



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

May 10, 2005

Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: **Docket No. 050001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 & A-12 for the month of April 2005.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in cursive script that reads "James A. McGee".

James A. McGee

JAM:sc
Enclosures
cc: Parties of Record

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 & A12 for the month of April 2005 have been furnished to the following individuals by regular U.S. Mail this 10th day of May 2005.

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
APRIL 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	83,551,274	91,214,749	(7,663,475)	(8.4)	2,579,715	2,875,234	(295,519)	(10.3)	3.2388	3.1724	0.0664	2.1
SPENT NUCLEAR FUEL DISPOSAL COST	458,507	515,663	(57,156)	(11.1)	489,857	551,511	(61,654)	(11.2)	0.0936	0.0935	0.0001	0.1
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	9,353	0	9,353	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,285,952	3,085,251	200,701	6.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	87,305,086	94,815,663	(7,510,577)	(7.9)	2,579,715	2,875,234	(295,519)	(10.3)	3.3843	3.2977	0.0866	2.6
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,787,190	5,488,719	2,298,471	41.9	327,775	320,773	7,002	2.2	2.3758	1.7111	0.6647	38.9
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,151,986	1,230,296	1,921,690	156.2	56,620	25,000	31,620	126.5	5.5669	4.9212	0.6457	13.1
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,911,205	9,160,790	1,750,415	19.1	327,416	365,566	(38,150)	(10.4)	3.3325	2.5059	0.8266	33.0
TOTAL COST OF PURCHASED POWER	21,850,381	15,879,805	5,970,576	37.6	711,811	711,339	472	0.1	3.0697	2.2324	0.8373	37.5
TOTAL AVAILABLE MWH					3,291,526	3,586,573	(295,047)	(8.2)				
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(579,516)	(5,256,567)	4,677,051	(89.0)	(10,709)	(112,150)	101,441	(90.5)	5.4115	4.6871	0.7244	15.5
GAIN ON OTHER POWER SALES - 100% (SCH A6)	(65,975)	(699,578)	633,602	(90.6)	(10,709)	(112,150)	101,441	(90.5)	0.6161	0.6238	(0.0077)	(1.2)
GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF STRATIFIED SALES	(7,113,696)	(8,574,647)	1,460,950	(17.0)	(235,912)	(247,226)	11,314	(4.6)	3.0154	3.4683	(0.4529)	(13.1)
TOTAL FUEL COST AND GAINS ON POWER SALES	(7,759,188)	(14,530,791)	6,771,603	(46.8)	(246,621)	(359,376)	112,755	(31.4)	3.1462	4.0433	(0.8971)	(22.2)
NET INADVERTENT AND WHEELED INTERCHANGE					1,552	0	1,552					
TOTAL FUEL AND NET POWER TRANSACTIONS	101,396,279	96,164,677	5,231,602	5.4	3,046,457	3,227,197	(180,740)	(5.6)	3.3283	2.9798	0.3485	11.7
NET UNBILLED	(7,118,975)	(1,990,900)	(5,128,075)	257.6	213,890	66,813	147,077	220.1	(0.2296)	(0.0644)	(0.1652)	256.5
COMPANY USE	336,661	357,578	(20,917)	(5.9)	(10,115)	(12,000)	1,885	(15.7)	0.0109	0.0116	(0.0007)	(6.0)
T & D LOSSES	4,969,802	5,643,475	(673,673)	(11.9)	(149,318)	(189,390)	40,072	(21.2)	0.1603	0.1825	(0.0222)	(12.2)
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	101,396,279	96,164,677	5,231,602	5.4	3,100,914	3,092,620	8,294	0.3	3.2699	3.1095	0.1604	5.2
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,872,174)	(5,324,440)	(3,547,734)	68.6	(271,360)	(171,232)	(100,128)	58.5	3.2695	3.1095	0.1600	5.2
JURISDICTIONAL KWH SALES	92,524,105	90,840,237	1,683,868	1.9	2,829,554	2,921,388	(91,834)	(3.1)	3.2699	3.1095	0.1604	5.2
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	92,715,629	91,185,430	1,530,200	1.7	2,829,554	2,921,388	(91,834)	(3.1)	3.2767	3.1213	0.1554	5.0
PRIOR PERIOD TRUE-UP	6,400,169	6,400,169	(0)	0.0	2,829,554	2,921,388	(91,834)	(3.1)	0.2262	0.2191	0.0071	3.2
MARKET PRICE TRUE-UP	0	0	0	0.0	2,829,554	2,921,388	(91,834)	(3.1)	0.0000	0.0000	0.0000	0.0
RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,829,554	2,921,388	(91,834)	(3.1)	0.0000	0.0000	0.0000	0.0
TOTAL JURISDICTIONAL FUEL COST	99,115,798	97,585,599	1,530,199	1.6	2,829,554	2,921,388	(91,834)	(3.1)	3.5029	3.3404	0.1625	4.9
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									3.5054	3.3428	0.1626	4.9
GPIF	178,308	178,308			2,829,554	2,921,388			0.0063	0.0061	0.0002	3.3
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.512	3.349	0.163	4.9

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - APRIL 2005

	S				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	333,767,050	392,725,314	(58,958,264)	(15.0)	10,786,768	11,751,612	(964,844)	(8.2)	3.0942	3.3419	(0.2477)	(7.4)
SPENT NUCLEAR FUEL DISPOSAL COST	2,060,413	2,061,913	(1,500)	(0.1)	2,196,553	2,205,255	(8,702)	(0.4)	0.0938	0.0935	0.0003	0.3
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	37,411	0	37,411	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	12,951,064	12,487,353	463,711	3.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND					0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	348,815,939	407,274,580	(58,458,642)	(14.4)	10,786,768	11,751,612	(964,844)	(8.2)	3.2337	3.4657	(0.2320)	(6.7)
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	28,364,851	26,737,846	1,627,005	6.1	1,289,641	1,321,779	(32,138)	(2.4)	2.1994	2.0229	0.1765	8.7
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	9,568,319	3,646,000	5,922,319	162.4	176,161	76,000	100,161	131.8	5.4316	4.7974	0.6342	13.2
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	45,120,433	40,728,254	4,392,179	10.8	1,442,120	1,610,957	(168,837)	(10.5)	3.1288	2.5282	0.6006	23.8
TOTAL COST OF PURCHASED POWER	83,053,603	71,112,100	11,941,503	16.8	2,907,923	3,008,736	(100,813)	(3.4)	2.8561	2.3635	0.4926	20.8
TOTAL AVAILABLE MWH					13,694,691	14,760,348	(1,065,657)	(7.2)				
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(6,800,478)	(26,144,813)	19,344,335	(74.0)	(144,602)	(609,200)	464,598	(76.3)	4.7029	4.2917	0.4112	9.6
GAIN ON OTHER POWER SALES - 100% (SCH A6)	(817,272)	(3,154,290)	2,337,018	(74.1)	(144,602)	(609,200)	464,598	(76.3)	0.5652	0.5178	0.0474	9.2
GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF STRATIFIED SALES	(26,945,094)	(29,650,442)	2,705,348	(9.1)	(899,837)	(889,317)	(10,520)	1.2	2.9944	3.3341	(0.3397)	(10.2)
TOTAL FUEL COST AND GAINS ON POWER SALES	(34,562,843)	(58,949,544)	24,386,701	(41.4)	(1,044,439)	(1,498,517)	454,078	(30.3)	3.3092	3.9339	(0.6247)	(15.9)
NET INADVERTENT AND WHEELED INTERCHANGE					6,418	0	6,418					
TOTAL FUEL AND NET POWER TRANSACTIONS	397,306,698	419,437,136	(22,130,439)	(5.3)	12,656,670	13,261,831	(605,161)	(4.6)	3.1391	3.1627	(0.0236)	(0.8)
NET UNBILLED	(10,116,784)	(1,682,842)	(8,433,942)	501.2	322,282	62,674	259,608	414.2	(0.0829)	(0.0135)	(0.0694)	514.1
COMPANY USE	1,314,886	1,515,864	(200,978)	(13.3)	(41,887)	(48,000)	6,113	(12.7)	0.0108	0.0121	(0.0013)	(10.7)
T & D LOSSES	22,886,900	24,497,131	(1,610,231)	(6.6)	(729,099)	(774,639)	45,550	(5.9)	0.1875	0.1959	(0.0084)	(4.3)
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	397,306,698	419,437,136	(22,130,439)	(5.3)	12,207,976	12,501,866	(293,890)	(2.4)	3.2545	3.3550	(0.1005)	(3.0)
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(26,456,511)	(22,505,107)	(3,951,403)	17.6	(811,338)	(670,377)	(140,961)	21.0	3.2608	3.3571	(0.0963)	(2.9)
JURISDICTIONAL KWH SALES	370,850,187	396,932,029	(26,081,842)	(6.6)	11,396,638	11,831,489	(434,851)	(3.7)	3.2540	3.3549	(0.1009)	(3.0)
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	371,511,424	398,440,371	(26,928,947)	(6.8)	11,396,638	11,831,489	(434,851)	(3.7)	3.2598	3.3676	(0.1078)	(3.2)
PRIOR PERIOD TRUE-UP	25,600,675	25,600,676	(1)	0.0	11,396,638	11,831,489	(434,851)	(3.7)	0.2246	0.2164	0.0082	3.8
MARKET PRICE TRUE-UP	0	0	0	0.0	11,396,638	11,831,489	(434,851)	(3.7)	0.0000	0.0000	0.0000	0.0
RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	11,396,638	11,831,489	(434,851)	(3.7)	0.0000	0.0000	0.0000	0.0
TOTAL JURISDICTIONAL FUEL COST	397,112,099	424,041,047	(26,928,948)	(6.4)	11,396,638	11,831,489	(434,851)	(3.7)	3.4844	3.5840	(0.0996)	(2.8)
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									3.4869	3.5866	(0.0997)	(2.8)
GPIF	713,232	713,232			11,396,638	11,831,489			0.0063	0.0060	0.0003	95.2
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.493	3.593	(0.099)	(2.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
FUEL COSTS AND NET POWER TRANSACTIONS								
FUEL COST OF SYSTEM NET GENERATION	\$83,551,274	91,214,749	(\$7,663,475)	(8.4)	\$333,767,050	\$392,725,314	(\$58,958,264)	(15.0)
NUCLEAR FUEL DISPOSAL COST	458,507	515,683	(57,156)	(11.1)	2,060,413	2,061,913	(1,500)	(0.1)
NUCLEAR DECOM & DECON	9,353	0	9,353	100.0	37,411	0	37,411	100.0
FUEL COST OF POWER SOLD	(579,516)	(5,256,567)	4,677,051	(89.0)	(6,800,478)	(26,144,813)	19,344,335	(74.0)
GAIN ON POWER SALES	(65,975)	(699,578)	633,602	(90.6)	(817,272)	(3,154,290)	2,337,018	(74.1)
FUEL COST OF PURCHASED POWER	7,787,190	5,488,719	2,298,471	41.9	28,364,851	26,737,846	1,627,005	6.1
ENERGY PAYMENTS TO QUALIFYING FAC.	10,911,205	9,160,790	1,750,415	19.1	45,120,433	40,728,254	4,392,179	10.8
DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
ENERGY COST OF ECONOMY PURCHASES	3,151,986	1,230,296	1,921,690	156.2	9,568,319	3,646,000	5,922,319	162.4
TOTAL FUEL & NET POWER TRANSACTIONS	105,224,024	101,654,073	3,569,951	3.5	411,300,727	436,600,225	(25,299,498)	(5.8)
ADJUSTMENTS TO FUEL COST:								
FUEL COST OF STRATIFIED SALES	(7,113,696)	(8,574,647)	1,460,950	(17.0)	(26,945,094)	(29,650,442)	2,705,348	(9.1)
OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,285,952	3,085,251	200,701	6.5	12,951,064	12,487,353	463,711	3.7
OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
ADJUSTED TOTAL FUEL & NET PWR TRNS	\$101,396,279	\$96,164,677	\$5,231,602	5.4	\$397,306,698	\$419,437,136	(\$22,130,439)	(5.3)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$11,868	\$0	\$11,868		\$37,187	\$0	\$37,187
INEFFICIENT USE OF HINES 2	0	0	0		0	0	0
UNIV. OF FL. STEAM REVENUE ALLOCATION (Wholesale Portion)	8,750	0	8,750		26,600	0	26,600
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	0	(9,353)		(37,411)	0	(37,411)
GAS CONVERSION PROJECTS: (DEPRECIATION & RETURN)	0	0	0		0	0	0
EMISSIONS	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0
TIGER BAY NET GENERATION	0	0	0		0	0	0
FINAL ADJUSTMENT OF TIGER BAY	0	0	0		0	0	0
HEDGING	0	0	0		0	0	0
HINES 2 (DEPREC & RETURN)	3,274,687	3,085,251	189,436		12,924,688	12,487,353	437,335
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,285,952	\$3,085,251	\$200,701		\$12,951,064	\$12,487,353	\$463,711

KWH SALES

JURISDICTIONAL SALES	2,829,554,410	2,921,388,000	(91,833,590)	(3.1)	11,396,638,845	11,831,489,000	(434,850,155)	(3.7)
NON JURISDICTIONAL (WHOLESALE) SALES	271,359,810	171,232,000	100,127,810	58.5	811,338,012	670,377,000	140,961,012	21.0
TOTAL SALES	3,100,914,220	3,092,620,000	8,294,220	0.3	12,207,976,857	12,501,866,000	(293,889,143)	(2.4)
JURISDICTIONAL SALES % OF TOTAL SALES	91.25	94.46	(3.21)	(3.4)	93.35	94.64	(1.29)	(1.4)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
APRIL 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
TRUE UP CALCULATION								
JURISDICTIONAL FUEL REVENUE	\$110,067,310	\$114,213,621	(\$4,146,311)	(3.6)	\$442,623,101	\$462,559,990	(\$19,936,888)	(4.3)
ADJUSTMENTS - PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
TRUE UP PROVISION	(6,400,169)	(6,400,169)	0	0.0	(25,600,675)	(25,600,676)	1	0.0
INCENTIVE PROVISION	(178,308)	(178,308)	0	0.0	(713,232)	(713,232)	0	0.0
OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
TOTAL JURISDICTIONAL FUEL REVENUE	103,488,834	107,635,144	(4,146,311)	(3.9)	416,309,195	436,246,082	(19,936,887)	(4.6)
ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	101,396,279	96,164,677	5,231,602	5.4	397,306,698	419,437,136	(22,130,439)	(5.3)
JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	91.25	94.46	(3.21)	(3.4)	93.35	94.64	(1.29)	(1.4)
JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00207 LOSS MULTIPLIER)	92,715,629	91,185,430	1,530,200	1.7	371,511,424	398,440,371	(26,928,947)	(6.8)
TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	10,773,204	16,449,714	(5,676,510)	(34.5)	44,797,771	37,805,711	6,992,060	18.5
INTEREST PROVISION FOR THE MONTH (LINE D10)	(262,751)	(122,216)	(140,535)	115.0	(1,148,024)	(602,078)	(545,946)	90.7
TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(118,066,072)	(115,882,653)	(2,183,419)	1.9	(170,405,871)	(155,959,294)	(14,446,577)	9.3
TRUE UP COLLECTED (REFUNDED)	6,400,169	6,400,169	(0)	0.0	25,600,675	25,600,676	(1)	0.0
END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(101,155,450)	(93,154,985)	(8,000,465)	8.6	(101,155,450)	(93,154,985)	(8,000,465)	8.6
OTHER:								
END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$101,155,450)	(93,154,985)	(8,000,465)	8.6	(\$101,155,450)	(93,154,985)	(8,000,465)	8.6
INTEREST PROVISION								
BEGINNING TRUE UP (LINE C9)	(\$118,066,072)	N/A	--					
ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(100,892,699)	N/A	--					
TOTAL OF BEGINNING & ENDING TRUE UP	(218,958,771)	N/A	--				NOT	
AVERAGE TRUE UP (50% OF LINE D3)	(109,479,386)	N/A	--					
INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.780	N/A	--	--				
INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.980	N/A	--					
TOTAL (LINE D5 + LINE D6)	5.760	N/A					APPLICABLE	
AVERAGE INTEREST RATE (50% OF LINE D7)	2.880	N/A	--					
MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.240	N/A	--					
INTEREST PROVISION (LINE D4 * LINE D9)	(\$262,751)	N/A						

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	18,658,972	27,039,776	-8,380,804	-31.0%
2	LIGHT OIL	1,073,360	748,887	324,473	43.3%
3	COAL	31,070,351	33,156,527	-2,086,176	-6.3%
4	GAS	30,897,203	28,302,402	2,594,801	9.2%
5	NUCLEAR	1,851,387	1,967,158	-115,771	-5.9%
6					
7					
8	TOTAL (\$)	83,551,274	91,214,750	-7,663,476	-8.4%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	372,708	446,980	-74,272	-16.6%
10	LIGHT OIL	9,559	6,866	2,693	39.2%
11	COAL	1,205,040	1,376,758	-171,718	-12.5%
12	GAS	502,551	493,119	9,432	1.9%
13	NUCLEAR	489,857	551,511	-61,654	-11.2%
14					
15					
16	TOTAL (MWH)	2,579,715	2,875,234	-295,519	-10.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	569,985	734,616	-164,631	-22.4%
18	LIGHT OIL (BBL)	18,672	14,063	4,609	32.8%
19	COAL (TON)	486,437	523,756	-37,319	-7.1%
20	GAS (MCF)	3,921,396	3,979,897	-58,501	-1.5%
21	NUCLEAR (MMBTU)	5,037,208	5,620,450	-583,242	-10.4%
22					
23					

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,767,003	4,775,004	-1,008,001	-21.1%
25	LIGHT OIL	108,116	81,566	26,550	32.6%
26	COAL	11,857,905	13,093,905	-1,236,000	-9.4%
27	GAS	4,007,001	3,979,897	27,104	0.7%
28	NUCLEAR	5,037,208	5,620,450	-583,242	-10.4%
29					
30					
31	TOTAL (MILLION BTU)	24,777,233	27,550,822	-2,773,589	-10.1%
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.4	15.55	-1.1	-7.1%
33	LIGHT OIL	0.4	0.24	0.1	55.2%
34	COAL	46.7	47.88	-1.2	-2.4%
35	GAS	19.5	17.15	2.3	13.6%
36	NUCLEAR	19.0	19.18	-0.2	-1.0%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	32.74	36.81	-4.07	-11.1%
41	LIGHT OIL (\$/BBL)	57.49	53.25	4.23	7.9%
42	COAL (\$/TON)	63.87	63.31	0.57	0.9%
43	GAS (\$/MCF)	7.88	7.11	0.77	10.8%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.95	5.66	-0.71	-12.5%
48	LIGHT OIL	9.93	9.18	0.75	8.1%
49	COAL	2.62	2.53	0.09	3.5%
50	GAS	7.71	7.11	0.60	8.4%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.37	3.31	0.06	1.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,107	10,683	-576	-5.4%
56	LIGHT OIL	11,310	11,880	-570	-4.80%
57	COAL	9,840	9,511	330	3.5%
58	GAS	7,973	8,071	-98	-1.2%
59	NUCLEAR	10,283	10,191	92	0.9%
60					
61					
62	SYSTEM (BTU/KWH)	9,605	9,582	23	0.2%

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FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.01	6.05	-1.04	-17.2%
64	LIGHT OIL	11.23	10.91	0.32	2.9%
65	COAL	2.58	2.41	0.17	7.1%
66	GAS	6.15	5.74	0.41	7.1%
67	NUCLEAR	0.38	0.36	0.02	6.0%
68					
69					
70	SYSTEM (CENTS/KWH)	3.24	3.17	0.07	2.1%

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
team													
Anclote													
UNIT 1	510	128,614.00	35			10,070				1,295,100	6,430,664	5.000	
		128,204.86					#6	195,440	6.606	1,290,980	6,394,037	4.987	32.716
		172.60					GS	1,689	1.029	1,738	12,548	7.270	7.429
		236.54					#2	411	5.795	2,382	24,079	10.180	58.586
UNIT 2	509	148,515.00	41			9,977				1,481,792	7,317,150	4.927	
		148,153.98					#6	222,646	6.639	1,478,190	7,284,111	4.917	32.716
		117.06					GS	1,135	1.029	1,168	8,432	7.203	7.429
		243.96					#2	420	5.795	2,434	24,607	10.086	58.588
Bartow													
UNIT 1	122	2,134.00	2			11,201				23,903	118,834	5.569	
		2,129.84					#6	3,632	6.568	23,857	118,820	5.579	32.715
		0.00					GS	0	0.000	0	-322	0.000	
		4.16					#2	8	5.821	47	335	8.053	41.875
UNIT 3	206	92,315.00	62			10,289				949,806	4,730,596	5.124	
		92,315.00					#6	144,601	6.568	949,806	4,730,596	5.124	32.715
Crystal River 1 & 2													
UNIT 1	381	205,299.00	75			10,194				2,092,820	5,676,881	2.765	
		634.20					#2	1,116	5.793	6,465	65,693	10.358	58.865
		204,664.80					CA	84,379	24.726	2,086,355	5,611,189	2.742	66.500
UNIT 2	477	254,529.00	74			9,742				2,479,737	6,715,664	2.638	
		638.62					#2	1,074	5.793	6,222	63,220	9.899	58.864
		253,890.38					CA	100,037	24.726	2,473,515	6,652,443	2.620	66.500
Crystal River 4 & 5													
UNIT 4	717	470,221.00	91			9,651				4,538,132	11,839,286	2.518	
		1,736.34					#2	2,897	5.784	16,758	187,901	10.822	64.861
		468,484.66					CA	187,112	24.164	4,521,374	11,651,385	2.487	62.270
UNIT 5	725	280,313.00	54			9,988				2,799,764	7,414,388	2.645	
		2,313.09					#2	3,994	5.784	23,103	259,054	11.199	64.861
		277,999.91					CA	114,909	24.164	2,776,661	7,155,334	2.574	62.270

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 3	81	1,954.00	3			12,695				24,806	137,040	7.013	
		1,903.92					#6	3,666	6.593	24,170	131,408	6.902	35.845
		50.08					#2	116	5.481	636	5,633	11.248	48.560
TOTAL	3,913	1,583,894.00				9,903				15,685,860	50,380,503	3.181	
Nuclear													
Crystal River 3													
UNIT 3	794	489,857.00	86			10,283				5,037,309	1,851,490	0.378	
		0					NF	5,037,208	1.000	5,037,208	1,851,387	0.000	0.368
		0					#2	17	5.950	101	102	0.000	6.000
TOTAL	794	489,857.00				10,283				5,037,309	1,851,490	0.378	
Gas Turbine													
Avon Park Peaker													
	56	267.00	1			18,362				4,903	34,377	12.875	
		1.26					#2	4	5.785	23	213	16.903	53.250
		265.74					GS	4,742	1.029	4,880	34,164	12.856	7.205
Cartow Peaker													
	205	660.00	0			15,185				10,022	72,673	11.011	
		9.28					#2	24	5.871	141	1,006	10.842	41.917
		650.72					GS	9,603	1.029	9,881	71,667	11.013	7.463
Wayboro Peaker													
	200	511.00	0			14,555				7,438	69,497	13.600	
		511.00					#2	1,277	5.824	7,438	69,497	13.600	54.422
Webary Peaker													
	644	17,391.00	4			14,013				243,698	1,767,227	10.162	
		613.25					#2	1,485	5.787	8,593	57,846	9.433	38.954
		16,777.75					GS	227,815	1.032	235,105	1,709,382	10.188	7.503
Higgins Peaker													
	126	397.00	0			17,444				6,925	49,830	12.552	
		397.00					GS	6,730	1.029	6,925	49,830	12.552	7.404
Hines Energy													
	1,068	424,451.00	55			7,138				3,029,604	23,956,863	5.644	
		424,451.00					GS	2,970,200	1.020	3,029,604	23,956,863	5.644	8.066
Intercession City Peaker													
	1,056	26,662.00	4			12,247				326,525	2,641,451	9.907	
		2,585.20					#2	5,464	5.794	31,661	296,896	11.484	54.337
		24,076.80					GS	288,517	1.022	294,864	2,344,556	9.738	8.126

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Rio Pinar Peaker	15	20.00	0			27,453				549	4,205	21.025	
		20.00					#2	95	5.780	549	4,205	21.025	44.263
Suwannee Peaker	173	396.00	0			15,076				5,970	14,302	3.612	
		71.91					#2	186	5.829	1,084	9,032	12.560	48.559
		324.09					GS	4,795	1.019	4,886	5,270	1.626	1.099
Tiger Bay Cogen	215	17,100.00	11			12,014				205,442	1,421,818	8.315	
		17,100.00					GS	199,652	1.029	205,442	1,421,818	8.315	7.121
Turner Peaker	166	0.00	0			0				480	4,042	0.000	
		0.00					#2	83	5.783	480	4,042	0.000	48.699
Univ of Florida Cogen	48	18,109.00	52			11,735				212,507	1,282,996	7.085	
		18,109.00					GS	206,518	1.029	212,507	1,282,996	7.085	6.213
TOTAL	3,972	505,964.00				8,013				4,054,064	31,319,281	6.190	
SYSTEM TOTAL	8,679	2,579,715.00				9,605				24,777,233	83,551,274	3.239	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

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		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	682,822	734,616	-51,794	-7.1%
	3	Unit Cost (\$/BBL)	34.85	36.81	-1.95	-5.3%
	4	Amount (\$)	23,798,754	27,039,776	-3,241,022	-12.0%
	5	BURNED				
	6	Units (BBL)	569,985	734,616	-164,631	-22.4%
	7	Unit Cost (\$/BBL)	32.74	36.81	-4.07	-11.1%
	8	Amount (\$)	18,658,972	27,039,776	-8,380,804	-31.0%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-10,166			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,028,075	800,000	228,075	28.5%
	14	Unit Cost (\$/BBL)	32.80	36.81	-4.00	-10.9%
	15	Amount (\$)	33,725,588	29,446,400	4,279,188	14.5%
	16					
	17	DAYS SUPPLY	54	32	22	68.8%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	15,596	14,063	1,533	10.9%
	20	Unit Cost (\$/BBL)	71.56	53.25	18.31	34.4%
	21	Amount (\$)	1,116,023	748,887	367,136	49.0%
	22	BURNED				
	23	Units (BBL)	18,672	14,063	4,609	32.8%
	24	Unit Cost (\$/BBL)	57.49	53.25	4.23	7.9%
	25	Amount (\$)	1,073,360	748,887	324,473	43.3%
	26	ADJUSTMENTS				
	27	Units (BBL)	-2			
	28	Amount (\$)	-256			
	29	ENDING INVENTORY				
	30	Units (BBL)	753,442	550,000	203,442	37.0%
	31	Unit Cost (\$/BBL)	49.35	53.25	-3.90	-7.3%
	32	Amount (\$)	37,184,730	29,287,500	7,897,230	27.0%
	33					
	34	DAYS SUPPLY	1,210	1,173	37	3.2%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

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FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	500,396	523,756	-23,360	-4.5%
	37 Unit Cost (\$/TON)	64.31	63.31	1.00	1.6%
	38 Amount (\$)	32,180,419	33,156,527	-976,108	-2.9%
	39 BURNED				
	40 Units (TON)	486,437	523,756	-37,319	-7.1%
	41 Unit Cost (\$/TON)	63.87	63.31	0.57	0.9%
	42 Amount (\$)	31,070,351	33,156,527	-2,086,176	-6.3%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,456			
	46 ENDING INVENTORY				
	47 Units (TON)	575,142	550,000	25,142	4.6%
	48 Unit Cost (\$/TON)	63.80	63.31	0.49	0.8%
	49 Amount (\$)	36,691,476	34,817,915	1,873,561	5.4%
	50				
	51 DAYS SUPPLY	35	31	4	12.9%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
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		Actual	Estimated	Difference	Difference (%)	
GAS						
	66	BURNED				
	67	Units (MCF)	3,971,396	3,979,897	-58,501	-1.5%
	68	Unit Cost (\$/MCF)	7.88	7.11	0.77	10.8%
	69	Amount (\$)	30,897,203	28,302,402	2,594,801	9.2%
NUCLEAR						
	70	BURNED				
	71	Units (MM BTU)	5,077,208	5,620,450	-583,242	-10.4%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	1,851,387	1,967,158	-115,771	-5.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

APRIL 2005

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$10,165.72)	Non recoverable expense of fuel additives.
0	(\$10,165.72)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$246.37)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
	(\$9.16)	
(2)	(\$255.53)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(1,455.58)	Non recoverable expense of inspection reports.
0	(\$1,455.58)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 04-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	76,174,447	109,386,835	-33,212,388	-30.4%
2	LIGHT OIL	7,569,393	10,142,113	-2,572,720	-25.4%
3	COAL	117,857,701	125,934,539	-8,076,838	-6.4%
4	GAS	123,928,534	139,396,009	-15,467,475	-11.1%
5	NUCLEAR	8,236,976	7,865,817	371,159	4.7%
6					
7					
8	TOTAL (\$)	333,767,050	392,725,313	-58,958,263	-15.0%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,530,655	1,867,315	-336,660	-18.0%
10	LIGHT OIL	65,976	74,956	-8,980	-12.0%
11	COAL	4,791,424	5,206,682	-415,258	-8.0%
12	GAS	2,202,160	2,397,404	-195,244	-8.1%
13	NUCLEAR	2,196,553	2,205,255	-8,702	-0.4%
14					
15					
16	TOTAL (MWH)	10,786,768	11,751,612	-964,844	-8.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	2,357,694	3,025,350	-667,656	-22.1%
18	LIGHT OIL (BBL)	138,073	166,274	-28,201	-17.0%
19	COAL (TON)	1,889,986	1,982,801	-92,815	-4.7%
20	GAS (MCF)	17,181,000	18,894,228	-1,713,228	-9.1%
21	NUCLEAR (MMBTU)	22,410,965	22,473,762	-62,797	-0.3%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 04-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	15,564,252	19,664,773	-4,100,521	-20.9%
25	LIGHT OIL	800,817	964,393	-163,576	-17.0%
26	COAL	46,387,162	49,570,054	-3,182,892	-6.4%
27	GAS	17,598,716	18,894,228	-1,295,512	-6.9%
28	NUCLEAR	22,410,965	22,473,762	-62,797	-0.3%
29					
30					
31	TOTAL (MILLION BTU)	102,761,911	111,567,210	-8,805,299	-7.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	14.2	15.89	-1.7	-10.7%
33	LIGHT OIL	0.6	0.64	0.0	-4.1%
34	COAL	44.4	44.31	0.1	0.3%
35	GAS	20.4	20.40	0.0	0.1%
36	NUCLEAR	20.4	18.77	1.6	8.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 04-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	32.31	36.16	-3.85	-10.6%
41	LIGHT OIL (\$/BBL)	54.82	61.00	-6.17	-10.1%
42	COAL (\$/TON)	62.36	63.51	-1.15	-1.8%
43	GAS (\$/MCF)	7.21	7.38	-0.16	-2.2%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.89	5.56	-0.67	-12.0%
48	LIGHT OIL	9.45	10.52	-1.06	-10.1%
49	COAL	2.54	2.54	0.00	0.0%
50	GAS	7.04	7.38	-0.34	-4.6%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.25	3.52	-0.27	-7.7%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,168	10,531	-363	-3.4%
56	LIGHT OIL	12,138	12,866	-728	-5.66%
57	COAL	9,681	9,520	161	1.7%
58	GAS	7,992	7,881	110	1.4%
59	NUCLEAR	10,203	10,191	12	0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,527	9,494	33	0.3%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 04-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.98	5.86	-0.88	-15.0%
64	LIGHT OIL	11.47	13.53	-2.06	-15.2%
65	COAL	2.46	2.42	0.04	1.7%
66	GAS	5.63	5.81	-0.19	-3.2%
67	NUCLEAR	0.37	0.36	0.02	5.1%
68					
69					
70	SYSTEM (CENTS/KWH)	3.09	3.34	-0.25	-7.4%

PROGRESS ENERGY FLORIDA, INC.
 SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 04-2005
 FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
team													
Anclole													
UNIT 1	510	488,924.00	33			10,012				4,895,058	24,201,291	4.950	
		487,218.76					#6	739,271	6.598	4,877,986	24,068,894	4.940	32.558
		825.96					GS	8,023	1.031	8,269	46,413	5.619	5.785
		879.28					#2	1,519	5.795	8,803	85,984	9.779	56.606
UNIT 2	509	501,751.00	34			9,992				5,013,503	24,741,783	4.931	
		495,199.51					#6	748,499	6.611	4,948,041	24,281,632	4.903	32.440
		5,558.52					GS	53,834	1.032	55,541	363,253	6.535	6.748
		992.97					#2	1,712	5.795	9,922	96,899	9.759	56.600
Bartow													
UNIT 1	122	143,845.00	41			10,734				1,543,961	7,433,245	5.168	
		143,668.75					#6	233,634	6.600	1,542,069	7,422,479	5.166	31.770
		0.00					GS	0	0.000	0	-2,852	0.000	
		176.25					#2	325	5.821	1,892	13,618	7.727	41.902
UNIT 2	120	146,161.00	42			10,689				1,562,271	7,514,731	5.141	
		146,161.00					#6	236,659	6.601	1,562,271	7,514,731	5.141	31.753
UNIT 3	206	250,635.00	42			10,132				2,539,449	12,392,896	4.945	
		249,552.18					#6	383,608	6.591	2,528,478	12,320,572	4.937	32.118
		1,082.82					GS	10,632	1.032	10,971	72,324	6.679	6.802
Crystal River 1 & 2													
UNIT 1	381	836,693.00	76			10,170				8,509,065	22,716,252	2.715	
		1,916.80					#2	3,365	5.793	19,494	186,433	9.726	55.404
		834,776.20					CA	343,225	24.735	8,489,572	22,529,819	2.699	65.642
UNIT 2	477	874,701.00	64			9,658				8,448,233	22,525,951	2.575	
		2,120.27					#2	3,535	5.793	20,478	194,717	9.184	55.083
		872,580.73					CA	340,796	24.730	8,427,755	22,331,233	2.559	65.527

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 04-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	1,505,194.00	73			9,525				14,336,355	36,005,553	2.392	
		9,575.66					#2	15,743	5.793	91,204	878,642	9.176	55.812
		1,495,618.34					CA	582,422	24.458	14,245,151	35,126,911	2.349	60.312
UNIT 5	725	1,595,646.00	76			9,585				15,294,045	38,564,865	2.417	
		7,236.53					#2	11,979	5.790	69,361	695,126	9.606	58.029
		1,588,409.47					CA	623,543	24.416	15,224,684	37,869,738	2.384	60.733
Suwannee Plant													
UNIT 2	32	1,024.00	1			13,743				14,073	76,678	7.488	
		1,015.50					#6	2,152	6.485	13,956	75,709	7.455	35.181
		8.50					#2	20	5.838	117	968	11.388	48.400
UNIT 3	81	7,938.00	3			11,647				92,456	499,113	6.288	
		7,851.84					#6	13,871	6.593	91,452	490,429	6.246	35.356
		86.16					#2	179	5.607	1,004	8,683	10.078	48.508
TOTAL	3,913	6,352,512.00				9,799				62,248,470	196,672,357	3.096	
Nuclear													
Crystal River 3													
UNIT 3	794	2,196,553.00	96			10,203				22,411,604	8,232,206	0.375	
		0					NF	22,410,965	1.000	22,410,965	8,236,976	0.000	0.368
		0					#2	110	5.807	639	-4,769	0.000	-43.355
TOTAL	794	2,196,553.00				10,203				22,411,604	8,232,206	0.375	
Gas Turbine													
Wvon Park Peaker													
	56	8,044.00	5			16,467				132,463	904,331	11.242	
		1,420.87					#2	4,044	5.786	23,398	199,723	14.056	49.387
		6,623.13					GS	105,789	1.031	109,065	704,608	10.639	6.661
Bartow Peaker													
	205	5,539.00	1			15,431				85,471	575,642	10.393	
		1,588.29					#2	4,215	5.815	24,508	176,611	11.120	41.901
		3,950.71					GS	59,126	1.031	60,962	399,031	10.100	6.749
Wayboro Peaker													
	200	1,262.00	0			13,827				17,450	162,932	12.911	
		1,262.00					#2	2,996	5.824	17,450	162,932	12.911	54.383

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

**01-2005 Thru 04-2005
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Debary Peaker	644	78,342.00	4			13,995				1,096,408	7,514,933	9.592	
		6,685.63					#2	16,142	5.796	93,566	858,493	12.841	53.184
		71,656.37					GS	970,707	1.033	1,002,841	6,656,440	9.289	6.857
Higgins Peaker	126	4,498.00	1			17,642				79,354	514,585	11.440	
		39.57					#2	121	5.770	698	4,249	10.737	35.116
		4,458.43					GS	76,284	1.031	78,655	510,335	11.447	6.690
Hines Energy	1,068	1,815,375.00	59			7,180				13,034,805	94,644,361	5.213	
		1,815,375.00					GS	12,750,971	1.022	13,034,805	94,644,361	5.213	7.423
Intercession City Peaker	1,056	123,382.00	4			12,733				1,571,000	12,337,242	9.999	
		27,006.04					#2	59,242	5.804	343,863	3,406,422	12.614	57.500
		96,375.96					GS	1,195,204	1.027	1,227,137	8,930,820	9.267	7.472
Rio Pinar Peaker	15	63.00	0			21,942				1,382	10,579	16.792	
		63.00					#2	239	5.784	1,382	10,579	16.792	44.264
Suwannee Peaker	173	2,532.00	1			13,691				34,666	27,382	1.081	
		1,867.56					#2	4,376	5.843	25,569	212,074	11.356	48.463
		664.44					GS	8,895	1.023	9,097	-184,692	-27.797	-20.764
Tiger Bay Cogen	215	76,074.00	12			10,524				800,601	5,041,112	6.627	
		76,074.00					GS	776,796	1.031	800,601	5,041,112	6.627	6.490
Turner Peaker	166	3,270.00	1			14,516				47,468	382,007	11.682	
		3,270.00					#2	8,204	5.786	47,468	382,007	11.682	46.564
Univ of Florida Cogen	48	119,322.00	86			10,063				1,200,772	6,747,381	5.655	
		119,322.00					GS	1,164,739	1.031	1,200,772	6,747,381	5.655	5.793
TOTAL	3,972	2,237,703.00				8,089				18,101,838	128,862,488	5.759	
SYSTEM TOTAL	8,679	10,786,768.00				9,527				102,761,911	333,767,051	3.094	

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2005 Thru 04-2005
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2005 Thru 04-2005
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	1,838,846	1,982,801	-143,955	-7.3%
	37 Unit Cost (\$/TON)	64.32	63.51	0.80	1.3%
	38 Amount (\$)	118,271,490	125,934,539	-7,663,049	-6.1%
	39 BURNED				
	40 Units (TON)	1,889,986	1,982,801	-92,815	-4.7%
	41 Unit Cost (\$/TON)	62.36	63.51	-1.15	-1.8%
	42 Amount (\$)	117,857,701	125,934,539	-8,076,838	-6.4%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-8,640			
	46 ENDING INVENTORY				
	47 Units (TON)	575,142	550,000	25,142	4.6%
	48 Unit Cost (\$/TON)	63.80	63.31	0.49	0.8%
	49 Amount (\$)	36,691,476	34,817,915	1,873,561	5.4%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2005 Thru 04-2005
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	17,181,000	18,894,228	-1,713,228	-9.1%
	68	Unit Cost (\$/MCF)	7.21	7.38	-0.16	-2.2%
	69	Amount (\$)	123,928,534	139,396,009	-15,467,475	11.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	22,410,965	22,473,762	-62,797	-0.3%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	8,236,976	7,865,817	371,159	4.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF
APRIL, 2005

(1)	(2)	(3)	(4)	(5)	(5a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		112,150		112,150	4.687	5.311	5,256,567	5,956,144		699,578.00
ACTUAL										
Seminole Electric Cooperative, Inc	Load Following	1,191		1,191	8.010	8.010	95,400.56	95,400.56		0.00
City of Homestead, FL	CR-1	104		104	5.598	6.331	5,822.27	6,584.26		761.99
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Cobb Electric Membership Corp.	EEL	225		225	5.552	6.270	12,718.86	14,106.86		1,390.00
Gainesville Regional Utilities	Schedule A	175		175	9.881	9.881	17,291.32	17,291.32		0.00
Orlando Utilities Commission	Schedule OS	1,575		1,575	4.465	5.947	70,326.46	93,669.21		23,342.75
Reedy Creek Improvement District	Schedule OS	20		20	6.340	7.821	1,267.90	1,564.10		296.20
Southern Company Services, Inc	Contract	300		300	3.817	6.519	11,452.39	19,556.39		8,106.00
The Energy Authority, Inc.	Contract	669		669	5.052	5.923	33,797.44	39,627.72		5,830.28
Tampa Electric Company	CR-1	2,425		2,425	5.195	5.576	125,988.67	135,223.77		9,234.90
Seminole Electric Cooperative, Inc	CR-1	995		995	4.890	4.752	48,554.21	47,282.01		(1,372.20)
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Oglethorpe Power Corp.	EEL	565		565	5.134	7.813	29,005.21	44,140.71		15,135.50
Florida Municipal Power Agency	CR-1	2,450		2,450	4.923	5.059	120,621.74	123,947.74		3,326.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,269.68	6,269.68		0.00
Adjustments										
Florida Municipal Power Agency	CR-1	15		15	6.007	5.500	901.05	825.00		(76.05)
Sub Total - Gain on Other Power Sales		10,709		10,709	5.411	6.028	579,515.96	645,491.33		65,975.37
CURRENT MONTH TOTAL		10,709		10,709	5.411	6.028	579,515.96	645,491.33		65,975.37
DIFFERENCE		-101,441		-101,441	0.724	0.717	(4,677,051.04)	(5,310,652.67)		(633,602.63)
DIFFERENCE %		(90.45)		(90.45)	15.46	13.49	(88.98)	(89.16)		(90.57)
CUMULATIVE ACTUAL		144,602		144,602	4.703	5.268	6,800,477.52	7,617,749.48		817,271.96
CUMULATIVE ESTIMATED		609,200		609,200	4.292	4.809	26,144,813.00	29,299,102.00		3,154,290.00
DIFFERENCE		-464,598		-464,598	0.411	0.459	(19,344,335.48)	(21,681,352.52)		(2,337,018.04)
DIFFERENCE %		(76.26)		(76.26)	9.58	9.54	(73.99)	(74.00)		(74.09)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
APRIL, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		320,773			320,773	1.711	1.711	5,488,719.00	5,488,719.00
ACTUAL									
Glades	Firm	9			9	10.551	10.551	949.60	949.60
Southern Company Services, Inc	Southern UPS	295,247			295,247	1.854	1.854	5,473,879.38	5,473,879.38
Tampa Electric Company	TECO AR1	32,270			32,270	4.528	4.528	1,461,032.80	1,461,032.80
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	249			249	341.138	341.138	849,432.76	849,432.76
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	1,895.00	1,895.00
CURRENT MONTH TOTAL		327,775			327,775	2.376	2.376	7,787,189.54	7,787,189.54
DIFFERENCE		7,002			7,002	0.665	0.665	2,298,470.54	2,298,470.54
DIFFERENCE %		2.2			2.2	38.9	38.9	41.9	41.9
CUMULATIVE ACTUAL		1,289,641			1,289,641	2.199	2.199	28,364,851.10	28,364,851.10
CUMULATIVE ESTIMATED		1,321,779			1,321,779	2.023	2.023	26,737,846.00	26,737,846.00
DIFFERENCE		-32,138			-32,138	0.177	0.177	1,627,005.10	1,627,005.10
DIFFERENCE %		(2.4)			(2.4)	8.7	8.7	6.1	6.1

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PROGRESS ENERGY FLORIDA, INC.
 ENERGY PAYMENT TO QUALIFYING FACILITIES
 FOR THE MONTH OF:
 APRIL, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH (000)	OTHER UTILITIES INTERUPRTIBLE FOR KWH (000)	FIRM KWH (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ AMOUNT	TOTAL
Abundable Power Partners, L.P. (AUBRDLS)	CO-GEN	3,312		3,312	5.007	165,825.33		165,825.33
Abundable Power Partners, L.P. (AUBRDLFC)	CO-GEN	5,672		5,672	1.692	107,314.43		(544.13)
Abundable Power Partners, L.P. (AUBSET)	CO-GEN	38,096		38,096	3.358	1,279,260.99		(23,298.30)
Bay County (BAYCOUNT)	CO-GEN	4,920		4,920	1.890	92,988.00		163,810.17
Carroll Fertilizer, Inc. (CARGLLFC)	CO-GEN	2,221		2,221	2.635	58,523.35		(20,424.32)
Central Power & Lime (FLACRUSH)	CO-GEN	0		0	0.000	0.00		14,870.87
Citrus World (CITRUS)	CO-GEN	379		379	4.349	1,648.71		0.00
Jefferson Power L.C. (JEFFPWR)	CO-GEN	177		177	1.985	3,513.45		(2.58)
Lake County (LAKCOUNT)	CO-GEN	4,626		4,626	1.930	89,281.80		0.00
Lake Cogen Limited (LAKORDER)	CO-GEN	34,800		34,800	4.642	1,615,416.00		408,810.83
Metro-Dade County (METRDADS)	CO-GEN	82		82	3.797	3,113.54		(15.77)
Metro-Dade County (METRDADE)	CO-GEN	15,758		15,758	4.106	647,023.48		408,810.83
Orlando Cogen Limited (ORLACOGL)	CO-GEN	40,942		40,942	3.595	1,471,864.90		7,175.05
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	65		65	4.284	2,794.80		(216.73)
Pasco Cogen Limited (PASCOGL)	CO-GEN	33,512		33,512	2.793	935,990.16		0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,977		15,977	1.931	308,515.87		172,107.30
PCS Phosphate (OCSWFCRK)	CO-GEN	114		114	4.091	4,681.74		(295.21)
PCS Phosphate (OCWSPAS)	CO-GEN	0		0	0.000	0.00		0.00
Perpetual Energy (PERPETUAL)	CO-GEN	0		0	0.000	0.00		0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	39,245		39,245	1.890	741,730.50		0.00
Pink Power Partners, L.P. (MULBERRY)	CO-GEN	27,836		27,836	2.537	706,197.29		(1,093,005.89)
Pink Power Partners, L.P. (ROYSTER)	CO-GEN	10,825		10,825	2.673	289,354.39		18,331.68
St. Joe Forest Products (STJOEFOR)	CO-GEN	0		0	0.000	0.00		0.00
DG Telogy, LLC (TIMBER)	CO-GEN	0		0	0.000	0.00		0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	1,865		1,865	4.485	83,645.25		0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	16,623		16,623	4.360	724,762.80		(6,924.71)
Jefferson Power L.C. (JEFFAS)	CO-GEN	258		258	4.489	11,581.62		(1,328.43)
ADJ		3		3				
CURRENT MONTH TOTAL		327,416		327,416	3.333	10,911,209.47		3,333
DIFFERENCE		-38,150		-38,150	0.827	1,750,415.47		33.0
DIFFERENCE %		(10.4)		(10.4)				19.1
CUMULATIVE ACTUAL		1,442,120		1,442,120	3.129	45,120,432.59		3,129
CUMULATIVE ESTIMATED		1,610,957		1,610,957	2.528	40,728,254.00		2,528
CUMULATIVE DIFFERENCE		-168,837		-168,837	0.601	4,392,178.59		0.601
CUMULATIVE DIFFERENCE %		(10.5)		(10.5)				23.8
								23.8
								10.8

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
APRIL, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		25,000	4.921	1,230,296.00	5.905	1,476,316.00	246,020.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	6,620	2.413	159,733.63	2.413	159,733.63	0.00
Seminole	Load Following	6,117	4.074	249,178.66	4.074	249,178.66	0.00
Seminole	RPR Purchase	26	1.735	451.10	1.735	451.10	0.00
Calpine Energy Services, LP	EEL	2,804	6.205	173,980.00	7.863	220,475.89	46,495.89
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	30	6.200	1,860.00	7.053	2,115.90	255.90
City of Tallahassee, FL	Transmission Purchase	0	0.000	1,390.92	0.000	0.00	(1,390.92)
Cobb Electric Membership Corp.	EEL	17,176	5.593	960,689.00	6.842	1,175,219.57	214,530.57
Florida Power & Light Company	Schedule OS	650	2.808	18,250.00	3.426	22,272.00	4,022.00
Florida Power & Light Company	Transmission Purchase	0	0.000	32,606.02	0.000	0.00	(32,606.02)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	160,560.04	0.000	0.00	(160,560.04)
New Hope Power Partnership	Schedule OS	105	6.700	7,035.00	10.756	11,293.95	4,258.95
Orlando Utilities Commission	Schedule OS	2,125	6.652	141,350.00	8.202	174,289.75	32,939.75
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	71.02	0.000	0.00	(71.02)
Reedy Creek Improvement District	Schedule OS	200	6.060	12,120.00	7.333	14,665.25	2,545.25
Reliant Energy Services, Inc.	Schedule OS	75	4.320	3,240.00	6.977	5,232.45	1,992.45
Seminole Electric Cooperative, Inc	Contract	1,825	3.863	70,500.00	5.056	92,273.50	21,773.50
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	26,001.80	0.000	0.00	(26,001.80)
Southern Company Services, Inc	MR1	14,228	5.916	841,670.00	7.330	1,042,947.68	201,277.68
Tampa Electric Company	EEL	585	5.872	34,350.00	7.566	44,262.40	9,912.40
Tampa Electric Company	Transmission Purchase	0	0.000	8,343.93	0.000	0.00	(8,343.93)
The Energy Authority, Inc.	Contract	3,934	5.822	229,039.00	7.219	283,984.32	54,945.32
The Energy Authority, Inc.	Schedule OS	120	5.800	6,960.00	7.253	8,703.90	1,743.90
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(1.54)	0.000	0.00	1.54
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	2,336.91	0.000	0.00	(2,336.91)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	32.76	0.000	0.00	(32.76)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	221.10	0.000	0.00	(221.10)
South Carolina Electric & Gas	Transmission Purchase	0	0.000	142.50	0.000	0.00	(142.50)
Southern Company Services, Inc	Transmission Purchase	0	0.000	9,874.31	0.000	0.00	(9,874.31)
SubTotal - Energy Purchases (Non-Broker)		56,620	5.567	3,151,986.16	6.194	3,507,099.95	355,113.79
CURRENT MONTH TOTAL		56,620	5.567	3,151,986.16	6.194	3,507,099.95	355,113.79
DIFFERENCE		31,620	0.646	1,921,690.16	0.289	2,030,783.95	109,093.79
DIFFERENCE %		126.5	13.1	156.2	4.9	137.6	44.3
CUMULATIVE ACTUAL		176,161	5.432	9,568,318.92	6.131	10,799,713.62	1,231,394.70
CUMULATIVE ESTIMATED		76,000	4.797	3,646,000.00	5.757	4,375,103.00	729,103.00
DIFFERENCE		100,161	0.634	5,922,318.92	0.374	6,424,610.62	502,291.70
DIFFERENCE %		131.8	13.2	162.4	6.5	146.8	68.89

PROGRESS ENERGY FLORIDA, INC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2005

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBDLFC)	QF	17.00	1/1/95 - 12/31/13	532,270	503,710	503,880	503,880	0	0	0	0	0	0	0	0	2,043,740
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,539,288	2,426,332	2,426,332	2,426,332	0	0	0	0	0	0	0	0	9,818,283
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	262,020	248,270	248,270	248,270	0	0	0	0	0	0	0	0	1,006,830
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	525,900	502,650	502,650	502,650	0	0	0	0	0	0	0	0	2,033,850
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 9/30/06	(41,466)	0	0	0	0	0	0	0	0	0	0	0	(41,466)
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	499,035	472,515	472,515	472,515	0	0	0	0	0	0	0	0	1,916,580
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,672,818	2,534,639	2,534,639	2,534,639	0	0	0	0	0	0	0	0	10,276,734
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	634,857	728,788	720,996	710,593	0	0	0	0	0	0	0	0	2,795,234
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,156,989	2,167,999	2,167,999	0	0	0	0	0	0	0	0	9,769,503
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	1,391,406	1,657,639	1,655,942	1,653,362	0	0	0	0	0	0	0	0	6,359,350
12 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,287,934	3,157,922	3,157,922	3,157,922	0	0	0	0	0	0	0	0	12,761,700
13 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	900,220	852,380	852,380	852,380	0	0	0	0	0	0	0	0	3,457,360
14 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,142,915	2,029,035	2,029,035	2,029,035	0	0	0	0	0	0	0	0	8,230,020
15 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,133,663	2,640,795	2,640,795	2,640,795	0	0	0	0	0	0	0	0	11,056,048
16 Polk Power Partners, L.P. (FOYSTER)	QF	30.80	8/1/94 - 8/9/09	1,131,902	1,006,258	1,006,258	1,006,258	0	0	0	0	0	0	0	0	4,150,677
17 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 12/31/06	41,782	44,631	45,441	48,358	0	0	0	0	0	0	0	0	180,213
18 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	959,907	800,946	800,946	800,946	0	0	0	0	0	0	0	0	3,362,745
19 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,077,384	4,693,927	4,135,988	3,698,847	0	0	0	0	0	0	0	0	16,606,146
20 Incremental Security				33,528	332,951	447,290	521,341	0	0	0	0	0	0	0	0	1,335,110
21 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	0	0	0	0	0	0	0	0	2,639,068
22 Retail Wheeling				(99,751)	(38,389)	(56,266)	(8,183)	0	0	0	0	0	0	0	0	(202,588)
SUBTOTAL				27,561,896	27,411,756	26,952,779	26,627,705	0	0	0	0	0	0	0	0	109,554,135

Confidential Capacity Contracts (Aggregated):

Total	180.25 to 190.25	6		956,205	900,677	4,186	3,548	0	0	0	0	0	0	0	0	1,864,616
TOTAL				28,518,100	28,312,433	26,956,965	26,631,254	0	0	0	0	0	0	0	0	110,418,752