	0.0	0	0.00	248.5	2,148	8.64	248.5	2,148	8.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2006	0.0	0	0.00	248.5	2,076	8.35	248.5	2,076	8.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2006	0.0	0	0.00	240.5	1,786	7.43	240.5	1,786	7.43	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2006	0.0	0	0.00	216.4	1,365	6.31	216.4	1,365	6.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2006	0.0	0	0.00	183.6	1,388	7.56	183.6	1,388	7.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2006	0.0	0	0.00	284.6	1,696	5.96	284.6	1,696	5.96	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		3167.5	22,461		3167.5	22,461		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		243.7	1,728		243.7	1,728		0.0	0		0.0	0		0.0	0	

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include **Natural Gas even though no inventory is carried.** (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
1 INVENTORY LOCATION: CRYSTAL RIVER 1 & 2									FUEL TYPE: REGULAR COAL											
2	December	2004	275.0	18,548	67.45	203.2	10,668	52.50	203.2	10,668	52.50	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
3	January	2005	275.0	18,548	67.45	185.5	12,511	67.44	185.5	12,511	67.44	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
4	February	2005	275.0	18,548	67.45	172.9	11,658	67.43	172.9	11,658	67.43	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
5	March	2005	275.0	18,548	67.45	212.1	14,305	67.44	212.1	14,305	67.44	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
6	April	2005	275.0	18,548	67.45	188.0	12,679	67.44	188.0	12,679	67.44	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
7	May	2005	275.0	18,548	67.45	203.1	13,692	67.42	203.1	13,692	67.42	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
8	June	2005	275.0	18,548	67.45	174.5	11,768	67.44	174.5	11,768	67.44	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
9	July	2005	275.0	18,548	67.45	160.2	10,803	67.43	160.2	10,803	67.43	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
10	August	2005	275.0	18,548	67.45	160.2	10,803	67.43	160.2	10,803	67.43	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
11	September	2005	275.0	18,548	67.45	155.1	10,459	67.43	155.1	10,459	67.43	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
12	October	2005	275.0	18,548	67.45	204.8	13,814	67.45	204.8	13,814	67.45	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
13	November	2005	275.0	18,548	67.45	205.9	13,885	67.44	205.9	13,885	67.44	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
14	December	2005	275.0	18,548	67.45	208.1	14,035	67.44	208.1	14,035	67.44	0.0	0	0.00	0.0	0	0.00	275.0	18,548	67.45
15	13-Month Total		3575.0	241,124		2433.6	161,080		2433.6	161,080		0.0	0		0.0	0		3575.0	241,124	
16	13-Month Average		275.0	18,548		187.2	12,391		187.2	12,391		0.0	0		0.0	0		275.0	18,548	
19 INVENTORY LOCATION: CRYSTAL RIVER 4 & 5									FUEL TYPE: LOW SULFUR COAL											
20	December	2004	493.0	29,828	60.50	384.0	21,091	54.92	384.0	21,091	54.92	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
21	January	2005	493.0	29,828	60.50	327.7	19,831	60.52	327.7	19,831	60.52	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
22	February	2005	493.0	29,828	60.50	321.1	19,435	60.53	321.1	19,435	60.53	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
23	March	2005	493.0	29,828	60.50	239.7	14,504	60.51	239.7	14,504	60.51	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
24	April	2005	493.0	29,828	60.50	335.7	20,318	60.52	335.7	20,318	60.52	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
25	May	2005	493.0	29,828	60.50	362.0	21,909	60.52	362.0	21,909	60.52	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
26	June	2005	493.0	29,828	60.50	355.5	21,515	60.52	355.5	21,515	60.52	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
27	July	2005	493.0	29,828	60.50	371.8	22,500	60.52	371.8	22,500	60.52	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
28	August	2005	493.0	29,828	60.50	371.8	22,500	60.52	371.8	22,500	60.52	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
29	September	2005	493.0	29,828	60.50	359.8	21,774	60.52	359.8	21,774	60.52	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
30	October	2005	493.0	29,828	60.50	362.7	21,951	60.52	362.7	21,951	60.52	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
31	November	2005	493.0	29,828	60.50	248.6	15,047	60.53	248.6	15,047	60.53	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
32	December	2005	493.0	29,828	60.50	342.6	20,722	60.48	342.6	20,722	60.48	0.0	0	0.00	0.0	0	0.00	493.0	29,828	60.50
33	13-Month Total		6409.0	387,764		4383.0	263,097		4383.0	263,097		0.0	0		0.0	0		6409.0	387,764	
34	13-Month Average		493.0	29,828		337.2	20,238		337.2	20,238		0.0	0		0.0	0		493.0	29,828	

37 Note: The December 2004 numbers are projected due to the timing of the budget process.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION:			ANCLOTE 1 & 2 and BARTOW SOUTH TERMINAL						FUEL TYPE: RESIDUAL OIL											
2	December	2004	660.0	23,763	36.00	566.5	17,813	31.44	566.5	17,813	31.44	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
3	January	2005	660.0	23,763	36.00	480.7	17,025	35.42	480.7	17,025	35.42	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
4	February	2005	660.0	23,763	36.00	475.8	16,944	35.61	475.8	16,944	35.61	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
5	March	2005	660.0	23,763	36.00	634.7	23,098	36.39	634.7	23,098	36.39	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
6	April	2005	660.0	23,763	36.00	489.5	17,876	36.52	489.5	17,876	36.52	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
7	May	2005	660.0	23,763	36.00	579.4	20,785	35.87	579.4	20,785	35.87	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
8	June	2005	660.0	23,763	36.00	688.4	24,378	35.41	688.4	24,378	35.41	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
9	July	2005	660.0	23,763	36.00	795.2	28,989	36.45	795.2	28,989	36.45	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
10	August	2005	660.0	23,763	36.00	793.3	28,610	36.06	793.3	28,610	36.06	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
11	September	2005	660.0	23,763	36.00	738.5	26,444	35.81	738.5	26,444	35.81	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
12	October	2005	660.0	23,763	36.00	599.1	21,568	36.00	599.1	21,568	36.00	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
13	November	2005	660.0	23,763	36.00	706.6	25,485	36.07	706.6	25,485	36.07	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
14	December	2005	660.0	23,763	36.00	309.3	11,144	36.03	309.3	11,144	36.03	0.0	0	0.00	0.0	0	0.00	660.0	23,763	36.00
15	13-Month Total		8580.0	308,919		7857.0	280,159		7857.0	280,159		0.0	0		0			8580.0	308,919	
16	13-Month Average		660.0	23,763		604.4	21,551		604.4	21,551		0.0	0		0			660.0	23,763	
19 INVENTORY LOCATION:			BARTOW 1, 2, & 3 AND BARTOW NORTH TERMINAL						FUEL TYPE: RESIDUAL OIL											
20	December	2004	330.0	11,385	34.50	181.7	5,463	30.07	181.7	5,463	30.07	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
21	January	2005	330.0	11,385	34.50	210.8	7,151	33.92	210.8	7,151	33.92	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
22	February	2005	330.0	11,385	34.50	170.6	5,820	34.11	170.6	5,820	34.11	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
23	March	2005	330.0	11,385	34.50	179.8	6,274	34.89	179.8	6,274	34.89	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
24	April	2005	330.0	11,385	34.50	168.2	5,891	35.02	168.2	5,891	35.02	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
25	May	2005	330.0	11,385	34.50	253.0	8,698	34.38	253.0	8,698	34.38	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
26	June	2005	330.0	11,385	34.50	307.2	10,418	33.91	307.2	10,418	33.91	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
27	July	2005	330.0	11,385	34.50	355.2	12,417	34.96	355.2	12,417	34.96	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
28	August	2005	330.0	11,385	34.50	353.6	12,225	34.57	353.6	12,225	34.57	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
29	September	2005	330.0	11,385	34.50	279.5	9,589	34.31	279.5	9,589	34.31	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
30	October	2005	330.0	11,385	34.50	137.7	4,750	34.50	137.7	4,750	34.50	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
31	November	2005	330.0	11,385	34.50	233.1	8,044	34.51	233.1	8,044	34.51	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
32	December	2005	330.0	11,385	34.50	83.5	2,879	34.48	83.5	2,879	34.48	0.0	0	0.00	0.0	0	0.00	330.0	11,385	34.50
33	13-Month Total		4290.0	148,005		2913.9	99,619		2913.9	99,619		0.0	0		0			4290.0	148,005	
34	13-Month Average		330.0	11,385		224.1	7,663		224.1	7,663		0.0	0		0			330.0	11,385	
36	Note: The December 2004 numbers are projected due to the timing of the budget process.																			

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION: SUWANNEE 1 - 3			FUEL TYPE: RESIDUAL OIL																	
2	December	2004	110.0	4,290	39.00	41.5	1,440	34.70	41.5	1,440	34.70	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
3	January	2005	110.0	4,290	39.00	72.4	2,793	38.58	72.4	2,793	38.58	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
4	February	2005	110.0	4,290	39.00	36.4	1,380	37.91	36.4	1,380	37.91	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
5	March	2005	110.0	4,290	39.00	25.8	993	38.49	25.8	993	38.49	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
6	April	2005	110.0	4,290	39.00	75.8	3,008	39.68	75.8	3,008	39.68	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
7	May	2005	110.0	4,290	39.00	95.5	3,729	39.05	95.5	3,729	39.05	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
8	June	2005	110.0	4,290	39.00	111.3	4,293	38.57	111.3	4,293	38.57	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
9	July	2005	110.0	4,290	39.00	127.7	5,067	39.68	127.7	5,067	39.68	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
10	August	2005	110.0	4,290	39.00	128.9	5,063	39.28	128.9	5,063	39.28	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
11	September	2005	110.0	4,290	39.00	108.9	4,246	38.99	108.9	4,246	38.99	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
12	October	2005	110.0	4,290	39.00	93.3	3,658	39.21	93.3	3,658	39.21	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
13	November	2005	110.0	4,290	39.00	74.3	2,913	39.21	74.3	2,913	39.21	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
14	December	2005	110.0	4,290	39.00	15.5	608	39.23	15.5	608	39.23	0.0	0	0.00	0.0	0	0.00	110.0	4,290	39.00
15	13-Month Total		1430.0	55,770		1007.3	39,191		1007.3	39,191		0.0	0		0.0	0		1430.0	55,770	
16	13-Month Average		110.0	4,290		77.5	3,015		77.5	3,015		0.0	0		0.0	0		110.0	4,290	
19 INVENTORY LOCATION: AVON PARK PEAKERS 1 - 2			FUEL TYPE: DISTILLATE OIL																	
20	December	2004	8.5	441	51.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	51.88
21	January	2005	8.5	441	51.88	0.2	14	70.00	0.2	14	60.87	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
22	February	2005	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
23	March	2005	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
24	April	2005	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
25	May	2005	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
26	June	2005	8.5	441	52.07	0.9	47	51.65	0.9	47	51.65	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
27	July	2005	8.5	441	52.07	0.6	29	51.79	0.6	29	51.79	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
28	August	2005	8.5	441	52.07	0.8	42	51.85	0.8	42	51.85	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
29	September	2005	8.5	441	52.07	0.6	31	52.54	0.6	31	52.54	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
30	October	2005	8.5	441	52.07	0.1	5	50.00	0.1	5	50.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
31	November	2005	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
32	December	2005	8.5	441	52.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.5	441	52.07
33	13-Month Total		110.2	5,733		3.2	168		3.2	168		0.0	0		0.0	0		110.1	5,733	
34	13-Month Average		8.5	441		0.2	13		0.2	13		0.0	0		0.0	0		8.5	441	
35	13-Month Average		8.5	441		0.2	13		0.2	13		0.0	0		0.0	0		8.5	441	
36																				
37	Note: The December 2004 numbers are projected due to the timing of the budget process.																			

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION: BARTOW PEAKERS 1 - 4			FUEL TYPE: DISTILLATE OIL																	
2	December	2004	53.0	2,703	51.00	0.2	11	55.00	0.2	11	55.00	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
3	January	2005	53.0	2,703	51.00	5.0	289	57.80	5.0	289	57.80	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
4	February	2005	53.0	2,703	51.00	1.6	96	60.00	1.6	96	60.00	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
5	March	2005	53.0	2,703	51.00	1.0	61	61.00	1.0	61	61.00	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
6	April	2005	53.0	2,703	51.00	0.3	16	53.33	0.3	16	53.33	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
7	May	2005	53.0	2,703	51.00	4.6	249	54.13	4.6	249	54.13	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
8	June	2005	53.0	2,703	51.00	5.5	282	51.27	5.5	282	51.27	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
9	July	2005	53.0	2,703	51.00	4.9	245	50.00	4.9	245	50.00	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
10	August	2005	53.0	2,703	51.00	11.7	593	50.68	11.7	593	50.68	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
11	September	2005	53.0	2,703	51.00	2.1	104	49.52	2.1	104	49.52	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
12	October	2005	53.0	2,703	51.00	1.1	58	52.73	1.1	58	52.73	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
13	November	2005	53.0	2,703	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
14	December	2005	53.0	2,703	51.00	0.2	8	53.33	0.2	8	53.33	0.0	0	0.00	0.0	0	0.00	53.0	2,703	51.00
15	13-Month Total		689.0	35,139		38.2	2,012		38.2	2,012		0.0	0		0.0	0		689.0	35,139	
16	13-Month Average		53.0	2,703		2.9	155		2.9	155		0.0	0		0.0	0		53.0	2,703	
19 INVENTORY LOCATION: BAYBORO PEAKERS 1 - 4 AND CENTRAL TAMPA			FUEL TYPE: DISTILLATE OIL																	
20	December	2004	71.0	3,621	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
21	January	2005	71.0	3,621	51.00	6.8	414	60.88	6.8	414	60.88	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
22	February	2005	71.0	3,621	51.00	1.5	89	59.33	1.5	89	59.33	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
23	March	2005	71.0	3,621	51.00	1.7	102	60.00	1.7	102	60.00	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
24	April	2005	71.0	3,621	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
25	May	2005	71.0	3,621	51.00	22.0	1,139	51.77	22.0	1,139	51.77	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
26	June	2005	71.0	3,621	51.00	42.7	2,170	50.82	42.7	2,170	50.82	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
27	July	2005	71.0	3,621	51.00	51.7	2,606	50.41	51.7	2,606	50.41	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
28	August	2005	71.0	3,621	51.00	66.1	3,333	50.42	66.1	3,333	50.42	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
29	September	2005	71.0	3,621	51.00	21.9	1,111	50.73	21.9	1,111	50.73	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
30	October	2005	71.0	3,621	51.00	6.0	304	50.67	6.0	304	50.67	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
31	November	2005	71.0	3,621	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
32	December	2005	71.0	3,621	51.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	71.0	3,621	51.00
33	13-Month Total		923.0	47,073		220.4	11,268		220.4	11,268		0.0	0		0.0	0		923.0	47,073	
34	13-Month Average		71.0	3,621		17.0	867		17.0	867		0.0	0		0.0	0		71.0	3,621	

37 Note: The December 2004 numbers are projected due to the timing of the budget process.

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION:			DEBARY PEAKERS 1 - 10						FUEL TYPE: DISTILLATE OIL											
2	December	2004	250.0	13,375	53.50	1.2	71	59.17	1.2	71	59.17	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
3	January	2005	250.0	13,375	53.50	28.1	1,757	62.53	28.1	1,757	62.53	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
4	February	2005	250.0	13,375	53.50	10.8	672	62.22	10.8	672	62.22	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
5	March	2005	250.0	13,375	53.50	4.9	303	61.84	4.9	303	61.84	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
6	April	2005	250.0	13,375	53.50	0.9	52	58.43	0.9	52	58.43	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
7	May	2005	250.0	13,375	53.50	42.3	2,264	53.52	42.3	2,264	53.52	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
8	June	2005	250.0	13,375	53.50	79.6	4,192	52.66	79.6	4,192	52.66	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
9	July	2005	250.0	13,375	53.50	91.4	4,775	52.24	91.4	4,775	52.24	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
10	August	2005	250.0	13,375	53.50	118.6	6,218	52.43	118.6	6,218	52.43	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
11	September	2005	250.0	13,375	53.50	63.0	3,316	52.63	63.0	3,316	52.63	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
12	October	2005	250.0	13,375	53.50	19.7	1,039	52.74	19.7	1,039	52.74	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
13	November	2005	250.0	13,375	53.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
14	December	2005	250.0	13,375	53.50	0.2	9	52.94	0.2	9	52.94	0.0	0	0.00	0.0	0	0.00	250.0	13,375	53.50
15	13-Month Total		3250.0	173,875		460.7	24,668		460.7	24,668		0.0	0		0.0	0		3250.0	173,875	
16	13-Month Average		250.0	13,375		35.4	1,898		35.4	1,898		0.0	0		0.0	0		250.0	13,375	
19 INVENTORY LOCATION:			HIGGINS PEAKERS 1 - 4						FUEL TYPE: DISTILLATE OIL											
20	December	2004	9.0	472	52.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
21	January	2005	9.0	472	52.44	1.3	78	60.00	1.3	78	60.00	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
22	February	2005	9.0	472	52.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
23	March	2005	9.0	472	52.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
24	April	2005	9.0	472	52.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
25	May	2005	9.0	472	52.44	0.4	19	52.78	0.4	19	52.78	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
26	June	2005	9.0	472	52.44	1.5	76	50.67	1.5	76	50.67	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
27	July	2005	9.0	472	52.44	1.1	55	50.00	1.1	55	50.00	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
28	August	2005	9.0	472	52.44	1.4	70	50.00	1.4	70	50.00	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
29	September	2005	9.0	472	52.44	1.2	64	53.33	1.2	64	53.33	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
30	October	2005	9.0	472	52.44	0.1	5	50.00	0.1	5	50.00	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
31	November	2005	9.0	472	52.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
32	December	2005	9.0	472	52.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	9.0	472	52.44
33	13-Month Total		117.0	6,136		7.0	367		7.0	367		0.0	0		0.0	0		117.0	6,136	
34	13-Month Average		9.0	472		0.5	28		0.5	28		0.0	0		0.0	0		9.0	472	
35	13-Month Average		9.0	472		0.5	28		0.5	28		0.0	0		0.0	0		9.0	472	
36																				
37	Note: The December 2004 numbers are projected due to the timing of the budget process.																			

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1	INVENTORY LOCATION:		HINES 1 & 2						FUEL TYPE:			DISTILLATE OIL								
2	December	2004	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
3	January	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
4	February	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
5	March	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
6	April	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
7	May	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
8	June	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
9	July	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
10	August	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
11	September	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
12	October	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
13	November	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
14	December	2005	86.0	4,300	50.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	86.0	4,300	50.00
15	13-Month Total		1118.0	55,900		0.0	0		0.0	0		0.0	0		0.0	0		1118.0	55,900	
16	13-Month Average		86.0	4,300		0.0	0		0.0	0		0.0	0		0.0	0		86.0	4,300	
18	INVENTORY LOCATION:		INTERCESSION CITY PEAKERS 1 - 14						FUEL TYPE:			DISTILLATE OIL								
20	December	2004	270.0	14,445	53.50	2.2	135	61.36	2.2	135	61.36	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
21	January	2005	270.0	14,445	53.50	23.5	1,450	61.70	23.5	1,450	61.70	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
22	February	2005	270.0	14,445	53.50	8.1	499	61.60	8.1	499	61.60	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
23	March	2005	270.0	14,445	53.50	1.4	85	60.71	1.4	85	60.71	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
24	April	2005	270.0	14,445	53.50	5.3	291	54.91	5.3	291	54.91	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
25	May	2005	270.0	14,445	53.50	46.9	2,484	52.96	46.9	2,484	52.96	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
26	June	2005	270.0	14,445	53.50	35.8	1,862	52.01	35.8	1,862	52.01	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
27	July	2005	270.0	14,445	53.50	35.3	1,822	51.61	35.3	1,822	51.61	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
28	August	2005	270.0	14,445	53.50	59.7	3,093	51.81	59.7	3,093	51.81	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
29	September	2005	270.0	14,445	53.50	12.1	627	51.82	12.1	627	51.82	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
30	October	2005	270.0	14,445	53.50	27.2	1,418	52.13	27.2	1,418	52.13	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
31	November	2005	270.0	14,445	53.50	1.7	92	54.12	1.7	92	54.12	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
32	December	2005	270.0	14,445	53.50	0.9	48	53.33	0.9	48	53.33	0.0	0	0.00	0.0	0	0.00	270.0	14,445	53.50
33	13-Month Total		3510.0	187,785		260.1	13,906		260.1	13,906		0.0	0		0.0	0		3510.0	187,785	
34	13-Month Average		270.0	14,445		20.0	1,070		20.0	1,070		0.0	0		0.0	0		270.0	14,445	
36	Note: The December 2004 numbers are projected due to the timina of the budaget process.																			

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
___ Historical Test Year Ended 12/31/2004
Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Table with columns: Line No., Month, Year, Beginning Balance (Bbls, \$/Unit), Receipts (Bbls, \$/Unit), To Generation (Bbls, \$/Unit), Transfers (Bbls, \$/Unit), Adjustments (Bbls, \$/Unit), Ending Balance (Bbls, \$/Unit). Rows include inventory locations like RIO PINAR PEAKER 1 and SUWANNEE PEAKERS 1-3.

Note: The December 2004 numbers are projected due to the timing of the budget process.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance					
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit			
1 INVENTORY LOCATION: TURNER PEAKERS 1 - 4			FUEL TYPE: DISTILLATE OIL																				
2	December	2004	65.0	3,347	51.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
3	January	2005	65.0	3,347	51.49	2.1	127	60.48	2.1	127	60.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
4	February	2005	65.0	3,347	51.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
5	March	2005	65.0	3,347	51.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
6	April	2005	65.0	3,347	51.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
7	May	2005	65.0	3,347	51.49	4.7	245	52.13	4.7	245	52.13	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
8	June	2005	65.0	3,347	51.49	8.8	458	52.05	8.8	458	52.05	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
9	July	2005	65.0	3,347	51.49	5.5	283	51.45	5.5	283	51.45	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
10	August	2005	65.0	3,347	51.49	11.7	606	51.79	11.7	606	51.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
11	September	2005	65.0	3,347	51.49	3.7	192	51.89	3.7	192	51.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
12	October	2005	65.0	3,347	51.49	0.8	42	52.50	0.8	42	52.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
13	November	2005	65.0	3,347	51.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
14	December	2005	65.0	3,347	51.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	65.0	3,347	51.49
15	13-Month Total		845.0	43,511		37.3	1,953		37.3	1,953		0.0	0		0.0	0		0.0	0		845.0	43,511	
16	13-Month Average		65.0	3,347		2.9	150		2.9	150		0.0	0		0.0	0		0.0	0		65.0	3,347	
19 INVENTORY LOCATION: UNIVERSITY OF FLORIDA 1			FUEL TYPE: DISTILLATE OIL																				
20	December	2004	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
21	January	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
22	February	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
23	March	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
24	April	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
25	May	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
26	June	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
27	July	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
28	August	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
29	September	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
30	October	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
31	November	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
32	December	2005	1.0	52	52.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	1.0	52	52.00
33	13-Month Total		13.0	676		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		13.0	676	
34	13-Month Average		1.0	52		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		1.0	52	
35	13-Month Average		1.0	52		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		1.0	52	
36																							
37	Note: The December 2004 numbers are projected due to the timing of the budget process.																						

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance					
			Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit			
1 INVENTORY LOCATION: FOSSIL STEAM PLANTS			FUEL TYPE: DISTILLATE OIL																				
2	December	2004	17.0	909	53.47	4.3	256	59.53	4.3	256	59.53	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
3	January	2005	17.0	909	53.47	9.0	549	61.00	9.0	549	61.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
4	February	2005	17.0	909	53.47	4.8	294	61.25	4.8	294	61.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
5	March	2005	17.0	909	53.47	5.8	352	60.69	5.8	352	60.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
6	April	2005	17.0	909	53.47	4.9	270	55.10	4.9	270	55.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
7	May	2005	17.0	909	53.47	5.4	283	52.41	5.4	283	52.41	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
8	June	2005	17.0	909	53.47	5.3	272	51.32	5.3	272	51.32	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
9	July	2005	17.0	909	53.47	4.2	216	51.43	4.2	216	51.43	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
10	August	2005	17.0	909	53.47	3.9	203	52.05	3.9	203	52.05	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
11	September	2005	17.0	909	53.47	4.4	227	51.59	4.4	227	51.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
12	October	2005	17.0	909	53.47	6.0	309	51.50	6.0	309	51.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
13	November	2005	17.0	909	53.47	4.5	250	55.56	4.5	250	55.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
14	December	2005	17.0	909	53.47	13.0	719	55.31	13.0	719	55.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	17.0	909	53.47
15	13-Month Total		221.0	11,817		75.5	4,200		75.5	4,200		0.0	0		0.0	0		0.0	0		221.0	11,817	
16	13-Month Average		17.0	909		5.8	323		5.8	323		0.0	0		0.0	0		0.0	0		17.0	909	
19 INVENTORY LOCATION: ANCLOTE 1 - 2			FUEL TYPE: NATURAL GAS																				
20	December	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	

37 Note: The December 2004 numbers are projected due to the timing of the budget process

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC

___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION: BARTOW 1 - 3			FUEL TYPE: NATURAL GAS																	
2	December	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	
19 INVENTORY LOCATION: SUWANNEE 1 - 3			FUEL TYPE: NATURAL GAS																	
20	December	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0	

37 Note: The December 2004 numbers are projected due to the timing of the budget process.

Supporting Schedules:

Recap Schedules:

169

FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION:			AVON PARK PEAKERS 1 - 2						FUEL TYPE: NATURAL GAS											
2	December	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2005	0.0	0	0.00	1.9	13	6.84	1.9	13	6.84	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2005	0.0	0	0.00	0.0	4	0.00	0.0	4	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2005	0.0	0	0.00	0.8	9	10.84	0.8	9	10.84	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2005	0.0	0	0.00	17.0	94	5.53	17.0	94	5.53	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2005	0.0	0	0.00	12.6	59	4.68	12.6	59	4.68	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2005	0.0	0	0.00	4.0	48	12.00	4.0	48	12.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2005	0.0	0	0.00	11.9	73	6.13	11.9	73	6.13	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2005	0.0	0	0.00	3.5	38	10.86	3.5	38	10.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2005	0.0	0	0.00	1.3	8	6.15	1.3	8	6.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		53.0	346		53.0	346		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		4.1	27		4.1	27		0.0	0		0.0	0		0.0	0	
19 INVENTORY LOCATION:			BARTOW PEAKERS 1 - 4						FUEL TYPE: NATURAL GAS											
20	December	2004	0.0	0	0.00	8.2	32	3.90	8.2	32	3.90	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2005	0.0	0	0.00	67.0	336	5.01	67.0	336	5.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2005	0.0	0	0.00	35.8	162	4.53	35.8	162	4.53	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2005	0.0	0	0.00	16.1	69	4.29	16.1	69	4.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2005	0.0	0	0.00	24.8	122	4.92	24.8	122	4.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2005	0.0	0	0.00	91.8	423	4.61	91.8	423	4.61	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2005	0.0	0	0.00	165.6	719	4.34	165.6	719	4.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2005	0.0	0	0.00	206.8	902	4.36	206.8	902	4.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2005	0.0	0	0.00	243.2	1,030	4.24	243.2	1,030	4.24	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2005	0.0	0	0.00	144.6	636	4.40	144.6	636	4.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2005	0.0	0	0.00	52.5	230	4.38	52.5	230	4.38	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2005	0.0	0	0.00	0.5	2	4.44	0.5	2	4.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2005	0.0	0	0.00	2.5	13	5.31	2.5	13	5.31	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		1059.3	4,676		1059.3	4,676		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		81.5	360		81.5	360		0.0	0		0.0	0		0.0	0	

37 Note: The December 2004 numbers are projected due to the timing of the budget process

Supporting Schedules

Recap Schedules

170

FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels tons or MCF).

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC

___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-FI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION: DEBARY PEAKERS 1 - 10			FUEL TYPE: NATURAL GAS																	
2	December	2004	0.0	0	0.00	46.6	269	5.77	46.6	269	5.77	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2005	0.0	0	0.00	270.4	1,782	6.59	270.4	1,782	6.59	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2005	0.0	0	0.00	158.0	1,090	6.90	158.0	1,090	6.90	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2005	0.0	0	0.00	34.5	172	4.99	34.5	172	4.99	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2005	0.0	0	0.00	132.7	767	5.78	132.7	767	5.78	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2005	0.0	0	0.00	320.1	2,285	7.14	320.1	2,285	7.14	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2005	0.0	0	0.00	529.3	3,399	6.42	529.3	3,399	6.42	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2005	0.0	0	0.00	663.2	4,147	6.25	663.2	4,147	6.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2005	0.0	0	0.00	771.4	4,983	6.46	771.4	4,983	6.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2005	0.0	0	0.00	475.5	3,112	6.54	475.5	3,112	6.54	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2005	0.0	0	0.00	302.0	1,654	5.48	302.0	1,654	5.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2005	0.0	0	0.00	79.3	416	5.25	79.3	416	5.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2005	0.0	0	0.00	13.7	131	9.56	13.7	131	9.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		3796.7	24,207		3796.7	24,207		0.0	0		0.0	0		0.0	0	
16																				
17	13-Month Average		0.0	0		292.1	1,862		292.1	1,862		0.0	0		0.0	0		0.0	0	
18																				
19 INVENTORY LOCATION: HIGGINS PEAKERS 1 - 4			FUEL TYPE: NATURAL GAS																	
20	December	2004	0.0	0	0.00	0.0	161	0.00	0.0	161	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2005	0.0	0	0.00	2.3	129	56.09	2.3	129	56.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2005	0.0	0	0.00	0.3	7	25.93	0.3	7	25.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2005	0.0	0	0.00	2.7	39	14.44	2.7	39	14.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2005	0.0	0	0.00	4.0	103	25.75	4.0	103	25.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2005	0.0	0	0.00	38.6	400	10.36	38.6	400	10.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2005	0.0	0	0.00	83.3	880	10.56	83.3	880	10.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2005	0.0	0	0.00	101.6	814	8.01	101.6	814	8.01	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2005	0.0	0	0.00	128.5	1,225	9.53	128.5	1,225	9.53	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2005	0.0	0	0.00	65.3	902	13.81	65.3	902	13.81	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2005	0.0	0	0.00	6.8	448	65.88	6.8	448	65.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2005	0.0	0	0.00	0.0	23	0.00	0.0	23	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2005	0.0	0	0.00	0.0	138	0.00	0.0	138	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		433.4	5,269		433.4	5,269		0.0	0		0.0	0		0.0	0	
34																				
35	13-Month Average		0.0	0		33.3	405		33.3	405		0.0	0		0.0	0		0.0	0	
36																				

37 Note: The December 2004 numbers are projected due to the timing of the budget process

Supporting Schedules:

Recap Schedules

171

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include **Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).**

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION: HINES 1 & 2									FUEL TYPE: NATURAL GAS											
2	December	2004	0.0	0	0.00	1701.4	12,474	7.33	1701.4	12,474	7.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2005	0.0	0	0.00	2968.6	22,556	7.60	2968.6	22,556	7.60	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2005	0.0	0	0.00	2746.4	20,193	7.35	2746.4	20,193	7.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2005	0.0	0	0.00	3711.3	28,141	7.58	3711.3	28,141	7.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2005	0.0	0	0.00	2276.5	17,101	7.51	2276.5	17,101	7.51	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2005	0.0	0	0.00	3884.4	26,756	6.89	3884.4	26,756	6.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2005	0.0	0	0.00	4113.4	29,671	7.21	4113.4	29,671	7.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2005	0.0	0	0.00	4882.3	35,725	7.32	4882.3	35,725	7.32	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2005	0.0	0	0.00	4858.8	35,774	7.36	4858.8	35,774	7.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2005	0.0	0	0.00	4669.1	33,312	7.13	4669.1	33,312	7.13	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2005	0.0	0	0.00	3954.9	28,567	7.22	3954.9	28,567	7.22	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2005	0.0	0	0.00	3320.0	26,432	7.96	3320.0	26,432	7.96	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2005	0.0	0	0.00	4121.6	32,257	7.83	4121.6	32,257	7.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		47208.7	348,959		47208.7	348,959		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		3631.4	26,843		3631.4	26,843		0.0	0		0.0	0		0.0	0	
19 INVENTORY LOCATION: INTERCESSION CITY PEAKERS 1 - 14									FUEL TYPE: NATURAL GAS											
20	December	2004	0.0	0	0.00	166.2	903	5.43	166.2	903	5.43	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2005	0.0	0	0.00	779.1	4,975	6.39	779.1	4,975	6.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2005	0.0	0	0.00	419.2	2,627	6.27	419.2	2,627	6.27	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2005	0.0	0	0.00	272.8	1,543	5.66	272.8	1,543	5.66	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2005	0.0	0	0.00	643.7	3,952	6.14	643.7	3,952	6.14	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2005	0.0	0	0.00	1096.4	6,341	5.78	1096.4	6,341	5.78	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2005	0.0	0	0.00	1671.5	9,653	5.78	1671.5	9,653	5.78	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2005	0.0	0	0.00	2192.1	12,919	5.89	2192.1	12,919	5.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2005	0.0	0	0.00	2283.6	13,418	5.88	2283.6	13,418	5.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2005	0.0	0	0.00	1550.4	9,413	6.07	1550.4	9,413	6.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2005	0.0	0	0.00	923.8	5,405	5.85	923.8	5,405	5.85	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2005	0.0	0	0.00	346.4	2,160	6.24	346.4	2,160	6.24	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2005	0.0	0	0.00	57.1	348	6.09	57.1	348	6.09	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		12402.3	73,657		12402.3	73,657		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		954.0	5,666		954.0	5,666		0.0	0		0.0	0		0.0	0	

37 Note: The December 2004 numbers are projected due to the timing of the budget process.

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	
1 INVENTORY LOCATION: SUWANNEE PEAKERS 1 - 3			FUEL TYPE: NATURAL GAS																		
2	December	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
3	January	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
4	February	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
5	March	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
6	April	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
7	May	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
8	June	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
9	July	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
10	August	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
11	September	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
12	October	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
13	November	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
14	December	2005	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
15	13-Month Total		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		
16	13-Month Average		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		0.0	0		
19 INVENTORY LOCATION: TIGER BAY			FUEL TYPE: NATURAL GAS																		
20	December	2004	0.0	0	0.00	846.1	6,014	7.11	846.1	6,014	7.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
21	January	2005	0.0	0	0.00	889.6	7,579	8.52	889.6	7,579	8.52	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
22	February	2005	0.0	0	0.00	803.0	6,983	8.70	803.0	6,983	8.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
23	March	2005	0.0	0	0.00	911.0	7,929	8.70	911.0	7,929	8.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
24	April	2005	0.0	0	0.00	696.2	5,305	7.62	696.2	5,305	7.62	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
25	May	2005	0.0	0	0.00	954.4	7,123	7.46	954.4	7,123	7.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
26	June	2005	0.0	0	0.00	976.4	7,313	7.49	976.4	7,313	7.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
27	July	2005	0.0	0	0.00	1062.3	8,023	7.55	1062.3	8,023	7.55	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
28	August	2005	0.0	0	0.00	1055.6	8,077	7.65	1055.6	8,077	7.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
29	September	2005	0.0	0	0.00	994.2	7,526	7.57	994.2	7,526	7.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
30	October	2005	0.0	0	0.00	859.9	6,543	7.61	859.9	6,543	7.61	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
31	November	2005	0.0	0	0.00	835.7	6,917	8.28	835.7	6,917	8.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
32	December	2005	0.0	0	0.00	866.4	7,368	8.50	866.4	7,368	8.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
33	13-Month Total		0.0	0		11750.8	92,700		11750.8	92,700		0.0	0		0.0	0		0.0	0		
34	13-Month Average		0.0	0		903.9	7,131		903.9	7,131		0.0	0		0.0	0		0.0	0		
36	Note: The December 2004 numbers are projected due to the timing of the budget process																				

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Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	
1	INVENTORY LOCATION:		UNIVERSITY OF FLORIDA						FUEL TYPE: NATURAL GAS												
2	December	2004	0.0	0	0.00	284.6	1,903	6.69	284.6	1,903	6.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
3	January	2005	0.0	0	0.00	284.6	2,282	8.02	284.6	2,282	8.02	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
4	February	2005	0.0	0	0.00	257.0	2,005	7.80	257.0	2,005	7.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
5	March	2005	0.0	0	0.00	284.6	2,013	7.07	284.6	2,013	7.07	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
6	April	2005	0.0	0	0.00	202.0	1,374	6.80	202.0	1,374	6.80	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
7	May	2005	0.0	0	0.00	200.3	1,901	9.49	200.3	1,901	9.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
8	June	2005	0.0	0	0.00	240.5	2,172	9.03	240.5	2,172	9.03	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
9	July	2005	0.0	0	0.00	248.5	2,263	9.11	248.5	2,263	9.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
10	August	2005	0.0	0	0.00	248.5	2,199	8.85	248.5	2,199	8.85	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
11	September	2005	0.0	0	0.00	240.5	1,916	7.97	240.5	1,916	7.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
12	October	2005	0.0	0	0.00	248.5	1,898	7.64	248.5	1,898	7.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
13	November	2005	0.0	0	0.00	147.9	1,335	9.03	147.9	1,335	9.03	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
14	December	2005	0.0	0	0.00	283.5	1,683	5.94	283.5	1,683	5.94	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
15	13-Month Total		0.0	0		3171.0	24,944		3171.0	24,944		0.0	0		0.0	0		0.0	0		
16	13-Month Average		0.0	0		243.9	1,919		243.9	1,919		0.0	0		0.0	0		0.0	0		

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37 Note: The December 2004 numbers are projected due to the timing of the budget process

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit	Tons (000)	\$000	\$/Unit
1 INVENTORY LOCATION:			CRYSTAL RIVER 1 & 2						FUEL TYPE: REGULAR COAL											
2	December	2003	218.3	11,664	53.43	231.6	12,124	52.35	166.0	8,788	52.94	0.0	0	0.00	0.0	0	0.00	283.9	15,000	52.84
3	January	2004	283.9	15,000	52.84	173.5	9,124	52.59	189.3	9,988	52.76	0.0	0	0.00	0.0	0	0.00	268.1	14,136	52.73
4	February	2004	268.1	14,136	52.73	95.8	5,097	53.20	88.6	4,671	52.72	0.0	0	0.00	0.0	0	0.00	275.3	14,562	52.90
5	March	2004	275.3	14,562	52.90	113.1	5,817	51.43	122.1	6,426	52.63	0.0	0	0.00	0.0	0	0.00	266.3	13,953	52.40
6	April	2004	266.3	13,953	52.40	138.6	7,148	51.57	130.0	6,783	52.18	0.0	0	0.00	0.0	0	0.00	274.9	14,318	52.08
7	May	2004	274.9	14,318	52.08	135.9	7,089	52.16	166.0	8,648	52.10	0.0	0	0.00	0.0	0	0.00	244.8	12,759	52.12
8	June	2004	244.8	12,759	52.12	119.1	6,312	53.00	188.3	9,852	52.32	0.0	0	0.00	0.0	0	0.00	175.6	9,219	52.50
9	July	2004	175.6	9,219	52.50	227.8	12,018	52.76	181.7	9,540	52.50	0.0	0	0.00	0.0	0	0.00	221.7	11,697	52.76
10	August	2004	221.7	11,697	52.76	140.1	7,485	53.43	195.2	10,305	52.79	0.0	0	0.00	0.0	0	0.00	166.6	8,877	53.28
11	September	2004	166.6	8,877	53.28	137.8	7,306	53.02	174.2	9,268	53.20	0.0	0	0.00	0.0	0	0.00	130.2	6,915	53.11
12	October	2004	130.2	6,915	53.11	225.7	14,874	65.90	190.7	11,226	58.87	0.0	0	0.00	0.0	0	0.00	165.2	10,563	63.94
13	November	2004	165.2	10,563	63.94	245.4	14,636	59.64	180.1	11,140	61.85	0.0	0	0.00	0.0	0	0.00	230.5	14,059	60.99
14	December	2004	230.5	14,059	60.99	127.7	7,495	58.69	178.4	10,911	61.16	0.0	0	0.00	0.0	0	0.00	179.8	10,643	59.19
15	13-Month Total		2921.4	157,722		2112.1	116,525		2150.6	117,546		0.0	0		0.0	0		2882.9	156,701	
16	13-Month Average		224.7	12,132		162.5	8,963		165.4	9,042		0.0	0		0.0	0		221.8	12,054	
19 INVENTORY LOCATION:			CRYSTAL RIVER 4 & 5						FUEL TYPE: LOW SULFUR COAL											
20	December	2003	378.1	22,876	60.50	295.0	17,316	58.70	319.9	19,160	59.89	0.0	0	0.00	0.0	0	0.00	353.2	21,032	59.55
21	January	2004	353.2	21,032	59.55	362.3	20,883	57.64	352.0	20,679	58.75	0.0	0	0.00	0.0	0	0.00	363.5	21,236	58.42
22	February	2004	363.5	21,236	58.42	356.5	21,166	59.37	292.8	17,208	58.77	0.0	0	0.00	0.0	0	0.00	427.2	25,194	58.97
23	March	2004	427.2	25,194	58.97	358.0	20,692	57.80	361.0	21,159	58.61	0.0	0	0.00	0.0	0	0.00	424.2	24,727	58.29
24	April	2004	424.2	24,727	58.29	344.4	19,924	57.85	319.9	18,564	58.03	0.0	0	0.00	0.0	0	0.00	448.7	22,209	49.50
25	May	2004	448.7	22,209	49.50	317.4	18,190	57.31	325.9	18,839	57.81	0.0	0	0.00	0.0	0	0.00	440.2	21,560	48.98
26	June	2004	440.2	21,560	48.98	268.5	14,497	53.99	359.0	18,051	50.28	0.0	0	0.00	0.0	0	0.00	349.7	18,006	51.49
27	July	2004	349.7	18,006	51.49	265.8	14,636	55.06	373.9	19,623	52.48	0.0	0	0.00	0.0	0	0.00	241.6	13,019	53.89
28	August	2004	241.6	13,019	53.89	377.5	20,684	54.79	340.0	18,451	54.27	0.0	0	0.00	0.0	0	0.00	279.1	15,252	54.65
29	September	2004	279.1	15,252	54.65	181.7	10,685	58.81	287.7	16,052	55.79	0.0	0	0.00	0.0	0	0.00	173.1	9,885	57.11
30	October	2004	173.1	9,885	57.11	400.9	24,314	60.65	265.2	15,672	59.10	0.0	0	0.00	0.0	0	0.00	308.8	18,527	60.00
31	November	2004	308.8	18,527	60.00	393.5	23,875	60.67	288.0	17,351	60.25	0.0	0	0.00	0.0	0	0.00	414.3	25,051	60.47
32	December	2004	414.3	25,051	60.47	377.0	20,767	55.08	344.8	20,175	58.51	0.0	0	0.00	0.0	0	0.00	446.5	25,643	57.43
33	13-Month Total		4601.7	258,574		4298.5	247,629		4230.1	240,984		0.0	0		0.0	(3,878)		4670.1	261,341	
34	13-Month Average		354.0	19,890		330.7	19,048		325.4	18,537		0.0	0		0.0	(298)		359.2	20,103	

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC

Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

___ Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

Docket No. 050078-F1

XX Historical Test Year Ended 12/31/2004

Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION:			ANCLOTE 1 & 2 and BARTOW SOUTH TERMINAL						FUEL TYPE: RESIDUAL OIL											
2	December	2003	438.4	12,721	29.02	594.4	15,924	26.79	466.9	13,169	28.21	0.0	0	0.00	0.0	0	0.00	565.9	15,476	27.35
3	January	2004	565.9	15,476	27.35	351.3	9,072	25.82	414.9	11,196	26.98	0.0	0	0.00	0.0	0	0.00	502.3	13,352	26.58
4	February	2004	502.3	13,352	26.58	227.4	5,996	26.37	494.5	12,918	26.12	0.0	0	0.00	0.0	0	0.00	235.2	6,430	27.34
5	March	2004	235.2	6,430	27.34	906.2	22,837	25.20	555.6	14,045	25.28	0.0	0	0.00	0.0	0	0.00	585.8	15,222	25.98
6	April	2004	585.8	15,222	25.98	467.1	12,963	27.75	468.0	12,063	25.78	0.0	0	0.00	0.0	0	0.00	584.9	16,122	27.56
7	May	2004	584.9	16,122	27.56	425.1	13,161	30.96	543.6	14,998	27.59	0.0	0	0.00	0.0	0	0.00	466.4	14,285	30.63
8	June	2004	466.4	14,285	30.63	929.2	27,238	29.31	664.2	20,080	30.23	0.0	0	0.00	0.0	0	0.00	731.4	21,443	29.32
9	July	2004	731.4	21,443	29.32	583.3	17,043	29.22	757.2	22,051	29.12	0.0	0	0.00	0.0	0	0.00	557.5	16,435	29.48
10	August	2004	557.5	16,435	29.48	702.7	21,049	29.95	737.6	21,631	29.33	0.0	0	0.00	0.0	0	0.00	522.6	15,853	30.33
11	September	2004	522.6	15,853	30.33	576.0	16,923	29.38	633.7	18,736	29.57	0.0	0	0.00	0.0	0	0.00	464.9	14,040	30.20
12	October	2004	464.9	14,040	30.20	692.5	21,602	31.19	704.8	21,334	30.27	0.0	0	0.00	0.0	0	0.00	452.6	14,308	31.61
13	November	2004	452.6	14,308	31.61	462.8	14,864	32.12	374.2	11,763	31.44	0.0	0	0.00	0.0	0	0.00	541.2	17,409	32.17
14	December	2004	541.2	17,409	32.17	338.6	11,979	35.38	407.8	12,519	30.70	0.0	0	0.00	0.0	0	0.00	472.0	16,869	35.74
15	13-Month Total		6649.1	193,096		7256.6	210,651		7223.0	206,503		0.0	0		0			6682.7	197,244	
16	13-Month Average		511.5	14,854		558.2	16,204		555.6	15,885		0.0	0		0			514.1	15,173	
19 INVENTORY LOCATION:			BARTOW 1, 2, & 3 AND BARTOW NORTH TERMINAL						FUEL TYPE: RESIDUAL OIL											
20	December	2003	276.3	7,501	27.15	211.5	5,314	25.13	233.9	5,752	24.59	0.0	0	0.00	0.0	0	0.00	253.9	7,063	27.82
21	January	2004	253.9	7,063	27.82	405.5	9,516	23.47	264.8	6,370	24.06	0.0	0	0.00	0.0	0	0.00	394.6	10,209	25.87
22	February	2004	394.6	10,209	25.87	65.5	1,325	20.23	230.1	5,364	23.31	0.0	0	0.00	0.0	0	0.00	230.0	6,170	26.83
23	March	2004	230.0	6,170	26.83	213.5	5,126	24.01	150.4	3,638	24.19	0.0	0	0.00	0.0	0	0.00	293.1	7,658	26.13
24	April	2004	293.1	7,658	26.13	102.9	2,553	24.81	257.4	6,604	25.66	0.0	0	0.00	0.0	0	0.00	138.6	3,607	26.02
25	May	2004	138.6	3,607	26.02	392.9	11,800	30.03	332.7	9,230	27.74	0.0	0	0.00	0.0	0	0.00	198.8	6,177	31.07
26	June	2004	198.8	6,177	31.07	381.1	11,217	29.43	348.4	10,534	30.24	0.0	0	0.00	0.0	0	0.00	231.5	6,860	29.63
27	July	2004	231.5	6,860	29.63	474.3	12,989	27.39	380.6	10,785	28.34	0.0	0	0.00	0.0	0	0.00	325.2	9,064	27.87
28	August	2004	325.2	9,064	27.87	282.7	8,420	29.78	358.7	10,276	28.65	0.0	0	0.00	0.0	0	0.00	249.2	7,208	28.92
29	September	2004	249.2	7,208	28.92	383.5	10,978	28.63	342.5	9,878	28.84	0.0	0	0.00	0.0	0	0.00	290.2	8,308	28.63
30	October	2004	290.2	8,308	28.63	394.8	11,718	29.68	366.5	10,707	29.21	0.0	0	0.00	0.0	0	0.00	318.5	9,319	29.26
31	November	2004	318.5	9,319	29.26	220.6	7,460	33.82	152.8	4,379	28.66	0.0	0	0.00	0.0	0	0.00	386.3	12,400	32.10
32	December	2004	386.3	12,400	32.10	-1.1	(49)	44.55	213.0	7,080	33.24	0.0	0	0.00	0.0	0	0.00	172.2	5,271	30.61
33	13-Month Total		3586.2	101,544		3527.7	98,367		3631.8	100,597		0.0	0		0			3482.1	99,314	
34	13-Month Average		275.9	7,811		271.4	7,567		279.4	7,738		0.0	0		0			267.9	7,640	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).	Type of Data Shown:
Company: PROGRESS ENERGY FLORIDA INC.			___ Projected Test Year Ended 12/31/2006 ___ Prior Year Ended 12/31/2005 XX Historical Test Year Ended 12/31/2004 Witness: Dale Williams/Portuondo
Docket No. 050078-EI			

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION: SUWANNEE 1 - 3			FUEL TYPE: RESIDUAL OIL																	
2	December	2003	54.3	1,564	28.80	47.3	1,408	29.77	19.4	563	29.02	0.0	0	0.00	0.0	0	0.00	82.2	2,409	29.31
3	January	2004	82.2	2,409	29.31	14.8	410	27.70	3.7	111	30.00	0.0	0	0.00	0.0	0	0.00	93.3	2,708	29.02
4	February	2004	93.3	2,708	29.02	5.8	198	34.14	3.6	109	30.28	0.0	0	0.00	0.0	0	0.00	95.5	2,797	29.29
5	March	2004	95.5	2,797	29.29	13.8	396	28.70	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	109.3	3,193	29.21
6	April	2004	109.3	3,193	29.21	4.9	127	25.92	23.7	672	28.35	0.0	0	0.00	0.0	0	0.00	90.5	2,648	29.26
7	May	2004	90.5	2,648	29.26	54.8	1,555	28.38	108.6	3,110	28.64	0.0	0	0.00	0.0	0	0.00	36.7	1,093	29.78
8	June	2004	36.7	1,093	29.78	139.8	4,588	32.82	130.8	3,995	30.54	0.0	0	0.00	0.0	0	0.00	45.7	1,686	36.89
9	July	2004	45.7	1,686	36.89	145.9	4,864	33.34	121.5	4,195	34.53	0.0	0	0.00	0.0	0	0.00	70.1	2,355	33.59
10	August	2004	70.1	2,355	33.59	120.1	4,078	33.96	153.3	5,216	34.02	0.0	0	0.00	0.0	0	0.00	36.9	1,217	32.98
11	September	2004	36.9	1,217	32.98	98.8	3,304	33.44	72.1	2,385	33.08	0.0	0	0.00	0.0	0	0.00	63.6	2,136	33.58
12	October	2004	63.6	2,136	33.58	71.9	2,446	34.02	34.4	1,098	31.92	0.0	0	0.00	0.0	0	0.00	101.1	3,484	34.46
13	November	2004	101.1	3,484	34.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	101.1	3,484	34.46
14	December	2004	101.1	3,484	34.46	0.0	0	0.00	13.7	483	35.26	0.0	0	0.00	0.0	0	0.00	87.4	3,001	34.34
15	13-Month Total		980.3	30,774		717.9	23,374		684.8	21,937		0.0	0		0.0	0		1013.4	32,211	
16																				
17	13-Month Average		75.4	2,367		55.2	1,798		52.7	1,687		0.0	0		0.0	0		78.0	2,478	
18																				
19 INVENTORY LOCATION: AVON PARK PEAKERS 1 - 2			FUEL TYPE: DISTILLATE OIL																	
20	December	2003	7.3	289	39.59	1.7	70	41.18	0.6	24	40.00	0.0	0	0.00	0.0	0	0.00	8.4	335	39.88
21	January	2004	8.4	335	39.88	0.0	0	0.00	0.0	3	0.00	0.0	0	0.00	0.0	0	0.00	8.4	332	39.52
22	February	2004	8.4	332	39.52	0.0	0	0.00	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	8.4	331	39.40
23	March	2004	8.4	331	39.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.4	331	39.40
24	April	2004	8.4	331	39.40	1.1	46	41.82	1.0	39	39.10	0.0	0	0.00	0.0	0	0.00	8.5	338	39.75
25	May	2004	8.5	338	39.75	0.0	0	0.00	0.3	10	33.33	0.0	0	0.00	0.0	0	0.00	8.2	328	39.99
26	June	2004	8.2	328	39.99	0.9	41	45.56	1.2	47	39.17	0.0	0	0.00	0.0	0	0.00	7.9	322	40.75
27	July	2004	7.9	322	40.75	0.9	42	46.67	1.5	61	40.67	0.0	0	0.00	0.0	0	0.00	7.3	303	41.49
28	August	2004	7.3	303	41.49	5.6	303	54.11	5.1	229	44.90	0.0	0	0.00	0.0	0	0.00	7.8	377	48.32
29	September	2004	7.8	377	48.32	0.9	49	54.44	0.4	18	45.00	0.0	0	0.00	0.0	0	0.00	8.3	408	49.14
30	October	2004	8.3	408	49.14	0.0	0	0.00	0.1	4	40.00	0.0	0	0.00	0.0	0	0.00	8.2	404	49.26
31	November	2004	8.2	404	49.26	0.0	0	0.00	0.1	6	60.00	0.0	0	0.00	0.0	0	0.00	8.1	398	49.12
32	December	2004	8.1	398	49.12	0.0	0	0.00	0.7	33	47.14	0.0	0	0.00	0.0	0	0.00	7.4	365	49.31
33	13-Month Total		105.2	4,495		11.1	551		11.0	475		0.0	0		0.0	0		105.3	4,571	
34																				
35	13-Month Average		8.1	346		0.9	42		0.8	37		0.0	0		0.0	0		8.1	352	
36																				
37																				

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Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION: BARTOW PEAKERS 1 - 4			FUEL TYPE: DISTILLATE OIL																	
2	December	2003	54.8	1,973	36.00	11.2	438	39.11	0.9	33	36.67	0.1	4	40.00	0.0	0	0.00	65.0	2,374	36.52
3	January	2004	65.0	2,374	36.52	0.0	0	0.00	0.9	34	37.78	0.1	4	40.00	0.0	0	0.00	64.0	2,336	36.50
4	February	2004	64.0	2,336	36.50	0.0	0	0.00	0.8	30	37.50	0.1	4	40.00	0.0	0	0.00	63.1	2,302	36.48
5	March	2004	63.1	2,302	36.48	0.0	0	0.00	0.1	4	40.00	0.1	3	30.00	0.0	0	0.00	62.9	2,295	36.49
6	April	2004	62.9	2,295	36.49	0.0	0	0.00	0.3	12	40.00	0.2	5	25.00	0.0	0	0.00	62.4	2,278	36.51
7	May	2004	62.4	2,278	36.51	0.0	0	0.00	3.0	109	36.33	0.1	4	40.00	0.0	0	0.00	59.3	2,165	36.51
8	June	2004	59.3	2,165	36.51	0.0	0	0.00	10.1	370	36.63	0.1	3	30.00	0.0	0	0.00	49.1	1,792	36.50
9	July	2004	49.1	1,792	36.50	37.1	1,744	47.01	8.5	330	38.82	0.1	3	30.00	0.0	0	0.00	77.6	3,203	41.28
10	August	2004	77.6	3,203	41.28	0.0	0	0.00	3.6	147	40.83	0.1	4	40.00	0.0	0	0.00	73.9	3,052	41.30
11	September	2004	73.9	3,052	41.30	0.0	57	0.00	6.8	276	40.59	0.1	6	60.00	0.0	0	0.00	67.0	2,827	42.19
12	October	2004	67.0	2,827	42.19	0.0	0	0.00	2.2	95	43.18	0.1	4	40.00	0.0	0	0.00	64.7	2,728	42.16
13	November	2004	64.7	2,728	42.16	0.0	0	0.00	0.0	0	0.00	0.1	3	30.00	0.0	0	0.00	64.6	2,725	42.18
14	December	2004	64.6	2,725	42.18	0.0	2	0.00	6.5	274	42.15	0.1	3	30.00	0.0	0	0.00	58.0	2,450	42.24
15	13-Month Total		828.4	32,050		48.3	2,241		43.7	1,714		1.4	50		0.0	0		831.6	32,527	
16	13-Month Average		63.7	2,465		3.7	172		3.4	132		0.1	4		0.0	0		64.0	2,502	
19 INVENTORY LOCATION: BAYBORO PEAKERS 1 - 4 AND CENTRAL TAMPA			FUEL TYPE: DISTILLATE OIL																	
20	December	2003	33.1	1,213	36.65	0.0	0	0.00	2.2	82	37.27	0.0	0	0.00	0.0	0	0.00	30.9	1,131	36.60
21	January	2004	30.9	1,131	36.60	10.4	421	40.48	2.5	94	37.60	0.0	0	0.00	0.0	0	0.00	38.8	1,458	37.58
22	February	2004	38.8	1,458	37.58	0.0	0	0.00	3.7	143	38.65	0.0	0	0.00	0.0	0	0.00	35.1	1,315	37.46
23	March	2004	35.1	1,315	37.46	0.0	0	0.00	1.3	51	39.23	0.0	0	0.00	0.0	0	0.00	33.8	1,264	37.40
24	April	2004	33.8	1,264	37.40	0.0	0	0.00	0.5	17	34.00	0.0	0	0.00	0.0	0	0.00	33.3	1,247	37.45
25	May	2004	33.3	1,247	37.45	0.0	0	0.00	7.0	271	38.71	0.0	0	0.00	0.0	0	0.00	26.3	976	37.11
26	June	2004	26.3	976	37.11	39.6	1,844	46.57	34.8	1,437	41.29	0.0	0	0.00	0.0	0	0.00	31.1	1,383	44.47
27	July	2004	31.1	1,383	44.47	78.6	3,731	47.47	33.6	1,538	45.77	0.0	0	0.00	0.0	0	0.00	76.1	3,576	46.99
28	August	2004	76.1	3,576	46.99	21.6	1,158	53.61	20.1	964	47.96	0.0	0	0.00	0.0	0	0.00	77.6	3,770	48.58
29	September	2004	77.6	3,770	48.58	0.0	24	0.00	16.7	814	48.74	1.1	59	53.64	0.0	0	0.00	59.8	2,921	48.85
30	October	2004	59.8	2,921	48.85	67.8	4,350	64.16	9.3	457	49.14	0.0	0	0.00	0.0	0	0.00	118.3	6,814	57.60
31	November	2004	118.3	6,814	57.60	0.0	0	0.00	0.7	33	47.14	0.0	0	0.00	0.0	0	0.00	117.6	6,781	57.66
32	December	2004	117.6	6,781	57.66	0.2	10	50.00	7.0	372	53.14	0.0	0	0.00	0.0	0	0.00	110.8	6,419	57.93
33	13-Month Total		711.8	33,849		218.2	11,538		139.4	6,273		1.1	59		0.0	0		789.5	39,055	
34	13-Month Average		54.8	2,604		16.8	888		10.7	483		0.1	5		0.0	0		60.7	3,004	
35	13-Month Average		54.8	2,604		16.8	888		10.7	483		0.1	5		0.0	0		60.7	3,004	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION: DEBARY PEAKERS 1 - 10			FUEL TYPE: DISTILLATE OIL																	
2	December	2003	243.8	9,089	37.28	11.4	451	39.56	7.0	260	37.14	0.0	0	0.00	0.0	0	0.00	248.2	9,280	37.39
3	January	2004	248.2	9,280	37.39	0.0	0	0.00	1.8	69	38.33	0.0	0	0.00	0.0	0	0.00	246.4	9,211	37.38
4	February	2004	246.4	9,211	37.38	0.0	0	0.00	8.0	297	37.13	0.0	0	0.00	0.0	0	0.00	238.4	8,914	37.39
5	March	2004	238.4	8,914	37.39	0.0	0	0.00	0.5	19	38.00	0.0	0	0.00	0.0	0	0.00	237.9	8,895	37.39
6	April	2004	237.9	8,895	37.39	10.1	440	43.56	0.6	21	35.00	0.0	0	0.00	0.0	2,632	0.00	247.4	11,946	48.29
7	May	2004	247.4	11,946	48.29	0.0	0	0.00	10.2	497	48.73	0.0	0	0.00	0.0	0	0.00	237.2	11,449	48.27
8	June	2004	237.2	11,449	48.27	33.4	1,602	47.96	44.9	2,166	48.24	0.0	0	0.00	0.0	0	0.00	225.7	10,885	48.23
9	July	2004	225.7	10,885	48.23	64.2	3,260	50.78	54.3	2,630	48.43	0.0	0	0.00	0.0	0	0.00	235.6	11,515	48.88
10	August	2004	235.6	11,515	48.88	23.6	1,302	55.17	26.6	1,308	49.17	0.0	0	0.00	0.0	0	0.00	232.6	11,509	49.48
11	September	2004	232.6	11,509	49.48	30.5	1,873	61.41	18.6	925	49.73	0.0	0	0.00	0.0	0	0.00	244.5	12,457	50.95
12	October	2004	244.5	12,457	50.95	24.6	1,677	68.17	18.8	961	51.12	0.0	0	0.00	0.0	0	0.00	250.3	13,173	52.63
13	November	2004	250.3	13,173	52.63	0.0	0	0.00	3.0	156	52.00	0.0	0	0.00	0.0	0	0.00	247.3	13,017	52.64
14	December	2004	247.3	13,017	52.64	5.2	305	58.65	17.5	917	52.40	0.0	0	0.00	0.0	0	0.00	235.0	12,405	52.79
15	13-Month Total		3135.3	141,340		203.0	10,910		211.8	10,226		0.0	0		0.0	2,632		3126.5	144,656	
16	13-Month Average		241.2	10,872		15.6	839		16.3	787		0.0	0		0.0	202		240.5	11,127	
19 INVENTORY LOCATION: HIGGINS PEAKERS 1 - 4			FUEL TYPE: DISTILLATE OIL																	
20	December	2003	7.8	271	34.74	0.9	35	38.89	0.6	21	35.00	0.0	0	0.00	0.0	0	0.00	8.1	285	35.19
21	January	2004	8.1	285	35.19	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.1	285	35.19
22	February	2004	8.1	285	35.19	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.1	285	35.19
23	March	2004	8.1	285	35.19	0.0	0	0.00	0.0	1	0.00	0.0	0	0.00	0.0	0	0.00	8.1	284	35.06
24	April	2004	8.1	284	35.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.1	284	35.06
25	May	2004	8.1	284	35.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.1	284	35.06
26	June	2004	8.1	284	35.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.1	284	35.06
27	July	2004	8.1	284	35.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.1	284	35.06
28	August	2004	8.1	284	35.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.1	284	35.06
29	September	2004	8.1	284	35.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.1	284	35.06
30	October	2004	8.1	284	35.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.1	284	35.06
31	November	2004	8.1	284	35.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.1	284	35.06
32	December	2004	8.1	284	35.06	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	8.1	284	35.06
33	13-Month Total		105.0	3,682		0.9	35		0.6	22		0.0	0		0.0	0		105.3	3,695	
34	13-Month Average		8.1	283		0.1	3		0.0	2		0.0	0		0.0	0		8.1	284	

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
___ Prior Year Ended 12/31/2005
XX Historical Test Year Ended 12/31/2004
Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Table with columns: Line No., Month, Year, Beginning Balance (Bbls, \$000, \$/Unit), Receipts (Bbls, \$000, \$/Unit), To Generation (Bbls, \$000, \$/Unit), Transfers (Bbls, \$000, \$/Unit), Adjustments (Bbls, \$000, \$/Unit), Ending Balance (Bbls, \$000, \$/Unit). Rows include INVENTORY LOCATION: HINES 1 & 2 and INTERCESSION CITY PEAKERS 1 - 14.

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

XX Historical Test Year Ended 12/31/2004

Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit	Bbbs (000)	\$000	\$/Unit
1 INVENTORY LOCATION: RIO PINAR PEAKER 1									FUEL TYPE: DISTILLATE OIL											
2	December	2003	3.0	109	36.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	3.0	109	36.33
3	January	2004	3.0	109	36.33	0.0	0	0.00	0.0	1	0.00	0.0	0	0.00	0	0	0.00	3.0	108	36.00
4	February	2004	3.0	108	36.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0	0	0.00	3.0	108	36.00
5	March	2004	3.0	108	36.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0	0	0.00	3.0	108	36.00
6	April	2004	3.0	108	36.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0	0	0.00	3.0	108	36.00
7	May	2004	3.0	108	36.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0	0	0.00	3.0	108	36.00
8	June	2004	3.0	108	36.00	0.7	31	44.29	0.8	30	37.50	0.0	0	0.00	0	0	0.00	2.9	109	37.59
9	July	2004	2.9	109	37.59	1.4	69	49.29	1.4	54	38.57	0.0	0	0.00	0	0	0.00	2.9	124	42.76
10	August	2004	2.9	124	42.76	0.6	30	50.00	0.1	3	30.00	0.0	0	0.00	0	0	0.00	3.4	151	44.41
11	September	2004	3.4	151	44.41	0.0	0	0.00	0.2	11	55.00	0.0	0	0.00	0	0	0.00	3.2	140	43.75
12	October	2004	3.2	140	43.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0	0	0.00	3.2	140	43.75
13	November	2004	3.2	140	43.75	0.0	0	0.00	0.1	2	20.00	0.0	0	0.00	0	0	0.00	3.1	138	44.52
14	December	2004	3.1	138	44.52	0.0	0	0.00	0.1	5	50.00	0.0	0	0.00	0	0	0.00	3.0	133	44.33
15	13-Month Total		39.7	1,560		2.7	130		2.7	106		0.0	0		0	0		39.7	1,584	
16	13-Month Average		3.1	120		0.2	10		0.2	8		0.0	0		0	0		3.1	122	
19 INVENTORY LOCATION: SUWANNEE PEAKERS 1 - 3									FUEL TYPE: DISTILLATE OIL											
20	December	2003	51.3	1,850	36.06	5.6	224	40.00	1.6	59	36.88	0.1	4	40.00	0.0	0	0.00	55.2	2,011	36.43
21	January	2004	55.2	2,011	36.43	1.7	79	46.47	1.3	55	42.31	0.1	2	20.00	0.0	0	0.00	55.5	2,033	36.63
22	February	2004	55.5	2,033	36.63	0.0	0	0.00	4.2	152	36.19	0.1	3	30.00	0.0	0	0.00	51.2	1,878	36.68
23	March	2004	51.2	1,878	36.68	0.0	0	0.00	0.5	16	32.00	0.0	0	0.00	0	0	0.00	50.7	1,862	36.73
24	April	2004	50.7	1,862	36.73	0.0	0	0.00	1.6	59	36.88	0.1	3	30.00	0.0	196	0.00	49.0	1,996	40.73
25	May	2004	49.0	1,996	40.73	0.0	0	0.00	8.8	360	40.91	0.1	2	20.00	0.0	0	0.00	40.1	1,634	40.75
26	June	2004	40.1	1,634	40.75	20.6	984	47.77	23.9	997	41.72	0.1	2	20.00	0.0	0	0.00	36.7	1,619	44.11
27	July	2004	36.7	1,619	44.11	29.3	1,453	49.59	10.2	456	44.71	0.1	5	50.00	0.0	0	0.00	55.7	2,611	46.88
28	August	2004	55.7	2,611	46.88	6.9	370	53.62	3.8	181	47.63	0.0	0	0.00	0	0	0.00	58.8	2,800	47.62
29	September	2004	58.8	2,800	47.62	0.0	0	0.00	5.2	246	47.31	0.1	2	20.00	0.0	0	0.00	53.5	2,552	47.70
30	October	2004	53.5	2,552	47.70	0.0	0	0.00	2.5	118	47.20	0.0	0	0.00	0	0	0.00	51.0	2,434	47.73
31	November	2004	51.0	2,434	47.73	3.6	216	60.00	0.5	24	48.00	0.0	1	0.00	0	0	0.00	54.1	2,625	48.52
32	December	2004	54.1	2,625	48.52	0.0	0	0.00	5.7	274	48.07	0.1	6	60.00	0.0	0	0.00	48.3	2,345	48.55
33	13-Month Total		662.8	27,905		67.7	3,326		69.8	2,997		0.9	30		196			659.8	28,400	
34	13-Month Average		51.0	2,147		5.2	256		5.4	231		0.1	2		15			50.8	2,185	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF)

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

Docket No. 050078-EI

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit	Bbls (000)	\$000	\$/Unit
1 INVENTORY LOCATION: TURNER PEAKERS 1 - 4									FUEL TYPE: DISTILLATE OIL											
2	December	2003	62.4	2,309	37.00	3.6	148	41.11	1.1	41	37.27	0.0	0	0.00	0.0	0	0.00	64.9	2,416	37.23
3	January	2004	64.9	2,416	37.23	0.0	0	0.00	0.5	19	38.00	0.0	0	0.00	0.0	0	0.00	64.4	2,397	37.22
4	February	2004	64.4	2,397	37.22	0.0	0	0.00	0.1	3	30.00	0.0	0	0.00	0.0	0	0.00	64.3	2,394	37.23
5	March	2004	64.3	2,394	37.23	0.0	0	0.00	0.9	36	40.00	0.0	0	0.00	0.0	0	0.00	63.4	2,358	37.19
6	April	2004	63.4	2,358	37.19	0.0	0	0.00	0.1	3	30.00	0.0	0	0.00	0.0	0	0.00	63.3	2,355	37.20
7	May	2004	63.3	2,355	37.20	0.0	0	0.00	1.7	64	37.65	0.0	0	0.00	0.0	0	0.00	61.6	2,291	37.19
8	June	2004	61.6	2,291	37.19	9.8	454	46.33	17.1	643	37.60	0.0	0	0.00	0.0	0	0.00	54.3	2,102	38.71
9	July	2004	54.3	2,102	38.71	19.7	989	50.20	11.5	461	40.09	0.0	0	0.00	0.0	0	0.00	62.5	2,630	42.08
10	August	2004	62.5	2,630	42.08	5.7	316	55.44	7.3	306	41.92	0.0	0	0.00	0.0	0	0.00	60.9	2,640	43.35
11	September	2004	60.9	2,640	43.35	1.6	101	63.13	3.9	169	43.33	0.0	0	0.00	0.0	0	0.00	58.6	2,572	43.89
12	October	2004	58.6	2,572	43.89	7.8	508	65.13	2.7	121	44.81	0.0	0	0.00	0.0	0	0.00	63.7	2,959	46.45
13	November	2004	63.7	2,959	46.45	0.0	0	0.00	0.1	6	58.00	0.0	0	0.00	0.0	0	0.00	63.6	2,953	46.43
14	December	2004	63.6	2,953	46.43	0.0	0	0.00	7.0	319	45.57	0.0	0	0.00	0.0	0	0.00	56.6	2,634	46.54
15	13-Month Total		807.9	32,376		48.2	2,516		54.0	2,191		0.0	0		0	0		502.1	32,701	
16	13-Month Average		62.1	2,490		3.7	194		4.2	169		0.0	0		0.0	0		61.7	2,515	
19 INVENTORY LOCATION: UNIVERSITY OF FLORIDA 1									FUEL TYPE: DISTILLATE OIL											
20	December	2003	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
21	January	2004	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
22	February	2004	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
23	March	2004	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
24	April	2004	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
25	May	2004	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
26	June	2004	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
27	July	2004	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
28	August	2004	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
29	September	2004	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
30	October	2004	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
31	November	2004	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
32	December	2004	5.6	159	28.39	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	5.6	159	28.39
33	13-Month Total		72.8	2,067		0.0	0		0.0	0		0.0	0		0	0		72.8	2,067	
34	13-Month Average		5.6	159		0.0	0		0.0	0		0.0	0		0.0	0		5.6	159	

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Supporting Schedules

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit	Bbls/MMcf (000)	\$000	\$/Unit
1	INVENTORY LOCATION:		FOSSIL STEAM PLANTS						FUEL TYPE: DISTILLATE OIL											
2	December	2003	15.1	535	35.43	12.2	426	34.92	10.4	369	35.48	0.0	0	0.00	0.0	0	0.00	16.9	592	35.03
3	January	2004	16.9	592	35.03	6.3	241	38.25	7.6	267	35.13	0.0	0	0.00	0.0	0	0.00	15.6	566	36.28
4	February	2004	15.6	566	36.28	15.5	574	37.03	18.1	764	42.21	0.0	0	0.00	0.0	0	0.00	13.0	376	28.92
5	March	2004	13.0	376	28.92	8.4	373	44.40	5.6	235	41.96	0.0	0	0.00	0.0	0	0.00	15.8	514	32.53
6	April	2004	15.8	514	32.53	11.5	487	42.35	13.5	562	41.63	0.0	0	0.00	0.0	0	0.00	13.8	439	31.81
7	May	2004	13.8	439	31.81	18.1	808	44.64	17.2	752	43.72	0.0	0	0.00	0.0	0	0.00	14.7	495	33.67
8	June	2004	14.7	495	33.67	7.8	368	47.18	7.8	322	41.28	0.0	0	0.00	0.0	0	0.00	14.7	541	36.80
9	July	2004	14.7	541	36.80	9.1	464	50.99	9.0	394	43.78	0.0	0	0.00	0.0	0	0.00	14.8	611	41.28
10	August	2004	14.8	611	41.28	16.1	831	51.61	16.6	804	48.43	0.0	0	0.00	0.0	0	0.00	14.3	638	44.62
11	September	2004	14.3	638	44.62	17.9	976	54.53	22.5	1,161	51.60	0.0	0	0.00	0.0	0	0.00	9.7	453	46.70
12	October	2004	9.7	453	46.70	15.5	983	63.42	14.4	872	60.56	0.0	0	0.00	0.0	0	0.00	10.8	564	52.22
13	November	2004	10.8	564	52.22	9.8	570	58.16	9.2	565	61.41	0.0	0	0.00	0.0	0	0.00	11.4	569	49.91
14	December	2004	11.4	569	49.91	15.3	713	46.60	10.5	603	57.43	0.0	0	0.00	0.0	0	0.00	16.2	679	41.91
15	13-Month Total		180.6	6,893		163.5	7,814		162.4	7,670		0.0	0		0.0	0		181.7	7,037	
16	1b																			
17	13-Month Average		13.9	530		12.6	601		12.5	590		0.0	0		0.0	0		14.0	541	
18	1c																			
19	INVENTORY LOCATION:		ANCLOTE 1 - 2						FUEL TYPE: NATURAL GAS											
20	December	2003	0.0	0	0.00	115.4	617	5.35	115.4	617	5.35	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2004	0.0	0	0.00	6.0	(11)	-1.83	6.0	(11)	-1.83	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2004	0.0	0	0.00	1.9	(2)	-1.05	1.9	(2)	-1.05	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2004	0.0	0	0.00	3.1	17	5.48	3.1	17	5.48	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2004	0.0	0	0.00	17.1	101	5.91	17.1	101	5.91	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2004	0.0	0	0.00	42.4	269	6.34	42.4	269	6.34	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2004	0.0	0	0.00	43.2	286	6.62	43.2	286	6.62	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2004	0.0	0	0.00	0.0	4	0.00	0.0	4	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2004	0.0	0	0.00	71.7	468	6.53	71.7	468	6.53	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2004	0.0	0	0.00	342.4	3,269	9.55	342.4	3,269	9.55	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2004	0.0	0	0.00	2.9	(937)	323.10	2.9	(937)	-323.10	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2004	0.0	0	0.00	1.7	11	6.47	1.7	11	6.47	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2004	0.0	0	0.00	2.0	14	7.00	2.0	14	7.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		649.8	4,106		649.8	4,106		0.0	0		0.0	0		0.0	0	
34	34																			
35	13-Month Average		0.0	0		50.0	316		50.0	316		0.0	0		0.0	0		0.0	0	
36	36																			
37	37																			

Supporting Schedules

Recap Schedules

183

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION: BARTOW 1 - 3			FUEL TYPE: NATURAL GAS																	
2	December	2003	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2004	0.0	0	0.00	0.2	1	5.00	0.2	1	5.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2004	0.0	0	0.00	14.8	99	6.69	14.8	99	6.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2004	0.0	0	0.00	38.4	235	6.12	38.4	235	6.12	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2004	0.0	0	0.00	109.9	1,143	10.40	109.9	1,143	10.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2004	0.0	0	0.00	0.0	(380)	0.00	0.0	(380)	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2004	0.0	0	0.00	2.2	15	6.82	2.2	15	6.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		165.5	1,113		165.5	1,113		0.0	0		0.0	0		0.0	0	
16																				
17	13-Month Average		0.0	0		12.7	86		12.7	86		0.0	0		0.0	0		0.0	0	
18																				
19 INVENTORY LOCATION: SUWANNEE 1 - 3			FUEL TYPE: NATURAL GAS																	
20	December	2003	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2004	0.0	0	0.00	48.9	364	7.44	48.9	364	7.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2004	0.0	0	0.00	123.6	692	5.60	123.6	692	5.60	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2004	0.0	0	0.00	0.0	(8)	0.00	0.0	(8)	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2004	0.0	0	0.00	198.7	1,412	7.11	198.7	1,412	7.11	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2004	0.0	0	0.00	0.0	(392)	0.00	0.0	(392)	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		371.2	2,068		371.2	2,068		0.0	0		0.0	0		0.0	0	
34																				
35	13-Month Average		0.0	0		28.6	159		28.6	159		0.0	0		0.0	0		0.0	0	
36																				
37																				

Supporting Schedules:

Recap Schedules:

184

FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown

Company: PROGRESS ENERGY FLORIDA INC

___ Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Test Year Ended 12/31/2004

Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION: AVON PARK PEAKERS 1 - 2			FUEL TYPE: NATURAL GAS																	
2	December	2003	0.0	0	0.00	2.4	10	4.17	2.4	10	4.17	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2004	0.0	0	0.00	2.7	15	5.56	2.7	15	5.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2004	0.0	0	0.00	4.6	26	5.65	4.6	26	5.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2004	0.0	0	0.00	11.4	67	5.88	11.4	67	5.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2004	0.0	0	0.00	7.0	44	6.29	7.0	44	6.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2004	0.0	0	0.00	35.8	238	6.65	35.8	238	6.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2004	0.0	0	0.00	54.5	367	6.73	54.5	367	6.73	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2004	0.0	0	0.00	115.5	717	6.21	115.5	717	6.21	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2004	0.0	0	0.00	51.8	437	8.44	51.8	437	8.44	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2004	0.0	0	0.00	26.0	40	1.54	26.0	40	1.54	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2004	0.0	0	0.00	9.6	57	5.94	9.6	57	5.94	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2004	0.0	0	0.00	3.0	20	6.67	3.0	20	6.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		324.3	2,038		324.3	2,038		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		24.9	157		24.9	157		0.0	0		0.0	0		0.0	0	
19 INVENTORY LOCATION: BARTOW PEAKERS 1 - 4			FUEL TYPE: NATURAL GAS																	
20	December	2003	0.0	0	0.00	11.0	51	4.64	11.0	51	4.64	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2004	0.0	0	0.00	17.0	98	5.76	17.0	98	5.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2004	0.0	0	0.00	25.3	140	5.53	25.3	140	5.53	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2004	0.0	0	0.00	1.9	56	29.47	1.9	56	29.47	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2004	0.0	0	0.00	17.9	106	5.92	17.9	106	5.92	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2004	0.0	0	0.00	67.1	425	6.33	67.1	425	6.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2004	0.0	0	0.00	160.2	1,065	6.65	160.2	1,065	6.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2004	0.0	0	0.00	180.2	1,218	6.76	180.2	1,218	6.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2004	0.0	0	0.00	146.3	830	5.67	146.3	830	5.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2004	0.0	0	0.00	120.4	1,117	9.28	120.4	1,117	9.28	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2004	0.0	0	0.00	89.7	199	2.22	89.7	199	2.22	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2004	0.0	0	0.00	8.0	18	2.25	8.0	18	2.25	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2004	0.0	0	0.00	17.1	115	6.73	17.1	115	6.73	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		862.1	5,438		862.1	5,438		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		66.3	418		66.3	418		0.0	0		0.0	0		0.0	0	

Supporting Schedules:

Recap Schedules

185

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Dale Williams/Portuondo

Docket No. 050078-EI

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION: DEBARY PEAKERS 1 - 10			FUEL TYPE: NATURAL GAS																	
2	December	2003	0.0	0	0.00	85.6	456	5.33	85.6	456	5.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2004	0.0	0	0.00	74.0	412	5.57	74.0	412	5.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2004	0.0	0	0.00	170.4	938	5.50	170.4	938	5.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2004	0.0	0	0.00	142.2	873	6.14	142.2	873	6.14	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2004	0.0	0	0.00	217.9	1,294	5.94	217.9	1,294	5.94	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2004	0.0	0	0.00	373.2	2,374	6.36	373.2	2,374	6.36	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2004	0.0	0	0.00	572.6	3,813	6.66	572.6	3,813	6.66	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2004	0.0	0	0.00	684.5	4,628	6.76	684.5	4,628	6.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2004	0.0	0	0.00	738.0	4,357	5.90	738.0	4,357	5.90	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2004	0.0	0	0.00	571.9	5,338	9.33	571.9	5,338	9.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2004	0.0	0	0.00	517.7	1,497	2.89	517.7	1,497	2.89	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2004	0.0	0	0.00	272.8	1,749	6.41	272.8	1,749	6.41	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2004	0.0	0	0.00	276.1	1,865	6.75	276.1	1,865	6.75	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		4696.9	29,594		4696.9	29,594		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		361.3	2,276		361.3	2,276		0.0	0		0.0	0		0.0	0	
19 INVENTORY LOCATION: HIGGINS PEAKERS 1 - 4			FUEL TYPE: NATURAL GAS																	
20	December	2003	0.0	0	0.00	8.3	35	4.22	8.3	35	4.22	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2004	0.0	0	0.00	9.0	51	5.67	9.0	51	5.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2004	0.0	0	0.00	14.0	77	5.50	14.0	77	5.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2004	0.0	0	0.00	1.5	10	6.67	1.5	10	6.67	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2004	0.0	0	0.00	7.0	41	5.86	7.0	41	5.86	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2004	0.0	0	0.00	63.0	399	6.33	63.0	399	6.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2004	0.0	0	0.00	144.9	963	6.65	144.9	963	6.65	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2004	0.0	0	0.00	204.1	1,376	6.74	204.1	1,376	6.74	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2004	0.0	0	0.00	135.3	745	5.51	135.3	745	5.51	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2004	0.0	0	0.00	139.9	1,315	9.40	139.9	1,315	9.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2004	0.0	0	0.00	87.2	130	1.49	87.2	130	1.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2004	0.0	0	0.00	10.5	18	1.71	10.5	18	1.71	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2004	0.0	0	0.00	20.7	140	6.76	20.7	140	6.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		845.4	5,300		845.4	5,300		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		65.0	408		65.0	408		0.0	0		0.0	0		0.0	0	

Supporting Schedules

Recap Schedules

186

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Projected Test Year Ended 12/31/2006
Prior Year Ended 12/31/2005
Historical Test Year Ended 12/31/2004
Witness: Dale Williams/Portuondo

Table with columns: Line No., Month, Year, Beginning Balance (MMcf, \$000, \$/Unit), Receipts (MMcf, \$000, \$/Unit), To Generation (MMcf, \$000, \$/Unit), Transfers (MMcf, \$000, \$/Unit), Adjustments (MMcf, \$000, \$/Unit), Ending Balance (MMcf, \$000, \$/Unit). Rows include inventory locations HINES 1 & 2 and INTERCESSION CITY PEAKERS 1 - 14, with monthly data from 2003 to 2004 and 13-month totals/averages.

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance		
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit
1 INVENTORY LOCATION: SUWANNEE PEAKERS 1 - 3									FUEL TYPE: NATURAL GAS											
2	December	2003	0.0	0	0.00	1.0	104	104.00	1.0	104	104.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
3	January	2004	0.0	0	0.00	1.0	(8)	-8.00	1.0	(8)	-8.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
4	February	2004	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
5	March	2004	0.0	0	0.00	0.0	8	0.00	0.0	8	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
6	April	2004	0.0	0	0.00	6.3	39	6.19	6.3	39	6.19	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
7	May	2004	0.0	0	0.00	108.4	752	6.94	108.4	752	6.94	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
8	June	2004	0.0	0	0.00	316.3	2,757	8.72	316.3	2,757	8.72	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
9	July	2004	0.0	0	0.00	224.6	973	4.33	224.6	973	4.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
10	August	2004	0.0	0	0.00	172.3	1,456	8.45	172.3	1,456	8.45	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
11	September	2004	0.0	0	0.00	177.3	1,135	6.40	177.3	1,135	6.40	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
12	October	2004	0.0	0	0.00	91.8	567	6.18	91.8	567	6.18	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
13	November	2004	0.0	0	0.00	18.8	65	3.46	18.8	65	3.46	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
14	December	2004	0.0	0	0.00	0.0	95	0.00	0.0	95	0.00	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
15	13-Month Total		0.0	0		1117.8	7,943		1117.8	7,943		0.0	0		0.0	0		0.0	0	
16	13-Month Average		0.0	0		86.0	611		86.0	611		0.0	0		0.0	0		0.0	0	
19 INVENTORY LOCATION: TIGER BAY									FUEL TYPE: NATURAL GAS											
20	December	2003	0.0	0	0.00	502.5	3,457	6.88	502.5	3,457	6.88	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
21	January	2004	0.0	0	0.00	770.0	4,565	5.93	770.0	4,565	5.93	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
22	February	2004	0.0	0	0.00	867.3	4,764	5.49	867.3	4,764	5.49	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
23	March	2004	0.0	0	0.00	148.1	858	5.79	148.1	858	5.79	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
24	April	2004	0.0	0	0.00	693.6	3,998	5.76	693.6	3,998	5.76	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
25	May	2004	0.0	0	0.00	911.0	5,699	6.26	911.0	5,699	6.26	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
26	June	2004	0.0	0	0.00	961.5	6,309	6.56	961.5	6,309	6.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
27	July	2004	0.0	0	0.00	956.5	6,397	6.69	956.5	6,397	6.69	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
28	August	2004	0.0	0	0.00	753.1	4,203	5.58	753.1	4,203	5.58	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
29	September	2004	0.0	0	0.00	943.5	3,304	3.50	943.5	3,304	3.50	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
30	October	2004	0.0	0	0.00	1043.3	8,999	8.63	1043.3	8,999	8.63	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
31	November	2004	0.0	0	0.00	444.2	2,651	5.97	444.2	2,651	5.97	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
32	December	2004	0.0	0	0.00	222.6	1,462	6.57	222.6	1,462	6.57	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00
33	13-Month Total		0.0	0		9217.2	56,666		9217.2	56,666		0.0	0		0.0	0		0.0	0	
34	13-Month Average		0.0	0		709.0	4,359		709.0	4,359		0.0	0		0.0	0		0.0	0	
35	13-Month Average		0.0	0		709.0	4,359		709.0	4,359		0.0	0		0.0	0		0.0	0	
36																				
37																				

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year and the two preceding years. Include Natural Gas even though no inventory is carried. (Give units in barrels, tons or MCF).

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Test Year Ended 12/31/2004

Witness: Dale Williams/Portuondo

Line No.	Month	Year	Beginning Balance			Receipts			To Generation			Transfers			Adjustments			Ending Balance			
			MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	MMcf (000)	\$000	\$/Unit	
1	INVENTORY LOCATION:		UNIVERSITY OF FLORIDA						FUEL TYPE: NATURAL GAS												
2	December	2003	0.0	0	0.00	301.4	1,250	4.15	301.4	1,250	4.15	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
3	January	2004	0.0	0	0.00	339.0	1,438	4.24	339.0	1,438	4.24	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
4	February	2004	0.0	0	0.00	300.3	1,248	4.16	300.3	1,248	4.16	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
5	March	2004	0.0	0	0.00	123.4	292	2.37	123.4	292	2.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
6	April	2004	0.0	0	0.00	305.3	1,424	4.66	305.3	1,424	4.66	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
7	May	2004	0.0	0	0.00	315.2	1,666	5.29	315.2	1,666	5.29	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
8	June	2004	0.0	0	0.00	303.5	1,631	5.37	303.5	1,631	5.37	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
9	July	2004	0.0	0	0.00	294.3	1,712	5.82	294.3	1,712	5.82	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
10	August	2004	0.0	0	0.00	336.4	1,726	5.13	336.4	1,726	5.13	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
11	September	2004	0.0	0	0.00	284.8	2,371	8.33	284.8	2,371	8.33	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
12	October	2004	0.0	0	0.00	210.8	151	0.72	210.8	151	0.72	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
13	November	2004	0.0	0	0.00	309.5	1,925	6.22	309.5	1,925	6.22	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
14	December	2004	0.0	0	0.00	326.0	1,812	5.56	326.0	1,812	5.56	0.0	0	0.00	0.0	0	0.00	0.0	0	0.00	
15	13-Month Total		0.0	0		3749.9	18,646		3749.9	18,646		0.0	0		0.0	0		0.0	0		
16	13-Month Average		0.0	0		288.5	1,434		288.5	1,434		0.0	0		0.0	0		0.0	0		

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Supporting Schedules

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule showing the following information for miscellaneous deferred debits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

(in thousands)

Line No.	Account Number	Description	(A) Balance at Beginning of Year	(B) Debits	(C) Credits Account	(D) Amount	(E) Balance at End of Year
1							
2	1861900	Expense related job orders (includes storm)	\$ (26,567)		407xxx		\$ (26,567)
3	1861902-03	Load control devices (net of amortization)	1,470				1,470
4	1861904	Sebring - transition rider	12,251		401xxx	(495)	11,756
5	1861905	Sebring - (over)under rec	(2,301)				(2,301)
6	1861907	Vacation pay accrual	4,980				4,980
7	1861908	Deferred ECCR	(9,733)				(9,733)
8	1861909-11	Deferred Fuel - Wholesale & GPIF	8,776			0	8,776
9	1861914	RTO start up costs	4,173			-	4,173
10	1861918-22	Deferred Fuel - Retail	126,415		5572002	(98,595)	27,820
11	18660EN	Deferred Environmental Cost Recovery	3,680			-	3,680
12	18660EC	Accrued Environmental Costs	16,650			-	16,650
13	18660xx	Other Misc Deferred Debits	1,401			-	1,401
14							
15		Total	\$ 141,196	\$ -	#	\$ (99,091)	# \$ 42,105
16							
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule showing the following information for miscellaneous deferred debits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

(in thousands)

Line No.	Account Number	Description	(A) Balance at Beginning of Year	(B) Debits	(C) Account	(D) Credits Amount	(E) Balance at End of Year
1							
2	1861900	Expense related job orders (includes storm)	\$ 332,860		407xxxx	(\$ 359,427)	\$ (26,567)
3	1861902-03	Load control devices (net of amortization)	1,470			-	1,470
4	1861904	Sebring - transition rider	12,955		401xxxx	(704)	12,251
5	1861905	Sebring - (over)under rec	(2,301)			-	(2,301)
6	1861907	Vacation pay accrual	4,980				4,980
7	1861908	Deferred ECCR	(9,733)			-	(9,733)
8	1861909-11	Deferred Fuel - Wholesale & GPIF	8,776			0	8,776
9	1861914	RTO start up costs	4,173			-	4,173
10	1861918-22	Deferred Fuel - Retail	158,621		5572002	(32,206)	126,415
11	18660EN	Deferred Environmental Cost Recovery	3,680			0	3,680
12	18660EC	Accrued Environmental Costs	16,650				16,650
13	18660xx	Other Misc Deferred Debits	1,401				1,401
14							
15		Total	<u>\$ 533,532</u>	<u>\$ -</u>	#	<u>\$ (392,336)</u>	# <u>\$ 141,196</u>
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

(thousands)

Line No.	Account Number	Description	(A)	(B)	(C)	(D)	(E)
			Balance as of 12/31/2005	Contra Accounts	Amount	Credits	Balance as of 12/31/2006
1							
2	2530225	Deferred Credit FASB 146 Exit Costs	\$ 2,631	---	\$ 0	\$ 0	\$ 2,631
3	2533000	Other Miscellaneous Deferred Credits	2,328	---	-	-	2,328
4	2533001	Other Deferred Credit - Advance Wholesale Billings	12,358	---	-	-	12,358
5	2534201-02	Deferred Capacity Revenue	4,550	--	-	-	4,550
6	2537xxx	Advance Billings to CR3 Participants	1,462		-	-	1,462
7							
8		Total	\$ 23,330		\$ -	\$ -	\$ 23,330
9							
10							
11							
12							
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006

Docket No. 050078-E1

Prior Year Ended 12/31/2005

Historical Test Year Ended 12/31/2004

Witness: Portuondo

(thousands)

Line No.	Account Number	Description	(A)	(B)	(C)	(D)	(E)
			Balance as of 12/31/2004	Contra Accounts	Debits Amount	Credits	Balance as of 12/31/2005
1							
2	2530225	Deferred Credit FASB 146 Exit Costs	\$ 2,631	---	\$ 0	\$ 0	\$ 2,631
3	2533000	Other Miscellaneous Deferred Credits	2,328	---	0	0	2,328
4	2533001	Other Deferred Credit - Advance Wholesale Billings	12,358	---	0	0	12,358
5	2534201-02	Deferred Capacity Revenue	15,908	4560097	(11,358)	0	4,550
6	2537xxx	Advance Billings to CR3 Participants	1,462	---	0	0	1,462
7							
8		Total	\$ 34,688		\$ (11,358)	\$ -	\$ 23,330
9							
10							
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule of amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and basis for determining desired balances.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

(Thousands)

Line No.	(A) Year	(B) Reserve Balance Beg of Period	(C) Current Annual Accrual	(D) Amount Charged to Reserve	(E) Net Fund Income After Taxes	(F) Reserve Balance End of Period	(G) Description of Charge	(H)	(I) Charged to Operating Expenses	(J)
1										
2										
3										
4										
5	12/31/2006	\$ 6,515	6,000	-		\$ 12,015	Unfunded storm damage	\$ 6,000		
6										
7		Desired Balance: Progress Energy Florida self-insures its transmission & distribution lines against loss due to storm damage & other natural disasters. Pursuant to FPSC								
8		Order No. PSC-94-0852-FOF-EI, Progress Energy Florida is accruing \$6 million annually to a storm damage reserve and may defer any losses in excess of the reserve.								
9										
10										
11										
12		<u>228.2 Accum Provision for Injuries & Damages</u>								
13	12/31/2006	\$ 8,843				\$ 8,843	See account description	\$		
14	12/31/2006	5,035				5,035				
15	Total 228.2	\$ 13,879	-	-	-	\$ 13,879		\$		

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Desired Balance: The desired balances for Workman's Compensation & Claims are based on estimated liabilities associated with incurred claims.
 No change forecasted for 2006

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and basis for determining desired balances.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No.050078-EI

(Thousands)

Line No.	(A) Year	(B) Reserve Balance Beg of Period	(C) Current Annual Accrual	(D) Amount Charged to Reserve	(E) Net Fund Income After Taxes	(F) Reserve Balance End of Period	(G) Description of Charge	(H)	(I) Charged to Operating Expenses	(J)
1										
2										
3	12/31/2006	\$ 160,649	21,800	18,000		\$ 164,449	see account description	\$ 13,952		
4	12/31/2006	(3,411)	-			(3,411)	"	-		
5	12/31/2006	537	-			537				
6	12/31/2006	(237,156)	(7,450)			(244,606)		(7,450)		
7	12/31/2006	6,032	-			6,032				
8	12/31/2006	2,173	1,287			3,460		1,287		
9	12/31/2006	989	857			1,846		857		
10	12/31/2006	(32)	-			(32)				
11	12/31/2006	1,193	-			1,193				
12	12/31/2006	1,450	-			1,450				
13		Total 228.3								
		\$ (67,577)	16,494	18,000	-	\$ (69,083)		\$ 8,646		

Desired Balance: The desired balance for the active employee medical and dental reserves is based on estimated claims incurred but not reported. The retiree medical and life reserves are based on the FAS 106 actuarial valuation which takes into account number of individuals eligible for the plans, their life expectancy, per capita claims costs and cost trend rates.

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and basis for determining desired balances.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

(Thousands)

Line No.	(A) Year	(B) Reserve Balance Beg of Period	(C) Current Annual Accrual	(D) Amount Charged to Reserve	(E) Net Fund Income After Taxes	(F) Reserve Balance End of Period	(G) Description of Charge	(H)	(I) Charged to Operating Expenses	(J)
1										
2		<u>228.4 Accumulated Misc Operating Provision</u>								
3	12/31/2006	\$ 1,964	1,841	(1,838)		\$ 1,967	see account description	\$ 1,841		
4	12/31/2006	31,292				31,292				
5	12/31/2006	26,104				26,104				
6	12/31/2006	1,459				1,459	"			
7	12/31/2006	4,217				4,217	"			
8	12/31/2006	(4,065)	8,830	(827)		3,938	"	8,830		
9	12/31/2006	13,445	-			13,445	"			
10		Total 228.4				\$ 82,423		\$ 10,671		

13 Desired Balance: The desired balance in the nuclear outage reserve reflects the incremental cost for the work planned during the outage. The total cost is accrued
 14 over the life cycle of the refueling outage, approximately 24 months. The desired balance in the meter treater & surge suppressor reserves is based on estimated
 15 costs of warranty repair work.

17 The amount in account 2284001 relates to Progress Energy Florida's estimated liability, as determined by the DOE, for the eventual
 18 dismantlement & decommissioning costs of certain uranium facilities operated by the DOE. Progress Energy Florida makes annual
 19 assessment payments out of the reserve to the DOE over a 15 year period. The payments are recoverable through the fuel adjustment clause.

21 The balance in the environmental clean-up reserve is contingent upon the liability Progress Energy Florida estimates is associated with contaminated site clean up.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and basis for determining desired balances.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Historical Test Year Ended 12/31/2004

Witness: Portuondo

(Thousands)

Line No.	(A) Year	(B) Reserve Balance Beg of Period	(C) Current Annual Accrual	(D) Amount Charged to Reserve	(E) Net Fund Income After Taxes	(F) Reserve Balance End of Period	(G) Description of Charge	(H)	(I) Charged to Operating Expenses	(J)
1										
2										
3										
4										
5	228.1	12/31/2004	\$ 40,915	6,000	-	\$ 46,915	Unfunded storm damage	\$ 6,000		
6										
7										
8										
9										
10										
11										
12	228.2									
13	2282200	12/31/2004	\$ 10,232	2,219	(4,438)	\$ 8,013	See account description	\$ 2,407		
14	2282600	12/31/2004	\$ 5,649	-	(639)	\$ 5,010		\$ 639		
15	Total 228.2		\$ 15,881	2,219	(5,077)	\$ 13,023		\$ 3,046		

Desired Balance: Progress Energy Florida self-insures its transmission & distribution lines against loss due to storm damage & other natural disasters. Pursuant to FPSC Order No. PSC-94-0852-FOF-EI, Progress Energy Florida is accruing \$6 million annually to a storm damage reserve and may defer any losses in excess of the reserve.

Desired Balance: The desired balances for Workman's Compensation & Claims are based on estimated liabilities associated with incurred claims.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and basis for determining desired balances.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Historical Test Year Ended 12/31/2004

Witness: Portuondo

(Thousands)

Line No.	(A) Year	(B) Reserve Balance Beg of Period	(C) Current Annual Accrual	(D) Amount Charged to Reserve	(E) Net Fund Income After Taxes	(F) Reserve Balance End of Period	(G) Description of Charge	(H)	(I) Charged to Operating Expenses	(J)
1										
2		<u>228.3 Accum Provision for Pension & Benefits</u>								
3	12/31/2004	\$ 150,236	20,611	(17,248)		\$ 153,599	see account description	\$	13,191	
4	12/31/2004	\$ (2,712)	(988)	-		\$ (3,700)				
5	12/31/2004	\$ 526	1,220	(1,344)		\$ 402				
6	12/31/2004	\$ (220,187)	(12,020)	718		\$	"		(12,020)	
7	12/31/2004	\$ -	-	6,032		\$ 6,032	"			
8	12/31/2004	\$ 412	568			\$ 980	"		980	
9	12/31/2004	\$ (15)	-	(71)		\$ (86)	"			
10	12/31/2004	\$ (13)	-	(26)		\$ (39)	"			
11	12/31/2004	\$ 530	752	-		\$ 1,282	"			
12	12/31/2004	\$ 655	1,445	-		\$ 2,100	"			
13		Total 228.3	\$ (70,568)	11,588	(11,939)	-	\$ (70,919)	\$	2,151	

198

Desired Balance: The desired balance for the active employee medical and dental reserves is based on estimated claims incurred but not reported. The retiree medical and life reserves are based on the FAS 106 actuarial valuation which takes into account number of individuals eligible for the plans, their life expectancy, per capita claims costs and cost trend rates.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and basis for determining desired balances.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

(Thousands)

Line No.	Year	Reserve Balance Beg of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description of Charge	Charged to Operating Expenses
1								
2		<u>228.4 Accumulated Misc Operating Provision</u>						
3	12/31/2004	\$ 3,533		(1,719)		\$ 1,814	see account description	\$ 3,996
4	12/31/2004	30,685	1,595,752	(1,595,094)		\$ 31,343	"	\$ 1,595,752
5	12/31/2004	18,385	33,099	(6,646)		\$ 44,838	"	\$ -
6	12/31/2004	3,300	1,100			\$ 4,400	"	\$ 1,100
7	12/31/2004	4,500	1,500			\$ 6,000	"	\$ 1,500
8	12/31/2004	1,660	10,404			\$ 12,064	"	\$ 10,404
9	12/31/2004	6,001		(418)		\$ 5,583	"	\$ 418
10		Total 228.4				\$ 106,042		\$ 1,613,170

Desired Balance: The desired balance in the nuclear outage reserve reflects the incremental cost for the work planned during the outage. The total cost is accrued over the life cycle of the refueling outage, approximately 24 months. The desired balance in the meter treater & surge suppressor reserves is based on estimated costs of warranty repair work.

The amount in account 2284001 relates to Progress Energy Florida's estimated liability, as determined by the DOE, for the eventual dismantlement & decommissioning costs of certain uranium facilities operated by the DOE. Progress Energy Florida makes annual assessment payments out of the reserve to the DOE over a 15 year period. The payments are recoverable through the fuel adjustment clause

The balance in the environmental clean-up reserve is contingent upon the liability Progress Energy Florida estimates is associated with contaminated site clean up.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283) provide annual balances beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC

xx Projected Test Year Ended 12/31/2006

xx Prior Year Ended 12/31/2005

xx Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo

Line No.	(Thousands) Period	(A) Account 190 Dr. (Cr.)	(B)	(C) Account 281 (Dr.) Cr.	(D)	(E) Account 282 (Dr.) Cr.	(F)	(G) Account 283 (Dr.) Cr.	(H)	(I) Net Deferred Income Taxes (Dr.) Cr.	(J)	(K)
1												
2	Prior Year 2000	<u>\$ 187,981</u>		<u>\$ 14,454</u>		<u>\$ 525,051</u>		<u>\$ 36,377</u>		<u>\$ 387,901</u>		
3												
4	Prior Year 2001	<u>\$ 147,624</u>		<u>\$ 14,454</u>		<u>\$ 446,222</u>		<u>\$ 49,442</u>		<u>\$ 362,494</u>		
5												
6	Prior Year 2002	<u>\$ 136,799</u>		<u>\$ 8,186</u>		<u>\$ 418,660</u>		<u>\$ 46,363</u>		<u>\$ 336,410</u>		
7												
8	Prior Year 2003	<u>\$ 133,953</u>		<u>\$ 7,182</u>		<u>\$ 402,111</u>		<u>\$ 51,259</u>		<u>\$ 326,599</u>		
9												
10	Prior Year 2004	<u>\$ 167,278</u>		<u>\$ 6,186</u>		<u>\$ 435,313</u>		<u>\$ 173,233</u>		<u>\$ 447,454</u>		
11												
12	Prior Year 2005	<u>\$ 163,786</u>		<u>\$ 5,356</u>		<u>\$ 441,515</u> Note A		<u>\$ 152,537</u>		<u>\$ 436,622</u>		
13												
14	Prior Year 2006	<u>\$ 166,893</u>		<u>\$ 4,526</u>		<u>\$ 433,848</u> Note A		<u>\$ 105,485</u>		<u>\$ 376,966</u>		
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Note A : The balance in account 282 includes non-utility accumulated deferred income tax liability in the amount of \$8,821,000 for the year 2005 and 2006.

200

FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the historical base year in the last rate case and ending with the end of the test year.	Type of Data Shown:
Company: PROGRESS ENERGY FLORIDA INC.			xx Projected Test Year Ended 12/31/2006
Docket No. 050078-E1			xx Prior Year Ended 12/31/2005
			xx Historical Test Year Ended 12/31/2004
			Witness: Portuondo

	(A)	(B)	(C)	(D)	(E)
Line No.	Annual Period	Beginning Balance	Amortization	Other	Ending Balance
1					
2	Prior Year 2000	69,484	7,857		61,627
3					
4	Prior Year 2001	61,627	7,752		53,875
5					
6	Prior Year 2002	53,875	6,452		47,423
7					
8	Prior Year 2003	47,423	6,071		41,352
9					
10	Prior Year 2004	41,352	6,071		35,281
11					
12	Prior Year 2005	35,281	5,937	196	29,540
12					
12	Prior Year 2006	29,540	5,937		23,603
14					
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27					

201

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data specified for leasing arrangements in effect during the test year and prior year.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

Historical Test Year Ended

Witness: Portuondo / Williams / McDonald / DeSouza

Docket No. 050078-EI

Leasing Payments for the prior year:	\$	6,500,510	(T)
Leasing Payments for the Test Year:	\$	5,582,726	(T)
Leasing Payments, Remaining Life of Contracts:	\$	33,084,453	(T) (1)

Described leasing agreements whose lifetime costs exceed \$10 million

Line No.	Asset	(A) Original Cost	(B) Annual Payment **	(C) Life of Contract	(D) Disposition of Asset, Provision for Purchase
1					
2	Tiger Bay Land				
3	2005		525,600 (2)	28yrs (3)	
4	2006		525,600		
5					
6					
7					
8					
9					
10	Lake Mary Office Complex				
11	2005		2,120,094 (5)	10yrs (6)	
12	2006		2,182,631		
13					
14	Central Station Offices				
15	2005		2,478,830	10yrs (4)	
16	2006		2,738,119		
17					
18					
19					

20 (T) Total includes all leases shown one page 1, page 2 and any remaining lease payments that do not meet the criteria on page 1 and page 2.

21 (1) Based on projected payments for the remaining life after Year 2006 for all leases included in this schedule plus remaining lease payments that do not meet the criteria.

22 (2) Leased assigned to FPC in July 1997. Lease includes a potential escalation if annual output exceeds 180MW. However, it is not anticipated that the Tiger Bay Cogen Facility will exceed an average output of 180MW.

23 (3) Lease allows for five five-year extensions after the expiration of the initial lease at December 31, 2025.

24 (4) Lease allows for an option to terminate lease as of the expiration of the tenth Lease Year. Early Termination has been exercised. Lease expires 05/31/08.

25 (5) Lease commencement at November 01. Rental rates are scheduled to increase by approximately 5% annually.

26 (6) Lease allows for five five-year extensions after the expiration of the initial 121 month lease term.

27

28 Notes page 1 and page 2

29 * Subleases not included in calculations.

30 ** All 2006 rates and remaining live of lease are based upon 2005 costs.

31 *** All rates include base rent, operating expenses, association fees, sales tax, real estate tax, where applicable.

32

Supporting Schedules:

702

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data specified for leasing arrangements in effect during the test year and prior year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC

XX Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

Docket No. 050078-EI

Witness: Portuondo / Williams / McDonald / DeSouza

Leasing Payments for the prior year:	\$	-	(T1)
Leasing Payments for the Test Year:	\$		(T1)
Leasing Payments, Remaining Life of Contracts:	\$	-	(T1)

Described leasing agreements whose lifetime costs exceed \$5 million

Line No.	Asset	(A) Original Cost	(B) Annual Payment **	(C) Life of Contract	(D) Disposition of Asset, Provision for Purchase
1					
2	Buena Vista Operations Center (Land)			40 yrs	(2)
3	2005		220,476.00 (1)		
4	2006		224,137.00		
5					
6					
7	Bayboro Facility			10yrs	
8	2005		767,499	(3)	
9	2006		829,486		
10					
11	Mangrove Bay			4 Yrs	
12	2005		241,296		
13	2006		160,107		
14					
15					
16					
17					

18 (T1) See page one of this schedule for lease totals.

19 (1) Lease inception was December 1986. The annual rental payment escalates annually in accordance with the CPI.

20 (2) Lease allows for two five-year extensions after the initial 40 year term.

21 (3) Lease inception was April 1998. The initial annual rent escalates by an average of 2.85% annually.

22

23

24

25

Supporting Schedules:

203

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

xx Projected Test Year Ended 12/31/2005

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Witness: Portuondo

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
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Line

No.

1

2 Year 2003

3

4 Accounting for Asset Retirement Obligations --- SFAS No. 143

5

6 PEF adopted SFAS No. 143 effective January 1, 2003. SFAS No. 143 establishes accounting and disclosure requirements for retirement obligations associated with long-lived assets.

7 SFAS No. 143 requires that the present value of retirement costs for which PEF has a legal obligation be recorded as a liability with an equivalent amount added to the asset cost and

8 depreciated over time. The liability is then accreted over time by applying an interest method of allocation to the liability. Prior to SFAS No. 143, PEF had recorded asset

9 retirement obligations (specifically decommissioning of irradiated nuclear plant) based on amounts collected in rates. Pursuant to an order of the FPSC, PEF makes adjustments to its accounts such that the

10 implementation of SFAS No. 143 does not have an effect on rate base or cost of service. In addition, SFAS No. 143 effectively prohibits entities from recording asset removal costs that do not meet the

11 SFAS No. 143 definition of an asset retirement obligation. Therefore, for external reporting purposes, certain accumulated removal costs are reclassified to regulatory liabilities since the costs are collected

12 in PEF's approved rates; such removal costs include interim cost of removal, fossil dismantlement and removal of non-irradiated nuclear plant.

13

14 Year 2004

15

16 Accounting and Disclosure Requirements Related to the Medicare Prescription Drug Improvement and Modernization Act of 2003 --- FASB Staff Position 106-2

17

18 PEF adopted FASB Staff Position 106-2 effective July 1, 2004. FASB Staff Position 106-2 results in the recognition of lower other postretirement employee benefit (OPEB) costs to reflect prescription

19 drug-related federal subsidies to be received under the 2003 Medicare Act. PEF's projected OPEB cost in 2006 is approximately \$4.9 million lower than the cost would have been without the effects of the

20 2003 Medicare Act.

21

22 Share-Based Payment --- a revision of SFAS No. 123 (SFAS No. 123R)

23

24 SFAS No. 123R was issued in December 2004 and will be effective for PEF on July 1, 2005. The primary effect of SFAS No. 123R is that expense for stock options will be required to be

25 measured under a fair value model. Under FAS 123, companies could elect to continue to measure the value of stock options using the intrinsic value at grant date, which typically resulted

26 in no compensation expense being recognized for stock options. This standard will not result in a significant impact on PEF since Progress Energy and its affiliates ceased granting employee stock options

27 after 2003. Test year 2005 has less than \$300,000 of projected expense due to the recognition of stock option expense under SFAS No. 123R.

28

29

Supporting Schedules:

Recap Schedules: