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May 19, 2005

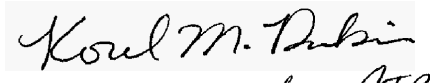
Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of April, 2005.

Sincerely,


John T. Butler *for JTB*

Copy to: All parties of record

CERTIFICATE OF SERVICE
DOCKET No. 050001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of April, 2005 has been furnished by U.S. mail this 19th day of May, 2005, to the following:

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: APRIL 2005

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	272,526,059	264,235,844	8,290,215	3.1	6,975,847	6,957,798	18,049	0.3	3.9067	3.7977	0.1090	2.9
1a Incremental Hedging Implementation Costs	54,393	35,542	18,851	53.0	0	0	0	0	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,699,172	1,587,482	111,690	7.0	1,828,680	1,706,419	122,261	7.2	0.0929	0.0930	(0.0001)	(0.1)
3 Coal Car Investment	349,368	351,369	(2,001)	(0.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	46,253	46,260	(7)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,897,807)	(3,662,960)	764,553	(20.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	271,777,438	262,594,137	9,183,301	3.5	6,975,847	6,957,798	18,049	0.3	3.8960	3.7741	0.1219	3.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,957,350	14,381,067	4,576,283	31.8	810,844	854,006	(43,162)	(5.1)	2.3380	1.6840	0.6540	38.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,565,747	3,284,213	1,301,534	39.9	110,848	92,000	18,848	20.5	4.1189	3.5481	0.5708	16.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	7,417,495	2,662,589	4,754,906	NA	128,112	57,048	71,064	NA	5.7899	4.6673	1.1226	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	7,852,102	14,394,444	(6,542,342)	(45.5)	284,373	612,627	(328,254)	(53.6)	2.7612	2.3496	0.4116	17.5
12 TOTAL COST OF PURCHASED POWER	38,792,694	34,702,313	4,090,381	11.8	1,334,177	1,615,681	(281,504)	(17.4)	2.9076	2.1478	0.7598	35.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	310,570,132	297,296,450	13,273,682	4.5	8,310,024	8,573,479	(263,455)	(3.1)	3.7373	3.4676	0.2697	7.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,549,521)	(8,256,500)	3,706,979	(44.9)	(105,115)	(175,000)	69,885	(39.9)	4.3281	4.7180	(0.3899)	(8.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(207,776)	(136,887)	(70,889)	51.8	(47,302)	(43,865)	(3,437)	7.8	0.4393	0.3121	0.1272	40.8
17 Revenues from Off-System Sales (A6)	(688,643)	(736,750)	48,107	(6.5)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,445,940)	(9,130,137)	3,684,197	(40.4)	(152,417)	(218,865)	66,448	(30.4)	3.5791	4.1716	(0.5985)	(14.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	305,124,192	288,166,313	16,957,878	5.9	8,157,607	8,354,613	(197,006)	(2.4)	3.7404	3.4492	0.2912	8.4
21 Net Unbilled Sales *	6,867,674	15,671,889	(8,804,215)	NA	183,608	454,363	(270,755)	NA	0.0933	0.2088	(0.1155)	NA
22 Company Use *	365,022	403,973	(18,951)	NA	10,294	11,712	(1,419)	NA	0.0052	0.0054	(0.0002)	NA
23 T & D Losses *	19,454,318	10,364,016	9,090,302	NA	520,113	300,476	219,638	NA	0.2642	0.1381	0.1261	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	305,124,192	288,166,313	16,957,878	5.9	7,363,319,243	7,506,178,000	(142,858,757)	(1.9)	4.1438	3.8391	0.3048	7.9
25 Wholesale KWH SALES (EXCL FKEC & CKW A2,p1)	1,869,862	1,472,473	397,389	27.0	45,123,858	38,355,000	6,768,858	17.6	4.1438	3.8391	0.3048	7.9
26 Jurisdictional KWH Sales	303,254,330	286,693,841	16,560,489	5.8	7,318,195,385	7,467,823,000	(149,627,615)	(2.0)	4.1438	3.8391	0.3048	7.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	303,451,445	286,880,192	16,571,253	5.8	7,318,195,385	7,467,823,000	(149,627,615)	(2.0)	4.1465	3.8416	0.3050	7.9
28 TRUE-UP **	11,698,969	11,698,969	0	NA	7,318,195,385	7,467,823,000	(149,627,615)	(2.0)	0.1599	0.1567	0.0032	2.0
29 TOTAL JURISDICTIONAL FUEL COST	315,150,414	298,579,161	16,571,253	5.6	7,318,195,385	7,467,823,000	(149,627,615)	(2.0)	4.3064	3.9382	0.3682	7.7
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.3752	4.0621	0.3131	7.7
32 GPIF **	551,274	551,274	0	NA	7,318,195,385	7,467,823,000	(149,627,615)	(2.0)	0.0075	0.0074	0.0001	1.4
33 Fuel Factor Including GPIF									4.3827	4.0695	0.3132	7.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.389	4.070	0.319	7.7

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2005 THROUGH APRIL 2005

1a	Fuel Cost of System Net Generation (A3)	1,009,118,251	991,642,276	17,475,275	1.8	26,226,901	26,847,560	(620,659)	(2.3)	DOLLARS			¢/KWH				
										ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE		
										AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%		
1	Incremental Hedging Implementation Costs	189,983	178,333	11,650	6.5	0	0	0	NA	0.0000	0.0000	0.0000	NA	0.0000	0.1540	4.2	
2	Nuclear Fuel Disposal Costs	6,684,144	7,490,382	(806,238)	(10.8)	7,193,410	8,051,576	(858,166)	(10.7)	0.0929	0.0930	(0.0001)	(0.1)	0.0000	0.0000	NA	
3	Coal Car Investment	1,410,872	1,418,722	(7,850)	(0.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA	0.0000	0.0000	NA	
3b	Nuclear Thermal Uprate	0	0	0	0	0	0	0	NA	0.0000	0.0000	0.0000	NA	0.0000	0.0000	NA	
3b	DOE Decontamination and Decommissioning Cost	0	0	0	0	0	0	0	NA	0.0000	0.0000	0.0000	NA	0.0000	0.0000	NA	
3c	Gas Pipeline Enhancement	187,644	187,680	(36)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA	0.0000	0.0000	NA	
4	Adjustments to Fuel Cost (A2, page 1)	(12,562,499)	(13,803,602)	1,241,303	(9.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA	0.0000	0.0000	NA	
5	TOTAL COST OF GENERATED POWER	1,005,028,995	987,114,290	17,914,105	1.8	26,226,901	26,847,560	(620,659)	(2.3)	0.0000	0.0000	0.0000	NA	0.0000	0.0000	NA	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	68,399,900	73,040,820	(4,640,920)	(6.4)	3,360,526	3,762,036	(401,510)	(10.7)	2.0354	1.9415	0.0939	4.8	3.7256	3.4362	0.2894	8.4
7	Energy Cost of Florida Economy/OS Purchases (A9)	19,417,796	12,610,852	6,806,944	54.0	521,203	367,000	154,203	42.0	5.0766	4.7618	0.3148	6.6	3.7256	3.4362	0.2894	8.4
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	18,181,689	8,664,858	9,516,821	109.8	358,149	181,955	176,184	98.8	5.0766	4.7618	0.3148	6.6	3.7256	3.4362	0.2894	8.4
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	0	0	0	0	NA	0.0000	0.0000	0.0000	NA	0.0000	0.0000	NA	
10	Capacity Cost of Sched E Economy Purchases	0	0	0	0	0	0	0	NA	0.0000	0.0000	0.0000	NA	0.0000	0.0000	NA	
11	Energy Payments to Qualifying Facilities (A8) ***	47,720,070	57,482,954	(9,762,884)	(17.0)	1,891,766	2,447,076	(555,310)	(22.7)	2.5070	2.2462	0.2608	11.6	3.5810	3.7259	4.5929	(18.9)
12	TOTAL COST OF PURCHASED POWER	153,719,455	151,799,494	1,919,961	1.3	6,131,644	6,758,077	(626,433)	(9.3)	2.5070	2.2462	0.2608	11.6	3.5810	3.7259	4.5929	(18.9)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	1,158,747,650	1,138,913,784	19,834,065	1.7	32,958,545	33,805,697	(847,152)	(2.5)	3.5810	3.7259	4.5929	(18.9)	3.5810	3.7259	4.5929	(18.9)
14	Fuel Cost of Economy and Other Power Sales (A6)	(25,994,885)	(42,943,850)	16,948,965	(39.5)	(697,683)	(935,000)	237,317	(25.4)	0.0000	0.0000	0.0000	NA	0.0000	0.0000	0.0000	NA
15	Gain on Economy Sales (A6a)	0	0	0	0	0	0	0	NA	0.0000	0.0000	0.0000	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Parts) (A6)	(738,582)	(549,030)	(189,552)	34.5	(160,317)	(177,658)	17,341	(9.8)	0.4607	0.3090	0.1517	49.1	0.4607	0.3090	0.1517	49.1
17	Revenues from Off-System Sales (A6)	(6,167,938)	(3,160,050)	(3,007,888)	95.2												
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(32,901,405)	(46,652,930)	13,751,525	(29.5)	(858,000)	(1,112,658)	254,658	(22.9)	3.8347	4.1929	(0.3582)	(6.5)	3.8347	4.1929	(0.3582)	(6.5)
19	Net Inadvertent Interchange	0	0	0	0	0	0	0	NA	0	0	0	NA	0	0	0	NA
20	ADJUSTED TOTAL FUEL & NET POWER	1,125,846,445	1,092,260,855	33,585,590	3.1	31,500,545	32,492,979	(992,434)	(3.1)	3.5741	3.3615	0.2126	6.3	3.5741	3.3615	0.2126	6.3
21	TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	(20,517,407)	3,693,645	(24,150,952)	NA	(574,058)	108,093	(682,151)	NA	(0.0688)	0.0120	(0.0808)	NA	(0.0688)	0.0120	(0.0808)	NA
22	Company Use	1,540,333	1,562,230	(21,897)	NA	43,097	46,474	(3,377)	NA	0.0052	0.0051	0.0001	NA	0.0052	0.0051	0.0001	NA
23	T & D Losses	67,660,092	56,712,404	11,147,688	NA	1,898,662	1,687,116	211,546	NA	0.2274	0.1669	0.0405	NA	0.2274	0.1669	0.0405	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,P1)	1,125,846,445	1,092,260,855	33,585,590	3.1	29,842,793,646	30,342,667,000	(499,873,354)	(1.6)	3.7726	3.5998	0.1728	4.8	3.7726	3.5998	0.1728	4.8
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,P1)	578,461,481	551,180,930	27,280,531	4.9	185,767,750	150,563,000	35,214,750	23.4	3.7726	3.5998	0.1728	4.8	3.7726	3.5998	0.1728	4.8
26	Jurisdictional KWH Sales	547,984,983	541,079,924	6,905,059	1.2	29,657,025,896	30,192,114,000	(535,088,104)	(1.8)	3.7726	3.5998	0.1728	4.8	3.7726	3.5998	0.1728	4.8
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	1,119,563,674	1,087,546,721	32,016,953	2.9	29,657,025,896	30,192,114,000	(535,088,104)	(1.8)	3.7750	3.6021	0.1729	4.8	3.7750	3.6021	0.1729	4.8
28	TRUE-UP **	46,795,876	46,795,876	0	NA	29,657,025,896	30,192,114,000	(535,088,104)	(1.8)	0.1578	0.1550	0.0028	1.8	0.1578	0.1550	0.0028	1.8
29	TOTAL JURISDICTIONAL FUEL COST	1,166,969,660	1,134,942,597	32,016,963	2.8	29,657,025,896	30,192,114,000	(535,088,104)	(1.8)	3.9228	3.7571	0.1757	4.7	3.9228	3.7571	0.1757	4.7
30	Revenue Tax Factor																
31	Fuel Factor Adjusted for Taxes																
32	GPIF **	2,205,094	2,205,094	0	NA	29,657,025,896	30,192,114,000	(535,088,104)	(1.8)	0.0074	0.0073	0.0001	1.4	0.0074	0.0073	0.0001	1.4
33	Fuel Factor Including GPIF																
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH																

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales
***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: April 2005										
CURRENT MONTH					YEAR TO DATE					
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	
A	Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 272,526,059	\$ 264,235,844	\$ 8,290,215	3.1 %	\$ 1,009,118,251	\$ 991,642,976	\$ 17,475,275	1.8 %
	b	Incremental Hedging Costs	54,393	35,542	18,851	53.0 %	189,983	178,333	11,650	6.5 %
	d	Nuclear Fuel Disposal Costs	1,699,172	1,587,482	111,690	7.0 %	6,684,144	7,490,382	(806,238)	(10.8) %
	e	Coal Cars Depreciation & Return	349,368	351,369	(2,001)	(0.6) %	1,410,872	1,418,722	(7,850)	(0.6) %
	f	Gas Pipelines Depreciation & Return	46,253	46,260	(7)	0.0 %	187,644	187,680	(36)	0.0 %
2	a	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	b	Fuel Cost of Power Sold (Per A6)	(4,757,297)	(8,393,387)	3,636,090	(43.3) %	(26,733,467)	(43,492,880)	16,759,413	(38.5) %
3	a	Gains from Off-System Sales (Per A6)	(688,643)	(736,750)	48,107	(6.5) %	(6,167,938)	(3,160,050)	(3,007,888)	95.2 %
	b	Fuel Cost of Purchased Power (Per A7)	18,957,350	14,381,067	4,576,283	31.8 %	68,399,900	73,040,820	(4,640,920)	(6.4) %
	c	Energy Payments to Qualifying Facilities (Per A8)	7,035,037	13,598,000	(6,562,963)	(48.3) %	44,454,369	54,292,000	(9,837,631)	(18.1) %
4		Okeelanta Settlement Amortization including interest	817,065	796,444	20,621	2.6 %	3,265,701	3,190,954	74,747	2.3 %
5		Energy Cost of Economy Purchases (Per A9)	11,983,242	5,926,802	6,056,440	102.2 %	37,599,485	21,275,720	16,323,765	76.7 %
		Total Fuel Costs & Net Power Transactions	308,021,999	291,828,673	16,193,326	5.5 %	1,138,408,944	1,106,064,657	32,344,287	2.9 %
6	Adjustments to Fuel Cost									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,843,379)	(3,662,360)	(181,019)	4.9 %	(13,231,043)	(13,803,802)	572,759	(4.1) %
	b	Reactive and Voltage Control Fuel Revenue	(98,643)	0	(98,643)	N/A	(287,296)	0	(287,296)	N/A
	c	Inventory Adjustments	561,847	0	561,847	N/A	473,472	0	473,472	N/A
	d	Non Recoverable Oil/Tank Bottoms	482,368	0	482,368	N/A	482,368	0	482,368	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 305,124,192	\$ 288,166,313	\$ 16,957,879	5.9 %	\$ 1,125,846,445	\$ 1,092,260,855	\$ 33,585,590	3.1 %
B	kWh Sales									
1		Jurisdictional kWh Sales	7,318,195,385	7,467,823,000	(149,627,615)	(2.0) %	29,657,025,896	30,192,114,000	(535,088,104)	(1.8) %
2		Sale for Resale (excluding FKEC & CKW)	45,123,858	38,355,000	6,768,858	17.6 %	185,767,750	150,553,000	35,214,750	23.4 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,363,319,243	7,506,178,000	(142,858,757)	(1.9) %	29,842,793,646	30,342,667,000	(499,873,354)	(1.6) %
4		Sales to FKEC & CKW	80,273,008	81,884,000	(1,610,992)	(2.0) %	290,050,517	308,629,000	(18,578,483)	(6.0) %
5		Total Sales	7,443,592,251	7,588,062,000	(144,469,749)	(1.9) %	30,132,844,163	30,651,296,000	(518,451,837)	(1.7) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.38718 %	99.48902 %	(0.10184) %	(0.1) %	N/A	N/A	N/A	N/A

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: April 2005							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 288,144,028	\$294,090,657	\$ (5,946,629)	(2.0) %	\$ 1,165,303,595	\$ 1,188,996,934	\$ (23,693,339)	(2.0) %
	Fuel Adjustment Revenues Not Applicable to Period								
2 a	Prior Period True-up (Collected)/Refunded This Period	(11,698,969)	(11,698,969)	0	0.0 %	(46,795,876)	(46,795,876)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(542,607)	(542,607)	0	0.0 %	(2,170,428)	(2,170,428)	0	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	0	0	0	N/A	(5)	0	(5)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 275,902,452	\$ 281,849,081	\$ (5,946,629)	(2.1) %	\$ 1,116,337,286	\$ 1,140,030,630	\$ (23,693,344)	(2.1) %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 305,124,192	\$ 288,166,313	\$ 16,957,879	5.9 %	\$ 1,125,846,445	\$ 1,092,260,855	\$ 33,585,590	3.1 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	305,124,192	288,166,313	16,957,879	5.9 %	1,125,846,445	1,092,260,855	33,585,590	3.1 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.38718 %	99.48902 %	(0.10184) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$ 303,451,447	\$ 286,880,192	\$ 16,571,255	5.8 %	\$ 1,119,563,678	\$ 1,087,546,721	\$ 32,016,957	2.9 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (27,548,995)	\$ (5,031,111)	\$ (22,517,884)	447.6 %	\$ (3,226,392)	\$ 52,483,909	\$ (55,710,301)	(106.1) %
8	Interest Provision for the Month (Line D10)	(233,492)	0	(233,492)	N/A	(921,642)	0	(921,642)	N/A
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(81,656,263)	(47,775,697)	(33,880,566)	70.9 %	(140,387,623)	(140,387,623)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	0	(7,707,142)	N/A	(7,707,142)	0	(7,707,142)	N/A
10 a	Prior Period True-up Collected This Period	11,698,969	11,698,969	0	0.0 %	46,795,876	46,795,876	0	0.0 %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (89,363,405)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a&b+C10a)	\$ (105,213,431)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (194,576,836)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (97,288,418)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.78000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.98000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	5.76000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.88000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.24000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (233,492)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$6,615,282) x 98.4280%) - See Order No. PSC-04-1276-FOF-EL								
	(b) Per Projected Schedule E-2, filed September 9, 2004.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: APRIL 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	66,932,392	69,599,003	(2,666,611)	(3.8)	214,930,284	191,723,083	23,207,201	12.1
2 * LIGHT OIL	145,800	48,330	97,470	NA	617,582	3,300,480	(2,682,798)	NA
3 COAL	7,656,684	6,974,450	682,234	9.8	26,203,534	30,601,440	(4,397,906)	(14.4)
4 ** GAS	191,201,327	181,854,572	9,346,755	5.1	742,831,064	739,468,073	3,362,990	0.5
5 NUCLEAR	6,569,857	5,759,490	830,367	14.4	24,263,444	26,549,900	(2,286,456)	(8.6)
6 TOTAL (\$)	272,526,059	264,235,844	8,290,215	3.1	1,009,118,251	991,642,976	17,475,275	1.8
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	1,339,020	1,406,814	(67,794)	(4.8)	4,405,167	3,875,461	529,706	13.7
8 LIGHT OIL	2,085	443	1,642	NA	14,072	22,048	(7,976)	NA
9 COAL	460,972	459,315	1,657	0.4	1,610,419	1,983,826	(373,407)	(18.8)
10 GAS	3,345,091	3,384,807	(39,716)	(1.2)	13,003,835	12,914,649	89,186	0.7
11 NUCLEAR	1,828,680	1,706,419	122,261	7.2	7,193,410	8,051,576	(858,166)	(10.7)
12 TOTAL (MWH)	6,975,847	6,957,798	18,049	0.3	26,226,901	26,847,560	(620,659)	(2.3)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	2,104,991	2,183,270	(78,279)	(3.6)	6,959,140	5,930,395	1,028,745	17.3
14 * LIGHT OIL (Bbl)	2,400	885	1,515	NA	11,474	58,911	(47,437)	NA
15 *** COAL (TON)	32,904	32,238	666	2.1	176,061	190,872	(14,811)	(7.8)
16 ** GAS (MCF)	23,955,235	25,443,770	(1,488,535)	(5.9)	95,553,938	97,289,836	(1,735,898)	(1.8)
17 NUCLEAR (MMBTU)	19,925,539	19,096,638	828,901	4.3	78,418,158	89,072,040	(10,653,882)	(12.0)
18 HEAVY OIL	13,450,104	13,972,926	(522,822)	(3.7)	44,397,131	37,954,527	6,442,604	17.0
19 LIGHT OIL	13,895	5,158	8,737	NA	65,864	343,448	(277,584)	NA
20 COAL	4,606,088	4,386,011	220,077	5.0	16,011,728	19,254,009	(3,242,281)	(16.8)
21 GAS	24,686,007	25,443,770	(757,763)	(3.0)	98,637,207	97,289,836	1,347,371	1.4
22 NUCLEAR	19,925,539	19,096,638	828,901	4.3	78,418,158	89,072,040	(10,653,882)	(12.0)
23 TOTAL (MMBTU)	62,681,633	62,904,503	(222,870)	(0.4)	237,530,068	243,913,860	(6,383,772)	(2.6)
GENERATION MIX (%MWH)								
24 HEAVY OIL	19.20	20.22	(1.02)	(5.0)	16.80	14.44	2.36	16.3
25 LIGHT OIL	0.03	0.01	0.02	NA	0.05	0.08	(0.03)	NA
26 COAL	6.61	6.60	0.01	0.2	6.14	7.39	(1.25)	(16.9)
27 GAS	47.95	48.65	(0.70)	(1.4)	49.58	48.10	1.48	3.1
28 NUCLEAR	26.21	24.53	1.69	6.9	27.43	29.99	(2.56)	(8.5)
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	31.7970	31.8783	(0.0813)	(0.3)	30.8846	32.3289	(1.4443)	(4.5)
31 * LIGHT OIL (\$/Bbl)	60.7392	54.6102	6.1290	NA	53.8345	56.0249	(2.1904)	NA
32 *** COAL (\$/TON)	43.8160	38.6772	5.1388	13.3	44.1811	38.9653	5.2158	13.4
33 ** GAS (\$/MCF)	7.9816	7.1473	0.8343	11.7	7.7739	7.6007	0.1733	2.3
34 NUCLEAR (\$/MMBTU)	0.3307	0.3016	0.0291	9.6	0.3094	0.2981	0.0113	3.8
35 * HEAVY OIL	4.9763	4.9810	(0.0046)	(0.1)	4.8411	5.0514	(0.2103)	(4.2)
36 * LIGHT OIL	10.4930	9.3699	1.1231	NA	9.3781	9.6098	(0.2317)	NA
37 COAL	1.6623	1.5902	0.0721	4.5	1.6365	1.5894	0.0472	3.0
38 ** GAS	7.7453	7.1473	0.5980	8.4	7.5309	7.6007	(0.0697)	(0.9)
39 NUCLEAR	0.3307	0.3016	0.0291	9.6	0.3094	0.2981	0.0113	3.8
40 TOTAL (\$/MMBTU)	4.3478	4.2006	0.1472	3.5	4.2484	4.0655	0.1828	4.5
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,045	9,932	112	1.1	10,078	9,794	285	2.9
42 LIGHT OIL	6,663	11,643	(4,980)	NA	4,681	15,577	(10,897)	NA
43 COAL	9,992	9,549	443	4.6	9,943	9,705	237	2.4
44 GAS	7,380	7,517	(137)	(1.8)	7,585	7,533	52	0.7
45 NUCLEAR	10,896	11,191	(295)	(2.6)	10,901	11,063	(161)	(1.5)
46 TOTAL (BTU/KWH)	8,986	9,041	(55)	(0.6)	9,057	9,085	(28)	(0.3)
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	4.9986	4.9473	0.0513	1.0	4.8790	4.9471	(0.0681)	(1.4)
48 * LIGHT OIL	6.9915	10.9097	(3.9182)	NA	4.3896	14.9695	(10.5800)	NA
49 COAL	1.6610	1.5184	0.1425	9.4	1.6271	1.5425	0.0846	5.5
50 ** GAS	5.7159	5.3727	0.3432	6.4	5.7124	5.7258	(0.0134)	(0.2)
51 NUCLEAR	0.3604	0.3375	0.0228	6.8	0.3373	0.3297	0.0076	2.3
52 TOTAL (¢/KWH)	3.9067	3.7977	0.1090	2.9	3.8476	3.6936	0.1540	4.2

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2005

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL	# 1	394	42,484	19.1	94.9	60.4	10,754	#6 OIL	70,198 BBLs	6.408	449,829	2,297,453	5.4078	32.73
2		# 1		13,419					GAS	146,520 MCF	1.033	151,355	1,172,881	8.7405	8.00
3		# 2	394	55,768	25.4	85.8	57.9	10,647	#6 OIL	89,286 BBLs	6.408	572,145	2,922,168	5.2399	32.73
4		# 2		18,462					GAS	211,212 MCF	1.033	218,182	1,690,737	9.1579	8.00
5	FT. MYERS	# 2	1423	901,211	85.2	93.0	85.2	6,686	GAS	5,860,959 MCF	1.028	6,025,066	46,689,484	5.1807	7.97
6		#3A	160	6,166	5.3	100.0	70.0	9,376	GAS	56,239 MCF	1.028	57,814	448,013	7.2659	7.97
7		#3A		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
8		#3B	160	9,347	8.0	69.3	63.4	10,568	GAS	96,041 MCF	1.028	98,730	765,079	8.1853	7.97
9		#3B		36					#2 OIL	74 BBLs	5.806	430	4,046	11.2398	54.68
10	LAUDERDALE	# 4	425	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11		# 4		268,218	84.9	100.0	84.9	7,670	GAS	1,993,380 MCF	1.032	2,057,168	15,941,421	5.9435	8.00
12		# 5	424	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13		# 5		267,489	84.9	100.0	84.9	7,542	GAS	1,954,859 MCF	1.032	2,017,414	15,633,359	5.8445	8.00
14	MANATEE	# 1	788	217,095	44.6	93.7	48.5	9,948	#6 OIL	337,880 BBLs	6.392	2,159,729	10,623,553	4.8935	31.44
15		# 1		43,733					GAS	444,460 MCF	1.013	450,238	3,488,987	7.9779	7.85
16		# 2	788	235,277	45.4	98.7	45.4	9,933	#6 OIL	365,618 BBLs	6.392	2,337,030	11,495,686	4.8860	31.44
17		# 2		30,778					GAS	298,209 MCF	1.013	302,086	2,340,927	7.6058	7.85
18		# 3	1080	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
19		# 3		67,997					GAS	321,681 MCF	1.013	325,865	2,464,344	3.6242	7.66
20	MARTIN	# 1	803	-592	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.417	0	0	0.0000	0.00
21		# 1		-592					GAS	54,624 MCF	1.032	56,374	436,838	0.0000	8.00
22		# 1	790	197,710	52.1	99.3	52.1	9,629	#6 OIL	297,053 BBLs	6.417	1,906,185	8,866,109	4.4844	29.85
23		# 2							GAS	1,004,509 MCF	1.032	1,036,651	8,033,239	7.4450	8.00
24		# 3	449	208,380	62.1	72.7	76.0	6,586	GAS	1,329,924 MCF	1.032	1,372,482	10,635,647	5.1040	8.00
25		# 4	450	48,887	14.6	17.1	61.8	9,835	GAS	465,908 MCF	1.032	480,817	3,725,950	7.6216	8.00
26		#8A		0					#2 OIL	0 BBLs	5.78	0	0	0.0000	0.00
27		#8A	160	14,324	12.1	25.2	51.9	17,730	GAS	246,084 MCF	1.031	253,951	1,967,981	13.7390	8.00
28		#8B		0					#2 OIL	0 BBLs	5.78	0	0	0.0000	0.00
29		#8B	160	15,571	14.1	24.1	59.4	15,244	GAS	230,010 MCF	1.031	237,370	1,639,429	11.8132	8.00
30		#8C		588					#2 OIL	1,830 BBLs	5.78	10,590	114,179	19.4182	62.39
31		#8C	160	21,061					GAS	180,703 MCF	1.031	186,484	1,410,303	0.0000	7.80
32		#8D		1,322					#2 OIL	0 BBLs	5.78	0	0	0.0000	0.00
33		#8D	160	8,354					GAS	0 MCF	1.032	0	0	0.0000	0.00

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 PT EVERGLADES # 1	206	35,246	23.3	100.0	54.6	11,175	#6 OIL			387,832	1,962,475	5.5675	32.24	
2 # 1		378					GAS			10,251	79,437	21.015	8.00	
3 # 2	205	0	2.6	7.5	43.8	16,150	#6 OIL					0.0000	0.00	
4 # 2		3,963					GAS			64,001	495,957	12.514	8.00	
5 # 3	375	78,698	33.6	87.5	60.7	10,558	#6 OIL			802,152	4,058,985	5.157	32.24	
6 # 3		14,905					GAS			186,105	1,442,160	9.675	8.00	
7 # 4	365	106,459	44.2	79.7	66.9	10,453	#6 OIL			1,079,512	5,462,467	5.1311	32.24	
8 # 4		13,347					GAS			172,873	1,339,620	10.036	8.00	
9 RIVIERA # 3	268	87,660	44.5	97.4	59.6	10,324	#6 OIL			901,095	4,761,237	5.4311	33.50	
10 # 3		844					GAS			12,597	97,617	11.566	8.00	
11 # 4	275	90,165	44.1	88.2	60.2	10,148	#6 OIL			919,034	4,856,000	5.385	33.50	
12 # 4		1,328					GAS			9,460	73,301	5.520	8.00	
13 SANFORD # 1	138	3,632	3.0	89.0	34.8	14,379	#8 OIL			49,750	244,721	6.738	31.45	
14 # 1		88					GAS			3,704	28,707	33.375	8.00	
16 # 4	940	595,677	85.3	93.5	85.3	6,887	GAS			4,102,427	31,790,521	5.336	8.00	
17 # 4	940	560,158	80.2	90.0	80.2	6,950	GAS			3,892,840	30,166,427	5.385	8.00	
18 TURKEY POINT # 1	385	103,983	42.5	90.0	58.8	10,147	#6 OIL			1,030,590	5,127,041	4.930	31.90	
19 # 1		17,006					GAS			197,054	1,527,017	8.979	8.00	
20 # 2	394	85,435	34.2	70.4	58.0	10,335	#6 OIL			855,200	4,254.49	4.979	31.90	
21 # 2		14,768					GAS			2	180,400	1,398.00	9.466	8.00
22 CUTLER # 1	61	881	1.0	100.0	55.6	18,490	GAS			2	16,290	126.23	14.328	
23 # 1	130	10,422	10.0	100.0	45.2	9,379	GAS	94,715 MCF	1.03	97,740	757,45	7.267		
24 FT MYERS 1-1	55	50	0.0	100.0	17.7	0	#2 OIL	348 BBLs	5.80	2,020	19.02	38.057		
25 LAUDERDALE 1-1	342	0					#2 OIL	0 BBLs	0.00			0.000	0.00	
26 1-1		562	0.2	94.2	60.0	662	GAS	360 MCF	1.03	37	2.88	0.512	8.00	
27 13-2							#2 OIL	0 BBLs	0.00			0.000	0.00	
28 13-2		3,239	1.3	95.0	72.2	5,630	GAS	17,671 MCF	1.03	18,230	141.31	4.362	8.00	
28 EVERGLADES 1-1	342	-					#2 OIL	0 BBLs	0.00			0.000	0.00	
30 1-12		95	0.0	83.4	80.6	17,368	GAS	1,599 MCF	1.03	1.65	12.78	13.455	8.00	

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		20,243	11.4	80.4			GAS	220,052 MCF	1.033	227,314	1,761,503	8.7018	8.00
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		15,416	8.7	79.9			GAS	159,371 MCF	1.033	164,630	1,275,752	8.2755	8.00
5 ST JOHNS (1) # 1	(A) 127	(B) 0	0.0	0.0	0.0		PET COKE / COAL	0 TONS	0.000	0	0	0.0000	0.00
6 # 1							COAL ONLY	0 TONS	23.807	0	0		0.00
7 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 2	(A) 105	(B) 76,890	102.1	99.9	102.1	(B) 9,552	PET COKE / COAL	32,904 TONS	22.320	734,417	1,441,721	1.8750	43.82
# 2							COAL ONLY	25,990 TONS	23.807	618,744	1,227,186		47.22
9 # 2		87					#2 OIL	144 BBLs	5.763	832	8,354	9.5910	57.84
10 SCHERER (1) # 4	(A) 621	(B) 384,082	84.3	100.0	84.3	10,080	COAL	3,871,671 MMBTU	---	3,871,671	6,214,963	1.6181	1.61
11 # 4		2					#2 OIL	4 BBLs	5.817	23	192	8.3591	48.07
12 TURKEY POINT # 3	693	536,468	104.2	100.0	104.2	10,855	NUCLEAR	5,823,518 MMBTU	---	5,823,518	1,909,083	0.3559	0.33
13 # 4	693	124,071	24.1	24.2	---	---	NUCLEAR	1,434,896 MMBTU	---	1,434,896	689,661	0.5559	0.48
14 ST LUCIE # 1	839	634,364	101.8	100.0	101.8	10,787	NUCLEAR	6,842,844 MMBTU	---	6,842,844	2,023,168	0.3189	0.30
# 2	***	***	****	****	****	***		***					
15 # 2	714	533,777	100.5	100.0	100.5	10,911	NUCLEAR	5,824,281 MMBTU	---	5,824,281	1,967,944	0.3687	0.34
16													
17													
18 SYSTEM TOTALS	19,717	6,975,847	---	---	---	8,986	---	2,107,391 BBLs	---	62,681,633	272,526,059	3.9067	---
19								23,955,235 MCF					
20													
21 *** INCLUDES PARTICIPANTS								32,904 TONS	COAL (C)				
22													
23								19,925,539 MMBTU	NUCLEAR				

	MONTH OF APR 2005							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	1,126,787	2,274,241	-1,147,454	-51	7,080,743	6,061,135	1,019,608	17
3 UNIT COST (\$/BBL)	34.0718	31.4338	2.6380	8.4000	32.2834	31.8986	0.3848	1.2
4 AMOUNT (\$)	38,391,693	71,488,000	-33,096,307	-46	228,590,125	193,342,000	35,248,125	18
5 BURNED								
6 UNITS (BBL)	2,110,890	2,183,270	-72,380	-3	6,964,793	5,930,397	1,034,396	17
7 UNIT COST (\$/BBL)	31.8002	31.8783	-0.0781	-0.2000	30.8854	32.3289	-1.4435	-4.5
8 AMOUNT (\$)	67,126,719	69,599,003	-2,472,284	-4	215,110,330	191,723,083	23,387,247	12
9 ENDING INVENTORY								
10 UNITS (BBL)	3,044,323	2,889,242	155,081	5	3,044,323	2,889,242	155,081	5
11 UNIT COST (\$/BBL)	31.4702	31.7834	-0.3132	-1.0000	31.4702	31.7834	-0.3132	-1.0
12 AMOUNT (\$)	95,805,453	91,829,814	3,975,639	4	95,805,453	91,829,814	3,975,639	4
13 OTHER USAGE (\$)	2,289,843				2,257,699			
14 DAYS SUPPLY	45							
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	17,886	54,662	-36,776	-67	73,243	100,329	-27,086	-27
17 UNIT COST (\$/BBL)	71.3364	55.4864	15.8500	28.6000	65.5145	56.5739	8.9406	15.8
18 AMOUNT (\$)	1,275,923	3,033,000	-1,757,077	-58	4,798,482	5,676,000	-877,518	-16
19 BURNED								
20 UNITS (BBL)	9,947	885	9,062	100.0 +	21,593	58,911	-37,318	-63
21 UNIT COST (\$/BBL)	63.6049	54.6102	8.9947	16.5000	58.5714	56.0249	2.5465	4.5
22 AMOUNT (\$)	632,678	48,330	584,348	100.0 +	1,264,732	3,300,480	-2,035,748	-62
23 ENDING INVENTORY								
24 UNITS (BBL)	526,243	576,724	-50,481	-9	526,243	576,724	-50,481	-9
25 UNIT COST (\$/BBL)	51.1705	46.7394	4.4311	9.5000	51.1705	46.7394	4.4311	9.5
26 AMOUNT (\$)	26,928,122	26,955,739	-27,617	0	26,928,122	26,955,739	-27,617	0
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	PET COKE & COAL SJRPP							
30 UNITS (TON)	28,457	32,238	-3,781	-12	167,512	190,872	-23,360	-12
31 UNIT COST (\$/TON)	48.7329	38.6500	10.0829	26.1000	47.2359	38.5337	8.7022	22.6
32 AMOUNT (\$)	1,386,793	1,246,000	140,793	11	7,912,578	7,355,000	557,578	8
33 BURNED								
34 UNITS (TON)	32,904	32,238	666	2	176,061	190,872	-14,811	-8
35 UNIT COST (\$/TON)	43.8160	38.6772	5.1388	13.3000	44.1811	38.9653	5.2158	13.4
36 AMOUNT (\$)	1,441,721	1,246,875	194,846	16	7,778,568	7,437,379	341,189	5
37 ENDING INVENTORY								
38 UNITS (TON)	110,050	45,217	64,833	100.0 +	110,050	45,217	64,833	100.0 +
39 UNIT COST (\$/TON)	44.5867	38.9374	5.6493	14.5000	44.5867	38.9374	5.6493	14.5
40 AMOUNT (\$)	4,906,764	1,760,632	3,146,132	100.0 +	4,906,764	1,760,632	3,146,132	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF APR 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,544,077	3,597,615	946,462	26	17,076,377	14,585,428	2,490,949	17
45 U. COST (\$/MMBTU)	1.7624	1.5930	0.1694	10.6000	1.6370	1.5930	0.0440	2.8
46 AMOUNT (\$)	8,008,512	5,731,000	2,277,512	40	27,953,483	23,234,000	4,719,483	20
47 BURNED								
48 UNITS (MMBTU)	3,871,671	3,597,615	274,056	8	11,701,143	14,585,428	-2,884,285	-20
49 U. COST (\$/MMBTU)	1.6052	1.5920	0.0132	0.8000	1.5746	1.5882	-0.0136	-0.9
50 AMOUNT (\$)	6,214,963	5,727,571	487,392	9	18,424,967	23,164,047	-4,739,080	-21
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,841,090	2,905,525	3,935,565	100.0 +	6,841,090	2,905,525	3,935,565	100.0 +
53 U. COST (\$/MMBTU)	1.6021	1.5921	0.0100	0.6000	1.6021	1.5921	0.0100	0.6
54 AMOUNT (\$)	10,959,957	4,625,772	6,334,185	100.0 +	10,959,957	4,625,772	6,334,185	100.0 +
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	25,860,343	25,443,770	416,573	2	100,001,239	97,289,836	2,711,403	3
59 U. COST (\$/MMBTU)	7.7452	7.1473	0.5979	8.4000	7.5380	7.6007	-0.0627	-0.8
60 AMOUNT (\$)	200,293,765	181,854,572	18,439,193	10	753,809,337	739,468,074	14,341,263	2
61 BURNED								
62 UNITS (MMBTU)	25,347,184	25,443,770	-96,586	0	100,035,682	97,289,836	2,745,846	3
63 U. COST (\$/MMBTU)	7.7492	7.1473	0.6019	8.4000	7.5340	7.6007	-0.0667	-0.9
64 AMOUNT (\$)	196,420,576	181,854,572	14,566,004	8	753,670,931	739,468,074	14,202,857	2
65 ENDING INVENTORY								
66 UNITS (MMBTU)	939,764	0	939,764	100	939,764	0	939,764	100
67 U. COST (\$/MMBTU)	7.0540	0.0000	7.0540	100.0000	7.0540	0.0000	7.0540	100.0
68 AMOUNT (\$)	6,629,077	0	6,629,077	100	6,629,077	0	6,629,077	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	19,925,539	19,096,638	828,901	4	78,418,158	89,072,040	-10,653,882	-12
73 U. COST (\$/MMBTU)	0.3307	0.3016	0.0291	9.6000	0.3094	0.2981	0.0113	3.8
74 AMOUNT (\$)	6,589,857	5,759,496	830,361	14	24,263,444	26,549,904	-2,286,460	-9
75 BURNED	PROPANE							
76 UNITS (GAL)	3,497	100	3,397	100.0 +	12,664	400	12,264	100.0 +
77 UNIT COST (\$/GAL)	1.4641	1.0000	0.4641	46.4000	1.4179	1.0000	0.4179	41.8
78 AMOUNT (\$)	5,120	100	5,020	100.0 +	17,956	400	17,556	100.0 +
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	10498 BARRELS,		\$ 482,368.42	CURRENT MONTH AND	10,498 BARRELS,		\$ 482,368	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,699,172	CURRENT MONTH AND	\$ 6,684,144		PERIOD-TO-DATE.	

SCHEDULE A - NOTES

Apr-05

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
49,836	\$1,877,470.23	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
437	\$13,741.31	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(596)	(\$19,505.58)	CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
13,299	\$418,137.37	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
62,975	2,289,843.33	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 224,413.40	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey		-	3/1/2005	-		
Tons per survey	-	-	149,238.30	-		
Tons per books	-	-	129,548.70	-		
Tons Difference	-	-	19,689.60	-		
Adjustment tons within 3% of survey	-	-	3,042.49	-		
Adjustment \$ (20% ownership)	-	-	\$ 83,364.23	-		

SJRPP - PET COKE

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005			
Tons per survey			335,714.80			
Tons per books			344,756.40	-		
Tons Difference			(9,041.60)	-		
Adjustment tons within 3% of survey			-2.6932%	-		
Adjustment \$ (20% ownership)			<3% No adj required			

SJRPP - COAL

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05	-	-
Mar-05	-	-
Apr-05	(99,984)	(\$152,209.35)
May-05		
Jun-05		
Jul-05		
Aug-05		
Sep-05		
Oct-05		
Nov-05		
Dec-05		

COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2005

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED										
ST. LUCIE RELIABILITY	OS	175,000	0	175,000	4.718	4.745	825,500	9,475,000	736,750	
	OS	43,965	0	43,965	0.912	0.000	195,897	136,987	0	
TOTAL		218,965	0	218,965	3.835	4.992	9,989,397	9,611,987	736,750	
ACTUAL										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMFA (SL 1)		27,994	0	27,994	0.455	0.455	127,229	127,229	0	
OUC (SL 1)		19,338	0	19,338	0.418	0.418	80,447	80,447	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		239	0	239	7.806	7.806	18,663	18,663	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	(20,978)	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	352	0	352	2.691	3.033	9,741	10,978	(10,000)	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO.	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	2,530	0	2,530	1.993	2.993	49,670	71,000	(12,573)	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	18,156	0	18,156	2.231	2.925	404,990	531,158	91,047	
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	500	0	500	5.251	7.125	29,757	25,625	0	
FLORIDA POWER CORPORATION	OS	650	0	650	2.051	2.908	13,959	18,250	3,195	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	436	0	436	6.170	6.626	26,900	28,888	1,532	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKELAND, CITY OF	OS	6,400	0	6,400	6.748	6.771	431,972	433,312	1,440	
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	(304)	
MIRANT AMERIGAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL CORP., INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NPS POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OGE THORPE POWER CORPORATION	OS	4,298	0	4,298	2.770	3.773	119,324	161,996	10,147	
ORLANDO UTILITIES COMMISSION	OS	11,975	0	11,975	5.770	6.971	686,211	815,585	95,413	
PROGRESS VENTURES, INC.	OS	1,712	0	1,712	3.298	3.715	59,296	83,514	(29,874)	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	27,333	0	27,333	4.973	6.921	1,331,869	1,964,512	234,624	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	206	0	206	1.965	2.600	3,942	5,768	959	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	1,250	0	1,250	2.487	3.136	30,939	39,200	3,420	
SOUTHERN COMPANY SERVICES, INC.	OS	1,930	0	1,930	2.965	3.296	46,029	62,450	173,005	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	259	0	259	6.137	7.514	0	18,720	3,926	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - TRANSMISSION	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	26,281	0	26,281	4.332	5.339	1,232,969	1,462,078	183,200	
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO.	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	703	0	703	6.052	8.796	42,619	47,707	(38,440)	
TRICHEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TRU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,002	0	47,002	0.439	0.439	207,776	207,776	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		105,115	0	105,115	4.328	5.433	4,543,521	5,710,863	638,643	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)		0	0	0	0.000	0.000	0	0	0	
SUBTOTAL		152,417	0	152,417	3.121	3.993	4,757,297	5,918,639	698,643	
Gas Turbine Maintenance Revenue Reallocated to Base Revenue		0	0	0	0.000	0.000	0	0	0	
PP ADJ-Gas Turbine Rev Reallocated to Base Revenue		0	0	0	0.000	0.000	0	0	0	
TOTAL		152,417	0	152,417	3.121	3.993	4,757,297	5,918,639	698,643	
CURRENT MONTH DIFFERENCE		(66,448)	0	(66,448)	(0.714)	(0.509)	(3,636,090)	(3,693,248)	(48,107)	
DIFFERENCE (%)		(30.4)	0.0	(30.4)	(18.8)	(11.9)	(48.3)	(39.4)	(8.5)	
PERIOD TO DATE ACTUAL		659,000	0	659,000	3.118	4.149	26,798,755	35,598,932	6,197,998	
ESTIMATED		1,112,657	0	1,112,657	3.909	4.415	43,432,890	49,123,030	3,258,350	
DIFFERENCE		(254,657)	0	(254,657)	(0.791)	(0.266)	(16,734,135)	(13,530,038)	2,939,588	
DIFFERENCE (%)		(22.9)	0.0	(22.9)	(20.2)	(6.0)	(38.5)	(27.5)	89.3	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2005

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2005

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		667,634	0	0	667,634	1.694		11,310,000
ST. LUCIE RELIABILITY		43,866	0	0	43,866	0.338		148,200
SJRPP		127,848	0	0	127,848	1.473		1,883,000
PPAs		14,658	0	0	14,658	7.094		1,039,867
TOTAL		854,006	0	0	854,006	1.684		14,381,067
ACTUAL:								
SOUTHERN COMPANIES	UPS	620,099	0	0	620,099	1.770		10,976,506
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(3,726)	0	0	(3,726)			1,790,593
		616,373	0	0	616,373	2.071		12,767,099
FMPA (SL 2)		27,497	0	0	27,497	0.418		114,884
PRIOR MONTH ADJUSTMENT		(16)	0	0	(16)			2,076
		27,481	0	0	27,481	0.426		116,960
OUC (SL 2)		19,015	0	0	19,015	0.445		84,559
PRIOR MONTH ADJUSTMENT		(12)	0	0	(12)			(336)
		19,003	0	0	19,003	0.443		84,223
JACKSONVILLE ELECTRIC AUTHORITY	UPS	108,569	0	0	108,569	2.434		2,642,250
PRIOR MONTH ADJUSTMENT		0	0	0	0			31,243
		108,569	0	0	108,569	2.462		2,673,493
RELIANT ENERGY SERVICES INC.		8,355	0	0	8,355	11.540		964,162
PROGRESS ENERGY		2,401	0	0	2,401	17.522		420,713
OLEANDER POWER PROJECT, L.P.		4,212	0	0	4,212	7.979		336,096
FLORIDA POWER CORPORATION		0	0	0	0	0.000		0
OTHER SHORT TERM PPAs		24,450	0	0	24,450	6.522		1,594,604
ST. LUCIE PARTICIPATION SUB-TOTAL		46,484	0	0	46,484	0.433		201,183
TOTAL		810,844	0	0	810,844	2.338		18,957,350
CURRENT MONTH:								
DIFFERENCE		(43,162)	0	0	(43,162)	0.654		4,576,283
DIFFERENCE (%)		(5.1)	0.0	0.0	(5.1)	38.8		31.8
PERIOD TO DATE:								
ACTUAL		3,360,526	0	0	3,360,526	2.035		68,399,900
ESTIMATED		3,762,036	0	0	3,762,036	1.942		73,040,820
DIFFERENCE		(401,510)	0	0	(401,510)	0.094		(4,640,920)
DIFFERENCE (%)		(10.7)	0.0	0.0	(10.7)	4.8		(6.4)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		612,627	0	0	612,627	2.220	2.220	13,598,000
TOTAL		612,627	0	0	612,627	2.220	2.220	13,598,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,225	0	0	34,225	2.396	2.396	819,969
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		33,827	0	0	33,827	2.479	2.479	836,516
CEDAR BAY GENERATING COMPANY		18,779	0	0	18,779	1.972	1.972	370,386
INDIANTOWN COGENERATION		111,072	0	0	111,072	2.720	2.720	3,021,616
FLORIDA CRUSHED STONE		80,023	0	0	80,023	1.941	1.941	1,553,037
GEORGIA PACIFIC CORPORATION		385	0	0	385	4.902	4.902	18,872
MM TOMOKA FARMS		1,578	0	0	1,578	4.927	4.927	77,754
OKEELANTA POWER L.P. (Prior Month Adj.)		(26,522)	0	0	(26,522)	0.973	0.973	(258,154)
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,251	0	0	30,251	1.834	1.834	554,868
TROPICANA PRODUCTS, INC.		652	0	0	652	4.916	4.916	32,055
U.S. SUGAR CORPORATION - BRYANT		98	0	0	98	5.916	5.916	5,798
ELLIOT ENERGY SYSTEMS, INC.		5	0	0	5	6.400	6.400	320
TOTAL		284,373	0	0	284,373	2.474	2.474	7,035,037
CURRENT MONTH:								
DIFFERENCE		(328,254)	0	0	(328,254)	0.254	0.254	(6,562,963)
DIFFERENCE (%)		(53.6)	0.0	0.0	(53.6)	11.5	11.5	(48.3)
PERIOD TO DATE:								
ACTUAL		1,891,766	0	0	1,891,766	2.350	2.350	44,454,369
ESTIMATED		2,447,076	0	0	2,447,076	2.219	2.219	54,292,000
DIFFERENCE		(555,310)	0	0	(555,310)	0.131	0.131	(9,837,631)
DIFFERENCE (%)		(22.7)	0.0	0.0	(22.7)	5.9	5.9	(18.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2005

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4)	COST IF GENERATED		FUEL SAVINGS (9)(b) - (5)
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	92,000	3.548	3,264,213	5.038	4,634,500	1,370,287
NON-FLORIDA	OS	57,048	4.667	2,682,589	5.132	2,927,703	255,114
TOTAL		149,048	3.976	5,926,802	5.074	7,562,203	1,635,401
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	21,828	5.620	1,226,757	6.396	1,396,146	169,389
FLORIDA POWER CORPORATION	OS	75,450	3.452	2,604,766	5.343	4,031,354	1,426,588
HOMESTEAD, CITY OF	OS	26	4.250	1,105	4.984	1,291	186
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	6,575	5.778	379,925	6.301	414,284	34,359
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	6,844	5.045	320,069	5.947	377,294	57,225
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	625	5.300	33,125	6.250	39,253	6,128
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	47,500	5.814	2,763,179	6.588	3,131,708	368,530
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	20,267	5.678	1,150,276	6.438	1,304,156	153,880
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	128	3.300	4,224	3.818	5,015	791
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	30,452	5.813	1,709,415	6.990	1,945,854	236,439
RELANT ENERGY SERVICES, INC.	OS	50	4.300	1,290	6.941	1,902	612
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	29,715	6.021	1,789,112	6.552	1,946,923	157,811
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		110,848	4.119	4,565,747	5.647	6,259,621	1,693,874
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		128,112	5.790	7,417,495	6.506	8,335,559	918,064
TOTAL		238,960	5.015	11,983,242	6.108	14,595,179	2,611,938
CURRENT MONTH:							
DIFFERENCE		89,912	1.038	6,056,440	1.034	7,032,976	976,537
DIFFERENCE (%)		60.3	26.1	102.2	20.4	93.0	59.7
PERIOD TO DATE:							
ACTUAL		879,952	4.276	37,599,465	5.212	45,620,292	6,228,796
ESTIMATED		548,965	3.976	21,275,720	5.114	28,071,764	6,796,094
DIFFERENCE		330,987	0.400	16,323,745	0.098	17,548,528	1,432,702
DIFFERENCE (%)		60.2	10.3	76.7	1.9	63.3	21.1

