

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

PROGRESS ENERGY FLORIDA

DOCKET NO. 050078-EI

MINIMUM FILING REQUIREMENTS

**SECTION C - NET OPERATING INCOME SCHEDULES
SECTION D - COST OF CAPITAL SCHEDULES**



DOCUMENT NUMBER - DATE

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2005 Rate Case

MFRs

C Schedules

Progress Energy Florida, Inc.
Docket # 050078-EI
Minimum Filing Requirements
Section C - Net Operating Income Schedules
Projected Test Year 2006

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Progress Energy Florida, Inc.
Docket # 050078-EI
Minimum Filing Requirements
Section C - Net Operating Income Schedules
Projected Test Year 2006

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of jurisdictional net operating income for the test year, the prior year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(\$000)

Line No.	(A) Total Company	(B) Non-Electric Utility	(C) Total Electric	(D) Jurisdictional Factor (1)	(E) Juris. Amount	(F) Juris. Adjustments	(G) Adjusted Juris. Amt
	Per Books	Utility	(A) - (B)		(C) * (D)	(Sched C-2)	(E) + (F)
1							
2	Operating Revenues:						
3	\$ 3,921,101		\$ 3,921,101	various	\$ 3,827,499	\$ (2,437,826)	\$ 1,389,673
4	131,911		131,911	various	92,549	-	92,549
5							
6	4,053,013	-	4,053,013		3,920,048	(2,437,826)	1,482,222
7							
8	Operating Expenses:						
9	2,059,323		2,059,323	various	2,059,070	(2,048,856)	10,214
10	675,181		675,181	various	629,686	(27,764)	601,922
11	457,953		457,953	various	435,129	(124,236)	310,893
12	296,629		296,629	various	287,604	(173,973)	113,631
13	167,906		167,906	various	150,814	(14,662)	136,152
14	(5,937)		(5,937)		(5,499)		(5,499)
15						(74)	(74)
16							
17							
18							
19	3,651,054	-	3,651,054		3,556,804	(2,389,565)	1,167,239
20							
21							
22	\$ 401,959	\$ -	401,959		\$ 363,244	\$ (48,261)	\$ 314,983
23							
24							
25	(1) Jurisdictional factor has been rounded to four places.						
26							
27							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide the calculation of jurisdictional net operating income for the test year, the prior year and the most recent historical year.
 Type of data shown:
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI (\$000)
 ___ Projected Test Year Ended 12/31/2006
 X Prior Year Ended 12/31/2005
 ___ Historical Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Line No.	(A) Total Company	(B) Non-Electric Utility	(C) Total Electric	(D) Jurisdictional Factor (1)	(E) Juris. Amount	(F) Juris. Adjustments	(G) Adjusted Juris. Amt
	Per Books	Utility	(A) - (B)		(C) * (D)	(Sched C-2)	(E) + (F)
1							
2	Operating Revenues:						
3	\$ 3,920,344		\$ 3,920,344	various	\$ 3,816,490	\$ (2,486,567)	\$ 1,329,923
4	131,967		131,967	various	88,072	0	88,072
5							
6	4,052,311		4,052,311		3,904,562	(2,486,567)	\$ 1,417,995
7							
8	Operating Expenses:						
9	2,116,935		2,116,935	various	2,116,732	(2,108,276)	8,456
10	666,434		666,434	various	630,468	(32,614)	597,854
11	358,900		358,900	various	336,702	(83,944)	252,758
12	290,539		290,539	various	282,081	(175,989)	106,092
13	191,031		191,031	various	163,617	(22,361)	141,256
14	(5,937)		(5,937)		(5,464)	-	(5,464)
15					-	(82)	(82)
16							
17	Regulatory Practices Reconciliation						
18							
19	3,617,902		3,617,902		3,524,136	(2,423,266)	1,100,870
20							
21							
22	\$ 434,409	\$ -	\$ 434,409		\$ 380,426	\$ (63,301)	\$ 317,125
23							
24							
25	(1) Jurisdictional factor has been rounded to four places.						
26							
27							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of jurisdictional net operating income for the test year, the prior year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(\$000)

Line No.	(A) Total Company Per Books	(B) Non- Electric Utility	(C) Total Electric (A) - (B)	(D) Jurisdictional Factor (1)	(E) Juris. Amount (C) * (D)	(F) Juris. Adjustments (Sched C-2)	(G) Adjusted Juris. Amt (E) + (F)
1							
2	Operating Revenues:						
3	\$ 3,381,168		\$ 3,381,168	various	\$ 3,280,758	(2,008,914)	\$ 1,271,844
4	146,101		146,101	various	102,633	0	102,633
5							
6	3,526,632	-	3,526,632		3,383,391	(2,008,914)	\$ 1,374,477
7							
8	Operating Expenses:						
9	1,759,283		1,759,283	various	1,741,230	(1,733,588)	7,642
10	614,562		614,562	various	582,335	(88,905)	493,430
11	280,582		280,582	various	259,581	(11,496)	248,085
12	254,105		254,105	various	246,216	(152,015)	94,201
13	194,348		194,348	various	172,950	(1,872)	171,078
14	(6,071)		(6,071)		(5,587)	-	(5,587)
15	-		-		-	(297)	(297)
16	-		-		-	-	-
17	-		-		-	-	-
18							
19	3,096,809	-	3,096,809		2,996,725	(1,988,173)	1,008,552
20							-
21							-
22	\$ 429,823	\$ -	429,823		\$ 386,666	\$ (20,741)	\$ 365,925

25 (1) Jurisdictional factor has been rounded to four places.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of net operating income adjustments for the last year, the prior year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC

Provide the details of all adjustments on Schedule C-3.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

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Line No.	Juns. Amt Schd. C-1 Col. (E)	Adjustments											
		(1) Recoverable Fuel	(2) Recoverable ECCR	(3) Recoverable ECRC	(4) Recoverable ARO	(5) Recoverable SCRC	(6) Corporate Aircraft	(7) Franchise & Gross Rcpts Tax	(8) Gain/Loss on Sale of Plant	(9) Promotional Advertising	(10) Interest on Tax Deficiency	(11) Misc Interest Expense	
1													
2	Operating Revenues:												
3	Sales of Electric Energy	\$ 3,827,499	(2,030,649)	(65,961)	(27,305)	(139,100)		(174,424)					
4	Other Operating Revenues	92,549											
5													
6	Total Operating Revenues	3,920,048	(2,030,649)	(65,961)	(27,305)	-	(139,100)	-	(174,424)				
7													
8	Operating Expenses:												
9	Fuel and Net Interchange	2,059,070	(2,050,622)										
10	Other Operation and Maintenance Expense	629,686	-	(65,864)	(28,249)	-	(986)	-	(3,886)	340	42		
11	Depreciation and Amortization	435,129	-	(82)	(95)	(139,000)	-	-	-	-	-	-	
12	Taxes Other than Income	287,604	(1,320)	(12)	(20)	(100)	-	(173,952)	-	-	-	-	
13	Current/Deferred Income Taxes - Federal and State	150,814	8,214	(2)	408	84	373	(182)	29	1,499	(131)	(16)	
14	Charge Equivalent to Investment Tax Credit	(5,499)											
15	(Gain)/Loss on Disposition of Utility Property								(74)				
16													
17	Total Operating Expenses	3,556,804	(2,043,728)	(65,960)	(27,956)	84	(139,100)	(613)	(174,134)	(45)	(2,387)	209	26
18													
19													
20	Net Operating Income	\$363,244	\$13,079	(\$1)	\$651	(\$84)	\$0	\$613	(\$290)	\$45	\$2,387	(\$209)	(\$26)
21													
22													
23													
24													
25													
26													
27													

Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of net operating income adjustments for the test year, the prior year and the most recent historical year

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Provide the details of all adjustments on Schedule C-3.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Historical Year Ended 12/31/2004

Witness: Portuondo / Slusser

Docket No. 050078-EI

(\$000)

Line No.	Adjustments											
	(12) Industry Association Dues	(13) Def Tax AFUDC Debt	(14) Economic Development	(15) Sebring Revenue & Deprec	(16) Interest Synch	(17) Distribution Enhancement Projects	(18) End of Life Nuclear M&S	(19) Charging Practices	(20) Fossil Dismantle	(21) Last Core Nuclear Fuel	(22) Mobile Meter Reading	(23) Organization Realignment
1												
2	Operating Revenues:											
3				(3,558)							3,171	
4	Other Operating Revenues											
5												
6				(3,558)							3,171	
7												
8	Operating Expenses:											
9	Fuel and Net Interchange											
10	(285)	-	(29)	-	-	18,656	(819)	34,187	-	(336)	(13,877)	(17,959)
11	Depreciation and Amortization											
12	-	-	-	(3,288)	-	691	-	(1,959)	9,969	-	9,239	-
13	Taxes Other than Income											
14	110	809	10	-	11,388	(7,465)	316	(13,015)	(3,845)	130	3,012	6,808
15	Current/Deferred Income Taxes - Federal and State											
16	Charge Equivalent to Investment Tax Credit											
17	(175)	809	(19)	(3,288)	11,388	11,882	(503)	20,712	6,124	(206)	(1,626)	(11,219)
18	(Gain)/Loss on Disposition of Utility Property											
19												
20	\$175	(\$809)	\$19	(\$270)	(\$11,388)	(\$11,882)	\$503	(\$20,712)	(\$6,124)	\$206	\$4,797	\$11,219
21												
22												
23												
24												
25												
26												
27												

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of net operating income adjustments for the test year, the prior year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Provide the details of all adjustments on Schedule C-3.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

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Line No.	Adjustments					Total Adjustments	Adjusted Jurisdictional NOI
	(24) Progress Fuels Corp	(25) Rate Case	(26) Manufacturing Tax Adjustment	(27) Storm Reserve	(28) Transmission Enhancement Projects		
1							
2	Operating Revenues:						
3	Sales of Electric Energy					(2,437,826)	\$ 1,389,673
4	Other Operating Revenues					-	92,549
5							
6	Total Operating Revenues					(2,437,826)	1,482,222
7							
8	Operating Expenses:						
9	1,766	-	-	-	-	(2,048,856)	10,214
10	-	1,500	-	42,658	7,143	(27,764)	601,922
11	-	-	-	-	289	(124,236)	310,893
12	-	-	-	-	-	(173,973)	113,631
13	(681)	(579)	(3,316)	(15,686)	(2,934)	(14,662)	136,152
14	Charge Equivalent to Investment Tax Credit					-	(5,499)
15	(Gain)/Loss on Disposition of Utility Property					(74)	(74)
16							
17	1,085	921	(3,316)	26,972	4,498	(2,389,565)	1,167,239
18							
19							
20	(\$1,085)	(\$921)	\$3,316	(\$26,972)	(\$4,498)	(\$48,261)	\$314,983
21							
22							
23							
24							
25							
26							
27							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of net operating income adjustments for the
 test year, the prior year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Provide the details of all adjustments on Schedule C-3.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Historical Year Ended 12/31/2004

Docket No. 050078-EI

(\$000)

Witness: Portuondo / Slusser

Line No.	Juris. AmI Sch. C-1 Col. (E)	Adjustments										
		(1) Remove Recoverable Fuel	(2) Remove Recoverable ECCR	(3) Remove Recoverable ECRC	(4) Remove Recoverable ARO	(5) Remove Recoverable SCRC	(6) Remove Corporate Aircraft	(7) Franchise & Gross Rcpts Tax	(8) Gain/Loss on Sale of Plant	(9) Remove Promotional Advertising	(10) Interest on Tax Deficiency	(11) Misc Interest Expense
2		Operating Revenues:										
3	\$ 3,816,490	Sales of Electric Energy										
4	88,072	Other Operating Revenues										
5												
6	3,904,562	(2,129,600)	(61,936)	(48,418)		(69,500)	-	(174,525)				
7												
8		Operating Expenses:										
9	2,116,732	(2,108,276)										
10	630,468	-	(61,866)	(49,516)	-	-	(993)	-	-	(4,148)	340	
11	336,702	(8,832)	(57)	-	(1,494)	(69,500)	-	-	-	-	-	
12	282,081	(1,369)	(11)	(35)	-	(50)	-	(174,525)	-	-	-	
13	163,617	(4,291)	(1)	437	84	19	383	-	32	1,600	(131)	
14	(5,464)	Charge Equivalent to Investment Tax Credit										
15										(82)		
16												
17	3,524,136	(2,122,767)	(61,935)	(49,114)	(1,410)	(69,531)	(610)	(174,525)	(50)	(2,548)	209	
18												
19												
20	\$380,426	(\$6,832)	(\$1)	\$696	\$1,410	\$31	\$610	\$0	\$50	\$2,548	(\$209)	\$0
21												
22												
23												
24												
25												
26												
27												

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation: Provide a schedule of net operating income adjustments for the last year, the prior year and the most recent historical year.
 Provide the details of all adjustments on Schedule C-3.

Type of data shown:
 Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo / Slusser

(\$000)

Line No.	Adjustments									Total Adjustments	Adjusted Jurisdictional NOI
	(12) Remove Association Dues	(13) Remove Def Tax AFUDC Debt	(14) Remove Economic Development	(15) RTO Startup Costs	(16) Sebring Revenue & Deprec	(17) Interest Synch	(18) Charging Practices	(19) Mobile Meter Reading	(20) Organization Realignment		
1											
2	Operating Revenues:										
3										-	\$ 3,816,490
4										-	88,072
5											
6					(3,516)			927		(2,486,567)	1,417,995
7											
8	Operating Expenses:										
9										(2,108,276)	8,456
10	(285)		(26)	46	-	35,901	(3,206)	51,139		(32,614)	597,854
11					(3,516)	(915)	369			(83,944)	252,758
12										(175,989)	106,092
13	110	1,830	10	(18)	-	9,345	(13,496)	1,452	(19,727)	(22,361)	141,256
14										-	(5,464)
15										(82)	(82)
16											
17	(175)	1,830	(16)	28	(3,516)	9,345	21,490	(1,385)	31,412	(2,423,266)	1,100,870
18											
19											
20	\$175	(\$1,830)	\$16	(\$28)	\$0	(\$9,345)	(\$21,490)	\$2,312	(\$31,412)	(\$63,301)	\$317,125
21											
22											
23											
24											
25											
26											
27											

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	Explanation	Provide a schedule of net operating income adjustments for the test year, the prior year and the most recent historical year.	Type of data shown
Company: PROGRESS ENERGY FLORIDA INC.		Provide the details of all adjustments on Schedule C-3.	<input type="checkbox"/> Projected Test Year Ended 12/31/2006 <input type="checkbox"/> Prior Year Ended 12/31/2005 <input checked="" type="checkbox"/> Historical Year Ended 12/31/2004 Witness: Portuondo / Stusser
Docket No. 050078-EI		(\$000)	

Line No.	Juris. Amt Sch. C-1 Col. (E)	(1) Remove Recoverable Fuel	(2) Remove Recoverable ECCR	(3) Remove Recoverable ECRC	(4) Remove Recoverable ARO	(5) Remove Corporate Aircraft	(6) Franchise & Gross Rcpts Tax	Adjustments (7) Gain/Loss on Sale of Plant	(8) Remove Promotional Advertising	(9) Interest on Tax Deficiency	(10) Misc Interest Expense	(11) Remove Association Dues
1												
2												
3	\$ 3,280,758											
4	102,633											
5												
6	3,383,391	(1,774,925)	(60,419)	(20,790)	-	-	(151,093)					
7												
8												
9	1,741,230	(1,733,588)										
10	582,335	-	(60,517)	(20,809)	-	(882)	-	-	(3,595)	(3,234)	49	(285)
11	259,581	(8,750)	(34)	(8)	(224)	-	-	-	-	-	-	-
12	246,216	(1,157)	(13)	(15)	-	-	(150,831)	-	-	-	-	-
13	172,950	(12,124)	56	16	84	340	(100)	115	1,387	1,248	(19)	110
14	(5,587)											
15	-	-	-	-	-	-	(297)	-	-	-	-	-
16												
17	2,996,725	(1,755,619)	(60,508)	(20,816)	(140)	(542)	(150,931)	(182)	(2,208)	(1,986)	30	(175)
18												
19												
20	\$386,666	(\$19,306)	\$89	\$26	\$140	\$542	(\$162)	\$182	\$2,208	\$1,986	(\$30)	\$175
21												
22												
23												
24												
25												
26												
27												

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide a schedule of net operating income adjustments for the test year, the prior year and the most recent historical year.
 Type of data shown:
 Company: PROGRESS ENERGY FLORIDA INC. Provide the details of all adjustments on Schedule C-3.
 ___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Docket No. 050078-EI (\$000) X Historical Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Line No.	(12) Remove Deferred Tax on AFUDC Debt	(13) Remove Economic Development	(14) Revenue Sharing	(15) RTO Startup Costs	(16) Sebring Revenue & Deprec	(17) Interest Synch	Total Adjustments	Adjusted Jurisdictional NOI
1								
2	Operating Revenues:							
3							-	\$ 3,280,758
4							-	102,633
5	<hr/>							
6			1,660	-	(3,347)	-	(2,008,914)	1,374,477
7	Operating Expenses:							
9		-	-	-	-	-	(1,733,588)	7,642
10		(25)	-	393	-	-	(88,905)	493,430
11		-	-	-	(2,481)	-	(11,497)	248,084
12		-	-	-	-	-	(152,016)	94,200
13	(82)	9	640	(152)	(334)	6,935	(1,871)	171,079
14		-	-	-	-	-	-	(5,587)
15		-	-	-	-	-	(297)	(297)
16	<hr/>							
17	(82)	(16)	640	241	(2,815)	6,935	(1,988,174)	1,008,551
18	<hr/>							
19	<hr/>							
20	\$82	\$16	\$1,020	(\$241)	(\$532)	(\$6,935)	(\$20,740)	\$365,926
21	<hr/>							
22	<hr/>							
23	<hr/>							
24	<hr/>							
25	<hr/>							
26	<hr/>							
27	<hr/>							

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

Line No.	(A) Adjustment	(B) Reason for Adjustment or Omission (Provide Supporting Schedules)	(C) Total Adjustment	(D) Juris. Separation Factor	(E) Jurisdictional Adjustment
1	Recoverable Fuel	(1)	13,079	1.00000	13,079
2	Recoverable ECCR	(2)	(1)	1.00000	(1)
3	Recoverable ECRC	(3)	651	1.00000	651
4	Recoverable ARO	(4)	(84)	1.00000	(84)
5	Recoverable SCRC	(5)	0	0.00000	0
6	Corporate Aircraft	(6)	655	0.93597	613
7	Franchise & Gross Rcpts Tax	(7)	(290)	1.00000	(290)
8	Gain/Loss on Sale of Plant	(8)	49	0.91534	45
9	Promotional Advertising	(9)	2,583	0.92412	2,387
10	Interest on Tax Deficiency	(10)	(226)	0.92602	(209)
11	Misc Interest Expense	(11)	(28)	0.94043	(26)
12	Industry Association Dues	(12)	189	0.92767	175
13	Deferred Tax AFUDC Debt	(13)	(875)	0.92440	(809)
14	Economic Development	(14)	19	1.00000	19
15	Sebring Revenue & Deprec	(15)	(270)	1.00000	(270)
16	Interest Synch	(16)	0	0.00000	(11,388)
17	Distribution Enhancement Projects	(17)	(11,913)	0.99743	(11,882)
18	End of Life Nuclear M&S	(18)	503	1.00000	503
19	Charging Practices	(19)	(20,767)	0.99735	(20,712)
20	Fossil Dismantlement	(20)	(6,886)	0.88929	(6,124)
21	Last Core Nuclear Fuel	(21)	206	1.00000	206
22	Mobile Meter Reading	(22)	4,797	1.00000	4,797
23	Organization Realignment	(23)	11,982	0.93634	11,219
24	Progress Fuels Corp	(24)	(1,117)	0.97135	(1,085)
25	Rate Case	(25)	(921)	1.00000	(921)
26	Manufacturing Tax Adjustment	(26)	3,494	0.94906	3,316
27	Storm Reserve	(27)	(27,027)	0.99796	(26,972)
28	Transmission Enhancement Projects	(28)	(6,391)	0.70380	(4,498)
29	TOTAL ADJUSTMENTS		<u>(38,589)</u>		<u>(48,261)</u>

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(A)	(B)
Line No.	Reason for Adjustment or Omission (Provide Supporting Schedules)
1 (1) Recoverable Fuel	To exclude Fuel and Purchase Power Cost Recovery Clause - not proposed as a component of base rates
2 (2) Recoverable ECCR	To exclude Energy Conservation Cost Recovery Clause - not proposed as a component of base rates
3 (3) Recoverable ECRC	To exclude Environmental Cost Recovery Clause - not proposed as a component of base rates
4 (4) Recoverable ARO	To exclude Asset Retirement Obligations - not proposed as a component of base rates
5 (5) Recoverable SCRC	To exclude Storm Cost Recovery Clause - not proposed as a component of base rates
6 (6) Corporate Aircraft	To exclude cost of corporate aircraft in order to comply with Commission guidelines
7 (7) Franchise & Gross Rcpts Tax	To exclude the revenues received from ratepayers and the taxes paid in order to comply with Commission guidelines
8 (8) Gain/Loss on Sale of Plant	To include the amortization of gains/losses on sale of plant in service in order to comply with Commission guidelines
9 (9) Promotional Advertising	To exclude the cost of promotional advertising in order to comply with Commission guidelines
10 (10) Interest on Tax Deficiency	To include interest paid to and received from the I.R.S. on tax deficiencies and settlements in order to comply with Commission guidelines
11 (11) Misc Interest Expense	To include miscellaneous interest expense recorded below the line in order to comply with Commission guidelines
12 (12) Industry Association Dues	To exclude certain industry association dues in order to comply with Commission guidelines
13 (13) Deferred Tax AFUDC Debt	To exclude deferred tax on AFUDC debt in order to comply with Commission guidelines
14 (14) Economic Development	To exclude 5% of economic development expenses in order to comply with Commission guidelines
15 (15) Sebring Revenue & Deprec	To exclude revenues and depreciation expense associated with Sebring in order to comply with Commission guidelines
16 (16) Interest Synch	To adjust income tax exp. to reflect interest exp. inherent in allowed rate base as opposed to gross interest exp. reflected in per books tax exp.
17 (17) Distribution Enhancement Projects	To include the cost of providing a reliable distribution system
18 (18) End of Life Nuclear M&S	To decrease the amortization of the stranded costs associated with end of life nuclear materials and supplies
19 (19) Charging Practices	To increase O&M and decrease capital for 2006 expenditures resulting from a change in methodology
20 (20) Fossil Dismantlement	To reflect the accrual of fossil dismantlement costs suspended in the 2002 rate case settlement per Commission Order No. PSC-02-0655-AS-EI
21 (21) Last Core Nuclear Fuel	To decrease the amortization of the stranded costs associated with the last core of nuclear fuel
22 (22) Mobile Meter Reading	To reflect the additional revenues, O&M savings and depreciation exp. associated with the automation of current manual meter reading processes
23 (23) Organization Realignment	To reflect the net operating expense savings resulting from reorganizing the company
24 (24) Progress Fuels Corp	To include fuel procurement expenses previously recovered through the Fuel Clause in the cost of coal purchased from Progress Fuels Corp.
25 (25) Rate Case	To include the cost of this rate case proceeding to be amortized over a two year period
26 (26) Manufacturing Tax Adjustment	To include the tax effect of the Domestic Manufacturing Tax Deduction enacted by the American Jobs Creation Act of 2004
27 (27) Storm Reserve	To increase the storm reserve to a more appropriate level
28 (28) Transmission Enhancement Projects	To include the cost of providing a reliable transmission system
29	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Historical Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Slusser

Line No.	(A) Adjustment	(B) Reason for Adjustment or Omission (Provide Supporting Schedules)	(C) Total Adjustment	(D)	(E)
				Juris. Separation Factor	Jurisdictional Adjustment
1	Recoverable Fuel	(1)	(6,832)	1.00000	(6,832)
2	Recoverable ECCR	(2)	(1)	1.00000	(1)
3	Recoverable ECRC	(3)	696	1.00000	696
4	Recoverable ARO	(4)	1,410	1.00000	1,410
5	Recoverable SCRC	(5)	31	1.00000	31
6	Corporate Aircraft	(6)	649	0.94007	610
7	Franchise & Gross Rcpts Tax	(7)	0	0.00000	0
8	Gain/Loss on Sale of Plant	(8)	53	0.94237	50
9	Promotional Advertising	(9)	2,748	0.92713	2,548
10	Interest on Tax Deficiency	(10)	(225)	0.92713	(209)
11	Misc Interest Expense	(11)	0	0.00000	0
12	Industry Association Dues	(12)	189	0.92713	175
13	Deferred Tax AFUDC Debt	(13)	(2,093)	0.87458	(1,830)
14	Economic Development	(14)	17	0.92713	16
15	RTO Start Up Costs	(15)	(39)	0.72575	(28)
16	Sebring Revenue & Deprec	(16)	0	0.00000	0
17	Interest Synch	(17)	0	0.00000	(9,345)
18	Charging Practices	(18)	(21,550)	0.99725	(21,490)
19	Mobile Meter Reading	(19)	2,312	1.00000	2,312
20	Organization Realignment	(20)	(33,716)	0.93167	(31,412)
21					
22					
23	TOTAL ADJUSTMENTS		<u>(56,351)</u>		<u>(63,301)</u>
24					
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13

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	Explanation	List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year	Type of data shown
Company: PROGRESS ENERGY FLORIDA INC			<input type="checkbox"/> Projected Test Year Ended 12/31/2005
			<input checked="" type="checkbox"/> Prior Year Ended 12/31/2005
Docket No. 050078-EI			<input type="checkbox"/> Historical Year Ended 12/31/2004
			Witness: Portuondo / Slusser

Line No.	(A) Adjustment	(B) Reason for Adjustment or Omission (Provide Supporting Schedules)
1	(1) Recoverable Fuel	To exclude Fuel and Purchase Power Cost Recovery Clause - not proposed as a component of base rates
2	(2) Recoverable ECCR	To exclude Energy Conservation Cost Recovery Clause - not proposed as a component of base rates
3	(3) Recoverable ECRC	To exclude Environmental Cost Recovery Clause - not proposed as a component of base rates
4	(4) Recoverable ARO	To exclude Asset Retirement Obligations - not proposed as a component of base rates
5	(5) Recoverable SCRC	To exclude Storm Cost Recovery Clause - not proposed as a component of base rates
6	Corporate Aircraft	To exclude cost of corporate aircraft in order to comply with Commission guidelines
7	(7) Franchise & Gross Rcpts Tax	To exclude the revenues received from ratepayers and the taxes paid in order to comply with Commission guidelines
8	(8) Gain/Loss on Sale of Plant	To include the amortization of gains/losses on sale of plant in service in order to comply with Commission guidelines
9	(9) Promotional Advertising	To exclude the cost of promotional advertising in order to comply with Commission guidelines
10	(10) Interest on Tax Deficiency	To include interest paid to and received from the I.R.S. on tax deficiencies and settlements in order to comply with Commission guidelines
11	(11) Misc Interest Expense	To include miscellaneous interest expense recorded below the line in order to comply with Commission guidelines
12	(12) Industry Association Dues	To exclude certain industry association dues in order to comply with Commission guidelines
13	(13) Deferred Tax AFUDC Debt	To exclude deferred tax on AFUDC debt in order to comply with Commission guidelines
14	(14) Economic Development	To exclude 5% of economic development expenses in order to comply with Commission guidelines
15	(15) RTO Start Up Costs	To exclude the costs associated with the Regional Transmission Organization
16	(16) Sebring Revenue & Deprec	To exclude revenues and depreciation expense associated with Sebring in order to comply with Commission guidelines
17	(17) Interest Synch	To adjust income tax exp. to reflect interest exp. inherent in allowed rate base as opposed to gross interest exp. reflected in per books tax exp.
18	(18) Charging Practices	To increase O&M and decrease capital for 2005 expenditures resulting from a change in methodology
19	(19) Mobile Meter Reading	To reflect the additional revenues, O&M savings and depreciation exp. associated with the automation of current manual meter reading processes
20	(20) Organization Realignment	To reflect the net operating expense savings resulting from reorganizing the company
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Supporting Schedules:

Recap Schedules

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Historical Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Slusser

Line No.	(A) Adjustment	(B) Reason for Adjustment or Omission (Provide Supporting Schedules)	(C) Total Adjustment	(D) Juris. Separation Factor	(E) Jurisdictional Adjustment
1	Recoverable Fuel	(1)	(19,306)	1.00000	(19,306)
2	Recoverable ECCR	(2)	89	1.00000	89
3	Recoverable ECRC	(3)	26	1.00000	26
4	Recoverable ARO	(4)	140	1.00000	140
5	Corporate Aircraft	(5)	576	0.94085	542
6	Franchise & Gross Rcpts Tax	(6)	(162)	1.00000	(162)
7	Gain/Loss on Sale of Plant	(7)	182	1.00263	182
8	Promotional Advertising	(8)	2,382	0.92699	2,208
9	Interest on Tax Deficiency	(9)	2,143	0.92684	1,986
10	Misc Interest Expense	(10)	(32)	0.93756	(30)
11	Industry Association Dues	(11)	189	0.92607	175
12	Deferred Tax AFUDC Debt	(12)	89	0.92135	82
13	Economic Development	(13)	16	0.98338	16
14	Revenue Sharing	(14)	1,020	1.00000	1,020
15	RTO Start up Costs	(15)	(333)	0.72430	(241)
16	Sebring Revenue & Deprec	(16)	(532)	1.00000	(532)
17	Interest Synch	(17)	0	0.00000	(6,935)
18					
19					
20	TOTAL ADJUSTMENTS		<u>(13,513)</u>		<u>(20,740)</u>
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15

FLORIDA PUBLIC SERVICE COMMISSION		Explanation	List and explain all proposed adjustments to net operating income for the last year, the prior year and the most recent historical year	Type of data shown
Company: PROGRESS ENERGY FLORIDA INC.				<input type="checkbox"/> Projected Test Year Ended 12/31/2005 <input type="checkbox"/> Prior Year Ended 12/31/2005 <input checked="" type="checkbox"/> Historical Year Ended 12/31/2004 Witness: Portuondo / Slusser
Docket No. 050078-EI				

Line No.	(A) Adjustment	(B) Reason for Adjustment or Omission (Provide Supporting Schedules)
1	(1) Recoverable Fuel	To exclude Fuel and Purchase Power Cost Recovery Clause - not proposed as a component of base rates
2	(2) Recoverable ECCR	To exclude Energy Conservation Cost Recovery Clause - not proposed as a component of base rates
3	(3) Recoverable ECRC	To exclude Environmental Cost Recovery Clause - not proposed as a component of base rates
4	(4) Recoverable ARO	To exclude Asset Retirement Obligations - not proposed as a component of base rates
5	(5) Corporate Aircraft	To exclude cost of corporate aircraft in order to comply with Commission guidelines
6	(6) Franchise & Gross Rcpts Tax	To exclude the revenues received from ratepayers and the taxes paid in order to comply with Commission guidelines
7	(7) Gain/Loss on Sale of Plant	To include the amortization of gains/losses on sale of plant in service in order to comply with Commission guidelines
8	(8) Promotional Advertising	To exclude the cost of promotional advertising in order to comply with Commission guidelines
9	(9) Interest on Tax Deficiency	To include interest paid to and received from the I.R.S. on tax deficiencies and settlements in order to comply with Commission guidelines
10	(10) Misc Interest Expense	To include miscellaneous interest expense recorded below the line in order to comply with Commission guidelines
11	(11) Industry Association Dues	To exclude certain industry association dues in order to comply with Commission guidelines
12	(12) Deferred Tax AFUDC Debt	To exclude deferred tax on AFUDC debt in order to comply with Commission guidelines
13	(13) Economic Development	To exclude 5% of economic development expenses in order to comply with Commission guidelines
14	(14) Revenue Sharing	To adjust revenues pursuant to rate case settlement order PSC-02-0655-AS-EI
15	(15) RTO Start up Costs	To exclude the costs associated with the Regional Transmission Organization
16	(16) Sebring Revenue & Deprec	To exclude revenues and depreciation expense associated with Sebring in order to comply with Commission guidelines
17	(17) Interest Synch	To adjust income tax exp. to reflect interest exp. inherent in allowed rate base as opposed to gross interest exp. reflected in per books tax exp.
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16

FLORIDA PUBLIC SERVICE COMMISSION	Explanation	Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.	Type of data shown
Company: PROGRESS ENERGY FLORIDA INC			XX Projected Test Year Ended 12/31/2006
			___ Prior Year Ended 12/31/2005
Docket No. 050078-EI			___ Historical Test Year Ended 12/31/2004
			Witness: Portuondo / Slusser

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	OPERATING REVENUES			
2	<u>Class-Retail</u>	1,563,108	1,563,108	1.00000
3	<u>Class-Wholesale</u>	93,571	0	0.00000
4	<u>Non-Class</u>	406	376	0.92471
5	<u>Adjustment - Mobile Meter Reading</u>	3,171	3,171	1.00000
6	<u>Adjustment - Adj Rev to Rate Simulation</u>	1,001	1,001	1.00000
7	<u>Adjustment - Franchise & Gross Receipts Tax</u>	(174,424)	(174,424)	1.00000
8	<u>Adjustment - Sebring</u>	(3,558)	(3,558)	1.00000
9	Total Sales of Electricity	1,483,276	1,389,674	0.93690
10				
11	Other Operating Revenues			
13	4500001 <u>Interest - Deliq AVC & LPC</u>	8,175	7,548	0.92331
14	4510001 <u>Service Charges</u>	22,635	22,635	1.00000
15	4540000 <u>Rent from Elec Prop</u>	59,071	58,949	0.99795
16				
17	456000T <u>Wheeling Revenues</u>	40,946	2,390	0.05836
18	4560021 <u>Other Electric Revenue</u>	1,085	1,027	0.94651
19	4560022 <u>Commission Tax Coll</u>	0	0	0.00000
20	4560011 <u>Conservation</u>	0	0	0.00000
21	4560030 <u>Unbilled Revenue</u>	0	0	0.00000
22	4560099 <u>Def Fuel Revenues</u>	0	0	0.00000
23	Total Account 456	42,031	3,416	0.08128
24				
25	Total Other Operating Revenues	131,911	92,548	0.70159
26				
27	TOTAL OPERATING REVENUES	1,615,187	1,482,222	0.91768

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Supporting Schedules:

Recap Schedules:

<p>FLORIDA PUBLIC SERVICE COMMISSION</p> <p>Company: PROGRESS ENERGY FLORIDA INC.</p> <p>Docket No. 050078-EI</p>	<p>Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.</p>	<p>Type of data shown:</p> <p>XX Projected Test Year Ended 12/31/2006</p> <p>___ Prior Year Ended 12/31/2005</p> <p>___ Historical Test Year Ended 12/31/2004</p> <p>Witness: Portuondo / Slusser</p>
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(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	<u>OPERATION & MAINTENANCE EXPENSES</u>			
2				
3	PRODUCTION EXPENSES			
4	Steam Generation-Operation			
5	50000 <i>Supervision & Engineering</i>	2,494	2,269	0.90957
6	50100 <i>Fuel Non-Recoverable</i>	3,995	3,879	0.97087
7	50200 <i>Steam Expenses</i>	7,307	6,597	0.90279
8	50400 <i>Steam Transfer Credit</i>	0	0	0.00000
9	50500 <i>Electric Expenses</i>	304	246	0.80893
10	50600 <i>Miscellaneous Expenses</i>	24,698	21,860	0.88512
11	50700 <i>Rents</i>			
12	Total Steam Generation-Operation	38,799	34,851	0.89825
13				
14	Steam Generation - Maintenance			
15	51000 <i>Supervision & Engineering</i>	2,971	2,703	0.90997
16	51100 <i>Structures</i>	215	171	0.79732
17	51200 <i>Boiler Plant</i>	20,933	18,480	0.88280
18	51300 <i>Electric Plant</i>	2,969	2,424	0.81648
19	51400 <i>Miscellaneous Expenses</i>	16,660	14,834	0.89037
20	Total Steam Generation - Maintenance	43,748	38,612	0.88261
21				
22	Steam Generation Adjustments			
23	<i>Adjustment - Organization Realignment</i>	(2,165)	(2,001)	0.92421
24	<i>Adjustment - Progress Fuels Corp.</i>	1,819	1,766	0.97087
25	Total Steam Generation Adjustments	(346)	(235)	0.67893
26				
27	Total Steam Generation	82,201	73,228	0.89085

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	Nuclear Generation-Operation			
2	51700 <u>Supervision & Engineering</u>	381	361	0.94913
3	<u>Supervision & Engineering-Tallahassee Buy Back</u>	6	0	0.00000
4	51800 <u>Fuel Non-Recoverable</u>	1,595	1,580	0.99096
5	<u>Fuel Non-Recoverable-Tallahassee Buy Back</u>	24	0	0.00000
6	51900 <u>Coolants & Water</u>	3,010	2,857	0.94913
7	<u>Coolants & Water-Tallahassee Buy Back</u>	44	0	0.00000
8	52000 <u>Steam Expenses</u>	10,536	10,000	0.94913
9	<u>Steam Expenses-Tallahassee Buy Back</u>	155	0	0.00000
10	52100 <u>Steam From Oth Source</u>	0	0	0.00000
11	<u>Steam From Oth Source -Tallahassee Buy Back</u>	0	0	0.00000
12	52200 <u>Steam Transfer Credit</u>	0	0	0.00000
13	<u>Steam Transfer Credit-Tallahassee Buyback</u>	0	0	0.00000
14	52300 <u>Electric Expenses</u>	11	11	0.94913
15	<u>Electric Expenses-Tallahassee BuyBack</u>	0	0	0.00000
16	52400 <u>Miscellaneous Expenses</u>	34,387	32,638	0.94913
17	<u>Miscellaneous Expenses-Tallahassee Buy Back</u>	507	0	0.00000
18	52500 <u>Rents</u>	0	0	0.00000
19	<u>Rents-Tallahassee Buy Back</u>	0	0	0.00000
20	Total Nuclear Generation-Operation	50,655	47,447	0.93666
21				
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26				
27				

19

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI
 (Thousands)

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:
 XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	Nuclear Generation - Maintenance			
2	52800 <u>Supervision & Engineering</u>	9,283	9,055	0.97548
3	<u>Supervision & Engineering-Tallahassee Buy Back</u>	140	0	0.00000
4	<u>D/A Wholesale - Stratified</u>	193	0	0.00000
5	52900 <u>Structures</u>	712	676	0.94913
6	<u>Structures-Tallahassee Buy Back</u>	10	0	0.00000
7	53000 <u>Maint Of Reactor Pft Equipment</u>	16,310	15,835	0.97087
8	<u>Maint Of Reactor Pft Equipment-Tallahassee Buy Back</u>	246	0	0.00000
9	<u>D/A Wholesale - Stratified</u>	404	0	0.00000
10	53100 <u>Electric Plant</u>	2,577	2,502	0.97087
11	<u>Electric Plant-Tallahassee Buy Back</u>	39	0	0.00000
12	<u>D/A Wholesale - Stratified</u>	64	0	0.00000
13	53200 <u>Miscellaneous Expenses</u>	1,039	986	0.94913
14	<u>Miscellaneous Expenses-Tallahassee Buy Back</u>	15	0	0.00000
15	Total Nuclear Generation - Maintenance	31,033	29,054	0.93625
16				
17				
18	Nuclear Generation - Adjustments			
19	<u>Adjustment - Nuclear Fuel Last Core (Retail)</u>	(336)	(336)	1.00000
20	<u>Adjustment - Nuclear M&S Inventory End of Life (Retail)</u>	(819)	(819)	1.00000
21	<u>Adjustment - Organization Realignment</u>	(277)	(256)	0.92421
22	Total Nuclear Generation Adjustments	(1,432)	(1,411)	0.98534
23				
24				
25	Total Nuclear Generation	80,256	75,090	0.93563
26				
27				

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		Other Power Generation-Operation			
2	54600	<u>Supervision & Engineering</u>	6,753	6,210	0.91961
3	54700	<u>Fuel Non-Recoverable</u>	3,088	2,998	0.97087
4	54800	<u>Generation Expenses</u>	230	212	0.92303
5	54900	<u>Miscellaneous Expenses</u>	9,426	8,581	0.91036
6	55000				
7		Total Other Power Generation-Operation	19,497	18,001	0.92330
8					
9		Other Power Generation-Maintenance			
10	55100	<u>Supervision & Engineering</u>	20,999	19,656	0.93605
11	55200	<u>Structures</u>	47	42	0.88901
12	55300	<u>Generation & Elec Equipment</u>	788	701	0.88901
13	55400	<u>Miscellaneous Expenses</u>	2,193	1,998	0.91099
14		Total Other Power Generation-Maintenance	24,027	22,396	0.93213
15					
16		Other Power Generation Adjustments			
17		<u>Adjustment - Organization Realignment</u>	(166)	(153)	0.92421
18					
19		Total Other Power Generation	43,357	40,244	0.92819
20					
21		Other Power Supply Expenses			
22	55500	<u>Purchased Power - Non-recoverable</u>	13,464	0	0.00000
23	55600	<u>System Control & Load Dispatch</u>	2,839	2,586	0.91103
24		<u>Adjustment - Organization Realignment</u>	(164)	(152)	0.92421
25		Total Other Power Supply Expenses	16,139	2,435	0.15087
26					
27		TOTAL PRODUCTION O&M EXPENSES	221,953	190,997	0.86053

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		TRANSMISSION EXPENSES			
2		Transmission-Operation			
3	56000	<u>Supervision & Engineering</u>	1,832	1,328	0.72477
4	56100	<u>Load Dispatching</u>	4,258	3,042	0.71429
5	56200	<u>Station Expenses</u>	278	205	0.73678
6	56300	<u>OH Line Expenses</u>	70	50	0.71429
7	56400	<u>UG Line Expenses</u>	0	0	0.00000
8	56500	<u>Trans of Electricity by Others</u>	0	0	0.00000
9	56600	<u>Miscellaneous Expenses</u>	11,244	8,149	0.72477
10	56700	<u>Rents</u>	0	0	0.00000
11		Total Transmission-Operation	17,681	12,773	0.72239
12					
13		Transmission - Maintenance			
14	56800	<u>Supervision & Engineering</u>	0	0	0.00000
15	56900	<u>Structures</u>	0	0	0.71429
16	57000	<u>Station Equipment</u>	4,723	3,479	0.73678
17	57100	<u>Overhead Lines</u>	5,143	3,674	0.71429
18	57200	<u>Underground Lines</u>	0	0	0.00000
19	57300	<u>Miscellaneous Expenses</u>	100	72	0.72477
20		Total Transmission - Maintenance	9,966	7,226	0.72505
21					
22		Transmission Adjustments			
23		<u>Adjustment - Transmission Enhancement Projects</u>	10,000	7,143	0.71429
24		<u>Adjustment - Organization Realignment</u>	(893)	(825)	0.92421
25		Total Transmission Adjustments	9,107	6,318	0.69371
26					
27		TOTAL TRANSMISSION O&M	36,754	26,316	0.71601

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	DISTRIBUTION EXPENSES			
2	Distribution-Operation			
3	58000 <u>Supervision & Engineering</u>	4,874	4,864	0.99784
4	58100 <u>Load Dispatching</u>	3,372	3,358	0.99602
5	58200 <u>Station Expenses</u>	483	481	0.99600
6	58300 <u>Overhead Lines</u>	1,935	1,930	0.99752
7	58400 <u>Underground Lines</u>	1,585	1,583	0.99872
8	58500 <u>Street Lighting</u>	4,018	4,018	1.00000
9	58600 <u>Meter Expenses</u>	7,868	7,868	1.00000
10	58700 <u>Customer Installation Exp</u>	0	0	0.00000
11	58800 <u>Miscellaneous Expenses</u>	34,502	34,427	0.99784
12	58900 <u>Rents</u>	463	462	0.99784
13	Total Distribution-Operation	59,099	58,991	0.99817
14				
15	Distribution-Maintenance			
16	59000 <u>Supervision & Engineering</u>	948	946	0.99784
17	59100 <u>Structures</u>	47	46	0.99602
18	59200 <u>Station Expenses</u>	2,349	2,339	0.99600
19	59300 <u>Overhead Lines</u>	16,495	16,454	0.99752
20	59400 <u>Underground Lines</u>	338	337	0.99872
21	59500 <u>Line Transformers</u>	1,598	1,598	1.00000
22	59600 <u>Street Lighting</u>	0	0	0.00000
23	59700	1	1	0.98877
24	59800 <u>Miscellaneous Distribution Plant</u>	0	0	0.00000
25	Distribution - Maintenance	21,774	21,721	0.99757
26				
27				

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Slusser

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1				
2	Distribution Adjustments			
3	<i>Adjustment - Distribution Charging Practices</i>	30,014	29,942	0.99761
4	<i>Adjustment - Distribution Enhancement Projects</i>	18,700	18,655	0.99761
5	<i>Adjustment - Organization Realignment</i>	(3,523)	(3,256)	0.92421
6	Total Distribution Adjustments	45,191	45,342	1.00333
7				
8				
9				
10	TOTAL DISTRIBUTION O&M	126,065	126,054	0.99992
11				
12				
13				
14				
15	CUSTOMER ACCOUNT EXPENSE			
16	90100 <i>Supervision</i>	1,370	1,352	0.98647
17	90200 <i>Meter Reading</i>	9,217	8,992	0.97559
18	90300 <i>Customer Receipts & Collections Expense</i>	25,166	24,926	0.99046
19	90400 <i>Uncollectible Accounts</i>	6,298	6,298	1.00000
20	90500 <i>Miscellaneous</i>	8,786	8,621	0.98117
21	<i>Adjustment - Mobile Meter Reading</i>	(13,877)	(13,877)	1.00000
22	TOTAL CUSTOMER ACCOUNT EXPENSE	36,960	36,311	0.98244
23				
24				
25				
26				
27				

24

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

Docket No. 050078-EI

Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

(Thousands)

Line	Account	(A) Total	(B) FPSC	(C) Jurisdictional
No. Account	Title	Company	Jurisdictional	Sep Factor
1				
2				
3	CUSTOMER SERVICE & INFORMATION EXPENSE			
4 90700	<u>Supervision</u>	1,205	1,205	1.00000
5 90800	<u>Customer Assistance</u>	2,708	2,708	1.00000
6 90900	<u>Information & Instructional Advertising</u>	0	0	1.00000
7 91000	<u>Miscellaneous</u>	477	477	1.00000
8	<u>Adjustment - Organization Realignment</u>	(94)	(87)	0.92421
9	TOTAL CUSTOMER SERVICE & INFORMATION EXPENSE	4,295	4,303	1.00166
10				
11				
12				
13	SALES EXPENSE			
14 91100	<u>Sales Supervision</u>	12	12	1.00000
15 91200	<u>Demonstration & Selling</u>	2,450	2,450	1.00000
16 91300	<u>Advertising</u>	700	700	1.00000
17 91600	<u>Miscellaneous Sales Expense</u>	512	512	1.00000
18	<u>Adjustment - Economic Development</u>	(29)	(29)	1.00000
19	TOTAL SALES EXPENSE	3,645	3,645	1.00000
20				
21				
22				
23				
24				
25				
26				
27				

25

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

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XX Projected Test Year Ended 12/31/2006
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 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		ADMINISTRATIVE & GENERAL EXPENSES			
2	92000	<u>Salaries</u>	70,186	61,676	0.87872
3	92100	<u>Office Supplies</u>	19,866	18,360	0.92421
4	92200	<u>Administrative Expense Transferred Credit</u>	-	0	0.00000
5	92300	<u>Outside Service</u>	28,427	26,272	0.92421
6	92420	<u>Property Insurance - Storm Damage</u>	6,000	5,817	0.96949
7	92430	<u>Property Insurance - Insurance</u>	3,787	3,508	0.92619
8	92431	<u>Property Insurance - Nuclear</u>	(326)	(305)	0.93535
9	92500	<u>Insurance & Damages</u>	12,283	11,352	0.92421
10	92600	<u>Pension & Benefits</u>	57,106	52,376	0.91716
11	92800	<u>Regulatory Commission</u>	300	0	0.00019
12	92900	<u>Duplicate Charges</u>	(462)	(421)	0.91079
13	93000	<u>Miscellaneous</u>	6,373	5,890	0.92421
14	93100	<u>Rents</u>	7,192	6,647	0.92421
15	93500	<u>Maintenance</u>	1,018	941	0.92421
16		<u>Adjustment - Retail Rate Case Expenses</u>	1,500	1,500	1.00000
17		<u>Adjustment - Advertising</u>	(4,205)	(3,886)	0.92421
18		<u>Adjustment - Industry Association Dues</u>	(308)	(285)	0.92421
19		<u>Adjustment - Interest on Tax Deficiency</u>	367	340	0.92619
20		<u>Adjustment - Corporate Aircraft</u>	(1,067)	(986)	0.92421
21		<u>Adjustment - Organization Realignment</u>	(12,150)	(11,229)	0.92421
22		<u>Adjustment - Dist Charging Practices</u>	4,254	4,244	0.99761
23		<u>Adjustment - Miscellaneous Interest Expense</u>	45	42	0.92619
24		<u>Adjustment - Incremental Storm Reserve</u>	44,000	42,657	0.96949
25		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	<u>244,187</u>	<u>224,510</u>	<u>0.91942</u>
26					
27		TOTAL OPERATION & MAINTENANCE EXPENSES	<u>673,859</u>	<u>612,136</u>	<u>0.90840</u>

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		DEPRECIATION & AMORTIZATION EXPENSES			
2					
3					
4		Total Production Plant	133,230	122,608	0.92026
5					
6					
7		Transmission Plant			
8	350	<u>Land & Land Rights</u>	567	405	0.71429
9	352	<u>Structures & Improvements</u>	430	307	0.71429
10	353	<u>Substation Equipment</u>	7,588	5,590	0.73678
11	354	<u>OH Towers & Fixtures</u>	1,188	849	0.71429
12	355	<u>Poles & Fixtures</u>	8,176	5,840	0.71429
13	356	<u>OH Conductors & Devices</u>	5,676	4,054	0.71429
14	357	<u>UG Conduit</u>	92	66	0.71429
15	358	<u>UG Conductors & Devices</u>	108	77	0.71429
16	359	<u>Roads & Trails</u>	15	10	0.71429
17		<u>Adjustment - Transmission Enhancement Projects</u>	404	289	0.71429
18		Total Transmission Plant	24,243	17,487	0.72133
19					
20					
21					
22					
23					
24					
25					
26					
27					

27

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		Distribution Plant			
2	360	<u>Land & Land Rights</u>	7	7	0.99602
3	361	<u>Structures & Improvements</u>	408	407	0.99602
4	362	<u>Substation Equipment</u>	9,629	9,591	0.99600
5	364	<u>OH Poles, Towers & Fixtures</u>	40,862	40,768	0.99770
6	365	<u>OH Conductors & Devices</u>	16,851	16,800	0.99694
7	366	<u>UG Conduit</u>	3,213	3,205	0.99753
8	367	<u>UG Conductors & Devices</u>	16,648	16,616	0.99809
9	368	<u>Line Transformers</u>	16,317	16,317	1.00000
10	369			0	0.00000
11	369.1	Overhead Services	4,353	4,353	1.00000
12	369.2	Underground Services	13,924	13,924	1.00000
13	370	<u>Metering Equipment</u>	5,895	5,829	0.98877
14	371	<u>Installations on Customer Premises</u>	174	172	0.98918
15	372	<u>Leased Equip on Customer Property</u>	0	0	0.00000
16	373	<u>Street Light & Signal Systems</u>	16,090	16,082	0.99951
17		<u>Adjustment - Dist Charging Practices</u>	(1,964)	(1,959)	0.99761
18		<u>Adjustment - Mobile Meter Reading</u>	9,239	9,239	1.00000
19		<u>Adjustment - Dist Enhancement Projects</u>	693	691	0.99761
20		Total Distribution Plant	152,339	152,040	0.99804
21					
22					
23					
24					
25					
26					
27					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

Docket No. 050078-EI

___ Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

(Thousands)

No.	Account	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	General Plant			
2 389	<u>Land & Land Rights</u>	0	0	0.00000
3 390	<u>Structures & Improvements</u>	3,142	2,904	0.92421
4 391	<u>Office Equipment & Furniture</u>	1,479	1,367	0.92421
5 392	<u>Transportation Equipment</u>	(0)	(0)	0.92421
6 393	<u>Stores Equipment</u>	444	410	0.92421
7 394	<u>Tools, Shop & Garage Equipment</u>	596	551	0.92421
8 395	<u>Laboratory Equipment</u>	0	0	0.00000
9 396	<u>Power Operated Equipment</u>	365	337	0.92421
10 397	<u>Communication Equipment</u>	4,609	4,260	0.92421
11 398	<u>Miscellaneous Equipment</u>	364	344	0.94591
12				
13	Total General Plant	<u>10,999</u>	<u>10,174</u>	<u>0.92493</u>
14				
15	Intangible Plant			
16 303	<u>Franchise Costs</u>	86	86	1.00000
17 303	<u>Intangible Plant Production</u>	9,190	8,498	0.92471
18 303	<u>Sebring Transition</u>	3,558	3,558	1.00000
19 303	<u>Amort of Storm Damage</u>	434	0	0.00000
20	<u>Adjustment - Remove Sebring</u>	(3,558)	(3,558)	1.00000
21				
22	Total Intangible Plant	<u>9,710</u>	<u>8,584</u>	<u>0.88404</u>
23				
24				
25				
26	TOTAL DEPRECIATION & AMORTIZATION EXPENSES	<u><u>330,521</u></u>	<u><u>310,893</u></u>	<u><u>0.94062</u></u>
27				

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
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 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	TAXES OTHER THAN INCOME			
2				
3	<u>Payroll Taxes</u>	19,574	18,091	0.92421
4	<u>Property Taxes - Excluding Tallahassee</u>	100,324	92,919	0.92619
5	<u>Property Taxes - Tallahassee D/A Whls</u>	137	0	0.00000
6	<u>Revenue Taxes</u>	175,142	175,142	1.00000
7	<u>Adjustment - Organization Realignment</u>	(74)	(68)	0.91892
8	<u>Adjustment - Dist Charging Practices (Payroll Taxes)</u>	1,503	1,499	0.99761
9	<u>Adjustment - Exclude Franchise & GRT (Revenue Taxes)</u>	(173,952)	(173,952)	1.00000
10	TOTAL TAXES OTHER THAN INCOME	<u>122,653</u>	<u>113,631</u>	<u>0.92644</u>
11				
12				
13				
14	OTHER OPERATING EXPENSE ITEMS			
15				
16	<u>Gain/Loss on Sale of Property</u>	(80)	(74)	0.92619
17				
18	TOTAL OTHER OPERATING EXPENSE ITEMS	<u>(80)</u>	<u>(74)</u>	<u>0.92619</u>
19				
20				
21				
22				
23				
24				
25				
26				
27				

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

Docket No. 050078-EI

___ Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	STATE & FEDERAL CURRENT INCOME TAXES			
2	Operating Revenues	1,615,187	1,482,222	0.91768
3				
4	Less: O&M Expenses	673,859	612,136	0.90840
5	Less: Deprecation Expenses	330,521	310,893	0.94062
6	Less: Taxes Other than Income	122,653	113,631	0.92644
7	Less: Miscellaneous Other Expenses	(80)	(74)	0.92619
8	Less: Interest Charges	102,428	94,573	0.92331
9	Income Before Income Taxes	385,806	351,064	0.90995
10	Additional Income and Unallowable Deductions (Net)	218,240	202,132	0.92619
11	Adjustment - Manufacturing Tax Deduction	(9,058)	(8,376)	0.92471
12	Adjustment - Firm Service Revenue Tax	(3,511)	(3,511)	0.92619
13	Adjustment - Exclude RAF on Present Class Revenue	1,028	1,028	1.00000
14	Adjustment - Exclude Uncoll Acct Exp on Present Class Revenue	2,483	2,483	1.00000
15	Preliminary Taxable Income	594,988	544,819	0.91568
16				
17	State Income Tax @ 5.5%	32,724	29,965	0.91568
18	Taxable Income for Federal	562,264	514,854	0.91568
19	Federal Income Tax @ 35%	196,792	180,199	0.91568
20				
21	Total Current SIT & FIT	229,517	210,164	0.91568
22				
23	Provision for Deferred Income Taxes	(79,910)	(74,012)	0.92619
24	Amortization of ITC	(5,937)	(5,499)	0.92619
25				
26	Total Income Taxes	143,670	130,653	0.90940
27				
28	NET OPERATING INCOME	344,564	314,983	0.91415
29				
30				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC
 Docket No. 050078-EI

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:
 ___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
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 Witness: Portuondo / Slusser

(Thousands)

Line No.	Account No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		OPERATING REVENUES			
2		<i>Class- Retail</i>	1,507,036	1,507,036	1.00000
3		<i>Class- Wholesale</i>	103,853	0	0.00000
4		<i>Adjustment - Franchise & Gross Receipts Tax</i>	(174,525)	(174,525)	1.00000
5		<i>Adjustment - Mobile Meter Reading</i>	927	927	1.00000
6		<i>Adjustment - Sebring</i>	(3,516)	(3,516)	1.00000
7		Total Sales of Electricity	1,433,775	1,329,922	0.92757
8					
9		Other Operating Revenues			
10	4500001	<i>Interest - Deliq A/C & LPC</i>	8,055	7,863	0.97616
11	4510001	<i>Service Charges</i>	22,191	21,662	0.97616
12	4540001	<i>Rent from Elec Prop</i>	56,896	55,369	0.97316
13	4540002	<i>Rent from Elec Prop - Nuclear</i>	1,064	1,035	0.97316
14					
15	456000T	<i>Wheeling Revenues</i>	43,512	1,905	0.04378
16	4560001	<i>Other Electric Revenue</i>	251	239	0.95306
17	4560020	<i>State Sales Tax Coll Comm Coll</i>	0	0	0.95306
18	4560021	<i>Other Electric Revenue Interchange Sales</i>	0	0	0.95306
19	4560022	<i>Municipal County Tax Coll - Comm</i>	0	0	0.95306
20	4560030	<i>Retail Unbilled Revenue</i>	0	0	1.00000
21	45600TP	<i>Wheeling Prod Ancillary Service</i>	0	0	0.04378
22		Total Account 456	43,763	2,144	0.04899
23					
24		Total Other Operating Revenues	131,969	88,073	0.66738
25					
26		TOTAL OPERATING REVENUES	1,565,744	1,417,995	0.90564
27					

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		OPERATION & MAINTENANCE EXPENSES			
2					
3		PRODUCTION EXPENSES			
4					
5		Steam Generation-Operation			
6	50000	<u>Supervision & Engineering</u>	2,352	2,170	0.92268
7	50100	<u>Fuel Non-Recoverable</u>	3,917	3,825	0.97664
8	50200	<u>Steam Expenses</u>	7,177	6,622	0.92268
9	50500	<u>Electric Expenses</u>	304	280	0.92268
10	50600	<u>Miscellaneous Expenses</u>	21,240	19,598	0.92268
11		Total Steam Generation-Operation	<u>34,990</u>	<u>32,496</u>	<u>0.92872</u>
12					
		Steam Generation - Maintenance			
15	51000	<u>Supervision & Engineering</u>	3,683	3,398	0.92268
16	51100	<u>Structures</u>	340	314	0.92268
17	51200	<u>Boiler Plant</u>	18,251	16,840	0.92268
18	51300	<u>Electric Plant</u>	3,952	3,646	0.92268
19	51400	<u>Miscellaneous Expenses</u>	13,512	12,467	0.92268
20		Total Steam Generation - Maintenance	<u>39,738</u>	<u>36,666</u>	<u>0.92268</u>
21					
22		Steam Generation Adjustments			
23		<u>Adjustment - Organization Realignment</u>	22	20	0.93167
24					
25					
26		Total Steam Generation	<u>74,750</u>	<u>69,182</u>	<u>0.92551</u>
27					

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	Nuclear Generation-Operation			
2	51700 <u>Supervision & Engineering</u>	376	347	0.92268
3	51800 <u>Fuel Non-Recoverable</u>	1,594	1,557	0.97664
4	51900 <u>Coolants & Water</u>	3,020	2,787	0.92268
5	52000 <u>Steam Expenses</u>	10,715	9,887	0.92268
6	52300 <u>Electric Expenses</u>	13	1	0.04378
7	52400 <u>Miscellaneous Expenses</u>	32,317	29,818	0.92268
8	Total Nuclear Generation-Operation	48,035	44,396	0.92424
9				
10				
11	Nuclear Generation - Maintenance			
12	52800 <u>Supervision & Engineering</u>	9,584	8,843	0.92268
13	52900 <u>Structures</u>	740	683	0.92268
14	53000 <u>Maint. Of Reactor Pit Equipment</u>	16,274	15,016	0.92268
15	53100 <u>Electric Plant</u>	2,465	2,274	0.92268
16	53200 <u>Miscellaneous Expenses</u>	1,094	1,009	0.92268
17	Total Nuclear Generation - Maintenance	30,157	27,825	0.92268
18				
19	Nuclear Generation - Adjustments			
20	<u>Adjustment - Organization Realignment</u>	(185)	(172)	0.93167
21				
22				
23	Total Nuclear Generation	78,007	72,049	0.92362
24				
25				
26				
27				

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:
 ___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	Other Power Generation-Operation			
2	54600 <u>Supervision & Engineering</u>	6,200	5,721	0.92268
3	54700 <u>Fuel Non-Recoverable</u>	3,147	3,073	0.97664
4	54800 <u>Generation Expenses</u>	180	166	0.92268
5	54900 <u>Miscellaneous Expenses</u>	8,946	8,254	0.92268
6	Total Other Power Generation-Operation	18,473	17,215	0.93188
7				
8	Other Power Generation-Maintenance			
9	55100 <u>Supervision & Engineering</u>	20,137	18,580	0.92268
10	55200 <u>Structures</u>	46	42	0.92268
11	55300 <u>Generation & Elec Equipment</u>	811	748	0.92268
12	55400 <u>Miscellaneous Expenses</u>	1,970	1,818	0.92268
13	Total Other Power Generation-Maintenance	22,964	21,189	0.92268
14				
15	Other Power Generation Adjustments			
16	<u>Adjustment - Organization Realignment</u>	(115)	(107)	0.93167
17				
18	Total Other Power Generation	41,322	38,296	0.92677
19				
20	Other Power Supply Expenses			
21	55500 <u>Purchased Power Non-Recoverable - Whls</u>	16,886	0	0.00000
22	55600 <u>System Control & Load Dispatch</u>	2,684	2,476	0.92268
23	55700 <u>Other Power Supply Expenses</u>	0	0	0.92268
24	<u>Adjustment - Organization Realignment</u>	(165)	(154)	0.93167
25	Total Other Power Supply Expenses	19,405	2,323	0.11970
26				
27	TOTAL PRODUCTION O&M EXPENSES	213,484	181,850	0.85182

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	TRANSMISSION EXPENSES			
2				
3	Transmission-Operation			
4	56000 <u>Supervision & Engineering</u>	1,837	1,333	0.72575
5	56100 <u>Load Dispatching</u>	4,026	2,922	0.72575
6	56200 <u>Station Expenses</u>	277	201	0.72575
7	56300 <u>OH Line Expenses</u>	70	51	0.72575
8	56400 <u>UG Line Expenses</u>	0	0	0.72575
9	56500 <u>Trans of Electricity by Others</u>	0	0	0.72575
10	56600 <u>Miscellaneous Expenses</u>	11,423	8,290	0.72575
11	56700 <u>Rents</u>	0	0	0.72575
12	Total Transmission-Operation	17,633	12,797	0.72575
13				
14	Transmission - Maintenance			
15	56800 <u>Supervision & Engineering</u>	0	0	0.72575
16	56900 <u>Structures</u>	0	0	0.72575
17	57000 <u>Station Equipment</u>	4,732	3,434	0.72575
18	57100 <u>Overhead Lines</u>	5,143	3,733	0.72575
19	57200 <u>Underground Lines</u>	0	0	0.72575
20	57300 <u>Miscellaneous Expenses</u>	100	73	0.72575
21	Total Transmission - Maintenance	9,975	7,239	0.72575
22				
23	Transmission Adjustments			
24	<u>Adjustment - Organization Realignment</u>	(402)	(375)	0.93167
25				
26	TOTAL TRANSMISSION O&M	27,206	19,662	0.72271
27				

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Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

Docket No. 050078-E1

___ Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1					
2		DISTRIBUTION EXPENSES			
3					
4		Distribution-Operation			
5	58000	<u>Supervision & Engineering</u>	4,850	4,837	0.99726
6	58100	<u>Load Dispatching</u>	3,291	3,282	0.99726
7	58200	<u>Station Expenses</u>	483	482	0.99726
8	58300	<u>Overhead Lines</u>	1,932	1,927	0.99726
9	58400	<u>Underground Lines</u>	1,323	1,319	0.99726
10	58500	<u>Street Lighting</u>	4,017	4,006	0.99726
11	58600	<u>Meter Expenses</u>	7,667	7,646	0.99726
12	58700	<u>Customer Installation Exp</u>	0	0	0.99726
13	58800	<u>Miscellaneous Expenses</u>	32,918	32,828	0.99726
14	58900	<u>Rents</u>	456	455	0.99726
15		Total Distribution-Operation	56,937	56,781	0.99726
16					
17		Distribution-Maintenance			
18	59000	<u>Supervision & Engineering</u>	942	939	0.99726
19	59100	<u>Structures</u>	47	47	0.99726
20	59200	<u>Station Expenses</u>	2,348	2,342	0.99726
21	59300	<u>Overhead Lines</u>	15,405	15,363	0.99726
22	59400	<u>Underground Lines</u>	337	336	0.99726
23	59500	<u>Line Transformers</u>	1,618	1,614	0.99726
24	59600	<u>Street Lightening</u>	0	0	0.99726
25	59700	<u>Meters</u>	1	1	0.99726
26	59800	<u>Miscellaneous Distribution Plant</u>	0	0	0.99726
27		Distribution - Maintenance	20,698	20,641	0.99726
28					
28					

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1					
2		Distribution Adjustments			
3		<u>Adjustment - Organization Realignment</u>	(1,755)	(1,635)	0.93167
4		<u>Adjustment - Distribution Charging Practices</u>	36,000	35,901	0.99726
5		Total Distribution Adjustments	34,245	34,266	1.00062
6					
7					
8		TOTAL DISTRIBUTION O&M	111,880	111,689	0.99829
9					
10					
11					
12		CUSTOMER ACCOUNT EXPENSE			
13	90100	<u>Supervision</u>	1,333	1,327	0.99535
14	90200	<u>Meter Reading</u>	8,969	8,927	0.99535
15	90300	<u>Customer Receipts & Collections Expense</u>	24,527	24,413	0.99535
16	90400	<u>Uncollectible Accounts</u>	5,298	5,273	0.99535
17	90500	<u>Miscellaneous</u>	8,430	8,391	0.99535
18		<u>Adjustment - Mobile Meter Reading</u>	(3,206)	(3,206)	1.00000
19		TOTAL CUSTOMER ACCOUNT EXPENSE	45,351	45,125	0.99502
20					
21					
22					
23					
24					
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26					
27					
28					
28					

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Docket No. 050078-EI

Prior Year Ended 12/31/2005

Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1				
2	CUSTOMER SERVICE & INFORMATION EXPENSE			
3	90700 <u>Supervision</u>	1,170	1,170	1.00000
4	90800 <u>Customer Assistance</u>	2,650	2,650	1.00000
5	90900 <u>Information & Instructional Advertising</u>	0	0	1.00000
6	91000 <u>Miscellaneous</u>	477	477	1.00000
7	<u>Adjustment - Organization Realignment</u>	(71)	(66)	0.93167
8	TOTAL CUSTOMER SERVICE & INFORMATION EXPENSE	<u>4,226</u>	<u>4,231</u>	<u>1.00115</u>
9				
10				
11	SALES EXPENSE			
12	91100 <u>Sales Supervision</u>	12	7	0.57165
13	91200 <u>Demonstration & Selling</u>	2,464	1,409	0.57165
14	91300 <u>Advertising</u>	650	372	0.57165
15	91600 <u>Miscellaneous Sales Expense</u>	516	295	0.57165
16	TOTAL SALES EXPENSE	<u>3,642</u>	<u>2,082</u>	<u>0.57165</u>
17				
18				
19				
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21				
22				
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26				
27				

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	ADMINISTRATIVE & GENERAL EXPENSES			
2	92000	70,600	66,385	0.94007
3	92100 <i>Office Supplies</i>	19,232	18,079	0.94007
4	92200 <i>Administrative Expense Transferred Credit</i>		0	0.94007
5	92300 <i>Outside Service</i>	28,613	26,898	0.94007
6	92400 <i>Property Insurance</i>	9,576	9,002	0.94007
7	92500 <i>Insurance & Damages</i>	12,439	11,694	0.94007
8	92600 <i>Pension & Benefits</i>	51,304	48,229	0.94007
9	92800 <i>Regulatory Commission</i>	302	284	0.94007
10	92900 <i>Duplicate Charges</i>	(450)	(423)	0.94007
11	93000 <i>Miscellaneous</i>	7,853	7,639	0.97277
12	93100 <i>Rents</i>	4,634	4,356	0.94007
13	93500 <i>Maintenance</i>	1,027	965	0.94007
14	<i>Adjustment - Industry Association Dues</i>	(307)	(285)	0.92713
15	<i>Adjustment - Advertising</i>	(4,474)	(4,148)	0.92713
16	<i>Adjustment - Economic Development</i>	(28)	(26)	0.92713
17	<i>Adjustment - Interest on Tax Deficiency</i>	367	340	0.92713
18	<i>Adjustment - Corporate Aircraft</i>	(1,056)	(993)	0.94007
19	<i>Adjustment - RTO Start Up Costs</i>	64	46	0.72575
20	<i>Adjustment - Organization Realignment</i>	57,579	53,645	0.93167
21	TOTAL ADMINISTRATIVE & GENERAL EXPENSES	257,275	241,689	0.93942
22				
23				
24	TOTAL OPERATION & MAINTENANCE EXPENSES	663,064	606,328	0.91443
25				
26				
27				

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FLORIDA PUBLIC SERVICE COMMISSION

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Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	DEPRECIATION & AMORTIZATION EXPENSES			
2				
3				
4	Production Plant	159,635	146,434	0.91731
5				
6				
7	Transmission Plant			
8 350	<u>Land & Land Rights</u>	1,032	749	0.72599
9 352	<u>Structures & Improvements</u>	417	303	0.72599
10 353	<u>Substation Equipment</u>	8,940	6,490	0.72599
11 354	<u>OH Towers & Fixtures</u>	1,658	1,204	0.72599
12 355	<u>Poles & Fixtures</u>	11,202	8,133	0.72599
13 356	<u>OH Conductors & Devices</u>	7,828	5,683	0.72599
14 357	<u>UG Conduit</u>	127	92	0.72599
15 358	<u>UG Conductors & Devices</u>	162	118	0.72599
16 359	<u>Roads & Trails</u>	35	25	0.72599
17	Total Transmission Plant	31,401	22,797	0.72599
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

__ Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

Docket No. 050078-EI

__ Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	Distribution Plant			
2 360	<u>Land & Land Rights</u>	12	12	0.99738
3 361	<u>Structures & Improvements</u>	429	428	0.99738
4 362	<u>Substation Equipment</u>	8,302	8,280	0.99738
5 364	<u>OH Poles, Towers & Fixtures</u>	19,519	19,468	0.99738
6 365	<u>OH Conductors & Devices</u>	22,390	22,326	0.99738
7 366	<u>UG Conduit</u>	3,689	3,679	0.99738
8 367	<u>UG Conductors & Devices</u>	12,896	12,862	0.99738
9 368	<u>Line Transformers</u>	20,289	20,236	0.99738
10 369	<u>Services</u>		0	0.99738
11 369.1	Overhead Services	3,455	3,446	0.99738
12 369.2	Underground Services	11,970	11,939	0.99738
13 370	<u>Metering Equipment</u>	4,773	4,761	0.99738
14 371	<u>Installations on Customer Premises</u>	222	221	0.99738
15 372	<u>Leased Equip on Customer Property</u>	0	0	0.99738
16 373	<u>Street Light & Signal Systems</u>	20,748	20,694	0.99738
17	<u>Adjustment - Distribution Charging Practices</u>	(915)	(915)	1.00000
18	<u>Adjustment - Mobile Meter Reading</u>	369	369	1.00000
19	Total Distribution Plant	128,148	127,806	0.99733
20				
21				
22				
23				
24				
25				
26				
27				

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

Docket No. 050078-EI

___ Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	General Plant			
2 389	<u>Land & Land Rights</u>	0	0	0.94453
3 390	<u>Structures & Improvements</u>	3,248	3,068	0.94453
4 391	<u>Office Equipment & Furniture</u>	2,013	1,901	0.94453
5 392	<u>Transportation Equipment</u>	0	0	0.94453
6 393	<u>Stores Equipment</u>	272	257	0.94453
7 394	<u>Tools, Shop & Garage Equipment</u>	596	563	0.94453
8 395	<u>Laboratory Equipment</u>	0	0	0.94453
9 396	<u>Power Operated Equipment</u>	365	345	0.94453
10 397	<u>Communication Equipment</u>	4,661	4,402	0.94453
11 398	<u>Miscellaneous Equipment</u>	365	345	0.94453
12				
13	Total General Plant	11,520	10,881	0.94453
14				
15	Intangible Plant			
16 303	<u>Franchise Costs</u>	86	86	1.00000
17 303	<u>Intangible Plant Production</u>	9,190	8,680	0.94453
18 303	<u>Intangible Plant Production</u>	2,089	2,089	1.00000
19	<u>Rate Settlement</u>	(62,500)	(62,500)	1.00000
20	<u>Adjustment - Remove Sebring</u>	(3,515)	(3,515)	1.00000
21	Total Intangible Plant	(54,650)	(55,160)	1.00933
22				
23				
24				
25	TOTAL DEPRECIATION & AMORTIZATION EXPENSES	276,054	252,758	0.91561
26				
27				

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-E1

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	TAXES OTHER THAN INCOME			
2				
3	<u>Payroll Taxes</u>	19,285	18,216	0.94456
4	<u>Property Taxes</u>	94,559	87,336	0.92361
5	<u>Revenue Taxes</u>	175,231	175,231	1.00000
6	<u>Adjustment - Exclude Franchise & GRT (Revenue Taxes)</u>	(174,525)	(174,525)	1.00000
7	<u>Adjustment - Organization Realignment</u>	(18)	(17)	0.93167
8	TOTAL TAXES OTHER THAN INCOME	<u>114,532</u>	<u>106,241</u>	<u>0.92761</u>
9				
10				
11				
12				
13	OTHER OPERATING EXPENSE ITEMS			
14				
15	<u>Gain/Loss on Sale of Property</u>	(82)	(82)	1.00000
16				
17	TOTAL OTHER OPERATING EXPENSE ITEMS	<u>(82)</u>	<u>(82)</u>	<u>1.00000</u>
18				
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 ___ Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Slusser

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	STATE & FEDERAL CURRENT INCOME TAXES			
2				
3	Operating Revenues	1,565,744	1,417,995	0.90564
4				
5	Less: O&M Expenses	663,064	606,328	0.91443
6	Less: Deprecation Expenses	276,054	252,758	0.91561
7	Less: Taxes Other than Income	114,532	106,241	0.92761
8	Less: Miscellaneous Other Expenses	(82)	(82)	0.00000
9	Less: Interest Charges	0	0	0.00000
10	Income Before Income Taxes	512,176	452,751	0.88397
11				
12				
13	Current Taxes:			
14	Federal	174,269	146,732	0.84198
15	State	28,170	24,901	0.88397
16				
17	Deferred Taxes	(35,298)	(30,655)	0.86846
18				
19	Amortization of ITC	(5,937)	(5,464)	0.92033
20				
21	Total Income Taxes	161,204	135,514	0.84064
22				
23				
24	NET OPERATING INCOME	350,972	317,237	0.90388
25				
26				
27				

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	OPERATING REVENUES			
2	<u>Class- Retail</u>	1,424,623	1,424,623	1.00000
3	<u>Class- Wholesale</u>	101,951	0	0.00000
4	<u>Adjustment - Franchise & Gross Receipts Tax</u>	(151,093)	(151,093)	1.00000
5	<u>Adjustment - Revenue Sharing</u>	1,660	1,660	1.00000
6	<u>Adjustment - Sebring</u>	(3,347)	(3,347)	1.00000
7	Total Sales of Electricity	1,373,794	1,271,843	0.92579
8				
9	Other Operating Revenues			
10	4500001 <u>Interest - Deliq A/C & LPC</u>	8,582	8,374	0.97580
11	4510001 <u>Service Charges</u>	22,416	21,874	0.97580
12	4540001 <u>Rent from Elec Prop</u>	61,511	61,284	0.99631
13	4540002 <u>Rent from Elec Prop - Nuclear</u>	1,027	936	0.91180
14				
15	456000T <u>Wheeling Revenues</u>	40,886	1,790	0.04378
16	4560001 <u>Other Electric Revenue</u>	235	214	0.91180
17	4560020 <u>State Sales Tax Coll Comm Coll</u>	11	10	0.95306
18	4560021 <u>Other Electric Revenue Interchange Sales</u>	967	922	0.95306
19	4560022 <u>Municipal County Tax Coll - Comm</u>	173	165	0.95306
20	4560030 <u>Retail Unbilled Revenue</u>	7,016	7,016	1.00000
21	45600TP <u>Wheeling Prod Ancillary Service</u>	1,101	48	0.04378
22	Total Account 456	50,389	10,165	0.20174
23				
24	Total Other Operating Revenues	143,925	102,634	0.71311
25				
26	TOTAL OPERATING REVENUES	1,517,719	1,374,477	0.90562
27				

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

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(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	<u>OPERATION & MAINTENANCE EXPENSES</u>			
2				
3	PRODUCTION EXPENSES			
4				
5	Steam Generation-Operation			
6	50000 <u>Supervision & Engineering</u>	1,638	1,511	0.92268
7	50100 <u>Fuel Non-Recoverable</u>	3,978	3,885	0.97664
8	50200 <u>Steam Expenses</u>	8,606	7,941	0.92268
9	50500 <u>Electric Expenses</u>	1	1	0.92268
10	50600 <u>Miscellaneous Expenses</u>	18,287	16,873	0.92268
11	Total Steam Generation-Operation	32,510	30,211	0.92929
12				
13				
14	Steam Generation - Maintenance			
15	51000 <u>Supervision & Engineering</u>	3,464	3,196	0.92268
16	51100 <u>Structures</u>	1,436	1,325	0.92268
17	51200 <u>Boiler Plant</u>	5,670	5,232	0.92268
18	51300 <u>Electric Plant</u>	4,460	4,115	0.92268
19	51400 <u>Miscellaneous Expenses</u>	27,395	25,277	0.92268
20	Total Steam Generation - Maintenance	42,425	39,145	0.92268
21				
22				
23	Total Steam Generation	74,935	69,356	0.92555
24				
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

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(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	Nuclear Generation-Operation			
2	51700 <u>Supervision & Engineering</u>	6	6	0.96240
3	51800 <u>Fuel Non-Recoverable</u>	1,590	1,553	0.97664
4	51900 <u>Coolants & Water</u>	2,682	2,581	0.96240
5	52000 <u>Steam Expenses</u>	9,275	8,926	0.96240
6	52300 <u>Electric Expenses</u>	4	4	0.96240
7	52400 <u>Miscellaneous Expenses</u>	28,756	27,675	0.96240
8	Total Nuclear Generation-Operation	42,313	40,745	0.96294
9				
10				
11	Nuclear Generation - Maintenance			
12	52800 <u>Supervision & Engineering</u>	11,504	11,071	0.96240
13	52900 <u>Structures</u>	1,173	1,129	0.96240
14	53000 <u>Maint Of Reactor Pit Equipment</u>	13,057	12,566	0.96240
15	53100 <u>Electric Plant</u>	2,614	2,516	0.96240
16	53200 <u>Miscellaneous Expenses</u>	1,455	1,400	0.96240
17	Total Nuclear Generation - Maintenance	29,803	28,682	0.96240
18				
19	Total Nuclear Generation	72,116	69,427	0.96271
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

(Thousands)

Line	Account	(A) Total	(B) FPSC	(C) Jurisdictional
No.	Account Title	Company	Jurisdictional	Sep Factor
1	Other Power Generation-Operation			
2	54600 <u>Supervision & Engineering</u>	8,387	7,739	0.92268
3	54700 <u>Fuel Non-Recoverable</u>	2,258	2,205	0.97664
4	54800 <u>Generation Expenses</u>	4,223	3,896	0.92268
5	54900 <u>Miscellaneous Expenses</u>	6,150	5,675	0.92268
6	Total Other Power Generation-Operation	21,018	19,515	0.92848
7				
8	Other Power Generation-Maintenance			
9	55100 <u>Supervision & Engineering</u>	354	327	0.92268
10	55200 <u>Structures</u>	322	297	0.92268
11	55300 <u>Generation & Elec. Equipment</u>	2,470	2,279	0.92268
12	55400 <u>Miscellaneous Expenses</u>	13,146	12,130	0.92268
13	Total Other Power Generation-Maintenance	16,292	15,032	0.92268
14				
15	Total Other Power Generation	37,310	34,547	0.92595
16				
17	Other Power Supply Expenses			
18	55500 <u>Purchased Power Non-Recoverable - Whls</u>	24,795	0	0.00000
19	55600 <u>System Control & Load Dispatch</u>	5,066	4,674	0.92268
20	55700 <u>Other Power Supply Expenses</u>	23	21	0.92268
21	Total Other Power Supply Expenses	29,884	4,696	0.15713
22				
23				
24	TOTAL PRODUCTION O&M EXPENSES	214,245	178,026	0.83094
25				
26				
27				

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

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Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	TRANSMISSION EXPENSES			
2				
3	Transmission-Operation			
4	56000 <u>Supervision & Engineering</u>	2,606	1,891	0.72575
5	56100 <u>Load Dispatching</u>	381	277	0.72575
6	56200 <u>Station Expenses</u>	183	133	0.72575
7	56300 <u>OH Line Expenses</u>	313	227	0.72575
8	56400 <u>UG Line Expenses</u>	0	0	0.72575
9	56500 <u>Trans of Electricity by Others</u>	3	2	0.72575
10	56600 <u>Miscellaneous Expenses</u>	12,744	9,249	0.72575
11	56700	0	0	0.72575
12	Total Transmission-Operation	16,230	11,779	0.72575
13				
14	Transmission - Maintenance			
15	56800 <u>Supervision & Engineering</u>	0	0	0.72575
16	56900 <u>Structures</u>	41	30	0.72575
17	57000 <u>Station Equipment</u>	1,333	967	0.72575
18	57100 <u>Overhead Lines</u>	8,376	6,079	0.72575
19	57200 <u>Underground Lines</u>	0	0	0.72575
20	57300 <u>Miscellaneous Expenses</u>	101	73	0.72575
21	Total Transmission - Maintenance	9,851	7,149	0.72575
22				
23	TOTAL TRANSMISSION O&M	26,081	18,928	0.72575
24				
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Slusser

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	DISTRIBUTION EXPENSES			
2	58000 <u>Supervision & Engineering</u>	6,613	6,595	0.99726
3	58100 <u>Load Dispatching</u>	4,082	4,071	0.99726
4	58200 <u>Station Expenses</u>	277	276	0.99726
5	58300 <u>Overhead Lines</u>	4,712	4,699	0.99726
6	58400 <u>Underground Lines</u>	2	2	0.99726
7	58500 <u>Street Lighting</u>	5,265	5,251	0.99726
8	58600 <u>Meter Expenses</u>	7,300	7,280	0.99726
9	58700 <u>Customer Installation Exp</u>	542	541	0.99726
10	58800 <u>Miscellaneous Expenses</u>	28,592	28,514	0.99726
11	58900 <u>Rents</u>	1,611	1,607	0.99726
12	Total Distribution-Operation	58,996	58,835	0.99726
13				
14	Distribution-Maintenance			
15	59000 <u>Supervision & Engineering</u>	115	115	0.99726
16	59100 <u>Structures</u>	31	31	0.99726
17	59200 <u>Station Expenses</u>	1,793	1,788	0.99726
18	59300 <u>Overhead Lines</u>	16,320	16,275	0.99726
19	59400 <u>Underground Lines</u>	302	301	0.99726
20	59500 <u>Line Transformers</u>	303	302	0.99726
21	59600 <u>Street Lightining</u>	0	0	0.99726
22	59700 <u>Meters</u>	13	13	0.99726
23	59800 <u>Miscellaneous Distribution Plant</u>	298	297	0.99726
24	Distribution - Maintenance	19,175	19,123	0.99726
25	TOTAL DISTRIBUTION O&M	78,171	77,957	0.99726
26				
27				

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Slusser

(Thousands)

No.	Account	(A)	(B)	(C)
		Company	FPSC Jurisdictional	Jurisdictional Sep Factor
1	CUSTOMER ACCOUNT EXPENSE			
2	90100 <u>Supervision</u>	1,802	1,794	0.99535
3	90200 <u>Meter Reading</u>	8,486	8,447	0.99535
4	90300 <u>Customer Receipts & Collections Expense</u>	23,708	23,598	0.99535
5	90400 <u>Uncollectible Accounts</u>	4,978	4,955	0.99535
6	90500 <u>Miscellaneous</u>	10,475	10,426	0.99535
7	TOTAL CUSTOMER ACCOUNT EXPENSE	49,449	49,219	0.99535
8				
9	CUSTOMER SERVICE & INFORMATION EXPENSE			
10	90700 <u>Supervision</u>	0	0	1.00000
11	90800 <u>Customer Assistance</u>	3,365	3,365	1.00000
12	90900 <u>Information & Instructional Advertising</u>	0	0	1.00000
13	91000 <u>Miscellaneous</u>	241	241	1.00000
14	TOTAL CUSTOMER SERVICE & INFORMATION EXPENSE	3,606	3,606	1.00000
15				
16				
17	SALES EXPENSE			
18	91100 <u>Sales Supervision</u>	11	6	0.57165
19	91200 <u>Demonstration & Selling</u>	1,454	831	0.57165
20	91300 <u>Advertising</u>	527	301	0.57165
21	91600 <u>Miscellaneous Sales Expense</u>	247	141	0.57165
22	TOTAL SALES EXPENSE	2,239	1,280	0.57165
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006

Docket No. 050078-EI

___ Prior Year Ended 12/31/2005

XX Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

(Thousands)

Line	Account	(A) Total	(B) FPSC	(C) Jurisdictional
No.	Account Title	Company	Jurisdictional	Sep Factor
1	ADMINISTRATIVE & GENERAL EXPENSES			
2	92000	73,601	68,950	0.94007
3	92100 <u>Office Supplies</u>	23,167	21,779	0.94007
4	92200 <u>Administrative Expense Transferred Credit</u>		0	0.94007
5	92300 <u>Outside Service</u>	28,363	26,663	0.94007
6	92400 <u>Property Insurance</u>	10,656	10,017	0.94007
7	92500 <u>Insurance & Damages</u>	6,879	6,467	0.94007
8	92600 <u>Pension & Benefits</u>	34,566	32,494	0.94007
9	92800 <u>Regulatory Commission</u>	2	2	0.94007
10	92900 <u>Duplicate Charges</u>	(600)	(564)	0.94007
11	93000 <u>Miscellaneous</u>	3,767	3,541	0.94007
12	93100	7,950	7,474	0.94007
13	93500 <u>Maintenance</u>	2,988	2,809	0.94007
14	<u>Adjustment - Industry Association Dues</u>	(307)	(285)	0.92713
15	<u>Adjustment - Advertising</u>	(3,878)	(3,595)	0.92713
16	<u>Adjustment - Economic Development</u>	(26)	(24)	0.92713
17	<u>Adjustment - Interest on Tax Deficiency</u>	(3,488)	(3,234)	0.92713
18	<u>Adjustment - Corporate Aircraft</u>	(937)	(881)	0.94007
19	<u>Adjustment - RTO Start Up Costs</u>	542	393	0.72575
20	<u>Adjustment - Miscellaneous Interest Expense</u>	7	7	1.00000
21	<u>Adjustment - Miscellaneous Interest Expense</u>	45	42	0.92713
22	TOTAL ADMINISTRATIVE & GENERAL EXPENSES	183,297	172,055	0.93867
23				
24	TOTAL OPERATION & MAINTENANCE EXPENSES	557,088	501,071	0.89945
25				
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27				

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Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

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(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	DEPRECIATION & AMORTIZATION EXPENSES			
2				
3				
4				
5	Total Production Plant	156,194	142,214	0.91050
6				
7				
8	Transmission Plant			
9	350 <u>Land & Land Rights</u>	913	662	0.72520
10	352 <u>Structures & Improvements</u>	384	278	0.72520
11	353 <u>Substation Equipment</u>	9,815	7,118	0.72520
12	354 <u>OH Towers & Fixtures</u>	1,657	1,202	0.72520
13	355 <u>Poles & Fixtures</u>	10,021	7,267	0.72520
14	356 <u>OH Conductors & Devices</u>	6,801	4,932	0.72520
15	357 <u>UG Conduit</u>	125	91	0.72520
16	358 <u>UG Conductors & Devices</u>	162	117	0.72520
17	359 <u>Roads & Trails</u>	35	25	0.72520
18	Total Transmission Plant	29,913	21,693	0.72520
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006

___ Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Test Year Ended 12/31/2004

Witness: Portuondo / Slusser

(Thousands)

Line	Account	(A) Total	(B) FPSC	(C) Jurisdictional
No.	Account Title	Company	Jurisdictional	Sep Factor
1	Distribution Plant			
2 360	<u>Land & Land Rights</u>	12	12	0.99780
3 361	<u>Structures & Improvements</u>	410	409	0.99780
4 362	<u>Substation Equipment</u>	7,900	7,883	0.99780
5 364	<u>OH Poles, Towers & Fixtures</u>	17,290	17,252	0.99780
6 365	<u>OH Conductors & Devices</u>	20,464	20,419	0.99780
7 366	<u>UG Conduit</u>	3,335	3,328	0.99780
8 367	<u>UG Conductors & Devices</u>	12,041	12,015	0.99780
9 368	<u>Line Transformers</u>	19,442	19,399	0.99780
10 369		0	0	0.99780
11 369.1	<u>Overhead Services</u>	3,310	3,303	0.99780
12 369.2	<u>Underground Services</u>	10,622	10,599	0.99780
13 370	<u>Metering Equipment</u>	4,679	4,669	0.99780
14 371	<u>Installations on Customer Premises</u>	156	156	0.99780
15 372	<u>Leased Equip on Customer Property</u>	0	0	0.99780
16 373	<u>Street Light & Signal Systems</u>	19,000	18,958	0.99780
17	Total Distribution Plant	118,661	118,400	0.99780
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Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

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Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

Line No.	Account No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1		General Plant			
2	389	<u>Land & Land Rights</u>	0	0	0.94450
3	390	<u>Structures & Improvements</u>	2,828	2,671	0.94450
4	391	<u>Office Equipment & Furniture</u>	3,162	2,987	0.94450
5	392	<u>Transportation Equipment</u>	0	0	0.94450
6	393	<u>Stores Equipment</u>	242	229	0.94450
7	394	<u>Tools, Shop & Garage Equipment</u>	953	900	0.94450
8	395	<u>Laboratory Equipment</u>	522	493	0.94450
9	396	<u>Power Operated Equipment</u>	152	144	0.94450
10	397	<u>Communication Equipment</u>	7,020	6,630	0.94450
11	398	<u>Miscellaneous Equipment</u>	365	345	0.94450
12					
13		Total General Plant	15,244	14,398	0.94450
14					
15		Intangible Plant			
16	303	Franchise Costs	68	68	1.00000
17	303	Intangible Plant Production	8,383	7,918	0.94453
18	303	Intangible Plant Production	5,843	5,843	1.00000
19		Rate Settlement	(62,500)	(62,500)	1.00000
20		Other	2,532	2,532	1.00000
21		<u>Adjustment - Remove Sebring</u>	(2,481)	(2,481)	1.00000
22		Total Intangible Plant	(48,155)	(48,620)	1.00966
23					
24					
25					
26					
27		TOTAL DEPRECIATION & AMORTIZATION EXPENSES	271,857	248,085	0.91256

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Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Slusser

(Thousands)

Line No.	Account Title	(A) Total Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	TAXES OTHER THAN INCOME			
2				
3	<u>Payroll Taxes</u>	15,338	14,166	0.92359
4	<u>Property Taxes</u>	85,497	78,966	0.92361
5	<u>Revenue Taxes</u>	151,925	151,925	1.00000
6	<u>Reg Assess Fee - Jurisdictionalized in Error</u>		(174)	N/A
7	<u>Miscellaneous Taxes</u>	161	149	0.92361
8	<u>Adjustment - Exclude Franchise & GRT (Revenue Taxes)</u>	(150,831)	(150,831)	1.00000
9	TOTAL TAXES OTHER THAN INCOME	<u>102,090</u>	<u>94,201</u>	<u>0.92272</u>
10				
11				
12				
13	OTHER OPERATING EXPENSE ITEMS			
14				
15	<u>Gain/Loss on Sale of Property</u>	(297)	(297)	1.00000
16				
17	TOTAL OTHER OPERATING EXPENSE ITEMS	<u>(297)</u>	<u>(297)</u>	<u>1.00000</u>
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide jurisdictional factors for net operating income for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(Thousands)

No.	Account	(A) Company	(B) FPSC Jurisdictional	(C) Jurisdictional Sep Factor
1	STATE & FEDERAL CURRENT INCOME TAXES			
2				
3	Operating Revenues	1,517,719	1,374,477	0.90562
4				
5	Less: O&M Expenses	557,088	501,071	0.89945
6	Less: Deprecation Expenses	271,857	248,085	0.91256
7	Less: Taxes Other than Income	102,090	94,201	0.92272
8	Less: Miscellaneous Other Expenses	(297)	(297)	0.00000
9	Less: Interest Charges	0	0	0.00000
10	Income Before Income Taxes	586,981	531,417	0.90534
11				
12				
13	409 Income Taxes - Current Federal	55,908	54,262	0.97056
14	409 Income Taxes - Current State	10,030	9,735	0.97059
15	410 Provision for Deferred Income Taxes - Federal	331,241	304,601	0.91958
16	410 Provision for Deferred Income Taxes - State	55,470	51,009	0.91958
17	411 Provision for Deferred Income Taxes Credit - Federal	(232,890)	(214,159)	0.91957
18	411 Provision for Deferred Income Taxes Credit - State	(37,380)	(34,373)	0.91956
19	411 Amortization of ITC	(6,071)	(5,583)	0.91962
20	Total Income Taxes	176,308	165,492	0.93865
21				
22	NET OPERATING INCOME	410,673	365,925	0.89104
23				
24				
25				
26				
27				

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FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Provide a schedule of operating revenue by primary account for the last year. Provide the per books amounts and the adjustments required to adjust the per books amounts to reflect the requested last year operating revenues.

X Projected Test Year Ended 12/31/2005

Historical Year Ended 12/31/2004

Witness: Portuondo / Slusser

Type of data shown:

Line Account	Account	Title	Books	Per Jurisdictional (A) - (B)	Fuel	Conservation	Fees	Gross Receipts Tax	Environmental	Storm	Other (Sebring)	Adjustments	Total	Adjusted Total
			(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
No.			Non-	(A) - (B)							(Sebring)	Adjustments	(L) thru (I)	(C) - (J)

1	Sales of Electricity			\$2,111,629	932,051	36,141	45,705	50,940	13,552	46,367	1,885	(3,171)	1,123,476	988,159
2	Residential Sales			977,639	564,680	19,105	29,694	24,933	8,668	46,367	1,366	0	694,693	282,946
3	Commercial Sales			295,070	190,088	5,889	3,416	7,855	2,948	0	8	0	256,372	38,698
4	Industrial Sales			1,602	1,055	16	36	41	18	0	1	0	1,168	434
5	Public Street & Highway Lighting			244,352	244,352	4,810	5,743	6,272	2,228	297	0	0	165,292	79,060
6	Other Sales to Public Authorities			0	0	0	0	0	0	0	0	0	0	0
7	Sales to Railroads & Railways			0	0	0	0	0	0	0	0	0	0	0
8	Interdepartmental Sales			0	0	0	0	0	0	0	0	0	0	0
9	Total Sales to Ultimate Customers			290,810	290,434	376	0	0	0	0	0	0	2,240,994	1,389,674
10	Sales for Resale			0	0	0	0	0	0	0	0	0	0	0
11	Total Sales of Electricity			3,921,102	290,434	3,630,668	1,833,816	65,961	84,585	89,840	27,305	3,558	2,240,994	1,389,674
12	(Less) Provision for Rate Refunds			0	0	0	0	0	0	0	0	0	0	0
13	Total Revenue Net of Refund Provision			3,921,102	290,434	3,630,668	1,833,816	65,961	84,585	89,840	27,305	3,558	2,240,994	1,389,674
14	Other Operating Revenues			8,175	627	7,548	0	0	0	0	0	0	0	0
15	Forwarded Discounts			0	0	0	0	0	0	0	0	0	0	0
16	Miscellaneous Service Revenues			22,635	0	0	0	0	0	0	0	0	0	22,635
17	Sales of Water & Water Power			59,071	121	58,950	0	0	0	0	0	0	0	58,950
19	Rent from Electric Property			0	0	0	0	0	0	0	0	0	0	0
20	Interdepartmental Rents			0	0	0	0	0	0	0	0	0	0	0
21	Deferred Fuel Revenue			0	0	0	0	0	0	0	0	0	0	0
22	Unbilled Revenue			0	0	0	0	0	0	0	0	0	0	0
23	Other Electric Revenues (in Detail)			42,039	38,614	3,416	0	0	0	0	0	0	0	3,416
24	Total Other Operating Revenues			131,911	92,549	131,911	0	0	0	0	0	0	0	92,549
25	Total Electric Operating Revenues			\$4,053,013	\$3,723,217	\$4,053,013	\$1,833,816	\$66,961	\$84,585	\$89,840	\$27,305	\$3,558	\$2,240,994	\$1,482,223

Reesp Schedules

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Explanation: **If the test year is PROJECTED, provide the** budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of data shown:
 XX Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 XX Historical Year Ended 12/31/2004
 Witness: Portuondo / DeSouza / Williams / Young / McDonald / Bazemore

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Line	Account	2000	2000	2001	2001	2002	2002	2003	2003	2004	2004	2005	2006
No.	No.	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Budget	Budget
1 Operating Revenues													
2	Sales of Electric Energy												
3	4401000 Residential Sales	1,475,563	1,466,145	1,643,251	1,625,964	1,627,050	1,703,394	1,691,228	1,597,232	1,806,252	1,841,420	2,063,194	2,111,629
4	4421000 Commercial Sales	661,605	644,827	753,875	732,595	720,003	758,774	740,413	723,976	853,366	884,200	988,157	977,639
5	4431000 Industrial Sales	212,489	211,662	223,110	249,546	206,725	223,918	218,649	206,948	253,959	265,347	306,220	295,070
6	4441000 Str & HW Lighting - Sales	1,187	1,220	1,353	1,331	1,260	1,355	1,304	1,248	1,492	1,592	1,715	1,602
7	4451000 Sales to Public Authorities	151,319	150,118	174,023	172,187	169,207	185,040	179,216	170,813	209,035	215,598	247,663	244,352
8	Sales to Ultimate Consumers												
9	4477000 Revenue - Other	228,383	176,435	254,945	258,683	199,097	180,047	189,627	145,505	235,145	167,742	261,434	231,073
10	447100E Interchange Sales - Energy/Demand	49,046	54,919	33,832	74,247	31,266	38,803	38,707	38,989	33,191	42,874	59,737	59,737
11	Sales for Resale												
12	4491450 Prov For Rate Refund - Public Auth			(988)		(4,727)		(18,652)					
13	4491460 Prov For Rate Refund - Retail 03							(16,556)	(4,660)	(1,658)		(19,134)	
14	4491465 Prov for Rate Refund - Retail 04									(8,981)	(16,163)		
15	4491470 Prov For Rate Refund - Resale	(1,845)	-	-	-	(664)	-	(1,124)	-	(630)			
16	Prov for Rate Refunds												
17	Total Sales of Electric Energy												
18		2,777,746	2,705,326	3,083,401	3,114,553	2,949,216	3,091,331	3,022,811	2,880,051	3,381,168	3,402,609	3,908,986	3,921,102
19	Other Operating Revenues												
20	4500001 Late Payment Charge-Retail	7,041	6,731	9,062	7,931	8,385	-	8,388	7,897	8,582	7,744	8,055	8,175
21	4510000 Misc Service Revenue	9,701	9,817	10,599	9,913	18,805	20,060	20,647	25,578	22,416	20,933	22,191	22,635
22	4540000 Rent	47,733	43,526	47,480	46,004	52,450	49,788	56,020	49,918	62,538	55,190	57,960	59,071
23	4560001 Other Electric Revenue	857	511	836	574	6	-	204	-	235	81	251	254
24	456000T Wheeling-Transm Operating Revs	21,962	21,740	19,606	20,345	31,271	23,691	38,674	35,292	40,886	38,407	43,512	41,777
25	45600TP Wheeling Ancillary Service Rev	518	872	575	872	1,577	-	1,471	-	1,101	1,393		
26	45600TR Wheeling - CCR Retail	3,415	-	959	-	1,420	-	2,020	-	1,045			
27	4560011 ECCR	1	-	3	-	4	-	6	-	4			
28	4560020 Oth Elec Rev Comm Collec	11	-	11	-	10	-	10	-	11			
29	4560021 Oth Elec Rev - Inter Pwr	2,252	-	1,139	2,107	699	-	937	-	967			
30	4560022 Oth Elec Rev Comm Coll Util Tx	133	-	141	-	145	-	141	-	173			
31	4560030 Retail Unbilled Revenue	9,601	3,580	(14,381)	2,127	(3,213)	1,790	(2,996)	-	7,016			
32	4560033 Wholesale Unbilled Revenue	8,036	(1,171)	(7,636)	(753)	615	(3,836)	1,201	-	(119)			
33	4560040 Deferred Earnings	(18,580)	-	63,000	55,580								
34	4560096 GPIF Amortization	1,136	(1,047)	(1,916)	(2,183)	341	(267)	2,173	-	(642)	(2,400)		
35	4560097 Def Capacity Revenues			(1,562)				(10,875)		1,837		11,358	
36	4560099 Def Fuel Revenues	19,621	17,021	(117,662)	-	21,001	(12,417)			(585)			
37	Other Electric Revenues												
38	Total Operating Revenues												
39		2,891,184	2,806,906	3,093,755	3,257,070	3,082,732	3,170,140	3,140,833	2,998,736	3,526,632	3,523,957	4,052,311	4,053,013

Supporting Schedules

Recap Schedules

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of data shown:

XX Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 XX Historical Year Ended 12/31/2004

Company: PROGRESS ENERGY FLORIDA INC.

Witness: Portuondo / DeSouza / Williams / Young / McDonald / Bazemore

Docket No. 050078-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Line No.	Account No.	Account Title	2000 Actual	2000 Budget	2001 Actual	2001 Budget	2002 Actual	2002 Budget	2003 Actual	2003 Budget	2004 Actual	2004 Budget	2005 Budget	2006 Budget
1 Operating Expenses:														
2 Fuel Expenses and Purchased Power														
3	5013000	Fuel - Recoverable	494,404	392,726	523,616	493,811	568,134	567,700	664,926	545,924	654,085	622,069	790,613	708,487
4	5090001	Emission Allowances	1,987	-	195	4,000	8,933	7,579	7,473	6,219				
5	5183000	Nuclear Fuel - Recoverable	23,745	22,397	20,446	20,609	22,344	22,430	22,065	5,747	24,323	56	5,752	6,232
6	5188200	Nuclear - Decom & Decon	1,586	1,516	1,718	1,600	6,343	6,202	5,689	20,523	1,765	1,684	1,805	1,841
7	5188000	Nuclear - Disposal Cost	6,195	5,937	5,582	5,618	1,729	1,834	1,768	1,684	6,291	23,783	22,052	23,600
8	5473000	Fuel - Oth Prod - Recoverable	267,220	227,053	266,939	406,144	265,383	271,299	356,096	266,309	450,138	375,093	617,650	642,218
9		Recoverable Fuel Expenses	795,137	649,629	818,497	931,782	872,866	877,043	1,058,018	846,407	1,136,603	1,022,685	1,437,873	1,382,379
10	5572001	Deferred Capacity Expense	(5,575)	11,294	(11,516)	(2,391)	(4,389)	5,235	2,929		102	0		
11	5572002	Deferred Fuel Expense	(96,981)	-	(32,340)	25,765	3,034	9,364	(180,615)	(70,398)	37,662	197,891	88,057	70,056
12		Deferred Fuel Expense	(102,556)	11,294	(43,856)	23,374	(1,355)	14,600	(177,686)	(70,398)	37,764	197,891	88,057	70,056
13	5550704	Firm Purch Pwr - Rtl - Rec	111,656	106,483	140,951	117,390	126,493	135,760	138,600	135,552	124,737	169,026	120,047	121,085
14	5550707	Interchange Received	109,702	46,387	103,445	71,677	97,639	82,560	111,146	72,404	136,002	37,426	118,816	117,880
15	5550708	Purch Pwr - Cap Retail - Rec	266,274	262,634	266,523	267,512	268,492	269,171	285,207	290,214	290,056	303,760	324,380	340,296
16		Recoverable Purchased Power	487,631	415,504	510,918	456,579	492,624	487,492	534,952	498,170	550,795	510,212	563,243	579,261
17		Total Recoverable Fuel and Purchased Power	1,180,212	1,076,427	1,285,559	1,411,735	1,364,135	1,379,134	1,415,284	1,274,179	1,725,162	1,730,788	2,089,173	2,031,696
18														
19	5550706	Firm Purch Pwr - Whl - Base	2,324	5,808	1,795	4,231	1,568	2,640	3,577	3,634	4,848	-	3,873	5,462
20	5550709	Purch Pwr - Cap Whl - Base	9,947	15,778	9,182	23,005	12,325	14,890	13,171	12,839	13,022	13,307	13,014	13,464
21	5550710	Purch Pwr - Cap Rtl - Base	4,130	4,330	4,148	4,289	1,367	4,412						
22		Nonrecoverable Purchased Power	16,401	25,916	15,125	31,525	15,259	21,942	16,748	16,473	17,870	13,307	16,886	18,926
23		Total Fuel, Purchased Power and Other	1,196,613	1,102,343	1,300,685	1,443,260	1,379,395	1,401,076	1,432,032	1,290,652	1,743,032	1,744,095	2,106,059	2,050,621
24														
25	5060001	Fos Misc. Steam Power Exp							482		5,449	-	1,000	0
26	5240001	Nuc. Isc. Power Expense-Recov					4,796		1,015		2,575	-	1,217	
27	5490001	CT Misc Power Exp-Recoverable									401			
28		Non-Fuel Expenses - Recoverable					4,796	-	1,497	-	8,425	-	2,217	0
29	9080100	Customer Asst Exp - ECCR Programs	52,061	68,311	61,681	70,539	60,584	62,383	58,582	65,086	56,225	64,992	62,405	61,959
30	9080110	ECCR Deferred	[272]	(5,385)	(2,924)	(8,847)	1,427	-	(570)	-	662	(0)	(4,482)	0
31	9080120	Amort of Load Mgmt Switches	1,869	1,911	1,757	1,568	876	-	643	2,470	599	160	643	596
32	9090100	Info and Instruc Adv-ECCR Prog	1,383	1,671	1,159	-	1,093	1,738	2,513	2,265	3,031	3,373	3,300	3,309
33		ECCR - Recoverable	65,041	66,508	61,673	63,280	63,981	64,121	61,168	69,821	60,517	68,525	61,866	65,864
34	5090001	Emission Allowances									15,239	11,934	21,279	18,088
35	5140001	Fos Maint. Environmental									367		1,657	1,657
36	5730001	Trans Maint - Environmental	-	-	-	-	26	-	557	49	635	727	1,150	1,150
37	5980001	Distrib Maint - Environmental	-	-	-	-	38	-	13,839	49	6,772	5,168	7,355	7,355
38	9350003	Deferred Environmental Cost	-	-	-	-	(39)	-	(9,872)	-	(2,204)	0	18,076	0
39		ECRC (Environmental) - Recoverable					25	-	4,525	97	20,809	17,829	49,516	28,249
40														

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Supporting Schedules

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of data shown:

XX Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 XX Historical Year Ended 12/31/2004

Company: PROGRESS ENERGY FLORIDA INC.

Witness: Portuondo / DeSouza / Williams / Young / McDonald / Bazemore

Docket No. 050078-EI

Line No.	(A) Account No.	(B) Account Title	(C) 2000 Actual	(D) 2000 Budget	(E) 2001 Actual	(F) 2001 Budget	(G) 2002 Actual	(H) 2002 Budget	(I) 2003 Actual	(J) 2003 Budget	(K) 2004 Actual	(L) 2004 Budget	(M) 2005 Budget	(N) 2006 Budget
1	5012000	Fossil Steam Fuel	4,709	7,286	5,748	8,368	7,804	9,057	5,995	6,224	3,978	5,132	3,917	3,995
2	5182300	Nuclear Fuel - Misc. & Labor	53	29	1,322	-	1,575	1,652	1,577	1,634	1,590	1,640	1,594	1,618
3	5472000	CT Fuel NP	559	590	618	5,276	702	1,120	2,319	-	2,258	3,200	3,147	3,088
4		Non-Recoverable Fuel Handling Expense	5,321	7,905	7,688	13,644	10,082	11,829	9,890	7,858	7,826	9,972	8,659	8,702
5														
6		Operating Expenses - Other Base Recoverable												
7	5000000	Oper Supv & Engineering	20,933	16,776	19,460	17,254	2,173	3,648	1,475	3,990	1,638	2,418	2,352	2,494
8	5020000	Steam Expenses	3,875	5,729	3,704	6,186	6,702	1,992	7,612	4,765	8,606	8,213	7,177	7,307
9	5040000	Steam Trans - Cr - Steam Prod	(272)	(200)	(238)	(206)	-	-	-	-	-	-	-	-
10	5050000	Electric Expenses	1,247	2,378	1,431	1,364	(65)	87	0	322	1	263	304	304
11	5060000	Misc Stm Power Exp	18,988	13,596	11,149	13,446	21,826	17,648	21,683	26,068	18,287	20,010	21,240	24,698
12	5070000	Rents	508	626	-	-	-	-	-	-	-	-	-	-
13		Steam (FOS) Operations	45,279	38,905	35,507	38,044	30,636	23,375	30,771	35,146	28,533	30,904	31,073	34,803
14	5170000	Oper Supv & Eng - Nuclear	36,749	40,794	30,071	35,215	211	(126)	136	42	6	(0)	376	386
15	5190000	Nuclear Coolants & Water					2,931	2,407	2,872	3,157	2,682	3,183	3,020	3,054
16	5200000	Steam Expenses - Nuclear	225	184	195	189	8,618	11,331	10,832	10,367	9,275	9,865	10,630	10,691
17	5210000	Steam From Oth Source - Nuc	23	-	27	-	-	-	-	-	-	-	-	-
18	5230000	Nuclear Electric Expenses									4	-	13	11
19	5240000	Misc Nuc Power Exp - Train	22,908	22,224	19,669	13,597	28,280	28,566	29,549	24,023	29,247	32,388	32,317	34,894
20	5250000	Rents - Nuclear	12	16	(0)	-	-	-	-	-	-	-	-	-
21		Nuclear Operations	59,917	63,218	49,962	49,001	40,041	42,178	43,390	37,589	41,214	45,436	46,356	49,037
22	5460000	Oper Supv & Engineering	6,484	7,622	7,213	9,849	2,716	7,102	7,465	9,855	8,387	7,570	6,200	6,753
23	5480000	Generation Expenses	805	819	858	828	727	3,605	782	4,223	331	180	230	230
24	5490000	Misc Oth Power Gen Exps	5,853	5,744	5,196	7,261	8,556	9,229	5,520	10,020	6,150	8,362	8,946	9,426
25	5500000	Rents	165	350	325	676	-	-	-	-	-	-	-	-
26		CT Operations	13,307	14,535	13,592	18,614	12,000	16,331	16,591	20,658	18,760	16,262	15,326	16,408
27	5560000	Sys Con & Load Dispatch	-	-	-	12	4,532	6,411	4,889	5,247	5,066	6,037	2,684	2,839
28	5570001	Other Power Supply Expenses									23	-	-	-
29		Other Power Supply Exp - Operations	-	-	-	12	4,532	6,411	4,889	5,247	5,089	6,037	2,684	2,839
30	5600000	Oper Supv & Engineering	2,289	3,047	3,304	4,755	2,617	2,926	2,600	1,350	2,606	208	1,837	1,832
31	5610000	Load Dispatching	4,418	5,827	5,517	5,511	400	-	339	314	381	(2)	4,026	4,258
32	5620000	Trans Station Expenses	297	153	11	-	510	268	159	319	183	272	277	278
33	5630000	Trans Overhead Line Expenses	-	-	-	-	56	265	53	62	313	65	70	70
34	5650000	Trans of Electricity by Others	5,398	10,435	7,016	10,436	1,178	-	-	-	3	-	-	-
35	5660000	Misc Transmission Exps	5,147	4,865	6,248	3,583	15,408	21,335	12,831	16,921	12,744	16,724	11,423	11,244
36	5670000	Substation	8	8	2	6	-	-	-	-	0	-	-	-
37		Transmission Operations	17,556	24,335	22,098	24,291	20,170	24,795	15,981	18,966	16,230	17,266	17,633	17,681

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of data shown:

XX Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 XX Historical Year Ended 12/31/2004

Witness: Portuondo / DeSouza / Williams / Young / McDonald / Bazemore

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Line	Account	2000	2000	2001	2001	2002	2002	2003	2003	2004	2004	2005	2006
No.	No.	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Budget	Budget
1	5800000												
	Oper Supv & Engineering	4,256	8,757	6,022	10,507	6,253	4,656	5,385	5,411	6,613	5,614	4,850	4,874
2	5810000												
	Load Dispatching							2,137	-	4,082	-	3,291	3,372
3	5820000												
	Station Expenses	465	12	(3)	-	423	469	324	473	277	461	483	483
4	5830000												
	Overhead Line Expenses	3,752	6,034	2,536	8,362	5,124	11,858	3,202	6,876	4,712	2,131	1,932	1,935
5	5840000												
	Underground Line Expenses	3,559	5,193	2,180	4,170	640	36	0	-	2	-	1,323	1,585
6	5850000												
	St Lighting - Hi Pres Sodium	0		1		2,812	2,434	4,212	3,700	5,265	4,415	4,017	4,018
7	5860000												
	Meter Expenses	4,980	8,008	5,398	6,932	7,235	7,587	9,448	5,867	7,300	6,276	7,667	7,868
8	5870000												
	Customer Installation Exp	1,172	1,656	870	1,353	530	430	526	-	542			
9	5880000												
	Misc Distribution Exp	32,483	21,616	28,458	16,825	43,827	38,798	30,985	38,891	28,592	33,172	32,918	34,502
10	5890000												
	Rents	615	487	444	-	476	230	67	319	1,611	1,718	456	463
11	Distribution Operation	51,282	51,763	45,905	48,149	67,321	66,498	56,286	61,535	58,996	53,787	56,938	59,099
12	9010000												
	Supervision	1,910	1,370	1,368	1,430	3,227	2,867	1,110	3,594	1,802	3,252	1,333	1,370
13	9020000												
	Meter Reading Expenses	9,847	8,955	10,637	10,762	8,363	8,779	8,430	7,203	8,486	8,002	8,969	9,217
14	9030000												
	Cust Rec & Coll Expenses	35,272	40,785	49,346	47,444	23,545	26,298	22,669	25,148	23,708	26,082	24,527	25,166
15	9040000												
	Uncollectible Accounts	4,300	3,300	3,438	3,438	3,345	4,100	4,812	3,289	4,978	3,728	5,298	6,298
16	9050000												
	Misc Cust Accounts Exp	3,722	702	6,363	4,825	12,913	10,813	10,550	10,012	10,475	8,460	8,430	8,786
17	Customer Accounts Expense	55,050	55,112	71,153	67,899	51,393	52,857	47,570	49,246	49,448	49,524	48,556	50,837
18	9070000												
	Energy Assistance Supv	483	232	162	184	2	659					1,170	1,205
19	9080000												
	Customer Assist Expense	1,686	2,863	164	326	3,700	4,569	4,157	3,938	3,365	3,345	2,650	2,708
20	9100000												
	Misc Cust Serv & Info	804	871	174	124	94	-	103	85	241	175	477	477
21	Customer Service Expense	2,973	3,966	500	634	3,795	5,228	4,259	4,022	3,606	3,520	4,296	4,389
22	9110000												
	Sales Supervision					76		5	-	11	-	12	12
23	9120000												
	Demonstration & Selling	12,672	13,278	10,943	9,012	2,569	33	1,411	742	1,454	367	2,464	2,450
24	9130000												
	Advertising	233	183	2				1,590	-	527	-	650	700
25	9160000												
	Misc Sales Expense					2,638	3,964	1,500	3,316	247	514	516	512
26	Sales Expense	12,905	13,461	10,944	9,012	5,283	3,997	4,506	4,058	2,239	881	3,642	3,674
27	Total Customer Service & Sales Expense	15,878	17,427	11,444	9,646	9,078	9,225	8,766		5,845	4,401	7,938	8,064

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Supporting Schedules

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of data shown:

XX Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 XX Historical Year Ended 12/31/2004

Company: PROGRESS ENERGY FLORIDA INC.

Witness: Portuondo / DeSouza / Williams / Young / McDonald / Bazemore

Docket No. 050078-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Line	Account	2000	2000	2001	2001	2002	2002	2003	2003	2004	2004	2005	2006
No.	No.	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Budget	Budget
1	Admin & General Expenses												
2	9200000 Salaries Gen Off Employees	35,871	33,195	35,807	28,018	34,832	54,902	54,268	71,063	73,601	71,272	70,097	70,186
3	9210000 Office Supplies & Expenses	4,044	4,642	4,387	5,215	34,041	9,336	27,268	17,554	23,167	21,871	19,064	19,866
4	9220000 Adm Exp Transferred-Cr			(13,190)	(16,604)		140		164				
5	9230000 Outside Services	5,063	6,477	38,019	45,288	33,427	26,703	24,452	29,836	28,363	29,701	28,414	28,427
6	9240000 Property Insurance	2,440	5,865	4,679	6,817	6,717	8,465	9,766	11,168	10,656	10,374	9,479	9,461
7	9250000 Injuries & Damages	10,362	5,806	6,051	4,051	5,182	3,784	7,958	6,088	6,879	9,611	12,398	12,283
8	9260000 Pension & Benefits	(47,567)	(4,988)	(50,120)	(54,544)	23,588	16,393	56,559	43,071	34,350	56,582	50,493	57,106
9	9280000 Regulatory Commission-Exp	899	805	1,008	1,430	1,134				2		302	300
10	9290000 Duplicate Charges-Cr	(4,770)	(4,884)	(2,373)	(2,383)	(1,043)	(1,260)	(2,709)	(2,800)	(600)	972	(462)	(462)
11	9300000 Misc. Expenses	114,797	13,807	8,179	20,625	1,993	6,912	10,071	2,518	3,767	(4,040)	7,861	6,373
12	9310000 Rents	4,642	2,414	8,871	6,979	6,646	7,587	8,946	8,896	7,950	10,421	6,471	7,192
13	Total Admin & General - Operations	125,781	63,139	41,318	44,892	146,518	132,960	196,580	187,558	188,135	206,763	204,118	210,733
14	Total Other-Base Recoverable	384,051	328,434	290,978	300,548	381,687	374,631	420,824	424,026	412,250	430,381	430,621	449,501
15	Total Operation Expenses	1,651,026	1,505,190	1,661,024	1,820,732	1,839,966	1,851,657	1,929,936	1,792,454	2,252,860	2,270,801	2,658,939	2,602,938
16													
17	Maintenance Expenses												
18	5100000 Maint Supv & Engineering	555	1,615	87	1,546	3,239	13,899	3,148	2,340	3,464	2,954	3,683	2,971
19	5110000 Maint Of Structures	3,031	2,321	2,091	1,383	939	3,408	1,437	811	1,436	23	340	215
20	5120000 Maint Of Boiler Plant	17,830	15,077	14,995	17,371	12,240	11,931	4,721	13,543	5,670	14,946	18,251	20,933
21	5130000 Maint Of Electric Plant	8,596	6,636	5,068	7,057	2,715	523	5,094	7,573	4,460	4,979	3,952	2,969
22	5140000 Maint Of Misc Steam Plant	12,584	8,148	15,664	8,519	15,971	15,193	28,083	14,760	27,395	17,586	13,512	16,660
23	Steam Generation - Maintenance	42,596	33,797	37,905	35,876	35,104	44,955	42,483	39,026	42,425	40,488	39,738	43,748
24													
25	5280000 Maint Supv & Eng - Nuclear	25,131	28,315	27,780	24,769	14,050	10,068	7,443	9,040	11,955	9,281	9,468	9,615
26	5290000 Maint Of Structures - Nuc	1,990	1,077	1,180	846	1,528	528	7,179	768	1,173	708	740	723
27	5300000 Maint Of Reactor Pll Equi	5,768	5,876	6,819	4,239	11,403	21,799	11,799	20,575	13,057	18,104	16,274	16,961
28	5310000 Maint Of Elec Plant - Nuc	2,148	1,293	1,441	1,685	1,441	211	3,425	182	2,614	199	2,465	2,680
29	5320000 Maint Of Misc Nuc Plant	1,786	973	1,417	732	1,653	561	2,288	1,149	1,455	396	1,094	1,054
30	Nuclear Generation - Maintenance	36,824	37,534	38,636	32,271	30,075	33,167	32,135	31,714	30,254	28,688	30,041	31,033
31													
32	5510000 Maint Supv & Engineering	1,237	897	1,297	780	3,190	8,309	1,028	13,236	354	14,980	20,137	20,999
33	5520000 Maint Of Structures	1,668	1,551	1,467	1,218	836	43	408	233	322	43	46	47
34	5530000 Maint Gen & Elec Equip	10,512	11,328	9,745	11,365	4,946	10,529	1,905	1,060	2,470	2,169	811	788
35	5540000 Maint Misc Power Gen Pll	6,210	4,413	7,368	5,249	15,193	2,130	16,557	3,742	13,146	2,961	1,970	2,193
36	Other Power-Generation-Maintenance	19,626	18,189	19,877	18,612	24,165	21,011	19,898	18,271	16,292	20,152	22,964	24,027
37													
38													
39													

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Supporting Schedules

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FLORIDA PUBLIC SERVICE COMMISSION		Explanation		Type of data shown:										
Company: PROGRESS ENERGY FLORIDA INC		If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.		XX Projected Test Year Ended 12/31/2006 XX Prior Year Ended 12/31/2005 XX Historical Year Ended 12/31/2004 Witness: Portuondo / DeSouza / Williams / Young / McDonald / Bazemore										
Docket No. 050078-EI														
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Line No	Account No	Account Title	2000 Actual	2000 Budget	2001 Actual	2001 Budget	2002 Actual	2002 Budget	2003 Actual	2003 Budget	2004 Actual	2004 Budget	2005 Budget	2006 Budget
1	5680000	Maint Supv & Engineering	876	1,034	710	924	7	-	(4)	-	-	-	-	-
2	5690000	Maint Of Structures	182	598	141	374	1	-	203	1	41	249	0	0
3	5700000	Maint - Instruments & Relay	7,470	6,726	6,045	6,955	3,750	1,521	2,152	1,968	1,333	1,247	4,732	4,723
4	5710000	Maint Overhead Lines-69KV	3,836	3,228	3,447	2,980	7,490	1,061	8,581	7,296	8,376	8,306	5,143	5,143
5	5720000	Maint Underground Lines-115KV	146	174	153	-	0	-	-	-	-	-	-	-
6	5730000	Maint Of Misc Trans Plant	-	-	-	-	55	-	188	-	102	-	100	100
7		Transmission - Maintenance	12,510	11,760	10,496	11,233	11,303	2,582	11,121	9,265	9,851	9,802	9,976	9,956
8														
9	5900000	Maint Supv & Engineering	1,314	1,254	1,803	1,781	420	415	190	-	115	-	942	948
10	5910000	Maint Of Structures	552	427	574	351	(44)	-	109	-	31	59	47	47
11	5920000	Maint - Instruments & Relays	4,625	5,385	5,571	6,298	1,040	1,934	1,420	2,229	1,793	2,242	2,348	2,349
12	5930000	Maint Oh Lines-Tree Trim	13,476	15,480	13,418	11,995	12,327	4,546	19,547	14,465	16,320	18,205	15,405	16,495
13	5940000	Maint Underground Lines	1,734	855	1,315	1,754	34	934	305	-	302	357	337	338
14	5950000	Maint Line Transf - Oh Pole	921	1,023	1,047	1,308	65	1,553	643	1,605	303	2,183	1,618	1,598
15	5960000	Maint St Lt - Hi Pres Sodium	2,303	2,201	1,983	2,386	130	-	1	-	-	-	-	-
16	5970000	Maint Of Meters	816	520	847	695	35	-	1	-	13	934	1	1
17	5980000	Maint Misc Distrib Prop	220	-	225	-	587	2,706	624	-	298	-	-	-
18		Distribution - Maintenance	25,961	27,145	26,782	26,568	14,593	12,087	22,839	18,299	19,176	23,980	20,698	21,774
19														
20	93510	Maint Of Structures	538	90	601	79	6,507	5,638	5,898	1,555	2,988	889	1,013	1,018
21		Admin & General - Maintenance	538	90	601	79	6,507	5,638	5,898	1,555	2,988	889	1,013	1,018
22		Total Maintenance - Base-Recoverable	138,057	128,515	134,298	124,639	121,747	119,438	134,374	118,132	120,986	124,000	124,430	131,566
23														
24		Total Operations & Maint Expense	1,789,082	1,633,705	1,795,321	1,945,371	1,961,713	1,971,095	2,064,309	1,910,585	2,373,845	2,394,801	2,783,369	2,734,504
25														
26		Other Operating Expenses												
27	4030000	Depreciation	301,077	306,165	299,124	310,916	230,562	322,178	244,768	265,748	265,494	282,058	275,141	307,439
28		Depreciation	301,077	306,165	299,124	310,916	230,562	322,178	244,768	265,748	265,494	282,058	275,141	307,439
29														
30	4040000	Amort of Limited Term Electric Plant	3,093	3,062	2,589	3,026	15,636	14,243	17,162	2,410	16,809	3,507	14,937	12,915
31	4050000	Amort of Other Electric Plant	12,199	11,685	12,050	12,004	-	-	-	-	-	-	-	-
32	4060000	Amort of Acq Adjustment	(341)	-	(341)	(341)	(313)	(341)	(368)	(341)	(412)	(341)	(341)	(341)
33	4070000	Amort of Prop Losses & Unrecovered Plar	86,697	77,537	139,550	108,129	48,971	51,081	48,447	43,601	(18,678)	-	50,803	120,303
34		Amortization	101,548	92,284	153,848	122,818	64,294	64,983	65,241	45,670	(2,281)	3,166	65,399	132,877
35		Total Depreciation & Amortization	402,625	398,449	452,972	433,734	294,856	387,161	310,009	311,418	263,213	285,224	340,540	440,316
36														
37	4080000	Taxes Other Than Income Taxes	213,280	227,770	230,169	237,632	227,699	240,238	241,135	227,172	254,105	264,683	290,539	296,629
38		Taxes (Other Than Income)	213,280	227,770	230,169	237,632	227,699	240,238	241,135	227,172	254,105	264,683	290,539	296,629
39														
40	4110101	Accretion Expense	-	-	-	-	-	-	16,473	-	17,369	-	17,637	17,637
41		Accretion Expense	-	-	-	-	-	-	16,473	-	17,369	-	17,637	17,637

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Supporting Schedules

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: If the test year is **PROJECTED**, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of data shown:
 XX Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 XX Historical Year Ended 12/31/2004

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Witness: Portuondo / DeSouza / Williams / Young / McDonald / Bazemore

Line No.	(A) Account No.	(B) Account Title	(C) 2000 Actual	(D) 2000 Budget	(E) 2001 Actual	(F) 2001 Budget	(G) 2002 Actual	(H) 2002 Budget	(I) 2003 Actual	(J) 2003 Budget	(K) 2004 Actual	(L) 2004 Budget	(M) 2005 Budget	(N) 2006 Budget
1	4090000	Income Taxes - Federal & State	206,954	243,168	224,109	233,974	221,394	232,957	188,428	172,902	78,246	210,441	226,413	229,877
2	4100000	Prov for Def Income Taxes	75,743	(78,486)	93,822	(38,006)	94,906	(56,463)	83,576	(19,251)	386,372	(32,288)	(35,382)	(61,971)
3	4110000	Deferred Taxes - Credit	(135,293)	(7,857)	(135,041)	(7,857)	(132,191)	(7,752)	(116,569)	(6,025)	(276,341)	(5,918)	(5,937)	(5,937)
4		Income Taxes on Operating Income	147,404	156,825	182,890	188,111	184,109	168,742	155,435	147,626	188,277	172,235	185,094	161,969
5		Operating Income After Income Taxes	\$338,793	\$390,157	\$432,403	\$452,222	\$414,355	\$402,904	\$353,471	\$401,935	\$429,823	\$407,014	\$435,132	\$401,959

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: If the requested revenue requirements are based on a historical test year, provide actual monthly operation and maintenance expense by primary account for the test year

Type of data shown

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: N/A

Docket No. 050078-E1

Line No.	Account No.	Account Title	(A) Month	(B) Month	(C) Month	(D) Month	(E) Month	(F) Month	(G) Month	(H) Month	(I) Month	(J) Month	(K) Month	(L) Month	(M) Total
1															
2		PEF's requested revenue requirements are based on a projected test year and therefore this MFR is not applicable. Please see MFR C-6 for historical operation													
3		and maintenance expenses by primary account.													
4															
5															
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the changes in primary accounts that exceed 1/20th of one percent (.0005) of total operating expenses and ten percent from the prior year to the test year. Quantify each reason for the change.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 2006
 Prior Year Ended

Docket No. 050078-EI

Witness: Portuondo/Bazemore/Williams/Young/McDonald/DeSouza

Line No.	Account No.	Account	(A)	(B)	(C)	(D)	(7)
			Test Year Ended	Prior Year Ended	Dollars (A) - (B)	Increase/(Decrease) Percent (C) / (D)	Reasons for change
1							
2	5013000	Fuel - Recoverable	708,487	790,613	(82,126)	-10%	(A)
3							
4	5572002	Deferred Fuel Expense	70,056	88,057	(18,001)	-20%	(B)
5							
6	9080110	ECCR Deferred	0	(4,482)	4,482	-100%	(C)
7							
8	5090001	Emission Allowances	18,088	21,279	(3,192)	-15%	(D)
9							
10	9350003	Deferred Environmental Cost	0	18,076	(18,076)	-100%	(E)
11							
12	50600	Misc Strm Power Exp - Train	24,698	21,240	3,458	16%	(F)
13							
14	51200	Maint Of Boiler Plant	20,933	18,251	2,682	15%	(G)
15							
16	51400	Maint Of Misc Steam Plant	16,660	13,512	3,148	23%	(H)
17							
18	926xx	Employee Pensions and Benefits	57,106	50,493	6,613	13%	(I)
19							
20	4030000	Depreciation	307,438.91	275,141.38	32,298	0.12	(J)
21							
22	4070000	Amort of Prop Losses & Unrecovered Plant	120,303	50,802.93	69,500	137%	(K)
23							
24	4100000	Prov for Def Income Taxes	(61,971)	(35,382)	(26,589)	75%	(L)
25							
26							
27							
28							

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the changes in primary accounts that exceed 1/20th of one percent (.0005) of total operating expenses and ten percent from the prior year to the test year. Quantify each reason for the change.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 2006
Prior Year Ended

Docket No. 050078-EI

Witness: Portuondo/Bazemore/Williams/Young/McDonald/DeSouza

Line No.	Account No.	Account	(A) Test Year Ended	(B) Prior Year Ended	(C) Increase/(Decrease) Dollars (A) - (B)	(D) Percent (C) / (D)	(7) Reasons for change
1							
2	A	Not included in Rate Base - Recovery Clause					
3							
4	B	Not included in Rate Base - Recovery Clause					
5							
6	C	Not included in Rate Base - Recovery Clause					
7							
8	D	Not included in Rate Base - Recovery Clause					
9							
10	F	Not included in Rate Base - Recovery Clause					
11							
12	F	Primarily due to costs associated with traveling maintenance, outage management, and engineering support not directly assigned to projects during budget process in 2006, however, for 2005 these costs were budgeted to accounts 510, 512, 513, and 514.					
13							
14							
15	G	An increase of \$2.6M due to the Anclote Unit 2 spring 2006 major boiler outage and the Crystal River Units 2 and 5 spring 2006 boiler and turbine outages.					
16							
17	H	An increase of \$3.1M due to the Anclote Unit 2 Spring Major Turbine Outage.					
18							
19	I	Increase in active medical benefits of \$4.1M and an increase in executive benefits of \$1.7M.					
20							
21	J	The increase in depreciation expense from 2005 to 2006 is primarily driven by a reduction in the retail depreciation credit \$14M, an increase of \$9M for full year of depreciation for Hines 3, and additional Energy Delivery					
22							
23	K	The increase in depreciation expense from 2005 to 2006 is primarily driven by a reduction in the retail depreciation credit \$14M, an increase of \$9M for full year of depreciation for Hines 3, and additional Energy Delivery					
24		Plant in service for an increase in depreciation of approximately \$9M. Reflects one full year of amortization of storm costs over 2005.					
25	I	Due to an increase in the accrual for the storm fund reserve.					
26							
27							
28							
29							

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Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule showing the change in cost, by functional group, for the last five years.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended **12/31/2006**

XX Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Year Ended 12/31/2004

Witness: Portuondo / Bazemore / Williams / Young / McDonald / DeSouza

Line No.	(A) Description of Functional Group	(B) Type of Cost	(C) 2002		(D) 2003		(E) 2004		(F) 2005		(G) 2006	
			Dollars (\$000)	% Change Prior Year	Dollars (\$000)	% Change Prior Year	Dollars (\$000)	% Change Prior Year	Dollars (\$000)	% Change Prior Year	Dollars (\$000)	% Change Prior Year
1												
2	Fuel	Variable	\$876,307	13.1%	\$881,829	0.6%	\$1,182,792	34.1%	\$1,528,147	29.2%	\$1,452,435	-5.0%
3	Purchase Power & Interchange	Variable	507,884	-3.5%	551,700	8.6%	568,665	3.1%	580,129	2.0%	598,187	3.1%
4	Energy Conservation	Variable	63,981	3.7%	61,168	-4.4%	60,517	-1.1%	61,866	2.2%	65,864	6.5%
5	Enviromental Cost Recovery	Variable	25	0.0%	4,525	17669.0%	20,809	359.9%	49,516	138.0%	28,249	-43.0%
6	Production	Variable	186,634	-8.1%	200,047	7.2%	190,393	-4.8%	196,840	3.4%	210,597	7.0%
7	Transmission	Variable	31,473	-3.4%	27,102	-13.9%	26,081	-3.8%	27,609	5.9%	27,647	0.1%
8	Distribution	Variable	81,914	12.7%	79,125	-3.4%	78,172	-1.2%	77,636	-0.7%	80,874	4.2%
9	Customer Account Expense	Variable	51,393	-27.8%	47,570	-7.4%	49,448	3.9%	48,556	-1.8%	50,837	4.7%
10	Customer Service-Other/Base Rec	Variable	3,795	658.7%	4,259	12.2%	3,606	-15.3%	4,296	19.1%	4,389	2.2%
11	Sales Expense	Variable	5,283	-51.7%	4,506	-14.7%	2,239	-50.3%	3,642	62.6%	3,674	0.9%
12	Administrative & General	Variable	153,025	265.0%	202,479	32.3%	191,122	-5.6%	205,131	7.3%	211,751	3.2%
13	Depreciation & Amortization	Fixed	294,856	-34.9%	326,482	10.7%	280,582	-14.1%	358,177	27.7%	457,953	27.9%
14	Taxes Other Than Income	Variable	227,699	0.0%	241,135	5.9%	254,105	5.4%	290,539	14.3%	296,629	2.1%
15	Income Taxes	Variable	184,109	0.7%	155,435	-15.6%	188,277	21.1%	185,094	-1.7%	161,969	-12.5%
16	Interest (w/o AFUDC)	Variable	109,442	-4.7%	91,777	-16.1%	112,025	22.1%	134,243	19.8%	134,021	-0.2%
17												
18	Total		<u>\$2,777,820</u>	9.1%	<u>\$2,879,138</u>	3.6%	<u>\$3,208,834</u>	11.5%	<u>\$3,751,422</u>	16.9%	<u>\$3,785,076</u>	0.9%
19												
20												
21												
22												
23												
24												
25	* Dollars shown are for the Twelve Months Ended December 31											
26												
27												
28												

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide a detailed breakdown of rate case expenses by service provided for each outside consultant, attorney, engineer or other consultant providing professional services for the case.
 Type of data shown:
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI
 XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 ___ Historical Year Ended 12/31/2004
 Witness: Portuondo

Line No.	(A) Vendor Name	(B) Counsel, Consultant, or Witness	(C) Specific Services Rendered	(D) Fee (\$)*	(E) Basis of Charge	(F) Travel Expenses (\$)	(G) Other	(H) Total D+F+G	(I) Type of Service*
1	Various	Consultant and Witness	Outside Professional Consultants	\$750,000		\$0	\$0	\$750,000	B, O, R, S
2									
3	TOTAL OUTSIDE CONSULTANTS			<u>\$750,000</u>		<u>\$0</u>	<u>\$0</u>	<u>\$750,000</u>	
4									
5	Various	Counsel	Legal Services	\$2,000,000		\$0	\$0	\$2,000,000	L
6									
7	TOTAL OUTSIDE LEGAL SERVICES			<u>\$2,000,000</u>		<u>\$0</u>	<u>\$0</u>	<u>\$2,000,000</u>	
8									
9	Various		Travel Expenses	\$0		\$150,000	\$0	\$150,000	
10	Various		Printing, Administrative Support, and Other	\$0		\$0	\$100,000	\$100,000	
11	TOTALS			<u>\$2,750,000</u>		<u>\$150,000</u>	<u>\$100,000</u>	<u>\$3,000,000</u>	

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- 14 *Type of Service:
- 15 A = Accounting
- 16 B Cost of Equity
- 17 C = Engineering
- 18 L = Legal
- 19 O = Other
- 20 R = Rate Design
- 21 S = Cost of Service

SCHEDULE OF RATE CASE EXPENSE AMORTIZATION IN TEST YEAR						
Rate Case	Total Expenses	Rate Order Date	Amortization Period	Unamortized Amount	Test Year Amortization	
Docket No. 050078-EI	\$3,000,000	N/A	2 Years	\$3,000,000	\$1,500,000	

NOTE: PEF is requesting that projected rate case expenses for this case be included in the calculation of PEF's 2006 Base Rates through an amortization of the total cost of this proceeding over a 2 year period

Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the following information concerning bad debts for the four most recent historical years and the test year. In addition, provide a calculation of the bad debt component of the Revenue Expansion Factor.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Test Year Ended 12/31/2004

(Thousands)

Witness: Portuondo / Morman-Perry

Line No.	(A) Year	(B) Write-Offs (Retail) (see note 1)	(C) Gross Revenues From Sales of Electricity (Retail)	(D) Adjustments to Gross Revenues (Specify)	(E) Adjusted Gross Revenues	(F) Bad Debt* Factor (B)/(E)
1	2001 Actual	3,438	2,795,612		2,795,612	0.001230
2	2002 Actual	3,345	2,724,244		2,724,244	0.001228
3	2003 Actual	4,812	2,830,809		2,830,809	0.001700
4	2004 Actual	4,978	3,124,103		3,124,103	0.001593
5	2005 Budget (see note 2)	5,298	3,653,305		3,653,305	0.001450
6	2006 Budget (see note 2)	6,298	3,612,553		3,612,553	0.001743
7						

8 Note 1: Column B represents the net of bad debts written off and recoveries.

9 Note 2: Bad debt projections are based on historical arrears.

10

11

12

13

14 *Calculation of the Bad Debt Component Included in the Revenue Expansion Factor:

15

16

17

18

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of jurisdictional administrative, general, customer service, R&D, and other miscellaneous expenses by category and on a per customer basis for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 XX Historical Year Ended 12/31/2004
 Witness: Bazemore/Portuondo

Docket No. 050078-EI

Line No.	Jurisdictional Administrative Expenses Excluding Recoverable Conservation	(A) Test Year Ended 2006	(B) Historical Year Ended 2004	(C) Difference (A) - (B)	(D) Percent Increase/(Decrease) (C)/(B)
1					
2	Administrative & General Expense	\$ 186,235	\$ 176,091	\$10,144	5.76%
3					
4	General Advertising Expense (MFR C-14)	3,684	3,166	518	16.36%
5					
6	Miscellaneous General Expense (MFR C-13)	2,195	375	1,819	485.02%
7					
8	Total Administrative & General Expenses				
9	(Accounts 920 - 935)	<u>\$192,113</u>	<u>\$ 179,632</u>	<u>\$12,482</u>	6.95%
10					
11	Customer Accounting Expense				
12	(Accounts 901 - 905)	50,188	49,219	969	1.97%
13					
14	Customer Service & Information Expense				
15	(Accounts 907 - 910)	4,389	3,606	783	21.73%
16					
17	Sales Expense				
18	(911 - 919)	<u>3,674</u>	<u>1,280</u>	<u>2,394</u>	187.05%
19					
20	Total Jurisdictional Administrative Expenses	<u>\$ 250,365</u>	<u>\$ 233,737</u>	<u>16,628</u>	7.11%
21	(Accounts 901 - 935)				
22					
23					
24	Average Number of Customers	<u>1,604</u>	<u>1,549</u>	<u>55</u>	<u>3.55%</u>
25					
26	Administrative Expense per Customer	<u>\$ 156.13</u>	<u>\$ 150.93</u>	<u>\$302.45</u>	<u>200.39%</u>
27					

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of the charges to Account 930.2 (Miscellaneous General Expenses) by type of charge for the most recent historical year. Aggregate all charges that do not exceed \$100,000 and all similar charges that exceed \$100,000.

Type of data shown:
 Projected Test Year Ended
 Prior Year Ended
 xx Historical Test Year Ended 12/31/2004
 Witness: Bazemore / Portuondo / Slusser

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Line No.	Description	(A) Electric Utility (000)	(B) Factor	(C) Jurisdictional Amount (000)
1				
2	Total Miscellaneous General Expenses of \$100,000 or Less			
3				
4	Miscellaneous Other Expenses	\$9	0.94007	\$8
5				
6	Miscellaneous General Expenses Exceeding \$100,000:			
7				
8	EPRJ Membership	419	0.94007	394
9	Bad Debt Expense	620	0.94007	583
10	Write Off of Franchise Renewal Expenses for Winter Park	1,734	0.94007	1,630
11	Inventory Obsolescence	3,356	0.94007	3,155
12	Clear Balance in Fleet Transportation Clearing Account	148	0.94007	139
13	Accounting Adjustments	(5,989)	0.94007	(5,631)
14	Service Company Allocations	103	0.94007	96
15				
16	Total Account 930.2 - Miscellaneous General Expenses	<u>\$399</u>		<u>\$375</u>
17				
18				
19	Average Number of Customers	<u>1,549</u>		<u>1,549</u>
20				
21	Miscellaneous General Expenses Per Customer	<u>\$0.26</u>		<u>\$0.24</u>

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of advertising expenses by subaccounts for the test year and the most recent historical year for each type of advertising that is included in base rate cost of service.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Advertising Expenses for the Year Ended 12/31/2006

XX Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Bazemore / Portuondo / Slusser

Line No.	Account No.	Account Title	Electric Utility (000)	Jurisdictional Factor	
				Factor	Amount (000)
1	Account 909				
2	909.XX	Total Energy Conservation Advertising	\$ 0 *		
3					
4	Account 913				
5	913.10	Advertising - Promotional	\$700		
6	913.16	Advertising - Power Quality			
7		Total Account 909 & 913	700		
8					
9	Account 930				
10	930.12	Institutional Advertising			
11	930.13	Other General Advertising	3,986		
12		Total Account 930	\$ 3,986	0.92421	\$ 3,684
13					
14		Total Advertising Expense	<u>\$ 4,686</u>		<u>\$ 3,684</u>
15					
16		Average Number of Customers	<u>1,604</u>		<u>1,604</u>
17					
18		Advertising Expense per Customer	<u>\$ 2.92</u>		<u>\$ 2.30</u>
19					
20					
21		Advertising Expense per Customer			
22		with the (\$4M) adjustment due to			
23		promotional/image building.	<u>\$ 0.43</u>		<u>-\$ 0.20</u>
24					
25					
26					
27					

* Energy conservation advertising is recorded in the 909 account and is removed from fully adjusted system amounts

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of advertising expenses by subaccounts for the test year and the most recent historical year for each type of advertising that is included in base rate cost of service.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2004

Docket No. 050078-EI

XX

Historical Test Year Ended 12/31/2004

Advertising Expenses for the Year Ended 12/31/2004

Witness: Bazemore / Portuondo / Slusser

Line No.	Account No.	Account Title	(A)	(B)	(C)
			Electric Utility (000)	Jurisdictional Factor	Amount (000)
1	Account 909				
2	909.XX	Total Energy Conservation Advertising	\$ 0 *		
3					
4	Account 913				
5	913.10	Advertising - Promotional	527		
6	913.16	Advertising - Power Quality	<u>0</u>		
7		Total Account 909 & 913	<u>\$ 527</u>		
8					
9	Account 930				
10	930.12	Institutional Advertising			
11	930.13	Other General Advertising	<u>3,368 **</u>		
12		Total Account 930	<u>\$ 3,368</u>	0.940069	<u>\$ 3,166</u>
13					
14		Total Advertising Expense	<u>\$ 3,895</u>		<u>\$ 3,166</u>
15					
16		Average Number of Customers	<u>1,549</u>		<u>1,549</u>
17					
18		Advertising Expense per Customer	<u>\$ 2.52</u>		<u>\$ 2.04</u>

* Energy conservation advertising was recorded in the 909 account and was removed from final fully adjusted system amounts.

** \$3.9M was removed from fully adjusted system amount because the advertising was promotional/image building. This number is higher than 930 as it contains labor charges in account 920.

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of industry association dues included in cost of service by organization for the test year and the most recent historical year. Indicate the nature of each organization. Individual dues less than \$10,000 may be aggregated.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Industry Association Dues for the Year Ended 12/31/06
(Thousands)

XX Projected Test Year Ended 12/31/2006
Prior Year Ended 12/31/2005
Historical Year Ended 12/31/2004
Witness: Portuondo / Bazemore / DeSouza / Williams / McDonald / Slusser

Line No.	(A) Organization	(B) Nature of Organization	(C) Electric Utility (000)	(D) Jurisdictional	
				Factor	Amount
1					
2					
3	Edison Electric Institute	Business Association	\$885	0.9242	\$ 818
4	Electric Power Research Institute	Technical/Professional	505	0.9242	467
5	Institute of Nuclear Power Organization	Technical/Professional	755	0.9242	698
6	Utility Air Regulatory Group	Technical/Professional	70	0.9242	65
7	USWAG	Technical/Professional	17	0.9242	16
8					
9	Dues less than \$10,000 Aggregated		<u>68</u>	0.9242	<u>63</u>
10					
11					
12					
13					
14					
15					
16					
17	Total Industry Association Dues		<u>\$ 2,300</u>		<u>\$ 2,126</u>
18					
19	Average Number of Customers		<u>1,604</u>		<u>1,604</u>
20					
21	Dues Per Customer		<u>\$ 1.43</u>		<u>\$ 1.33</u>
22					
23	Lobby Expenses Included in Industry Association Dues and excluded from net operating income		\$270		
24					
25					
26					
27					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of industry association dues included in cost of service by organization for the test year and the most recent historical year. Indicate the nature of each organization. Individual dues less than \$10,000 may be aggregated.

Type of data shown

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX

Historical Year Ended 12/31/2004

Industry Association Dues for the Year Ended 12/31/04

Witness: Portuondo / Bazemore / DeSouza /

(Thousands)

Williams / McDonald / Slusser

Line No.	(A) Organization	(B) Nature of Organization	(C) Electric Utility (000)	(D) Jurisdictional	
				Factor	Amount
1					
2	Edison Electric Institute	Business Association	\$ 776	0.940069	\$ 729
3	Electric Power Research Institute	Technical/Professional	424	0.940069	399
4	Institute of Nuclear Power Organization	Technical/Professional	720	0.940069	677
5	Utility Air Regulatory Group	Technical/Professional	82	0.940069	77
6	USWAG	Technical/Professional	20	0.940069	19
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Industry Association Dues		<u>\$ 2,022</u>		<u>\$ 1,901</u>
18					
19	Average Number of Customers		<u>1,549</u>		<u>1,549</u>
20					
21	Dues Per Customer		<u>\$ 1.31</u>		<u>\$ 1.23</u>
22					
23	Lobby Expenses Included in Industry Association Dues and excluded from net operating income		\$215		
24					
25					
26					
27					

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the following information re: the use of outside professional services during the test year. Segregate the services by types such as accounting, financial, engineering, legal or other. If a projected test period is used, provide on both a projected and a historical basis for services exceeding the greater of \$1,000,000 or .5% (.005) of operation and maintenance expenses.

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Type of data shown:

xx Projected Test Year Ended 12/31/2006
 xx Prior Year Ended 12/31/2005
 xx Historical Test Year Ended 12/31/2004
 Witness: Bazmore / Portuondo / DeSouza /
 Williams / Young / McDonald

Line No.	(A) Type of Service	(B) Description of Services	(C) Account (s) Charged	(D) Test Year Costs (000)	(E) Prior Year Costs (000)	(F) Historical Year Costs (000)
1						
2	Accounting					
3						
4	Financial					
5						
6	Engineering					
7						
8	Legal	Various PEF Legal Matters	923.00 & 935.00	3,576	3,590	3,778
9						
10	<u>Other (Specify)</u>					
11	Security Services	Security of Nuclear and Fossil Plant Sites	506.00 & 524.00	0	0	9,995
12		Security of Nuclear and Fossil Plant Sites	506.00 & 524.01	0	6,141	0
13		Security of Nuclear and Fossil Plant Sites	506.00 & 524.02	6,325	0	0
14						
15	Inspection and Repair Services	Steam Generator Inspection and Repair	530.00	<u>0</u>	<u>5,452</u>	<u>0</u>
16						
17						
18	Total Outside Professional Services			<u>9,901</u>	<u>15,183</u>	<u>13,773</u>
19						
20						
21						
22						
23						
24						
25						
26						
27						

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Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the following information concerning pension cost for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

XX Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Bazemore / Portuondo

(Thousands)

Line No.	Progress Energy Pension Plan Description	(A)	(B)	(C)
		Test Year 2006 (*)	Prior Year 2005 (*)	Historical Year 2004
1	Service Cost	23,667	22,515	20,774
2	Interest Cost	44,162	42,405	40,681
3	Actual Return on Assets	(74,855)	(71,820)	(101,973)
4	Net Amortization and Deferral	1,030	1,350	30,790
5	Amortization of Prior Service Cost	(1,452)	(1,442)	(1,574)
6	Total Net Periodic Pension Cost	(7,448)	(6,992)	(11,302)
7				
8	For the Year:			
9	Expected Return on Assets	74,855	71,820	72,529
10	Assumed Rate of Return on Plan Assets	8.75%	8.75%	9.25%
11	Amortization of Transition Asset or Obligation	0	0	0
12	Percent of Pension Cost Capitalized	0.00%	0.00%	0.00%
13	Pension Cost Recorded in Account 926	(7,448)	(6,992)	(11,302)
14	Minimum Required Contribution Per IRS	Note 5	Note 5	Note 6
15	Maximum Allowable Contribution Per IRS	Note 5	Note 5	Note 6
16	Actual Contribution Made to the Trust Fund	Note 5	Note 5	\$0 -- Note 7
17	Actuarial Attribution Approach Used for Funding	Note 5	Note 5	Projected unit credit method
18	Assumed Discount Rate for Computing Funding	Note 5	Note 5	Note 8
19	Allocation Method Used to Assign Costs if the Utility is not the			
20	Sole Participant in the Plan. Attach the relevant procedures.	Note 1	Note 1	Note 1
21				
22	At Year End:			
23	Accumulated Benefit Obligation	Note 4	Note 4	678,171
24	Projected Benefit Obligation	749,884	719,854	727,220
25	Vested Benefit Obligation	Note 2	Note 2	Note 2
26	Assumed Discount Rate (Settlement Rate)	6.30%	6.30%	5.90%
27	Assumed Rate for Salary Increases	3.5%/4.0% Note 3	3.5%/4.0% Note 3	3.50% Note 9
28	Fair Value of Plan Assets	911,428	874,372	868,325
29	Market Related Value of Assets	911,428	874,372	868,325
30	Balance in Working Capital (Specify Account No.)	0	0	0

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the following information concerning pension cost for the test year and the most recent historical year if the test year is projected.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

XX Historical Test Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Bazemore / Portuondo

(Thousands)

Line No.	Progress Energy Pension Plan Description	(A)	(B)	(C)
		Test Year 2006 (*)	Prior Year 2005 (*)	Historical Year 2004
1				
2				
3				
4	Notes:			
5				
6	(*) Projected information			
7				
8	1 Progress Energy Florida's costs are primarily based on its actual employees and its portion of plan assets			
9				
10	2 Vested benefit obligation is not required to be disclosed for GAAP and is not supplied with Progress Energy Florida's actuarial information.			
11				
12	3 3.5% for bargaining unit plan; 4.0% for nonbargaining plan. Under EITF Issue 03-4, future salary increases are not taken into account when measuring obligations for a cash balance plan. Rather, future salary increases are reflected as they occur. Therefore, the 4.0% reflected for nonbargaining is only used to escalate salaries to the applicable projection year.			
13				
14				
15				
16	4 Information is not readily available on a projected basis.			
17				
18	5 2005 funding information will be available in mid-year 2005; 2006 will not be available until 2006. No contribution is expected to be made in 2005.			
19				
20	6 Contributions are determined on a total plan basis. For the 2004 plan year, there was no minimum contribution for either the nonbargaining plan or the bargaining unit plan. For the 2004 plan year, there was no maximum allowable contribution for the bargaining unit plan and a maximum allowable contribution of \$67.5 million for the Progress Energy nonbargaining plan.			
21				
22				
23				
24	7 During 2004, Progress Energy made a required contribution of approximately \$24 million to the nonbargaining plan for the 2003 plan year. Due to Progress Energy Florida's funded status on a standalone basis, Progress Energy Florida was not required to participate in that contribution.			
25				
26				
27	8 8.0% for the normal cost funding test; 6.55% for the current liability rate for certain other funding tests			
28				
29	9 Salary escalation rate is only applicable for the bargaining unit plan for 2004; see Note 3.			
30				

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule by organization of any expenses for lobbying, civic, political and related activities or for civic/charitable contributions included for recovery in cost of service for the test year and the most recent historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

XX Historical Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Bazemore / Portuondo

Line No.	(Thousands)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												

Not Applicable

Expenses for lobbying, civic, political and related activities are recorded below the line, account 426

FLORIDA PUBLIC SERVICE COMMISSION

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Explanation: Provide a schedule for each Amortization/Recovery amount by account or sub-account currently in effect or proposed and not shown on Schedule B-9.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Historical Test Year Ended 12/31/2004

Witness: Portuondo / Bazemore / Williams / Young / McDonald / DeSouza

Docket No. 050078-EI

(In thousands)

Line No.	Account/ Sub-Account No.	Plant Account Title	Total Amount if Amortization/ Recovery	Effective Date	Amortization/ Recovery Period:	Total Amort/Recovery Expense	Reason
1							
2	4031001	FAS 143 - Nuc Decom - Deprec Expense		1/1/2003		\$ 1,494	
3	4036000	Depr - Non rad Decom Expense				217	
4		Depreciation not included on B-9				<u>1,711</u>	
5							
6	4044002	Sebring - Over(Under) Recovery		1993	15 Years	3,558	
7							
8	4060001	Amortization of Acquisition Adjustment	(6,307,202)	10/31/1999		(341)	
9							
10	4044000	Amortization of ECCR Plant		Various	5 Years	82	
11							
12	4073002	SFAS 143 - Nuc Decom - Reg Debit		1/1/2003		(19,131)	
13							
14	4070003	Amortization of Storm Costs - Retail	278,000	7/1/2005	2 Years	139,000	
15		Amortization of Storm Costs - Wholesale	12,600	7/1/2005	29 Years	434	
16							
17	4110101	FAS 143 - Nuc Decom - Accretion Expense		1/1/2003		17,637	
18							
19							
20							
21							
22							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Explanation: Provide a schedule for each Amortization/Recovery amount by account or sub-account currently in effect or proposed and not shown on Schedule B-9.

___ Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

Docket No. 050078-EI

(In thousands)

Historical Test Year Ended 12/31/2004

Witness: Portuondo / Bazemore / Williams /

Young / McDonald / DeSouza

Line No.	Account/ Sub-Account No.	Plant Account Title	Total Amount if Amortization/ Recovery	Effective Date	Amortization/ Recovery Period:	Total Amort/Recovery Expense	Reason
1							
2	4031001	FAS 143 - Nuc Decom - Deprec Expense		1/1/2003		\$ 1,494	
3	4036000	Depr - Non rad Decom Expense				217	
4		Depreciation not included on B-9				<u>1,711</u>	
5							
6	4044001	Amortization of Ltd Plant - FL		Various		11,365	
7							
8	4044002	Sebring - Over(Under) Recovery		1993	15 Years	3,516	
9							
10	4060001	Amortization of Acquisition Adjustment	(6,307,202)	10/31/1999		(341)	
11							
12	4044000	Amortization of ECCR Plant		Various	5 Years	57	
13							
14	4073002	SFAS 143 - Nuc Decom - Reg Debit		1/1/2003		(19,131)	
15							
16	4070003	Amortization of Storm Costs - Retail	278,000	7/1/2005	2 Years	69,500	
17		Amortization of Storm Costs - Wholesale	12,600	7/1/2005	29 Years	434	
18							
19	4110101	FAS 143 - Nuc Decom - Accretion Expense		1/1/2003		17,637	
20							
21							
22							

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Explanation: Provide a schedule for each Amortization/Recovery amount by account or sub-account currently in effect or proposed and not shown on Schedule B-9.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / DeSouza / Williams / Young / McDonald / Bazemore

Docket No. 050078-EI

(In thousands)

Line No.	Account/ Sub-Account No.	Plant Account Title	Total Amount if Amortization/ Recovery	Effective Date	Amortization/ Recovery Period:	Total Amort/Recovery Expense	Reason
1							
2	4031001	FAS 143 - Nuc Decom - Deprec Expense		1/1/2003		\$	
3	4073002	SFAS 143 - Nuc Decom - Reg Debit	(41,456,183)	1/1/2003			
4	4110101	FAS 143 - Nuc Decom - Accretion Expense		1/1/2003			
5						\$	
6							
7	4036000	Depr - Non rad Decom Expense					
8							
9	4044002	Sebring - Over(Under) Recovery		1993	15 Years		
10							
11	4060001	Amortization of Acquisition Adjustment	(6,307,202)	10/31/1999			
12							
13	4044000	Amortization of ECCR Plant		Various	5 Years		
14							
15							
16							
17							
18							
19							
20							
21							
22							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule of taxes other than income taxes for the historical base year, historical base year + 1, and the test year. For each tax, indicate the amount charged to operating expenses. Complete columns 5, 6 and 7 for the historical base year and test year only.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Slusser

(000's)

Line No.	Type of Tax	(A) Rate	(B) Tax Basis	(C) Total Amount	(D) Amount Charged to Operating Expense	(E) Jurisdictional Factor	(F) Jurisdictional Amount	(G) Jurisdictional Amt Charged to Operating Expense
1	Federal Unemployment	0.800%	\$34,661	\$277	\$232	0.92421	\$214	\$214
2								
3	State Unemployment	5.400%	34,661	1,872	1,568	0.92421	1,449	1,449
4								
5	FICA	7.650%	277,307	21,214	17,774	0.92421	16,427	16,427
6								
7	Federal Vehicle-Highway Use	Variable	Variable					
8								
9	State Intangible	Variable						
10								
11	Regulatory Assessment Tax	0.072%	3,671,115	2,643	1,190	1.0000	1,190	1,190
12								
13	Property Taxes	Variable	Variable	101,229	100,461	0.9249	92,919	92,919
14								
15	Gross Receipts	2.500%	3,574,683	89,367	89,367	1.0000	89,367	89,367
16								
17	Franchise Fee	Variable	Variable	84,585	84,585	1.0000	84,585	84,585
18								
19	Occupational Licenses	Variable	Variable					
20								
21	Licenses - Vehicles	Variable	Variable					
22								
23	Licenses - Hauling Permits	Variable	Variable					
24								
25	Other (Specify)							
26	Sales Taxes and Special Fuels	Variable	Variable					
27	Documentary Stamps	Variable	Variable					
28				\$301.187	\$295.177	0.96942	\$286.151	\$286.151
29								

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule of taxes other than income taxes for the historical base year, historical base year + 1, and the test year. For each tax, indicate the amount charged to operating expenses. Complete columns 5, 6 and 7 for the historical base year and test year only.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(000's)

Line No.	Type of Tax	(A) Rate	(B) Tax Basis	(C) Total Amount	(D) Amount Charged to Operating Expense	(E) Jurisdictional Factor	(F) Amount	(G) Jurisdictional Amt Charged to Operating Expense
1	Federal Unemployment	0.800%	\$33,968	\$272	\$229	0.94456	\$216	\$216
2								
3	State Unemployment	5.400%	33,968	1,834	1,545	0.94456	1,459	1,459
4								
5	FICA	7.650%	271,765	20,790	17,511	0.94456	16,540	16,540
6								
7	Federal Vehicle-Highway Use	Variable	Variable					
8								
9	State Intangible	Variable						
10								
11	Regulatory Assessment Tax	0.072%	3,640,526	2,621	1,157	1.0000	1,157	1,157
12								
13	Property Taxes	Variable	Variable	95,016	94,559	0.9236	87,336	87,336
14								
15	Gross Receipts	2.500%	3,535,414	88,385	88,385	1.0000	88,385	88,385
16								
17	Franchise Fee	Variable	Variable	85,689	85,689	1.0000	85,689	85,689
18								
19	Occupational Licenses	Variable	Variable					
20								
21	Licenses - Vehicles	Variable	Variable					
22								
23	Licenses - Hauling Permits	Variable	Variable					
24								
25	Other (Specify)							
26	Sales Taxes and Special Fuels	Variable	Variable					
27	Documentary Stamps	Variable	Variable					
28				\$294,607	\$289,075		\$280,782	\$280,782
29								

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule of taxes other than income taxes for the historical base year, historical base year + 1, and the test year. For each tax, indicate the amount charged to operating expenses. Complete columns 5, 6 and 7 for the historical base year and test year only.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-EI

(000's)

Line No.	Type of Tax	(A) Rate	(B) Tax Basis	(C) Total Amount	(D) Amount Charged to Operating Expense	(E) Jurisdictional Factor	(F) Amount	(G) Jurisdictional Amt Charged to Operating Expense
1	Federal Unemployment	0.800%	\$33,375	\$267	\$161	0.92359	\$149	\$149
2								
3	State Unemployment	5.400%	33,375	1,802	1,085	0.92359	1,002	1,002
4								
5	FICA	7.650%	305,843	23,397	14,092	0.92359	13,015	13,015
6								
7	Federal Vehicle-Highway Use	Variable	Variable	46	46		43	43
8								
9	State Intangible	Variable						
10								
11	Regulatory Assessment Tax	0.072%	3,165,278	2,279	1,095	1.00000	1,095	1,095
12	Error - Jurisdictionalized Reg Assess Tax						(174)	(174)
13								
14	Property Taxes	Variable	Variable	85,497	85,497	0.92361	78,966	78,966
15								
16	Gross Receipts	2.500%	3,075,920	76,898	76,898	1.00000	76,898	76,898
17								
18	Franchise Fee	Variable	Variable	73,933	73,933	1.00000	73,933	73,933
19								
20	Occupational Licenses	Variable	Variable	9	9	0.92361	8	8
21								
22	Licenses - Vehicles	Variable	Variable					
23								
24	Licenses - Hauling Permits	Variable	Variable					
25								
26	Other (Specify)							
27	Sales Taxes and Special Fuels	Variable	Variable	105	105	0.92361	97	97
28	Documentary Stamps	Variable	Variable					
29								
				\$264,233	\$252,921		\$245,032	\$245,032

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Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a calculation of the Gross Receipt Tax and Regulatory Assessment Fee for the historical base year, historical base year + 1, and the test year.

Type of data shown:

- Projected Test Year Ended
- Prior Year Ended
- Historical Year Ended

12/31/2006
12/31/2005
12/31/2004

Company: PROGRESS ENERGY FLORIDA INC.

Witness: Portuondo

Docket No. 050078-EI
(000's)

Line No.	Description	Gross Receipts Tax			Regulatory Assessment Fee		
		Historical Base Year 2004	Historical Base Year +1 2005	Test Year 2006	Historical Base Year 2004	Historical Base Year +1 2005	Test Year 2006
1							
2	Total Operating Revenues	\$ 3,526,632	\$ 4,049,009	\$ 4,053,013	\$ 3,526,632	\$ 4,049,009	\$ 4,053,013
3							
4	Less Adjustments						
5	Sales for Resale	268,335	321,171	290,810	268,335	321,171	290,810
6	Prov for Refund - Wholesale	(630)			(630)		
7	Prov for Refund - Retail	(21,278)					
8	Other Electric Revenues						
9	Unbilled Revenues - Wholesale				(119)		
10	Unbilled Revenues - Retail						
11	Wheeling Revenues				43,032	43,512	41,777
12	Other Operating Revenues	145,464	143,326	131,911	382		
13	Net Bad Debts Charged off	4,984	5,298	6,298			
14	Load Management Credits	41,371	43,800	43,800	41,313	43,800	43,800
15	Telecommunications Expenditures						
16	Adjustments to Operating Revenues	12,466		5,511	9,041		5,511
17							
18	Total Adjustments	\$450,712	\$513,595	\$478,330	\$361,354	\$408,483	\$381,898
19							
21	Adjusted Operating Revenues	\$ 3,075,920	\$ 3,535,414	\$ 3,574,683	\$ 3,165,278	\$ 3,640,526	\$ 3,671,115
22	Tax Rate	0.0250000	0.0250000	0.0250000	0.000720	0.000720	0.000720
23							
24	Tax Amount on Current Revenues	76,898	88,385	89,367	\$ 2,279	\$ 2,621	\$ 2,643
25	Less: Tax Refund Due	0	0	0	0	0	0
26							
27	Total Tax Amount	\$ 76,898	\$ 88,385	\$ 89,367	\$ 2,279	\$ 2,621	\$ 2,643
28							
29							
30							

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of state and federal income taxes for the historical base year and the projected test year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo Witness: Portuondo

Docket No. 050078-EI

Line No.	Description	Current Tax			Deferred Tax		
		State	Federal	Total	State	Federal	Total
1	Net Utility Operating Income	396,664,408	396,664,408				
2	Add Income Tax Accounts	167,263,459	167,263,459				
3	Less Interest Charges (From C-44)	130,530,558	130,530,558				
4							
5	Taxable Income Per Books	433,397,309	433,397,309				
6							
7	Temporary Adjustments to Taxable Income (List)						
8	Add: Book Depreciation Excluding AFUDC Equity	302,870,756	302,870,756		(302,870,756)	(302,870,756)	
9	Less: Tax Depreciation	(338,303,766)	(310,559,263)		338,303,766	310,559,263	
10	AFUDC Debt	(3,490,333)	(3,490,333)		3,490,333	3,490,333	
11	Amortization of Nuclear Fuel per Books	23,600,099	23,600,099		(23,600,099)	(23,600,099)	
12	Construction Period Interest Capitalized per Tax	7,835,916	7,835,916		(7,835,916)	(7,835,916)	
13	Contribution in Aid of Construction	24,000,000	24,000,000		(24,000,000)	(24,000,000)	
14	Cost of Removal	(19,658,000)	(19,658,000)		19,658,000	19,658,000	
15	Pension Credit	(7,450,000)	(7,450,000)		7,450,000	7,450,000	
16	OPEB Accrual per Book in Excess of Tax	6,191,200	6,191,200		(6,191,200)	(6,191,200)	
17	FAS 112 Accrual per Book in Excess of Tax	857,000	857,000		(857,000)	(857,000)	
18	Amortization of Reacquired Debt per Book	2,134,527	2,134,527		(2,134,527)	(2,134,527)	
19	Storm Damage Accrual per Book	6,000,000	6,000,000		(6,000,000)	(6,000,000)	
21	DOE D&D Accrual per Book in Excess of Tax	393,943	393,943		(393,943)	(393,943)	
22	Reserve for Nuclear Outage	8,030,803	8,030,803		(8,030,803)	(8,030,803)	
23	Amortization Storm Costs per Book	118,934,000	118,934,000		(118,934,000)	(118,934,000)	
24	Emmission Allowance Net Book Over Tax	(1,991,217)	(1,991,217)		1,991,217	1,991,217	
25	End of Life Accruals Nuclear Decommissioning	2,500,000	2,500,000		(2,500,000)	(2,500,000)	
26	Supplemental Executive Retirement Plan	1,287,000	1,287,000		(1,287,000)	(1,287,000)	
27	Miscellaneous	(144,000)	(144,000)		144,000	144,000	
28							
29	Total Temporary Differences	133,597,928	161,342,431		(133,597,928)	(161,342,431)	
30							

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the calculation of state and federal income taxes for the historical base year and the projected test year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Historical Year Ended 12/31/2004

Witness: Portuondo Witness: Portuondo

Line No.	Description	Current Tax			Deferred Tax		
		State	Federal	Total	State	Federal	Total
1	<u>Permanent Adjustments</u>						
2	Non-deductible Meals	500,000	500,000				
3	Book Depreciation AFUDC Equity	6,748,000	6,748,000				
4	Medicare Subsidy	(3,493,200)	(3,493,200)				
5							
6	Total Permanent Adjustments	<u>3,754,800</u>	<u>3,754,800</u>		<u>-</u>	<u>-</u>	
7							
8	State Taxable Income	570,750,037	584,474,036		(133,597,928)		
9	State Income Tax (5.5%)	31,391,252			(7,347,886)		
10	<u>Adjustments to State Income Tax (List)</u>						
11	Miscellaneous Other						
12	Total adjustments to State Income Tax	<u>31,391,252</u>			<u>(7,347,886)</u>		
13	State Income Tax		31,391,252			(7,347,886)	
14							
15	Federal Taxable Income		567,103,288			(153,994,545)	
16	Federal Income Tax (35%)		198,486,151			(53,898,091)	
17	<u>Adjustments to Federal Income Tax</u>						
18	Write Off of Excess Deferred Taxes					(3,078,000)	
19	Prior Flow Through Taxes					2,353,000	
21	Total Adjustments to Federal Income Tax					<u>(725,000)</u>	
22	Federal Income Tax		<u>198,486,151</u>			<u>(54,623,091)</u>	
23							
24	ITC Amortization					(5,937,000)	
25							
26	Summary of Income Tax Expense:						
		<u>Federal</u>	<u>State</u>	<u>Total</u>			
27	Current Tax Expense	\$ 198,486,151	\$ 31,391,252	\$ 229,877,403			
28	Deferred Income Taxes	(54,623,091)	(7,347,886)	(61,970,977)			
29	Investment Tax Credits, Net	(5,937,000)		(5,937,000)			
30	Total Income Tax Provision	<u>\$ 137,926,060</u>	<u>\$ 24,043,366</u>	<u>\$ 161,969,426</u>			

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of state and federal income taxes for the historical base year and the projected test year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo Witness: Portuondo

Docket No. 050078-EI

Line No.	Description	Current Tax			Deferred Tax		
		State	Federal	Total	State	Federal	Total
1	Net Utility Operating Income	435,410,622	435,410,622				
2	Add Income Tax Accounts	184,815,111	184,815,111				
3	Less Interest Charges (From C-44)	125,895,681	125,895,681				
4							
5	Taxable Income Per Books	494,330,052	494,330,052				
6							
7	Temporary Adjustments to Taxable Income (List)						
8	Add: Book Depreciation Excluding AFUDC Equity	287,243,777	287,243,777		(287,243,777)	(287,243,777)	
9	Less: Tax Depreciation	(318,577,775)	(296,018,979)		318,577,775	296,018,979	
10	AFUDC Debt	(8,347,056)	(8,347,056)		8,347,056	8,347,056	
11	Amortization of Nuclear Fuel per Books	22,051,722	22,051,722		(22,051,722)	(22,051,722)	
12	Construction Period Interest Capitalized per Tax	19,978,792	19,978,792		(19,978,792)	(19,978,792)	
13	Contribution in Aid of Construction	24,000,000	24,000,000		(24,000,000)	(24,000,000)	
14	Cost of Removal	(19,658,000)	(19,658,000)		19,658,000	19,658,000	
15	Pension Credit	(6,990,000)	(6,990,000)		6,990,000	6,990,000	
16	OPEB Accrual per Book in Excess of Tax	5,857,500	5,857,500		(5,857,500)	(5,857,500)	
17	FAS 112 Accrual per Book in Excess of Tax	766,000	766,000		(766,000)	(766,000)	
18	Amortization of Reacquired Debt per Book	2,134,527	2,134,527		(2,134,527)	(2,134,527)	
19	Storm Damage Accrual per Book	6,000,000	6,000,000		(6,000,000)	(6,000,000)	
21	DOE D&D Accrual per Book in Excess of Tax	396,899	396,899		(396,899)	(396,899)	
22	Reserve for Nuclear Outage	(10,063,235)	(10,063,235)		10,063,235	10,063,235	
23	Amortization Storm Costs per Book	59,684,000	59,684,000		(59,684,000)	(59,684,000)	
24	End of Life Accruals Nuclear Decommissioning	2,500,000	2,500,000		(2,500,000)	(2,500,000)	
25	Supplemental Executive Retirement Plan	1,287,000	1,287,000		(1,287,000)	(1,287,000)	
26	Micellaneous	(17,021)	(17,021)		17,021	17,021	
27							
28							
29	Total Temporary Differences	68,247,130	90,805,926		(68,247,130)	(90,805,926)	
30							

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Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of state and federal income taxes for the historical base year and the projected test year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

Docket No. 050078-EI

Historical Year Ended 12/31/2004

Witness: Portuondo Witness: Portuondo

Line No.	Description	Current Tax			Deferred Tax		
		State	Federal	Total	State	Federal	Total
1	<u>Permanent Adjustments</u>						
2	Non-deductible Meals	500,000	500,000				
3	Book Depreciation AFUDC Equity	6,748,000	6,748,000				
4	Medicare Subsidy	(3,351,200)	(3,351,200)				
5							
6	Total Permanent Adjustments	<u>3,896,800</u>	<u>3,896,800</u>				
7							
8	State Taxable Income	566,473,982			(68,247,130)		
9	State Income Tax (5.5%)	31,156,069			(3,753,592)		
10	<u>Adjustments to State Income Tax (List)</u>						
11	Miscellaneous Other						
12	Total adjustments to State Income Tax						
13	State Income Tax	<u>31,156,069</u>	31,156,069		<u>(3,753,592)</u>	(3,753,592)	
14							
15	Federal Taxable Income		557,876,709			(87,052,334)	
16	Federal Income Tax (35%)		195,256,848			(30,468,317)	
17	<u>Adjustments to Federal Income Tax</u>						
18	Write Off of Excess Deferred Taxes					(3,513,000)	
19	Prior Flow Through Taxes					2,353,000	
21	Total Adjustments to Federal Income Tax					<u>(1,160,000)</u>	
22	Federal Income Tax		<u>195,256,848</u>			<u>(31,628,317)</u>	
23							
24	ITC Amortization					(5,937,000)	
25							
26	Summary of Income Tax Expense:						
27	Current Tax Expense	\$ 195,256,848	\$ 31,156,069	\$ 226,412,917			
28	Deferred Income Taxes	(31,628,317)	(3,753,592)	(35,381,909)			
29	Investment Tax Credits, Net	(5,937,000)		(5,937,000)			
30	Total Income Tax Provision	<u>\$ 157,691,531</u>	<u>\$ 27,402,477</u>	<u>\$ 185,094,008</u>			

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of state and federal income taxes for the historical base year and the projected test year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Year Ended 12/31/2004

Witness: Portuondo Witness: Portuondo

Line No.	Description	Current Tax			Deferred Tax		
		State	Federal	Total	State	Federal	Total
1	Net Utility Operating Income	429,821,825	429,821,825				
2	Add Income Tax Accounts	188,277,246	188,277,246				
3	Less Interest Charges (From C-44)	113,862,635	113,862,635				
4							
5	Taxable Income Per Books	504,236,436	504,236,436				
6							
7	Temporary Adjustments to Taxable Income (List)						
8	Add: Book Depreciation Excluding AFUDC Equity	278,067,300	278,067,300		(278,067,300)	(278,067,300)	
9	Less: Tax Depreciation	(296,644,797)	(285,384,472)		296,644,797	285,384,472	
10	AFUDC Debt	(3,462,518)	(3,462,518)		3,462,518	3,462,518	
11	Amortization of Nuclear Fuel per Books	24,302,945	24,302,945		(24,302,945)	(24,302,945)	
12	Construction Period Interest Capitalized per Tax	13,769,157	13,769,157		(13,769,157)	(13,769,157)	
13	Contribution in Aid of Construction	28,646,045	28,646,045		(28,646,045)	(28,646,045)	
14	Cost of Removal	(14,104,033)	(14,104,033)		14,104,033	14,104,033	
15	Pension Credit	(11,302,220)	(11,302,220)		11,302,220	11,302,220	
16	OPEB Accrual per Book in Excess of Tax	3,889,010	3,889,010		(3,889,010)	(3,889,010)	
17	Amortization of Reacquired Debt per Book	2,113,865	2,113,865		(2,113,865)	(2,113,865)	
18	Storm Damage Accrual per Book	6,000,000	6,000,000		(6,000,000)	(6,000,000)	
19	DOE D&D Accrual per Book in Excess of Tax	436,287	436,287		(436,287)	(436,287)	
21	Reserve for Nuclear Outage	10,403,948	10,403,948		(10,403,948)	(10,403,948)	
22	Storm Costs Deducted per Tax	(317,790,876)	(312,584,222)		317,790,876	312,584,222	
23	Deferred Compensation	6,249,358	6,249,358		(6,249,358)	(6,249,358)	
24	Under Recovered Fuel Costs	(16,219,408)	(16,219,408)		16,219,408	16,219,408	
25	Unbilled Revenue Recovery Clauses	37,071,368	37,071,368		(37,071,368)	(37,071,368)	
26	Deferred Environmental Cost Recovery	(14,519,000)	(14,519,000)		14,519,000	14,519,000	
27	Reserve for Environmental Clean Up	26,453,169	26,453,169		(26,453,169)	(26,453,169)	
28							
29							
30	Sub-total Temporary Differences	(236,640,399)	(220,173,421)		236,640,399	220,173,421	

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of state and federal income taxes for the historical base year and the projected test year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Year Ended 12/31/2004

Witness: Portuondo Witness: Portuondo

Line No.	Description	Current Tax			Deferred Tax		
		State	Federal	Total	State	Federal	Total
1							
2	Sub-total Temporary Differences (from Page 1 of 3)	(236,640,399)	(220,173,421)		236,640,399	220,173,421	
3							
4	Reserve for Obsolete Inventory	1,300,000	1,300,000		(1,300,000)	(1,300,000)	
5	Amort of Interest on Tax Deficiency per Books	3,488,435	3,488,435		(3,488,435)	(3,488,435)	
6	Reserve for Last Core Nuclear Fuel	1,100,004	1,100,004		(1,100,004)	(1,100,004)	
7	Reserve for End of Life Materials & Supplies	1,500,000	1,500,000		(1,500,000)	(1,500,000)	
8	Non-qualified Nuclear Decommissioning Fund Earnings	17,714,574	17,714,574		(17,714,574)	(17,714,574)	
9	Miscellaneous Other	(225,921)	(225,921)		225,921	225,921	
10	Nuclear Decommissioning Expense - Wholesale	223,585	223,585		(223,585)	(223,585)	
11							
12							
13	Total Temporary Differences	<u>(211,539,722)</u>	<u>(195,072,744)</u>		<u>211,539,722</u>	<u>195,072,744</u>	
14							
15							
16	<u>Permanent Adjustments</u>						
17	Non-deductible Meals	274,000	274,000				
18	Book Depreciation AFUDC Equity	6,745,301	6,745,301				
19	FAS 106 Medicare Subsidy	(3,230,500)	(3,230,500)				
21	Special Deduction Preferred Stock	(60,000)	(60,000)				
22	Total Permanent Adjustments	<u>3,728,801</u>	<u>3,728,801</u>				
23							
24							
25							
26							
27							
28							
29							
30							

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the calculation of state and federal income taxes for the historical base year and the projected test year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Year Ended 12/31/2004

Witness: Portuondo Witness: Portuondo

Line No.	Description	Current Tax			Deferred Tax		
		State	Federal	Total	State	Federal	Total
1	State Taxable Income	296,425,515			211,539,722		
2	State Income Tax (5.5%)	16,303,000	16,303,000		11,635,000	11,635,000	
3	<u>Adjustments to State Income Tax (List)</u>						
4	True-up Tax Expense Prior Years	(1,065,752)			912,286		
5	Carry Back Casualty Loss to 2003	(5,207,000)			5,207,000		
6	Prior Flow Through Taxes				336,000		
7	Total adjustments to State Income Tax	<u>(6,272,752)</u>			<u>6,455,286</u>		
8	State Income Tax	<u>10,030,248</u>			<u>18,090,286</u>		
9							
10	Federal Taxable Income		296,589,493			183,437,744	
11	Federal Income Tax (35%)		103,805,000			64,203,210	
12							
13	<u>Adjustments to Federal Income Tax</u>						
14	True-up Tax Expense Prior Years		(4,278,136)			4,634,638	
15	Carry Back Casualty Loss to 2003		(31,311,000)			31,311,000	
16	Write Off of Excess Deferred Taxes					(4,960,000)	
17	Prior Flow Through Taxes					2,021,000	
18	Federal Tax Rate Differential Audit Adjustments					219,000	
19	Federal Tax Rate Differential 34% to 35%					583,000	
21	Total Adjustments to Federal Income Tax		<u>(35,589,136)</u>			<u>33,808,638</u>	
22	Federal Income Tax		<u>68,215,864</u>			<u>98,011,848</u>	
23							
24	ITC Amortization					(6,071,000)	
25							
26	Summary of Income Tax Expense:						
		<u>Federal</u>	<u>State</u>	<u>Total</u>			
27	Current Tax Expense	\$ 68,215,864	\$ 10,030,248	\$ 78,246,112			
28	Deferred Income Taxes	98,011,848	18,090,286	116,102,134			
29	Investment Tax Credits, Net	(6,071,000)		(6,071,000)			
30	Total Income Tax Provision	<u>\$ 160,156,712</u>	<u>\$ 28,120,534</u>	<u>\$ 188,277,246</u>			

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the amount of interest expense used to calculate jurisdictional operating taxes on Schedule C22.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income tax expense, the differing bases should be clearly identified.

Projected Test Year E 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

Interest in Tax Expense Calculation (Thousands)

Line No.		(A)	(B)
		Historical Base Year Ended 12/31/2004	Test Year Ended 12/31/2006
1			
2	<u>Interest Charges - Long Term Debt</u>		
3			
4	First Mortgage Bonds	\$77,288	\$95,367
5	Other Long Term Debt	24,199	17,932
6			
7	<u>Total Interest Charges - Long Term Debt</u>	<u>101,487</u>	<u>113,299</u>
8			
9	<u>Other Interest Charges</u>		
10	Amortization of Debt Discount	3,187	2,110
11	Amortization Loss on Reacquired Debt	2,114	2,135
12			
13	Interest on Customer Deposit	7,732	8,081
14	Interest on Income/Sales Tax Deficiency	(3,488)	
15	Interest on Short Term Debt	5,373	6,875
16	Other Interest Expense	920	1522
17			
18	<u>Total Other Interest Charges</u>	<u>10,537</u>	<u>16,478</u>
19			
20	<u>Total Gross Interest Charges</u>	<u>117,325</u>	<u>134,022</u>
21			
22	Less: Interest Expense Allocated to Non Utility	0	0
23			
24	<u>Allowance for Borrowed Funds Used During Construction</u>	<u>(3,463)</u>	<u>(3,490)</u>
25			
26	<u>Net Interest Expense Used to Calculate NOI Taxes</u>	<u>\$113,862</u>	<u>\$130,532</u>
27			

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide information required in order to adjust income tax expenses by reason of interest expense of parent(s) that may be invested in the equity of the utility in question. If a projected test period is used, provide on both a projected and historical basis.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

Docket No. 050078-EI

XX Prior Year Ended 12/31/2005

Historical Test Year Ended 12/31/2004

Witness: Portuondo

(Thousands)

Line No.	(A) Amount	(B) Percent of Capital	(C) Cost Rate	(D) Weighted Cost
1				
2 <u>2006:</u>				
3	Florida Progress Corporation, the parent Company of Progress Energy Florida, Inc., does not project to have any debt associated with its investment in Progress Energy Florida, Inc.			
4 Long Term Debt				
5 Short Term Debt				
6 Preferred Stock				
7 Common Equity				
8 Deferred Income Tax				
9 Other (Specify)				
10				
11 Total	0	0	0	0
12				
13				
14 <u>2005:</u>				
15	Florida Progress Corporation, the parent Company of Progress Energy Florida, Inc., does not project to have any debt associated with its investment in Progress Energy Florida, Inc.			
16 Long Term Debt				
17 Short Term Debt				
18 Preferred Stock				
19 Common Equity				
20 Deferred Income Tax				
21 Other (Specify)				
22				
23 Total	0	0	0	0
24				
25				
26				
27				

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FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Explanation: Provide information required in order to adjust income tax expenses by reason of interest expense of parent(s) that may be invested in the equity of the utility in question. If a projected test period is used, provide on both a projected and historical basis.

Type of data shown:

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo

(Thousands)

Line No.	(A) Amount	(B) Percent of Capital	(C) Cost Rate	(D) Weighted Cost
1				
2	2004:			
3	Florida Progress Corporation, the parent Company of Progress Energy Florida, Inc., does not have any debt associated with its investment in Progress Energy Florida, Inc.			
4	Long Term Debt			
5	Short Term Debt			
6	Preferred Stock			
7	Common Equity			
8	Deferred Income Tax			
9	Other (Specify)			
10				
11	0	0	0	0
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	Weighted cost of parent debt x 38.575% (or applicable consolidated tax rate) x equity of subsidiary			
23				
24				
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26				
27				

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the information required to present the excess/deficient deferred tax balances due to protected and unprotected timing differences at the statutory tax rates in excess of the current tax rate. The protected deferred tax balances represent timing differences due to Life and Method effect on depreciaton rates.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

Line No.	(Thousands)	Protected Tax Rate	Unprotected Prior Flow Through	Unprotected AFUDC	Unprotected Tax Rate	Total (Excess)/Deficient
1	Balance at Beginning of Historical Year	(28,137)	14,371	47,442	8,344	42,020
2	Historical Year Amortization	4,886	(2,353)	(2,660)	(810)	(937)
3	Originating Amounts			2,649		2,649
4						
5	Balance at Beginning of Prior Test Year	(23,251)	12,018	47,431	7,534	43,732
6	Projected Test Year Amortization	4,111	(2,353)	(2,603)	(598)	(1,443)
7	Originating Amounts			3,884		3,884
8						
9	Balance Beginning of Projected Test Year	(19,140)	9,665	48,712	6,936	46,173
10	Projected Test Year Amortization	3,676	(2,353)	(2,603)	(598)	(1,878)
11	Originating Amounts			1,624		1,624
12						
13	Balance at End of Projected Test Year	(15,464)	7,312	47,733	6,338	45,919
14						
15	(A) Protected Taxes on Depreciation Differences					
16	Represents excess deferred taxes (the difference between the 46% tax rate and the 34% tax rate) related to protected depreciation differences. Under section 203(e) of the Tax Reform Act of 1986 public					
17	public utilities are prohibited from flowing back excess taxes more rapidly than over the remaining lives of the property giving rise to the deferred taxes.					
18						
19	(B) Tax Benefits Previously Flowed Through					
20	Represents tax benefits on property related temporary differences which were flowed through in rates where the temporary differences originated					
21						
22	(C) Equity Component of AFUDC					
23	Represents deferred tax liabilities recorded on the equity component of AFUDC. Amortization occurs as the assets associated with the AFUDC are depreciated					
24						
25	(D) Effect of Tax Rate Change From 34% to 35% - Property					
26	Represents the effect of the tax rate increase from 34% to 35% on property related cumulative temporary differences as of December 31, 1992.					
27						
28						

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a copy of the company's most recent consolidated Federal Income Tax Return, State Income Tax Return and most recent final IRS revenue agent's report.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
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The Company's tax returns and IRS revenue agent reports are available for review at the office of Progress Energy Florida, Inc..

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a summary of the specific tax effects (in dollars) of filing a consolidated return for the test year. Identify the nature and amount of benefits to the company and to the ratepayers.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
Prior Year Ended 12/31/2005
Historical Test Year Ended 12/31/2004
Witness: Portuondo

Docket No. 050078-EI

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
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In accordance with the Commission's ruling in the 1992 base rate proceeding, the Company has not included any consolidated tax benefits in the cost of service for the test year.

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the requested miscellaneous information.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Test Year Ended 12/31/2004

Witness: Portuondo

Line No.

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1. Q. For profit and loss purposes, which IRC section 1552 method is used for tax allocation?
A. Income tax is allocated to the company under IRC section 1552(a)(2), Treasury Regulation section 1.1552-1(a)(2) in conjunction with Treasury Regulation 1.1502-33(d)(3).

2. Q. What tax years are open for the IRS?
A. 1996 forward.

3. Q. For the last three years, what dollars were paid to or received from the parent for federal income taxes?
A. (000's)

	2003	2002	2001
	\$ 178,299	\$ 171,138	\$ 198,336

4. Q. How were the amounts in (3) treated?
A. The amounts in 3 were charged to the current tax payable account.

5. Q. For each of the last three years, what was the dollar amount of interest deducted on the parent ONLY tax return?
A. (000's)

	2003	2002	2001
	\$ 306,369	\$ 324,743	\$ 265,053

6. Q. Complete the following chart for the last three years
A. (000's)

	Income (Loss)			Income (Loss)		
	Book Basis			Tax Basis		
	2003	2002	2001	2003	2002	2001
Parent Only	(258,648)	(195,994)	(245,017)	(321,800)	(317,975)	(271,332)
Applicant Only	296,354	324,106	311,088	412,136	488,362	568,074
Total Group	782,229	528,386	541,609	964,255	866,382	982,974
Total Group Excluding Parent & Applicant	744,523	400,275	475,539	873,918	695,994	686,231

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Company: PROGRESS ENERGY FLORIDA INC

Docket No. 050078-EI

Explanation: Provide a schedule of gains and losses on disposition of plant and property previously used in providing electric service for the test year and the four prior years. List each item with a gain or loss of \$1 million or more, or more than .1% of total plant. List amounts allowed in prior cases, and the test year of such prior cases.

Type of data shown:

XX Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
Line No.	Description Of Property	Date Acquired	Date Disposed	Original Classification Account	Reclassi- fication Account(s)	Reclassi- fication Date(s)	Original Amount Recorded	Additions Or (Retirements)	Depreciation And Amortization	Net Book Value On Disposal Date	Book Gain Or (Loss)	Amounts Allowed Prior Cases	Prior Cases Test Year Ended 12/31/2002
1													
2	2006 - Summary										\$ 0	N/A	N/A
3													
4													
5	2005 - Summary										\$ 0	N/A	N/A
6													
7													
8	2004 - Summary										\$ 0	N/A	N/A
9													
10													
11	2003 - Summary										\$ 0	N/A	N/A
12													
13													
14	2002 - Summary										\$ 0	N/A	N/A
15													
16													
17													
18													
19													
20													
21													
22													
23													

Note 1: No individual transactions resulted in a gain or loss of \$1 Million or more, or were more than .1% of total plant

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule detailing transactions with affiliated companies and related parties for the test year including intercompany charges, licenses, contracts and fees

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended 12/31/2004
 Witness: Portuondo / Bazemore

Docket No. 050078-EI

Line No.	(A) Name of Company or Related Party	(B) Relation to Utility	(C) Type of Service Provided or Received	(D) Effective Contract Date	(E) Charge or Credit During Year		(G) Amount Included in Test Year (000)	(H) Allocation Method Used to Allocate Charges Between Companies Note 9
					Amt (000)	Account No.		
1								
2	Progress Fuels Corporation	Affiliate	R (see Note 1)	NA	\$469,689	1511010	\$469,689	
3								
4								
5	Progress Materials Incorporated	Affiliate	P (see Note 2)	NA	\$746	1433055	\$746	
6								
7								
8	Progress Telecom LLC	Affiliate	P (see Note 3)	NA	\$1,163	1460062	\$1,163	
9			P (see Note 3)	NA	\$2,567	1460067	\$2,567	
10			R (see Note 4)	NA	\$57	2320601	\$57	
11								
12	Progress Energy Service Company LLC	Affiliate	R (see Note 5)	NA	\$248,303	2340098	\$248,303	
13								
14	Progress Energy Carolinas	Affiliate	P (see Note 6)	NA	\$11,445	1460001	\$11,445	
15			R (see Note 7)	NA	\$3,264	2320601	\$3,264	
16			R (see Note 8)	NA	\$44,455	2340001	\$44,455	
17								

18 NA - Not Applicable

19 Note 1: Progress Fuels Corporation purchases coal for Crystal River 1&2 and 4&5

20 Note 2: The utility sells fly ash and potable/process water to Progress Materials Incorporated.

21 Note 3: The utility provides/receives network services to/from Progress Telecom LLC.

22 Note 5: Progress Energy Service Company LLC allocates shared corporate services to the utility (ex. legal, accounting, HR, tax, treasury & corporate services).

23 Note 6: The utility provides load generation, transmission & distribution support, common nuclear services, technical services support, core environmental services, CT Ops/Maint and outside support services.

24 Note 7: Progress Energy Carolinas purchases natural gas for the utility.

25 Note 8: Progress Energy Carolina provides IT and management, customer service support and fuel procurement services.

26 Note 9: Transactions with affiliates are performed on a cost basis.

27

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide a schedule detailing transactions with affiliated companies and related parties for the test year including intercompany charges, licenses, contracts and fees.
 Type of data shown:
 Company: PROGRESS ENERGY FLORIDA INC
 Projected Test Year Ended 12/31/2006
 X Prior Year Ended 12/31/2005
 Docket No. 050078-EI
 Historical Year Ended 12/31/2004
 Witness: Portuondo / Bazemore

Line No.	(A) Name of Company or Related Party	(B) Relation to Utility	(C) Type of Service Provided or Received	(D) Effective Contract Date	(E) Charge or Credit During Year		(G) Amount Included in Test Year (000)	(H) Allocation Method Used to Allocate Charges Between Companies Note 9
					Amt (000)	Account No.		
1								
2	Progress Fuels Corporation	Affiliate	R (see Note 1)	NA	\$424,177	1511010	\$424,177	
3								
4								
5	Progress Materials Incorporated	Affiliate	P (see Note 2)	NA	\$724	1433055	\$724	
6								
7								
8	Progress Telecom LLC	Affiliate	P (see Note 3)	NA	\$1,163	1460062	\$1,163	
9			P (see Note 3)	NA	\$2,567	1460067	\$2,567	
10			R (see Note 4)	NA	\$57	2320601	\$57	
11								
12	Progress Energy Service Company LLC	Affiliate	R (see Note 5)	NA	\$239,906	2340098	\$239,906	
13								
14	Progress Energy Carolinas	Affiliate	P (see Note 6)	NA	\$11,445	1460001	\$11,445	
15			R (see Note 7)	NA	\$3,264	2320601	\$3,264	
16			R (see Note 8)	NA	\$44,455	2340001	\$44,455	
17								
18	NA - Not Applicable							
19	Note 1: Progress Fuels Corporation purchases coal for Crystal River 1&2 and 4&5.							
20	Note 2: The utility sells fly ash and potable/process water to Progress Materials Incorporated.							
21	Note 3: The utility provides/receives network services to/from Progress Telecom LLC.							
22	Note 5: Progress Energy Service Company LLC allocates shared corporate services to the utility (ex. legal, accounting, HR, tax, treasury & corporate services)							
23	Note 6: The utility provides load generation, transmission & distribution support, common nuclear services, technical services support, core environmental services, CT Ops/Maint and outside support services							
24	Note 7: Progress Energy Carolinas purchases natural gas for the utility.							
25	Note 8: Progress Energy Carolina provides IT and management, customer service support and fuel procurement services.							
26	Note 9: Transactions with affiliates are performed on a cost basis.							
27								

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a copy of the Diversification Report included in the company's most recently filed Annual Report as required by Rule 25-6.135, Florida Administrative Code. Provide any subsequent changes affecting the test year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

___ Projected Test Year Ended 12/31/2006
___ Prior Year Ended 12/31/2005
XX Historical Test Year Ended 12/31/2004
Witness: Portuondo / Bazemore

Docket No. 050078-EI

Line

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See attached.

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Supporting Schedules:

Recap Schedules:

Florida Public Service Commission

Diversification Report

Progress Energy Florida Inc.

December 31, 2004

Affiliation of Officers and Directors

Company: Progress Energy Florida Inc.

For the Year Ended December 31, 2004

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Robert H. Bazemore, Jr	Vice President, Controller	None	
William Cavanaugh III	Director, Chairman of the Board	Board of Directors	Duke Realty Corp Indianapolis, IN
		Chairman, Governing Board	World Association of Nuclear Operators London, UK
		Chairman	World Association of Nuclear Operators - Atlanta Center Atlanta, GA
		Advisory Board	Tulane University, School of Engineering New Orleans, LA
		Board of Visitors	University of North Carolina Kenan Flagler School of Business Chapel Hill, NC
		Board of Directors	Research Triangle Foundation Research Triangle Park, NC
Geoff Chatas	Executive Vice President Chief Financial Officer	None	
Fred N. Day IV	President & Chief Executive Officer Progress Energy Carolinas	Director	Palmetto Business Forum Columbia, SC
		Director	Advanced Energy Corporation Raleigh, NC
		Director	NC State Engineering Foundation Raleigh, NC

Affiliation of Officers and Directors

Company: *Progress Energy Florida Inc.*
For the Year Ended December 31, 2004

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection	Name and Address
		Director	NC Zoological Society Asheboro, NC
		Director	Greater Triangle Regional Council Research Triangle Park, NC
		Chairman	Greater Raleigh Chamber of Commerce Raleigh, NC
		Director	Assoc. of Edison Illuminating Companies Birmingham, AL
		Director	Research Triangle Regional Partnership Raleigh, NC
		Director	Southeastern Electric Exchange Atlanta, GA
		Director / VP	Progress Energy Foundation Raleigh, NC
		Director / Exec VP	Florida Power Corporation
H. William Habermeyer, Jr.	Director, President and CEO	Board Member & Vice Chair	Enterprise Florida Orlando, FL
		Board Member	Pinellas County Education Foundation Largo, FL

Affiliation of Officers and Directors

Company: Progress Energy Florida Inc.
For the Year Ended December 31, 2004

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection	Name and Address
		ard Member	Florida Chamber of Commerce Tallahassee, FL
		ard Member air	Tampa Bay Partnership Tampa, FL
		ard Member	Florida Council for Economic Education Tampa, FL
		ard Member	Eckerd College St. Petersburg, FL
		ard Member	USF St. Petersburg Campus St. Petersburg, FL
		astee	Salvador Dali Museum St. Petersburg, FL
		ard Member	Boys and Girls Club of the Suncoast St. Petersburg, FL
		ard Member	Museum of Fine Arts St. Petersburg, FL
		rector	Raymond James Financial, Inc St. Petersburg, FL
M.S. Hinnant	Senior Vice President & Chief Nuclear Officer	rector	Carolinas Virginia Nuclear Power Assoc. Columbia, SC

Affiliation of Officers and Directors

Company: Progress Energy Florida Inc.

For the Year Ended December 31, 2004

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
William D. Johnson	Group President Energy Delivery	Vice President	Advanced Reactor Corp District of Columbia
		Board Member	Golden LEAF Raleigh, NC
		Board Member	Daugherty Endowment Fund Raleigh, NC
		Board Member	Triangle Opera Raleigh, NC
		Board Chair	Exploris Raleigh, NC
Jeff Lyash	Senior Vice President Chief Financial Officer	Board Member	Frankie Lemmon Foundation Raleigh, NC
		None	
John R. McArthur	Senior Vice President General Counsel & Secretary	Board of Directors	Easter Seals UCP North Carolina Raleigh, NC
Robert B. McGehee	Chairman and CEO	Board Member	WANO, Atlanta Center Atlanta, GA
		Board Member	INPO Atlanta, GA

Affiliation of Officers and Directors

Company: Progress Energy Florida Inc.
For the Year Ended December 31, 2004

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection	Name and Address
William S. Orser	Director, Group President Energy Supply	Board Member	NEI Washington, D.C.
		Board Member	NEI Washington, D.C.
		Board Member	J.S. Chamber of Commerce Washington, D.C.
		Board Member	Assoc. of Edison Illuminating Companies Birmingham, AL
		Board Member	NC Partnership for Excellence Morrisville, NC
		President of Board of Directors	Food Bank of North Carolina Raleigh, NC
		Trustee	Montreat College Montreat, NC
Frank A. Schiller	Vice President - Legal General Counsel	Co-Chair	The Nature Conservancy Durham, NC
		None	
Peter M. Scott III	Director, Executive Vice President	Board of Governors	Capital City Club
		Vice Chair	Raleigh, NC

Affiliation of Officers and Directors

Company: *Progress Energy Florida Inc.*

For the Year Ended December 31, 2004

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Thomas R. Sullivan	Vice President, Treasurer	Director	North Carolina Museum of Art Foundation Raleigh, NC
		Board of Governors Member	ATI International Research Triangle Park, NC
		None	

Business Contracts with Officers, Directors and Affiliates

Company: Progress Energy Florida Inc.

For the Year Ended December 31, 2004

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
William Habermeier, Jr.	Enterprise Florida Orlando, FL	7,000	Donation
	Pinellas County Education Foundation Largo, FL	57,500	Donation
	Florida Chamber of Commerce Tallahassee, FL	35,000	Donation
	Tampa Bay Partnership Tampa, FL	1,000	Donation
	Florida Council for Economic Education Tampa, FL	15,000	Donation
	Eckerd College St. Petersburg, FL	1,000	Donation
	USF St. Petersburg Campus St. Petersburg, FL	6,000	Donation
	Boys and Girls Club of the Suncoast St. Petersburg, FL	13,100	Donation
Robert B. McGehee	INPO Atlanta, GA	720,560	Dues
	EEI Washington D.C.	27,980	Dues
Peter M. Scott III	Capital City Club Raleigh, NC	1,430	Dues

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: **Progress Energy Florida Inc.**

For the Year Ended December 31, 2004

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (b).

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$ 3,124,102,569	\$ 41,312,983	\$ 3,082,789,586	\$ 3,124,102,569	\$ 41,312,983	\$ 3,082,789,586	\$ (C
2	Sales for Resale (447)	268,335,400	268,335,400		268,335,400	268,335,400		-
3	Total Sales of Electricity	3,392,437,969	309,648,383	3,082,789,586	3,392,437,969	309,648,383	3,082,789,586	(C
4	Provision for Rate Refunds (449.1)	(11,269,477)	(630,263)	(10,639,214)	(11,269,477)	(630,263)	(10,639,214)	"
5	Total Net Sales of Electricity	3,381,168,492	309,018,120	3,072,150,372	3,381,168,492	309,018,120	3,072,150,372	(C
6	Total Other Operating Revenues (450-456)	145,463,898	43,879,565	101,584,333	146,049,190	43,879,564	102,169,626	(585,293 (1)
7	Other (Specify)							
8								
9								
10	Total Gross Operating Revenues	\$ 3,526,632,390	\$ 352,897,685	\$ 3,173,734,705	\$ 3,527,217,682	\$ 352,897,684	\$ 3,174,319,998	\$ (585,293

Effective Date (a)	Description of Change (b)
3/30/2004	Progress Energy Corporation changed its name to West Drum Holdings Corporation
4/5/2004	PEC's investment in Palmetto Seed Capital Fund LP was liquidated
4/5/2004	CaroHome, LLC sold its 99% limited partnership interest in Raleigh-CaroHome/WCK, LLC to a 3rd party
5/5/2004	CaroHome, LLC and CaroFund, Inc. sold their interests in Enston Home LP, The Garner School Apartments, LLC and Wilmington Hopper Schools Apartments LLC to a 3rd party
6/15/2004	Progress Energy Service Company, LLC acquired a 12.5% membership interest in NuStart Energy Development, LLC
6/15/2004	Kanawha River Terminals, Inc. sold 49.8% of its interest in Colona Synfuel, LLLP to 3rd parties
6/30/2004	Dixie Fuels II Limited was dissolved
7/9/2004	Progress Energy Solutions, Inc. and PES Engineering Corp. were sold to a 3rd party
7/28/2004	Railcar Finance, LLC was dissolved
7/31/2004	Winchester Energy Company, Ltd. and Progress Fuels North Texas Gas, LP were merged into Winchester Production Company, Ltd. This resulted in a change in Westchester Gas Company's and Vaughan Holding Company's relative interests in Winchester Production Company, Ltd. from 99% and 1% to 96.1% and 3.9% respectively
7/31/2004	Westchester Gas Company, Ltd. changed its name to Winchester Energy Company, Ltd.
7/31/2004	PFC Gas Holdings, LLC was created as subsidiary of Progress Fuels Corporation. Progress Fuels Corporation contributed its interest in WGC Holdco, LLC and Westchester Gas Company, Ltd. to PFC Gas Holdings, LLC.
9/9/2004	Black River Limited Partnership was dissolved
12/31/2004	FPC Del, Inc. was dissolved.
12/31/2004	Progress Holdings, Inc. was merged into its parent, Progress Capital Holdings
12/31/2004	Dissolution documents for 3079936 Nova Scotia Company have been prepared & submitted to the applicable regulatory agency in Nova Scotia

Name of Affiliated Company (a)	Synopsis of Contract (b)
	None

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Progress Energy Florida Inc.

For the Year Ended December 31, 2004

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.		
Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Progress Energy Service Company LLC	Employee benefits, Legal, IT, Acctg Svcs, Telecom, HR, Corp Comm, Risk Mgmt, Environmental Svcs, Corp Mgmt, Shared Corporate Svcs	\$ 232,473,152
Progress Fuels Corporation	Coal purchases for Crystal River, hurricane support	335,118,934
Carolina Power & Light Company (d/b/a Progress Energy Carolinas)	Gas purchases, Mgmt & IT services, Fuel procurement, Mgmt services, Customer Service support	55,700,052

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Progress Energy Florida Inc.
For the Year Ended December 31, 2004

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
Carolina Power & Light Company (d/b/a Progress Energy Carolinas)	Load Generation support, Transmission/distribution support, Common Nuclear Svcs, Tech Svcs support, Core Environmental Svcs, CT Ops/Maint, Outside Support Svcs		S	1460001	16,374,027
Carolina Power & Light Company (d/b/a Progress Energy Carolinas)	Inventory		S	2320601	757
Carolina Power & Light Company (d/b/a Progress Energy Carolinas)	Gas purchases, Mgmt & IT services, Fuel procurement, Mgmt services, Customer Service support		P	2340001	52,435,955
Carolina Power & Light (d/b/a Progress Energy Carolinas)	Gas purchases		P	2320601	3,264,097
Progress Energy Ventures	Tech Svcs support, Core Environmental Svcs, CT Ops/ Maint		S	1460020	582,876
Progress Energy Ventures	Outside Support Services		S	1433110	67,461
Rowan County Power, LLC	Outside Support Services		S	1460024	27,026
Effingham County Power, LLC	Outside Support Services		S	1460025	48,645
DeSoto County Generating Company LLC	Outside Support Services		S	1460026	32,784
APC Generating, LLC	Outside Support Services		S	1460032	14,067
Walton County Power, LLC	Outside Support Services		S	1460033	8,592
Washington County Power, LLC	Outside Support Services		S	1460034	4,490
Progress Fuels Corporation	Equipment, Outside Support Services		S	1460061	30,210
Progress Fuels Corporation	Coal, Outside Services		P	2340061	335,118,934

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Progress Energy Florida Inc.
For the Year Ended December 31, 2004

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
Progress Fuels Corporation	Storm Support, Outside services		P	2320601	247,258
Progress Telecom Corporation	Revenue sharing		S	1460062	3,893,092
Progress Telecom Corporation	Fixed Assets		S	2340062	8,804,761
Florida Progress Corporation			S	1460SLM	2,332
Progress Telecom LLC	Network Services, IRU, Outside Services	12/19/2003	S	1460067	3,490,579
Progress Telecom LLC	Network Services	12/19/2003	S	1460062	1,162,964
Progress Telecom LLC	Network Services	12/19/2003	S	1433120	635
Progress Telecom LLC	Network Services	12/19/2003	S	1460162	1,127
Progress Telecom LLC	Inventory, Network Services	12/19/2003	P	2320601	56,586
Progress Telecom LLC	Network Services	12/19/2003	P	2340067	47,820
Strategic Resource Solutions Corp	Outside Services		P	2340085	74,000
Progress Energy Service Company LLC	Labor, Materials		S	1460098	11,493,477
Progress Energy Service Company LLC	Employee benefits, Legal, IT, Acctg Svcs, Telecom, HR, Corp Comm, Risk Mgmt, Environmental Svcs, Corp Mgmt, Shared corporate svcs		P	2340098	232,473,152
Progress Materials	Sale of Fly Ash, Potable/Process		S	1433055	702,835

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Progress Energy Florida Inc.

For the Year Ended December 31, 2004

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:							
Progress Energy Service Company	Radio System	\$ 2,560,404		\$ 2,560,404	\$ 2,560,404	\$ 2,560,404	Yes
Total		<u>\$ 2,560,404</u>	-	<u>\$ 2,560,404</u>	<u>\$ 2,560,404</u>	<u>\$ 2,560,404</u>	
Sales to Affiliates:							
Total		\$	\$	\$	\$	Sales Price	
						\$	

*Analysis of Diversification Activity
Employee Transfers*

Company: *Progress Energy Florida Inc.*

For the Year Ended December 31, 2004

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
FPC	CPL	Mgr-Distribution Ops	Supv-Contracts (IO)	Perm
FPC	SVC	Lineman Appr SL	Lineman Appr SL	Perm
FPC	CPL	Meter Reader-Regular	Meter Reader-Regular	Perm
FPC	SVC	Meter Reader-Regular	Meter Reader-Regular	Perm
CPL	FPC	Dir-FL Cust Svc-ED	VP-No Coastal Region-FL	Perm
FPC	SVC	Sr Energy Efficiency Spec-EDG	Sr Energy Efficiency Spec-EDG	Perm
CPL	FPC	Supv-Trans Line Construction	Supv-Trans Line Construction	Perm
CPL	FPC	Lineman Apprent-Syst Trans	Lineman Apprent-Syst Trans	Perm
SVC	FPC	Admin Asst to Department Head	Admin Asst to Department Head	Perm
PTL	FPC	Sr Account Exec-PTC	Sr Account Exec-PTC	Perm
SVC	FPC	Mgr-Energy Efficiency Svcs-FL	Mgr-Commit to Excellence	Perm
SVC	FPC	Assoc Engr Technical Supt Spec	Assoc EDG Service Spec	Perm
FPC	SVC	Lineman Apprentice	Lineman Apprentice	Perm
CPL	FPC	Lineman Apprent-Syst Trans	Lineman Apprent-Syst Trans	Perm
FPC	CPL	Meter Reader-Regular	Meter Reader-Regular	Perm
FPC	CPL	Supv-Distribution Field	Sr Tech Constr Inspector	Perm
FPC	SVC	Lighting Technician	Lighting Technician	Perm
CPL	FPC	Lineman	Lineman	Perm
FPC	CPL	Lineman	Lineman	Perm
SVC	FPC	Sr Auditor	Sr Bus Fin Anlyst	Perm
CPL	FPC	Lineman Apprent-Syst Trans	Lineman Apprent-Syst Trans	Perm
CPL	FPC	Sr Customer Serv Proj Anlyst	Sr Customer Serv Proj Anlyst	Perm
FPC	SVC	VP- So Central Region	VP-Corporate Services	Perm
CPL	FPC	Lineman-System Transmission	Lineman-System Transmission	Perm
FPC	CPL	Lineman Apprentice	Lineman Apprentice	Perm
FPC	CPL	Assoc Cust Service Proj Anlyst	Tech Support Asst I	Perm
FPC	SVC	Meter Reader-Regular	Meter Reader-Regular	Perm
FPC	CPL	Lineman	Lineman	Perm
FPC	SVC	Lineman	Lineman	Perm
FPC	SVC	Sr Bus Fin Anlyst	Sr Bus Fin Anlyst	Perm
FPC	CPL	Lineman Apprentice	Lineman Apprentice	Perm
CPL	FPC	Electrician Apprent-Substation	Electrician Apprent-Substation	Temp-2mos 2days
FPC	CPL	Lineman Apprentice	Lineman Apprent-Syst Trans	Temp-5mos 1day
CPL	FPC	Lineman Apprent-Syst Trans	Lineman	Perm
CPL	FPC	Lineman Apprent-Syst Trans	Lineman Apprent-Syst Trans	Perm
FPC	CPL	Lineman	Lineman	Perm
CPL	FPC	Sr Tech Constr Inspector	Sr Tech Constr Inspector	Perm
CPL	FPC	Customer Service Agent I-FL	Sr Operations Support Asst-FL	Perm
SVC	FPC	Sr Bus Fin Anlyst	Sr Bus Fin Anlyst	Perm
FPC	SVC	Lineman Apprentice	Lineman Apprentice	Perm
SVC	FPC	Asst Storekeeper	Asst Storekeeper	Perm
CPL	FPC	Mgr-Trans Const Svcs	Mgr-Distribution Ops	Perm
FPC	SVC	Sr Bus Fin Anlyst	Lead Bus Fin Anlyst	Perm
FPC	SVC	Meter Reader-Regular	Meter Reader-Regular	Perm
FPC	CPL	Lineman	Lineman	Perm
CPL	FPC	VP-Western Region	VP-So Coastal Region	Perm
FPC	CPL	Lineman SL	Lineman SL	Temp-3mos 7 days
CPL	FPC	Lineman-System Transmission	Lineman-System Transmission	Perm
CPL	FPC	Lead Engr Technical Supt Spec	Sr Engr	Perm
CPL	FPC	Lineman-System Transmission	Lineman-System Transmission	Perm
FPC	CPL	VP-Dist Ops & Support	VP-Western Region	Perm
FPC	SVC	Dir-Dist Engring & Ops	Mgr-EnergyEfficiencySvcsFL(IO)	Perm
CPL	FPC	Lead Engr	Lead Engr	Perm
FPC	SVC	Meter Reader-Regular	Meter Reader-Regular	Perm
SVC	FPC	Dir-Delivery Support Services	Mgr-Distribution Ops (IO)	Perm
FPC	CPL	Supv-Distribution Field	Supv-Distribution Field	Perm
FPC	CPL	Meter Reader-Regular	Meter Reader-Regular	Perm
CPL	FPC	Technical Support Asst II-FL	Admin Asst to Department Head	Perm
FPC	CPL	Bus Fin Anlyst	Bus Fin Anlyst	Perm
CPL	FPC	Lineman Apprent-Syst Trans	Lineman Apprent-Syst Trans	Perm
FPC	CPL	Lineman Apprentice	Lineman Apprentice	Perm
SVC	FPC	FMS Fuels Analyst-PV	FMS Fuels Analyst-PV	Perm
CPL	FPC	Lineman 3/C	Lineman 3/C	Perm
FPC	CPL	Lineman SL	Lineman SL	Perm
CPL	FPC	Electrician Apprent-Substation	Electrician Apprent-Substation	Perm

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Company: Progress Energy Florida Inc.
For the Year Ended December 31, 2004

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
Wireless Transmission Tower Attachments	4540000	Regulated
Rent from Electric Properties	4540000	Regulated
PCS Engineering Design and Construction	4170000	Non-Regulated
Managed Services	4210000	Non-Regulated
Turnkey Solutions	4210000	Non-Regulated
Power Quality Services	4170000	Non-Regulated
Homewire	4170000	Non-Regulated
Lighting	4210000	Non-Regulated
Infrared Scanning Services	4170000	Non-Regulated
High Voltage Services	4170000	Non-Regulated
Distribution Services	4170000	Non-Regulated
Vegetation Services	4170000	Non-Regulated
Metering Services	4170000	Non-Regulated
Transformer Services	4170000	Non-Regulated
Material Solutions	4170000	Non-Regulated
Joint Trenching	4170000	Non-Regulated
Off System Power Marketing	4170000	Non-Regulated

Nonutility Property (Account 121)

Company: Progress Energy Florida Inc.
For the Year Ended December 31, 2004

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
Previously Devoted to Public Service			
Land - Marion County - Florida	\$ 135,191		\$ 135,191
Structures - Pinellas County, Florida	177,011		177,011
Minor Items	531,940		531,940
Not Previously Devoted to Public Service			
Land - Volusia County, Florida	2,752,511		2,752,511
Equipment - Meters System (Florida)	3,984,892	785,550	4,770,442
Equipment - Walk of Fame, St. Pete, FL	1,380,193		1,380,193
Other	234,775		234,775
Communication Equipment		<u>9,272,430</u>	<u>9,272,430</u>
Totals	\$ 9,196,513	\$ 10,057,980	\$ 19,254,493

Number of Electric Department Employees

Company: *Progress Energy Florida Inc.*

For the Year Ended December 31, 2004

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	10/31/2004
2. Total Regular Full-Time Employees	4033
3. Total Part-Time and Temporary Employees	188
4. Total Employees	4221

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company: Progress Energy Florida Inc.
For the Year Ended December 31, 2004

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for each account. Additional columns may be added if deemed appropriate with

- (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount Debit / (Credit)
Account 426 - Miscellaneous Income Deductions	
Civic & Community Organizations	\$479,692.83
Education Related Contributions	\$370,370.32
Health & Human Services Contributions	\$72,734.14
Miscellaneous Cultural Organizations	\$236,353.47
Other	\$314,968.73
Progress Energy Foundations	2,750,000.00
Subtotal Accounts 4261014, 426180T, 4261BUD	\$4,224,119.49
Investment in Company Owned Life Insurance	(1,462,738.24)
Subtotal Accounts 4262016, 4262041	(1,462,738.24)
Penalties	97,191.00
Subtotal Account 4263001	97,191.00
Certain Civic, Political & Related Activities	4,221,840.78
Subtotal Accounts 4264100, 4264200, 4264300	4,221,840.78
Other Deductions	781,009.91
Subtotal Account 4265001	781,009.91
Total Miscellaneous Income Deductions - Account 426	7,861,422.94
Account 431 - Other Interest Expense	
Commitment Fees (4310010)	674,347.90
Other Interest Expense (4310001, 4310011)	246,065.19
Customer Deposits - Rate 6 to 7% per annum	7,732,452.59
Interest related to Projected Tax Deficiency on various audit issues - Rate 6.5%	(3,488,435.00)
Total Account 431	5,164,430.68

FLORIDA PUBLIC SERVICE COMMISSION	Explanation	Provide an analysis of all non-utility operations such as orange groves, parking lots, etc. that utilized all or part of any utility plant that are not included in Schedule C-31.	Type of data shown
Company: PROGRESS ENERGY FLORIDA INC.			xx Projected Test Year Ended 12/31/2006
Docket No. 050078-EI			xx Prior Year Ended 12/31/2005
			xx Historical Year 12/31/2004
			Witness: Portuondo

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1											
2											
3											
4											
5											
6											
7											
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11											
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23											
24											
25											
26											
27											

Progress Energy Florida Inc. does not have any non-utility operations using all or part of utility plant that are not included in Schedule C-31.

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule for the last four prior years and test year of other operation and maintenance expense summary by average customer, selected growth indices, selected growth rates and average number of customers.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
XX Historical Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo / Myers / DeSouza /
 Mike Williams / Young / McDonald / Criso

Line No.	(A)	(B) 2002	(C) 2003	(D) 2004	(E) 2005	(F) 2006
1	SUMMARY OF OTHER O&M EXPENSES (DOLLARS PER CUSTOMER)					
3	Power Production Expense	126.47	132.44	122.94	125.02	131.33
4	Transmission Expenses	21.33	17.94	16.84	17.54	17.24
5	Distribution Expenses	55.51	52.38	50.48	49.31	50.43
6	Customer Account Expenses	34.82	31.49	31.93	30.84	31.70
7	Customer Service Expenses	2.57	2.82	2.33	2.73	2.74
8	Sales Expense	3.58	2.98	1.45	2.31	2.29
9	Administration & General Expenses	103.69	134.05	123.41	130.29	132.05
10	Total Other O&M Expenses	347.97	374.11	349.38	358.04	367.78
11	GROWTH INDICES					
13	Consumer Price Index	179.9	184.0	188.9	189.4	193.1
14	Average Customer	1,475,761	1,510,494	1,548,627	1,574,447	1,603,600
15	CPI Percent Increase		2.3%	2.7%	0.3%	2.0%
16	Average Customer Percent Increase		2.4%	2.5%	1.7%	1.9%
17	Index Percent CPI x Customer Growth	1.0000	1.0467	1.1019	1.1231	1.1665
18	Average Customer Increase		34,733	38,133	25,820	29,153
19	DOLLAR AMOUNTS, IN CURRENT DOLLARS AND ANNUAL GROWTH RATES FOR:					
21	O&M Expense Less Fuel per KWH Sold	\$0.13	\$0.13	\$0.12	\$0.13	\$0.13
22	Capital Cost per Installed Kilowatt of Capacity	\$871	\$880	\$906	\$1,003	\$889
23	Revenue per KWH Sold	\$7.09	\$7.12	\$7.14	\$8.74	\$8.67
24	AVERAGE NUMBER OF CUSTOMERS					
26	Residential	1,301,515	1,331,914	1,364,676	1,387,564	1,412,969
27	Commercial	150,577	154,294	158,780	161,148	164,319
28	Industrial	2,535	2,643	2,733	2,813	2,813
29	Street Lighting	1,965	1,917	1,856	1,850	1,850
30	Other Sales to Public Authorities	19,169	19,726	20,557	21,048	21,629
31	Total	1,475,761	1,510,494	1,548,602	1,574,423	1,603,580

Supporting Schedules:

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the following statistical data for the company
by calendar year for the most recent 5 years.

Type of data shown

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Historical Year Ended 12/31/2004

Witness: Myers / Crisp / Portuondo

Docket No. 050078-EI

Line No.	ITEM	(A) 2004	(B) 2003	(C) 2002	(D) 2001	(E) 2000	(F) AVERAGE ANNUAL GROWTH RATE
1	THE LEVEL AND ANNUAL GROWTH RATES FOR						
2							
3	Peak Load MW	9,125	10,507	9,721	9,839	9,293	-0.5%
4							
5	Peak Load Per Customer (KW)	5.9	7.0	6.6	6.8	6.6	-2.9%
6							
7	Energy Sales (MWH)	43,293,950	41,439,489	39,910,766	38,538,964	38,772,710	2.8%
8							
9	Number of Customers (Average)	1,548,627	1,510,515	1,475,783	1,444,957	1,400,300	2.5%
10							
11	Installed Generating Capacity (MW)	9,174	8,586	8,574	8,590	8,265	2.6%
12							
13	Population of Service Area	5,651,167	5,531,162	5,397,003	5,278,067	5,152,262	2.3%
14							
15	End of Year Miles of Distribution Lines	44,657	39,554	28,143	27,904	24,685	16.0%
16							
17	End of Year Miles of Jurisdictional Transmission Lines	4,766	4,759	4,736	4,697	4,688	0.4%
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the following Payroll and Fringe Benefits data for the historical test year and two prior years. If a projected test year is used, provide the same data for the projected test year and for prior years to include two historical years.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

X Projected Test Year Ended 12/31/2006

X Prior Year Ended 12/31/2005

Witness: Bazemore

Docket No. 050078-EI

Line No.	(A)	(B)	(C)	(D)	(E)	(F)
	Amount	% Inc	CPI	Amount	% Inc	CPI
1	Total Company Basis:					
2	\$ 272,926,655	2.66%	2.00%	\$ 265,864,980	-8.97%	0.30%
3	18,761,714	0.31%	2.00%	18,702,959	-28.11%	0.30%
4	684,000	23.91%	2.00%	552,000	-7.91%	0.30%
5	Restricted Stock Grant Amortization					
6	<u>\$ 292,372,369</u>	2.54%	2.00%	<u>\$ 285,119,939</u>	-10.53%	0.30%
7	<u>\$ 70,775</u>	2.52%	2.00%	<u>\$ 69,036</u>	-11.53%	0.30%
8						
9	Fringe Benefits:					
10	\$ 21,213,745	2.04%	2.00%	\$ 20,790,002	-8.35%	0.30%
11	2,149,410	2.04%	2.00%	\$ 2,106,476	12.05%	0.30%
12	5,010,000	14.07%	2.00%	4,392,000	-2.73%	0.30%
13	-7,450,000	6.58%	2.00%	-6,990,000	-38.15%	0.30%
14	782,584	1.90%	2.00%	767,973	13.46%	0.30%
15	26,099,969	11.72%	2.00%	23,362,952	24.16%	0.30%
16	21,800,000	1.25%	2.00%	21,530,000	1.35%	0.30%
17	500,000	12.61%	2.00%	444,000	-69.27%	0.30%
18	357,000	10.87%	2.00%	322,000	-57.19%	0.30%
19	658,312	2.53%	2.00%	642,040	73.21%	0.30%
20	962,076	1.57%	2.00%	947,207	-47.92%	0.30%
21	10,815,236	3.99%	2.00%	10,400,353	-8.47%	0.30%
22	<u>\$ 82,898,332</u>	5.31%	2.00%	<u>\$ 78,715,003</u>	6.00%	0.30%
23						
24	<u>\$ 375,270,701</u>	3.14%	2.00%	<u>\$ 363,834,942</u>	-7.41%	0.30%
25						
26	<u>4,131</u>	0.02%	2.00%	<u>4,130</u>	1.13%	0.30%
27						
28	<u>\$ 90,843</u>	3.12%	2.00%	<u>\$ 88,096</u>	-8.44%	0.30%

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FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide the following Payroll and Fringe Benefits data for the historical test year and two prior years. If a projected test year is used, provide the same data for the projected test year and for prior years to include two historical years.
 Type of data shown:
 Company: PROGRESS ENERGY FLORIDA INC. X Projected Test Year Ended 12/31/2006
 X Prior Year Ended 12/31/2005
 Docket No. 050078-EI Witness: Bazemore

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
	Amount	2004 % Inc	CPI	Amount	2003 % Inc	CPI	2002 Amount	
1	Total Company Basis:							
2	Base Payroll - Regular Full-Time Employees ¹	\$ 292,064,099	11.91%	2.70%	\$ 260,992,358	6.42%	2.30%	\$ 245,246,334
3	Incentive Compensation Plan	26,017,095	18.79%	2.70%	21,901,319	83.02%	2.30%	11,966,686
4	Long Term Incentive Plan	599,428	102.66%	2.70%	295,777	406.09%	2.30%	58,444
5								
6	Total Payroll	<u>\$ 318,680,622</u>	12.53%	2.70%	<u>\$ 283,189,454</u>	10.07%	2.30%	<u>\$ 257,271,464</u>
7	Gross Average Salary	<u>\$ 78,031</u>	13.50%	2.70%	<u>\$ 68,752</u>	9.35%	2.30%	<u>\$ 62,872</u>
8								
9	Fringe Benefits:							
10	Federal Insurance Contribution Act	22,682,938	11.22%	2.70%	20,394,108	3.44%	2.30%	19,716,163
11	Federal & State Unemployment Taxes	1,879,935	-0.82%	2.70%	1,895,445	8.19%	2.30%	1,752,033
12	Worker's Compensation	4,515,064	9.90%	2.70%	4,108,489	-2.18%	2.30%	4,200,137
13	Pension Plan Expense	(11,302,220)	-579.81%	2.70%	2,355,570	109.74%	2.30%	(24,191,457)
14	Life Insurance Benefits	676,837	1.71%	2.70%	665,472	82.18%	2.30%	365,291
15	Medical Insurance Benefits	18,816,529	6.14%	2.70%	17,727,899	22.06%	2.30%	14,524,059
16	Retiree Health/Life Benefits	21,242,209	-11.78%	2.70%	24,079,743	11.05%	2.30%	21,682,920
17	Long-Term Disability Health/Life Benefits	1,445,000	314.04%	2.70%	349,000	14.05%	2.30%	306,000
18	Long-Term Disability Salary Continuation	752,139	159.36%	2.70%	290,000	20.83%	2.30%	240,000
19	Employee Educational Assistance	370,676	-16.72%	2.70%	445,076	15.82%	2.30%	384,284
20	Performance Awards and Relocation Costs	1,818,683	-2.51%	2.70%	1,865,470	-43.52%	2.30%	3,302,740
21	Employee Savings Plan	11,363,382	21.10%	2.70%	9,383,188	14.11%	2.30%	8,223,012
22	Total Fringe Benefits	<u>\$ 74,261,172</u>	-11.13%	2.70%	<u>\$ 83,559,460</u>	65.45%	2.30%	<u>\$ 50,505,182</u>
23								
24	Total Payroll & Fringe Benefits	<u>\$ 392,941,794</u>	7.14%	2.70%	<u>\$ 366,748,914</u>	19.16%	2.30%	<u>\$ 307,776,646</u>
25								
26	Average Regular Full Time Employees	<u>4,084</u>			<u>4,119</u>			<u>4,092</u>
27								
28	Payroll & Fringe Benefits per Employee	<u>\$ 96,215</u>	8.06%	2.70%	<u>\$ 89,038</u>	18.38%	2.30%	<u>\$ 75,214</u>

¹ 2004 Base Payroll includes excessive overtime (doubletime) paid during the 2004 hurricane season

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a comparison of the change in operation and maintenance expense (excluding fuel) for the last three years and the test year to the CPI.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year 12/31/2004 and 2003

Docket No. 050078-EI

Witness: Portuondo / Bazemore / DeSouza / Williams / Young / McDonald

(Thousands)

Line No.	(A) 2006	(B) 2005	(C) 2004	(D) 2003
1				
2	Non-Fuel Operations & Maintenance			
3	Expenses (Excluding Conservation, Adjusted			
4	for Regulatory Adjustments)			
5	660,395	663,046	557,088	523,613
6				
7	Percent Change in Non-Fuel Operations &			
8	Maintenance Expense Over Previous Year			
9	-0.40%	19.02%	6.39%	4.09%
10				
11	Percent Change in CPI Over Previous Year			
12	1.98%	1.2%	1.7%	2.3%
13				
14	Difference Between Change in CPI and			
15	Non-Fuel Operations & Maintenance Expense			
16	-2.4%	17.8%	4.7%	1.8%
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
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133

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the benchmark variances for the test year functionalized O&M expense.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Year Ended **12/31/2004**
 Witness: Portuondo / Mike Williams / Young / McDonald
 Bazemore / MormonPerry / DeSouza

Docket No. 050078-EI

Line No.	Function	(A) Test Year Total Company Per Books	(B) O&M Adjmts	(C) Adjusted Test Year O&M	(D) Base Year Adjusted O&M	(E) Compound Multiplier	(F) Test Year Benchmark (D) x (E)	(G) Unadjusted Benchmark Variance	(H) Unadj Benchmark Variance Excluding:	(I) Adjusted Benchmark Variance
1	Production - Steam	82,547	(346)	82,201	73,544	1.0736	78,957		3,244	
2										
3	Production - Nuclear	81,688	(1,432)	80,256	71,691	1.0736	76,967		3,289	
4										
5	Production - Other	43,523	(166)	43,357	36,867	1.0736	39,581		3,777	
6										
7	Other Power Supply	2,839	(164)	2,675	4,532	1.0736	4,866		(2,190)	
8										
9	Transmission	27,647	9,107	36,754	31,473	1.1665	36,713		40	
10										
11	Distribution	80,874	45,192	126,065	81,914	1.1665	95,552		30,513	
12										
13	Customer Accounts	50,837	(13,877)	36,960	51,393	1.1665	59,950		(22,990)	
14										
15	Customer Service and Information	4,389	(94)	4,295	3,795	1.1665	4,427		(132)	
16										
17	Sales Expenses	3,674	(29)	3,645	5,261	1.1665	6,136		(2,491)	
18										
19	Administrative & General	211,751	32,436	244,187	149,307	1.1665	174,167		70,020	
20										
21	TOTAL	589,769	70,627	660,396	509,777		577,316	-	-	83,080
22										
23										
24										
25										
26										
27										
28										

Supporting Schedules:

Recap Schedules:

134

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the detail of adjustments made to test year per books O&M expense by function.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

X Projected Test Year Ended 2006
Prior Year Ended

Docket No. 050078-EI

(000)

Witness: Portuondo / Bazemore / Williams
McDonald / Morman-Perry / DeSouza / Young

Line No.	Function	(A) 2006 System Per Books	(B) Eliminate Recoverable Fuel Expense	(C) Eliminate Recoverable ECRC	(D) Eliminate Recoverable ECCR	(E) Accounting & Proforma Adjustments*	(F) Adjusted 2006 System Per Books	(F) Juris. Separation Factors	(G) Adjusted 2006 Juris. Amount
1	PRODUCTION								
2	Fossil	\$78,551				(\$2,165)	\$76,387	0.8847	67,583
3	Nuclear	80,070				(1,432)	78,638	0.9348	73,510
4	Other Power Supply	43,274				(330)	42,944	0.9240	39,681
5	Fuel Expense & Purchase Power-Recoverable	2,050,622	2,050,622						
6	Fuel Handling Nonrecoverable	8,702				1,819	10,521	0.9717	10,223
7	Total Production	2,261,220	2,050,622			(2,108)	208,490		190,997
8									
9	ECRC	28,249		28,249					
10									
11	Transmission	27,647				9,107	36,754	0.7160	26,316
12									
13	Distribution	80,874				45,192	126,065	0.9999	126,054
14									
15	Customer Accounts	50,837					50,837	0.9872	50,188
16	MMR					(13,877)	(13,877)	1.0000	(13,877)
17									
18	Customer Service	70,253			65,864	(94)	4,295	1.0019	4,303
19									
20	Sales	3,674					3,674	1.0000	3,674
21	Economic Development					(29)	(29)	1.0000	(29)
22									
23	Administrative & General	211,751					211,751	0.9072	192,111
24	Various A&G Adjustments					(5,535)	(5,535)	0.9241	(5,115)
25	Rate Case Expenses					1,500	1,500	1.0000	1,500
26	Charging Practices					4,254	4,254	0.9975	4,244
27	Storm Reserve					44,000	44,000	0.9695	42,657
28	Organization Realignment					(12,150)	(12,150)	0.9242	(11,229)
29	Subtotal	2,734,504	2,050,622	28,249	65,864	70,260	660,030	-	611,794
30									
31	Interest Expense on Tax Deficiency					367	367	0.9274	340
32									
33	Total O&M Expense	2,734,504	2,050,622	28,249	65,864	70,627	660,396	-	612,134

*Details of the Accounting & Proforma adjustments are on page 2.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION		Explanation	Provide the detail of adjustments made to last year per books O&M expense by function	Type of data shown <u>X</u>	Projected Test Year Ended 12/31/2006 Prior Year Ended Witness: Portuondo / Bazemore / Williams McDonald / Morman-Perrv / DeSouza / Young
Company: PROGRESS ENERGY FLORIDA INC					
Docket No. 050078-EI					
Line No.	(A) Adjustment	(B) Reason for Adjustment or Omission	(C) Total Adjustments System		
1					
2	Production				
3	Remove Recoverable Fuel	Eliminate recoverable fuel expense	Removed - not proposed as a component of base rates.		(2,050,622)
4	Nuclear - EOL and M&S	Decrease Costs	To decrease amortization of end of life costs.		(1,155)
5	Organization Realignment	Include Savings from Realignment	To reflect the net operating expense savings resulting from reorganizing the company		(2,772)
6	Progress Fuels Corp	Include Fuel Costs	To include fuel procurement expenses previously recovered through the Fuel Clause in the cost of coal purchased from Progress Fuels.		1,819
7					
8	Total Production Adjustments				<u>(2,052,730)</u>
9	Transmission				
10	Transmission Enhancement Projects	Transmission	To include the cost of enhancement projects		10,000
11	Organization Realignment	Include Savings from Realignment	To reflect the net operating expense savings resulting from reorganizing the company		(893)
12	Total Transmission				<u>9,107</u>
13	Distribution				
14	Distribution Enhancement Projects	Distribution	To include the cost of enhancement projects		18,700
15	Charging Practices	Change in Methodology	To increase O&M and decrease capital for 2006 due to change in methodology		30,014
16	Organization Realignment	Include Savings from Realignment	To reflect the net operating expense savings resulting from reorganizing the company		
17	Total Distribution Adjustments				<u>45,192</u>
18	Remove ECRC	Eliminate recoverable ECRC	Removed - not proposed as a component of base rates		(28,249)
19	Customer Accounts				
20	Mobile Meter Reading	Automated Meter Reading	To reflect the O&M savings associated with the automation of manual meter reading		(13,877)
21	Customer Service				
22	Organization Realignment	Include Savings from Realignment	To reflect the net operating expense savings resulting from reorganizing the company		(94)
23	Remove ECCR	Eliminate recoverable ECCR.	Removed - not proposed as a component of base rates.		(65,864)
24	Total Customer Service Adjustments				<u>(65,958)</u>
25	Sales				
26	Remove Economic Development	Adjust for economic development	To comply with Commission guidelines		(29)
27	Total Sales Adjustments				
28	Administrative & General				
29	Rate Case Expenses	Include Rate Case Costs	To include the cost of this rate case proceeding to be amortized over a two year period		1,500
30	Storm Reserve	Include Incr. Storm Reserve	To increase the storm reserve to a more appropriate level		44,000
31	Charging Practices	Change in Methodology	To increase O&M and decrease capital for 2006 due to change in methodology		4,254
32	Organization Realignment	Include Savings from Realignment	To reflect the net operating expense savings resulting from reorganizing the company		(12,150)
33	Corporate Aircraft	Eliminate corporate aircraft.	To comply with Commission guidelines.		(1,067)
34	Institutional/Promotional Advertising	Eliminate promotional advertising.	To comply with Commission guidelines.		(4,205)
35	Miscellaneous Interest Expense	Include Interest Expense in NOI.	To include appropriate Interest Expense in NOI.		45
36	Remove Association/Organization Dues	Adjust for industry association dues	To comply with Commission guidelines.		(308)
37	Total Administrative & General Adjustments				<u>32,070</u>
38					
39	Interest on Tax Deficiency	Interest expense(income) on Income Tax Deficiency	To adj O&M to include interest expense on tax deficiency		367
40	Total Other Adjustments				<u>367</u>
41					
42	Total O&M Expense Adjustments				<u>(2,074,108)</u>
43					

Supporting Schedules:

Recap Schedules

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide adjustments to benchmark year O&M expenses related to expenses recoverable through mechanisms other than base rates.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Explain any adjustments.

XX Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Witness: Portuondo/Bazemore/Williams/
Young/McDonald/MormanPerry/DeSouza

(000)											
Line No.	Function (Thousands)	(A) 2002 O&M Expenses	(B) Eliminate Recoverable Fuel Expense	(C) Eliminate Recoverable ECCR & ECRC	(D) Accounting & Proforma Adjustments *	(E) Allowed 2002 O&M Expenses ***	(F) 2002 Reclass of Accounting & Proforma Adjmts	(G) Sub-Total	(H) Compound Multiplier	(I) 2002 O&M Benchmark	(J) (K)
1											
2	Production										
3	Fossil	849,854	(776,310)			\$73,544		\$73,544	1.0736	78,957	
4	Nuclear	309,831	(238,140)			71,691		71,691	1.0736	76,967	
5	Other Power Supply	411,140	(369,741)			41,399		41,399	1.0736	44,446	
6	Total Production	1,570,825	(1,384,191)			186,634		186,634		200,371	
7											
8	Transmission	31,483		(10)		31,473		31,473	1.1665	36,713	
9	Distribution	81,929		(15)		81,914		81,914	1.1665	95,552	
10	Customer Accounts	115,374		(63,981)		51,393		51,393	1.1665	59,950	
11	Customer Service	3,795				3,795		3,795	1.1665	4,427	
12	Sales Expense	5,283			(22)	5,261		5,261	1.1665	6,136	
13	Administrative & General	151,271			(1,963)	149,307		149,307	1.1665	174,167	
14	Subtotal	1,959,959	(1,384,191)	(64,006)	(1,985)	509,777		509,777		577,316	
15											
16	Sebring Acquisition					-			1.1665		
17	Int. Exp on Income Tax Deficiency				(1,754)	(1,754)		(1,754)	1.0000	(1,754)	
18	Total O&M Expense	\$1,959,959	(\$1,384,191)	(\$64,006)	(\$3,739)	\$508,023	\$0	\$508,023		575,562	
19											
20											
21											
22											
23											
24											
25											
26											

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide adjustments to benchmark year O&M expenses related to expenses recoverable through mechanisms other than base rates.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Explain any adjustments.

XX Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Witness: Portuondo/Bazemore/Williams

Young/McDonald/MormanPerry/DeSouza

Docket No. 050078-EI

Line No.	Function (Thousands)	(A) 2002 O&M Expenses	(B) Eliminate Recoverable Fuel Expense	(C) Eliminate Recoverable ECCR & ECRC	(D) Accounting & Proforma Adjustments *	(E) Allowed 2002 O&M Expenses ***	(F) 2002 Reclass of Accounting & Proforma Adjmts	(G) Sub-Total	(H) Compound Multiplier	(I) 2002 O&M Benchmark	(J)	(K)
1												
2	Fossil		Eliminate Recoverable Fuel Expense		To comply with Commission Guidelines					(\$ 776,310)		
3												
4	Nuclear		Eliminate Recoverable Fuel Expense		To comply with Commission Guidelines					(238,140)		
5												
6	Other Power Supply		Eliminate Recoverable Fuel Expense		To comply with Commission Guidelines					(369,741)		
7												
8	Transmission		Eliminate Recoverable ECRC Expenses		To comply with Commission Guidelines					(10)		
9												
10	Distribution		Eliminate Recoverable ECRC Expenses		To comply with Commission Guidelines					(15)		
11												
12	Customer Accounts		Eliminate Recoverable ECCR Expenses		To comply with Commission Guidelines					(63,981)		
13												
14	Sales Expense		Remove portion of Economic Development Expenses		To comply with Commission Guidelines					(22)		
15												
16	Administrative & General		Eliminate Image Building Advertising		To comply with Commission Guidelines					(1,937)		
17			Miscellaneous Interest Expense		To include appropriate below the line miscellaneous interest expense to NOI.					(28)		
18			Capital Lease		To adjust Rate Base & NOI to treat capital leases as operating leases.					2		
19												
20	Int. Exp on Income Tax Deficiency									(1,754)		
21												
22			Total O&M Adjustments							<u>(1,451,936)</u>		
23												
24												
25												
26												

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: For each year since the benchmark year, provide the amounts and percent increase associated with Customers and average CPI.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC

Show the calculation for each compound multiplier.

X Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo

Docket No. 050078-EI

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1											
2		AVERAGE				AVERAGE CPI-U					
3		TOTAL CUSTOMERS				(1982-1984=100)				COMPOUND MULTIPLIER	
4				Compound				Compound			
5		<u>Year</u>	<u>Amount</u>	<u>% Increase</u>	<u>Multiplier</u>	<u>Amount</u>	<u>% Increase</u>	<u>Multiplier</u>			
6		2002	1,475,761	-----	1.0000	179.9	-----	1.0000		1.0000	
7		2003	1,510,494	2.35%	1.0235	184.0	2.27%	1.0227		1.0467	
8		2004	1,548,627	2.52%	1.0493	188.9	2.68%	1.0501		1.1019	
9		2005	1,574,447	1.67%	1.0668	189.4	0.26%	1.0528		1.1231	
10		2006	1,603,600	1.85%	1.0865	193.1	1.98%	1.0736		1.1665	
11											
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Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown:
Company: PROGRESS ENERGY FLORIDA INC.		XX Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005
Docket No. 050078-EI		Witness: see below

Line
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O&M Benchmark Variance Explanation

	<u>Witness</u>	<u>Table of Contents</u>
--	----------------	--------------------------

Fossil	Williams / Portuondo	Pages 2 - 6
Nuclear	Young / Portuondo	Page 7
Transmission	DeSouza / Portuondo	Pages 8 -12
Distribution	McDonald / Portuondo	Pages 13 - 17
Customer Accounts	Morman-Perry / Portuondo	Pages 18 - 20
Sales Expense	Morman-Perry / Portuondo	Pages 21 - 22
Administrative & General	Bazemore / Portuondo	Pages 23 - 27

Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.

Company: PROGRESS ENERGY FLORIDA INC. Type of data shown: XX Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Witness: Williams / Portuondo

Docket No. 050078-E1

Line No. FERC Accounts: 500.00-514.00, 546.00-554.00, 556.00 and 557.00. Excludes recoverable fuel expense

(In Thousands - (Favorable)/Unfavorable)

	2006 Benchmark	2006 Adjusted	Variance From Benchmark
8 Steam Generation	\$ 78,957	\$ 82,201	\$ 3,244
10 Other Power Generation	39,581	43,357	3,776
12 Other Power Supply	4,866	2,675	(2,191)
14 Total	<u>\$ 123,404</u>	<u>\$ 128,233</u>	<u>\$ 4,829</u>

Summary of Variances

Steam Generation

Functionalization of Incentive Costs	\$ 3.6
Temporary Labor	(2.2)
Resource Sharing	(0.9)
	<u>\$ 0.5</u>

Other Power Generation

Hines 2	\$ 4.9
Hines 3	1.7
Functionalization of Incentive Costs	1.2
	<u>\$ 7.8</u>

Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION Company: PROGRESS ENERGY FLORIDA INC. Docket No. 050078-EI	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown: XX Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005 Witness: Williams / Portuondo
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Line No. FERC Accounts: 500.00-514.00, 546.00-554.00, 556.00 and 557.00. Excludes recoverable fuel expense

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Background - Steam

The Fossil Generation Department has prudently managed the Steam portion of the Company's total generation fleet since the last base rate proceeding. Expenditures for power plant operations reflect the commitment to maintain a high degree of availability and reliability for existing power plants at a reasonable cost and while increasing safety.

The fossil steam fleet has been addressing equipment-aging issues, such as turbines, boilers, and precipitators. Significant capital dollars have been invested since the last rate case as we have strived to establish a leadership position in the industry for Equivalent Availability (EA) and Equivalent Forced Outage Rates (EFOR). The Fossil Generation Department has maintained consistent spending levels as a result of taking a proactive management philosophy to cost containment.

In addition to the capital investments in these plants, we enhanced programs to support continued plant performance and efficiency of operations. This included, among other initiatives, enhancements to work management, project initiation and management, project prioritization, and outage planning and implementation processes and procedures. A significant investment in training was made to ensure the success of these initiatives. Operator and Maintenance Education Programs were enhanced including an investment in plant simulators.

The Power Operations Group, in support of the Corporate cost-management initiative, committed to effect organizational changes in 2005 that will reduce 2006 budget needs. The impact of these organizational changes is reflected in the 2006 Adjusted Test Year figure and helps to close the gap between 2006 and the 2002 Test Year Benchmark.

Functionalization of Incentive Costs **\$ 3.6**

The primary factor driving the Steam Generation unfavorable variance to the 2002 benchmark is the decision to classify incentive costs in the appropriate FERC function. Beginning in 2005, Power Operations began classifying incentive costs associated with Steam Generation in Steam Generation FERC accounts. From 2002 through 2004, incentive costs were classified in Administrative and General FERC accounts. The increase in O&M costs (non-outage) associated with this change accounts for approximately \$3.6 million.

Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION Company: PROGRESS ENERGY FLORIDA INC. Docket No. 050078-EI	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown: XX Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005 Witness: Williams / Portuondo
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Line No. FERC Accounts: 500.00-514.00, 546.00-554.00, 556.00 and 557.00. Excludes recoverable fuel expense

1
 2 **Cost Containment**
 3
 4 **Temporary Labor** \$ (2.2)
 5

6 To help control costs, while maintaining reliability and efficiency, the Fossil Generation Department has improved the cost effectiveness of
 7 the practice of utilizing temporary manpower to supplement our regular work force. As a result of process changes and organizational
 8 realignments, the planning, control and supervision of the temporary workforce has been improved. The O&M costs for temporary labor
 9 for Fossil Generation for 2004 was \$3.4 million compared to \$5.6 million for 2002, which resulted in an O&M savings of \$2.2 million. This
 10 cost savings trend is expected to continue for 2005 and 2006
 11

12
 13 **Resource Sharing** \$ (0.9)
 14
 15

16 The achievement of cost containment has also been accomplished through the practice of Resource Sharing. Power Operations began
 17 utilizing this practice in Florida in 2003. Resource Sharing is the practice of moving maintenance personnel from one plant to another to
 18 meet peak workload needs, normally during planned outages. Cost savings are realized because employees who are shared to another
 19 location displace the use of outside contractors who would have otherwise been needed to perform work. This practice resulted in an
 20 O&M savings of approximately \$.4 million for 2003 and 2004. The projected O&M savings for 2005 and 2006 is approximately \$.9 million.
 21

22
 23 **Plant Reliability and Performance**
 24

25 The performance of the fossil steam plants as measured by EA and EFOR continues to outperform industry averages. Performance
 26 targets for these measures are set which will enable us to maintain a leadership position in the industry. Management is continually
 27 evaluating the performance and cost of our steam fleet compared to industry peers. We will continue to invest in these plants to ensure
 28 historical performance levels and to meet new performance goals.
 29

30
 31 **Future Issues**
 32

33 The identification of additional cost reductions will continue even though incremental savings in the future will be smaller and harder to
 34 achieve.
 35
 36

Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

<p>FLORIDA PUBLIC SERVICE COMMISSION</p> <p>Company: PROGRESS ENERGY FLORIDA INC.</p> <p>Docket No. 050078-EI</p>	<p>Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.</p>	<p>Type of data shown:</p> <p>XX Projected Test Year Ended 12/31/2006</p> <p>Prior Year Ended 12/31/2005</p> <p>Witness: Williams / Portuondo</p>
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Line No. FERC Accounts: 500.00-514.00, 546.00-554.00, 556.00 and 557.00. Excludes recoverable fuel expense

1

2 **Background – Other Power:**

3

4 The generation cost from Other Power Generating Units has increased since 2002. **\$ 6.6**

5

6 This increased generation cost has been accomplished by the construction of new generating units. Hines 2 completed its first full year of

7 commercial operation in 2004. Hines 3 is scheduled to go into service in late 2005. The unfavorable variance to the benchmark can be

8 justified by the annual O&M expense related to the new units. Base O&M costs for the new units will not fluctuate much, however, costs

9 will increase in years where planned outages take place.

10

11

12 **Increased O&M Due to the Construction of new Generating Units**

13

14

15 **2006 Incremental O&M**

16 **(In Millions)**

17	18 Hines 2	18 \$ 4.9 Base and Outage
19	20 Hines 3	20 <u>\$ 1.7</u> Base
21		22 \$6.6

23

24 The Power Operations Group, in support of the Corporate cost-management initiative, committed to effect organizational changes in 2005

25 that will reduce 2006 budget needs. The impact of these organizational changes is reflected in the 2006 Adjusted Test Year figure and

26 helps to close the gap between 2006 and the 2002 Test Year Benchmark.

27

28

29 **Functionalization of Incentive Costs** **\$ 1.2**

30

31

32 Another factor driving the Other Power Generation unfavorable variance to the 2002 benchmark is the decision to classify incentive costs

33 in the appropriate FERC function. Beginning in 2005, Power Operations began classifying incentive costs associated with Other Power

34 Generation in Other Power Generation FERC accounts. From 2002 through 2004, incentive costs were classified in Administrative and

35 General FERC accounts. The increase in O&M costs (non-outage) associated with this change accounts for approximately \$1.2 million.

36

Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
Prior Year Ended 12/31/2005
Witness: Williams / Portuondo

Docket No. 050078-EI

Line FERC Accounts: 500.00-514.00, 546.00-554.00, 556.00 and 557.00. Excludes recoverable fuel expense

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Plant Reliability and Performance

The combustion turbine and combined cycle fleet continues to operate at extremely high levels of reliability. Their performance as measured by Starting Reliability and Equivalent Availability (EA) continues to outperform industry averages. Performance targets are set which will maintain this position. The Combustion Turbine Operations Department is committed to operating and maintaining these plants to the highest operating performance and efficiencies. Robust work management, project initiation and management, and outage planning and execution enable this level of operating and financial performance. Excluding the incremental costs associated with Hines 2 and 3, Combustion Turbine Operations is projected to spend less on the fleet in 2006 than the 2002 Test Year which is further evidence of the above-mentioned focus of performance and costs. Condition-based maintenance analyses (including solid predictive maintenance techniques) have enabled maintenance on these machines to be stretched out over time, compared to historical spending, without subjecting the fleet to unacceptable risks.

Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown:
Company: PROGRESS ENERGY FLORIDA INC.		XX Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005
Docket No. 050078-EI		Witness: Young / Portuondo

Line FERC Accounts: 517.00-532.99, Excludes recoverable fuel expense

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(In Thousands - (Favorable)/Unfavorable)

	2006 Benchmark	2006 Adjusted	Variance From Benchmark
Nuclear Generation	\$ 76,967	\$ 80,256	\$ 3,289

The estimated accrual of the 2003 outage (accrual in 2001-2003) is lower than the current estimate for 2007 outage (accrual in 2005-2007) which includes additional steam generator inspection cost. There is a long history of steam generator tube corrosion within the nuclear industry and the steam generator tubes at CR3 are subject to this corrosion phenomenon. The incremental **increased cost** for these steam generator inspections is approximately **\$4 million** per outage until the steam generators are replaced in 2009.

Between 2002 and 2006, CR3 eliminated 32 company employee positions for a cost **decrease of approximately \$2 million**. However, during this same period, plant security **cost increased by about \$3.3 million** annually to comply with the various Nuclear Regulatory Commission Security Orders. These increased security costs will remain at this level for the foreseeable future.

Also during the period, material and contract cost **decreased by approximately \$2 million**. This decrease is a result of improved project focus and controls along with a decrease in the use of contractors vs. the increased use of in-house company labor.

In summary, with the steam generator increase of \$4 million, the position decrease's of \$2 million, the increase of \$3.3 million for security costs, and a decrease of \$ 2 million for material and contract charges; **this explains the \$3.3 million increase** from the 2002 base year to the 2006 test year for CR3.

Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown:
Company: PROGRESS ENERGY FLORIDA INC.		XX Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005
Docket No. 050078-EI		Witness: DeSouza / Portuondo

Line FERC Accounts: 560.00-573.00

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(In Thousands - (Favorable)/Unfavorable)

	2006 Benchmark	2006 Adjusted	Variance From Benchmark
Transmission	\$ 36,713	\$ 36,754	\$ 40

Amount
(in thousands)
(Favorable)/Unfavorable

Summary of variances:

Transmission Reliability Initiative Program (CTE)	\$ (9,099)
Shift of load dispatching costs from Power Supply to Transmission	3,791
Operational cost efficiencies	(2,385)
Wheeling expenses	(1,374)
Transmission Accelerated and Proactive Reliability Initiatives	10,000
Re-Organizational Savings	(893)
	\$ 40

Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown:
Company: PROGRESS ENERGY FLORIDA INC.		XX Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005
Docket No. 050078-EI		Witness: DeSouza / Portuondo

Line FERC Accounts: 560.00-573.00
No.

1 **Transmission Reliability Initiative Program (CTE)** \$ (9.1)

2

3 In 2002, Progress Energy Florida launched a comprehensive program, CTE, to improve the level of service to its customers.

4 As part of CTE, areas of the transmission system were targeted where reliability improvements could be made. CTE identified

5 specific, measurable goals, with the ultimate goal of reaching top quartile performance in key categories. PEF identified and

6 prioritized projects to cost-effectively maximize its overall system reliability.

7

8 Under the CTE program from 2002 through 2004, transmission focused on twenty-two key projects to improve reliability. These include

9 (1) line, pole and other equipment inspection and replacement, (2) enhanced vegetation and right-of-way management, and animal

10 mitigation measures, and (3) substation upgrades. In 2002, \$7.8M was spent on transmission CTE programs in addition to base maintenance.

11 The \$7.8M equates to \$9.1M when adjusted for customer growth and inflation (compound multiplier of 16.65%) for benchmarking purposes.

12

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15 **Shift of load dispatching costs from Power Supply to Transmission** \$ 3.8

16

17 The year 2002 was a transition year for PEF due to the merger between Carolina Power & Light and Florida Progress. Many financial

18 systems and processes were integrated during that timeframe. In the load dispatch area, there have been changes to how certain costs are

19 charged. In 2002, a majority of these costs were charged to FERC 5560000 - Sys Con & Load Dispatch. FERC stipulates that account 556

20 "shall include the cost of labor and expenses incurred in load dispatching activities for system control. Utilities having an interconnected

21 system or operating under a central authority that controls the production and dispatching of electricity may apportion these costs to this

22 account and accounts 561, Load Dispatching - Transmission...". In order to ensure compliance with FERC's Uniform System of Accounts,

23 budgets for system control and load dispatching activities were allocated between accounts 5560000 and 5610000. The apportionment (or

24 realignment) resulted in an unfavorable variance to the benchmark of approximately \$3.8M for account 5610000. The unfavorable variance

25 to the benchmark can be justified by the interpretation of the FERC Uniform System of Accounts.

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Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown:
Company: PROGRESS ENERGY FLORIDA INC.		XX Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005
Docket No. 050078-EI		Witness: DeSouza / Portuondo

Line FERC Accounts: 560.00-573.00
No.

1 **Operational cost efficiencies** S (2.4)

2
3 Throughout PEF, managements works diligently to ensure departments are focused on the right priorities, budgets are reasonable, and
4 money is spent wisely. Like other departments, transmission implemented many best practices since the merger between Carolina Power
5 & Light and Florida Progress, which have enabled transmission to aggressively manage and control costs. One best practice implemented
9 is a maintenance focused organizational structure. Each regional maintenance organization ensures that budgeted maintenance dollars and
10 work plans are targeted to the most critical areas. In addition, transmission management focused on an initiative to closely monitor overtime
11 to ensure hours are worked as effectively and efficiently as possible, resulting in a reduction of overtime costs. Transmission also utilizes
12 benchmarking as part of how it strives for continuous improvement. The department continues to make progress on cost metrics, ranking in
13 the top quartile on "Total Cost per Gross Plant" and moving below median towards top quartile on "Transmission Normalized O&M and
14 Infrastructure Capital per Planned Peak". Budgets and performance metrics are woven into incentive compensation goals for employees at
15 all levels of the organization to ensure focus on cost management. Finally, PEF's Business Operations group monitors spending each month
16 for reasonableness and compliance with budget. These mechanisms for cost management have led to various operational cost efficiencies
17 that have been incorporated into the transmission 2006 base budget resulting in a favorable variance of \$2.4M when compared to the 2006
18 benchmark.

21 **Wheeling expenses** S (1.4)

22 Benchmark includes wheeling expenses of \$1.4M when adjusted by the compound multiplier for benchmarking purposes.
23 These expenses correspond to the now expired SECI 1995 Contract 300MW structured sale. PEF is not currently incurring
24 transmission wheeling expense on any other transactions that are not accounted for in purchase power costs resulting in a
25 favorable variance when compared to the benchmark.

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Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown:
Company: PROGRESS ENERGY FLORIDA INC		XX Projected Test Year Ended 12/31/2006
Docket No. 050078-EI		Prior Year Ended 12/31/2005 Witness: DeSouza / Portuondo

Line FERC Accounts: 560.00-573.00

No.

1	<u>Transmission Accelerated and Proactive Reliability Initiatives</u>		\$	10.0
2	Under Transmission's Reliability Initiative Program (CTE), transmission addressed and successfully implemented measures that mitigated			
3	the number and duration of outages occurring on the system. This funding is needed to maintain positive trend in reliability measures.			
4	Transmission will continue to focus on mitigating customer outages by implementing initiatives that will further harden the grid and enhance			
5	the operation of the transmission system.			
6				
7	The initiative programs include O&M spending on Vegetation and Encroachment Management, Line Repairs and Upgrades, and Substation			
8	Repairs and Upgrades. See summary with amounts below.			
9				
11	Accelerated Vegetation and Encroachment Management	\$		2.1
12	Accelerated Transmission Line Repairs and Upgrades, includes:			1.5
13	Accelerated Line Bonding and Grounding			
14	Accelerated Line Inspection and Refurbishment			
15	Accelerated Helicopter Aerial Patrol			
16	Accelerated OHG Replacement			
17	Accelerated Suspension Insulator Replacement			
18	Accelerated Wedge Connector Removal			
19	Accelerated Transmission Tower Repair			
20				
21	Substation Repairs and Upgrades, includes:			6.4
23	Accelerated Transformer Replacement and Refurbishment			
24	Accelerated Renovation and Modernizing Substation Equipment			
25	Proactive Inspection and Maintenance of Breakers			
26	Proactive Bushing Refurbishment and Replacment			
27	Proactive Transformer Regasketing			
28	Accelerated Substation Animal Mitigation			
29	Install Monitors on Critical Transformers			
30		\$		10.0
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Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown: XX Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005 Witness: DeSouza / Portuondo
Company: PROGRESS ENERGY FLORIDA INC.		
Docket No. 050078-EI		

Line FERC Accounts: 560.00-573.00

No.

1	Re-Organizational Savings	\$	(0.9)
2	The Company is undertaking a complete review of its organizational structure in order to once again identify areas where further efficiencies can be achieved. This initiative, which will be implemented throughout 2005 and will include employee incentives for voluntary early retirement, is expected to produce almost \$20 million in O&M savings in 2006, with roughly \$.9 million in the area of transmission. These savings have been enabled by our constant focus on improving efficiency, eliminating redundancies, and ensuring the maximum use of our resources.		
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Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Docket No. 050078-EI

Witness: McDonald / Portuondo

Line No. FERC Accounts: 580.00-598.99

(In Thousands - (Favorable)/Unfavorable)

	2006 Benchmark	2006 Adjusted	Variance From Benchmark
10 Distribution	\$ 95,552	\$ 126,065	\$ 30,513

Summary of variances:

**Amount
(in thousands)
(Favorable/Unfavorable)**

19 Charging practices for outage & emergency work	\$ 30,014
20 Distribution Reliability Initiatives	18,700
21 Re-org	(3,523)
22 Operational Cost efficiencies	(3,767)
23 Distribution Reliability Initiative Program - CTE	(3,976)
24 Service Company cost changes	(6,935)
	<u>\$ 30,513</u>

Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Witness: McDonald / Portuondo

Docket No. 050078-EI

Line FERC Accounts: 580.00-598.99

No.

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2

Charging Practices for Outage & Emergency Work

\$ 30.0

3

4

This amount represents an adjustment to reclassify \$30.0 million of outage and emergency activities from capital to O&M due to an accounting change. The Company reviewed its capitalization policies for its Energy Delivery business units. The review indicated that in the areas of outage and emergency work not associated with major storms and allocation of indirect costs, PEF should revise the way it estimates the amount of capital costs associated with such work. As a result of this change, a lesser portion of these costs will be capitalized on a prospective basis and a correspondingly higher portion will be charged to O&M expense. This accounting adjustment is discussed in further detail in the testimony of Robert Bazemore and Javier Portuondo.

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Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
Prior Year Ended 12/31/2005

Docket No. 050078-EI

Witness: McDonald / Portuondo

Line FERC Accounts: 580.00-598.99

No.

1
2 **Incremental Distribution Reliability Initiatives** **\$ 18.7**

3 Under the CTE initiative, PEF addressed and successfully implemented measures that mitigated the number and duration of outages occurring on the
4 system. PEF has proposed 12 incremental distribution reliability initiatives necessary to preserve these reliability gains as well as broaden and balance
5 our reliability focus for customers. These programs accelerate or go beyond existing levels of activity to fund an increasingly aggressive posture on
6 refurbishing and replacing aging equipment, managing vegetation, and preventing faults as well as implementing several system improvements.

7 The initiatives relating to O&M are as follows:

8			
9	Vegetation Management	\$	11.0
10	Transformer Inspection		2.3
11	Data Mapping		1.5
12	Pole Inspection & Treatment		0.9
13	Infrared Scanning		0.9
14	Network Maintenance		0.8
15	Feeder Monitoring Systems		0.7
16	Switchgear Inspection		0.3
17	Capacitor Maintenance		0.3
18			
19		\$	18.7

24 **Re-Organizational Savings** **\$ (3.5)**

25 The Company is undertaking a complete review of its organizational structure in order to once again identify areas where further efficiencies can be
26 achieved. This initiative, which will be implemented throughout 2005 and will include employee incentives for voluntary early retirement, is expected to
27 produce almost \$20 million in O&M savings in 2006, with roughly \$3.5 million in the area of distribution. These savings have been enabled by our
28 constant focus on improving efficiency, eliminating redundancies through centralization where appropriate, and ensuring the maximum use of our
29 resources.

Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
Prior Year Ended 12/31/2005

Docket No. 050078-EI

Witness: McDonald / Portuondo

Line FERC Accounts: 580.00-598.99

No.

1

2

Operational cost efficiencies

\$ (3.8)

3

We take a number of steps to ensure that we aggressively manage our distribution-related costs and that we are focused on the right priorities, our budgets are reasonable, and we are spending our money wisely. We utilize benchmarking as part of how we strive for continuous improvement, set targets, allocate budget dollars, and monitor performance. Our organization performs well overall on distribution cost benchmarks, ranking in the top quartile on "Distribution Cost to Install New Service – Before CIAC Reimbursement" and near first quartile on "Distribution O&M and Capital Maintenance per Customer".

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A Distribution Project Review Group ("PRG") comprised of management from a range of functional areas within PEF provides another cross-check on programs, plans and budgets and provides a mechanism to continuously adjust priorities as changing events warrant. At a more detailed level, system load growth prioritization and reliability/maintenance prioritization teams ensure that our budgeted dollars and work plans are targeted to the most critical issues. Our budgets and performance metrics are woven into incentive compensation goals for employees at all levels of the organization to ensure focus. Finally, our Business Operations group monitors spending each month for reasonableness and compliance with budget, while also acting as a facilitator for operational analysis, the development of improvement ideas, and the revision of spending projections. These mechanisms for cost management have led to various operational cost efficiencies that have been incorporated into the distribution 2006 base budget resulting in a favorable variance of (\$3.8M) when compared to 2006 Benchmark.

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Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown:
Company: PROGRESS ENERGY FLORIDA INC.			XX Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005 Witness: McDonald / Portuondo
Docket No. 050078-EI			

Line FERC Accounts: 580.00-598.99

No.

1
2 **Distribution Reliability Initiative Program - CTE** **\$ (4.0)**

3 In 2002, Progress Energy Florida launched a three year comprehensive program, CTE, to make improvements for employees,
4 customers and the distribution system. Clear performance goals were identified and the metrics that would be used to measure
5 the performance was determined. Then a selected portfolio of initiatives was targeted using statistical analysis to drive maximum
6 SAIDI reduction for the least cost. The programs selected fell into either Power Quality and Reliability initiatives or System
7 Improvement & Maintenance initiatives. The work performed under these categories resulted in the successful achievement of
8 reducing the 2004 SAIDI to 77 minutes. This represented a 23% reduction from 2000 and surpassing the goal of 80 minutes.
9 Current 2006 Benchmark does not reflect the 2002 costs associated with those programs.

10
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12 In 2002, \$3.4M was spent on distribution CTE programs in addition to base maintenance. The \$3.4M equates to \$4.0M when
13 adjusted for customer growth and inflation (compound multiplier of 16.65%) for benchmarking purposes. 2006 does not include
14 additional funding over base maintenance for this program resulting in a favorable variance when compared to the 2006
15 benchmark.

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18 **Shift of IT costs from functional FERC accounts in 2002 to A&G in 2006** **\$ (6.9)**

19 Calendar year 2002 was a transition year for the Service Company. Many financial systems and processes were integrated during
20 that timeframe. In the IT area, there have been changes to how certain costs are charged. An example is the change in
21 accounting for telephone circuit costs. In 2002, those costs were charged to many different FERC functions. In the 2006 test year,
22 these costs are all in A&G. This difference along with other IT changes in accounting creates a large favorable variance in
23 accounts 580 - 598.
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Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
Prior Year Ended 12/31/2005

Docket No. 050078-EI

Witness: Morman-Perry / Portuondo

Line FERC Accounts: 901.00 - 906.99

(In Thousands - (Favorable)/Unfavorable)

	2006 Benchmark	2006 Adjusted	Variance From Benchmark
Customer Accounts	\$ 59.950	\$ 36.960	\$ (22.990)

Summary of Variances

Supervision		\$ (2.39)
Mobile Meter Reading		(13.88)
Customer Records		(2.30)
Uncollectible		1.40
Information Technology		(5.60)
Total		(22.77)

Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION Company: PROGRESS ENERGY FLORIDA INC Docket No. 050078-EI	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown: XX Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005 Witness: Morman-Perry / Portuondo
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Line FERC Accounts: 901.00 - 906.00

No.

1 **Background**

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4 The Customer Service Section is responsible for the maintenance and labor costs associated with maintaining our
 5 customer records system. The current customer records system was designed by Andersen Consulting and
 6 implemented in 1995 and is the centerpiece of our customer service operations and supports other functions such
 7 as our outage management system. The customer records system is referred to as CSS (customer service
 8 system). Enhancements, maintenance and functionality are added to the CSS system and expensed to Customer
 9 Service. In addition, enhancements to our internet, and automated telephone system along with associated labor
 10 costs are also captured under this budget. The hurricanes of 2004 have created long term economic challenges
 11 for our customers thus impacting customer collections. Despite this challenge, the Customer Service Section
 12 continues to strive to provide the utmost in service to Progress Energy customers while reducing costs.

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15 **Call Services Supervision** \$ (2.39)

16 After review of FERC definitions, Progress Energy determined that it would be appropriate to reclassify
 17 call services supervision expenses under FERC 907. Therefore, call services supervision charges were
 18 moved from FERC 901 to FERC 907 based on this interpretation. The reclassification has impacted the
 19 2006 Adjusted Test Year as a reduction of \$1,370,000. A correlating increase is found in FERC 907.
 2002 employee sales incentives were also included in FERC 901 (supervision) a review of the 2006
 budget shows that employee sales incentives was recorded in a different FERC.

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21

22 **Mobile Meter Reading** \$ (13.88)

23 Progress Energy is in the beginning stages of implementing Mobile Meter Reading (MMR). This
 24 technology will enable Progress Energy to obtain residential customer meter readings from the vehicle
 25 through the use of a special meters that send a radio frequency to a receiver located in company
 26 vehicles. Through the use of MMR Progress Energy will obtain savings through a significant reduction in
 meter reading staff, training and tools in FERC 902.

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28

29 **Customer Records & Collection Expense** \$ (2.30)

30 Call Services began using an outside vendor to handle a portion of its incoming customer calls.
 31 Progress Energy is able to defer less technical calls such as credit arrangement calls to the outside
 32 vendor thus permitting Progress Energy call center associates to focus on the more technical calls. The
 33 use of the outside vendor has produced a savings of approximately 1.2 million.

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Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION Company: PROGRESS ENERGY FLORIDA INC. Docket No. 050078-EI	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference	Type of data shown: XX Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005 Witness: Morman-Perry / Portuondo
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Line FERC Accounts: 901.00 - 906.00

No.

1 **Uncollectible Accounts** \$ 1.40

2 Collection of bad debt continues to increase. As the growth rate in the state continues to escalate at a
 3 rate of 2.5% annual, the amount of debt also continues to escalate.

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9 **IT&T Savings and restructuring of IT&T charging procedures** \$ (5.20)

10 Much of the Progress Energy Information Technology Department costs were shifted to the Corporate
 11 Services level which accounts for a majority of the costs saving. Therefore a similar increase can be
 12 seen at the Corporate level to account for the shift in costs. In addition, the Information Technology
 13 group was able to restructure their organization to achieve further costs savings.

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Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC

XX Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Witness: Morman-Perry / Portuondo

Docket No. 050078-EI

Line FERC Accounts: 912-916

No.

(In Thousands - (Favorable)/Unfavorable)

	2006 Benchmark	2006 Adjusted	Variance From Benchmark
Sales Expense	\$ 6,136	\$ 3,645	\$ (2,491)

Summary of Variances

Supervision	\$ (0.08)
Economic Development	(0.55)
Advertising	0.70
Sales Expense	(2.60)
Total	(2.53)

Background

The Sales Expenses include economic development, corporate communications, public affairs and associated labor costs. The sales expense is primarily used in Public Affairs but also used throughout all regions within Progress Energy's service territory. Economic Development includes expenses associated with attracting businesses and large scale employers to the State of Florida and the Progress Energy service territory. Progress Energy has prudently managed the Sales expenses. The budget for this function has decreased despite the challenges of attracting new businesses and employers to the state of Florida with the aftermath of the 2004 hurricane season. Also included in the Sales Expenses is the Public Affairs budget which accounts for approximately half of the Sales Expense budget. These costs include all communications to our customers. In managing these communications to both prospective and current customers, this budget has remained constant.

Supporting Schedules:

Recap Schedules:

SCHEDULE C-41

O&M Benchmark Comparison by Function

FLORIDA PUBLIC SERVICE COMMISSION Company: PROGRESS ENERGY FLORIDA INC Docket No. 050078-EI	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown XX Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005 Witness: Morman-Perry / Portuondo
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Line FERC Accounts: 912-916

No

1 **Sales Supervision** \$ (0.08)

2 Simply stated, this is the savings obtained from labor costs reductions which equate to a decrease of
 3 \$76,667.

4

5

6

7

8 **Demonstration & Selling** \$ (0.55)

9 The costs of operating the Economic Development Group and expenses in attracting new business to
 10 the State of Florida despite the challenges associated with the Florida hurricane season. The budget
 11 reveals that the spending has remained flat as compared to 2002.

12

13

14

15 **Advertising** \$ 0.70

16 Advertising expenses are prudently managed by our Corporate Communications Department. The 2006
 17 Budget is \$700,000.

18

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22 **Miscellaneous Sales Expense** \$ (2.60)

23 As a result of the merger, Progress Energy continues to find opportunities to reduce cost through best
 24 practices and synergies.

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.

Company: PROGRESS ENERGY FLORIDA INC. Type of data shown: X Projected Test Year Ended 12/31/2006
 Prior Year Ended
 Witness: Bazemore

Docket No. 050078-EI

Line FERC Accounts: 920.00-935.00

No.

(In Thousands - (Favorable)/Unfavorable)

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	2006 Benchmark	2006 Adjusted	Variance From Benchmark
Administrative & General	\$ 174,167	\$ 244,187	\$ 70,020

Background:

Overall the A&G variance is \$70.0 million unfavorable. This variance consists of 2 areas: test year budget variances and variances caused by adjustments. We will discuss these categories separately. A&G expenses consist of the following: Corporate benefit costs; human resources; accounting and finance; corporate communications; legal and regulatory affairs; corporate services (e.g. facilities, procurement); insurance and information technology and telecommunications (IT&T). Significant drivers of the unfavorable variance are summarized below:

	Amount (in thousands) (Favorable)/Unfavorable
Summary of variances:	
Test year budget variances:	
Pension credit	\$ 20,780
Shift of IT costs from functional FERC accounts in 2002 to A&G in 2006	6,600
Health insurance benefit costs	7,052
Insurance	6,473
Service Company cost changes	(5,766)
Other miscellaneous items	(1,892)
	<u>\$ 33,247</u>
Variations caused by adjustment:	
Storm Reserve	44,000
Charging practices for outage & emergency work	4,254
Reorganization	(12,150)
Miscellaneous Other	669
	<u>\$ 36,773</u>
	<u>\$ 70,020</u>

<p>FLORIDA PUBLIC SERVICE COMMISSION</p> <p>Company: PROGRESS ENERGY FLORIDA INC.</p> <p>Docket No. 050078-EI</p>	<p>Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.</p>	<p>Type of data shown:</p> <p>X Projected Test Year Ended 12/31/2006</p> <p>Prior Year Ended</p> <p>Witness: Bazemore</p>
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Line FERC Accounts: 920.00-935.00

No.

1 **Pension Expense/(Credit)** **\$ 20.8**

2 The accounting for pension costs is performed using the guidelines as established in FAS No. 87, "Employer's
 3 Accounting for Pensions". The Commission approved the use of FAS 87 for ratemaking purposes in Docket No.
 4 910890-EI, Order No. PSC-92-1197-FOF-EI, dated 10/22/92. The test year budget was prepared using the results
 5 from an actuarial study prepared by a third party in accordance with FAS 87.

6
 7 The test year pension credit is \$7.4 million compared to a benchmark credit of \$28.2. A pension credit primarily reflects the
 8 fact that the expected return on plan assets component of pension expense is in excess of service cost and other
 9 components of pension expense. Fluctuations in stock market performance impact the investment return of the plan assets
 10 thereby causing the value of the pension credit to vary significantly year to year. In addition to the return on plan assets, the pension
 11 credit is impacted by the discount rate (used to present value liabilities) which is based on yield rates of AAA/AA longer duration bonds
 12 The discount rate has decreased since 2002, which has caused a decrease in the pension credit. Also, the benchmark included an
 13 approximately \$5 million favorable effect of amortizing a transition asset. That amortization was completed in 2003 and therefore
 14 the favorable amortization does not exist in the test year's expense. These and other FAS 87 expense determination factors
 15 make comparison to a benchmark based on CPI and customer growth not meaningful.

18 **Shift of IT costs from functional FERC accounts in 2002 to A&G in 2006** **\$ 6.6**

19 Calendar year 2002 was a transition year for the Service Company. Many financial systems and processes were
 20 integrated during that timeframe. In the IT area, there have been changes to how certain costs are charged. An example
 21 is the change in accounting for telephone circuit costs. In 2002, those costs were charged to many different FERC functions.
 22 In the 2006 test year, these costs are all in A&G. This difference in accounting creates a large unfavorable variance in accounts
 23 920 & 921 (\$20.1 million) which is partially offset within other A&G accounts (\$12.8). The remaining difference
 24 is offset across the other FERC functions in the benchmark comparison. A summary of all IT charges from the Service Company
 25 to Progress Energy Florida shows a \$4.6 million favorable variance compared to the benchmark.

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown:
Company: PROGRESS ENERGY FLORIDA INC.		X Projected Test Year Ended 12/31/2006 Prior Year Ended
Docket No. 050078-EI		Witness: Bazemore

Line No.	FERC Accounts: 920.00-935.00	
1	Health insurance benefit costs	\$ 7.1
2	National health care benefit costs have grown by double-digit inflation for each of the past several years. Since health care costs	
3	have consistently exceeded the consumer price index (CPI) for each year since 2002, a benchmark based upon CPI and customer	
4	growth does not accurately reflect true health benefit cost growth during the 2002 through 2006 time period. In fact, actual and projected	
5	annual growth rates are close to the total allowed benchmark factor of approximately 16% for 2002 through 2006.	
6		
7	PEF's health case costs have closely tracked the national health benefit cost trends. When compared to other Fortune 500 companies	
8	in the Mercer/Foster Higgins National Survey of Employer-Sponsored Health Plans, Progress Energy's 2003 average total health benefit	
9	cost per plan member of \$2,998 is lower than the \$3,330 average of all survey participants. The \$7.1 million increase compared to the benchmark	
10	reflects several aggressive actions taken by Progress Energy to manage and contain health care cost growth. Actions include adding three-tiered	
11	co-pays to our prescription drug plan, implementing a disease management program, increasing employee contributions annually, eliminating	
12	two high cost HMO's, and introducing income-based medical premiums.	
13		
14		
15	Insurance	\$ 6.5
16	The overall increase in insurance costs is primarily due to an increase in nuclear insurance, liability insurance and workers'	
17	compensation. In the nuclear insurance area, the cost of nuclear property insurance is typically reduced by distributions received	
18	from the Nuclear Electric Insurance Limited (NEIL) as a result of excellent industry performance and investment returns	
19	of underlying assets. The test year budget for nuclear insurance is unfavorable by \$4 million compared to the benchmark	
20	due to a decrease in distributions from NEIL. The NEIL distributions are lower because of fluctuations in stock market	
21	performance.	
22		
23	Executive liability insurance is unfavorable compared to the benchmark by \$1.5 million due primarily to market conditions and	
24	reaction to the Enron and other corporate scandals.	
25		
26	Other liability and workers' compensation insurance also increased compared to the benchmark based on market/pricing conditions	
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FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown:
Company: PROGRESS ENERGY FLORIDA INC.		X Projected Test Year Ended 12/31/2006 Prior Year Ended Witness: Bazemore
Docket No. 050078-EI		

Line FERC Accounts: 920.00-935.00
No.

1 **Service Company cost efficiencies** \$ (5.7)

2 **The A&G area includes** many cost efficiencies due to process improvements, headcount reductions, and improved technology
3 **and systems. Highlights** of cost reductions in corporate staff functions of the Service Company as compared to the benchmark
4 are outlined below:

5 Finance	\$	(5.7)	
6 Legal		(4.7)	
7 Corporate Communications		(1.0)	
8 Executive management		(1.1)	
9 Various other		(4.9)	
10	\$	(17.4)	

11
12 Partially offsetting these favorable increases are two unfavorable items:

13 Depreciation expense	\$	5.8	
14 Incentive changes		5.9	
15	\$	11.7	

16
17 Depreciation increased from the 2002 benchmark primarily due to growth in the Service Company asset base from costs associated
18 **with the Florida** system integration efforts. Integration of technology infrastructure and systems have enabled cost reductions
19 in other areas.

20
21 **The incentive variance is driven** by differences in payout level between 2002 actuals (on which benchmark is based) and the test year
22 **as well as accounting adjustments** in 2002. These variances are partially offset by the reclassification of some incentives from A&G to
23 **other FERC functions between** the benchmark and the test year.

24
25 **Other Miscellaneous Items** \$ (1.9)

26 **This result is primarily due to** changes in charging procedures from 2002 to 2006. This is where the benchmark includes charges to A&G
27 **accounts from 2002 actual results,** where for the test year 2006 these costs are functionalized to other FERC accounts.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: Provide a schedule of operation and maintenance expenses by function for the test year, the benchmark year and the variance. For each functional benchmark variance, justify the difference.	Type of data shown:
Company: PROGRESS ENERGY FLORIDA INC.		X Projected Test Year Ended 12/31/2006 Prior Year Ended Witness: Bazemore
Docket No. 050078-EI		

Line FERC Accounts: 920.00-935.00

No.

1 **Variances caused by adjustments:**

2 **Storm Reserve:**

\$ 44.0

3 The storm damage reserve is an unfunded reserve for all direct costs not covered by insurance for certain storms. Since Hurricane Andrew
4 in 1992, the Company has been self-insured for storm damage. The Company is currently accruing \$6 million annually in base rates for
5 this reserve. The reserve was fully depleted by the 2004 hurricane season. The Company commissioned an updated study to determine
6 what the annual accrual to the reserve should be. Based on the results of the study, the Company has determined that the annual
7 accrual should be an additional \$44 million, or a total of \$50 million a year. A copy of the study is an exhibit to the testimony of
8 Javier Portuondo.

9

10

11 **Charging Practices for Outage & Emergency Work:**

\$ 4.3

12 The company completed a study of its charging practices for outage and emergency work and indirect overheads in 2005. The rate
13 case filing was adjusted for the impacts of this study. This resulted in a shift of \$30 million from capital to O&M. The \$4.3 million
14 in A&G represents the benefits associated with the dollars that are shifting. These benefits were previously charged to capital accounts.

15

16

17

18 **Reorganization:**

\$ (12.2)

19 The reorganization savings have been estimated and included as an adjustment to the base rate proceeding. In A&G, there are
20 two categories of impact to A&G:

	<u>Estimated savings</u>
21 Job eliminations	\$ 9.8
22 Retirements	2.4
23	<u>\$ 12.2</u>

24

26 Note: The dollar amounts above reflect the A&G cost savings plus the benefit cost savings from all O&M cost reductions
27 The benefit reductions impact FERC account 926 for all O&M FERC functions.

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide hedging expenses and plant balances by primary account for the test year and the preceding three years. Hedging refers to initiating and/or maintaining a non-speculative financial and/or physical hedging program designed to mitigate fuel and purchased power price volatility for the utility's retail ratepayers, exclusive of the costs referenced in Paragraph 3, Page 5 of Order No. PSC-02-1484-FOF-EI. Show hedging expenses and plant recovered through base rates separate from hedging expenses and plant recovered through the fuel clause.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006

XX Prior Year Ended 12/31/2005

Docket No. 050078-EI

XX Historical Test Year Ended 12/31/2004

Witness: Portuondo / Williams

Line No.	Account No.	Account Title	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
			2003		2004		2005		2006	
			Base Rates	Clause	Base Rates	Clause	Base Rates	Clause	Base Rates	Clause
1										
2			EXPENSES:							
3		Hedging Expense								
4										
5		5472000 - CT Fuel NP	10,075		79,122		109,080		117,965	
6		5012000 - Fossil Steam Fuel			12,244		15,583		16,852	
7										
8										
9										
10		Total Hedging Expense	10,075		91,366		124,663		134,817	
11										
12										
13			ANNUAL PLANT IN SERVICE:							
14										
15		Hedging Related Capital Investment								
16										
17										
18										
19										
20										
21										
22		Total Hedging Investment								
23										
24										
25										
26										

167

N/A

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of security expenses and security plant by primary account and totals for the test year and the preceding three years. Show the security expenses recovered through base rates separate from security expenses recovered through the fuel/capacity clauses. Show the plant balances supporting base rates separate from the plant balances supporting the fuel/capacity clauses.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/2006
 XX Prior Year Ended 12/31/2005
 XX Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Williams / Young

Docket No. 050078-EI

Line No.	Account No.	Account Title	(A) 2003		(B) 2004		(C) 2005		(D) 2006	
			Base Rates	Clauses	Base Rates	Clauses	Base Rates	Clauses	Base Rates	Clauses
1										
2		EXPENSES:								
3	408	Taxes Other	74		115		123		121	
4	506	Fossil Misc Steam Power Expense	160	482	632	5,449	0	1,650	1,381	
5	520	Nuclear Steam Expense	421		440		542		500	
6	524	Nuclear Misc Power Expense	6,833	1,015	8,271	2,575	7,933	676	8,779	
7	529	Nuclear Maint of Structures	0		0		7		7	
8	530	Nuclear Maint of Reactive Plant Equip	13		0		0		0	
9	549	CT Misc Power Expense	0		0	401	0		19	
10	920	A&G Salaries and Wages	446		603		763		780	
11	921	A&G Office Supplies	242		256		252		248	
12	923	A&G Outside Services	225		157		224		223	
13	924	A&G Property Insurance	0		2		1		0	
14	926	A&G Employee Pensions & Benefits	211		342		415		450	
15	931	A&G Rents	37		43		33		35	
16	935	A&G Maintenance	25		19		12		12	
17		Total Security Expense	<u>\$8,687</u>	<u>\$1,497</u>	<u>\$10,880</u>	<u>\$8,425</u>	<u>\$10,305</u>	<u>\$2,326</u>	<u>\$12,555</u>	<u>\$0</u>
18										
19		SECURITY PLANT NBV:								
20	311	Steam Production	3		3		3		2	
21	341	Other Production	1,059		1,073		984		895	
22	321	Nuclear	11,926		11,291		10,632		9,972	
23	353	Transmission	1,618		1,701		1,652		1,604	
24	362	Distribution	3,653		4,535		4,434		4,333	
25	390	General Plant	1,002		1,233		1,228		1,167	
26		Total Security Investment	<u>\$19,261</u>	<u>\$0</u>	<u>\$19,836</u>	<u>\$0</u>	<u>\$18,933</u>	<u>\$0</u>	<u>\$17,973</u>	<u>\$0</u>

27 Note: All new post 9-11 security rules, orders, or laws enacted after 5/1/2005 will be reflected through the clause following Commission approval

28

Supporting Schedules:

Recap Schedules:

168

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of the revenue expansion factor for the test year

Type of data shown:

Company: PROGRESS ENERGY FLORIDA

XX Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended 12/31/2005
 Witness: Portuondo

Docket No. 050078-EI

Line No.	Description	(A) Percent
1		
2	Revenue Requirement	100.0000%
3	Less:	
4	Gross Receipts Tax Rate	0.0000%
5		
6	Regulatory Assessment Rate	0.0720%
7		
8	Uncollectible Accounts	<u>0.1743%</u>
9		
10	Net Before Income Taxes	99.7537%
11		
12	State Income Tax Rate	<u>5.5000%</u>
13		
14	State Income Tax	<u>5.4865%</u>
15		
16	Net Before Federal Income Tax	94.2672%
17		
18	Federal Income Tax Rate	<u>35.0000%</u>
19		
20	Federal Income Tax	<u>32.9935%</u>
21		
22	Revenue Expansion Factor	61.2737%
23		
24	Net Operating Income Multiplier	<u><u>1.6320%</u></u>
25		
26		
27	Note: Gross receipts taxes are not included in Base rates in this filing.	

Supporting Schedules:

Recap Schedules:

2005 Rate Case

MFRs

D Schedules

Progress Energy Florida, Inc.
Docket # 050078-EI
Minimum Filing Requirements
Section D - Cost of Capital Schedules
Projected Test Year 2006

Table of Contents

<u>Schedule</u>	<u>Title</u>
D-1a	Cost of Capital - 13 Month Average
D-1b	Cost of Capital Adjustments
D-2	Cost of Capital - Five Year History
D-3	Short-Term Debt
D-4a	Long-Term Debt Outstanding
D-4b	Reacquired Bonds
D-5	Preferred Stock Outstanding
D-6	Customer Deposits
D-7	Common Stock Data
D-8	Financing Plans - Stock and Bond Issues
D-9	Financial Indicators - Summary

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the Company's 13-month average cost of capital for the test year, the prior year, and historical base year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Historical Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo

Line No.	Class of Capital	(A) Co Total Per Books	(B) Specific Adjustments	(C) Pro Rata Adjustments	(D) System Adjusted	(E) Jurisdictional Factor	(F) Jurisdictional Capital Structure	(G) Ratio	(H) Cost Rate	(I) Weighted Cost Rate
1										
2	Common Equity	\$2,715,814	\$874,683	(8,126)	\$3,582,371	74.93%	\$ 2,684,417	57.83%	12.80%	7.40%
3	Preferred Stock	33,497	\$0	(100)	33,397	74.99%	25,044	0.54%	4.51%	0.02%
4	Long Term Debt - Fixed	2,131,302	(\$97,379)	(6,377)	2,027,546	75.00%	1,520,653	32.76%	5.73%	1.88%
5	Short Term Debt •	72,288	(\$38,652)	(216)	33,420	75.25%	25,148	0.54%	4.04%	0.02%
6	Customer Deposits									
7	Active	136,401	\$0	(408)	135,993	74.99%	101,979	2.20%	5.92%	0.13%
8	Inactive		\$0		-		-	0.00%		
9	Investment Tax Credit									
10	Post '70 Total	26,572	\$1,587	(80)	28,079					
11	Equity **					74.98%	13,485	0.29%	12.70%	0.04%
12	Debt **					74.98%	7,568	0.16%	5.38%	0.01%
13	Deferred Income Taxes	407,236	\$6,596	(1,218)	412,614	74.99%	309,400	6.67%		
14	FAS 109 DIT - Net	(56,547)	(\$5,098)	169	(61,476)	74.97%	(46,088)	-0.99%		
15										
16	Total	\$5,466,563	\$741,737	(\$16,356)	\$6,191,944	74.96%	\$ 4,641,606	100.00%		9.50%
17										
18										
19										
20										
21										
22										
23										
24										

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the Company's 13-month average cost of capital for the test year, the prior year, and historical base year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Historical Year Ended 12/31/2004

Docket No. 050078-EI

Witness: Portuondo

Line No.	Class of Capital	(A) Co Total Per Books	(B) Specific Adjustments	(C) Pro Rata Adjustments	(D) System Adjusted	(E) Jurisdictional Factor	(F) Jurisdictional Capital Structure	(G) Ratio	(H) Cost Rate	(I) Weighted Cost Rate
1										
2	Common Equity	\$2,490,441	\$99,675	(235,547)	\$2,354,569	84.68%	\$ 1,993,918	48.25%	12.00%	5.79%
3	Preferred Stock	33,497		(3,168)	30,329	85.02%	25,786	0.62%	4.51%	0.03%
4	Long Term Debt - Fixed	2,013,643	(121,169)	(190,451)	1,702,023	85.65%	1,457,757	35.28%	6.02%	2.12%
5	Short Term Debt	365,167	(106,202)	(34,538)	224,427	88.83%	199,356	4.82%	3.27%	0.16%
6	Customer Deposits									
7	Active	133,837		(12,658)	121,179	85.02%	103,030	2.49%	5.92%	0.15%
8	Inactive							0.00%		
9	Investment Tax Credit									
10	Post '70 Total	32,509	2,108	(3,075)	31,542					
11	Equity **				-	84.49%	15,478	0.37%	11.05%	0.04%
12	Debt **				-	84.49%	11,171	0.27%	5.59%	0.02%
13	Deferred Income Taxes	453,156	27,207	(42,860)	437,503	84.49%	369,792	8.95%		
14	FAS 109 DIT - Net	(51,284)	(6,021)	4,850	(52,455)	84.49%	(44,114)	-1.07%		
15										
16	Total	\$5,470,966	(\$104,402)	(\$517,447)	\$4,849,117	85.21%	\$4,132,174	100.00%		8.30%
17										
18										
19										
20										
21										
22										
23										
24										

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the Company's 13-month average cost of capital for the test year, the prior year, and historical base year.

Type of data shown:

Projected Test Year Ended 12/31/2006

Prior Year Ended 12/31/2005

Historical Year Ended 12/31/2004

Witness: Portuondo

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Line No.	Class of Capital	(A) Co Total Per Books	(B) Specific Adjustments	(C) Pro Rata Adjustments	(D) System Adjusted	(E) Jurisdictional Factor	(F) Jurisdictional Capital Structure	(G) Ratio	(H) Cost Rate	(I) Weighted Cost Rate
2	Common Equity	2,211,276	\$99,675	(\$228,594)	\$2,082,356	95.83%	\$ 1,995,585	49.48%	12.00%	5.94%
3	Preferred Stock	33,497		(3,463)	30,034	95.12%	28,569	0.71%	4.51%	0.03%
4	Long Term Debt - Fixed	1,872,293	(121,168)	(193,551)	1,557,574	94.64%	1,474,106	36.55%	5.70%	2.08%
5	Short Term Debt *	344,584	(106,202)	(35,622)	202,760	54.29%	110,079	2.73%	1.81%	0.05%
6	Customer Deposits									
7	Active	124,903		(12,912)	111,991	95.12%	106,530	2.64%	6.23%	0.16%
8	Inactive	613		(63)	550	95.12%	523	0.01%		
9	Investment Tax Credit									
10	Post '70 Total	38,554		(3,986)	34,568					
11	Equity **					95.12%	19,026	0.47%	11.89%	0.06%
12	Debt **					95.12%	13,856	0.34%	5.70%	0.02%
13	Deferred Income Taxes	418,111	27,206	(43,223)	402,094	80.66%	324,343	8.04%		
14	FAS 109 DIT - Net	(45,018)	(6,021)	4,654	(46,386)	84.49%	(39,190)	-0.97%		
16	Total	\$4,998,812	(\$106,511)	(\$516,760)	\$4,375,541	92.18%	\$4,033,428	100.00%		8.34%

Supporting Schedules:

Recap Schedules

SCHEDULE D-1b

Cost of Capital - Adjustments

Type of data shown:

- Projected Test Year Ended 12/31/2006
 - Prior Year Ended 12/31/2005
 - Historical Year Ended 12/31/2004
- Witness : Portuondo

FLORIDA PUBLIC SERVICE COMMISSION

1.) List and describe the basis for specific adjustments appearing on Schedule D-1a

Company: PROGRESS ENERGY FLORIDA INC.

2.) List and describe the basis for the pro-rata adjustments appearing on Schedule D-1a

Docket No. 050078-EI

Line No.	(A) Class of Capital	(B) Description	(C)	(D)	(E)
			Historic Year 2004	Prior Year 2005	Test Year 2006
1					
2		<u>Specific Adjustments</u>			
3	Common Equity	Neutralize Common Equity - CR3 Nuclear Outage	109,589	109,589	109,589
4		Non-Utility Property (Net)	(9,822)	(9,914)	8,094
5		Imputed Equity for off-balance sheet adjustments by rating agencies for Purchased Power obligations			757,000
6		Subtotal Common Equity	99,767	99,675	874,683
7					
8	Long-Term Debt Fixed Rate	Remove Sebring Long Term Debt	(13,184)	(10,415)	(7,277)
9		Neutralize Common Equity - CR3 Nuclear Outage	(109,589)	(109,589)	(109,589)
10		Remove Tiger Bay Retail LT Debt			
11		Convert to Daily Weighted Average Balance			
12		Offset Accumulated Deferred Income Taxes		(1,164)	19,487
13		Subtotal Long-Term Debt Fixed Rate	(122,773)	(121,168)	(97,379)
14					
15		Offset Accumulated Deferred Income Taxes	36,331		
16	Short-Term Debt Variable Rate	Convert to Daily Weighted Average Balance	(63,476)	-	-
17		Remove AFUDC Short-term debt	(2,578)		
18		Unrecovered Fuel	(175,493)	(106,202)	(38,652)
19		Subtotal Short-Term Variable Rate	(205,216)	(106,202)	(38,652)
20					
21	Deferred Income Taxes	Nuclear Decommissioning	31,405	33,825	33,908
22		Direct Assignment of Wholesale Depreciation	(36,331)	138,727	115,545
23		Remove effects of ARO	(7,699)	(7,783)	(7,829)
24		Remove effects of Storm Costs		(137,563)	(137,563)
25		Overlay Adjustments			2,532
26		Subtotal Deferred Income Taxes	(12,625)	27,206	6,593
27					
28	Deferred Income Taxes - FAS 109	Adjust to FPSC Calculated Balance of FAS 109	(863)	(6,021)	(5,098)
29		Adjust to FPSC Calculated Balance of Accumulated Deferred ITC	-	2,108	1,587
30					
31		Total Specific Adjustments	(241,710)	(104,403)	741,734
32					
33					
34					
35					
36					

Supporting Schedules:

Recap Schedules:

SCHEDULE D-1b

Cost of Capital - Adjustments

FLORIDA PUBLIC SERVICE COMMISSION

1.) List and describe the basis for specific
adjustments appearing on Schedule D-1a

Type of data shown:

 Projected Test Year Ended 12/31/2006 Prior Year Ended 12/31/2005 Historical Year Ended 12/31/2004

Witness : Portuondo

Company: PROGRESS ENERGY FLORIDA INC.

2.) List and describe the basis for the pro-rata
adjustments appearing on Schedule D-1a

Docket No. 050078-E1

Line No.	(A) Class of Capital	(B) Description	(C)	(D)	(E)
			Historic Year 2004	Prior Year 2005	Test Year 2006
1	Pro-Rata Adjustments				
2					
3		Asset Retirement Obligations	310,403	333,424	352,555
4		Energy Conservation Clause Assets	5,397	8,057	7,749
5		Environmental Clause Assets	(11,082)	(4,837)	(19,265)
6		Fuel Clause Assets	(419,141)	(361,212)	(44,574)
7		Storm Cost Recovery Assets	-	(237,904)	(139,000)
8		Company Adjustment - Distribution Reliability			8,521
9		Company Adjustment - End of Life Nuclear M&S			409
10		Company Adjustment - Financial Consistency		(18,329)	(51,468)
11		Company Adjustment - Fossil Dismantlement			(5,606)
12		Company Adjustment - Last Core Nuclear Fuel			168
13		Company Adjustment - Mobile Meter Reading		(14,937)	55,554
14		Company Adjustment - Organizational Realignment		(29,638)	(51,174)
15		Company Adjustment - Progress Fuels Reorganization			28,387
16		Company Adjustment - Rate Case Expenses			2,250
17		Company Adjustment - Storm Reserve Accrual			(22,000)
18		Company Adjustment - Transmission Reliability			7,561
19		CWIP bearing AFUDC	(184,703)	(191,384)	(145,815)
20		Gain/Loss on Sale of Plant	(329)	(207)	(127)
21		Nuclear Decommissioning Unfunded Wholesale	2,286	2,286	2,286
22		RTO Startup Costs	(3,971)	(4,173)	(4,173)
23		Rate Case Expenses			
24		Interim Refund for 2001			
25		Capital Lease & Other			
26		Section 1341 Tax Adjustment	7,959	1,407	1,407
27		Total Pro-Rata Adjustments	<u>(293,181)</u>	<u>(517,447)</u>	<u>(16,356)</u>
28					
29					
30		Total Specific and Pro-Rata Adjustments	<u>(534,891)</u>	<u>(621,849)</u>	<u>725,378</u>
31					
32					
33					
34					
35					
36					

Supporting Schedules:

Recap Schedules:

Cost of Capital - 5 Year History

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company, and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt and short-term debt) for the five years through the end of the projected year.

Type of data shown:

- X Projected Test Year Ended
- X Prior Year Ended
- X Historical Test Year Ended

Company: PROGRESS ENERGY FLORIDA INC.

Witness: Portuondo / Sullivan

Docket No. 050078-EI

Line No.	Class of Capital	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		2002		2003		2004		2005		2006	
		Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total
1											
2	Progress Energy Florida										
3	Short-Term Debt	494,525	12.25%	362,976	8.10%	471,346	9.85%	121,749	2.42%	94,840	1.87%
4	Long-Term Debt	1,461,332	36.19%	1,946,500	43.43%	1,959,554	40.95%	2,206,892	43.91%	2,158,931	42.48%
5	Preferred Stock	33,497	0.83%	33,497	0.75%	33,497	0.70%	33,497	0.67%	33,497	0.66%
6	Common Equity	2,048,368	50.73%	2,138,839	47.72%	2,320,983	48.50%	2,663,687	53.00%	2,795,551	55.00%
7	Total Capital	4,037,723	100.00%	4,481,811	100.00%	4,785,379	100.00%	5,025,825	100.00%	5,082,818	100.00%
8											
9											
10	Progress Energy Florida (Including Off Balance Sheet Obligations)										
11	Short-Term Debt	494,525	10.06%	362,976	6.79%	471,346	8.38%	121,749	2.09%	94,840	1.62%
12	Long-Term Debt	1,461,332	29.71%	1,946,500	36.42%	1,959,554	34.84%	2,206,892	37.81%	2,158,931	36.84%
13	Off Balance Sheet Obligations	880,240	17.90%	862,050	16.13%	839,550	14.93%	810,360	13.89%	777,010	13.26%
14	Preferred Stock	33,497	0.68%	33,497	0.63%	33,497	0.60%	33,497	0.57%	33,497	0.57%
15	Common Equity	2,048,368	41.65%	2,138,839	40.02%	2,320,983	41.26%	2,663,687	45.64%	2,795,551	47.71%
16	Total Capital	4,917,963	100.00%	5,343,861	100.00%	5,624,929	100.00%	5,836,185	100.00%	5,859,828	100.00%
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Cost of Capital - 5 Year History

FLORIDA PUBLIC SERVICE COMMISSION	Explanation: For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company, and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt and short-term debt) for the five years through the end of the projected year.	Type of data shown: x Projected Test Year Ended x Prior Year Ended x Historical Test Year Ended Witness: Portuondo / Sullivan
Company: PROGRESS ENERGY FLORIDA INC.		
Docket No. 050078-EI		

Line No.	Class of Capital	2002		2003		2004		2005		2006	
		Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total
		1									
2	Progress Energy, Inc.										
3	Short-Term Debt	694,850	3.97%	4,231	0.02%	683,738	3.73%				
4	Long-Term Debt	10,022,691	57.31%	10,801,983	58.79%	9,870,313	53.89%				
5	Preferred Stock	92,831	0.53%	92,831	0.51%	92,831	0.51%				
6	Common Equity	6,677,009	38.18%	7,473,959	40.68%	7,668,679	41.87%				
7	Total Capital	17,487,380	100.00%	18,373,004	100.00%	18,315,560	100.00%				
8											
9											
10	Progress Energy, Inc. (Including Off Balance Sheet Obligations)										
11	Short-Term Debt	694,850	3.68%	4,231	0.02%	683,738	3.48%				
12	Long-Term Debt	10,022,691	53.02%	10,801,983	54.85%	9,870,313	50.23%				
13	Off Balance Sheet Obligations	1,417,700	7.50%	1,322,220	6.71%	1,333,430	6.79%				
14	Preferred Stock	92,831	0.49%	92,831	0.47%	92,831	0.47%				
15	Common Equity	6,677,009	35.32%	7,473,959	37.95%	7,668,679	39.03%				
16	Total Capital	18,905,080	100.00%	19,695,224	100.00%	19,648,990	100.00%				
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Cost of Capital - 5 Year History

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company, and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt and short-term debt) for the five years through the end of the projected year.

Type of data shown:

- x Projected Test Year Ended
- x Prior Year Ended
- x Historical Test Year Ended
- Witness: Portuondo / Sullivan

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Line No.	Class of Capital	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)	
		2002		2003		2004		2005		2006											
		Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total										
1																					
2	Progress Energy Carolinas																				
3	Short-Term Debt	437,750	6.60%	29,270	0.44%	336,637	5.16%														
4	Long-Term Debt	3,048,466	45.95%	3,385,997	50.46%	3,050,085	46.77%														
5	Preferred Stock	59,334	0.89%	59,334	0.88%	59,334	0.91%														
6	Common Equity	3,089,114	46.56%	3,236,299	48.22%	3,075,762	47.16%														
7	Total Capital	6,634,665	100.00%	6,710,900	100.00%	6,521,818	100.00%														
8																					
9																					
10	Progress Energy Carolinas (Including Off Balance Sheet Obligations)																				
11	Short-Term Debt	437,750	6.22%	29,270	0.41%	336,637	4.88%														
12	Long-Term Debt	3,048,466	43.35%	3,385,997	47.80%	3,050,085	44.20%														
13	Off Balance Sheet Obligations	398,040	5.66%	373,020	5.27%	378,550	5.49%														
14	Preferred Stock	59,334	0.84%	59,334	0.84%	59,334	0.86%														
15	Common Equity	3,089,114	43.92%	3,236,299	45.69%	3,075,762	44.57%														
16	Total Capital	7,032,705	100.00%	7,083,920	100.00%	6,900,368	100.00%														
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Cost of Capital - 5 Year History

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 050078-EI

Explanation: For the subject Florida utility, all other regulated utility operations combined, all non-regulated operations combined, the parent company, and on a consolidated basis, provide the year-end capital structure for investor capital (i.e. common equity, preferred stock, long-term debt and short-term debt) for the five years through the end of the projected year.

Type of data shown:
 Projected Test Year Ended
 Prior Year Ended
 Historical Test Year Ended
 Witness: Portuondo / Sullivan

Line No.	Class of Capital	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		2002		2003		2004		2005		2006	
		Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total	Amt	% of Total
1											
2	Non-Regulated Operations										
3	Short-Term Debt										
4	Long-Term Debt										
5	Preferred Stock										
6	Common Equity										
7	Total Capital										
8											
9											
10	Holding Company										
11	Short-Term Debt										
12	Long-Term Debt										
13	Preferred Stock										
14	Common Equity										
15	Total Capital										
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17											
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

1.) Provide the specified data on short-term debt issues on a 13-month average basis for the test year, prior year, and historical base year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/06

Docket No. 050078-EI

2.) Provide a narrative description of the Company's policies regarding short-term financing. The following topics should be covered: ratio of short-term debt to total capital, plant expansion, working capital, timing of long-term financing, method of short-term financing (bank loans commercial paper, etc.), and other uses of short-term financing.

Prior Year Ended

Historical Test Year Ended

Witness: Portuondo

Line No.	(A) Maturity Date	(B) Interest Rate	(C) Interest Expense	(D)	(E)
				13-month Average Amt Outstanding During the Year (000)	Weighted Average Cost of Short-Term Debt
1	CP	4.20%	8,857	\$ 167,273	4.20%
2	Money Pool	4.68%	-	-	0.00%
3	RCA	0.00%	-	-	0.00%
4				Total Cost of S-T Debt	4.20%

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

1.) Provide the specified data on short-term debt issues on a 13-month average basis for the test year, prior year, and historical base year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

2.) Provide a narrative description of the Company's policies regarding short-term financing. The following topics should be covered: ratio of short-term debt to total capital, plant expansion, working capital, timing of long-term financing, method of short-term financing (bank loans commercial paper, etc.), and other uses of short-term financing.

Projected Test Year Ended
 Prior Year Ended 12/31/05
 Historical Test Year Ended
 Witness: Portuondo

Docket No. 050078-EI

Line No.	Maturity Date	Interest Rate	Interest Expense	13-month Average Amt	
				Outstanding	Weighted Average Cost of Short-Term Debt
				During the Year	
				(000)	
1	CP	3.41%	8,857	\$ 269,214	2.42%
2	Money Pool	3.35%	3,529	109,481	0.97%
3	RCA	0.00%			0.00%
4				Total Cost of S-T Debt	3.39%
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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

1.) Provide the specified data on short-term debt issues on a 13-month average basis for the test year, prior year, and historical base year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

2.) Provide a narrative description of the Company's policies regarding short-term financing. The following topics should be covered: ratio of short-term debt to total capital, plant expansion, working capital, timing of long-term financing, method of short-term financing (bank loans commercial paper, etc.), and other uses of short-term financing.

Projected Test Year Ended

Prior Year Ended

Historical Test Year Ended 12/31/04

Witness: Portuondo

Docket No. 050078-EI

	(A)	(B)	(C)	(D)	(E)
				13-month Average Amt Outstanding	Weighted Average Cost of
Line No.	Maturity Date	Interest Rate	Interest Expense	During the Year (000)	Short-Term Debt
1	CP	1.31%	2,955	\$ 178,526	0.69%
2	Money Pool	1.68%	1,290	112,717	0.55%
3	RCA	2.82%	1,446	51,096	0.42%
4				Total Cost of S-T Debt	1.66%

12

Company Policy Regarding Short-Term Financing

The Company has established a commercial paper program for meeting most of its short-term borrowing needs. This program is fully backed by a revolving credit facility. The current amount of the commercial paper program and the underlying bank credit facility is \$450 million. In addition to this facility, PEF participates in Progress Energy's utility moneypool program. This program, as approved by the SEC, enables PEF to access additional liquidity from either Progress Energy Carolina or its parent, Progress Energy, Inc. The short-term financing needs are reviewed annually as a part of the company's annual planning process. Several factors influence the amount of short-term financing including, operating cash flow, construction program and dividend policy.

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FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base year. Arrange by type of issue (i.e. first mortgage bonds)

Type of data shown:

Projected Test Year Ended 12/31/06

Prior Year Ended

Historical Test Year Ended

Witness: Portuondo

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

In Thousands (\$000)

Line No.	(A) Description, Coupon Rate	(B) Issue Date	(C) Maturity Date	(D) Principal Amt Sold (Face Value)	(E) 13-Month Average Principal Amt Outstanding	(F) Discount (Premium) on Principal Amt Sold	(G) Issuing Expenses on Principal Amt Sold	(H) Life (Years)	(F) Annual Amortization (F+G)/(H)	(G) Interest Expense (Coupon Rate) (A) * (E)
1	First Mortgage Bonds									
2										
3	FPC 6.875 2008	2/9/93	02/01/08	80,000	80,000	1,070	766	15.0	112	5,500
4	FPC 6.65 2011	7/18/01	07/15/11	300,000	300,000	429	3,183	10.0	378	19,950
5	FPC PCB VAR 2002A 2027	8/20/02	01/01/27	108,550	108,550		2,357	24.5	31	3,286
6	FPC PCB VAR 2002B 2022	7/24/02	01/01/22	90,000	90,000	-	2,082	19.5	121	2,725
7	FPC PCB VAR 2002B(2) 2022	7/24/02	01/01/22	10,115	10,115	-		19.5	0	306
8	FPC PCB VAR 2002C 2014	8/13/02	01/01/18	32,200	32,200	-	756	15.5	136	975
9	FPC 4.8% 2013	2/21/03	03/01/13	425,000	425,000	1,513	5,293	10.0	597	20,400
10	FPC 5.9% 2033	2/21/03	03/01/33	225,000	225,000	572	3,394	30.0	119	13,275
11	FPC 5.10% Due 2015	11/21/03	12/01/15	300,000	300,000	594	3,317	12.0	330	15,300
12										
13	Subtotal			1,570,865	1,570,865	4,177	21,148		1,824	81,717
14										
15	Other Long Term Debt									
16	FPC 6.67 2008 (Sebring)	4/20/93	04/01/08	30,700	7,277		281	15	19	495
17	FPC 6.69 2004	7/25/97	07/01/04	40,000			242			
18	FPC 6.72 2005	7/25/97	07/01/05	45,000			272			
19	FPC 6.77 2006	7/25/97	07/01/06	45,000	24,231		272	9	15	1,523
20	FPC 6.81% 2007	7/25/97	07/01/07	85,000	85,000		535	10	53	5,789
21	FPC 6.75 2028	2/13/98	02/01/28	150,000	150,000	437	5,528	30	199	10,125
22	FPC VAR 2008	6/1/05	05/31/08	350,000	350,000		3,000	3		13,650
23										
24	Subtotal			395,700	616,508	437	10,130		286	31,582
25										
26										
27	Total				2,187,373	4,614	31,278		2,110	113,299

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base year.
 Arrange by type of issue (i.e. first mortgage bonds)

Type of data shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended
 Historical Test Year Ended
 Witness: Portuondo

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Line No.	Description, Coupon Rate	(H) Total Annual Cost (F)+(G)	(I) Unamortized Discount (Premium) Associated w/ (E) 12/31/06 Balance	(J) Unamort. Issuing Exp & Loss on Reacquired Debt Assoc w/ (E) 12/31/06 Balance
1	First Mortgage Bonds		12/31/06 Balance	12/31/06 Balance
2				
3	FPC 6.875 2008	5,612	66	27
4	FPC 6.65 2011	20,328	195	1,393
5	FPC PCB VAR 2002A 2027	3,317	-	2,053
6	FPC PCB VAR 2002B 2022	2,846	-	1,563
7	FPC PCB VAR 2002B(2) 2022	306	-	-
8	FPC PCB VAR 2002C 2014	1,111	-	373
9	FPC 4.8% 2013	20,997	929	2,746
10	FPC 5.9% 2033	13,394	498	2,618
11	FPC 5.10% Due 2015	15,630	438	2,500
12				
13	Subtotal		2,126	13,273
14				
15	Other Long Term Debt			
16				
17	FPC 6.67 2008 (Sebring)	514	-	23
18	FPC 6.69 2004	-	-	-
19	FPC 6.72 2005	-	-	-
20	FPC 6.77 2006	1,538	-	-
21	FPC 6.81% 2007	5,842	-	27
22	FPC 6.75 2028	10,324	308	3,884
23	FPC VAR 2008	13,650	-	-
24				
25	Subtotal		308	3,934
26				
27	Total		2,434	17,207

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Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base year. Arrange by type of issue (i.e. first mortgage bonds)

Type of data shown:

- Projected Test Year Ended
- Prior Year Ended 12/31/05
- Historical Test Year Ended
- Witness: Portuondo

Company: PROGRESS ENERGY FLORIDA INC

Docket No. 050078-EI

In Thousands (\$000)

Line No.	(A) Description, Coupon Rate	(B) Issue Date	(C) Maturity Date	(D) Principal Amt Sold (Face Value)		(E) 13-Month Average Principal Amt Outstanding	(F) Discount (Premium) on Principal Amt Sold	(G) Issuing Expenses on Principal Amt Sold	(H) Life (Years)	(F) Annual Amortization (F+G)/(H)	(G) Interest Expense (Coupon Rate) (A) * (E)
1	First Mortgage Bonds										
2											
3	FPC 6.875 2008	2/9/93	02/01/08	80,000	80,000	80,000	1,070	766	15.0	112	5,500
4	FPC 6.65 2011	7/18/01	07/15/11	300,000	300,000	300,000	429	3,183	10.0	378	19,950
5	FPC PCB VAR 2002A 2027	8/20/02	01/01/27	108,550	108,550	108,550	-	2,357	24.5	31	2,640
6	FPC PCB VAR 2002B 2022	7/24/02	01/01/22	90,000	90,000	90,000	-	2,082	19.5	121	2,189
7	FPC PCB VAR 2002B(2) 2022	7/24/02	01/01/22	10,115	10,115	10,115	-	-	19.5	0	246
8	FPC PCB VAR 2002C 2014	8/13/02	01/01/18	32,200	32,200	32,200	-	756	15.5	136	783
9	FPC 4.8% 2013	2/21/03	03/01/13	425,000	425,000	425,000	1,513	5,293	10.0	597	20,400
10	FPC 5.9% 2033	2/21/03	03/01/33	225,000	225,000	225,000	572	3,394	30.0	119	13,275
11	FPC 5.10% Due 2015	11/21/03	12/01/15	300,000	300,000	300,000	594	3,317	12.0	330	15,300
12											
13	Subtotal			1,570,865	1,570,865	1,570,865	4,177	21,148		1,824	80,284
14											
15	Other Long Term Debt										
16	FPC 6.67 2008 (Sebring)	4/20/93	04/01/08	30,700	10,415	10,415		281	15	19	704
17	FPC 6.69 2004	7/25/97	07/01/04	40,000	-	-		242			
18	FPC 6.72 2005	7/25/97	07/01/05	45,000	24,231	24,231		272	8	17	1,512
19	FPC 6.77 2006	7/25/97	07/01/06	45,000	45,000	45,000		272	9	30	3,047
20	FPC 6.81% 2007	7/25/97	07/01/07	85,000	85,000	85,000		535	10	53	5,789
21	FPC 6.75 2028	2/13/98	02/01/28	150,000	150,000	150,000	437	5,528	30	199	10,125
22	FPC VAR 2008	6/1/05	05/31/08	350,000	188,462	188,462		3,000	3		6,299
23											
24	Subtotal			745,700	503,108	503,108	437	10,130		318	27,474
25											
26											
27	Total					2,073,973	4,614	31,278		2,142	107,758

Supporting Schedules:

Recap Schedules

15

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base year. Arrange by type of issue (i.e. first mortgage bonds)

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended
 Prior Year Ended 12/31/05
 Historical Test Year Ended
 Witness: Portuondo

Docket No. 050078-EI

Line No.	Description, Coupon Rate	Total Annual Cost (F)+(G)	Unamortized Discount (Premium) Associated w/ (E) 12/31/05 Balance	Unamort. Issuing Exp & Loss on Reacquired Debt Assoc w/ (E) 12/31/05 Balance
1	First Mortgage Bonds		12/31/05 Balance	12/31/05 Balance
2				
3	FPC 6.875 2008	5,612	127	78
4	FPC 6.65 2011	20,328	238	1,728
5	FPC PCB VAR 2002A 2027	2,672	-	2,085
6	FPC PCB VAR 2002B 2022	2,311	-	1,684
7	FPC PCB VAR 2002B(2) 2022	246	-	-
8	FPC PCB VAR 2002C 2014	919	-	509
9	FPC 4.8% 2013	20,997	1,080	3,191
10	FPC 5.9% 2033	13,394	517	2,717
11	FPC 5.10% Due 2015	15,630	488	2,781
12				
13	Subtotal		2,450	14,773
14				
15	Other Long Term Debt			
16				
17	FPC 6.67 2008 (Sebring)	722		42
18	FPC 6.69 2004			
19	FPC 6.72 2005	1,529		
20	FPC 6.77 2006	3,077		15
21	FPC 6.81% 2007	5,842		80
22	FPC 6.75 2028	10,324	323	4,068
23	FPC VAR 2008	6,299		
24				
25	Subtotal		323	4,205
26				
27	Total		2,773	18,978

Supporting Schedules:

Recap Schedules:

16

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base year. Arrange by type of issue (i.e. first mortgage bonds)

Type of data shown:

- Projected Test Year Ended
- Prior Year Ended
- Historical Test Year Ended 12/31/04

Company: PROGRESS ENERGY FLORIDA INC

Docket No. 050078-EI

Witness: Portuondo

In Thousands (\$000)

Line No.	(A) Description, Coupon Rate	(B) Issue Date	(C) Maturity Date	(D) Principal Amt Sold (Face Value)	(E) 13-Month Average Principal Amt Outstanding	(F) Discount (Premium) on Principal Amt Sold	(G) Issuing Expenses on Principal Amt Sold	(H) Life (Years)	(F) Annual Amortization (F+G)/(H)	(G) Interest Expense (Coupon Rate) (A) * (E)
1	First Mortgage Bonds									
2										
3	FPC 6.875 2008	2/9/93	02/01/08	80,000	80,000	1,070	766	15.0	112	5,500
4	FPC 6.65 2011	7/18/01	07/15/11	300,000	300,000	429	3,183	9.5	378	19,950
5	FPC PCB VAR 2002A 2027	8/20/02	01/01/27	108,550	108,550	-	2,357	24.3	31	331
6	FPC PCB VAR 2002B 2022	7/24/02	01/01/22	90,000	90,000	-	2,082	19.4	121	275
7	FPC PCB VAR 2002B(2) 2022	7/24/02	01/01/22	10,115	10,115	-		19.4		31
8	FPC PCB VAR 2002C 2014	8/13/02	01/01/18	32,200	32,200	-	756	15.3	136	98
9	FPC 4.8% 2013	2/21/03	03/01/13	425,000	425,000	1,513	5,293	10.0	653	20,400
10	FPC 5.9% 2033	2/21/03	03/01/33	225,000	225,000	572	3,394	30.0	128	13,275
11	FPC 5.10% Due 2015	11/21/03	12/01/15	300,000	300,000	594	3,317	12.0	321	15,300
12										
13	Subtotal			1,570,865	1,570,865	4,177	21,148		1,880	75,160
14										
15	Other Long Term Debt									
16	FPC 6.67 2008 (Sebring)	4/20/93	04/01/08	30,700	13,254		281	15	19	892
17	FPC 6.69 2004	7/25/97	07/01/04	40,000	21,538		242	7	17	1,338
18	FPC 6.72 2005	7/25/97	07/01/05	45,000	45,000		272	8	34	3,024
19	FPC 6.77 2006	7/25/97	07/01/06	45,000	45,000		272	9	30	3,047
20	FPC 6.81% 2007	7/25/97	07/01/07	85,000	85,000		535	10	53	5,789
21	FPC 6.75 2028	2/13/98	02/01/28	150,000	150,000	437	5,528	30	199	10,125
22										
23										
24	Subtotal			395,700	359,792	437	7,130		353	24,214
25										
26										
27	Total				1,930,657	4,614	28,278		2,232	99,374

Supporting Schedules:

Recap Schedules

17

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base year. Arrange by type of issue (i.e. first mortgage bonds)

Type of data shown:

- Projected Test Year Ended
 - Prior Year Ended
 - Historical Test Year Ended 12/31/04
- Witness: Portuondo

Company: PROGRESS ENERGY FLORIDA INC

Docket No. 050078-EI

Line No.	Description, Coupon Rate	(H)	(I)	(J)
		Total Annual Cost (F)+(G)	Unamortized Discount (Premium) Associated w/ (E) 12/31/04 Balance	Unamort. Issuing Exp & Loss on Reacquired Debt Assoc w/ (E) 12/31/04 Balance
1	First Mortgage Bonds		12/31/04 Balance	12/31/04 Balance
2				
3	FPC 6.875 2008	5,612	188	129
4	FPC 6.65 2011	20,328	281	2,063
5	FPC PCB VAR 2002A 2027	362	-	662
6	FPC PCB VAR 2002B 2022	396	-	2,101
7	FPC PCB VAR 2002B(2) 2022	31	-	-
8	FPC PCB VAR 2002C 2014	234	-	1,803
9	FPC 4.8% 2013	21,053	1,231	3,636
10	FPC 5.9% 2033	13,403	536	2,809
11	FPC 5.10% Due 2015	15,621	538	3,061
12				
13	Subtotal		2,774	16,264
14				
15	Other Long Term Debt			
16				
17	FPC 6.67 2008 (Sebring)	911	-	61
18	FPC 6.69 2004	1,355	-	-
19	FPC 6.72 2005	3,058	-	17
20	FPC 6.77 2006	3,077	-	45
21	FPC 6.81% 2007	5,842	-	134
22	FPC 6.75 2028	10,324	337	4,252
23				
24				
25	Subtotal		337	4,509
26				
27	Total		3,111	20,773

18

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Supply a statement of the Company's policy on treatment of profit or loss from reacquired bonds. Detail any profit or loss on reacquired bonds for the test year and prior year.

Type of data shown:
XX Projected Test Year Ended 12/31/2006
XX Prior Year Ended 12/31/2005
 ___ **Historical Test Year** Ended 12/31/2004
 Witness: Portuondo

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Line Book and Tax Treatment of Income from Reacquired Bonds
 No.

1
 2 Book Treatment
 3 When long-term debt is reacquired or redeemed without being converted into another form of long-term debt and when the transaction is not in connection with a refunding
 4 operation (primarily redemptions for sinking fund purposes), the difference between the amount paid upon reacquisition and the face value plus any un-amortized premium less
 5 any related unamortized debt expense and reacquisition costs; or less any unamortized discount, related debt expense and reacquisition costs applicable to the debt redeemed,
 6 retired and canceled, shall be included in account 189, Unamortized Loss on Reacquired Debt, or account 257, Unamortized Gain on Reacquired Debt, as appropriate. The utility
 7 shall amortize the recorded amounts equally on a monthly basis over the remaining life of the respective security issues. The amounts so amortized shall be charged to account
 8 428.1, Amortization of Loss on Reacquired Debt, or credited to account 429.1. Amortization of Gain on Reacquired Debt-Credit, as appropriate.

9
 10
 11
 12 Tax Treatment
 13 The Company, under Section 1017 or 1082(a)(2) of the Internal Revenue Code elects to exclude from taxable income, gains attributable to discharge of long-term debt and adjusts the tax basis of property affected.

14		
15		
16		
17		
18		
19	(A)	(B)
20	Projected	Prior
21	Test Year	Year
22	<u>12/31/2006</u>	<u>12/31/2005</u>
23		
24	Gain on Reacquired Debt (Book Value)	
	\$ _____	\$ _____

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year and historical year.

Type of data shown:

Projected Test Year Ended 12/31/06

Prior Year Ended

Historical Test Year Ended

Witness: Portuondo

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Preferred Stock Outstanding as of 12/31/06 (Thousands)

Line No.	Description Coupon Rate	(A) Issue Date	(B) Call Provisions or Special Restrictions	(C) Principal Amount Sold	(D) 13-month Principal Amount Outstanding	(E) (Discount)/Premium on Principal Amount Sold	(F) (Discount) or Premium Associated with (D)
1							
2	4.00% Series Cumulative	03/21/45	Note 1	\$ 4,000	\$ 3,998	\$ 7	\$ 7
3							
4	4.60% Series Cumulative	10/03/50	Note 1	4,000	4,000	24	24
5							
6	4.75% Series Cumulative	05/01/53	Note 1	8,000	8,000	0	0
7							
8	4.40% Series Cumulative	05/25/54	Note 1	7,500	7,500	0	0
9							
10	4.58% Series Cumulative	10/31/62	Note 1	10,000	9,999	0	0
11							
12	Total			<u>\$ 33,500</u>	<u>\$ 33,497</u>		<u>\$ 31</u>

22 Note 1: The Company may redeem all or any part of any series of Preferred Stock at any time or from time to time at the redemption prices fixed for the
23 particular series, upon thirty (30) days' notice.
24

Supporting Schedules:

Recap Schedules:

20

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year and historical year.

Type of data shown:

Projected Test Year Ended 12/31/06

Prior Year Ended

Historical Test Year Ended

Witness: Portuondo

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Preferred Stock Outstanding as of 12/31/06 (Thousands)

Line No.	Description Coupon Rate	(G) Issuing Expense on Principal Amount Sold	(H) Issuing Expense Associated with (D)	(I) Net Proceeds (D)+(F)-(H)	(J) (Contract Rate on Face Value)	(K) Dollar Dividend on Amount Outstanding (J)x(D)	(L) Effective Cost Rate (K)/(I)
1							
2	4.00% Series Cumulative	\$ 80	\$ 80	\$ 3,925	4.00%	\$ 160	4.08%
3							
4	4.60% Series Cumulative	56	56	3,968	4.60%	184	4.64%
5							
6	4.75% Series Cumulative	16	16	7,984	4.75%	380	4.76%
7							
8	4.40% Series Cumulative	168	168	7,332	4.40%	330	4.50%
9							
10	4.58% Series Cumulative	195	195	9,804	4.58%	458	4.67%
11							
12	Total		<u>515</u>	<u>33,013</u>		<u>1,512</u>	
13							
14							
15	Effective Rate on Total						4.58%
16							
17							
18							
19							
20							
21							
22							
23							
24							

Supporting Schedules:

Recap Schedules:

21

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year and historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended

Prior Year Ended 12/31/05

Historical Test Year Ended

Docket No. 050078-EI

Witness: Portuondo

Preferred Stock Outstanding as of 12/31/05 (Thousands)

Line No.	Description Coupon Rate	(A) Issue Date	(B) Call Provisions or Special Restrictions	(C) Principal Amount Sold	(D) 13-month Principal Amount Outstanding	(E) (Discount)/Premium on Principal Amount Sold	(F) (Discount) or Premium Associated with (D)
2	4.00% Series Cumulative	03/21/45	Note 1	\$ 4,000	\$ 3,998	\$ 7	\$ 7
3							
4	4.60% Series Cumulative	10/03/50	Note 1	4,000	4,000	24	24
5							
6	4.75% Series Cumulative	05/01/53	Note 1	8,000	8,000	0	0
7							
8	4.40% Series Cumulative	05/25/54	Note 1	7,500	7,500	0	0
9							
10	4.58% Series Cumulative	10/31/62	Note 1	10,000	9,999	0	0
11							
12	Total			<u>\$ 33,500</u>	<u>\$ 33,497</u>		<u>\$ 31</u>

22

22 Note 1: The Company may redeem all or any part of any series of Preferred Stock at any time or from time to time at the redemption prices fixed for the
23 particular series, upon thirty (30) days' notice.

24

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year and historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended

Prior Year Ended 12/31/05

Historical Test Year Ended

Witness: Portuondo

Docket No. 050078-EI

Preferred Stock Outstanding as of 12/31/05 (Thousands)

Line No.	Description Coupon Rate	(G) Issuing Expense on Principal Amount Sold	(H) Issuing Expense Associated with (D)	(I) Net Proceeds (D)+(F)-(H)	(J) (Contract Rate on Face Value)	(K) Dollar Dividend on Amount Outstanding (J)x(D)	(L) Effective Cost Rate (K)/(I)
1							
2	4.00% Series Cumulative	\$ 80	\$ 80	\$ 3,925	4.00%	\$ 160	4.08%
3							
4	4.60% Series Cumulative	56	56	3,968	4.60%	184	4.64%
5							
6	4.75% Series Cumulative	16	16	7,984	4.75%	380	4.76%
7							
8	4.40% Series Cumulative	168	168	7,332	4.40%	330	4.50%
9							
10	4.58% Series Cumulative	195	195	9,804	4.58%	458	4.67%
11							
12	Total		<u>515</u>	<u>33,013</u>		<u>1,512</u>	
13							
14							
15	Effective Rate on Total						4.58%
16							
17							
18							
19							
20							
21							
22							
23							
24							

23

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year and historical year.

Type of data shown:

- Projected Test Year Ended
- Prior Year Ended
- Historical Test Year Ended 12/31/04

Company: PROGRESS ENERGY FLORIDA INC.

Witness: Portuondo

Docket No. 050078-EI

Preferred Stock Outstanding as of 12/31/04 (Thousands)

Line No.	Description Coupon Rate	(A) Issue Date	(B) Call Provisions or Special Restrictions	(C) Principal Amount Sold	(D) 13-month Principal Amount Outstanding	(E) (Discount)/Premium on Principal Amount Sold	(F) (Discount) or Premium Associated with (D)
1							
2	4.00% Series Cumulative	03/21/45	Note 1	\$ 4,000	\$ 3,998	\$ 7	\$ 7
3							
4	4.60% Series Cumulative	10/03/50	Note 1	4,000	4,000	24	24
5							
6	4.75% Series Cumulative	05/01/53	Note 1	8,000	8,000	0	0
7							
8	4.40% Series Cumulative	05/25/54	Note 1	7,500	7,500	0	0
9							
10	4.58% Series Cumulative	10/31/62	Note 1	10,000	9,999	0	0
11							
12	Total			<u>\$ 33,500</u>	<u>\$ 33,497</u>		<u>\$ 31</u>

24

Note 1: The Company may redeem all or any part of any series of Preferred Stock at any time or from time to time at the redemption prices fixed for the particular series, upon thirty (30) days' notice

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the data as specified for preferred stock on a 13-month average basis for the test year, prior year and historical year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended
 Prior Year Ended
 Historical Test Year Ended 12/31/04
 Witness: Portuondo

Docket No. 050078-EI

Preferred Stock Outstanding as of 12/31/04 (Thousands)

Line No.	Description Coupon Rate	(G) Issuing Expense on Principal Amount Sold	(H) Issuing Expense Associated with (D)	(I) Net Proceeds (D)+(F)-(H)	(J) (Contract Rate on Face Value)	(K) Dollar Dividend on Amount Outstanding (J)x(D)	(L) Effective Cost Rate (K)/(I)
1							
2	4.00% Series Cumulative	\$ 80	\$ 80	\$ 3,925	4.00%	\$ 160	4.08%
3							
4	4.60% Series Cumulative	56	56	3,968	4.60%	184	4.64%
5							
6	4.75% Series Cumulative	16	16	7,984	4.75%	380	4.76%
7							
8	4.40% Series Cumulative	168	168	7,332	4.40%	330	4.50%
9							
10	4.58% Series Cumulative	195	195	9,804	4.58%	458	4.67%
11							
12	Total		<u>515</u>	<u>33,013</u>		<u>1,512</u>	
13							
14							
15	Effective Rate on Total						4.58%
16							
17							
18							
19							
20							
21							
22							
23							
24							

Supporting Schedules:

Recap Schedules:

25

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide monthly balances, interest rates and interest payments on customer deposits for the test year, the prior year and the historical base year.

Type of data shown:

Projected Test Year Ended 12/31/2006

Prior Year Ended

Historical Test Year Ended

Witness: Portuondo

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Line No.	Month and Year	(A) Active Cust Deposits	(B) Inactive Customer Deposits	(C) Total Deposits (A)+(B)	(D) Interest Payment	(E) Actual Payments and Credits on Bills
1						
2	December, 2005	\$134,380	\$726	\$135,106		
3	January, 2006	134,596	726	135,322	668	N/A
4	February	134,812	726	135,538	669	N/A
5	March	135,028	726	135,754	670	N/A
6	April	135,243	726	135,969	671	N/A
7	May	135,459	726	136,185	672	N/A
8	June	135,675	726	136,401	673	N/A
9	July	135,891	726	136,617	674	N/A
10	August	136,106	726	136,832	675	N/A
11	September	136,322	726	137,048	676	N/A
12	October	136,538	726	137,264	677	N/A
13	November	136,754	726	137,480	678	N/A
14	December, 2006	136,970	726	137,696	679	N/A
15	TOTAL	<u>\$ 1,763,773</u>	<u>\$ 9,438</u>	<u>\$ 1,773,211</u>	<u>\$ 8,081</u>	
16						
17	13 Month Average	<u>\$ 135,675</u>	<u>\$ 726</u>	<u>\$ 136,401</u>		
18						
19						
20						
21	Effective Interest Rate					
22	12 Month Interest					
23	Expense (D) divided					
24	by Total Deposits (C)		<u>5.92%</u>			
25						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide monthly balances, interest rates and interest payments on customer deposits for the test year, the prior year and the historical base year.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended

Prior Year Ended 12/31/2005

Historical Test Year Ended

Witness: Portuondo

Docket No. 050078-EI

Line No.	Month and Year	(A) Active Cust Deposits	(B) Inactive Customer Deposits	(C) Total Deposits (A)+(B)	(D) Interest Payment	(E) Actual Payments and Credits on Bills
1						
2	December, 2004	\$134,773	\$726	\$135,499		
3	January, 2005	132,053	726	132,779	655	N/A
4	February	132,265	726	132,991	656	N/A
5	March	132,476	726	133,202	657	N/A
6	April	132,688	726	133,414	658	N/A
7	May	132,899	726	133,625	659	N/A
8	June	133,111	726	133,837	660	N/A
9	July	133,322	726	134,048	661	N/A
10	August	133,534	726	134,260	662	N/A
11	September	133,746	726	134,472	663	N/A
12	October	133,957	726	134,683	664	N/A
13	November	134,169	726	134,895	665	N/A
14	December, 2005	134,380	726	135,106	667	N/A
15	TOTAL	<u>\$ 1,733,374</u>	<u>\$ 9,438</u>	<u>\$ 1,742,812</u>	<u>\$ 7,929</u>	
16						
17	13 Month Average	<u>\$ 133,336</u>	<u>\$ 726</u>	<u>\$ 134,062</u>		
18						
19						
20						
21	Effective Interest Rate					
22	12 Month Interest					
23	Expense (D) divided					
24	by Total Deposits (C)		<u>5.91%</u>			
25						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide monthly balances, interest rates and interest payments on customer deposits for the test year, the prior year and the historical base year.

Type of data shown:
 ___ Projected Test Year Ended
 ___ Prior Year Ended
 X Historical Test Year Ended
 Witness: Portuondo

Company: PROGRESS ENERGY FLORIDA INC.

Docket No. 050078-EI

Line No.	Month and Year	Active Cust Deposits at 6.00%	Active Cust Deposits at 7.00%	Inactive Customer Deposits	Total Deposits (A)+(B)+(C)	Interest Payment (A) / 6%/12	Interest Payment (B) / 7%/12	Total Interest (E)+(F)	Actual Payments and Credits on Bills
1									
2	December, 2003	95,418	26,681	630	\$122,099				
3	January, 2004	95,048	27,021	672	\$122,699	\$475	\$158	\$ 633	\$21,716
4	February	95,446	27,462	685	\$123,580	477	160	637	18,582
5	March	95,854	27,685	663	\$124,224	479	161	641	24,855
6	April	96,191	28,009	510	\$124,863	481	163	644	27,182
7	May	93,282	28,365	496	\$122,157	466	165	632	893,868
8	June	96,550	28,647	514	\$125,693	483	167	650	5,896,145
9	July	96,550	28,647	548	\$125,711	483	167	650	27,082
10	August	96,767	29,250	586	\$126,565	484	171	654	6,098
11	September	96,731	29,272	614	\$126,589	484	171	654	10,255
12	October	96,728	29,277	643	\$126,619	484	171	654	9,165
13	November	97,489	29,362	678	\$127,494	487	171	659	15,947
14	December, 2004	99,446	29,760	726	\$129,884	497	174	671	15,968
15		\$ 1,251,500	\$ 369,438	\$ 7,965	\$ 1,628,177				
16									
17	13 Month Average	\$ 96,269	\$ 28,418	\$ 613	\$ 125,244				
18									
19	12 Month Total	1,156,082	342,757	7,335	1,506,078	5,780	1,999	7,780	6,966,864
20									
21	Effective Interest Rate								
22	12 Month Interest								
23	Expense (G) divided								
24	by Total Deposits (D)				5.17%				
25									

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION Company: PROGRESS ENERGY FLORIDA INC. Docket No. 050078-EI	Explanation: Provide the most recent five year data for the company, or consolidated parent if the company is not publicly traded as indicated. To the extent the requested data is available from other sources, the company can reference and attach the information to comply with the requirements of this MFR.	Type of data shown: X Projected Test Year Ended 12/31/2006 X Prior Year Ended 12/31/2005 X Historical Test Year Ended 12/31/2004 Witness: Portuondo
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		(A)	(B)	(C)	(D)	(E)
Line No.		2000	2001	2002	2003	2004
1						
2	Pre-Tax Interest Coverage Ratio (x) (FOR PEF)	3.90	5.47	5.60	5.88	5.46
3						
4	Earned Returns on Average Book Equity (%) (FOR PEF)	10.91%	15.47%	15.84%	14.09%	14.93%
5						
6	Book Value/share (\$) (FOR PEF)	\$12.44	\$9.91	\$9.39	\$8.98	\$9.55
7						
8	Dividends/Share (\$) (FOR PEF)	\$1.27	\$1.21	\$1.39	\$0.85	\$0.64
9						
10	Earnings/Share (\$) (FOR PEF)	\$1.33	\$1.51	\$1.48	\$1.24	\$1.37
11						
12	Market Value/Share (\$) - (FOR PGN)	\$49.19	\$45.03	\$43.35	\$45.26	\$45.24
13						
14	Market/Book Ratio (%) - (FOR PGN)	1.86	1.64	1.57	1.50	1.47
15						
16	Price/Earning Ratio - (FOR PGN)	17.44	13.24	11.37	12.78	14.83
17						
18						
19						
20						
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22						
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: 1.) If the test year is projected, provide a summary of financing plans and assumptions.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC.

XX Projected Test Year Ended 12/31/06

XX Prior Year Ended 12/31/05

Docket No. 050078-EI

2.) Provide the company's capital structure objectives, the basis for assumptions (such as those for issue cost and interest rates), and any other significant assumptions. Provide a statement of the Company's policy on the timing of the entrance into capital mkt's.

XX Historical Test Year Ended 12/32/04

Witness: Portuondo

Line

Line	Capital Structure Objectives:	2004		2005		2006	
		Amount	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
2	Capital Structure Objectives:						
3							
4	Short-Term Debt	471,346	9.85%	121,749	2.42%	94,840	1.87%
5	Long-Term Debt	1,959,554	40.95%	2,206,892	43.91%	2,158,931	42.48%
6	Preferred Stock	33,497	0.70%	33,497	0.67%	33,497	0.66%
7	Common Equity	2,320,983	48.50%	2,663,687	53.00%	2,795,551	55.00%
8	Total Capital	4,785,379	100.00%	5,025,825	100.00%	5,082,818	100.00%

Line	Capital Structure Objectives:	2004		2005		2006	
		Amount	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
10	Capital Structure Objectives:						
11							
12							
13	Short-Term Debt	471,346	8.38%	121,749	2.09%	94,840	1.62%
14	Long-Term Debt	1,959,554	34.84%	2,206,892	37.81%	2,158,931	36.84%
15	Off Balance Sheet Obligations	839,550	14.93%	810,360	13.89%	777,010	13.26%
16	Preferred Stock	33,497	0.60%	33,497	0.57%	33,497	0.57%
17	Common Equity	2,320,983	41.26%	2,663,687	45.64%	2,795,551	47.71%
18	Total Capital	5,624,929	100.00%	5,836,185	100.00%	5,859,828	100.00%

Line	Interest Rate Assumptions:	1Q05	2Q05	3Q05	4Q05	1Q06	2Q06	3Q06	4Q06
20	Interest Rate Assumptions:								
21	3M Libor Benchmark	2.74%	2.99%	3.20%	3.50%	3.70%	3.83%	3.97%	4.10%
22	10-Year Treasury Benchmark	4.70%	4.90%	5.10%	5.30%	5.45%	5.54%	5.63%	5.71%

24 Company's Policy on the Timing of Entrance into Capital Markets

25 The Company continuously monitors capital market conditions for opportunities to minimize its overall cost of capital. Each year it develops a financing plan which takes current year debt maturities, capital expenditure commitments and forecasted internally generated funds to determine whether to issue short or long-term debt and the amount of each. PEF's existing short-term credit facilities along with its access to the utility moneypool, provide sufficient liquidity and flexibility in determining the amount and timing of long-term debt issuances.

The Company's long-term target credit rating for PEF is single A and targets a capital structure, which would support the single A rating from Standard & Poor's, Moody's and Fitch. PEF's current forecast supports a debt/equity ratio of 44%/55% before taking into consideration the effects of off balance sheet obligations such as long-term power supply contracts and leases.

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide financial indicators for the test year under current and proposed rates, the prior year, and the historical base year.

Type of data shown:

- X Projected Test Year Ended 12/31/2006
- X Prior Year Ended 12/31/2005
- X Historical Test Year Ended 12/31/2004

Company: PROGRESS ENERGY FLORIDA INC.

(Thousands)

Witness: Portuondo

Docket No. 050078-EI

Line No.	Indicator	(A)	(B)	(C)	(D)
		2004	2005	2006 Current	2006 Proposed
1					
2	<u>Interest Coverage Ratios:</u>				
3	Including AFUDC in Income Before Interest Charges	6.85	5.18	5.18	6.91
4	Excluding AFUDC in Income Before Interest Charges	6.76	5.00	5.04	6.77
5	AFUDC as a percent of Income Available for Common	3.14%	8.30%	6.56%	4.81%
6	Percent of Construction Funds Generated Internally	75.02%	123.67%	108.58%	109.51%
7					
8	<u>Preferred Dividend Coverage:</u>				
9	Including AFUDC	454.36	369.85	361.87	511.46
10	Excluding AFUDC	447.37	354.23	349.81	499.40
11					
12	Earnings Before Interest and Taxes Including AFUDC	\$ 804,255	\$ 693,023	\$ 677,998	\$ 904,104
13					
14	Earnings Before Interest and Taxes Excluding AFUDC	\$ 793,693	\$ 669,412	\$ 659,767	\$ 885,872
15					
16	<u>Fixed Charges:</u>				
17	Interest	\$ 117,325	\$ 133,867	\$ 130,906	\$ 130,848
18	Lease Payments				
19	Sinking Fund Payments	0	0	0	0
20	Tax of Sinking Fund Payments	0	0	0	0
21	Total Fixed Charges (17)+(18)+(19)+(20)	\$ 117,325	\$ 133,867	\$ 130,906	\$ 130,848
22	<u>Ratio of Earnings to Fixed Charges</u>				
23	Including AFUDC (12)/(21)	6.85	5.18	5.18	6.91
24	Excluding AFUDC (14)/(21)	6.76	5.00	5.04	6.77
25					
26					
27					
28					

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Supporting Schedules:

Recap Schedules: