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R. ALEXANDER GLENN
Deputy General Counsel - Florida

VIA U.S. MAIL

May 17, 2005

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Petition for rate increase of Progress Energy Florida, Inc.; Docket 050078-EI

Dear Ms. Bayo:

Enclosed please find a copy of Progress Energy Florida's synopsis of its rate request approved by the Florida Public Service Commission Staff and mailed on May 17, 2005 to the main county libraries within PEF's service area as well as to the chief executive officer of each county and municipality within such service area. An affidavit regarding mail delivery service and the mailing list for the synopsis are enclosed.

Please contact me if you have any questions.

Sincerely,

R. Alexander Glenn

- CMP _____
- COM 5
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- MMS _____
- RCA _____
- SCR _____
- SEC 1
- OTH _____

RAG:at
Enclosures
cc: Parties of record (w/enclosures)

Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, FL 33733

05 MAY 19 AM 8:51
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Belleair Beach, FL 34635

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City of Belleair Bluffs
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Belleair Bluffs, FL 33770

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620 Gulf Boulevard
Belleair Shore, FL 33786

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Clearwater, FL 33758

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542 Main Street
Dunedin, FL 34697

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Gulfport, FL 33707

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Indian Rocks Beach, FL 34635

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Zephyrhills, FL 33540

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Casselberry, FL 32707

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Deltona, FL 32725

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City of High Springs
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High Springs, FL 32643

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Ocala, FL 34471

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Ocala Public Library
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Leon County Public Library
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Tallahassee, FL 32301

Central Ridge Library
425 W. Roosevelt Blvd.
Beverly Hills, FL 34465

Orlando Public Library
101 E. Central Blvd.
Orlando, Florida 32801

Hart Memorial Central Library
211 E. Dakin Ave.
Kissimmee, FL 34741

Bartow Public Library
2150 S. Broadway Avenue
Bartow, FL 33830

Zephyrhills Public Library
5347 8th Street
Zephyrhills, FL 33542

J. Rhein Central Branch Library
215 N. Oxford Road
Casselberry, FL 32707

John F. Germany Public Library
900 North Ashley Drive
Tampa, Florida 33602

Holly Hill Public Library
1066 Ridgewood Ave.
Holly Hill, FL 32117

Wakulla County Public Library
4330 Crawfordville Highway
Crawfordville, FL 32326

Jefferson County Public Library
260 N. Cherry Street
Monticello, Florida 32344

Bay County Public Library
25 West Government St.
Panama City, FL 32401

Hernando County Main Library
238 Howell Avenue
Brooksville, FL 34601

Hardee County Public Library
315 N 6th Avenue, Suite 114
Wauchula FL 33873

Highlands County Main Library
319 W Center Avenue
Sebring FL 33870

Dixie County Public Library
Dixie Plaza, Hwy. 19
Cross City, FL 32628

Flagler County Public Library
2500 Palm Coast Parkway NW
Palm Coast, FL 32137

Franklin County Public Library
P.O. Box 722
Eastpoint, FL 32328

Gadsden County Public Library
341 East Jefferson Street
Quincy, FL 32351

Columbia County Public Library
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Lake City, FL 32055

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Mayo, FL 32066

Gulf County Public Library
Highway 71 North
Port St. Joe, FL 32456

Gilchrist County Public Library
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Hamilton County Library
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Jasper, FL 32052

Tavares Public Library
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Luther Callaway Public Library
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Chiefland, FL 32626

Liberty County Public Library
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Bristol, FL 32321

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Madison, FL 32340

Bushnell Public Library
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Bushnell, Florida 33513

Suwannee River Regional Library
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Live Oak, FL 32064

Taylor County Public Library
403 N. Washington St.
Perry, FL 32347

Brevard County Public Library
308 Forrest Ave.
Cocoa, FL 32922

Clearwater Public Library
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Clearwater, FL 33755

Winter Park Public Library
460 E. New England Ave.
Winter Park, FL 32789

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SYNOPSIS OF PROGRESS ENERGY FLORIDA RATE REQUEST

I. Summary of Rate Case

On April 29, 2005, pursuant to Chapter 366, Florida Statutes, Progress Energy Florida, Inc. ("PEF" or the "Company") petitioned the Florida Public Service Commission (the "Commission" or "FPSC") for approval of a permanent increase in rates and charges sufficient to generate additional total annual base revenues of approximately \$206 million for electric service provided to customers beginning January 1, 2006. The requested increase would provide PEF with a reasonable opportunity to earn a fair rate of return on the Company's investment in property used and useful in serving the public, including a 12.8% rate of return on the Company's common equity capital.

In addition to its request for an increase in base rates, PEF has requested approval of certain changes to the terms of existing rate schedules, the withdrawal of certain non-cost-effective interruptible and curtailable rate schedules closed to new customers since 1996, and the approval of changes in existing service charges and other, related adjustments. PEF further submitted its updated Depreciation, Nuclear Decommissioning, and Fossil Plant Dismantlement Cost Studies for approval by the Commission in accordance with Commission rules.

PEF last raised base rates in 1993. The Company also substantially reduced its base rates under the Stipulation and Settlement approved by the Commission in Order No. PSC-02-0655-AS-EI (the "Stipulation") in 2002.

Under the Stipulation, PEF's current base rates remain in effect until December 31, 2005.

The Company agreed it would not seek an increase in base rates that would take effect prior to

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January 1, 2006. PEF's Petition is consistent with its Stipulation. PEF has selected the period January 1, 2006 through December 31, 2006 as the test year for calculating the revenue deficiency in this case. A calendar year 2006 test year has been selected because it will best fulfill the purpose of a test year, which is to set rates based on costs and revenues that are representative of the period when the new rates will be in effect.

The details of the rate base, operation and maintenance expenses, and other factors driving the need for rate relief are more fully reflected in the testimony and exhibits of PEF's witnesses and the Minimum Filing Requirements ("MFRs") and schedules filed with PEF's petition.

There are several factors driving PEF's requested rate increase. For example, the Company will soon make additions to rate base in the amount of approximately \$500 million for its Hines 2 and Hines 3 combined-cycle generating units. Hines 2 will move fully into rate base when partial fuel clause cost recovery up to the level of fuel savings under the Stipulation expires in December 2005. Hines 3 is on schedule for an in-service date in December 2005 and, thus, will be added to the Company's rate base at that time. Additionally, the Company has added further to rate base through investments of approximately \$1.3 billion to achieve operational improvements in its nuclear, fossil steam, combined-cycle, and combustion turbine power plants since 2001. In addition, PEF will invest an additional \$100 million in plant improvements between 2005 and 2006.

Another ongoing cost consideration is the need to replenish PEF's Storm Damage Reserve to ensure that sufficient funds are in place and available for the consequences of future hurricanes and severe storms. The Company's system suffered unprecedented damage in 2004 from Hurricanes Charley, Frances, Jeanne, and Ivan and incurred an estimated \$366 million in

storm-related costs. PEF has requested recovery of the retail portion of its operation and maintenance (“O&M”) expenses for repair of storm-related damages through the establishment of a Storm Cost Recovery Clause in Docket No. 041272-EI. The retail portion of the Company’s storm-related capital costs, approximately \$50 million, however, will not be recovered through the Storm Cost Recovery Clause. Rather, these storm-related capital costs, which to this point have been absorbed by the Company, have been included in PEF’s retail base rates that will be used for setting rates in this proceeding.

The costs associated with the 2004 hurricanes were enough to have depleted the \$46 million pre-hurricane balance in the Company’s Storm Damage Reserve several times over. That balance had been produced by years of accruals to the reserve at the still-current amount of \$6 million a year, which is intended to cover certain hurricane and severe storm-related costs not covered by insurance. At this current accrual level, PEF believes that the Storm Damage Reserve will not reach adequate levels for many years, if ever. PEF requests, therefore, as part of its Petition that the annual base rate accrual to the Storm Damage Reserve be increased to \$50 million in order to restore the reserve and provide an adequate reserve level for the costs associated with future hurricanes and severe storms.

Finally, PEF’s request includes an additional return on equity component for its efforts in maintaining low base rates, providing superior customer service, and achieving greater reliability levels for its customers. PEF states that the merger in 2000 contributed to PEF’s improved efficiency and cost reductions and enabled the Company’s base rate reductions to provide customers the benefit of over \$500 million in savings. Further, the Company’s Commitment to Excellence initiative over the same time period enhanced PEF’s quality of service by achieving greater reliability and customer satisfaction, among other achievements. PEF therefore believes

it has demonstrated its ability to manage effectively, as shown by its superior and outstanding performance. PEF believes it should be recognized and rewarded for its efforts with an additional return on equity component adjustment to the midpoint and range of the Company's authorized return on equity.

II. Comparison of the Present and Proposed Rates for Major Services

Attached to this Synopsis are pages 8-12 of PEF's MFR schedule A-3, which provides a comparison for all present and proposed rates.

III. Anticipated Major Rate Case Issues

The issues listed below are those that PEF currently anticipates may be the major issues raised in the rate case:

1. PEF's test year rate base;
2. PEF's test year working capital;
3. PEF's test year cost of capital;
4. PEF's test year net operating income; and
5. PEF's return on equity for the test year.

IV. Executive Summary Filed with the MFRs

A copy of the executive summary filed with PEF's MFRs is attached to this Synopsis.

V. Description of the Ratemaking Process

A. What parties are involved in the ratemaking process?

A utility rate case can involve a number of different parties, however, they always involve:

1. **The FPSC Commissioners** - The governing body of a utility rate case in Florida is the Florida Public Service Commission ("FPSC"). The FPSC is made up of five

Commissioners, who are all appointed by the Governor. Upon the filing of a rate case, the FPSC chairman makes a determination as to whether the case will be heard by all five commissioners or assigned to a panel. Those commissioners preside over the rate case, and all decisions on the issues raised in the case will be made based on the evidence presented.

2. **The FPSC Staff** - The Commission is supported by a staff of over 300 professionals, including attorneys who assist with legal issues, engineers who conduct inspections of various premises and equipment, accountants who conduct audits of utilities relevant accounts, rate and financial analysts, and consumer affairs specialists who investigate complaints filed against the utility. Together, the FPSC staff plays an integral role in assisting the Commission during the commencement of a rate case.

3. **The Office of Public Counsel** - The citizens of Florida are represented in every major rate case by the Office of Public Counsel (“OPC”). The OPC is staffed by attorneys, accountants, and rate and financial analysts. The Public Counsel, who is appointed by the state legislature, may also bring in outside consultants who will testify as expert witnesses during a rate case. The OPC will not only analyze the information a utility files, but may also present testimony from expert witnesses and citizens of the state who would like to testify during the course of the rate case.

4. **The Utility** - As with any proceeding in front of the Commission, the utility itself plays a significant role in a rate case. Through the Officers and support staff, utilities provide critical information concerning its operations, revenues, costs, and future economic forecasts. The utility may call witnesses to testify and may employ outside consultants to serve as expert witnesses.

5. **The Interveners** - In a rate case, any party whose interests are affected by the outcome of the case may file a petition with the FPSC to be an intervener. As with any other party to a rate case, an intervener may produce evidence, ask questions, and conduct direct and cross examinations of witnesses. Interveners are most commonly consumer, industrial, or commercial organizations and groups, but may also be citizens of the state.

B. What is involved in the ratemaking process? What information is considered?

1. A rate case commences with the utility submitting a letter to the FPSC informing the Commission of its intention to request a rate increase, and subsequently supplying the "test year" and filing date information.

2. The utility next files a formal request for a rate increase. In accordance with Commission Rules, this request must include properly completed Minimum Filing Requirements ("MFRs"). In conjunction with the filing of direct testimony of its witnesses, a utility's MFRs provide all parties with information about the financial condition of the utility. The MFRs contain facts and figures about a utility's costs, investments, and operations for the specified test year. As required by law, it is up to the utility to prove that the requested rate increase is necessary.

3. The Commission must render its final decision on the request within 12 months of the date upon which it determines that the utility has properly completed its MFRs. This period allows the FPSC, along with the OPC, and any intervener, time to compile all available information about the utility. Information requests may cover everything from what costs the utility incurs to how much it is charged in taxes. These requests may also ask for more information regarding a utility's construction expenditures, or other operating and financial matters. Meanwhile, the FPSC staff accountants will conduct an audit of the utility's accounts

and records. During this time period, additional testimony may be filed by any party pursuant to the schedule adopted by the FPSC.

4. Before a utility can take any action concerning the rates it charges its customers, the matter must be presented to the Commission in the form of hearings. These hearings are run in accordance with rules that are similar to those that courts employ. Information is presented through the use of testimony, and the witnesses are subsequently subject to cross-examination. When the final decision is reached, only information collected during the hearing may serve as a basis for this decision.

a. The first hearings in a rate case commence not long after filing and are scheduled by order of the FPSC. These "service hearings" take place throughout a utility's service area and provide the utility's customers an opportunity to discuss their experiences with the utility. These experiences, positive or negative, provide a basis for future issues that the Commission may choose to investigate prior to the resolution of the rate case.

b. The next set of hearings are much more technical. This set affords the parties an opportunity to present witnesses and to cross-examine other parties' witnesses. The information collected at these hearings is more focused on the financial issues that are being decided and testimony is usually quite extensive. It is not uncommon for these hearings to continue for a number of days. As information about various costs or expenditures is presented, the Commission is charged with determining which costs are necessary and prudent. Those that are not deemed to be necessary and

prudent are excluded from the utility's requested increase and consequently not charged to the ratepayers.

c. Just as the rules are quite similar to those that a court uses, the hearings also are recorded by a court reporter. The court reporters type out everything that is said during the hearings and create transcripts of the day's events. In bigger cases, these transcripts can total hundreds, if not thousands, of pages.

5. When the hearings are over, the parties then must summarize their legal position and arguments in the form of legal briefs, and file them with the Commission. The FPSC staff then evaluates these briefs in light of the evidence received at the hearings and develops formal recommendations that the Commission considers as it makes its final decision. All information filed with the Commission is made available to the public in Tallahassee except for information determined to be proprietary confidential business information that is exempt from public disclosure. The utility's MFRs are made available to the public in the utility's offices identified in Section VII, below.

6. The final decision is recorded on a vote sheet, which lists the numerous issues that require a decision to be made by the Commissioners.

7. The final step in a rate case is for the FPSC staff attorneys to prepare an order that states the background of the rate case, the decisions made, and the basis of those decisions. This order will also discuss any changes in the utility's rates, and the dates that these rates are to take affect. Upon the issuance of the order, any party may request that the FPSC reconsider any particular decision. Following this reconsideration, a dissatisfied party may appeal to the appropriate court.

VI. Time Schedule Established for the Rate Case

The Commission has set the following schedule for PEF's general rate case:

1. Service Hearings

Ocala
July 20, 2005
11:00 a.m.
City Council Chambers, City Hall, 2nd Floor
151 SE Osceola Avenue
Ocala, Florida

Clearwater
July 21, 2005
9:00 a.m.
City Council Chambers, 3rd Floor, City Hall
112 South Osceola Avenue
Clearwater, Florida

St. Petersburg
July 21, 2005
6:00 p.m. City Council Chambers, 2nd Floor, City Hall
175 5th Street North
St. Petersburg, Florida

Tallahassee
September 7, 2005
9:30 a.m.
Rm. 148, Betty Easley Conference Center
4075 Esplanade Way
Tallahassee, Florida

2. Pre-hearing Conference – August 15, 2005 (Tallahassee)
3. Technical Hearing – September 7-9 and 12-16, 2005 (Tallahassee)

VII. Locations at which Complete MFRs Are Available for Inspection

Progress Energy Florida
100 Central Avenue
St. Petersburg, Florida 33701

Winter Park Public Library
460 E. New England Ave.
Winter Park, Florida 32789

Leon County Public Library

Ocala Public Library

200 W. Park Ave.
Tallahassee, Florida 32301

15 E. Osceola Ave.
Ocala, Florida 34471

Clearwater Public Library
100 N. Osceola Ave.
Clearwater, Florida 33755

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2006
 Prior Year Ended 12/31/2005
 Historical Test Year Ended 12/31/2004
 Witness: Portuondo / Slusser

Docket No. 050078-E

Line No.	(A) Description	(B) Source	(C) Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 4,640,452
2	Rate of Return on rate Base Requested	Schedule D-1a	x 9.50%
3	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 440,937
4	Jurisdictional Adjusted Net Operating Income	Schedule C-1	314,983
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 125,954
6	Earned Rate of Return	Line 4/ Line 1	<u>6.79%</u>
7	Net Operating Income Multiplier	Schedule C-44	x 1.6320
8	Revenue Increase (Decrease) Requested	Line 5 x Line 7	<u>\$ 205,556</u>
9			
10			
11			
12			
13			
14	Note: Totals may not add due to rounding.		
15			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/06

Prior Year Ended / /

Historical Test Year Ended / /

DOCKET NO.: 050078-EI

Witness: Portuondo / Siusser

Line	Rate Class	(A) (B)		Monthly Bill Under Present Rates - \$								Monthly Bill Under Proposed Rates - \$						(S) (T)		(U) (V)			
		Typical KW (a)	KWH	Base Rate (C)	Fuel Chg (b)	CCR Chg (c)	ECCR Chg (d)	ECRC Chg (e)	SCRC Chg (f)	GRT Chg (g)	Total Bill (J)	Base Rate (K)	Fuel Chg (L)	CCR Chg (M)	ECCR Chg (N)	ECRC Chg (O)	SCRC Chg (P)	GRT Chg (Q)	Total Bill (R)	\$ (N) - (H)	% (O) / (H)	Present (H) / (B)	Proposed (N) / (B)
1	RS-1	0	0	8.03	-	-	-	-	-	0.21	8.24	8.03	-	-	-	-	-	0.21	8.24	-	0.00%	-	-
2																							
3	RS-1	0	100	11.35	3.92	0.88	0.17	0.13	0.38	0.43	17.26	11.80	3.92	0.88	0.17	0.13	0.38	0.44	17.72	0.46	2.67%	17.262	17.723
4																							
5	RS-1	0	250	16.32	9.80	2.19	0.42	0.32	0.95	0.77	30.77	17.47	9.80	2.19	0.42	0.32	0.95	0.80	31.95	1.18	3.83%	12.308	12.779
6																							
7	RS-1	0	500	24.61	19.59	4.38	0.85	0.64	1.91	1.33	53.31	26.90	19.59	4.38	0.85	0.64	1.91	1.39	55.66	2.35	4.41%	10.663	11.132
8																							
9	RS-1	0	750	32.89	29.39	6.56	1.27	0.95	2.86	1.90	75.82	36.34	29.39	6.56	1.27	0.95	2.86	1.98	79.35	3.54	4.67%	10.109	10.581
10																							
11	RS-1	0	1,000	41.18	39.18	8.75	1.69	1.27	3.81	2.46	98.34	45.77	39.18	8.75	1.69	1.27	3.81	2.58	103.05	4.71	4.79%	9.834	10.305
12																							
13	RS-1	0	1,250	51.97	48.98	10.94	2.11	1.59	4.76	3.09	123.44	57.71	48.98	10.94	2.11	1.59	4.76	3.23	129.32	5.89	4.77%	9.875	10.346
14																							
15	RS-1	0	1,500	62.76	58.77	13.13	2.54	1.91	5.72	3.71	148.54	69.64	58.77	13.13	2.54	1.91	5.72	3.89	155.60	7.06	4.75%	9.903	10.373
16																							
17	RS-1	0	2,000	84.33	78.36	17.50	3.38	2.54	7.62	4.97	198.70	93.51	78.36	17.50	3.38	2.54	7.62	5.20	208.11	9.42	4.74%	9.935	10.406
18																							
19	RS-1	0	3,000	127.48	117.54	26.25	5.07	3.81	11.43	7.48	299.06	141.25	117.54	26.25	5.07	3.81	11.43	7.83	313.18	14.12	4.72%	9.969	10.439
20																							
21	RS-1	0	5,000	213.78	195.90	43.75	8.45	6.35	19.05	12.49	499.77	236.73	195.90	43.75	8.45	6.35	19.05	13.08	523.31	23.54	4.71%	9.995	10.466
25																							

- 26 Notes: (a) Demand Metered rates are calculated at load factors of 30%, 60%, & 90% unless other use characteristics are shown. 60% and 90% load factors are calculated using a time-of-use rate.
- 27 (b) Fuel Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.
- 28 (c) CCR Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.
- 29 (d) ECCR Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.
- 30 (e) ECRC Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.
- 31 (f) SCRC Charges provided for information purposes for present and proposed rates are those as filed for approval in Docket No.041272-EI for the year 2005.
- 32 (g) Gross receipts tax applied on all charges at the current rate of 2.5461%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA INC
 DOCKET NO.: 050078-E1

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/05
 Prior Year Ended ____/____/____
 Historical Test Year Ended ____/____/____
 Witness: Portuondo / Slusser

	(A)	(B)	Monthly Bill Under Present Rates - \$								Monthly Bill Under Proposed Rates - \$						(S)	(T)	(U)	(V)			
			(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)					(Q)	(R)	
			Fuel	CCR	ECCR	ECRC	SCRC	GRT	Fuel	CCR	ECCR	ECRC	SCRC	GRT	Incl/ (Decr)	Cents/KWH							
1	GS-1	0	0	10.62	-	-	-	-	0.27	10.89	10.62	-	-	-	-	0.27	10.89	-	0.00%	-	-		
2																							
3	GS-1	0	100	14.27	3.92	0.79	0.16	0.12	0.36	0.50	20.12	14.74	3.92	0.79	0.16	0.12	0.36	0.52	20.61	0.49	2.44%	20.120	20.610
4																							
5	GS-1	0	250	19.74	9.80	1.98	0.39	0.31	0.90	0.85	33.97	20.93	9.80	1.98	0.39	0.31	0.90	0.88	35.19	1.22	3.59%	13.588	14.076
6																							
7	GS-1	0	500	28.86	19.59	3.97	0.79	0.62	1.79	1.43	57.05	31.24	19.59	3.97	0.79	0.62	1.79	1.49	59.49	2.44	4.28%	11.410	11.898
8																							
9	GS-1	0	750	37.98	29.39	5.95	1.18	0.93	2.69	2.00	80.12	41.55	29.39	5.95	1.18	0.93	2.69	2.09	83.78	3.66	4.57%	10.683	11.171
10																							
11	GS-1	0	1,000	47.10	39.18	7.93	1.57	1.24	3.58	2.58	103.18	51.86	39.18	7.93	1.57	1.24	3.58	2.70	108.06	4.88	4.73%	10.318	10.806
12																							
13	GS-1	0	1,250	56.22	48.98	9.91	1.95	1.55	4.48	3.16	126.26	62.17	48.98	9.91	1.96	1.55	4.48	3.31	132.36	6.10	4.83%	10.101	10.589
14																							
15	GS-1	0	1,500	65.34	58.77	11.90	2.36	1.86	5.37	3.73	149.33	72.48	58.77	11.90	2.36	1.86	5.37	3.92	156.66	7.33	4.91%	9.955	10.444
16																							
17	GS-1	0	2,000	83.58	78.36	15.86	3.14	2.48	7.16	4.89	195.47	93.10	78.36	15.86	3.14	2.48	7.16	5.13	205.23	9.76	4.99%	9.774	10.262
18																							
19	GS-1	0	3,000	120.06	117.54	23.79	4.71	3.72	10.74	7.19	287.75	134.34	117.54	23.79	4.71	3.72	10.74	7.56	302.40	14.65	5.09%	9.592	10.080
20											10.52												
21	GS-1	0	5,000	193.02	195.90	39.65	7.85	6.20	17.90	11.81	472.33	216.82	195.90	39.65	7.85	6.20	17.90	12.42	496.74	24.41	5.17%	9.447	9.935
22																							
23	GS-1	0	10,000	375.42	391.80	79.30	15.70	12.40	35.80	23.34	933.76	423.02	391.80	79.30	15.70	12.40	35.80	24.56	982.58	48.82	5.23%	9.338	9.826
24																							
25	GS-1	0	15,000	557.82	587.70	118.95	23.55	18.60	53.70	34.88	1,395.20	629.22	587.70	118.95	23.55	18.60	53.70	36.71	1,468.43	73.23	5.25%	9.301	9.790
26																							

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- 32 (f) SCRC Charges provided for information purposes for present and proposed rates are those as filed for approval in Docket No.041272-E1 for the year 2005.
- 33 (g) Gross receipts tax applied on all charges at the current rate of 2.5461%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Portuondo / Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 050078-EI

Line	Rate Class	Typical		Monthly Bill Under Present Rates - \$								Monthly Bill Under Proposed Rates - \$							Incr/ (Decr)		Cents/KWH			
		KW (a)	KWH	Base Rate	Fuel Chg (b)	CCR Chg (c)	ECCR Chg (d)	ECRC Chg (e)	SCRC Chg (f)	GRT Chg (g)	Total Bill	Base Rate	Fuel Chg (b)	CCR Chg (c)	ECCR Chg (d)	ECRC Chg (e)	SCRC Chg (f)	GRT Chg (g)	Total Bill	\$ (N) - (H)	% (O) / (H)	Present (H) / (B)	Proposed (N) / (B)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	
1	GS-2	0	0	10.62						0.27	10.89	10.62						0.27	10.89			0.00%		
2																								
3	GS-2	0	100	11.99	3.92	0.51	0.12	0.10	0.17	0.43	17.24	12.60	3.92	0.51	0.12	0.10	0.17	0.45	17.87	0.63	3.65%	17.240	17.870	
4																								
5	GS-2	0	250	14.04	9.80	1.27	0.29	0.26	0.41	0.67	26.74	15.57	9.80	1.27	0.29	0.26	0.41	0.71	28.31	1.57	5.87%	10.696	11.324	
6																								
7	GS-2	0	500	17.47	19.59	2.54	0.58	0.52	0.83	1.06	42.59	20.51	19.59	2.54	0.58	0.52	0.83	1.14	45.71	3.12	7.33%	8.518	9.142	
8																								
9	GS-2	0	750	20.89	29.39	3.80	0.87	0.77	1.24	1.46	58.42	25.46	29.39	3.80	0.87	0.77	1.24	1.58	63.11	4.69	8.03%	7.789	8.415	
10																								
11	GS-2	0	1,000	24.31	39.18	5.07	1.16	1.03	1.65	1.86	74.26	30.40	39.18	5.07	1.16	1.03	1.65	2.01	80.50	6.24	8.40%	7.426	8.050	
12																								
13	GS-2	0	1,250	27.73	48.98	6.34	1.45	1.29	2.06	2.25	90.10	35.35	48.98	6.34	1.45	1.29	2.06	2.45	97.92	7.82	8.68%	7.208	7.834	
14																								
15	GS-2	0	1,500	31.16	58.77	7.61	1.74	1.55	2.48	2.65	105.96	40.29	58.77	7.61	1.74	1.55	2.48	2.88	115.32	9.36	8.83%	7.064	7.688	
16																								
17	GS-2	0	2,000	38.00	78.36	10.14	2.32	2.06	3.30	3.44	137.62	50.18	78.36	10.14	2.32	2.06	3.30	3.75	150.11	12.49	9.08%	6.881	7.506	
18																								
19	GS-2	0	3,000	51.69	117.54	15.21	3.48	3.09	4.95	5.02	200.98	69.96	117.54	15.21	3.48	3.09	4.95	5.49	219.72	18.74	9.32%	6.699	7.324	
20																								
21	GS-2	0	5,000	79.07	195.90	25.35	5.80	5.15	8.25	8.19	327.71	109.52	195.90	25.35	5.80	5.15	8.25	8.97	358.94	31.23	9.53%	6.554	7.179	
22																								
23	GS-2	0	10,000	147.52	391.80	50.70	11.60	10.30	16.50	16.11	644.53	208.42	391.80	50.70	11.60	10.30	16.50	17.67	706.99	62.46	9.69%	6.445	7.070	
24																								
25	GS-2	0	15,000	215.97	587.70	76.05	17.40	15.45	24.75	24.03	961.35	307.32	587.70	76.05	17.40	15.45	24.75	26.38	1,055.05	93.70	9.75%	6.409	7.034	
26																								

27 Notes: (a) Demand Metered rates are calculated at load factors of 30%, 60%, & 90% unless other use characteristics are shown. 60% and 90% load factors are calculated using a time-of-use rate.

28 (b) Fuel Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.

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33 (g) Gross receipts tax applied on all charges at the current rate of 2.5461%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended ____/____/____

Historical Test Year Ended ____/____/____

Witness: Portuondo / Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO.: 050078-EI

Line	Rate Class	(A) (B)		(C) (D) (E) (F) (G) (H) (I) (J)							(K) (L) (M) (N) (O) (P) (Q) (R)							(S) (T)		(U) (V)			
		Typical		Monthly Bill Under Present Rates - \$							Monthly Bill Under Proposed Rates - \$							Incr/ (Decr)		Cents/KWH			
		KW (a)	KWH	Base Rate	Fuel Chg (b)	CCR Chg (c)	ECCR Chg (d)	ECRC Chg (e)	SCRC Chg (f)	GRT Chg (g)	Total Bill	Base Rate	Fuel Chg (b)	CCR Chg (c)	ECCR Chg (d)	ECRC Chg (e)	SCRC Chg (f)	GRT Chg (g)	Total Bill	\$ (N) - (H)	% (O) / (H)	Present (H) / (B)	Proposed (N) / (B)
1	GSD-1	50	10,950	347.70	429.02	76.32	15.66	12.59	30.66	23.38	935.33	416.82	429.02	76.32	15.66	12.59	30.66	25.16	1,006.23	70.90	7.58%	8.542	9.189
2																							
3	GSDT-1	50	21,900	486.92	858.26	152.64	31.32	25.19	61.32	41.43	1,657.08	588.52	858.26	152.64	31.32	25.19	61.32	44.03	1,761.28	104.20	6.29%	7.567	8.042
4																							
5	GSDT-1	50	32,850	599.50	1,266.24	228.96	46.98	37.78	91.98	58.24	2,329.68	730.13	1,266.24	228.96	46.98	37.78	91.98	61.59	2,463.66	133.98	5.75%	7.092	7.500
6																							
7	GSD-1	100	21,900	684.78	858.04	152.64	31.32	25.19	61.32	46.49	1,859.78	823.01	858.04	152.64	31.32	25.19	61.32	50.04	2,001.56	141.78	7.62%	8.492	9.140
8																							
9	GSDT-1	100	43,800	956.41	1,716.52	305.29	62.63	50.37	122.64	82.41	3,296.27	1,159.62	1,716.52	305.29	62.63	50.37	122.64	87.62	3,504.69	208.42	6.32%	7.526	8.002
10																							
11	GSDT-1	100	65,700	1,181.59	2,532.47	457.93	93.95	75.56	183.96	116.04	4,641.50	1,442.83	2,532.47	457.93	93.95	75.56	183.96	122.74	4,909.44	267.94	5.77%	7.065	7.473
12																							
13	GSD-1	250	54,750	1,696.01	2,145.11	381.61	78.29	62.96	153.30	115.83	4,633.11	2,041.60	2,145.11	381.61	78.29	62.96	153.30	124.69	4,987.56	354.45	7.65%	8.462	9.110
14																							
15	GSDT-1	250	109,500	2,364.91	4,291.31	763.22	156.59	125.93	306.60	205.35	8,213.91	2,872.93	4,291.31	763.22	156.59	125.93	306.60	218.37	8,734.95	521.04	6.34%	7.501	7.977
16																							
17	GSDT-1	250	164,250	2,927.84	6,331.18	1,144.82	234.88	188.89	459.90	289.42	11,576.93	3,580.96	6,331.18	1,144.82	234.88	188.89	459.90	306.17	12,246.80	669.87	5.79%	7.048	7.456
18																							
19	GSD-1	450	98,550	3,044.33	3,861.19	686.89	140.93	113.33	275.94	208.27	8,330.88	3,666.38	3,861.19	686.89	140.93	113.33	275.94	224.22	8,968.88	638.00	7.66%	8.453	9.101
20																							
21	GSDT-1	450	197,100	4,242.89	7,724.35	1,373.79	281.85	226.67	551.88	369.27	14,770.70	5,157.34	7,724.35	1,373.79	281.85	226.67	551.88	392.71	15,708.59	937.89	6.35%	7.494	7.970
22																							
23	GSDT-1	450	295,650	5,256.18	11,396.12	2,060.68	422.78	340.00	827.82	520.60	20,824.18	6,431.79	11,396.12	2,060.68	422.78	340.00	827.82	550.75	22,029.94	1,205.76	5.79%	7.044	7.451
24																							
25																							

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- 31 (f) SCRC Charges provided for information purposes for present and proposed rates are those as filed for approval in Docket No.041272-EI for the year 2005.
- 32 (g) Gross receipts tax applied on all charges at the current rate of 2.5461%

1	IS-1 - Primary STD																						
2	Max Demand	1,000	109,500	5,469.67																			
3	Max Demand	1,000		(3,335.30)																			
4	15% Load Factor			<u>2,133.37</u>	4,247.51	579.26	129.21	114.98	226.67	190.54	7,621.54	<u>6,183.47</u>	4,247.51	579.26	129.21	114.98	226.67	294.39	11,775.49	4,153.95	54.50%	6.960	10.754
5																							
6	IST-1 - Primary TOU																						
7	Max Demand	1,000	438,000	7,506.08																			
8	On Peak Dem	950		(3,169.49)																			
9	60% Load Factor			<u>4,336.59</u>	16,995.28	2,317.02	516.84	459.90	906.66	654.67	26,186.96	<u>7,193.29</u>	16,995.28	2,317.02	516.84	459.90	906.66	727.92	29,116.91	2,929.95	11.19%	5.979	6.648
10	Base Demand	1,000																					
11																							
12																							
13																							
14	IS-2 - Primary STD																						
15	Max Demand	1,000	109,500	5,469.67																			
16	Max Demand	1,000		(457.38)																			
17	15% Load Factor			<u>5,012.29</u>	4,247.51	579.26	129.21	114.98	226.67	264.36	10,574.28	<u>6,183.47</u>	4,247.51	579.26	129.21	114.98	226.67	294.39	11,775.49	1,201.21	11.36%	9.657	10.754
18																							
19	IST-2 - Primary TOU																						
20	Max Demand	1,000	438,000	7,506.08																			
21	Max Demand	1,000		(1,829.52)																			
22	60% Load Factor			<u>5,676.56</u>	16,995.28	2,317.02	516.84	459.90	906.66	689.03	27,561.29	<u>7,193.29</u>	16,995.28	2,317.02	516.84	459.90	906.66	727.92	29,116.91	1,555.62	5.64%	6.293	6.648
23	Base Demand	1,000																					
24	On Peak Dem	950																					
25																							
26	Notes: (a) Demand Metered rates are calculated at load factors of 30%, 60%, & 90% unless other use characteristics are shown. 60% and 90% load factors are calculated using a time-of-use rate.																						
27	(b) Fuel Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.																						
28	(c) CCR Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.																						
29	(d) ECCR Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.																						
30	(e) ECRC Charges for present and proposed rates are calculated at rate in effect as of January 1, 2005.																						
31	(f) SCRC Charges provided for information purposes for present and proposed rates are those as filed for approval in Docket No.041272-EI for the year 2005.																						
32	(g) Gross receipts tax applied on all charges at the current rate of 2.5461%																						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/05

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Portuondo / Slusser

COMPANY: PROGRESS ENERGY FLORIDA INC

DOCKET NO: 050078-EI

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SC-1	Late Payment Charge	1.5%	SC-1	>\$5 or 1.5%	n/a
3		Returned Check Charge	> \$20 or 5%		by Statute	n/a
4						
5	TS-1	Temporary Service Extension - Monthly \$	104.00	TS-1	227.00	118.3%
6						
7						
8						
9	RS-1	Customer Charge - \$ per Line of Billing		RS-1		
10		Seasonal (RSS-1)	2.72		4.20	54.4%
11		TOU Three Phase	20.28		14.84	-26.8%
12						
13		Energy and Demand Charge - cents per KWH				
14		Standard				
15		0 - 1,000 KWH	3.315		3.774	13.8%
16		Over 1,000 KWH	4.315		4.774	10.6%
17		Time of Use - On Peak	10.431		11.471	10.0%
18		Time of Use - Off Peak	0.526		0.746	41.8%
19						
20						
21						
22	GS-1	Customer Charge - \$ per Line of Billing		GS-1		
23		TOU Three Phase	22.87		17.42	-23.8%
24		Energy and Demand Charge - cents per KWH				
25		Standard	3.648		4.124	13.0%
26		Time of Use - On Peak	10.431		11.471	10.0%
27		Time of Use - Off Peak	0.526		0.746	41.8%
28		Premium Distribution Charge - cents per KWH	0.504		0.800	58.8%
29						
30						
31	GS-2	Energy and Demand Charge - cents per KWH		GS-2		
32		Standard	1.369		1.978	44.5%
33		Premium Distribution Charge - cents per KWH	0.101		0.162	60.0%
34						
35						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/06

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: PROGRESS ENERGY FLORIDA INC

Witness: Portuondo / Slusser

DOCKET NO: 050078-EI

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	GSD-1	Demand Charge - \$ per KW		GSD-1		
2		Standard	3.45		4.16	20.6%
3		Time of Use				
4		Base	0.85		1.05	23.5%
5		On Peak	2.57		3.11	21.0%
6		Delivery Voltage Credits - \$ per KW				
7		Primary	0.27		0.40	48.1%
8		Transmission	0.63		1.01	60.3%
9		Premium Distribution Charge - \$ per KW	0.74		1.18	59.5%
10		Energy Charge - cents per KWH				
11		Standard	1.503		1.810	20.4%
12		Time of Use - On Peak	3.316		3.786	14.2%
13		Time of Use - Off Peak	0.526		0.746	41.8%
14		Power Factor - \$ per Kvar	0.20		0.25	25.0%
15						
16						
17	CS-1/CS-2	Demand Charge - \$ per KW		CS-1/CS-2		
18	CS-3	Standard	5.56	CS-3	6.57	18.2%
19		Time of Use				
20		Base	0.83		1.05	26.5%
21		On Peak	4.68		5.52	17.9%
22		Curtailable Demand Credit				
23		CS-1, CST-1 - \$ per KW of Curtailable Demand	2.33		Withdrawn	n/a
24		CS-2, CST-2 - \$ per KW LF adjusted Demand	2.31		2.31	0.0%
25		CS-3, CST-3 - \$ per KW of Curtailable Demand	2.31		2.31	0.0%
26		Delivery Voltage Credits - \$ per KW				
27		Primary	0.27		0.40	48.1%
28		Transmission	0.63		1.01	60.3%
29		Premium Distribution Charge - \$ per KW	0.74		1.18	59.5%
30		Energy Charge - cents per KWH				
31		Standard	0.982		1.160	18.1%
32		Time of Use - On Peak	1.828		1.929	5.5%
33		Time of Use - Off Peak	0.526		0.746	41.8%
34		Power Factor - \$ per Kvar	0.20		0.25	25.0%
35						
36						

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Portuondo / Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO: 050078-EI

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1	IS-1/IS-2	Demand Charge - \$ per KW		IS-1/IS-2		
2		Standard	4.70		5.84	24.3%
3		Time of Use				
4		Base	0.74		1.05	41.9%
5		On Peak	4.11		4.79	16.5%
6		Interruptible Demand Credit				
7		IS-1, IST-1 - \$ per KW of Billing Demand	3.37		Withdrawn	n/a
8		IS-2, IST-2 - \$ per KW LF adjusted Demand	3.08		3.08	0.0%
9		Delivery Voltage Credits - \$ per KW				
10		Primary	0.27		0.40	48.1%
11		Transmission	0.63		1.01	60.3%
12		Premium Distribution Charge - \$ per KW	0.74		1.18	59.5%
13		Energy Charge - cents per KWH				
14		Standard	0.650		0.808	24.3%
15		Time of Use - On Peak	0.922		0.946	2.6%
16		Time of Use - Off Peak	0.526		0.746	41.8%
17		Power Factor - \$ per Kvar	0.20		0.25	25.0%
18						
19						
20						
21	LS-1	Energy and Demand Charge - cents per KWH		LS-1		
22		Standard	1.446		1.802	24.6%
23						
24		Fixture & Maintenance Charges - \$ per fixture average		per individual fixture see E-13d		per individual fixture see E-13d
25		Pole Charges - \$ per pole average		per individual pole see E-13d		per individual pole see E-13d
26						
27						
28						
29						
30						
31						
32						
33						

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/06

COMPANY: PROGRESS ENERGY FLORIDA, INC

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

DOCKET NO: 050078-EI

Witness: Portuondo / Slusser

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) {(E) - (C)} / (C)
1						
2	SS-1	Base Rate Energy Customer Charge - cents per KWH	0.633	SS-1	0.746	17.9%
3		Distribution Charge - \$ per KW				
4		Applicable to Specified SB Capacity	1.36		2.97	118.4%
5		Generation and Transmission Capacity Charge				
6		Greater of : - \$ per KW				
7		Monthly Reservation Charge				
8		Applicable to Specified SB Capacity	0.758		0.694	-8.4%
9		Peak Day Utilized SB Power Charge of:	0.361		0.330	-8.6%
10						
11						
12						
13	SS-2	Base Rate Energy Customer Charge - cents per KWH	0.633	SS-2	0.746	17.9%
14		Distribution Charge - \$ per KW				
15		Applicable to Specified SB Capacity	1.36		2.97	118.4%
16		Generation and Transmission Capacity Charge				
17		Greater of : - \$ per KW				
18		Monthly Reservation Charge				
19		Applicable to Specified SB Capacity	0.758		0.694	-8.4%
20		Peak Day Utilized SB Power Charge of:	0.361		0.330	-8.6%
21						
22		Interruptible Capacity Credit - \$ per KW				
23		Monthly Reservation Credit	0.642		0.308	-52.0%
24		Daily Demand Credit	0.306		0.147	-52.1%
25						
26						
27						
28						
29						
30						
31						
32						
33						

Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/06

COMPANY: PROGRESS ENERGY FLORIDA, INC

Prior Year Ended / /

DOCKET NO: 050078-EI

Historical Test Year Ended / /

Witness: Portuondo / Slusser

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	SS-3	Base Rate Energy Customer Charge - cents per KWH	0.633	SS-3	0.746	17.9%
3		Distribution Charge - \$ per KW				
4		Applicable to Specified SB Capacity	1.36		2.97	118.4%
5		Generation and Transmission Capacity Charge				
6		Greater of : - \$ per KW				
7		Monthly Reservation Charge				
8		Applicable to Specified SB Capacity	0.758		0.694	-8.4%
9		Peak Day Utilized SB Power Charge of:	0.361		0.330	-8.6%
10						
11		Curtailable Capacity Credit - \$ per KW				
12		Monthly Reservation Credit	0.321		0.231	-28.0%
13		Daily Demand Credit	0.153		0.110	-28.1%
14						
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Supporting Schedules: E-7, E-14 Supplement A

Recap Schedules:

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase by)
Progress Energy Florida Inc.)
)

Docket No. 050078-EI

STATE OF FLORIDA)

AFFIDAVIT OF SANDRA C. COPE

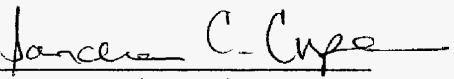
COUNTY OF PINELLAS)

BEFORE ME, the undersigned authority, personally appeared Sandra C. Cope who, being first duly sworn, deposes and says:


1. My name is Sandra C. Cope. I am currently employed by Progress Energy Service Company, LLC as Senior Legal Secretary. My business address is 100 Central Avenue, Suite CX1D, St. Petersburg, FL 33701. I have personal knowledge of the matters stated in the affidavit.

2. On May 17, 2005, Progress Energy Florida, Inc. ("PEF") mailed by first class mail its Minimum Filing Requirements to each Public Library in the City where service hearings will be held in the above referenced docket. In addition, PEF is maintaining a copy of its MFR's in its Florida corporate headquarters located at 100 Central Avenue, St. Petersburg, FL. I also acknowledge that a copy of PEF's Rate Case Synopsis has been mailed to the CEO's of all Municipalities and County Commissioners within PEF's service area and to all main county libraries in PEF's service area on May 17, 2005.

2. Affiant says nothing further.


Sandra C. Cope

SWORN TO AND SUBSCRIBED before me this 17th day of May 2005, by Sandra C. Cope, who is personally known to me or who has produced _____ (Type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:

