



Florida City Gas

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May 20, 2005

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 050003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of April 2005.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

05010 MAY 23 05

FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 05 Through DECEMBER 0				PERIOD END DATE		PAGE 1 OF 1	
		CURRENT MONTH: 04/05		DIFFERENCE				DIFFERENCE	
		(A)	(B)			(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	2,811	15,252	12,441	81.57	115,199	69,407	(45,792)	(65.98)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)		13,500	13,500	100.00		92,940	92,940	100.00
3	SWING SERVICE (Line 16 A-1 support detail)	545		(545)		262,263		(262,263)	
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,840,224	2,770,124	929,900	33.57	9,320,191	13,234,734	3,914,543	29.58
5	DEMAND (Line 25 + Line 31 A-1 support detail)	622,499	606,478	(16,021)	(2.64)	3,190,823	3,108,444	(82,379)	(2.65)
6	OTHER (Line 40 A-1 support detail)	9,008	7,581	(1,427)	(18.82)	34,198	38,334	4,136	10.79
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9									
10	Second Prior Month Purchase Adj. (OPTIONAL)								
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,475,087	3,412,935	937,848	27.48	12,922,674	16,543,859	3,621,185	21.89
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,155)	(1,892)	(737)	38.95	(5,198)	(8,052)	(2,854)	35.44
14	TOTAL THERM SALES	3,627,070	3,411,043	(216,027)	(6.33)	13,853,344	16,535,807	2,682,463	16.22
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,878,401	3,605,601	727,200	20.17	15,673,844	16,408,133	734,289	4.48
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,500,000	1,500,000	100.00		10,327,000	10,327,000	100.00
17	SWING SERVICE Commodity (Line 16 A-1 support detail)			-		196,440		(196,440)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,322,581	3,599,901	1,277,320	35.48	14,815,974	16,379,033	1,563,059	9.54
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,527,800	11,527,800			64,546,800	64,546,800	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	7,896	7,700	(196)	(2.55)	31,406	37,100	5,694	15.35
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)								
22	DEMAND								
23									
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,330,477	3,607,601	1,277,124	35.40	15,043,820	16,416,133	1,372,313	8.36
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,229)	(2,000)	(771)	38.55	(5,756)	(8,000)	(2,244)	28.05
27	TOTAL THERM SALES (24-26 Estimated only)	4,192,132	3,605,601	(586,531)	(16.27)	17,034,392	16,408,133	(626,259)	(3.82)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00098	0.00423	0.00325	76.83	0.00735	0.00423	(0.00312)	(73.76)
29	NO NOTICE SERVICE (2/16)		0.00900	0.00900	100.00	#DIV/0!	0.00900	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!		#DIV/0!		1.33508		(1.33508)	
31	COMMODITY (Other) (4/18)	0.79232	0.76950	(0.02282)	(2.97)	0.62906	0.80803	0.17897	22.15
32	DEMAND (5/19)	0.05400	0.05261	(0.00139)	(2.64)	0.04943	0.04816	(0.00127)	(2.64)
33	OTHER (6/20)	1.14083	0.98455	(0.15628)	(15.87)	1.08890	1.03326	(0.05564)	(5.38)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)								
36									
37	TOTAL COST (11/24)	1.06205	0.94604	(0.11601)		0.85900	1.00778	0.14878	14.76
38	NET UNBILLED (12/25)								
39	COMPANY USE (13/26)	0.93979	0.94600	0.00621		0.90306	1.00650	0.10344	10.28
40	TOTAL THERM SALES (11/27)	0.59041	0.94656	0.35615		0.75862	1.00827	0.24965	24.76
41	TRUE-UP (E-2)	(0.07516)	(0.07516)	-		(0.07516)	(0.07516)	-	-
42	TOTAL COST OF GAS (40+41)	0.51525	0.87140	0.35615		0.68346	0.93311	0.24965	26.75
43	REVENUE TAX FACTOR	1.00503	1.00503	-		1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51784	0.87578	0.35794		0.68690	0.93780	0.25090	26.75
45	PGA FACTOR ROUNDED TO NEAREST .001	0.518	0.876	0.358		0.687	0.938	0.251	26.76

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:		ANUARY 05 Through DECEMBER 05					
	CURRENT MONTH	TH: 04/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	2,811	29,325	26,514	90.41	115,199	110,092	(5,107)	(4.64)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	545	-	(545)	-	262,263	-	(262,263)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,840,224	2,488,709	648,485	26.06	9,320,191	10,201,287	881,096	8.64
5	DEMAND (Line 25 + Line 31 A-1 support detail)	622,499	619,211	(3,288)	(0.53)	3,190,823	3,187,068	(3,755)	(0.12)
6	OTHER (Line 40 A-1 support detail)	9,008	7,581	(1,427)	(18.82)	34,198	38,334	4,136	10.79
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,475,087	3,144,826	669,739	21.30	12,922,674	13,536,781	614,107	4.54
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,155)	(1,880)	(725)	38.56	(5,198)	(7,100)	(1,902)	26.79
14	TOTAL THERM SALES	3,627,070	3,142,946	(484,124)	(15.40)	13,853,344	13,529,681	(323,663)	(2.39)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,878,401	3,340,098	461,697	13.82	15,673,844	15,262,427	(411,417)	(2.70)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DAV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	196,440	-	(196,440)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,322,581	3,340,098	1,017,517	30.46	14,815,974	15,262,427	446,453	2.93
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,527,800	11,527,800	-	-	64,546,800	64,546,800	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	7,896	7,700	(196)	(2.55)	31,406	37,100	5,694	15.35
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,330,477	3,347,798	1,017,321	30.39	15,043,820	15,299,527	255,707	1.67
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,229)	(2,000)	(771)	-	(5,756)	(8,000)	(2,244)	28.05
27	TOTAL THERM SALES (24-26 Estimated only)	4,192,132	3,345,798	(846,334)	(25.30)	17,034,392	15,291,527	(1,742,865)	(11.40)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00098	0.00878	0.00780	88.84	0.00735	0.00721	(0.00014)	(1.94)
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.33508	-	(1.33508)	-
31	COMMODITY (Other) (4/18)	0.79232	0.74510	(0.04722)	(6.34)	0.62906	0.66839	0.03933	5.88
32	DEMAND (5/19)	0.05400	0.05371	(0.00029)	(0.54)	0.04943	0.04938	(0.00005)	(0.10)
33	OTHER (6/20)	1.14083	0.98455	(0.15628)	(15.87)	1.08890	1.03326	(0.05564)	(5.38)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.06205	0.93937	(0.12268)	(13.06)	0.85900	0.88478	0.02578	2.91
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.93979	0.94000	0.00021	0.02	0.90306	0.88750	(0.01556)	(1.75)
40	TOTAL THERM SALES (11/27)	0.59041	0.93993	0.34952	37.19	0.75862	0.88525	0.12663	14.30
41	TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42	TOTAL COST OF GAS (40+41)	0.51525	0.86477	0.34952	40.42	0.68346	0.81009	0.12663	15.63
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51784	0.86912	0.35128	40.42	0.68690	0.81416	0.12726	15.63
45	PGA FACTOR ROUNDED TO NEAREST .001	0.518	0.869	0.351	40.39	0.687	0.814	0.127	15.60

FOR THE PERIOD: JANUARY 05 THROUGH DECEMBER 05

COMM	THE		
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,859,100	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	20,530	2,811.94	0.13697
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,229)	(1.20)	0.00098
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,878,401	2,810.74	0.00098
§			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	544.95	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	544.95	#DIV/0!
©			
18 WSS/Hattiesburg Storage	2,879,630	2,211,044.02	0.76782
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(506,520.00)	(275,982.49)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	(49,300)	(80,301.76)	
22 Other Shippers (Line 85 Page 10)	0.00	(13,381.84)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,229)	(1,153.97)	0.93895
24 TOTAL COMMODITY (Other)	2,322,581	1,840,223.96	0.79232
¶			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	11,527,800	619,560.33	0.05374
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,938.52	
32 TOTAL DEMAND	11,527,800	622,498.85	0.05400
©			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	7,896	9,007.61	1.14078
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	7,896	9,007.61	1.14078

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA								(REVISED 6/08/94)	
FOR THE PERIOD OF:		JANUARY 05 Through							
	CURRENT MONTH: 04/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,849,232	2,496,290	647,058	25.92%	9,354,389	10,239,621	885,232	8.65%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	625,855	648,536	22,681	3.50%	3,568,285	3,297,160	(271,125)	-8.22%
3	TOTAL	2,475,087	3,144,826	669,739	21.30%	12,922,674	13,536,781	614,107	4.54%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,627,070	3,142,946	(484,124)	-15.40%	13,853,344	13,529,681	(323,663)	-2.39%
5	TRUE-UP (COLLECTED) OR REFUNDED	265,639	265,639		0.00%	1,062,556	1,062,556		0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,892,709	3,408,585	(484,124)	-14.20%	14,915,900	14,592,237	(323,663)	-2.22%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,417,622	263,759	(1,153,863)	-437.47%	1,993,226	1,055,456	(937,770)	-88.85%
8	INTEREST PROVISION-THIS PERIOD (21)	8,835	(700)	(9,535)	1362.14%	29,647	(2,546)	(32,193)	1264.45%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,105,118	(290,839)	(3,395,957)	1167.64%	3,305,619	(283,773)	(3,589,392)	1264.88%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(265,639)	(265,639)		0.00%	(1,062,556)	(1,062,556)		0.00%
10a	ADJUSTMENTS	-	-		---				---
10b	OSS 50% Margin Sharing (Line 39, Page 11)				---				---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	4,265,936	(293,419)	(4,559,355)	1553.87%	4,265,936	(293,419)	(4,559,355)	1553.87%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,105,118	(290,839)	(3,395,957)	1167.64%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	4,257,101	(292,719)	(4,549,820)	1554.33%				
14	TOTAL (12+13)	7,362,219	(583,558)	(7,945,777)	1361.61%				
15	AVERAGE (50% OF 14)	3,681,110	(291,779)	(3,972,889)	1361.61%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02780	0.02780		0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02980	0.02980	-	0.00%				
18	TOTAL (16+17)	0.05760	0.05760	-	0.00%				
19	AVERAGE (50% OF 18)	0.02880	0.02880	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00240	0.00240	-	0.00%				
21	INTEREST PROVISION (15x20)	8.835	(700)	(9,535)	1362.14%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 04/05

JANUARY 05

Through

DECEMBER 05

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		TS-1								21.67
2	Sequent Energy Management	System Supply	TS	2,859,100		2,859,100	2,211,044.02	-3,430.92	619,560.32	3,430.92	77.33
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL							2,211,044	(3,431)	619,560	3,431	99.00

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

						Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	Commodity costs						
2	Contract #5034	FTS 1	2,859,100	0.00			
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00			
3A	Back to Back / No Notice			n/a			
4	Total Firm:		2,859,100	0.00		()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	5,176,800	0.03855	199,565.64	()	
6	" Capacity release		0	---	0.00	()	
7	" System supply	Treasure Coast	359,700	0.03855	13,866.44	()	
8	" System supply	Brevard	1,423,800	0.03855	54,887.49	()	
9	" " "	Merritt Sq.	0	0.03855	0.00	()	
10	Total FTS-1 demand		6,960,300		268,319.57		
11							
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07690	351,240.75	()	
13	FTS-2 Demand - Capacity release		0	---	0.00	()	
14							
15	Total FTS-2 demand		4,567,500		351,240.75		
16							
17							
18							
19							
20							
21	Total fixed charges		11,527,800		619,560.32	()	
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Sequent Energy Management		2,859,100		2,211,044.02	()	
26							
27							
28							
29							
30							
31							
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33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		2,859,100		2,211,044.02		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,830,604.34		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 04/05

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 04/05	2,859,100.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 03/05	(4,020,300.0)		(32,787.74)	(32,787.74)			
3	FTS-1 & FTS-2 Commodity 03/05	4,040,830.0	35,599.68		35,599.68	B1 (1)		
4		2,879,630.0			2,811.94			
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 04/05	11,527,800.0		619,560.32	619,560.32			
7	Reverse FTS-1 & FTS-2 Demand accr 03/05	(18,262,100.0)		(881,608.15)	(881,608.15)			
8	FTS-1 & FTS-2 Demand 03/05	18,262,100.0	881,608.16		881,608.16	B1 (2)		
9								
10	TOTAL FGT DEMAND	11,527,800.0			619,560.33			
11	No-Notice Demand	-	0.00		-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND	-			-			
17					-			
18	FGT - Interest Charge - Jan'05		0.00	544.95	544.95	B2		
19					-			
20					-			
21	TECO - Peoples Gas - 03/05		7,896.1	9,007.61	9,007.61	B3, B4		
22					-			
23					-			
24	Reverse Cinergy Marketing - 03/05	(4,165,800.0)		(2,619,877.69)	(2,619,877.69)			
25	Reverse Cinergy - 03/05 Management Fee			125,299.76	125,299.76			
26	Cinergy Marketing - 03/05	4,165,800.0	2,619,877.69		2,619,877.69	B1 (3)		
27	Cinergy Marketing - 03/05 Fee Adj.		(125,300.00)		(125,300.00)	B1 (4)		
28					-			
29					-			
30					-			
31					-			
32					-			
33					-			
34					-			
35					-			
36					-			
37					-			
38					-			
39					-			
40					-			
41					-			
42					-			
43					-			
44					-			
45					-			
46					-			
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57					-			
58					-			
59					-			
60					-			
61					-			
62					-			
63					-			
64					-			
65					-			
66					-			
67					-			
68	Reverse Unocal - 05/03			(17.22)	(17.22)			
69	Unocal - 05/03			0.00	-			
70	Cinergy - 09/04	(24,840.0)		(13,002.22)	(13,002.22)			
71	Cinergy - 09/04	-		0.00	-			
72	Cinergy - 09/04	(720.0)		(362.16)	(362.16)			
73	Cinergy - 09/04	-		0.00	-			
74					-			
75					-			
76					-			
77					-			
78					-			
79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85	Net Activity	(25,560.00)			(13,381.84)			
86					-			
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,859,100.0		2,211,044.02	2,211,044.02			
88					-			
89	Total purchases & accruals -		2,887,526.1	3,421,338.09	(591,751.08)	2,829,587.01		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 04/05

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
4								
2								
3								
4								
5	Florida Public Utilities - 03/05	1,260.0	815.89		815.89	B5		
6	FPL Energy - 03/05	4,360.0	2,823.23		2,823.23	B5		
7	Interconn Resources - 03/05	38,610.0	24,286.26		24,286.26	B5		
8	Infinite Energy - 03/05	(89,050.0)	(102,974.97)		(102,974.97)	B5		
9	Mirabito Gas & Electric - 03/05	(4,480.0)	(5,252.17)		(5,252.17)	B5		
10								
11								
12								
13								
14								
15	Total overtenders	0.00	(49,300.00)	(80,301.76)	0.00	(80,301.76)		
BALANCING CHARGES								
16								
17								
18								
BOOK-OUT TRANSACTIONS								
20	FGT - 02/05	(506,520.0)	(275,982.49)			B6		
21								
22								
23								
24	Total book-outs	0.0	(506,520.0)	(275,982.49)	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 04/05	0.0	2,938.52		2,938.52	B7		
27								
28								
29								
30								
31								
32	Total storage costs	0.0	2,938.52	0.00	2,938.52			
33								
34		2,331,706.1	3,067,992.36	(691,761.08)	2,752,223.77			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		2,476,241.28					
38	Less: Non-PGA Off System Sales							
39	50% margin sharing						(For information only)	
40	Company Use	(1,229.0)	(1,155.17)					
41	Refund		0.00					

Cinergy Marketing & Trading, LP
 Suite 4900
 1100 Louisiana
 Houston, TX 77002

City Gas Company of Florida
 a Division of Elizabethtown Gas Company
 925 E. 25 Street
 Hialeah, Florida 33013
 (305) 691-8710 **Finalled as of 4/19/05**

Invoice Number: 200503-NUIUTIL-CGI
Customer ID: City Gas Company of Florida
Customer Number:
GMS Contract Number:
Invoice Date: 4/15/2005

Due Date: 4/25/2005
Production Month: March-05
Number of Days in Month: 31

Cinergy Marketing & Trading, LP

GAS SUPPLY				<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
Baseload Gas						
Florida Gas, zone 1	72839, 72840, 72841, 72842	FGT		355,136 Dth	ok \$6.23000 ok	\$ 2,212,497.28
Swing Gas						
Florida Gas, zone 1	Various (12)	FGT		61,444 Dth	ok \$6.63011 ok	\$ 407,380.41
Turnback Gas				0		0
Intraday Gas				0		0
				416,580 Dth		\$ 2,619,877.69

B1(3)

TRANSPORT				<u>Delivered Volume</u>	<u>Rate</u>	<u>Amount Due</u>
Baseload Gas						
FGT	FTS-1			344,482	ok \$0.08810 ok	\$ 30,348.86
Swing Gas						
FGT	FTS-1			59,601	ok \$0.08810 ok	\$ 5,250.82
Turnback Gas						
FGT	FTS-1			-	\$0.00000	\$
Intraday Gas						
Current Transport Totals				404,083 Dth		\$ 35,599.68

B1(1)

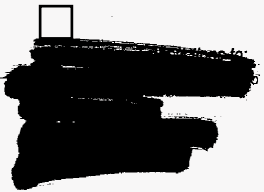
Demand Charges				<u>Qty</u>	<u>Rate</u>	<u>Amount Due</u>
FGT						
	FTS-1			1,354,235	ok \$0.38550 ok	\$522,057.59
	FTS-2			392,305	ok \$0.76180 ok	\$298,857.96
	FTS-2			79,670	ok \$0.76180 ok	\$60,692.61
Current Demand Totals				1,826,210		\$881,608.16

B1(2)

Management Fee \$ (250,600.00)

GAS COST
 (125,300)
 B1(4)
 (125,300)

Summary	
Current Commodity Totals	\$ 2,619,877.69
Current Transport Totals	\$ 35,599.68
Demand Charges	\$881,608.16
Management Fee	\$ (250,600.00)
Net Amount Due	\$ 3,286,485.53 ok



Please Send Invoices To:
 Cinergy Marketing & Trading, LLC
 Suite 4900
 1100 Louisiana
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LLC
 Suite 4900
 1100 Louisiana
 Houston, TX 77002
 Phone: (713) 393-6800

B1



Florida Gas Transmission Company
1331 Lamar Street, Suite 650, Houston, TX 77010-1331
P.O. Box 4657, Houston, TX 77210-4657
713.853.0300

CUSTOMER: 4000002954

NUI UTILITIES INC
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921
USA

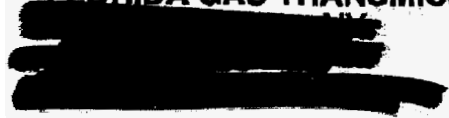
DATE : 04/04/2005

DUE DATE : ON RECEIPT

TYPE : INTEREST

Please reference the Invoice No.
on your remittance and wire to:

FLORIDA GAS TRANSMISSION



Item Reference	Invoice Due Date	Receipt Date	Days Interest	Reference Amount
00279036	02/20/2005	02/10/2005	16	261,717.78
MISC. A/R ADJ.	03/16/2005	03/16/2005	15	98,910.50
00289562	03/20/2005	03/10/2005	11	98,910.50
Interest Rate	4.7500000			
Interest Amount	596.44			

OK
ignore per FGT.

20

TOTAL INTEREST AMOUNT DUE >>>>> USD 596.44

$\$ 261,717.78 \times 4.75\% = 12,431.59455$

x 16 days

$198,905.5128 \div 365 =$

\$ 544.95

B2

disputed charge



RECEIVED

01839 3 A 00648097 3,697.40 04/01/05

010122 00648097 000369740

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975
070831975

19401 NE 22ND AVE
MIAMI FL 33180

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747 * * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5% * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *
* * * * * THIS MONTH'S BILLING DATES * * * * *

3,697.40 --SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
03/31/05 30 04/01/05

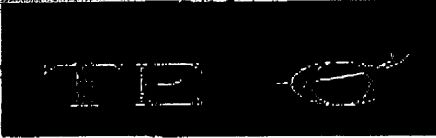
04/22/05 - * * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	CCF	X	BTU	X	CONVER	THERMS USED
00648097	2TQ74899 36766 33708	3058	1.0520	1.00250			3225.1
TOTAL THERMS =							3225.1

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

MAR 05	107.5	WHOLESALE SERVICE (WHS)					
MAR 04	110.5	PREVIOUS BALANCE					3200.21
		PAYMENT					3200.21-
		CUSTOMER CHARGE				100.00	
		DISTRIBUTION	3225.1 THMS @	0.14862		479.31	
		PGA	3225.1 THMS @	0.96682		3118.09	
		TOTAL GAS CHARGES					3697.40
		TAXES AND FEES					
		FRANCHISE FEE					
		LOCAL TAX					
		STATE TAX					
		GROSS RECEIPTS TAX					
		TOTAL TAXES AND FEES					0.00
		THIS MONTH'S CHARGE					3697.40
		TOTAL BALANCE DUE					3697.40

B3



TELEPHONE SERVICE

01838 J A 00648071 5,310.21 04/01/05

010122 00648071 000531021

CITY GAS CO OF FLA
NUI CORPORATION (ACCOUNTS PAYABLE)
P O BOX 3175
UNION NJ 07083-1975

070831975

10 NE 125TH ST
NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747 * * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

5,310.21	--SERVICE PERIOD--	NUMBER	STATEMENT
	TO	OF DAYS	DATE
	03/31/05	30	04/01/05

04/22/05 * * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS		-----FACTORS-----			THERMS USED	
	PRES	PREV	CCF	BTU	CONVER		
00648071	ZSM08935	5932	1503	4429	1.0520	1.00250	4671.0
TOTAL THERMS =						4671.0	

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

MAR 05	155.7	WHOLESALE SERVICE (WHS)	
MAR 04	155.0	PREVIOUS BALANCE	4792.57
		PAYMENT	4792.57-
		CUSTOMER CHARGE	100.00
		DISTRIBUTION 4671.0 THMS @	0.14862 694.20
		FGA 4671.0 THMS @	0.96682 4516.01
		TOTAL GAS CHARGES	5310.21
		TAXES AND FEES	
		FRANCHISE FEE	
		LOCAL TAX	
		STATE TAX	
		GROSS RECEIPTS TAX	
		TOTAL TAXES AND FEES	0.00
		THIS MONTH'S CHARGE	5310.21
		TOTAL BALANCE DUE	5310.21

B4

CMS Monthly Cash Out

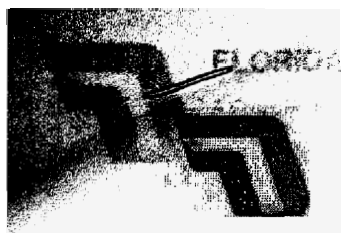
05/17/05 11:21AM

LDC:

Cash Out Month: 03/01/05

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Infinite Energy Inc	93,452	102,357	(8,905)	0	(8,905)	\$102,974.97	0	0
Mirabito Gas and Electric of Florida, LLC	3,410	3,858	(448)	0	(448)	\$5,252.17	0	0
	<u>96,862</u>	<u>106,215</u>	<u>(9,353)</u>	<u>0</u>	<u>(9,353)</u>	<u>\$108,227.14</u>	<u>0</u>	<u>0</u>
Purchases - Long Positions								
Florida Public Utility Company	2,790	2,664	126	0	126	\$(815.89)	126	0
FPL Energy Services, Inc.	103,939	103,503	436	0	436	\$(2,823.23)	436	0
Interconn Resources, Inc.	59,000	55,139	3,861	0	3,861	\$(24,286.26)	2,651	0
	<u>165,729</u>	<u>161,306</u>	<u>4,423</u>	<u>0</u>	<u>4,423</u>	<u>\$(27,925.38)</u>	<u>3,213</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Hesco	27,280	26,582	698	0	0	\$0.00	0	0
MXenergy Inc.	0	0	0	0	0	\$0.00	0	0
	<u>27,280</u>	<u>26,582</u>	<u>698</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>289,871</u></u>	<u><u>294,103</u></u>	<u><u>(4,232)</u></u>	<u><u>0</u></u>	<u><u>(4,930)</u></u>	<u><u>\$80,301.76</u></u>	<u><u>3,213</u></u>	<u><u>0</u></u>

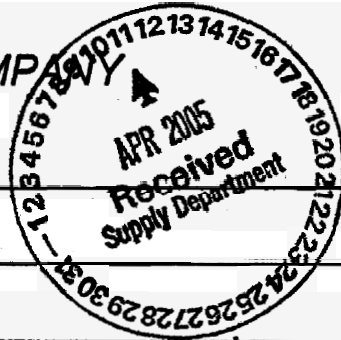
(B5)



FLORIDA GAS TRANSMISSION COMPANY
A CrossCountry Energy / EL PASO ENERGY AFFILIATE

February '05

Cash In/Cash Out Report



Preparer ID: 006924518	Contact Name: HARRY WOODSON	Stmt D/T: 03/29/2005 09:47:48 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-0463	
Acct Month: 022005 <i>2/2005</i>	Legal Entity Name: NUI UTILITIES, INC.	Duns Number: 056711344
	LE Number: 11420	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(50,652)	0		0	0	733,612	157,811	891,423	(50,652)	0	0.90	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(50,652)	0.90	6.0540	0.0000	0.0000	(275,982.49)	(275,982.49)
Total Amount:						(275,982.49)	

OK
J. J. J. J.

6/6

Voucher Request Approval

		Due Date	<u>4/26/2005</u>
Date:	<u>4/13/2005</u>	Production Month	<u>April-05</u>
Vendor Invoice No.:	<u>12666</u>	Billing Month:	<u>March-05</u>
Vendor:	<u>Hattiesburg Gas Storage Company</u>		<div style="border: 1px solid black; padding: 5px; width: fit-content;"> Norene Navarro: New Payment instructions 4/1/05 </div>
Amount Paid	<u>\$26,300.00</u>		

NN	Deliverability & Capacity Volume verified with Contract.
NN	Rates verified with Pipeline Tariff and/or Contract.
N/A	Injection/Withdraw volume verified with Storage report and/or Pipeline transportation allocation.
N/A	Total transported volume verified with set up sheets, 3rd party transport, and Park & Loan worksheets.
	Other: _____

Note: Rates confirmed against Katrina's matrix.

These charges are broken down by company; ETG/FCG/Elkton (see below)

Prepared By: Norene Navarro *Navarro* Date: 4/13/2005

Reviewd By: Amanda Hwang Date: _____

Approved By: Jennifer Fiorenza Date: _____

Accounting Use Only GL Account	Location	Business Unit	Amount
610030	0305	GL 55	\$22,728.61
610030	0303	GL 53	\$2,938.52
610030	0304	GL 54	\$632.87

← (B7)

