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P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

May 23, 2005

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.050003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of April 2005.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

CMP _____

COM 5

CTR _____

ECR _____

GCL _____

OPC _____

MMS _____

RCA _____

SCR _____

SEC 1

OTH _____

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf

President

Enclosures

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St Joe Natural Gas Co.
Docket No. 050003-GU
May 23, 2005

Wayne Shiefelbein, Esq.
Rose, Sundstrom & Bentley, LLP
2548 Blairstone Pines Drive
Tallahassee, FL 32301

Norman Horton
Messer Law Firm
PO Box 1875
Tallahassee, FL 32302-1876

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, FL 32301

Gary V. Perko
Hopping Green Sams & Smith
PO Box 6525
Tallahassee, FL 32314

Robert Vandiver, Esquire
Office of Public Counsel
111 W Madison St RM 812
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, FL 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1			
		JANUARY 05	Through	DECEMBER 05					
		-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		PRIL		PERIOD TO DATE		DIFFERENCE			
		ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	PERCENT %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	PERCENT %	
1	COMMODITY (Pipeline)	\$200.64	\$209.00	\$8	4.00	\$2,858.60	\$2,432.29	(\$426)	-17.53
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$22,415.24	\$57,000.00	\$34,585	60.68	\$291,830.34	\$423,998.40	\$132,168	31.17
5	DEMAND	\$11,535.00	\$11,177.00	(\$358)	-3.20	\$45,124.08	\$44,964.90	(\$159)	-0.35
6	OTHER - Transportation Credit (Prior)	(\$628.88)	\$0.00	\$629	ERR	(\$4,231.35)	\$14,400.00	\$18,631	129.38
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9	FGT REFUND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,522.00	\$68,386.00	\$34,864	50.98	\$335,581.67	\$485,795.59	\$150,214	30.92
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE 34*.76117	\$25.88	\$65.00	\$39	60.18	\$212.41	\$256.00	\$44	17.03
14	TOTAL THERM SALES	\$64,885.18	\$68,321.00	\$3,436	5.03	\$469,484.47	\$485,539.59	\$16,055	3.31
THERMS PURCHASED									
15	COMMODITY (Pipeline)	48,000	76,000	28,000	36.84	440,030	578,423	138,393	23.93
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	22,890	76,000	53,110	69.88	520,600	603,950	83,350	13.80
19	DEMAND	150,000	150,000	0	0.00	542,340	600,000	57,660	9.61
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	48,000	76,000	28,000	36.84	440,030	578,423	138,393	23.93
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	33	78	45	57.69	278	331	53	16.01
27	TOTAL THERM SALES 701683-585460-30946-33	85,244	75,922	(9,322)	-12.28	616,796	578,092	(38,704)	-6.70
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00418	0.00275	(0)	-52.00	0.00650	0.00421	(0)	-54.49
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.97926	0.75000	-0.23	-30.57	0.56057	0.70204	0.14	20.15
32	DEMAND (5/19)	0.07690	0.07451	(0)	-3.20	0.08320	0.07494	(0)	-11.02
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.69838	0.90074	0	22.47	0.54407	0.84034	0	35.26
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.78424	0.83333	0	5.89	0.76407	0.77341	0	1.27
40	TOTAL THERM SALES (11/27)	0.39325	0.90074	0.51	56.34	0.54407	0.84034	0.30	35.26
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00	0.00000	-0.07627	-0.07627	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.31698	0.82447	0.51	61.55	0.46780	0.76407	0.30	38.71
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31857	0.82862	0.51	61.55	0.47016	0.76792	0.30	38.71
45	PGA FACTOR ROUNDED TO NEAREST .001	0.319	0.829	0.51	61.52	0.47	0.768	0.30	38.81

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COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL	
FOR THE PERIOD OF: JANUARY 05 CURRENT MONTH:		THROUGH: APRIL	DECEMBER 05
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			---
2 Commodity Pipeline - Scheduled FTS-2	48,000	\$200.64	0.00418
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	48,000	\$200.64	0.00418
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	74,500	\$55,497.25	0.74493
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(51,610)	(\$33,082.01)	0.64100
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Cashout - Transporting Customers			ERR
23 Imbalance Bookout - Other Shippers			ERR
24 TOTAL COMMODITY OTHER	22,890	\$22,415.24	0.97926
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,535.00	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Demand Billed to Others			ERR
31 Less Demand Billed to Others			ERR
32 TOTAL DEMAND	150,000	\$11,535.00	0.07690
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FGT			ERR
35 Other - Transportation Credit			ERR
36 Alert Day Penalty - GCI		(\$628.88)	ERR
37 Alert Day Penalty - AC			ERR
38 Other Prior Adj.			ERR
39 Other - FGT			ERR
40 TOTAL OTHER	0	(\$628.88)	ERR

FOR THE PERIOD OF:

JANUARY 05 Through

DECEMBER 05

		CURRENT MONTH:		APRIL		PERIOD TO DATE			
		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4	\$22,415	\$57,000	34,585	0.61	\$291,830	\$423,998	132,168	0.31
2	TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$11,107	\$11,386	279	0.02	\$43,751	\$61,797	18,046	0.29
3	TOTAL	\$33,522	\$68,386	34,864	0.51	\$335,582	\$485,796	150,214	0.31
4	FUEL REVENUES (NET OF REVENUE TAX)	\$64,885	\$68,321	3,436	0.05	\$469,484	\$485,540	16,055	0.03
5	TRUE-UP(COLLECTED) OR REFUNDED	\$7,164	\$7,164	0	0.00	\$28,656	\$28,656	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$72,049	\$75,485	3,436	0.05	\$498,141	\$514,196	16,055	0.03
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$38,527	\$7,099	(31,428	-4.43	\$162,559	\$28,400	(134,159	-4.72
8	INTEREST PROVISION-THIS PERIOD (21)	\$594	(\$121	(715	5.92	\$1,970	(\$442)	(2,412	5.46
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$231,790	(\$50,289	(282,079	5.61	\$127,874	(\$49,777)	(177,651	3.57
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,164	(\$7,164	0	0.00	(\$28,656)	(\$28,656)	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$263,747	(\$50,475	(314,221	6.23	\$263,747	(\$50,475)	(314,221	6.23
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	231,790	(50,289	(282,079)	5.61	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	263,153	(50,354	(313,507)	6.23				
14	TOTAL (12+13)	494,942	(100,643	(595,585)	5.92				
15	AVERAGE (50% OF 14)	247,471	(50,321	(297,793)	5.92				
16	INTEREST RATE - FIRST DAY OF MONTH	2.78	2.78	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.98	2.98	0.00	0.00				
18	TOTAL (16+17)	5.76	5.76	0.00	0.00				
19	AVERAGE (50% OF 18)	2.88	2.88	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.24	0.24	0.00	0.00				
21	INTEREST PROVISION (15x20)	594	(121	(715)	5.92				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				JANUARY 2005 Through DECEMBER 2005							
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH YPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL ENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR	FGT	SJNG	FT	0		0		\$33.60	\$11,535.00	\$167.04	ERR
2 "	PRIOR	SJNG	FT	74,500		74,500	\$55,497.25				74.49
3 "	SJNG	NL GAS UTILITY	BO	(51,610)		(51,610)	(\$33,082.01)				64.10
4											
5											
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28											
29											
30											
TOTAL				22,890	0	22,890	\$22,415.24	\$33.60	\$11,535.00	\$167.04	149.20

COMPANY:		ST JOE NATURAL GAS	TRANSPORTATION SYSTEM SUPPLY			SCHEDULE A-4	
FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005							
MONTH: APRIL							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	165	161	4,950	4,818	7.43	7.63
2. PRIOR ENERGY	CITY GATE	83	83	2,500	2,500	7.49	7.49
3.							
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23.							
24.							
25.							
26.	TOTAL:	248	244	7,450	7,318		
27.	WEIGHTED AVERAGE					7.46	7.56
NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES							

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005

	CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	63,445	56,191	(7,254)	-0.11	456,776	462,954	6,178	0.01
COMMERCIAL	6,622	5,848	(774)	-0.12	52,560	48,179	(4,381)	-0.08
COMMERCIAL LARGE VOL. 1	15,177	13,884	(1,293)	-0.09	90,990	114,388	23,398	0.26
TOTAL FIRM	85,244	75,923	(9,321)	-0.11	600,326	625,521	25,195	0.04
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (TS5)	30,946	30,000	(946)	-0.03	189,453	120,000	(69,453)	-0.37
INTERR. - TRANSPORT (TS6)	585,460	758,333	172,873	0.30	2,642,030	3,033,332	391,302	0.15
LARGE INTERRUPTIBLE	0	0	0	ERR	16,470	0	(16,470)	-1.00
TOTAL INTERRUPTIBLE	616,406	788,333	171,927	0.28	2,847,953	3,153,332	305,379	0.11
TOTAL THERM SALES	701,650	864,256	162,606	0.23	3,448,279	3,778,853	330,574	0.10
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,018	3,129	111	0.04	3,011	3,129	118	0.04
COMMERCIAL	213	229	16	0.08	215	229	14	0.07
COMMERCIAL LARGE VOL. 1	40	42	2	0.05	42	42	0	0.00
TOTAL FIRM	3,271	3,400	129	0.04	3,268	3,400	132	0.04
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,275	3,404	129	0.04	3,272	3,404	132	0.04
RESIDENTIAL	21	18	(3)	-0.15	152	148	(4)	-0.02
COMMERCIAL	31	26	(6)	-0.18	244	210	(34)	-0.14
COMMERCIAL LARGE VOL. 1	379	331	(49)	-0.13	2,166	2,724	557	0.26
INTERR. - TRANSPORT (TS5)	30,946	30,000	(946)	-0.03	189,453	120,000	(69,453)	-0.37
INTERR. - TRANSPORT (TS6)	195,153	252,778	57,624	0.30	880,677	1,011,111	130,434	0.15
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

ar

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2005 through DECEMBER 2005

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.03836	1.039982	1.03654	1.035835								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.9	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.7	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.01697	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055983	1.057633	1.054132	1.053416	0	0	0	0	0	0		0



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
STUART SHOAF
POST OFFICE BOX 549
PORT ST JOE FL 324560549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/02/2005 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MAGGIE MATHESON
Contact Phone: 713-853-6142

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: May 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$11,535.00
Invoice Identifier: 00292938
Account Number: 4000002553
Net Due Date: May 11, 2005

Begin Transaction Date: April 01, 2005

End Transaction Date: April 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,000	11,535.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 15,000 11,535.00

*Pd 5/11/05
Wire
Acct #804.7*

REDACTED

DOCUMENT NUMBER-DATE
05045 MAY 24 05
FPSC-COMMISSION CLERK



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/09/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-853-6142

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	May 10, 2005	Invoice Total Amount:	\$200.64
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	00292939
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002553
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	May 20, 2005

Begin Transaction Date: April 01, 2005

End Transaction Date: April 30, 2005

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0348	0.0000	0.0418	4,800	200.64	01 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 4,800 200.64

pd 5/19/05
CR#
Acct # 804.4

REDACTED

Gas Sales Invoice

REDACTED

PRIDR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

To:

Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Invoice Number 9008573
Invoice Date 05/10/2005
Contract # 9000114
Delivery Month Apr 2005
Due Date 05/20/2005

Remit:

US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO

NEW YORK, NY, 10081-6000

Natural Gas delivered during Apr 2005

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)				
Base Commodity 04/01-04/30	626546 / 9039247	4,950	7.4300	36,778.50
Total For CS #11 MOUNT VERNON (0025309)		4,950		36,778.50
St Joe Natural Gas (68141)				
Base Commodity 04/27-04/28	666193 / 9038483	2,500	7.4875	18,718.75
Total For St Joe Natural Gas (68141)		2,500		18,718.75
Total Amount Due		7,450		55,497.25

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

04/27-04/27: LA Onsh S- FGT - Z3 GD	7.065000
04/28-04/28: LA Onsh S- FGT - Z3 GD	7.110000
04/01-04/30: FGT Zone 3 IF	7.380000

Pd 5/20/05
wire
Acct #801

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 445-1229

For BP use only: 080522 00



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

IMBALANCE BOOK OUT

ST JOE NATURAL GAS COMPANY, INC.

INVOICE 3368.6

TO: Florida Gas Utility
4619 NW 53rd Street
Gainesville, FL 32606

Voice: 352-334-0770
Fax: 352-334-0789

DATE: 15-Mar-2005
DELINQUENT 25-Mar-2005

REMITT: St Joe Natural Gas Company, Inc.
P.o. Box 549
Port St Joe, FL 32456

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	FEB 2005	\$6.4100	\$6.410	5,161	\$33,082.01

TOTAL DECATHERM / INVOICE

\$33,082.01

*Rec 4-11-05
Acct #301*

Questions, please contact:

Stuart Shoaf
850-229-8216
sshoad@stjoenaturalgas.com

USAGE INVOICE

ST JOE NATURAL GAS COMPANY, INC.

Customer Name : Infinite Energy, Inc.
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
Fax: (352) 331-7588

DATE: 04/01/2005
DELINQUENT: 04/20/2005

EMITT TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
Phone: (850) 229-8216
Fax: (850) 229-8392

INVOICE NO.: 38448
CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	MAR 05	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	46,696	\$3,778.13
System - Non-Fuel Charge	MAR 05	\$0.08091					\$0.00
System - Fuel Charge							\$0.00
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	43,807	(\$171.29)
NET GAS BILL							\$4,606.84
Gross Receipts Tax		2.50%					\$115.17
GAS BILL							\$4,722.01
AD Charge	MAR 05	\$1.423	804.3		\$1.42280	442	\$628.88
Pre-Paid Gas	MAR 05		SA/FTS, Article VI, Section 6.2(iv)				\$0.00

TOTAL AMOUNT DUE THIS INVOICE

\$5,350.89

Gas Service at: Gulf Correctional Institution
Steele Road
Wewahitchka, Florida

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

5.50% \$24.52

Rec 4/20/05