



JAMES A. MCGEE

ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

May 27, 2005

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., is an original and ten copies of its Performance Data Report for April 2005.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

A handwritten signature in black ink, appearing to read "James A. McGee", with a horizontal line extending to the right.

James A. McGee

JAM/sc
Enclosure

cc: Parties of record

DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CLERK

Progress Energy Florida

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Performance Data Report for the month of April 2005 has been furnished to the following individuals by regular US Mail this 27th day of May 2005.

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PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

ANCLOTE 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Apr Period
1. EAF	90.43	66.83	83.31	99.18									85.27
2. PH	744	672	744	719									2,879
3. SH	648.2	167.7	620.9	547.3									1,984.1
4. RSH	25.2	284.0	0.0	169.9									479.1
5. UH	70.6	220.3	123.1	1.9									415.8
6. POH	70.6	220.3	0.0	0.0									290.9
7. FOH	0.0	0.0	123.1	1.9									125.0
8. MOH	0.0	0.0	0.0	0.0									0.0
9. PFOH	2.4	0.0	4.8	0.0									7.3
10. LR PF (MW)	135.3	0.0	110.1	0.0									118.5
11. PMOH	0.0	8.1	0.0	12.7									20.8
12. LR PM (MW)	0.0	159.0	0.0	159.0									159.0
13. NSC (MW)	498	498	498	498									498
14. OPER MBTU	1,561,432	392,297	1,646,230	1,295,100									4,895,058
15. NET GEN (MWH)	154,665	40,149	165,496	128,614									488,924
16. ANOHR (BTU/KWH)	10,095.6	9,771.0	9,947.2	10,069.7									10,011.9
17. NOF (%)	47.91	48.07	53.52	47.19									49.48
18. NPC (MW)	498	498	498	498									498

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

ANCLOTE 2	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Apr Period
1. EAF	58.78	99.70	90.42	98.80									86.50
2. PH	744	672	744	719									2,879
3. SH	278.4	672.0	457.1	609.4									2,016.9
4. RSH	165.8	0.0	215.7	101.0									482.5
5. UH	299.9	0.0	71.2	8.6									379.7
6. POH	281.5	0.0	0.0	0.0									281.5
7. FOH	18.4	0.0	71.2	8.6									98.2
8. MOH	0.0	0.0	0.0	0.0									0.0
9. PFOH	56.9	6.0	0.4	0.0									63.3
10. LR PF (MW)	59.0	168.2	105.7	0.0									69.7
11. PMOH	0.0	0.0	0.0	0.0									0.0
12. LR PM (MW)	0.0	0.0	0.0	0.0									0.0
13. NSC (MW)	495	495	495	495									495
14. OPER MBTU	648,670	1,547,037	1,336,005	1,481,792									5,013,503
15. NET GEN (MWH)	64,318	152,064	136,854	148,515									501,751
16. ANOHR (BTU/KWH)	10,085.4	10,173.6	9,762.3	9,977.4									9,992.0
17. NOF (%)	46.68	45.71	60.48	49.23									50.26
18. NPC (MW)	495	495	495	495									495

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Apr Period
1. EAF	97.25	96.32	96.16	98.26									97.00
2. PH	744	672	744	719									2,879
3. SH	744.0	672.0	744.0	719.0									2,879.0
4. RSH	0.0	0.0	0.0	0.0									0.0
5. UH	0.0	0.0	0.0	0.0									0.0
6. POH	0.0	0.0	0.0	0.0									0.0
7. FOH	0.0	0.0	0.0	0.0									0.0
8. MOH	0.0	0.0	0.0	0.0									0.0
9. PFOH	5.3	5.5	63.7	3.2									77.7
10. LR PF (MW)	76.2	265.0	31.1	94.0									53.3
11. PMOH	40.0	47.3	50.2	22.3									159.8
12. LR PM (MW)	183.9	167.5	176.2	198.7									178.7
13. NSC (MW)	379	379	379	379									379
14. OPER MBTU	2,114,365	1,926,538	2,375,343	2,092,820									8,509,065
15. NET GEN (MWH)	208,634	187,335	235,425	205,299									836,693
16. ANOHR (BTU/KWH)	10,134.3	10,283.9	10,089.6	10,194.0									10,169.9
17. NOF (%)	73.99	73.55	83.49	75.34									76.68
18. NPC (MW)	379	379	379	379									379

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 2	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Apr Period
1. EAF	86.04	50.17	84.62	94.15									79.33
2. PH	744	672	744	719									2,879
3. SH	648.0	345.5	646.0	704.5									2,344.0
4. RSH	0.0	0.0	0.0	0.0									0.0
5. UH	96.0	326.5	98.0	14.5									535.0
6. POH	0.0	0.0	0.0	0.0									0.0
7. FOH	96.0	130.5	98.0	14.5									339.0
8. MOH	0.0	196.0	0.0	0.0									196.0
9. PFOH	15.1	6.9	59.6	31.1									112.7
10. LR PF (MW)	85.0	194.0	33.0	110.3									71.2
11. PMOH	21.8	11.7	50.7	48.1									132.2
12. LR PM (MW)	117.8	231.3	118.8	207.3									160.7
13. NSC (MW)	486	486	486	486									486
14. OPER MBTU	2,279,425	1,211,957	2,477,114	2,479,737									8,448,233
15. NET GEN (MWH)	235,155	126,046	258,971	254,529									874,701
16. ANOHR (BTU/KWH)	9,693.3	9,615.2	9,565.2	9,742.5									9,658.4
17. NOF (%)	74.67	75.07	82.48	74.34									76.78
18. NPC (MW)	486	486	486	486									486

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 3	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Apr Period
1. EAF	100.00	100.00	100.00	87.03									96.76
2. PH	744	672	744	719									2,879
3. SH	744.0	672.0	744.0	719.0									2,879.0
4. RSH	0.0	0.0	0.0	0.0									0.0
5. UH	0.0	0.0	0.0	0.0									0.0
6. POH	0.0	0.0	0.0	0.0									0.0
7. FOH	0.0	0.0	0.0	0.0									0.0
8. MOH	0.0	0.0	0.0	0.0									0.0
9. PFOH	0.0	0.0	0.0	195.0									195.0
10. LR PF (MW)	0.0	0.0	0.0	127.0									127.0
11. PMOH	0.0	0.0	0.0	329.5									329.5
12. LR PM (MW)	0.0	0.0	0.0	142.5									142.5
13. NSC (MW)	769	769	769	769									769
14. OPER MBTU	5,983,430	5,406,034	5,984,831	5,037,309									22,411,604
15. NET GEN (MWH)	587,870	531,169	587,657	489,858									2,196,555
16. ANOHR (BTU/KWH)	10,178.1	10,177.6	10,184.2	10,283.2									10,203.1
17. NOF (%)	102.75	102.79	102.71	88.60									99.21
18. NPC (MW)	769	769	769	769									769

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 4	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Apr Period
1. EAF	99.55	99.76	23.64	98.11									79.62
2. PH	744	672	744	719									2,879
3. SH	744.0	672.0	187.2	719.0									2,322.2
4. RSH	0.0	0.0	0.0	0.0									0.0
5. UH	0.0	0.0	556.8	0.0									556.8
6. POH	0.0	0.0	551.1	0.0									551.1
7. FOH	0.0	0.0	0.0	0.0									0.0
8. MOH	0.0	0.0	5.7	0.0									5.7
9. PFOH	2.2	0.0	10.4	10.5									23.1
10. LR PF (MW)	58.9	0.0	605.9	23.0									289.8
11. PMOH	13.6	15.2	12.1	97.7									138.7
12. LR PM (MW)	168.4	75.4	152.1	97.7									107.0
13. NSC (MW)	720	720	720	720									720
14. OPER MBTU	4,664,246	4,145,737	988,240	4,538,132									14,336,355
15. NET GEN (MWH)	490,605	440,364	104,004	470,221									1,505,194
16. ANOHR (BTU/KWH)	9,507.1	9,414.3	9,501.9	9,651.1									9,524.6
17. NOF (%)	91.59	91.01	77.16	90.83									90.02
18. NPC (MW)	720	720	720	720									720

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 5	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Apr Period
1. EAF	86.07	94.70	94.30	61.07									83.97
2. PH	744	672	744	719									2,879
3. SH	652.6	658.6	718.0	442.0									2,471.2
4. RSH	0.0	0.0	0.0	0.0									0.0
5. UH	91.4	13.4	26.1	277.0									407.8
6. POH	0.0	0.0	0.0	0.0									0.0
7. FOH	0.0	13.4	0.0	0.0									13.4
8. MOH	91.4	0.0	26.1	277.0									394.4
9. PFOH	13.2	149.8	32.4	10.9									206.3
10. LR PF (MW)	24.0	60.6	91.3	36.0									61.8
11. PMOH	41.0	61.2	89.3	16.3									207.7
12. LR PM (MW)	206.7	111.9	98.0	103.0									123.9
13. NSC (MW)	717	717	717	717									717
14. OPER MBTU	3,870,572	3,913,541	4,710,168	2,799,764									15,294,045
15. NET GEN (MWH)	409,977	408,757	496,599	280,313									1,595,646
16. ANOHR (BTU/KWH)	9,441.0	9,574.2	9,484.9	9,988.0									9,584.9
17. NOF (%)	87.61	86.56	96.47	88.45									90.06
18. NPC (MW)	717	717	717	717									717

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

HINES 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Apr Period
1. EAF	99.67	99.97	99.74	98.76									99.53
2. PH	744	672	744	719									2,879
3. SH	520.7	672.0	744.0	714.8									2,651.5
4. RSH	223.3	0.0	0.0	0.0									223.3
5. UH	0.0	0.0	0.0	4.2									4.2
6. POH	0.0	0.0	0.0	4.2									4.2
7. FOH	0.0	0.0	0.0	0.0									0.0
8. MOH	0.0	0.0	0.0	0.0									0.0
9. PFOH	5.5	0.5	4.0	0.0									9.9
10. LR PF (MW)	216.0	224.9	236.0	0.0									224.4
11. PMOH	0.0	0.0	0.0	10.2									10.2
12. LR PM (MW)	0.0	0.0	0.0	225.0									225.0
13. NSC (MW)	482	482	482	482									482
14. OPER MBTU	1,593,554	1,686,896	2,302,270	2,071,946									7,654,666
15. NET GEN (MWH)	202,218	233,028	316,323	288,822									1,040,391
16. ANOHR (BTU/KWH)	7,880.4	7,239.0	7,278.2	7,173.8									7,357.5
17. NOF (%)	80.57	71.94	88.21	83.83									81.41
18. NPC (MW)	482	482	482	482									482

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

TIGER BAY	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Apr Period
1. EAF	69.21	100.00	100.00	100.00									92.04
2. PH	744	672	744	719									2,879
3. SH	85.3	154.8	79.7	90.1									409.8
4. RSH	429.7	517.2	664.3	628.9									2,240.1
5. UH	229.1	0.0	0.0	0.0									229.1
6. POH	0.0	0.0	0.0	0.0									0.0
7. FOH	229.1	0.0	0.0	0.0									229.1
8. MOH	0.0	0.0	0.0	0.0									0.0
9. PFOH	0.0	0.0	0.0	0.0									0.0
10. LR PF (MW)	0.0	0.0	0.0	0.0									0.0
11. PMOH	0.0	0.0	0.0	0.0									0.0
12. LR PM (MW)	0.0	0.0	0.0	0.0									0.0
13. NSC (MW)	207	207	207	207									207
14. OPER MBTU	127,135	297,178	170,846	205,442									800,601
15. NET GEN (MWH)	15,625	27,999	15,350	17,100									76,074
16. ANOHR (BTU/KWH)	8,136.7	10,613.9	11,130.0	12,014.1									10,524.0
17. NOF (%)	88.54	87.39	93.08	91.66									89.68
18. NPC (MW)	207	207	207	207									207

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2005

Date	Outage Type	Hours	MW Affected	Description
1/9/2005	PFO	1.18	109.9	DESUPERHEATER/ATTEMPERATOR VALVES
1/25/2005	PFO	1.25	159.0	COMBUSTION/STEAM CONDITION CONTROLS
1/29/2005	PO	70.55	498.0	BOTTOM ASH HOPPERS (INCLUDING GATES)
2/1/2005	PO	220.32	498.0	BOTTOM ASH HOPPERS (INCLUDING GATES)
2/15/2005	PMO	8.10	159.0	CONDENSER TUBE FOULING TUBE SIDE
3/9/2005	PFO	123.081	498.0	BOTTOM ASH HOPPERS (INCLUDING GATES)
3/19/2005	FFO			FIRST SUPERHEATER LEAKS
4/7/2005	PMO			CONDENSER TUBE LEAKS
4/21/2005	PMO	8.58	159.0	CONDENSER TUBE FOULING TUBE SIDE
4/28/2005	FFO	1.87	498.0	TURBINE INTERCEPT VALVES

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2005

Date	Outage Type	Hours	MW Affected	Description
1/2/2005	PFO	0.92	58.8	CONDENSATE/HOTWELL PUMP MOTOR
1/4/2005	PFO	36.17	59.0	CONDENSATE/HOTWELL PUMP MOTOR
1/6/2005	PO	281.50	495.0	TURBINE REHEAT STOP VALVES
1/24/2005	PFO	1.93	58.9	CONDENSATE/HOTWELL PUMP MOTOR
1/24/2005	PFO	2.67	59.0	CONDENSATE/HOTWELL PUMP MOTOR
1/25/2005	FFO	18.37	495.0	AIR SUPPLY DUCTS
1/25/2005	PFO	3.00	59.1	CONDENSATE/HOTWELL PUMP MOTOR
1/28/2005	PFO	4.12	59.0	CONDENSATE/HOTWELL PUMP MOTOR
1/29/2005	PFO	1.97	58.9	CONDENSATE/HOTWELL PUMP MOTOR
1/30/2005	PFO	2.67	59.0	CONDENSATE/HOTWELL PUMP MOTOR
1/31/2005	PFO	3.50	59.0	CONDENSATE/HOTWELL PUMP MOTOR
2/1/2005	PFO	2.90	59.1	CONDENSATE/HOTWELL PUMP MOTOR
2/2/2005	PFO	1.80	107.0	CONDENSATE/HOTWELL PUMP MOTOR
2/3/2005	PFO	1.33	487.9	BURNER INSTRUMENTS AND CONTROLS (EXCEPT LIGHT-OFF)
3/3/2005	PFO	0.37	106.6	BOTTOM ASH HOPPERS (INCLUDING GATES)
3/29/2005	FFO	71.17	495.0	FIRST SUPERHEATER LEAKS
4/1/2005	FFO	8.63	495.0	FIRST SUPERHEATER LEAKS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2005

Crvstal River 1			
Outage	Hours	MW Affected	Description
1/7/2005	4.57	75.0	OTHER PULVERIZER PROBLEMS
1/17/2005	PFO	0.75	83.9 PULVERIZER FEEDERS
1/19/2005	PMO	6.88	151.0 CONDENSER TUBE AND WATER BOX CLEANING
1/21/2005	PMO	12.00	265.0 BOTTOM ASH SYSTEMS (WET OR DRY)
1/22/2005	PMO	12.00	94.0 BOTTOM ASH SYSTEMS (WET OR DRY)
1/22/2005	PMO	3.75	265.0 BOTTOM ASH SYSTEMS (WET OR DRY)
1/26/2005	PMO	5.32	189.0 CONDENSER TUBE AND WATER BOX CLEANING
2/6/2005	PMO	6.40	189.0 CONDENSER TUBE AND WATER BOX CLEANING
2/8/2005	PFO	5.50	265.0 BOTTOM ASH SYSTEMS (WET OR DRY)
2/13/2005	PMO	8.00	189.0 CONDENSER TUBE LEAKS
2/14/2005	PMO	6.67	189.0 CONDENSER TUBE LEAKS
2/14/2005	PMO	7.83	189.0 CONDENSER TUBE AND WATER BOX CLEANING
2/15/2005	PMO	5.00	94.0 BOTTOM ASH SYSTEMS (WET OR DRY)
2/15/2005	PMO	5.42	94.0 PULVERIZER FEEDERS
2/17/2005	PMO	6.65	189.0 CONDENSER TUBE AND WATER BOX CLEANING
2/28/2005	PMO	8.37	170.0 CONDENSER TUBE AND WATER BOX CLEANING
3/2/2005	PMO	7.30	75.0 PULVERIZER MILLS
3/14/2005	PFO	3.50	46.0 CONDENSER TUBE LEAKS
3/14/2005	PMO	8.00	265.0 BOTTOM ASH CLINKER GRINDERS
3/15/2005	PMO	4.00	189.0 BOTTOM ASH CLINKER GRINDERS
3/15/2005	PMO	6.00	265.0 BOTTOM ASH CLINKER GRINDERS
3/15/2005	PMO	7.00	189.0 BOTTOM ASH CLINKER GRINDERS
3/28/2005	PMO	4.00	166.0 OTHER BURNER PROBLEMS
3/27/2005	PFO	51.68	23.0 OTHER PULVERIZER PROBLEMS
3/29/2005	PMO	6.83	94.0 PULVERIZER FEEDERS
3/29/2005	PFO	8.50	74.0 PULVERIZER FEEDERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2005

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
4/3/2005	PMO	8.17	236.0	FORCED DRAFT FAN MOTORS
4/5/2005	PFO	3.15	94.0	OTHER PULVERIZER PROBLEMS
4/11/2005	PMO	6.50	189.0	CONDENSER TUBE AND WATER BOX CLEANING
4/12/2005	PMO	2.00	170.0	FEEDWATER PUMP DRIVE - CONTROLS
4/20/2005	PMO	1.37	94.0	BOTTOM ASH SYSTEMS (WET OR DRY)
4/26/2005	PMO	4.30	189.0	CONDENSER TUBE AND WATER BOX CLEANING

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2005

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
1/6/2005	PMO	4.58	151.0	OTHER FEEDWATER VALVES
1/6/2005	PMO	6.20	144.0	CONDENSER TUBE AND WATER BOX CLEANING
1/9/2005	PMO	4.67	95.0	CONDENSATE BOOSTER PUMP
1/9/2005	PMO	6.33	85.0	PULVERIZER FEEDERS
1/10/2005	PFO	9.50	85.0	PULVERIZER FEEDERS
1/11/2005	PFO	5.57	85.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
1/28/2005	FFO	113.97	486.0	FIRST SUPERHEATER LEAKS
2/1/2005	FMO	196.00	486.0	FIRST SUPERHEATER LEAKS
2/10/2005	PFO	4.08	85.0	IGNITERS
2/10/2005	PMO	5.15	151.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
2/13/2005	PFO	2.82	351.9	FLUE GAS EXPANSION JOINTS
2/15/2005	PMO	6.50	295.0	CONDENSER TUBE AND WATER BOX CLEANING
2/24/2005	FFO	142.03	486.0	PLATEN SUPERHEATER LEAKS
3/13/2005	PMO	8.30	247.0	CONDENSER TUBE AND WATER BOX CLEANING
3/16/2005	PMO	15.00	85.0	PULVERIZER MILLS
3/17/2005	PMO	14.97	94.0	PULVERIZER MILLS
3/19/2005	FFO	66.32	486.0	ECONOMIZER LEAKS
3/21/2005	FFO	2.17	486.0	OTHER BOILER RECIRCULATION PROBLEMS
3/23/2005	PFO	6.30	75.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
3/23/2005	PMO	12.47	104.0	PULVERIZER MILLS
3/27/2005	PFO	53.25	28.0	OTHER PULVERIZER PROBLEMS
4/2/2005	FFO	14.52	486.0	FORCED DRAFT FAN MOTORS
4/8/2005	PFO	7.18	247.0	INDUCED DRAFT FAN CONTROLS
4/10/2005	PMO	7.00	271.0	CONDENSER TUBE AND WATER BOX CLEANING
4/13/2005	PMO	15.50	85.0	PULVERIZER FEEDERS
4/14/2005	PFO	21.90	66.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2005

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
4/16/2005	PMO	10.00	352.0	FLUE GAS DUCTS (EXCEPT RECIRCULATION)
4/18/2005	PMO	1.17	85.0	PULVERIZER FEEDERS
4/25/2005	PMO	2.22	103.9	CIRCULATING WATER PUMP MOTORS
4/26/2005	PMO	1.48	103.9	CIRCULATING WATER PUMP MOTORS
4/26/2005	PMO	7.00	295.0	CONDENSER VACUUM PUMPS
4/27/2005	PFO	2.05	104.1	INTAKE GRATING FOULING
4/27/2005	PMO	0.50	343.1	FORCED DRAFT FAN CONTROLS
4/27/2005	PMO	1.33	103.9	CIRCULATING WATER PUMP MOTORS
4/29/2005	PMO	1.87	198.9	CONDENSATE/HOTWELL PUMPS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2005

Date	Outage Type	Hours	MW Affected	Description
4/17/2005	PMO	312.95	142.0	CONDENSER TUBE AND WATER BOX CLEANING
4/18/2005	PMO	16.58	151.0	CONDENSATE/HOTWELL PUMP MOTOR
4/19/2005	PFO	194.95	127.0	CONDENSATE/HOTWELL PUMP MOTOR

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2005

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
1/8/2005	PFO	2.15	58.9	FLUE GAS RECIRCULATION DAMPERS
1/19/2005	PMO	7.75	101.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
1/26/2005	PMO	5.83	258.0	CEMS CERTIFICATION AND RECERTIFICATION
2/1/2005	PMO	4.70	87.0	HEATER DRAIN PUMPS
2/2/2005	PMO	4.83	101.0	PULVERIZER FEEDERS
2/24/2005	PMO	5.68	44.0	INDUCED DRAFT FAN LUBRICATION SYSTEMS
3/3/2005	PMO	7.80	101.0	PULVERIZER MILLS
3/4/2005	PO	551.10	720.0	MINOR BOILER OVERHAUL (LESS THAN 720 HOURS)
3/28/2005	FMO	5.70	720.0	MINOR BOILER OVERHAUL (LESS THAN 720 HOURS)
3/28/2005	PFO	10.42	606.0	CONDENSER TUBE LEAKS
3/29/2005	PMO	4.33	243.9	BOILER SAFETY VALVE TEST
4/11/2005	PFO	10.48	23.0	OTHER PULVERIZER PROBLEMS
4/12/2005	PMO	8.07	102.0	PULVERIZER MILLS
4/18/2005	PMO	69.67	96.0	PULVERIZER MILLS
4/25/2005	PMO	20.00	102.0	PULVERIZER MILLS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2005

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
1/3/2005	FMO	91.37	717.0	PLATEN SUPERHEATER LEAKS
1/8/2005	PFO	13.17	24.0	AIR SUPPLY DAMPERS
1/19/2005	PMO	2.22	98.0	CONDENSER TUBE LEAKS
1/19/2005	PMO	6.52	98.0	PULVERIZER MILLS
1/20/2005	PMO	5.33	108.0	PULVERIZER MILLS
1/23/2005	PMO	2.50	127.1	CONDENSER TUBE LEAKS
1/25/2005	PMO	5.00	97.9	PULVERIZER MILLS
1/28/2005	PMO	6.75	531.0	CONDENSER TUBE LEAKS
1/31/2005	PMO	2.78	214.1	CEMS CERTIFICATION AND RECERTIFICATION
1/31/2005	PMO	3.87	399.9	CEMS CERTIFICATION AND RECERTIFICATION
1/31/2005	PMO	16.70	84.0	OTHER HIGH PRESSURE HEATER PROBLEMS
2/1/2005	PMO	10.73	14.0	OTHER HIGH PRESSURE HEATER PROBLEMS
2/2/2005	PMO	5.23	98.0	PULVERIZER FEEDERS
2/2/2005	PMO	4.75	398.0	CEMS CERTIFICATION AND RECERTIFICATION
2/3/2005	PMO	5.15	98.0	PULVERIZER FEEDERS
2/3/2005	PMO	4.18	212.0	CEMS CERTIFICATION AND RECERTIFICATION
2/3/2005	PMO	6.17	98.0	PULVERIZER FEEDERS
2/5/2005	PFO	1.25	98.1	OTHER PULVERIZER PROBLEMS
2/6/2005	PMO	6.50	98.0	PULVERIZER FEEDERS
2/7/2005	PMO	0.83	98.1	PULVERIZER FEEDERS
2/10/2005	PFO	3.30	98.0	PULVERIZER FEEDERS
2/10/2005	PMO	6.98	98.0	OTHER PULVERIZER PROBLEMS
2/15/2005	FFO	9.82	717.0	OPERATOR ERROR
2/16/2005	FFO	2.95	717.0	AIR SUPPLY DAMPERS
2/16/2005	PFO	18.65	98.0	OTHER PULVERIZER PROBLEMS
2/18/2005	FFO	0.63	717.0	AIR SUPPLY DAMPERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2005

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
2/18/2005	PFO	5.77	488.0	CONDENSER TUBE LEAKS
2/19/2005	PFO	34.92	17.0	AIR SUPPLY DAMPERS
2/23/2005	PFO	11.62	36.0	AIR SUPPLY DAMPERS
2/24/2005	PFO	16.78	41.0	AIR SUPPLY DAMPERS
2/25/2005	PFO	14.23	41.0	AIR SUPPLY DAMPERS
2/26/2005	PFO	14.92	36.0	AIR SUPPLY DAMPERS
2/27/2005	PFO	12.50	41.0	AIR SUPPLY DAMPERS
2/28/2005	PFO	15.83	41.0	AIR SUPPLY DAMPERS
3/5/2005	PMO	7.50	98.0	PULVERIZER SYSTEM COAL LEAKS (OTHER THAN PULVERIZERS, SEE CODE 03)
3/9/2005	PMO	3.83	98.0	PULVERIZER FEEDERS
3/11/2005	PFO	17.83	74.0	BOILER DRUM RELIEF/SAFETY VALVES
3/15/2005	PFO	1.90	455.9	FORCED DRAFT FAN LUBRICATION SYSTEM
3/19/2005	PMO	3.98	97.9	PULVERIZER FEEDERS
3/26/2005	PFO	12.70	61.0	OTHER PULVERIZER PROBLEMS
3/27/2005	PMO	73.95	98.0	PULVERIZER OVERHAUL
3/30/2005	FMO	209.57	717.0	MINOR BOILER OVERHAUL (LESS THAN 720 HOURS)
) OTHER PULVERIZER PROBLEMS
4/11/2005	PMO	2.62	98.9	BOILER SAFETY VALVE TEST
4/13/2005	PMO	3.63	117.0	OTHER HIGH PRESSURE HEATER PROBLEMS
4/19/2005	PMO	5.00	98.9	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
4/19/2005	PMO	5.00	98.9	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
4/27/2005	FMO	93.48	717.0	OTHER FEEDWATER VALVES

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2005

Hines 1				
Date	Outage Type	Hours	MW Affected	Description
1/18/2005	PFO	5.45	216.0	GT GAS FUEL SYSTEM
2/11/2005	PFO	0.45	224.9	OTHER FIRE PROTECTION SYSTEM PROBLEMS
3/17/2005	PFO	3.95	236.0	GAS TURBINE VIBRATION
4/18/2005	PMO	10.15	225.0	FEEDWATER PIPING
4/30/2005	PO	4.20	482.0	GENERAL GAS TURBINE UNIT INSPECTION

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - APRIL 2005

Tiger Bay				
Date	Outage Type	Hours	MW Affected	Description
1/16/2005	FFO	229.1	207.0	OTHER EXCITER PROBLEMS