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ORIGINAL

RECEIVED FPSC

JUN 15 PM 3:00

COMMISSION  
CLERK

June 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

070001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 050001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT  
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of April 2005 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

James D. Beasley

8-31-07

DECLASSIFIED

CONFIDENTIAL

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER - DATE

05711 JUN 15 '05

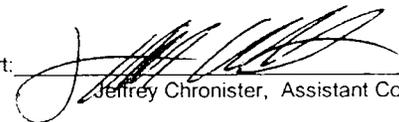
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Page 1 of 1  
DOCUMENT NUMBER DATE  
05711 JUN 15 08  
FPSC-COMMISSION CLERK

1. Reporting Month: April Year: 2005  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

CONFIDENTIAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/01/05	F02	*	*	536.76	\$72.9632
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/02/05	F02	*	*	717.48	\$72.9625
3.	Phillips	BP/Phillips	Tampa	MTC	Phillips	04/28/05	F02	*	*	359.73	\$66.5217
4.	Polk	BP/Polk	Tampa	MTC	Polk	04/29/05	F02	*	*	2,321.50	\$66.0540
5.	Polk	BP/Polk	Tampa	MTC	Polk	04/30/05	F02	*	*	359.29	\$66.0532

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\*\* SPECIFIED CONFIDENTIAL \*\*

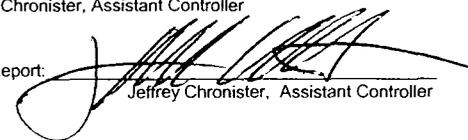
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	04/01/05	F02	536.76	\$72.9632	39,163.74	\$0.0000	39,163.74	\$72.9632	\$0.0000	\$72.9632	\$0.0000	\$0.0000	\$0.0000	\$72.9632
2.	Big Bend	BP/Big Bend	Big Bend	04/02/05	F02	717.48	\$72.9625	52,349.16	\$0.0000	52,349.16	\$72.9625	\$0.0000	\$72.9625	\$0.0000	\$0.0000	\$0.0000	\$72.9625
3.	Phillips	BP/Phillips	Phillips	04/28/05	F02	359.73	\$66.5217	23,929.84	\$0.0000	23,929.84	\$66.5217	\$0.0000	\$66.5217	\$0.0000	\$0.0000	\$0.0000	\$66.5217
4.	Polk	BP/Polk	Polk	04/29/05	F02	2,321.50	\$66.0540	153,344.28	\$0.0000	153,344.28	\$66.0540	\$0.0000	\$66.0540	\$0.0000	\$0.0000	\$0.0000	\$66.0540
5.	Polk	BP/Polk	Polk	04/30/05	F02	359.29	\$66.0532	23,732.24	\$0.0000	23,732.24	\$66.0532	\$0.0000	\$66.0532	\$0.0000	\$0.0000	\$0.0000	\$66.0532

\* No analysis Taken  
FPSC FORM 423-1(a) (2/87)

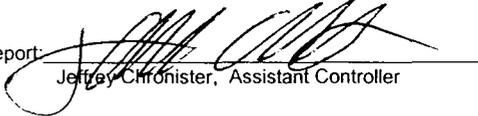
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**CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2005  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	March 2005	Big Bend	BP	1.	717.21	423-1 (a)	Col. (h), Invoice Price	\$66.2764	\$67.1464	\$67.1464	Price Adjustment
2.	March 2005	Big Bend	BP	2.	528.69	423-1 (a)	Col. (h), Invoice Price	\$68.1031	\$68.9730	\$68.9730	Price Adjustment
3.	March 2005	Big Bend	BP	3.	1,078.74	423-1 (a)	Col. (h), Invoice Price	\$70.0349	\$70.9048	\$70.9048	Price Adjustment

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

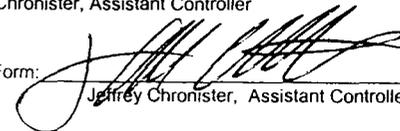
1. Reporting Month: April Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total <sup>2</sup> Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	90,744.00	\$39.400	\$8.930	\$48.330	3.09	11,954	5.63	11.79
2.	American Coal	10,IL,165	LTC	RB	22,636.00	\$31.750	\$0.000	\$31.750	1.13	11,950	6.71	12.32
3.	Coal Sales	10,IL,165	S	RB	34,806.30	\$33.170	\$8.640	\$41.810	3.37	11,590	10.71	9.53
4.	Coal Sales	9,KY,101	S	RB	21,088.60	\$31.710	\$10.110	\$41.820	3.37	11,590	10.71	9.53
5.	Dodge Hill Mining	9,KY,225	LTC	RB	43,068.10	\$30.840	\$8.570	\$39.410	2.46	12,831	8.43	6.48
6.	Dodge Hill Mining	9,KY,225	LTC	RB	14,003.70	\$33.596	\$8.570	\$42.166	2.46	12,820	8.55	6.38
7.	Emerald	N/A	S	RB	28,741.77	\$46.358	\$0.000	\$46.358	3.33	11,655	10.58	9.19
8.	Freeman United	10,IL,117	S	RB	31,847.30	\$28.500	\$7.590	\$36.090	3.37	10,636	8.02	16.67
9.	Ken American	9,KY,177	S	RB	10,277.00	\$41.200	\$8.900	\$50.100	2.87	11,745	8.71	10.99
10.	Ken American	9,KY,177	S	RB	22,099.30	\$39.810	\$10.290	\$50.100	2.87	11,745	8.71	10.99
11.	Knight Hawk	10,IL,77&145	S	RB	12,195.09	\$33.750	\$9.180	\$42.930	2.84	11,432	8.95	11.66
12.	Synthetic American Fuel	10, IL,165	LTC	RB	73,445.40	\$31.110	\$8.640	\$39.750	2.96	12,087	9.13	8.90

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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PSC Form 423-2(a)

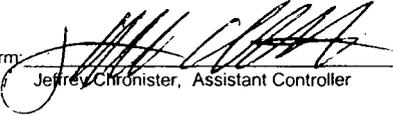
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: April Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	90,744.00	N/A	\$0.000	\$39.400	\$0.000	\$39.400	\$0.000	\$39.400
2.	American Coal	10,IL,165	LTC	22,636.00	N/A	\$0.000	\$31.750	\$0.000	\$31.750	\$0.000	\$31.750
3.	Coal Sales	10,IL,165	S	34,806.30	N/A	\$0.000	\$33.170	\$0.000	\$33.170	\$0.000	\$33.170
4.	Coal Sales	9,KY,101	S	21,088.60	N/A	\$0.000	\$31.710	\$0.000	\$31.710	\$0.000	\$31.710
5.	Dodge Hill Mining	9,KY,225	LTC	43,068.10	N/A	\$0.000	\$30.840	\$0.000	\$30.840	\$0.000	\$30.840
6.	Dodge Hill Mining	9,KY,225	LTC	14,003.70	N/A	\$0.000	\$31.340	\$0.000	\$31.340	\$2.256	\$33.596
7.	Emerald	N/A	S	28,741.77	N/A	\$0.000	\$44.460	\$0.000	\$44.460	\$1.898	\$46.358
8.	Freeman United	10,IL,117	S	31,847.30	N/A	\$0.000	\$28.500	\$0.000	\$28.500	\$0.000	\$28.500
9.	Ken American	9,KY,177	S	10,277.00	N/A	\$0.000	\$41.200	\$0.000	\$41.200	\$0.000	\$41.200
10.	Ken American	9,KY,177	S	22,099.30	N/A	\$0.000	\$39.810	\$0.000	\$39.810	\$0.000	\$39.810
11.	Knight Hawk	10,IL,77&145	S	12,195.09	N/A	\$0.000	\$33.750	\$0.000	\$33.750	\$0.000	\$33.750
12.	Synthetic American Fuel	10, IL,165	LTC	73,445.40	N/A	\$0.000	\$31.110	\$0.000	\$31.110	\$0.000	\$31.110

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

PSC FORM 423-2(a) (2/87)

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PSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

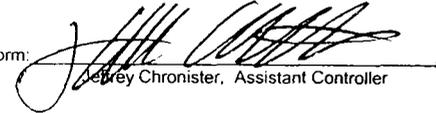
1. Reporting Month: April Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	90,744.00	\$39.400	\$0.000	\$0.000	\$0.000	\$8.930	\$0.000	\$0.000	\$0.000	\$0.000	\$8.930	\$48.330
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	22,636.00	\$31.750	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31.750
3.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	34,806.30	\$33.170	\$0.000	\$0.000	\$0.000	\$8.640	\$0.000	\$0.000	\$0.000	\$0.000	\$8.640	\$41.810
4.	Coal Sales	9,KY,101	Henderson Cnty, KY	RB	21,088.60	\$31.710	\$0.000	\$0.000	\$0.000	\$10.110	\$0.000	\$0.000	\$0.000	\$0.000	\$10.110	\$41.820
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	43,068.10	\$30.840	\$0.000	\$0.000	\$0.000	\$8.570	\$0.000	\$0.000	\$0.000	\$0.000	\$8.570	\$39.410
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	14,003.70	\$33.596	\$0.000	\$0.000	\$0.000	\$8.570	\$0.000	\$0.000	\$0.000	\$0.000	\$8.570	\$42.166
7.	Emerald	N/A	N/A	RB	28,741.77	\$46.358	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$46.358
8.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	31,847.30	\$28.500	\$0.000	\$0.000	\$0.000	\$7.590	\$0.000	\$0.000	\$0.000	\$0.000	\$7.590	\$36.090
9.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	10,277.00	\$41.200	\$0.000	\$0.000	\$0.000	\$8.900	\$0.000	\$0.000	\$0.000	\$0.000	\$8.900	\$50.100
10.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	22,099.30	\$39.810	\$0.000	\$0.000	\$0.000	\$10.290	\$0.000	\$0.000	\$0.000	\$0.000	\$10.290	\$50.100
11.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	12,195.09	\$33.750	\$0.000	\$0.000	\$0.000	\$9.180	\$0.000	\$0.000	\$0.000	\$0.000	\$9.180	\$42.930
12.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	73,445.40	\$31.110	\$0.000	\$0.000	\$0.000	\$8.640	\$0.000	\$0.000	\$0.000	\$0.000	\$8.640	\$39.750

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**DECLASSIFIED**

**CONFIDENTIAL**

**\*\* SPECIFIED CONFIDENTIAL \*\***

PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	6,770.78	\$21.000	\$3.190	\$24.190	4.75	14,056	0.39	7.69

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

PSC FORM 423-2 (2/87)

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**CONFIDENTIAL**

**\*\* SPECIFIED CONFIDENTIAL \*\***

PSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: April Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	6,770.78	N/A	\$0.000	\$21.000	\$0.000	\$21.000	\$0.000	\$21.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

PSC FORM 423-2(a) (2/87)

**DECLASSIFIED**

**CONFIDENTIAL**

**\*\* SPECIFIED CONFIDENTIAL \*\***

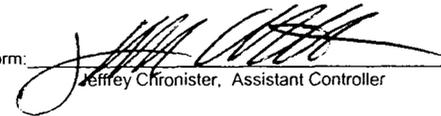
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	6,770.78	\$21.000	\$0.000	\$0.000	\$0.000	\$3.190	\$0.000	\$0.000	\$0.000	\$0.000	\$3.190	\$24.190

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2005
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	450,468.00	\$43.412	\$11.370	\$54.782	2.82	11,625	8.69	11.54
2.	Glencore	45,Columbia,999	S	OB	36,510.00	\$74.695	\$0.000	\$74.695	0.67	12,348	6.46	8.13

(1) Col. (h), Total Transport Charges (\$/Ton) for Transfer Facility includes prior period adjustments.

FPSC FORM 423-2 (2/87)

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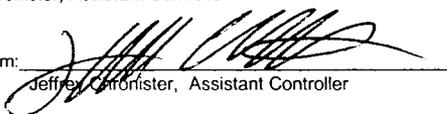
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2005  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	450,468.00	N/A	\$0.000	\$43.412	\$0.000	\$43.412	\$0.000	\$43.412
2.	Glencore	45,Columbia,999	S	36,510.00	N/A	\$0.000	\$74.695	\$0.000	\$74.695	\$0.000	\$74.695

FPSC FORM 423-2(a) (2/87)

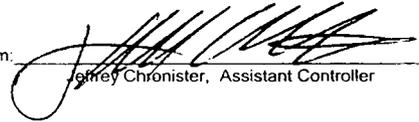
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: April Year: 2005  
 2 Reporting Company: Tampa Electric Company  
 3 Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	450,468.00	\$43.412	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.370	\$0.000	\$0.000	\$11.370	\$54.782
2.	Glencore	45,Columbia,999	La Jagua	OB	36,510.00	\$74.695	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$74.695

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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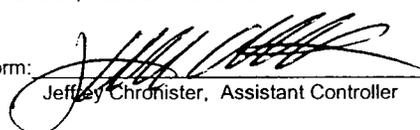
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No.	Supplier Name	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	N/A	0.00	\$0.000	\$0.000	\$0.000	0.00	0	0.00	0.00

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PSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2005

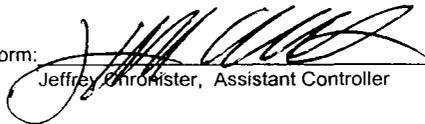
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	0.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

PSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2005  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	N/A	N/A	0.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2005  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2004	Transfer Facility	Big Bend	Peabody Development	11.	1,569.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.270	\$41.980	Quality Adjustment
2.	November 2004	Transfer Facility	Big Bend	Peabody Development	11.	43,455.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.270	\$41.980	Quality Adjustment
3.	March 2005	Transfer Facility	Big Bend	Alliance Coal	2.	29,314.50	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$39.250	\$39.390	\$48.320	Price Adjustment
4.	March 2005	Transfer Station	Big Bend	American Coal Company	3.	11,965.00	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$31.050	\$29.560	\$37.370	Price Adjustment
5.	March 2005	Transfer Station	Big Bend	American Coal Company	3.	11,965.00	423-2(a)	Col. (j), Retro-active Price Adjustment (\$/Ton)	\$0.000	\$1.490	\$38.860	Price Adjustment
6.	March 2005	Transfer Facility	Big Bend	Ken American	12.	10,240.70	423-2(a)	Col. (h), Original Invoice Price (\$/Ton)	\$41.200	\$39.810	\$48.950	Price Adjustment

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