



R. Wade Litchfield
 Senior Attorney
 Florida Authorized House Counsel
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 691-7135 (Facsimile)

ORIGINAL

RECEIVED FPSC

05 MAY -6 PM 4:40

COMMISSION
 CLERK

May 6, 2005

Writer's Direct Dial:
 (561) 691-7101

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
 Division of the Commission Clerk and
 Administrative Services
 Florida Public Service Commission
 Betty Easley Conference Center, Room 110
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI - Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of February 2005;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of February 2005; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of January 2005.

CMP _____
 COM 5 _____
 CTR _____
 ECR _____
 GCL _____
 OPC _____
 WMS _____
 RCA _____
 SCR _____
 SEC 1 _____
 OTH _____

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/ec
 Enclosures
 cc: Service List

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FPSC BUREAU OF RECORDS

Doc/423 Fuel Filing/February 2005

DOCUMENT NUMBER-D

04485 MAY-6

FPSC-COMMISSION CLERK

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: FEB YEAR: 2005
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 04/05/2005

DOCUMENT NUMBER-DAT
0485 MAY-05
FPSC COMMISSION CLERK

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	SHELL	RIVER	MTC	PORT MANATEE	02/05/2005	F06	0.95	153167	170433	31.3960
2	PT. EVERGLADES	SHELL	RIVER	MTC	PORT EVERGLADES	02/17/2005	F06	0.96	152667	134938	31.3960
3	MARTIN	CONOCO	RIVER	S	PALM BEACH	02/05/2005	F06	0.95	153833	145423	31.4250
4	MARTIN	CONOCO	RIVER	S	PALM BEACH	02/17/2005	F06	0.98	153310	142716	31.4250
5	MANATEE	CONOCO	RIVER	S	PORT MANATEE	02/07/2005	F06	0.98	150262	148221	31.3650
6	MANATEE	SEMPRA	BAHAMAS	S	PORT MANATEE	02/14/2005	F06	1.00	151143	143008	31.7950
7	MANATEE	SEMPRA	BAHAMAS	S	PORT MANATEE	02/16/2005	F06	0.96	151095	144224	32.3880
8	MANATEE	SEMPRA	RIVER	S	PORT MANATEE	02/22/2005	F06	0.99	153119	147761	32.3880
9	TURKEY POINT	SEMPRA	RIVER	S	FISHER ISLAND	02/03/2005	F06	1.00	153976	107899	32.4150
10	TURKEY POINT	SEMPRA	RIVER	S	FISHER ISLAND	02/23/2005	F06	1.00	151810	147912	32.0100
11	MANATEE	SHELL	BAHAMAS	S	PORT MANATEE	02/27/2005	F06	0.85	151214	135600	31.0050
12	RIVIERA	SHELL	BAHAMAS	S	RIVIERA	02/23/2005	F06	0.85	151643	132815	31.3960
13	TURKEY POINT	SHELL	BAHAMAS	S	FISHER ISLAND	02/02/2005	F06	0.93	152071	50174	31.3960
14	MARTIN	PORT	NA-TRUCK DELIVERY			02/28/2005	F03	N/A	N/A	1219	68.1350
15	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			02/28/2005	F03	N/A	N/A	3086	54.5601
16	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		02/10/2005	PRO	N/A	N/A	16	55.1100
17	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		02/24/2005	PRO	N/A	N/A	8	56.7900
18	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		02/04/2005	PRO	N/A	N/A	7	77.2800
19	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/03/2005	PRO	N/A	N/A	2	56.4100
20	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/07/2005	PRO	N/A	N/A	3	64.6300
21	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/14/2005	PRO	N/A	N/A	7	60.5200
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/21/2005	PRO	N/A	N/A	5	58.9300
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		02/28/2005	PRO	N/A	N/A	7	58.8400
24	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		02/17/2005	PRO	N/A	N/A	10	52.5000

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: FEB YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 04/05/2005

EDITED COPY

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PMT	SHELL	PORT MANATEE	02/05/2005	F06	170433								0.0000	0.0672	0.1685	31.6317
2	PPE	SHELL	PORT EVERGLADES	02/17/2005	F06	134938								0.0000	0.0582	0.1860	31.6402
3	PMR	CONOCO	PALM BEACH	02/05/2005	F06	145423								0.0000	0.2555	0.1824	31.8629
4	PMR	CONOCO	PALM BEACH	02/17/2005	F06	142716								0.0000	0.2555	0.1824	31.8629
5	PMT	CONOCO	PORT MANATEE	02/07/2005	F06	148221								0.0000	0.0672	0.1685	31.6007
6	PMT	SEMPRA	PORT MANATEE	02/14/2005	F06	143008								0.0000	0.0672	0.1685	32.0307
7	PMT	SEMPRA	PORT MANATEE	02/16/2005	F06	144224								0.0000	0.0672	0.1685	32.6237
8	PMT	SEMPRA	PORT MANATEE	02/22/2005	F06	147761								0.0000	0.0672	0.1685	32.6237
9	PTF	SEMPRA	FISHER ISLAND	02/03/2005	F06	107899								0.0000	0.5626	0.2203	33.1979
10	PTF	SEMPRA	FISHER ISLAND	02/23/2005	F06	147912								0.0000	0.5626	0.2203	32.7929
11	PMT	SHELL	PORT MANATEE	02/27/2005	F06	135600								0.0000	0.0672	0.1685	31.2407
12	PRV	SHELL	RIVIERA	02/23/2005	F06	132815								0.0000	0.0090	0.1830	31.5880
13	PTF	SHELL	FISHER ISLAND	02/02/2005	F06	50174								0.0000	0.5626	0.2203	32.1789
14	PMR	PORT		02/28/2005	F03	1219								0.0000	0.0000	0.0000	68.1350
15	PFM	ROYAL		02/14/2005	F03	2358								0.0000	0.0000	0.0000	54.5601
16	PFM	ROYAL		02/28/2005	F03	728								0.0000	0.0000	0.0000	54.5600
17	PPE	AMERIGAS		02/10/2005	PRO	16	55.1100	882	0	882	55.1100	0.0000	55.1100	0.0000	0.0000	0.0000	55.1100
18	PPE	AMERIGAS		02/24/2005	PRO	8	56.7900	454	0	454	56.7900	0.0000	56.7900	0.0000	0.0000	0.0000	56.7900
19	PTF	AMERIGAS		02/04/2005	PRO	7	77.2800	541	0	541	77.2800	0.0000	77.2800	0.0000	0.0000	0.0000	77.2800
20	PRV	FERRELL		02/03/2005	PRO	2	56.4100	113	0	113	56.4100	0.0000	56.4100	0.0000	0.0000	0.0000	56.4100
21	PRV	FERRELL		02/07/2005	PRO	3	64.6300	194	0	194	64.6300	0.0000	64.6300	0.0000	0.0000	0.0000	64.6300
22	PRV	FERRELL		02/14/2005	PRO	7	60.5200	424	0	424	60.5200	0.0000	60.5200	0.0000	0.0000	0.0000	60.5200
23	PRV	FERRELL		02/21/2005	PRO	5	58.9300	295	0	295	58.9300	0.0000	58.9300	0.0000	0.0000	0.0000	58.9300
24	PRV	FERRELL		02/28/2005	PRO	7	58.8400	412	0	412	58.8400	0.0000	58.8400	0.0000	0.0000	0.0000	58.8400
25	PMR	INDIANTOWN		02/17/2005	PRO	10	52.5000	525	0	525	52.5000	0.0000	52.5000	0.0000	0.0000	0.0000	52.5000


FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANT;
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: FEBRUARY YEAR: 2005

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETE 4/15/2005

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBL'S) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
1	NONE										

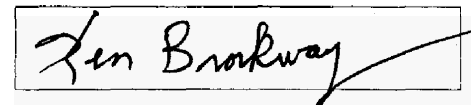
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **February 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

March 11, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	17,854			39.79	0.67	11,317	9.52	11.46
2	DTE Clover, LLC	08,KY,095	LTC	UR	15,593			50.52	1.15	12,629	8.92	6.84

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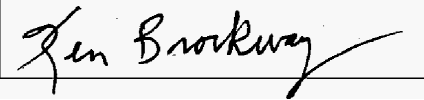
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **February 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

March 11, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	17,854		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	15,593		0.00		0.00		0.00	

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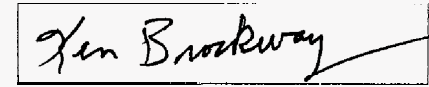
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **February 2005**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 11, 2005**

Short |-----|

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	17,854		0.00		0.00	0.00	0.00	0.00	0.00	0.00		39.79
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	15,593		0.00		0.00	0.00	0.00	0.00	0.00	0.00		50.52

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **January** Year: **2005**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **28-Apr-05**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	ARCH COAL SALES	19/WY/5	S	UR	30,262.73	6.793	20.32	27.113	0.32	8,797	5.27	27.30
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	49,287.74	6.529	20.32	26.849	0.40	8,697	5.51	27.75
(3)	KENNECOTT COAL SALES	19/WY/5	S	UR	5,490.23	7.372	20.49	27.862	0.25	8,745	5.72	26.50
(4)	KENNECOTT COAL SALES	19/WY/5	S	UR	2,766.27	6.794	20.12	26.914	0.39	8,803	5.21	27.09
(5)	KENNECOTT COAL SALES	19/WY/5	S	UR	8,009.81	7.800	20.57	28.370	0.33	8,914	5.29	25.77
(6)	POWDER RIVER COAL	19/WY/5	S	UR	22,157.62	7.798	20.10	27.898	0.21	8,849	4.52	26.64
(7)	RAG COAL WEST	19/WY/5	S	UR	4,631.51	5.929	20.23	26.159	0.29	8,468	4.75	29.49
(8)	POWDER RIVER COAL	19/WY/5	S	UR	24,008.23	8.610	20.47	29.080	0.22	8,854	4.55	26.66
(9)	ARCH COAL SALES	19/WY/5	S	UR	57,995.85	6.853	20.41	27.263	0.34	8,880	5.45	26.48

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|--|-------|-------------|---|
| 1. Reporting Month: | January | Year: | 2005 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Korel M. Dubin
(305) 552-4910 |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | | 5. Signature of Official Submitting Report: <i>Jenneth Brockway</i> |
| 3. Plant Name: | R.W.SCHERER | | | 6. Date Completed: 28-Apr-05 |

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	ARCH COAL SALES	19/WY/5	S	30,262.73	6.795	-	6.795	-	6.795	(0.002)	6.793
(2)	KENNECOTT COAL SALES	19/WY/5	S	49,287.74	6.538	-	6.538	-	6.538	(0.009)	6.529
(3)	KENNECOTT COAL SALES	19/WY/5	S	5,490.23	7.544	-	7.544	-	7.544	(0.172)	7.372
(4)	KENNECOTT COAL SALES	19/WY/5	S	2,766.27	6.720	-	6.720	-	6.720	0.074	6.794
(5)	KENNECOTT COAL SALES	19/WY/5	S	8,009.81	7.704	-	7.704	-	7.704	0.096	7.800
(6)	POWDER RIVER COAL	19/WY/5	S	22,157.62	7.758	-	7.758	-	7.758	0.040	7.798
(7)	RAG COAL WEST	19/WY/5	S	4,631.51	5.885	-	5.885	-	5.885	0.044	5.929
(8)	POWDER RIVER COAL	19/WY/5	S	24,008.23	8.560	-	8.560	-	8.560	0.050	8.610
(9)	ARCH COAL SALES	19/WY/5	S	57,995.85	6.795	-	6.795	-	6.795	0.058	6.853

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **January** Year: **2005**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: 28-Apr-05

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Purchase Price (\$/Ton)	& Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Rail Charges (\$/Ton)	Barge Rate (\$/Ton)	loading Rate (\$/Ton)	Barge Rate (\$/Ton)	Water Charges (\$/Ton)	Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	30,262.73	6.793	-	20.32	-						20.32	27.113
(2)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	49,287.74	6.529	-	20.32	-						20.32	26.849
(3)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	5,490.23	7.372	-	20.49	-						20.49	27.862
(4)	KENNECOTT COAL SALES	19/WY/5	JACOBS JCT, WY	UR	2,766.27	6.794	-	20.12	-						20.12	26.914
(5)	KENNECOTT COAL SALES	19/WY/5	CONVERSE JCT, WY	UR	8,009.81	7.800	-	20.57	-						20.57	28.370
(6)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	22,157.62	7.798	-	20.10	-						20.10	27.898
(7)	RAG COAL WEST	19/WY/5	EAGLE JCT, WY	UR	4,631.51	5.929	-	20.23	-						20.23	26.159
(8)	POWDER RIVER COAL	19/WY/5	NACCO JCT, WY	UR	24,008.23	8.610	-	20.47	-						20.47	29.080
(9)	ARCH COAL SALES	19/WY/5	THUNDER JCT, WY	UR	57,995.85	6.853	-	20.41	-						20.41	27.263

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of February, 2005, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of February, 2005; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of January, 2005 have been served via first class mail, postage prepaid to the parties listed below, this 6th day of May, 2005

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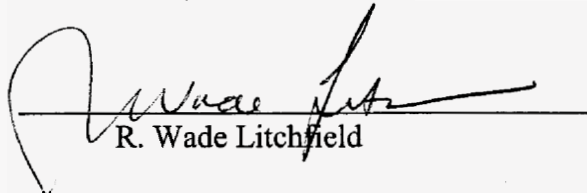
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