

June 17, 2005

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 050001-EI


Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of May, 2005.

Also attached are revised Schedules A1 and A4 for January through December 2004 and revised Schedule A3 for June through December 2004. The January through December 2004 Schedule A1 and the January 2004 Schedule A4 have been revised to correct the Net Generation (MWH) at the Ft Myers Plant. In addition, the June through December 2004 Schedules A3 and A4 have been revised to correct the adjustments to fuel costs by fuel type. Specifically, the adjustments to coal were inadvertently excluded from the coal costs on Schedules A3, Line 3 and A4, Line 10; and the adjustments to nuclear fuel were inadvertently excluded from nuclear costs on Schedules A3, Line 5 and A4, Line 15. However, these adjustments were correctly reflected in the total costs on Schedules A3, Line 6 and A4, Line 18.

None of these revisions affects the total dollars that FPL has included in its cost recovery filings in this docket.

Sincerely,


John T. Butler *for JTB*

Copy to: All parties of record

CERTIFICATE OF SERVICE
DOCKET No. 050001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of May, 2005 has been furnished by U.S. mail this 17th day of June, 2005, to the following:

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John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: MAY 2005

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	321,540,834	322,553,153	(1,012,319)	(0.3)	7,605,143	8,160,117	(554,974)	(6.8)	4.2279	3.9526	0.2751	7.0
1a Incremental Hedging Implementation Costs	41,859	49,580	(7,721)	(15.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,524,590	1,515,688	8,902	0.6	1,639,718	1,629,247	10,471	0.6	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	347,168	349,162	(1,994)	(0.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	45,815	45,819	(4)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,842,381)	(3,859,379)	16,998	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	319,657,885	320,654,023	(996,138)	(0.3)	7,605,143	8,160,117	(554,974)	(6.8)	4.2032	3.9295	0.2737	7.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,739,412	20,527,668	(788,256)	(3.8)	826,175	1,051,522	(225,347)	(21.4)	2.3893	1.9522	0.4371	22.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	6,673,863	3,334,213	3,339,650	100.2	157,393	94,000	63,393	67.4	4.2403	3.5470	0.6933	19.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,711,859	2,750,081	2,961,778	NA	101,940	58,950	42,990	NA	5.6032	4.6651	0.9381	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	16,934,419	14,719,581	2,214,838	15.0	643,364	626,456	16,908	2.7	2.6322	2.3497	0.2825	12.0
12 TOTAL COST OF PURCHASED POWER	49,059,554	41,331,543	7,728,011	18.7	1,728,872	1,830,928	(102,056)	(5.6)	2.6377	2.2574	0.5803	25.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	368,717,439	361,985,566	6,731,872	1.9	9,334,015	9,991,045	(657,030)	(6.6)	3.9503	3.6231	0.3272	9.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,370,332)	(7,391,500)	5,021,168	(67.9)	(48,404)	(150,000)	101,596	(67.7)	4.8970	4.9277	(0.0307)	(0.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(197,427)	(141,181)	(56,246)	39.8	(45,740)	(45,328)	(412)	0.9	0.4316	0.3115	0.1201	38.6
17 Revenues from Off-System Sales (A6)	(409,050)	(672,000)	262,950	(39.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,976,809)	(8,204,681)	5,227,872	(63.7)	(94,144)	(195,328)	101,184	(51.8)	3.1620	4.2005	(1.0385)	(24.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	365,740,630	353,780,885	11,959,744	3.4	9,239,871	9,795,717	(555,846)	(5.7)	3.9583	3.6116	0.3467	9.6
21 Net Unbilled Sales *	28,721,544	33,206,899	(4,485,355)	NA	725,603	919,451	(193,848)	NA	0.3714	0.4223	(0.0509)	NA
22 Company Use *	419,924	451,136	(31,212)	NA	10,609	12,492	(1,883)	NA	0.0054	0.0057	(0.0003)	NA
23 T & D Losses *	27,418,472	33,047,497	(5,629,025)	NA	692,683	915,037	(222,354)	NA	0.3545	0.4203	(0.0658)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	365,740,630	353,780,885	11,959,744	3.4	7,733,751,419	7,862,448,000	(128,696,581)	(1.6)	4.7291	4.4996	0.2295	5.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,027,483	1,806,299	221,184	12.2	42,871,896	40,143,000	2,728,896	6.8	4.7291	4.4996	0.2295	5.1
26 Jurisdictional KWH Sales	363,713,147	351,974,586	11,738,561	3.3	7,690,879,523	7,822,305,000	(131,425,477)	(1.7)	4.7291	4.4996	0.2295	5.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	363,949,560	352,203,370	11,746,190	3.3	7,690,879,523	7,822,305,000	(131,425,477)	(1.7)	4.7322	4.5026	0.2297	5.1
28 TRUE-UP **	11,698,969	11,698,969	0	NA	7,690,879,523	7,822,305,000	(131,425,477)	(1.7)	0.1521	0.1496	0.0026	1.7
29 TOTAL JURISDICTIONAL FUEL COST	375,648,529	363,902,339	11,746,190	3.2	7,690,879,523	7,822,305,000	(131,425,477)	(1.7)	4.8843	4.6521	0.2322	5.0
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.9623	4.7264	0.2359	5.0
32 GPIF **	551,274	551,274	0	NA	7,690,879,523	7,822,305,000	(131,425,477)	(1.7)	0.0072	0.0070	0.0002	2.9
33 Fuel Factor Including GPIF									4.9695	4.7334	0.2361	5.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.970	4.733	0.237	5.0

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2005 THROUGH MAY2005

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,330,659,085	1,314,196,129	16,462,956	1.3	33,832,044	35,007,677	(1,175,633)	(3.4)	3.9331	3.7540	0.1791	4.8
1a Incremental Hedging Implementation Costs	231,842	227,913	3,929	1.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	8,208,734	9,006,070	(797,336)	(8.9)	8,833,128	9,680,823	(847,695)	(8.8)	0.0929	0.0930	(0.0001)	(0.1)
3 Coal Car Investment	1,758,040	1,767,884	(9,844)	(0.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	233,459	233,499	(40)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(16,404,880)	(17,663,181)	1,258,301	(7.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,324,666,280	1,307,768,313	16,917,967	1.3	33,832,044	35,007,677	(1,175,633)	(3.4)	3.9155	3.7357	0.1798	4.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	88,139,312	93,566,488	(5,429,176)	(5.8)	4,186,701	4,813,558	(626,857)	(13.0)	2.1052	1.9439	0.1613	8.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	26,091,659	15,945,065	10,146,594	63.6	678,596	461,000	217,596	47.2	3.8449	3.4588	0.3861	11.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	23,893,548	11,414,949	12,478,599	109.3	460,089	240,915	219,174	91.0	5.1932	4.7382	0.4550	9.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	64,654,489	72,202,535	(7,548,046)	(10.5)	2,535,130	3,073,532	(538,402)	(17.5)	2.5503	2.3492	0.2011	8.6
12 TOTAL COST OF PURCHASED POWER	202,779,008	193,131,037	9,647,971	5.0	7,860,516	8,589,005	(728,489)	(8.5)	2.5797	2.2486	0.3311	14.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,527,465,288	1,500,899,350	26,565,938	1.8	41,692,560	43,596,682	(1,904,122)	(4.4)	3.6636	3.4427	0.2209	6.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(28,365,217)	(50,335,350)	21,970,133	(43.6)	(746,087)	(1,085,000)	338,913	(31.2)	3.8019	4.6392	(0.8373)	(18.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(936,009)	(690,211)	(245,798)	35.6	(206,057)	(222,986)	16,929	(7.6)	0.4542	0.3095	0.1447	46.8
17 Revenues from Off-System Sales (A6)	(6,576,988)	(3,832,050)	(2,744,938)	71.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(35,878,214)	(54,857,611)	18,979,397	(34.6)	(952,144)	(1,307,986)	355,842	(27.2)	3.7681	4.1941	(0.4260)	(10.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,491,587,074	1,446,041,740	45,545,334	3.1	40,740,416	42,288,696	(1,548,280)	(3.7)	3.6612	3.4195	0.2417	7.1
21 Net Unbilled Sales	5,548,366	35,136,876	(29,588,510)	NA	151,545	1,027,544	(875,999)	NA	0.0148	0.0920	(0.0772)	NA
22 Company Use	1,966,277	2,016,334	(50,057)	NA	53,706	58,966	(5,260)	NA	0.0052	0.0053	(0.0001)	NA
23 T & D Losses	94,874,340	88,980,633	5,893,707	NA	2,591,345	2,602,153	(10,808)	NA	0.2525	0.2329	0.0196	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,491,587,074	1,446,041,740	45,545,334	3.1	37,576,545,065	38,205,115,000	(628,569,935)	(1.6)	3.9695	3.7849	0.1845	4.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	549,412,465	542,886,224	6,526,242	1.2	228,639,646	190,696,000	37,943,646	19.9	3.9695	3.7849	0.1845	4.9
26 Jurisdictional KWH Sales	942,174,608	903,155,516	39,019,092	4.3	37,347,905,419	38,014,419,000	(666,513,581)	(1.8)	3.9695	3.7849	0.1845	4.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,483,513,234	1,439,750,091	43,763,143	3.0	37,347,905,419	38,014,419,000	(666,513,581)	(1.8)	3.9721	3.7874	0.1848	4.9
28 TRUE-UP **	58,494,845	58,494,845	0	NA	37,347,905,419	38,014,419,000	(666,513,581)	(1.8)	0.1566	0.1539	0.0027	1.8
29 TOTAL JURISDICTIONAL FUEL COST	1,542,008,079	1,498,244,936	43,763,143	2.9	37,347,905,419	38,014,419,000	(666,513,581)	(1.8)	4.1288	3.9413	0.1875	4.8
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.1947	4.0042	0.1905	4.8
32 GPIF **	2,756,368	2,756,368	0	NA	37,347,905,419	38,014,419,000	(666,513,581)	(1.8)	0.0074	0.0073	0.0001	1.4
33 Fuel Factor Including GPIF									4.202	4.012	0.1906	4.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.202	4.012	0.190	4.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: May 2005										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 321,540,834	\$ 322,553,153	\$ (1,012,319)	(0.3) %	\$ 1,330,659,085	\$ 1,314,196,129	\$ 16,462,956	1.3 %
	b	Incremental Hedging Costs	41,859	49,580	(7,721)	(15.6) %	231,842	227,913	3,929	1.7 %
	d	Nuclear Fuel Disposal Costs	1,524,590	1,515,688	8,902	0.6 %	8,208,734	9,006,070	(797,336)	(8.9) %
	e	Coal Cars Depreciation & Return	347,168	349,162	(1,994)	(0.6) %	1,758,040	1,767,884	(9,844)	(0.6) %
	f	Gas Pipelines Depreciation & Return	45,815	45,819	(4)	0.0 %	233,459	233,499	(40)	0.0 %
2	a	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
	b	Fuel Cost of Power Sold (Per A6)	(2,567,759)	(7,532,681)	4,964,922	(65.9) %	(29,301,226)	(51,025,561)	21,724,335	(42.6) %
3	a	Gains from Off-System Sales (Per A6)	(409,050)	(672,000)	262,950	(39.1) %	(6,576,988)	(3,832,050)	(2,744,938)	71.6 %
	b	Fuel Cost of Purchased Power (Per A7)	19,739,412	20,527,668	(788,256)	(3.8) %	88,139,312	93,568,488	(5,429,176)	(5.8) %
	c	Energy Payments to Qualifying Facilities (Per A8)	16,117,452	13,924,000	2,193,452	15.8 %	60,571,821	68,216,000	(7,644,179)	(11.2) %
4		Okeelanta Settlement Amortization including interest	816,967	795,581	21,386	2.7 %	4,082,668	3,986,535	96,133	2.4 %
5		Energy Cost of Economy Purchases (Per A9)	12,385,723	6,084,294	6,301,429	103.6 %	49,985,208	27,360,014	22,625,194	82.7 %
		Total Fuel Costs & Net Power Transactions	369,583,011	357,640,264	11,942,747	3.3 %	1,507,991,955	1,463,704,921	44,287,034	3.0 %
Adjustments to Fuel Cost										
6	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,760,312)	(3,859,379)	\$ 99,067	(2.6) %	\$ (16,991,356)	\$ (17,663,181)	\$ 671,825	(3.8) %
	b	Reactive and Voltage Control Fuel Revenues	(29,570)	0	(29,570)	N/A	(316,866)	0	(316,866)	N/A
	c	Inventory Adjustments	(52,500)	0	(52,500)	N/A	420,973	0	420,973	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	482,368	0	482,368	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 365,740,630	\$ 353,780,885	\$ 11,959,744	3.4 %	\$ 1,491,587,074	\$ 1,446,041,740	\$ 45,545,334	3.1 %
kWh Sales										
1		Jurisdictional kWh Sales	7,690,879,523	7,822,305,000	(131,425,477)	(1.7) %	37,347,905,419	38,014,419,000	(666,513,581)	(1.8) %
2		Sale for Resale (excluding FKEC & CKW)	42,871,896	40,143,000	2,728,896	6.8 %	228,639,646	190,696,000	37,943,646	19.9 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,733,751,419	7,862,448,000	(128,696,581)	(1.6) %	37,576,545,065	38,205,115,000	(628,569,935)	(1.6) %
4		Sales to FKEC & CKW	77,225,216	86,289,000	(9,063,784)	(10.5) %	367,275,733	394,918,000	(27,642,267)	(7.0) %
5		Total Sales	7,810,976,635	7,948,737,000	(137,760,365)	(1.7) %	37,943,820,798	38,600,033,000	(656,212,202)	(1.7) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.44565 %	99.48943 %	(0.043780) %	0.0 %	N/A	N/A	N/A	N/A

LINE NO.	CURRENT MONTH		YEAR TO DATE		DIFFERENCE	%
	ACTUAL	PROJECTIONS	ORIGINAL	PROJECTIONS		
CALCULATION OF TRUE-UP AND INTEREST PROVISION						
Company: Florida Power & Light Company						
Month of: May 2005						
C	True-up Calculation					
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 302,920,333	\$308,050,528	(5,130,195)	(1.7)	%
2a	Prior Period True-up (Collected/Refunded) This Period	(11,698,969)	(11,698,969)	0	0.0	%
b	GPIE, Net of Revenue Taxes (a)	(542,607)	(542,607)	0	0.0	%
c	Oil Backout Revenues, Net of revenue Taxes	0	0	0	0.0	%
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 290,678,757	\$ 295,808,952	(5,130,195)	(1.7)	%
4a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 365,740,630	\$ 353,780,885	\$ 11,959,745	3.4	%
b	Nuclear Fuel Expense - 100% Retail	0	0	0	0.0	%
c	RTP Incremental Fuel - 100% Retail	0	0	0	0.0	%
d	D&D Fund Payments - 100% Retail	0	0	0	0.0	%
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	365,740,630	353,780,885	11,959,745	3.4	%
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.44565 %	99.48943 %	(0.04378) %	0.0	%
6	C5 x 1,00065(b) + (Lines C4b,c,d)	\$ 363,949,560	\$ 352,203,369	\$ 11,746,191	3.3	%
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (73,270,803)	\$ (56,394,417)	\$ (16,876,386)	29.9	%
8	Interest Provision for the Month (Line D10)	(342,857)	0	(342,857)	N/A	%
9a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(97,739,781)	(41,107,838)	(56,631,943)	137.8	%
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	0	(7,707,142)	N/A	%
10	Prior Period True-up Collected This Period	11,698,969	11,698,969	0	0.0	%
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (167,361,614)	\$ (85,803,286)	\$ (81,558,328)	95.1	%
D	Interest Provision	(105,446,923)	N/A	N/A	N/A	%
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (167,018,757)	N/A	N/A	N/A	%
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (272,465,680)	N/A	N/A	N/A	%
3	Total of Beginning & Ending True-up Amount	\$ (136,232,840)	N/A	N/A	N/A	%
4	Average True-up Amount (50% of Line D3)	2.98000 %	N/A	N/A	N/A	%
5	Interest Rate - First Day Reporting Business Month	3.06000 %	N/A	N/A	N/A	%
6	Interest Rate - First Day Subsequent Business Month	6.04000 %	N/A	N/A	N/A	%
7	Total (Line D5 + Line D6)	3.02000 %	N/A	N/A	N/A	%
8	Average Interest Rate (50% of Line D7)	0.25167 %	N/A	N/A	N/A	%
9	Monthly Average Interest Rate (Line D8 / 12)	(342,857)	N/A	N/A	N/A	%
10	Interest Provision (Line D4 x Line D9)					%
(a) Generation Performance Incentive Factor Is (\$6,615,282) x 98.4280% - See Order No. PSC-04-1276-FOF-EL						
(b) Per Projected Schedule E-2, filed September 9, 2004.						

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MAY 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	84,429,821	106,072,579	(21,642,757)	(20.4)	299,360,105	297,795,661	1,564,444	0.5
2	* LIGHT OIL	443,706	2,030,150	(1,586,444)	NA	1,061,388	5,330,630	(4,269,242)	NA
3	COAL	10,305,875	8,398,090	1,907,785	22.7	36,772,943	38,999,530	(2,226,587)	(5.7)
4	** GAS	220,629,867	200,527,134	20,102,733	10.0	963,480,931	939,995,208	23,485,723	2.5
5	NUCLEAR	5,731,564	5,525,200	206,364	3.7	30,003,718	32,075,100	(2,071,382)	(6.5)
6	TOTAL (\$)	321,540,834	322,553,153	(1,012,319)	(0.3)	1,330,659,086	1,314,196,129	16,462,957	1.3
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,565,076	2,166,583	(601,507)	(27.8)	5,970,243	6,042,044	(71,801)	(1.2)
8	LIGHT OIL	11,397	16,626	(5,229)	NA	25,468	38,674	(13,206)	NA
9	COAL	574,004	554,244	19,760	3.6	2,184,424	2,538,070	(353,646)	(13.9)
10	GAS	3,814,952	3,793,417	21,535	0.6	16,818,787	16,708,066	110,721	0.7
11	NUCLEAR	1,639,718	1,629,247	10,471	0.6	8,833,128	9,680,823	(847,695)	(8.8)
12	TOTAL (MWH)	7,605,143	8,160,117	(554,974)	(6.8)	33,832,044	35,007,677	(1,175,633)	(3.4)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	2,488,892	3,333,852	(844,960)	(25.3)	9,448,032	9,264,247	183,785	2.0
14	* LIGHT OIL (Bbl)	7,374	36,680	(29,306)	NA	18,847	95,591	(76,744)	NA
15	*** COAL (TON)	64,117	64,740	(623)	(1.0)	240,178	255,612	(15,434)	(6.0)
16	** GAS (MCF)	28,772,265	29,012,332	(240,067)	(0.8)	124,326,203	126,302,167	(1,975,964)	(1.6)
17	NUCLEAR (MMBTU)	17,917,517	18,193,580	(276,063)	(1.5)	96,335,675	107,265,620	(10,929,945)	(10.2)
18	BTU BURNED (MMBTU)								
18	HEAVY OIL	15,924,617	21,336,650	(5,412,033)	(25.4)	60,321,748	59,291,177	1,030,571	1.7
19	LIGHT OIL	42,385	213,844	(171,459)	NA	108,249	557,292	(449,043)	NA
20	COAL	6,054,414	5,285,164	769,250	14.6	22,066,142	24,539,173	(2,473,031)	(10.1)
21	GAS	29,630,026	29,012,332	617,695	2.1	128,267,233	126,302,167	1,965,066	1.6
22	NUCLEAR	17,917,517	18,193,580	(276,063)	(1.5)	96,335,675	107,265,620	(10,929,945)	(10.2)
23	TOTAL (MMBTU)	69,568,959	74,041,570	(4,472,611)	(6.0)	307,099,047	317,955,428	(10,856,381)	(3.4)
GENERATION MIX (%MWH)									
24	HEAVY OIL	20.58	26.55	(5.97)	(22.5)	17.65	17.26	0.39	2.3
25	LIGHT OIL	0.15	0.20	(0.05)	NA	0.08	0.11	(0.04)	NA
26	COAL	7.55	6.79	0.76	11.2	6.46	7.25	(0.79)	(10.9)
27	GAS	50.16	46.49	3.68	7.9	49.71	47.73	1.99	4.2
28	NUCLEAR	21.56	19.97	1.59	8.0	26.11	27.65	(1.54)	(5.6)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	33.9227	31.8168	2.1058	6.6	31.6849	32.1446	(0.4597)	(1.4)
31	* LIGHT OIL (\$/Bbl)	60.1696	55.3476	4.8220	NA	56.3161	55.7650	0.5511	NA
32	*** COAL (\$/TON)	43.4419	38.6535	4.7884	12.4	43.9838	38.8863	5.0975	13.1
33	** GAS (\$/MCF)	7.6681	6.9118	0.7564	10.9	7.7495	7.4424	0.3070	4.1
34	NUCLEAR (\$/MMBTU)	0.3199	0.3037	0.0162	5.3	0.3114	0.2990	0.0124	4.1
35	FUEL COST PER MMBTU (\$/MMBTU)								
35	* HEAVY OIL	5.3018	4.9714	0.3305	6.6	4.9627	5.0226	(0.0599)	(1.2)
36	* LIGHT OIL	10.4685	9.4936	0.9749	NA	9.8051	9.5652	0.2398	NA
37	COAL	1.7022	1.5890	0.1132	7.1	1.6665	1.5893	0.0772	4.9
38	** GAS	7.4462	6.9118	0.5344	7.7	7.5114	7.4424	0.0689	0.9
39	NUCLEAR	0.3199	0.3037	0.0162	5.3	0.3114	0.2990	0.0124	4.1
40	TOTAL (\$/MMBTU)	4.6219	4.3564	0.2655	6.1	4.3330	4.1333	0.1997	4.8
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,175	9,848	327	3.3	10,104	9,813	291	3.0
42	LIGHT OIL	3,719	12,862	(9,143)	NA	4,250	14,410	(10,160)	NA
43	COAL	10,548	9,536	1,012	10.6	10,102	9,668	433	4.5
44	GAS	7,767	7,648	119	1.6	7,626	7,559	67	0.9
45	NUCLEAR	10,927	11,167	(240)	(2.1)	10,906	11,080	(174)	(1.6)
46	TOTAL (BTU/KWH)	9,148	9,074	74	0.8	9,077	9,082	(5)	(0.1)
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	5.3946	4.8958	0.4988	10.2	5.0142	4.9287	0.0855	1.7
48	* LIGHT OIL	3.8933	12.2107	(8.3174)	NA	4.1675	13.7835	(9.6160)	NA
49	COAL	1.7954	1.5152	0.2802	18.5	1.6834	1.5366	0.1468	9.6
50	** GAS	5.7833	5.2862	0.4971	9.4	5.7285	5.6260	0.1025	1.8
51	NUCLEAR	0.3495	0.3391	0.0104	3.1	0.3397	0.3313	0.0083	2.5
52	TOTAL (¢/KWH)	4.2279	3.9528	0.2751	7.0	3.9331	3.7540	0.1791	4.8

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
CAPE CANAVERAL	# 1	39.4	74.42	34.6	99.8	58.8	10,576	#6 OIL	117,025	BBL	6.397	748,608	4,004,371	5.3808	34.22
	# 1		23,64					GAS	279,885	MC	1.03	288,561	2,145,907	9.0744	7.67
		39.4	47.65	22.1	76.4	55.7	10,792	#6 OIL	75,865	BBL	6.397	485,308	2,595,958	5.4478	34.22
	# 2		14,96					GAS	184,670	MC	1.031	190,398	1,415,888	9.4648	7.67
FT. MYERS	# 2	142	820,37	80.1	91.0	80.7	7,507	GAS	5,980,291	MC	1.028	6,153,718	45,762,630	5.5788	7.68
	#3A	16	11,83	10.5	99.7	81.7	11,452	GAS	131,797	MC	1.028	135,618	1,008,542	8.5188	7.68
	#3A		0					#2 OIL	47	BBL	5.808	278	2,600	9.6301	55.32
	#3E	16	12,65	11.2	98.8	85.7	12,162	GAS	149,561	MC	1.028	153,898	1,144,478	9.0468	7.68
	#3F		0					#2 OIL	40	BBL	5.808	238	2,210	10.0588	55.32
LAUDERDALE	# 4	42	22					#2 OIL	304	BBL	5.537	1,688	14,517	6.5988	0.00
	# 4		251,80	82.4	97.2	82.7	8,297	GAS	2,025,299	MC	1.03	2,088,088	15,528,198	6.1668	7.67
	# 1	42	18					#2 OIL	255	BBL	5.537	1,418	12,178	6.5828	47.78
	# 1		252,21	82.7	99.8	82.7	8,351	GAS	2,042,734	MC	1.03	2,108,058	15,661,878	6.2098	7.67
MANATEE	#	78	189,13	38.3	100.0	47.7	10,611	#6 OIL	308,940	BBL	6.40	1,977,528	10,148,668	5.3658	32.81
	#		28,35					GAS	327,159	MC	1.01	331,738	2,467,008	8.7021	7.5
	#	78	230,69	46.9	100.0	46.7	10,497	#6 OIL	372,568	BBL	6.40	2,384,808	12,238,840	5.3058	32.81
			35,58					GAS	402,850	MC	1.01	408,498	3,037,768	8.5488	7.5
	# 3	1080	0					#2 OIL	0	BBL	0.001	0	0	0.0001	0.00
	# 3		208,920								1.01	551,488	4,273,548	2.0458	7.86
MARTIN	# 1	80	109,711	34.1	71.4	47.7	10,817				6.43	1,091,648	5,603,738	5.1078	33.01
	# 1		87,489								1.03	1,040,818	7,740,088	0.0001	7.67
	# 2	79	194,441	52.4	99.9	52.7	10,467				6.43	1,970,978	10,117,578	5.2038	33.01
	# 2		103,706								1.03	1,147,618	8,534,368	8.2298	7.67
	# 3	449	231,923	71.7	80.6	71.7	8,013				1.03	1,858,488	13,820,788	5.9598	7.67
	# 4	450	268,799	83.0	96.7	83.0	7,717				1.03	2,074,378	15,426,288	5.7398	7.67
	# 8		0								0.00	0	0	0.0001	0.00
	# 8		76,191					GAS	0	MC	0.00	0	0	0.0001	0.00
	#8A		0					#2 OIL	0	BBL	5.78	0	0	0.0001	0.00
	#8A	160	33,660	31.4	38.7	81.3	13,033	GAS	425,491	MC	1.03	438,688	3,262,288	9.6919	7.67
	#8B		403					#2 OIL	853	BBL	5.78	4,988	58,038	13.9037	65.69
	#8B	160	19,678	18.7	45.3	77.6	15,253	GAS	292,305	MC	1.03	301,368	2,241,138	11.3890	7.67
	#8C		4,654					#2 OIL	2,554	BBL	5.78	14,788	163,788	3.5191	64.13
	#8C	160	28,999					GAS	345,533	MC	1.03	356,248	2,760,618	0.0000	7.99
	#8D		4,312					#2 OIL	0	BBL	5.78	0	0	0.0000	0.00
	#8D	160	26,328					GAS	0	MC	1.03	0	0	0.0000	0.00

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET	NET	CAPACITY	EQUIVALENT	NET	AVERAGE	FUEL	FUEL	FUEL HEAT	FUEL	AS BURNED	FUEL COST	COST OF		
	CAPABILITY	GENERATION	FACTOR	FACTOR	OUTPUT	NET		BURNED	VALUE	BURNED	FUEL COST	PER KWH			
	(MW)	(MWH)	(%)	(%)	(%)	(BTU/KWH)	TYPE	(UNITS)	(MMBTU/UNIT)	(MMBTU)	(\$)	(¢/KWH)	(\$/UNIT)		
1 PT EVERGLADES	# 1	206	41,076	27.9	100.0	63.3	11,120	#6 OIL	70,343	BBLs	6.413	451,110	2,445,897	5.9546	34.77
2	# 1		266					GAS	8,362	MCF	1.031	8,621	64,111	24.1018	7.67
3	# 2	205	42,907	32.0	100.0	59.9	10,802	#6 OIL	72,136	BBLs	6.413	462,608	2,508,242	5.8458	34.77
4	# 2		4,244					GAS	45,327	MCF	1.031	46,732	347,526	8.1886	7.67
5	# 3	375	102,084	45.1	91.1	65.0	10,362	#6 OIL	161,987	BBLs	6.413	1,038,823	5,632,452	5.5175	34.77
6	# 3		19,711					GAS	216,494	MCF	1.031	223,205	1,659,882	8.4211	7.67
7	# 4	365	108,555	48.5	97.2	68.5	9,962	#6 OIL	164,921	BBLs	6.413	1,057,638	5,734,470	5.2825	34.77
8	# 4		18,775					GAS	204,452	MCF	1.031	210,790	1,567,557	8.3492	7.67
9 RIVIERA	# 3	268	76,311	39.9	100.0	62.6	10,538	#6 OIL	125,813	BBLs	6.314	794,383	4,395,995	5.7606	34.94
10	# 3		581					GAS	15,425	MCF	1.031	15,903	118,264	20.3552	7.67
11	# 4	279	110,396	55.2	100.0	62.3	10,046	#6 OIL	175,136	BBLs	6.314	1,105,809	6,119,376	5.5431	34.94
12	# 4		381					GAS	6,893	MCF	1.031	7,107	52,852	13.8719	7.67
13 SANFORD	# 3	138	452	0.5	100.0	49.7	27,348	#6 OIL	1,554	BBLs	6.394	9,936	48,913	10.8216	31.48
14	# 3		60					GAS	3,944	MCF	1.031	4,066	30,237	50.3952	7.67
16	# 4	940	595,046	87.9	100.0	87.9	7,450	GAS	4,299,787	MCF	1.031	4,433,080	32,966,959	5.5402	7.67
17	# 5	940	541,837	80.1	93.6	80.1	7,249	GAS	3,809,694	MCF	1.031	3,927,795	29,209,366	5.3908	7.67
18 TURKEY POINT	# 1	385	118,025	47.4	97.9	60.9	10,107	#6 OIL	183,373	BBLs	6.403	1,174,137	6,425,435	5.4441	35.04
19	# 1		13,410					GAS	149,669	MCF	1.031	154,309	1,147,531	8.5573	7.67
20	# 2	394	119,215	45.3	93.4	60.8	9,955	#6 OIL	182,930	BBLs	6.403	1,171,301	6,409,912	5.3768	35.04
21	# 2		9,289					GAS	104,711	MCF	1.031	107,957	802,831	8.6428	7.67
22 CUTLER	# 5	68	-108	-0.2	100.0	0.0	0	GAS	0	MCF	1.031	0	0	0.0000	0.00
23	# 6	138	927	0.9	99.8	52.7	51,913	GAS	46,676	MCF	1.031	48,123	357,871	38.6052	7.67
24 FT MYERS	1-12	552	86	0.0	100.0	74.3	39,547	#2 OIL	586	BBLs	5.804	3,401	32,419	37.6960	55.32
25 LAUDERDALE	1-12	342	0					#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
26	1-12		476	0.2	98.7	3.8	22,800	GAS	10,527	MCF	1.031	10,853	80,709	16.9557	7.67
27	13-24	342	120					#2 OIL	394	BBLs	5.537	2,182	18,815	0.0000	47.75
28	13-24		4,064	1.7	97.0	33.1	20,594	GAS	81,457	MCF	1.031	83,982	624,539	15.3678	7.67
28 EVERGLADES	1-12	342	0					#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
30	1-12		151	0.1	94.6	84.2	20,397	GAS	2,987	MCF	1.031	3,080	22,905	15.1687	7.67

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		48,159	28.0	96.7	73.3	10,528	GAS	491,790 MCF	1.031	507,036	3,770,614	7.8295	7.67
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		20,610	12.0	72.0	47.5	10,274	GAS	205,387 MCF	1.031	211,754	1,574,726	7.6406	7.67
5 ST JOHNS (1) # 1	(A) 127	(B) 76,228	81.9	91.7	87.8	9,900	(B) PET COKE / COAL	31,692 TONS	23.812	754,650	1,406,414	1.8450	44.38
6 # 1							COAL ONLY	28,785 TONS	23.247	669,165	1,310,198		45.52
7 # 1		1,128					#2 OIL	1,938 BBLs	5.763	11,167	116,864	10.3602	60.31
8 # 2	(A) 105	(B) 77,737	99.9	100.0	99.9	9,671	(B) PET COKE / COAL	32,425 TONS	23.186	751,806	1,378,952	1.7739	42.53
9 # 2							COAL ONLY	24,622 TONS	23.247	572,388	1,120,701		45.52
10 # 2		238					#2 OIL	399 BBLs	5.763	2,302	24,092	10.1225	60.31
11 SCHERER (1) # 4	(A) 621	(B) 420,039	89.9	100.0	89.9	10,827	(C) COAL	4,547,958 MMBTU	---	4,547,958	7,520,509	1.7904	1.65
12 # 4		2					#2 OIL	3 BBLs	5.817	17	198	12.3588	65.91
13 TURKEY POINT # 3	693	514,469	103.1	100.0	103.1	10,968	NUCLEAR	5,642,583 MMBTU	---	5,642,583	1,848,681	0.3593	0.33
14 # 4	693	-1,104	-0.2	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	5,110	-0.4629	0.00
15 ST LUCIE # 1	839	611,869	101.3	100.0	101.3	10,837	NUCLEAR	6,630,581 MMBTU	---	6,630,581	1,969,178	0.3218	0.30
16 # 2	714	514,484	100.0	100.0	100.0	10,971	NUCLEAR	5,644,353 MMBTU	---	5,644,353	1,908,594	0.3710	0.34
17													
18 SYSTEM TOTALS	19,717	7,605,143	----	----	----	9,148	----	2,496,266 BBLs	----	69,568,959	321,540,834	4.2279	----
19								28,772,265 MCF					
20 *** EXCLUDES PARTICIPANTS								4,547,958 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								64,117 TONS	COAL (C)				
22													
23								17,917,517 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

	MONTH OF MAY 2005				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES								
HEAVY OIL								
2 UNITS (BBL)	3,010,916	3,406,900	-395,984	-12	10,091,659	9,468,035	623,624	7
3 UNIT COST (\$/BBL)	35.9931	31.8237	4.1694	13.1000	33.3902	31.8717	1.5185	4.8
4 AMOUNT (\$)	108,372,322	108,420,000	-47,678	0	336,962,447	301,762,000	35,200,447	12
5 BURNED								
6 UNITS (BBL)	2,488,822	3,333,847	-845,025	-25	9,453,615	9,264,244	189,371	2
7 UNIT COST (\$/BBL)	33.9219	31.8169	2.1050	6.6000	31.6848	32.1446	-0.4598	-1.4
8 AMOUNT (\$)	84,425,603	106,072,579	-21,646,976	-20	299,535,933	297,795,662	1,740,271	1
9 ENDING INVENTORY								
10 UNITS (BBL)	3,566,224	2,962,292	603,932	20	3,566,224	2,962,292	603,932	20
11 UNIT COST (\$/BBL)	33.5778	31.7623	1.8155	5.7000	33.5778	31.7623	1.8155	5.7
12 AMOUNT (\$)	119,745,990	94,089,135	25,656,855	27	119,745,990	94,089,135	25,656,855	27
13 OTHER USAGE (\$)	6,181				2,263,880			
14 DAYS SUPPLY	43							
15 PURCHASES								
LIGHT OIL								
16 UNITS (BBL)	27,823	35,992	-8,169	-23	101,066	136,321	-35,255	-26
17 UNIT COST (\$/BBL)	69.4076	53.9009	15.5067	28.8000	66.5863	55.8681	10.7182	19.2
18 AMOUNT (\$)	1,931,128	1,940,000	-8,872	-1	6,729,610	7,616,000	-886,390	-12
19 BURNED								
20 UNITS (BBL)	24,416	36,680	-12,264	-33	46,009	95,591	-49,582	-52
21 UNIT COST (\$/BBL)	64.1855	55.3476	8.8379	16.0000	61.5507	55.7650	5.7857	10.4
22 AMOUNT (\$)	1,567,152	2,030,150	-462,998	-23	2,831,885	5,330,630	-2,498,745	-47
23 ENDING INVENTORY								
24 UNITS (BBL)	530,191	576,037	-45,846	-8	530,191	576,037	-45,846	-8
25 UNIT COST (\$/BBL)	51.5470	46.6396	4.9074	10.5000	51.5470	46.6396	4.9074	10.5
26 AMOUNT (\$)	27,329,738	26,866,135	463,603	2	27,329,738	26,866,135	463,603	2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
PET COKE & COAL SJRPP								
30 UNITS (TON)	81,930	64,740	17,190	27	249,442	255,612	-6,170	-2
31 UNIT COST (\$/TON)	41.9434	38.6314	3.3120	8.6000	45.4976	38.5584	6.9392	18.0
32 AMOUNT (\$)	3,436,423	2,501,000	935,423	37	11,349,001	9,856,000	1,493,001	15
33 BURNED								
34 UNITS (TON)	64,117	64,740	-623	-1	240,178	255,612	-15,434	-6
35 UNIT COST (\$/TON)	43.4419	38.6535	4.7884	12.4000	43.9838	38.8863	5.0975	13.1
36 AMOUNT (\$)	2,785,365	2,502,429	282,936	11	10,563,933	9,939,808	624,125	6
37 ENDING INVENTORY								
38 UNITS (TON)	127,863	45,218	82,645	100.0 +	127,863	45,218	82,645	100.0 +
39 UNIT COST (\$/TON)	43.4670	38.9130	4.5540	11.7000	43.4670	38.9130	4.5540	11.7
40 AMOUNT (\$)	5,557,821	1,759,567	3,798,254	100.0 +	5,557,821	1,759,567	3,798,254	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF MAY 2005							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,743,455	3,701,933	41,522	1	20,819,832	18,287,361	2,532,471	14
45 U. COST (\$/MMBTU)	1.7668	1.5930	0.1738	10.9000	1.6603	1.5930	0.0673	4.2
46 AMOUNT (\$)	6,613,771	5,897,000	716,771	12	34,567,254	29,131,000	5,436,254	19
47 BURNED								
48 UNITS (MMBTU)	4,547,958	3,701,933	846,025	23	16,249,101	18,287,361	-2,038,260	-11
49 U. COST (\$/MMBTU)	1.6394	1.5926	0.0468	2.9000	1.5928	1.5891	0.0037	0.2
50 AMOUNT (\$)	7,456,118	5,895,705	1,560,413	27	25,881,085	29,059,752	-3,178,667	-11
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,036,587	2,905,525	3,131,062	100.0 +	6,036,587	2,905,525	3,131,062	100.0 +
53 U. COST (\$/MMBTU)	1.6389	1.5926	0.0463	2.9000	1.6389	1.5926	0.0463	2.9
54 AMOUNT (\$)	9,893,196	4,627,375	5,265,821	100.0 +	9,893,196	4,627,375	5,265,821	100.0 +
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	30,960,269	29,012,332	1,947,937	7	130,961,508	126,302,168	4,659,340	4
59 U. COST (\$/MMBTU)	7.4348	6.9118	0.5230	7.6000	7.5136	7.4424	0.0712	1.0
60 AMOUNT (\$)	230,183,377	200,527,134	29,656,243	15	983,992,714	939,995,208	43,997,506	5
61 BURNED								
62 UNITS (MMBTU)	30,980,936	29,012,332	1,968,604	7	131,016,618	126,302,168	4,714,450	4
63 U. COST (\$/MMBTU)	7.4366	6.9118	0.5248	7.6000	7.5110	7.4424	0.0686	0.9
64 AMOUNT (\$)	230,392,240	200,527,134	29,865,106	15	984,063,171	939,995,208	44,067,963	5
65 ENDING INVENTORY								
66 UNITS (MMBTU)	919,097	0	919,097	100	919,097	0	919,097	100
67 U. COST (\$/MMBTU)	6.9367	0.0000	6.9367	100.0000	6.9367	0.0000	6.9367	100.0
68 AMOUNT (\$)	6,375,495	0	6,375,495	100	6,375,495	0	6,375,495	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	17,917,517	18,193,580	-276,063	-2	96,335,675	107,265,620	-10,929,945	-10
73 U. COST (\$/MMBTU)	0.3199	0.3037	0.0162	5.3000	0.3114	0.2990	0.0124	4.1
74 AMOUNT (\$)	5,731,564	5,525,202	206,362	4	29,995,008	32,075,106	-2,080,098	-7
75 BURNED	PROPANE							
76 UNITS (GAL)	2,920	100	2,820	100.0 +	15,584	500	15,084	100.0 +
77 UNIT COST (\$/GAL)	1.4445	1.0000	0.4445	44.5000	1.4229	1.0000	0.4229	42.3
78 AMOUNT (\$)	4,218	100	4,118	100.0 +	22,175	500	21,675	100.0 +
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$	-	CURRENT MONTH AND	10,498	BARRELS,	\$ 482,368
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,524,590	CURRENT MONTH AND		\$ 8,208,734	PERIOD-TO-DATE.	

SCHEDULE A - NOTES

May-05

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
13	\$293.91	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
99	\$3,115.70	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
81	\$2,771.62	CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
193	6,181.23	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 224,413.40	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005			
Tons per survey	-	-	149,238.30			
Tons per books	-	-	129,548.70			
Tons Difference	-	-	19,689.60			
Adjustment tons within 3% of survey	-	-	3,042.49			
Adjustment \$ (20% ownership)	-	-	\$ 83,364.23			

SJRPP - PET COKE

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey			3/1/2005			
Tons per survey			335,714.80			
Tons per books			344,756.40			
Tons Difference			(9,041.60)			
Adjustment tons within 3% of survey			-2.6932%			
Adjustment \$ (20% ownership)			<3% No adj required			

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05	-	-
Mar-05	-	-
Apr-05	(99,984)	(\$152,209.35)
May-05	-	-
Jun-05		
Jul-05		
Aug-05		
Sep-05		
Oct-05		
Nov-05		
Dec-05		

COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (b) x (6)(a)	TOTAL COST \$ (b) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	160,000 46,328	0	160,000 46,328	4.928 0.311	6.667 0.000	7,391,600 141,181	8,600,000 141,181	672,000 0
TOTAL		166,328	0	166,328	3.856	4.424	7,632,681	8,641,181	672,000
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		27,041	0	27,041	0.442	0.442	119,663	119,663	0
OUC (SL 1)		19,669	0	19,669	0.416	0.416	77,774	77,774	0
SEMNOLE ELECTRIC COOPERATIVE, INC. (UNSCHEMULATED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		93	0	93	6.162	6.162	5,721	5,721	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	90	0	90	6.271	7.000	5,584	6,300	656
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	1,602	0	1,602	2.576	3.020	41,246	48,374	6,002
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	2,025	0	2,025	3.367	4.199	67,981	81,280	12,280
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
ENERGY ADJUSTORY, THE	OS	11,009	0	11,009	6.624	6.712	619,091	739,951	69,944
ENERGY KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	2,600	0	2,600	6.197	6.900	154,918	172,600	17,682
FLORIDA POWER CORPORATION	OS	100	0	100	6.156	6.900	6,166	6,900	734
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	1,060	0	1,060	5.463	6.388	57,789	67,708	9,919
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	(1,440)	(90,273)
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LC & L L ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNN COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	407	0	407	6.363	7.709	25,898	31,374	4,996
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
NORTHEASTERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
OGLETON POWER CORPORATION	OS	4,020	0	4,020	3.725	4.819	149,794	193,716	35,667
ORLANDO UTILITIES COMMISSION	OS	5,970	0	5,970	6.067	6.966	362,522	367,850	71,971
PROGRESS VENTURES, INC.	OS	3,963	0	3,963	2.336	3.384	90,227	130,723	36,669
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMNOLE ELECTRIC COOPERATIVE, INC.	OS	3,771	0	3,771	6.066	12.696	228,977	474,090	37,653
SEMNOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	(979)
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	(2,205)
SOUTHERN COMPANY SERVICES, INC.	OS	1,700	0	1,700	5.077	6.218	86,917	106,700	29,644
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	(846)
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	9,636	0	9,636	6.094	6.490	496,805	615,979	106,696
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO.	OS	308	0	308	6.865	7.892	20,627	24,124	3,697
TENNESSEE VALLEY AUTHORITY	OS	350	0	350	6.374	6.986	22,308	24,460	(311)
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		46,740	0	46,740	0.432	0.432	197,427	197,427	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		48,404	0	48,404	4.897	6.381	2,370,932	8,088,615	409,060
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0	0	0
SUBTOTAL		94,144	0	94,144	2.727	3.490	2,567,759	3,285,942	409,060
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0	0	0
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0	0	0
TOTAL		94,144	0	94,144	2.727	3.490	2,567,759	3,285,942	409,060
CURRENT MONTH:									
DIFFERENCE		(101,194)	0	(101,194)	(1.129)	(0.984)	(4,954,022)	(5,365,239)	(327,700)
DIFFERENCE (%)		(51.8)	0.0	(51.8)	(29.3)	(21.1)	(55.8)	(62.0)	(44.6)
PERIOD TO DATE:									
ACTUAL		962,144	0	962,144	3.079	4.084	28,316,614	38,984,935	6,676,938
ESTIMATED		1,307,905	0	1,307,905	3.901	4.417	51,026,691	67,770,211	9,996,100
DIFFERENCE		(365,841)	0	(365,841)	(0.822)	(0.333)	(21,709,077)	(18,985,276)	2,681,888
DIFFERENCE (%)		(27.2)	0.0	(27.2)	(21.1)	(7.5)	(42.6)	(52.7)	64.9

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2005

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2005

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- TABLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		690,375	0	0	690,375	1.694		11,695,000
ST. LUCIE RELIABILITY		45,328	0	0	45,328	0.337		152,900
SJRPP		254,271	0	0	254,271	1.483		3,770,000
PPAs		61,548	0	0	61,548	7.977		4,909,768
TOTAL		1,051,522	0	0	1,051,522	1.952		20,527,668
ACTUAL:								
SOUTHERN COMPANIES	UPS	638,950	0	0	638,950	1.972		12,600,094
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(174)	0	0	(174)			(463,519)
		638,776	0	0	638,776	1.900		12,136,575
FMPA (SL 2)		26,420	0	0	26,420	0.426		112,468
PRIOR MONTH ADJUSTMENT		(91)	0	0	(91)			1,785
		26,329	0	0	26,329	0.434		114,253
OUC (SL 2)		18,270	0	0	18,270	0.445		81,355
PRIOR MONTH ADJUSTMENT		(63)	0	0	(63)			(166)
		18,207	0	0	18,207	0.446		81,189
JACKSONVILLE ELECTRIC AUTHORITY	UPS	108,569	0	0	108,569	4.333		4,703,900
PRIOR MONTH ADJUSTMENT		0	0	0	0			(433,918)
		108,569	0	0	108,569	3.933		4,269,982
RELIANT ENERGY SERVICES INC.		18,493	0	0	18,493	9.423		1,742,559
PROGRESS ENERGY		9,786	0	0	9,786	9.115		891,976
OLEANDER POWER PROJECT, L.P.		6,015	0	0	6,015	8.360		502,878
ST. LUCIE PARTICIPATION SUB-TOTAL		44,536	0	0	44,536	0.439		195,442
TOTAL		826,175	0	0	826,175	2.389		19,739,412
CURRENT MONTH:								
DIFFERENCE		(225,347)	0	0	(225,347)	0.437		(788,256)
DIFFERENCE (%)		(21.4)	0.0	0.0	(21.4)	22.4		(3.8)
PERIOD TO DATE:								
ACTUAL		4,186,701	0	0	4,186,701	2.105		88,139,312
ESTIMATED		4,813,558	0	0	4,813,558	1.944		93,568,488
DIFFERENCE		(626,857)	0	0	(626,857)	0.161		(5,429,176)
DIFFERENCE (%)		(13.0)	0.0	0.0	(13.0)	8.3		(5.8)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		626,456	0	0	626,456	2.223	2.223	13,924,000
TOTAL		626,456	0	0	626,456	2.223	2.223	13,924,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,184	0	0	36,184	2.305	2.305	834,210
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		39,798	0	0	39,798	2.335	2.335	929,116
CEDAR BAY GENERATING COMPANY		174,163	0	0	174,163	1.919	1.919	3,341,608
INDIANTOWN COGENERATION		208,893	0	0	208,893	2.893	2.893	6,043,681
FLORIDA CRUSHED STONE		75,908	0	0	75,908	2.004	2.004	1,520,881
GEORGIA PACIFIC CORPORATION		78	0	0	78	4.953	4.953	3,863
MM TOMOKA FARMS		1,413	0	0	1,413	4.507	4.507	63,678
OKEELANTA POWER L.P.		74,175	0	0	74,175	3.712	3.712	2,753,144
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		32,013	0	0	32,013	1.844	1.844	590,306
TROPICANA PRODUCTS, INC.		738	0	0	738	5.000	5.000	36,902
U.S. SUGAR CORPORATION - BRYANT (Prior Month Adj.)		0	0	0	0	0.000	0.000	12
ELLIOT ENERGY SYSTEMS, INC.		1	0	0	1	5.100	5.100	51
TOTAL		643,364	0	0	643,364	2.505	2.505	16,117,452
CURRENT MONTH: DIFFERENCE		16,908	0	0	16,908	0.283	0.283	2,193,452
DIFFERENCE (%)		2.7	0.0	0.0	2.7	12.7	12.7	15.8
PERIOD TO DATE: ACTUAL		2,535,130	0	0	2,535,130	2.389	2.389	60,571,821
ESTIMATED		3,073,532	0	0	3,073,532	2.219	2.219	68,216,000
DIFFERENCE		(538,402)	0	0	(538,402)	0.170	0.170	(7,644,179)
DIFFERENCE (%)		(17.5)	0.0	0.0	(17.5)	7.7	7.7	(11.2)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2005

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4)	COST IF GENERATED		FUEL SAVINGS (5)(b) - (5)
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	94,000	3.547	3,334,213	5.069	4,763,650	1,449,437
NON-FLORIDA	OS	58,950	4.665	2,750,061	5.154	3,038,289	288,202
TOTAL		152,950	3.978	6,084,294	5.114	7,821,939	1,737,639
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	OS	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	59,428	4.990	2,909,725	5.953	3,478,281	568,556
FLORIDA POWER CORPORATION	OS	80,000	3.519	2,815,293	6.017	4,613,601	1,998,349
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,915	5.421	103,920	6.577	125,945	22,125
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	12,150	4.566	554,785	5.574	653,000	98,215
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	4,900	5.523	290,250	6.233	305,411	15,161
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	43,757	5.625	2,461,722	6.255	2,741,305	279,584
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	12,551	5.691	720,024	6.565	833,084	119,060
CONOCO PHILLIPS CO.	OS	229	2.925	6,698	5.027	11,512	4,814
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENTERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	50	7.900	3,900	8.497	4,249	349
L G & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	1,398	4.959	68,885	5.823	80,667	12,002
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	23,592	5.561	1,312,067	6.242	1,472,510	160,449
RELIANT ENERGY SERVICES, INC.	OS	480	5.918	28,390	6.939	33,307	4,927
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	19,792	5.509	1,110,184	6.087	1,204,752	94,568
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		157,999	4.240	6,673,893	5.957	8,376,289	2,702,405
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		101,940	5.603	5,711,859	6.260	6,381,606	669,746
TOTAL		259,939	4.778	12,385,752	6.076	15,757,874	3,372,151
CURRENT MONTH:							
DIFFERENCE		108,083	0.799	6,301,429	0.962	7,935,941	1,634,512
DIFFERENCE (%)		69.6	20.1	103.6	19.8	101.5	94.1
PERIOD TO DATE:							
ACTUAL		1,138,665	4.390	49,935,208	5.409	61,596,156	11,600,949
ESTIMATED		701,915	3.898	27,560,014	5.114	35,663,687	8,538,673
DIFFERENCE		436,770	0.492	22,375,194	0.295	25,932,469	3,062,276
DIFFERENCE (%)		62.2	12.6	82.7	5.8	71.6	35.9

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of May-05

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Progress Energy Florida, Inc. - 150 MW	Other Entity	April 1, 2004	May 31, 2005
5	Calpine Energy Services	Other Entity	June 1, 2004	April 30, 2005

2005 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	361	361	361	312	312							
2	468	468	468	468	468	-	-	-				
3	157	157	157	157	157							
4	150	150	150	150	150							
5	150	150	150	150	-							
Total	1,286	1,286	1,286	1,237	1,087							

2005 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,883,435	5,883,435	3,590,187	3,479,937	5,045,157							

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2004

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	184,452,314	202,819,302	(18,366,988)	(9.1)	6,301,891	6,397,379	(95,488)	(1.5)	2.9269	3.1704	(0.2435)	(7.7)
1a Incremental Hedging Implementation Costs	39,539	57,896	(18,357)	(31.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	2,101,960	2,033,221	68,739	3.4	2,259,857	2,185,554	74,303	3.4	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	260,036	322,496	(62,460)	(19.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	159,187	159,187	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,873,779)	(2,931,990)	58,211	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	184,139,257	202,460,111	(18,320,854)	(9.0)	6,301,891	6,397,379	(95,488)	(1.5)	2.9220	3.1647	(0.2427)	(7.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,140,887	24,078,877	(8,937,990)	(37.1)	957,333	1,091,993	(134,660)	(12.3)	1.5816	2.2050	(0.6234)	(28.3)
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,714,645	2,907,294	807,351	27.8	131,765	98,750	33,015	33.4	2.8191	2.9441	(0.1250)	(4.2)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	545,034	2,639,225	(2,094,191)	NA	17,177	72,292	(55,115)	NA	3.1730	3.6508	(0.4778)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)***	12,911,458	13,466,696	(555,238)	(4.1)	594,069	615,849	(21,780)	(3.5)	2.1734	2.1867	(0.0133)	(0.6)
12 TOTAL COST OF PURCHASED POWER	32,312,025	43,092,092	(10,780,067)	(25.0)	1,700,344	1,878,884	(178,540)	(9.5)	1.9003	2.2935	(0.3932)	(17.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	216,451,282	245,552,203	(29,100,922)	(11.9)	8,002,235	8,276,263	(274,028)	(3.3)	2.7049	2.9669	(0.2620)	(8.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,303,369)	(6,973,200)	(4,330,169)	62.1	(359,945)	(185,000)	(174,945)	94.6	3.1403	0.7033	(0.0290)	(10.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(118,624)	(118,423)	(201)	0.2	(47,818)	(46,083)	(1,735)	3.8	3.5481	0.2670	(0.0000)	(2.8)
17 Revenues from Off-System Sales (A6)	(3,487,436)	(810,110)	(2,677,326)	330.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(14,909,429)	(7,901,733)	(7,007,695)	88.7	(407,763)	(231,083)	(176,680)	76.5	3.6564	3.4104	(0.2470)	6.9
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	201,541,853	237,650,471	(36,108,618)	(15.2)	7,594,472	8,045,179	(450,707)	(5.6)	2.6538	2.9539	(0.3001)	(10.2)
21 Net Unbilled Sales	(15,736,264)	(19,867,606)	4,131,342	NA	(592,971)	(672,589)	79,618	NA	(0.2039)	(0.2433)	0.0394	NA
22 Company Use	305,957	335,613	(29,656)	NA	11,529	11,362	167	NA	0.0040	0.0041	(0.0001)	NA
23 T & D Losses	10,247,820	13,760,980	(3,503,160)	NA	386,157	465,519	(79,363)	NA	0.1328	0.1684	(0.0356)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	201,541,853	237,650,471	(36,108,618)	(15.2)	7,717,406,488	8,167,344,000	(449,937,512)	(5.5)	2.6115	2.9098	(0.2982)	(10.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,271,588	1,149,682	121,906	10.6	48,691,074	39,511,000	9,180,074	23.2	2.8115	2.9098	(0.2982)	(10.2)
26 Jurisdictional KWH Sales	200,270,265	236,500,789	(36,230,524)	(15.3)	7,668,715,414	8,127,833,000	(459,117,586)	(5.6)	2.6115	2.9098	(0.2982)	(10.2)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	200,388,424	236,640,325	(36,251,901)	(15.3)	7,668,715,414	8,127,833,000	(459,117,586)	(5.6)	2.6131	2.9115	(0.2984)	(10.2)
28 TRUE-UP **	28,727,488	28,727,488	0	NA	7,668,715,414	8,127,833,000	(459,117,586)	(5.6)	0.9740	0.0004	0.0212	0.0
29 TOTAL JURISDICTIONAL FUEL COST	229,115,912	265,367,813	(36,251,901)	(13.7)	7,668,715,414	8,127,833,000	(459,117,586)	(5.6)	2.9877	3.2649	(0.2773)	(8.5)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
32 GPIF **	620,786	620,786	0	NA	7,668,715,414	8,127,833,000	(459,117,586)	(5.6)	3.0354	3.3171	(0.2817)	(8.5)
33 Fuel Factor Including GPIF									3.0435	3.3247	(0.2812)	(8.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.044	3.325	(0.281)	(8.5)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	34,875,582	27,248,782	7,626,801	28.0	34,875,582	27,248,782	7,626,801	28.0
2 * LIGHT OIL	542,794	637,210	(94,416)	NA	542,794	637,210	(94,416)	NA
3 COAL	10,532,377	9,040,370	1,492,007	16.5	10,532,377	9,040,370	1,492,007	16.5
4 ** GAS	132,108,889	159,600,680	(27,491,791)	(17.2)	132,108,889	159,600,680	(27,491,791)	(17.2)
5 NUCLEAR	6,392,670	6,292,260	100,410	1.6	6,392,670	6,292,260	100,410	1.6
6 TOTAL (\$)	184,452,314	202,819,302	(18,366,988)	(9.1)	184,452,314	202,819,302	(18,366,988)	(9.1)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	795,288	589,359	205,929	34.9	795,288	589,359	205,929	34.9
8 LIGHT OIL	5,599	6,104	(504)	NA	5,599	6,104	(504)	NA
9 COAL	592,511	555,242	37,269	6.7	592,511	555,242	37,269	6.7
10 GAS	2,648,636	3,061,120	(412,484)	(13.5)	2,648,636	3,061,120	(412,484)	(13.5)
11 NUCLEAR	2,259,857	2,185,554	74,303	3.4	2,259,857	2,185,554	74,303	3.4
12 TOTAL (MWH)	6,301,891	6,397,379	(95,488)	(1.5)	6,301,891	6,397,379	(95,488)	(1.5)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,269,774	942,596	327,178	34.7	1,269,774	942,596	327,178	34.7
14 * LIGHT OIL (Bbl)	12,953	16,362	(3,410)	NA	12,953	16,362	(3,410)	NA
15 *** COAL (TON)	67,400	67,559	(159)	(0.2)	67,400	67,559	(159)	(0.2)
16 ** GAS (MCF)	20,249,283	24,459,787	(4,210,504)	(17.2)	20,249,283	24,459,787	(4,210,504)	(17.2)
17 NUCLEAR (MMBTU)	24,338,782	23,772,692	566,090	2.4	24,338,782	23,772,692	566,090	2.4
BTU BURNED (MMBTU)								
18 HEAVY OIL	8,124,216	6,032,612	2,091,604	34.7	8,124,216	6,032,612	2,091,604	34.7
19 LIGHT OIL	75,412	95,392	(19,980)	NA	75,412	95,392	(19,980)	NA
20 COAL	5,966,272	5,409,939	556,333	10.3	5,966,272	5,409,939	556,333	10.3
21 GAS	20,941,663	24,459,787	(3,518,124)	(14.4)	20,941,663	24,459,787	(3,518,124)	(14.4)
22 NUCLEAR	24,338,782	23,772,692	566,090	2.4	24,338,782	23,772,692	566,090	2.4
23 TOTAL (MMBTU)	59,446,345	59,770,422	(324,077)	(0.5)	59,446,345	59,770,422	(324,077)	(0.5)
GENERATION MIX (%MWH)								
24 HEAVY OIL	12.62	9.21	3.41	37.0	12.62	9.21	3.41	37.0
25 LIGHT OIL	0.09	0.10	(0.01)	NA	0.09	0.10	(0.01)	NA
26 COAL	9.40	8.68	0.72	8.3	9.40	8.68	0.72	8.3
27 GAS	42.03	47.85	(5.82)	(12.2)	42.03	47.85	(5.82)	(12.2)
28 NUCLEAR	35.86	34.16	1.70	5.0	35.86	34.16	1.70	5.0
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	27.4660	28.9082	(1.4423)	(5.0)	27.4660	28.9082	(1.4423)	(5.0)
31 * LIGHT OIL (\$/Bbl)	41.9053	38.9436	2.9617	NA	41.9053	38.9436	2.9617	NA
32 *** COAL (\$/TON)	35.3101	37.8982	(2.5882)	(6.8)	35.3101	37.8982	(2.5882)	(6.8)
33 ** GAS (\$/MCF)	6.5241	6.5250	(0.0009)	(0.0)	6.5241	6.5250	(0.0009)	(0.0)
34 NUCLEAR (\$/MMBTU)	0.2627	0.2647	(0.0020)	(0.8)	0.2627	0.2647	(0.0020)	(0.8)
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	4.2928	4.5169	(0.2241)	(5.0)	4.2928	4.5169	(0.2241)	(5.0)
36 * LIGHT OIL	7.1977	6.6799	0.5178	NA	7.1977	6.6799	0.5178	NA
37 COAL	1.7653	1.6711	0.0943	5.6	1.7653	1.6711	0.0943	5.6
38 ** GAS	6.3084	6.5250	(0.2166)	(3.3)	6.3084	6.5250	(0.2166)	(3.3)
39 NUCLEAR	0.2627	0.2647	(0.0020)	(0.8)	0.2627	0.2647	(0.0020)	(0.8)
40 TOTAL (\$/MMBTU)	3.1028	3.3933	(0.2905)	(8.6)	3.1028	3.3933	(0.2905)	(8.6)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,215	10,236	(20)	(0.2)	10,215	10,236	(20)	(0.2)
42 LIGHT OIL	13,469	15,629	(2,160)	NA	13,469	15,629	(2,160)	NA
43 COAL	10,069	9,743	326	3.3	10,069	9,743	326	3.3
44 GAS	7,907	7,990	(84)	(1.1)	7,907	7,990	(84)	(1.1)
45 NUCLEAR	10,770	10,877	(107)	(1.0)	10,770	10,877	(107)	(1.0)
46 TOTAL (BTU/KWH)	9,433	9,343	90	1.0	9,433	9,343	90	1.0
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	4.3853	4.6235	(0.2382)	(5.2)	4.3853	4.6235	(0.2382)	(5.2)
48 * LIGHT OIL	9.6943	10.4399	(0.7456)	NA	9.6943	10.4399	(0.7456)	NA
49 COAL	1.7776	1.6282	0.1494	9.2	1.7776	1.6282	0.1494	9.2
50 ** GAS	4.9878	5.2138	(0.2260)	(4.3)	4.9878	5.2138	(0.2260)	(4.3)
51 NUCLEAR	0.2829	0.2879	(0.0050)	(1.7)	0.2829	0.2879	(0.0050)	(1.7)
52 TOTAL (¢/KWH)	2.9269	3.1704	(0.2434)	(7.7)	2.9269	3.1704	(0.2434)	(7.7)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
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SCHEDULE A4
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	(a)	(b)	(c)	(d)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)										
1	RIVIERA	# 3	275	7	100.0	55.3	10,141	#6 OIL	123,126 BBLs	6.377	785,175	3,973,624	4.3349	27.40
2		# 3						GAS	28,856 MCF	1.036	29,895	188,590	7.4102	6.54
3		# 4	281	1	93.6	43.0	10,120	#6 OIL	73,952 BBLs	6.377	471,592	2,026,268	4.4290	27.40
4		# 4						GAS	44,147 MCF	1.036	45,736	288,522	5.3739	6.54
5	SANFORD	# 3	140	4	100.0	0.0	0	#6 OIL	0 BBLs	6.321	0	0	0.0000	0.00
6		# 3						GAS	0 MCF	1.034	0	0	0.0000	0.00
7		# 4	938	0	88.2	64.6	7,268	GAS	3,223,219 MCF	1.034	3,332,808	21,024,766	4.5848	6.52
8		# 5	938	0	94.8	63.6	7,542	GAS	3,207,866 MCF	1.034	3,316,933	20,924,620	4.7579	6.52
9	TURKEY POINT	# 1	397	9	99.5	50.8	10,245	#6 OIL	134,082 BBLs	6.403	858,527	3,513,612	4.0963	26.20
10		# 1						GAS	144,892 MCF	1.036	150,108	946,945	7.4828	6.54
11		# 2	397	9	85.7	49.5	10,465	#6 OIL	93,777 BBLs	6.403	600,454	2,457,422	4.2022	26.20
12		# 2						GAS	114,660 MCF	1.036	118,788	749,365	7.3130	6.54
13	CUTLER	# 5	70	2	100.0	0.0	0	GAS	0 MCF	1.036	0	0	0.0000	0.00
14		# 6	142	-56	100.0	0.0	0	GAS	0 MCF	1.036	0	0	0.0000	0.00
15	FT MYERS	1-12	627	2,574	1.0	57.1	16,917	#2 OIL	7,451 BBLs	5.844	43,544	313,978	12.1981	42.14
16	LAUDERDALE	1-12	383	0				#2 OIL	40 BBLs	5.537	221	1,594	0.0000	39.85
17		1-12	1,116	0.3	92.8	81.1	13,831	GAS	14,685 MCF	1.036	15,214	95,976	8.6000	6.54
18		13-24	383	0				#2 OIL	80 BBLs	5.537	443	3,188	0.0000	39.85
19		13-24	213	0.1	97.1	100.0	16,864	GAS	3,040 MCF	1.036	3,149	19,865	9.3264	6.54
20	EVERGLADES	1-12	383	0				#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21		1-12	2,606	0.9	98.9	80.4	12,971	GAS	32,628 MCF	1.036	33,803	213,244	8.1828	6.54

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
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SCHEDULE A4
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PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	250	214					#2 OIL	413 BBLs	5.809	2,399	18,879	8.8221	45.71
2 # 1		15,781	9.5	95.9	51.0	12,837	GAS	196,255 MCF	1.034	202,928	1,280,156	8.1120	6.52
3 # 2	250	165					#2 OIL	342 BBLs	5.809	1,987	15,634	9.4750	45.71
4 # 2		10,030	4.8	100.0	46.6	11,568	GAS	112,139 MCF	1.034	115,952	731,474	7.2929	6.52
5 ST JOHNS (1) # 1	(A) 130	(B) 84,007	88.4	95.4	92.7	(B) 9,419	PET COKE / COAL	32,898 TONS	24.038	790,797	1,149,414	1.3682	34.94
6 # 1							COAL ONLY	26,978 TONS	24.309	655,818	1,051,240		38.97
7 # 1		1,036					#2 OIL	1,692 BBLs	5.763	9,749	66,485	6.4200	39.30
8 # 2	(A) 130	(B) 88,990	94.4	99.4	94.8	(B) 9,275	PET COKE / COAL	34,503 TONS	23.922	825,390	1,230,491	1.3827	35.66
9 # 2							COAL ONLY	29,411 TONS	24.309	714,957	1,146,037		38.97
10 # 2		113					#2 OIL	182 BBLs	5.763	1,051	7,165	6.3241	39.30
11) SCHERER (1) # 4	(A) 648	419,514	84.6	99.8	84.6	10,369	COAL	4,350,085 MMBTU	---	4,350,085	8,152,473	1.9433	1.87
12 # 4		2					#2 OIL	4 BBLs	5.817	23	160	7.2882	40.09
13) TURKEY POINT # 3	717	541,062	104.9	100.0	104.9	10,773	NUCLEAR	5,828,739 MMBTU	---	5,828,739	1,480,265	0.2736	0.25
13) # 4	717	541,192	105.0	100.0	105.0	10,774	NUCLEAR	5,830,755 MMBTU	---	5,830,755	1,610,507	0.2976	0.28
14 ST LUCIE # 1	853	638,639	102.3	100.0	102.3	10,726	NUCLEAR	6,850,085 MMBTU	---	6,850,085	1,683,421	0.2636	0.25
15 # 2	726	538,964	101.4	100.0	101.4	10,816	NUCLEAR	5,829,203 MMBTU	---	5,829,203	1,618,478	0.3003	0.28
16													
17													
18 SYSTEM TOTALS	18,914	6,301,891	----	----	----	9,433	----	1,282,727 BBLs	----	59,446,345	184,452,314	2.9269	----
19								20,249,283 MCF					
20 *** EXCLUDES PARTICIPANTS								4,350,085 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								67,400 TONS	COAL (C)				
22													
23								24,338,782 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF: JUNE 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1 * HEAVY OIL	112,493,566	71,217,656	41,275,911	58.0	381,672,300	270,675,436	110,996,865	41.0	
2 * LIGHT OIL	2,344,720	4,288,040	(1,943,320)	NA	3,978,476	13,272,640	(9,294,164)	NA	
3 COAL	9,840,436	8,054,420	1,786,016	22.2	44,799,140	39,020,140	5,779,000	14.8	
4 ** GAS	198,138,805	181,015,020	17,123,785	9.5	936,981,455	993,749,840	(56,768,385)	(5.7)	
5 NUCLEAR	6,621,766	6,166,950	454,816	7.4	35,726,749	35,761,450	(34,701)	(0.1)	
6 TOTAL (\$)	329,439,294	270,742,086	58,697,209	21.7	1,403,158,122	1,352,479,506	50,678,616	3.7	
SYSTEM NET GENERATION (MWH)									
7 HEAVY OIL	2,522,423	1,724,818	797,605	46.2	8,815,191	6,407,698	2,407,493	37.6	
8 LIGHT OIL	24,895	47,080	(22,186)	NA	41,913	142,298	(100,385)	NA	
9 COAL	610,845	523,173	87,672	16.8	2,738,245	2,486,030	252,215	10.1	
10 GAS	3,964,388	3,870,249	94,139	2.4	19,203,200	20,363,724	(1,160,524)	(5.7)	
11 NUCLEAR	2,132,249	2,063,180	69,069	3.3	12,219,077	12,179,883	39,194	0.3	
12 TOTAL (MWH)	9,254,799	8,228,501	1,026,299	12.5	43,017,626	41,579,633	1,437,993	3.5	
UNITS OF FUEL BURNED									
13 * HEAVY OIL (Bbl)	3,975,011	2,717,564	1,257,447	46.3	13,907,630	10,093,293	3,814,337	37.8	
14 * LIGHT OIL (Bbl)	55,044	119,083	(64,039)	NA	93,742	363,166	(269,423)	NA	
15 *** COAL (TON)	65,215	62,022	3,193	5.1	316,474	322,607	(6,133)	(1.9)	
16 ** GAS (MCF)	29,796,912	31,647,021	(1,850,109)	(5.8)	144,120,848	163,652,518	(19,531,671)	(11.9)	
17 NUCLEAR (MMBTU)	23,580,559	22,712,080	868,479	3.8	133,128,100	133,353,214	(225,114)	(0.2)	
BTU BURNED (MMBTU)									
18 HEAVY OIL	25,188,876	17,392,408	7,796,468	44.8	88,713,660	64,597,076	24,116,584	37.3	
19 LIGHT OIL	316,785	694,253	(377,468)	NA	540,528	2,117,253	(1,576,725)	NA	
20 COAL	5,796,657	5,128,180	668,477	13.0	26,202,525	24,301,365	1,901,160	7.8	
21 GAS	30,897,461	31,647,021	(749,560)	(2.4)	149,577,136	163,652,518	(14,075,382)	(8.6)	
22 NUCLEAR	23,580,559	22,712,080	868,479	3.8	133,128,100	133,353,214	(225,114)	(0.2)	
23 TOTAL (MMBTU)	85,780,338	77,573,943	8,206,396	10.6	398,161,949	388,021,426	10,140,524	2.6	
GENERATION MIX (%MWH)									
24 HEAVY OIL	27.26	20.96	6.29	30.0	20.49	15.41	5.08	33.0	
25 LIGHT OIL	0.27	0.57	(0.30)	NA	0.10	0.34	(0.24)	NA	
26 COAL	6.60	6.36	0.24	3.8	6.37	5.98	0.39	6.5	
27 GAS	42.84	47.03	(4.20)	(8.9)	44.64	48.98	(4.33)	(8.8)	
28 NUCLEAR	23.04	25.07	(2.03)	(8.1)	28.40	29.29	(0.89)	(3.0)	
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0	
FUEL COST PER UNIT									
30 * HEAVY OIL (\$/Bbl)	28.3002	26.2064	2.0938	8.0	27.4434	26.8174	0.6260	2.3	
31 * LIGHT OIL (\$/Bbl)	42.5975	36.0088	6.5887	NA	42.4406	36.5471	5.8935	NA	
32 *** COAL (\$/TON)	39.1935	37.8144	1.3791	3.6	37.7219	37.8548	(0.1330)	(0.4)	
33 ** GAS (\$/MCF)	6.6496	5.7198	0.9298	16.3	6.5014	6.0723	0.4290	7.1	
34 NUCLEAR (\$/MMBTU)	0.2808	0.2715	0.0093	3.4	0.2684	0.2682	0.0002	0.1	
FUEL COST PER MMBTU (\$/MMBTU)									
35 * HEAVY OIL	4.4660	4.0948	0.3712	9.1	4.3023	4.1902	0.1121	2.7	
36 * LIGHT OIL	7.4016	6.1765	1.2251	NA	7.3604	6.2688	1.0915	NA	
37 COAL	1.6976	1.5706	0.1270	8.1	1.7097	1.6057	0.1040	6.5	
38 ** GAS	6.4128	5.7198	0.6930	12.1	6.2642	6.0723	0.1919	3.2	
39 NUCLEAR	0.2808	0.2715	0.0093	3.4	0.2684	0.2682	0.0002	0.1	
40 TOTAL (\$/MMBTU)	3.8405	3.4901	0.3504	10.0	3.5241	3.4856	0.0385	1.1	
BTU BURNED PER KWH (BTU/KWH)									
41 HEAVY OIL	9,986	10,084	(98)	(1.0)	10,064	10,081	(17)	(0.2)	
42 LIGHT OIL	12,725	14,746	(2,021)	NA	12,897	14,879	(1,982)	NA	
43 COAL	9,490	9,802	(312)	(3.2)	9,569	9,775	(206)	(2.1)	
44 GAS	7,794	8,177	(383)	(4.7)	7,789	8,036	(247)	(3.1)	
45 NUCLEAR	11,059	11,008	51	0.5	10,895	10,949	(54)	(0.5)	
46 TOTAL (BTU/KWH)	9,269	9,427	(159)	(1.7)	9,256	9,332	(76)	(0.8)	
GENERATED FUEL COST PER KWH (¢/KWH)									
47 * HEAVY OIL	4.4597	4.1290	0.3307	8.0	4.3297	4.2242	0.1055	2.5	
48 * LIGHT OIL	9.4186	9.1079	0.3107	NA	9.4923	9.3274	0.1649	NA	
49 COAL	1.6110	1.5395	0.0714	4.6	1.6361	1.5696	0.0665	4.2	
50 ** GAS	4.9980	4.6771	0.3209	6.9	4.8793	4.8800	(0.0007)	(0.0)	
51 NUCLEAR	0.3106	0.2989	0.0116	3.9	0.2924	0.2936	(0.0012)	(0.4)	
52 TOTAL (¢/KWH)	3.5597	3.2903	0.2694	8.2	3.2618	3.2527	0.0091	0.3	

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2004

	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
						NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00	
2	# 1		67,575	38.6	100.0	71.7	9,912	GAS	644,027 MCF	1.040	669,788	4,295,207	6.3562	6.67	
3	# 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00	
4	# 2		59,414	34.0	95.5	68.5	9,828	GAS	561,435 MCF	1.040	583,892	3,744,374	6.3022	6.67	
5	ST JOHNS (1) # 1	(A) 127	(B) 83,682	91.1	99.3	91.1	(B) 9,684	PET COKE / COAL	33,067 TONS	24.508	810,406	1,285,730	1.5364	38.88	
6	# 1							COAL ONLY	27,200 TONS	24.460	665,312	1,143,145		42.03	
7	# 1		1,099					#2 OIL	1,846 BBLs	5.763	10,641	80,697	7.3441	43.71	
8	# 2	(A) 127	(B) 82,165	90.8	96.8	91.8	(B) 9,589	PET COKE / COAL	32,148 TONS	24.508	787,883	1,270,273	1.5460	39.51	
9	# 2							COAL ONLY	27,586 TONS	24.460	674,754	1,159,393		42.03	
9	# 2		744					#2 OIL	1,237 BBLs	5.763	7,130	54,072	7.2716	43.71	
10	SCHERER (1) # 4	(A) 642	(B) 444,997	92.1	100.0	92.1	(C) 9,435	COAL	4,198,368 MMBTU	---	4,198,368	7,284,433	1.6370	1.74	
11	# 4		48					#2 OIL	78 BBLs	5.817	454	3,329	0.0000	0.00	
12	TURKEY POINT # 3	693	449,063	85.7	85.8	95.6	11,387	NUCLEAR	5,113,619 MMBTU	---	5,113,619	1,306,550	0.2910	0.26	
13	# 4	693	517,008	100.3	100.1	100.3	11,267	NUCLEAR	5,824,933 MMBTU	---	5,824,933	1,617,288	0.3128	0.28	
14	ST LUCIE # 1	839	630,236	100.9	99.0	100.9	10,806	NUCLEAR	6,810,320 MMBTU	---	6,810,320	1,992,044	0.3161	0.29	
15	# 2	714	535,942	100.8	100.0	100.8	10,881	NUCLEAR	5,831,687 MMBTU	---	5,831,687	1,705,884	0.3183	0.29	
16															
17															
18	SYSTEM TOTALS	18,408	9,254,799	----	----	----	9,269	----	4,030,055 BBLs	----	85,780,338	329,439,294	3.5597	----	
19									29,796,912 MCF						
20	*** EXCLUDES PARTICIPANTS								4,198,368 MMBTU	COAL (C)					
21	*** INCLUDES PARTICIPANTS								65,215 TONS	COAL (C)					
22															
23									23,580,559 MMBTU	NUCLEAR					

MONTH OF: JULY 2004

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	108,763,739	80,365,929	28,397,811	35.3	490,436,040	462,038,229	28,397,811	6.1
2 * LIGHT OIL	1,923,516	8,570,040	(6,646,524)	NA	5,901,992	12,548,516	(6,646,524)	NA
3 COAL	10,028,952	8,566,960	1,461,992	17.1	54,828,092	53,366,100	1,461,992	2.7
4 ** GAS	203,845,291	224,208,994	(20,363,703)	(9.1)	1,140,826,746	1,161,190,449	(20,363,703)	(1.8)
5 NUCLEAR	6,539,007	6,446,310	92,697	1.4	42,265,756	42,079,452	186,304	0.4
6 TOTAL (\$)	331,100,505	328,158,233	2,942,273	0.9	1,734,258,628	1,731,316,355	2,942,273	0.2
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	2,371,054	1,900,138	470,916	24.8	11,186,245	10,715,329	470,916	4.4
8 LIGHT OIL	20,650	63,612	(42,963)	NA	62,562	106,938	(44,376)	NA
9 COAL	579,574	553,639	25,935	4.7	3,317,820	3,291,884	25,935	0.8
10 GAS	3,926,763	4,147,663	(220,900)	(5.3)	23,129,963	23,350,863	(220,900)	(0.9)
11 NUCLEAR	2,120,628	2,131,954	(11,326)	(0.5)	14,339,705	14,351,031	(11,326)	(0.1)
12 TOTAL (MWH)	9,018,669	8,797,006	221,663	2.5	52,036,295	51,816,045	220,250	0.4
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	3,765,778	2,834,966	930,812	32.8	17,673,408	16,742,596	930,812	5.6
14 * LIGHT OIL (Bbl)	42,317	161,033	(118,716)	NA	136,059	254,775	(118,716)	NA
15 *** COAL (TON)	76,628	64,371	12,257	19.0	393,102	380,845	12,257	3.2
16 ** GAS (MCF)	30,873,131	33,848,753	(2,975,622)	(8.8)	174,993,979	177,969,601	(2,975,622)	(1.7)
17 NUCLEAR (MMBTU)	23,475,558	23,736,356	(260,798)	(1.1)	156,603,658	156,864,456	(260,798)	(0.2)
BTU BURNED (MMBTU)								
18 HEAVY OIL	23,881,531	18,143,784	5,737,747	31.6	112,595,191	106,857,444	5,737,747	5.4
19 LIGHT OIL	244,521	938,823	(694,302)	NA	785,049	1,479,351	(694,302)	NA
20 COAL	6,342,317	5,435,346	906,971	16.7	32,544,842	31,637,871	906,971	2.9
21 GAS	31,971,459	33,848,753	(1,877,294)	(5.5)	181,548,595	183,425,889	(1,877,294)	(1.0)
22 NUCLEAR	23,475,558	23,736,356	(260,798)	(1.1)	156,603,658	156,864,456	(260,798)	(0.2)
23 TOTAL (MMBTU)	85,915,386	82,103,062	3,812,324	4.6	484,077,335	480,265,011	3,812,324	0.8
GENERATION MIX (%MWH)								
24 HEAVY OIL	26.29	21.60	4.69	21.7	21.50	20.68	0.82	4.0
25 LIGHT OIL	0.23	0.72	(0.49)	NA	0.12	0.21	(0.09)	NA
26 COAL	6.43	6.29	0.13	2.1	6.38	6.35	0.02	0.3
27 GAS	43.54	47.15	(3.61)	(7.7)	44.45	45.06	(0.62)	(1.4)
28 NUCLEAR	23.51	24.23	(0.72)	(3.0)	27.56	27.70	(0.14)	(0.5)
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	28.8821	28.3481	0.5340	1.9	27.7499	27.5966	0.1534	0.6
31 * LIGHT OIL (\$/Bbl)	45.4553	53.2192	(7.7639)	NA	43.3782	49.2533	(5.8751)	NA
32 *** COAL (\$/TON)	38.5938	36.2463	2.3475	6.5	37.8918	48.6770	(10.7852)	(22.2)
33 ** GAS (\$/MCF)	6.6027	6.6238	(0.0212)	(0.3)	6.5192	6.5247	(0.0054)	(0.1)
34 NUCLEAR (\$/MMBTU)	0.2785	0.2716	0.0070	2.6	0.2699	0.2683	0.0016	0.6
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	4.5543	4.4294	0.1249	2.8	4.3557	4.3239	0.0319	0.7
36 * LIGHT OIL	7.8655	9.1285	(1.2620)	NA	7.5180	8.4824	(0.9645)	NA
37 COAL	1.5813	1.5762	0.0051	0.3	1.6847	1.6868	(0.0021)	(0.1)
38 ** GAS	6.3759	6.6238	(0.2480)	(3.7)	6.2839	6.3306	(0.0467)	(0.7)
39 NUCLEAR	0.2785	0.2716	0.0070	2.6	0.2699	0.2683	0.0016	0.6
40 TOTAL (\$/MMBTU)	3.8538	3.9969	(0.1431)	(3.6)	3.5826	3.6049	(0.0223)	(0.6)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,072	9,549	523	5.5	10,066	9,972	93	0.9
42 LIGHT OIL	11,841	14,759	(2,917)	NA	12,548	13,834	(1,285)	NA
43 COAL	10,943	9,817	1,126	11.5	9,809	9,611	198	2.1
44 GAS	8,142	8,161	(19)	(0.2)	7,849	7,855	(6)	(0.1)
45 NUCLEAR	11,070	11,134	(64)	(0.6)	10,921	10,931	(10)	(0.1)
46 TOTAL (BTU/KWH)	9,526	9,333	193	2.1	9,303	9,269	34	0.4
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	4.5871	4.2295	0.3577	8.5	4.3843	4.3119	0.0723	1.7
48 * LIGHT OIL	9.3149	13.4723	(4.1574)	NA	9.4338	11.7344	(2.3006)	NA
49 COAL	1.7304	1.5474	0.1830	11.8	1.6525	1.6211	0.0314	1.9
50 ** GAS	5.1912	5.4057	(0.2145)	(4.0)	4.9322	4.9728	(0.0405)	(0.8)
51 NUCLEAR	0.3084	0.3024	0.0060	2.0	0.2947	0.2932	0.0015	0.5
52 TOTAL (¢/KWH)	3.6713	3.7303	(0.0591)	(1.6)	3.3328	3.3413	(0.0085)	(0.3)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2004

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		63,896	37.2	96.4	72.5	10,462	GAS	644,021 MCF	1.036	668,494	4,262,219	6.6706	6.62
3 # 2	239	1					#2 OIL	2 BBLs	5.809	12	91	9.1425	45.71
4 # 2		59,434	34.3	98.3	73.1	10,202	GAS	584,147 MCF	1.036	606,345	3,865,966	6.5046	6.62
5 ST JOHNS (1) # 1	(A) 127	(B) 86,326	90.6	98.7	90.6	(B) 11,966	PET COKE / COAL	41,179 TONS	25.118	1,034,334	1,581,447	1.8320	38.40
6 # 1							COAL ONLY	34,024 TONS	23.815	810,282	1,401,893		41.20
7 # 1		791					#2 OIL	1,404 BBLs	5.763	8,090	65,790	8.3141	46.86
8 # 2	(A) 127	(B) 74,287	79.7	85.4	88.8	(B) 11,781	PET COKE / COAL	35,449 TONS	24.733	876,725	1,375,917	1.8522	38.81
9 # 2							COAL ONLY	30,035 TONS	23.815	715,284	1,239,631		41.27
9 # 2		1,116					#2 OIL	2,013 BBLs	5.763	11,600	94,325	8.4498	46.86
10 SCHERER (1) # 4	(A) 642	(B) 418,962	89.6	100.0	89.6	10,577	COAL	4,431,258 MMBTU	(C) ---	4,431,258	7,071,588	1.6879	1.60
11 # 4		2					#2 OIL	4 BBLs	5.817	23	152	0.0000	0.00
12 TURKEY POINT # 3	693	494,401	100.2	100.0	100.2	11,299	NUCLEAR	5,586,271 MMBTU	---	5,586,271	1,415,966	0.2864	0.25
13 # 4	693	495,585	99.3	99.4	99.3	11,332	NUCLEAR	5,615,963 MMBTU	---	5,615,963	1,545,318	0.3118	0.28
14 ST LUCIE # 1	839	613,187	101.5	100.0	101.5	10,812	NUCLEAR	6,630,006 MMBTU	---	6,630,006	1,938,633	0.3162	0.29
15 # 2	714	517,455	100.6	100.0	100.6	10,906	NUCLEAR	5,643,318 MMBTU	---	5,643,318	1,639,090	0.3168	0.29
16													
17													
18 SYSTEM TOTALS	18,408	9,018,669	----	----	----	9,526	----	3,808,095 BBLs	----	85,915,386	331,100,505	3.6713	----
								30,873,131 MCF					
*** EXCLUDES PARTICIPANTS								4,431,258 MMBTU	COAL (C)				
**** INCLUDES PARTICIPANTS								76,628 TONS	COAL (C)				
								23,475,558 MMBTU	NUCLEAR				

MONTH OF: AUGUST 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	105,244,100	84,326,358	20,917,742	24.8	595,680,140	546,364,588	49,315,553	9.0
2	* LIGHT OIL	535,968	8,674,210	(8,138,242)	NA	6,437,960	21,222,726	(14,784,766)	NA
3	COAL	10,451,841	8,504,320	1,947,521	22.9	65,279,933	61,870,420	3,409,513	5.5
4	** GAS	196,751,817	223,476,814	(26,724,997)	(12.0)	1,337,578,563	1,384,667,263	(47,088,700)	(3.4)
5	NUCLEAR	6,672,935	6,435,320	237,615	3.7	48,938,691	48,514,772	423,919	0.9
6	TOTAL (\$)	319,656,661	331,417,022	(11,760,361)	(3.5)	2,053,915,289	2,062,733,378	(8,818,088)	(0.4)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	2,254,383	1,899,194	355,189	18.7	13,440,628	12,614,523	826,105	6.5
8	LIGHT OIL	4,335	63,052	(58,717)	NA	66,898	169,990	(103,092)	NA
9	COAL	612,567	542,442	70,125	12.9	3,930,387	3,834,326	96,060	2.5
10	GAS	3,877,575	4,111,535	(233,960)	(5.7)	27,007,538	27,462,397	(454,859)	(1.7)
11	NUCLEAR	2,189,815	2,131,954	57,861	2.7	16,529,520	16,482,985	46,535	0.3
12	TOTAL (MWH)	8,938,675	8,748,177	190,498	2.2	60,974,970	60,564,222	410,748	0.7
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,593,286	2,854,077	739,209	25.9	21,266,694	19,596,673	1,670,021	8.5
14	* LIGHT OIL (Bbl)	11,855	158,600	(146,745)	NA	147,913	413,375	(265,462)	NA
15	*** COAL (TON)	71,852	62,992	8,860	14.1	464,954	443,837	21,117	4.8
16	** GAS (MCF)	30,125,320	33,564,178	(3,438,858)	(10.2)	205,119,299	211,533,779	(6,414,480)	(3.0)
17	NUCLEAR (MMBTU)	24,248,043	23,736,356	511,687	2.2	180,851,701	180,600,812	250,889	0.1
BTU BURNED (MMBTU)									
18	HEAVY OIL	22,782,315	18,266,094	4,516,221	24.7	135,377,506	125,123,538	10,253,968	8.2
19	LIGHT OIL	68,546	924,639	(856,093)	NA	853,595	2,403,990	(1,550,395)	NA
20	COAL	6,368,665	5,327,457	1,041,208	19.9	38,933,507	36,965,328	1,968,179	5.3
21	GAS	31,047,572	33,564,178	(2,516,606)	(7.5)	212,596,167	216,990,067	(4,393,900)	(2.0)
22	NUCLEAR	24,248,043	23,736,356	511,687	2.2	180,851,701	180,600,812	250,889	0.1
23	TOTAL (MMBTU)	84,535,141	81,818,724	2,716,417	3.3	568,612,476	562,083,735	6,528,741	1.2
GENERATION MIX (%MWH)									
24	HEAVY OIL	25.22	21.71	3.51	16.2	22.04	20.83	1.21	5.8
25	LIGHT OIL	0.05	0.72	(0.67)	NA	0.11	0.28	(0.17)	NA
26	COAL	6.85	6.20	0.65	10.5	6.45	6.33	0.11	1.7
27	GAS	43.38	47.00	(3.62)	(7.7)	44.29	45.94	(1.05)	(2.3)
28	NUCLEAR	24.50	24.37	0.13	0.5	27.11	27.22	(0.11)	(0.4)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	29.2891	29.5459	(0.2568)	(0.9)	28.0100	27.8805	0.1295	0.5
31	* LIGHT OIL (\$/Bbl)	45.2119	54.6924	(9.4805)	NA	43.5252	51.3401	(7.8149)	NA
32	*** COAL (\$/TON)	40.1009	39.4523	0.6487	1.6	38.2332	47.3678	(9.1346)	(19.3)
33	** GAS (\$/MCF)	6.5311	6.6582	(0.1271)	(1.9)	6.5210	6.5458	(0.0249)	(0.4)
34	NUCLEAR (\$/MMBTU)	0.2752	0.2711	0.0041	1.5	0.2706	0.2686	0.0020	0.7
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	4.6196	4.6166	0.0030	0.1	4.4001	4.3666	0.0335	0.8
36	* LIGHT OIL	7.8191	9.3812	(1.5621)	NA	7.5422	8.8281	(1.2860)	NA
37	COAL	1.6360	1.5963	0.0397	2.5	1.6767	1.6737	0.0030	0.2
38	** GAS	6.3371	6.6582	(0.3211)	(4.8)	6.2916	6.3812	(0.0896)	(1.4)
39	NUCLEAR	0.2752	0.2711	0.0041	1.5	0.2706	0.2686	0.0020	0.7
40	TOTAL (\$/MMBTU)	3.7813	4.0506	(0.2693)	(6.6)	3.6122	3.6698	(0.0576)	(1.6)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,106	9,618	488	5.1	10,072	9,919	153	1.5
42	LIGHT OIL	15,812	14,665	1,147	NA	12,760	14,142	(1,382)	NA
43	COAL	10,429	9,821	608	6.2	9,906	9,641	265	2.7
44	GAS	8,007	8,163	(156)	(1.9)	7,872	7,901	(30)	(0.4)
45	NUCLEAR	11,073	11,134	(61)	(0.5)	10,941	10,957	(16)	(0.1)
46	TOTAL (BTU/KWH)	9,457	9,353	105	1.1	9,325	9,281	45	0.5
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	4.6684	4.4401	0.2283	5.1	4.4319	4.3312	0.1007	2.3
48	* LIGHT OIL	12.3634	13.7573	(1.3938)	NA	9.6236	12.4847	(2.8611)	NA
49	COAL	1.7062	1.5678	0.1385	8.8	1.6609	1.6136	0.0473	2.9
50	** GAS	5.0741	5.4354	(0.3613)	(6.6)	4.9526	5.0420	(0.0894)	(1.8)
51	NUCLEAR	0.3047	0.3019	0.0029	1.0	0.2961	0.2943	0.0017	0.6
52	TOTAL (¢/KWH)	3.5761	3.7884	(0.2123)	(5.6)	3.3685	3.4059	(0.0374)	(1.1)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2004

	PLANT/UNIT	CAPABILITY	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
			NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PUTNAM	# 1	23	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2		# 1		64,339	36.5	98.5	75.0	10,144	GAS	632,427 MCF	1.032	652,665	4,136,009	6.4285	6.54
3		# 2	23	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4		# 2		52,763	30.1	94.0	74.0	10,040	GAS	513,330 MCF	1.032	529,757	3,357,127	6.3627	6.54
5	ST JOHNS (1)	# 1	12	(A) 87,318	(B) 91.7	98.9	91.7	(B) 10,323	PET COKE / COAL	36,132 TONS	24.948	901,421	1,442,386	1.6519	39.92
6		# 1							COAL ONLY	30,244 TONS	24.126	729,667	1,294,007		42.79
7		# 1		814					#2 OIL	1,457 BBLs	5.763	8,398	62,161	7.6412	42.65
8		# 2	(A)	(B) 90,037	95.6	99.8	95.6	(B) 9,721	PET COKE / COAL	35,720 TONS	24.504	875,283	1,438,946	1.5982	40.28
9		# 2							COAL ONLY	30,640 TONS	24.126	739,221	1,310,915		42.78
10	SCHERER (1)	# 4	(A) 64	435,213	89.9	100.0	89.9	10,597	COAL	4,611,961 MMBTU	(C) ---	4,611,961	7,570,509	1.7395	1.64
11		# 4		1					#2 OIL	1 BBLs	5.817	6	42	8.4420	42.21
12	TURKEY POINT	# 3	69	517,914	100.4	100.0	100.4	11,256	NUCLEAR	5,829,549 MMBTU	---	5,829,549	1,476,824	0.2851	0.25
13		# 4	69	506,995	97.9	97.9	97.9	11,315	NUCLEAR	5,736,481 MMBTU	---	5,736,481	1,579,275	0.3115	0.28
14	ST LUCIE	# 1	83	631,999	101.2	100.0	101.2	10,839	NUCLEAR	6,850,439 MMBTU	---	6,850,439	2,006,723	0.3175	0.29
15		# 2	**	532,907	100.2	100.0	100.2	10,943	NUCLEAR	5,831,574 MMBTU	---	5,831,574	1,610,113	0.3021	0.28
16															
17															
18	SYSTEM TOTALS		18,40	8,938,675	----	----	----	9,457	----	3,605,141 BBLs	----	84,535,141	319,656,661	3.5761	----
19										30,125,320 MCF					
20	*** EXCLUDES PARTICIPANTS									4,611,961 MMBTU	COAL (C)				
21	**** INCLUDES PARTICIPANTS									71,852 TONS	COAL (C)				
22															
23										24,248,043 MMBTU	NUCLEAR				

MONTH OF: SEPTEMBER 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	84,771,296	86,167,511	(1,396,215)	(1.6)	680,451,436	632,532,099	47,919,337	7.6
2	* LIGHT OIL	9,929,010	8,764,090	1,164,920	NA	16,366,969	29,966,816	(13,619,847)	NA
3	COAL	9,474,612	8,302,460	1,172,152	14.1	74,754,545	70,172,880	4,581,665	6.5
4	** GAS	204,391,643	214,816,745	(10,425,101)	(4.9)	1,541,970,207	1,599,484,008	(57,513,802)	(3.6)
5	NUCLEAR	5,145,541	5,942,800	(797,259)	(13.4)	54,084,232	54,457,572	(373,339)	(0.7)
6	TOTAL (\$)	313,712,102	323,993,606	(10,281,504)	(3.2)	2,367,627,392	2,386,726,984	(19,099,592)	(0.8)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,897,602	1,900,637	(3,035)	(0.2)	15,338,230	14,515,160	823,070	5.7
8	LIGHT OIL	113,300	62,232	51,068	NA	180,198	232,222	(52,024)	NA
9	COAL	570,369	529,495	40,874	7.7	4,500,755	4,363,821	136,934	3.1
10	GAS	4,111,143	3,946,368	164,775	4.2	31,118,681	31,408,765	(290,084)	(0.9)
11	NUCLEAR	1,528,128	1,965,881	(437,753)	(22.3)	18,057,648	18,448,866	(391,218)	(2.1)
12	TOTAL (MWH)	8,220,542	8,404,613	(184,071)	(2.2)	69,195,512	68,968,834	226,678	0.3
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,031,899	2,848,925	182,974	6.4	24,298,593	22,445,598	1,852,995	8.3
14	* LIGHT OIL (Bbl)	216,810	157,227	59,583	NA	364,724	570,602	(205,879)	NA
15	*** COAL (TON)	67,312	62,021	5,291	8.5	532,266	505,858	26,408	5.2
16	** GAS (MCF)	31,154,843	32,282,052	(1,127,209)	(3.5)	236,274,142	243,815,831	(7,541,689)	(3.1)
17	NUCLEAR (MMBTU)	17,115,033	21,800,508	(4,685,475)	(21.5)	197,966,734	202,401,320	(4,434,586)	(2.2)
BTU BURNED (MMBTU)									
18	HEAVY OIL	19,316,749	18,233,118	1,083,631	5.9	154,694,255	143,356,656	11,337,599	7.9
19	LIGHT OIL	1,231,830	916,633	315,197	NA	2,085,425	3,320,623	(1,235,198)	NA
20	COAL	5,593,940	5,201,495	392,445	7.5	44,527,447	42,166,823	2,360,624	5.6
21	GAS	32,497,895	32,282,052	215,843	0.7	245,094,062	249,272,119	(4,178,057)	(1.7)
22	NUCLEAR	17,115,033	21,800,508	(4,685,475)	(21.5)	197,966,734	202,401,320	(4,434,586)	(2.2)
23	TOTAL (MMBTU)	75,755,447	78,433,806	(2,678,359)	(3.4)	644,367,923	640,517,542	3,850,381	0.6
GENERATION MIX (%MWH)									
24	HEAVY OIL	23.08	22.61	0.47	2.1	22.17	21.05	1.12	5.3
25	LIGHT OIL	1.38	0.74	0.64	NA	0.26	0.34	(0.08)	NA
26	COAL	6.94	6.30	0.64	10.2	6.50	6.33	0.18	2.8
27	GAS	50.01	46.95	3.06	6.5	44.97	45.54	(0.57)	(1.3)
28	NUCLEAR	18.59	23.39	(4.80)	(20.5)	26.10	26.75	(0.65)	(2.4)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	27.9598	30.2456	(2.2858)	(7.6)	28.0037	28.1807	(0.1769)	(0.6)
31	* LIGHT OIL (\$/Bbl)	45.7959	55.7416	(9.9457)	NA	44.8750	52.5529	(7.6779)	NA
32	*** COAL (\$/TON)	47.2606	39.9341	7.3266	18.3	39.3748	46.4564	(7.0816)	(15.2)
33	** GAS (\$/MCF)	6.5605	6.6544	(0.0939)	(1.4)	6.5262	6.5602	(0.0340)	(0.5)
34	NUCLEAR (\$/MMBTU)	0.3006	0.2726	0.0280	10.3	0.2732	0.2691	0.0041	1.5
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	4.3885	4.7259	(0.3374)	(7.1)	4.3987	4.4123	(0.0136)	(0.3)
36	* LIGHT OIL	8.0604	9.5612	(1.5008)	NA	7.8483	9.0305	(1.1822)	NA
37	COAL	1.6937	1.5962	0.0976	6.1	1.6788	1.6642	0.0147	0.9
38	** GAS	6.2894	6.6544	(0.3650)	(5.5)	6.2913	6.4166	(0.1253)	(2.0)
39	NUCLEAR	0.3006	0.2726	0.0280	10.3	0.2732	0.2691	0.0041	1.5
40	TOTAL (\$/MMBTU)	4.1411	4.1306	0.0103	0.2	3.6743	3.7262	(0.0519)	(1.4)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,180	9,593	586	6.1	10,086	9,876	209	2.1
42	LIGHT OIL	10,872	14,729	(3,857)	NA	11,573	14,299	(2,726)	NA
43	COAL	9,808	9,824	(16)	(0.2)	9,893	9,663	231	2.4
44	GAS	7,905	8,180	(275)	(3.4)	7,876	7,936	(60)	(0.8)
45	NUCLEAR	11,200	11,089	111	1.0	10,963	10,971	(8)	(0.1)
46	TOTAL (BTU/KWH)	9,215	9,332	(117)	(1.3)	9,312	9,287	25	0.3
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	4.4673	4.5336	(0.0663)	(1.5)	4.4363	4.3577	0.0786	1.8
48	* LIGHT OIL	8.7635	14.0830	(5.3195)	NA	9.0828	12.9130	(3.8302)	NA
49	COAL	1.6611	1.5680	0.0931	5.9	1.6609	1.6081	0.0529	3.3
50	** GAS	4.9717	5.4434	(0.4718)	(8.7)	4.9551	5.0925	(0.1373)	(2.7)
51	NUCLEAR	0.3367	0.3023	0.0344	11.4	0.2995	0.2952	0.0043	1.5
52	TOTAL (¢/KWH)	3.8162	3.8549	(0.0388)	(1.0)	3.4216	3.4606	(0.0389)	(1.1)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2004

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(t)	(t)	(t)								
1	PUTNAM # 1	239	159					#2 OIL	294 BBLs	5,809	1,708	13,441	8,4534	45.72
2	# 1		66,792	36.3	97.5	65.0	9,986	GAS	642,427 MCF	1,038	666,899	4,104,005	6,2792	6.53
3	# 2	239	224					#2 OIL	395 BBLs	5,809	2,295	18,068	8,0618	45.72
4	# 2		57,665	33.2	99.9	67.5	10,196	GAS	566,434 MCF	1,038	587,068	3,697,892	6,4127	6.53
5	ST JOHNS (1) # 1	(A) 127	(B) 80,074	88.0	96.8	88.0	(B) 9,830	PET COKE / COAL	34,308 TONS	22,928	786,614	1,619,307	2,0225	47.20
6	# 1							COAL ONLY	31,495 TONS	24,237	763,344	1,549,261		49.19
7	# 1		1,744					#2 OIL	3,058 BBLs	5,763	17,622	158,707	9,1992	51.90
8	# 2	(A) 127	(B) 80,787	89.8	95.9	90.4	(B) 9,313	PET COKE / COAL	33,004 TONS	22,788	752,095	1,561,800	1,9336	47.32
9	# 2							COAL ONLY	30,468 TONS	24,237	738,453	1,498,732		49.19
9	# 2		1,280					#2 OIL	2,116 BBLs	5,763	12,197	109,853	8,5844	51.90
10	SCHERER (1) # 4	(A) 642	(B) 409,508	81.8	92.3	88.4	9,903	COAL	4,055,231 MMBTU	(C) ---	4,055,231	6,293,404	1,5368	1.55
11	# 4		291					#2 OIL	496 BBLs	5,817	2,885	21,971	7,5397	44.30
12	TURKEY POINT # 3	693	466,481	83.5	82.8	98.0	11,230	NUCLEAR	5,238,584 MMBTU	---	5,238,584	1,777,803	0.3811	0.34
13	# 4	693	518,540	101.1	100.0	101.1	11,205	NUCLEAR	5,810,333 MMBTU	---	5,810,333	1,587,707	0.3062	0.27
14	ST LUCIE # 1	839	329,040	44.3	45.3	93.5	11,076	NUCLEAR	3,644,601 MMBTU	---	3,644,601	1,087,495	0.3305	0.30
15	# 2	714	214,067	31.8	32.9	93.6	11,312	NUCLEAR	2,421,515 MMBTU	---	2,421,515	692,536	0.3235	0.25
16														
17														
18	SYSTEM TOTALS	18,408	8,220,542	----	----	----	9,215	----	3,248,709 BBLs	----	75,755,447	313,712,102	3,8162	----
19									31,154,843 MCF					
20	*** EXCLUDES PARTICIPANTS								4,055,231 MMBTU	COAL (C)				
21	**** INCLUDES PARTICIPANTS								67,312 TONS	COAL (C)				
22														
23									17,115,033 MMBTU	NUCLEAR				

MONTH OF: OCTOBER 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	80,986,881	101,928,368	(20,941,487)	(20.5)	761,438,317	734,460,466	26,977,851	3.7
2	* LIGHT OIL	1,677,937	1,817,680	(139,743)	NA	18,044,906	31,804,496	(13,759,590)	NA
3	COAL	11,069,601	8,754,000	2,315,601	26.5	85,824,146	78,926,880	6,897,266	8.7
4	** GAS	204,862,666	187,594,053	17,268,612	9.2	1,746,832,872	1,787,078,062	(40,245,189)	(2.3)
5	NUCLEAR	4,495,923	5,004,570	(508,647)	(10.2)	58,580,156	59,462,142	(881,986)	(1.5)
6	TOTAL (\$)	303,093,008	305,098,671	(2,005,663)	(0.7)	2,670,720,397	2,691,825,653	(21,105,256)	(0.8)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,737,967	2,210,315	(472,348)	(21.4)	17,076,197	16,725,475	350,722	2.1
8	LIGHT OIL	14,286	13,487	799	NA	194,484	245,709	(51,225)	NA
9	COAL	603,737	559,124	44,613	8.0	5,104,492	4,922,945	181,547	3.7
10	GAS	3,892,590	3,617,627	274,963	7.6	35,011,271	35,026,392	(15,121)	(0.0)
11	NUCLEAR	1,427,738	1,629,247	(201,509)	(12.4)	19,485,386	20,078,113	(592,727)	(3.0)
12	TOTAL (MWH)	7,676,318	8,029,800	(353,482)	(4.4)	76,871,830	76,998,634	(126,804)	(0.2)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	2,778,233	3,287,762	(509,529)	(15.5)	27,076,826	25,733,360	1,343,466	5.2
14	* LIGHT OIL (Bbl)	33,610	32,861	749	NA	398,333	603,463	(205,130)	NA
15	*** COAL (TON)	69,547	65,578	3,969	6.1	601,813	571,436	30,377	5.3
16	** GAS (MCF)	30,100,479	27,829,323	2,271,156	8.2	266,374,620	271,545,154	(5,270,534)	(1.9)
17	NUCLEAR (MMBTU)	15,740,922	17,936,606	(2,195,684)	(12.2)	213,707,656	220,337,926	(6,630,270)	(3.0)
BTU BURNED (MMBTU)									
18	HEAVY OIL	17,651,818	21,041,676	(3,389,858)	(16.1)	172,346,073	164,398,332	7,947,741	4.8
19	LIGHT OIL	191,771	191,580	191	NA	2,277,196	3,512,203	(1,235,007)	NA
20	COAL	6,187,926	5,482,561	705,365	12.9	50,715,373	47,649,384	3,065,989	6.4
21	GAS	31,158,417	27,829,323	3,329,094	12.0	276,252,479	277,101,442	(848,963)	(0.3)
22	NUCLEAR	15,740,922	17,936,606	(2,195,684)	(12.2)	213,707,656	220,337,926	(6,630,270)	(3.0)
23	TOTAL (MMBTU)	70,930,854	72,481,745	(1,550,891)	(2.1)	715,298,777	712,999,287	2,299,490	0.3
GENERATION MIX (%MWH)									
24	HEAVY OIL	22.64	27.53	(4.89)	(17.8)	22.21	21.72	0.49	2.3
25	LIGHT OIL	0.19	0.17	0.02	NA	0.25	0.32	(0.07)	NA
26	COAL	7.86	6.96	0.90	12.9	6.64	6.39	0.25	3.9
27	GAS	50.71	45.05	5.66	12.6	45.54	45.49	0.06	0.1
28	NUCLEAR	18.60	20.29	(1.69)	(8.3)	25.35	26.08	(0.73)	(2.8)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	29.1505	31.0024	(1.8519)	(6.0)	28.1214	28.5412	(0.4198)	(1.5)
31	* LIGHT OIL (\$/Bbl)	49.9240	55.3140	(5.3901)	NA	45.3010	52.7033	(7.4023)	NA
32	*** COAL (\$/TON)	44.9000	40.4822	4.4178	10.9	40.0133	45.7708	(5.7575)	(12.6)
33	** GAS (\$/MCF)	6.8060	6.7409	0.0651	1.0	6.5578	6.5787	(0.0209)	(0.3)
34	NUCLEAR (\$/MMBTU)	0.2856	0.2790	0.0066	2.4	0.2741	0.2699	0.0042	1.6
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	4.5880	4.8441	(0.2561)	(5.3)	4.4181	4.4676	(0.0495)	(1.1)
36	* LIGHT OIL	8.7497	9.4878	(0.7382)	NA	7.9242	9.0554	(1.1312)	NA
37	COAL	1.7889	1.5967	0.1922	12.0	1.6923	1.6564	0.0359	2.2
38	** GAS	6.5749	6.7409	(0.1660)	(2.5)	6.3233	6.4492	(0.1259)	(2.0)
39	NUCLEAR	0.2856	0.2790	0.0066	2.4	0.2741	0.2699	0.0042	1.6
40	TOTAL (\$/MMBTU)	4.2731	4.2093	0.0638	1.5	3.7337	3.7754	(0.0416)	(1.1)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,157	9,520	637	6.7	10,093	9,829	264	2.7
42	LIGHT OIL	13,423	14,204	(781)	NA	11,709	14,294	(2,585)	NA
43	COAL	10,249	9,806	444	4.5	9,935	9,679	256	2.6
44	GAS	8,005	7,693	312	4.1	7,890	7,911	(21)	(0.3)
45	NUCLEAR	11,025	11,009	16	0.1	10,968	10,974	(6)	(0.1)
46	TOTAL (BTU/KWH)	9,240	9,027	214	2.4	9,305	9,260	45	0.5
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	4.6599	4.6115	0.0484	1.0	4.4591	4.3913	0.0678	1.5
48	* LIGHT OIL	11.7450	13.4769	(1.7319)	NA	9.2783	12.9440	(3.6656)	NA
49	COAL	1.8335	1.5657	0.2679	17.1	1.6813	1.6032	0.0781	4.9
50	** GAS	5.2629	5.1856	0.0773	1.5	4.9893	5.1021	(0.1127)	(2.2)
51	NUCLEAR	0.3149	0.3072	0.0077	2.5	0.3006	0.2962	0.0045	1.5
52	TOTAL (¢/KWH)	3.9484	3.7996	0.1488	3.9	3.4743	3.4959	(0.0217)	(0.6)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Seherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2004

	(a)	(b)	(c)	(d)	(e)									
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2	# 1		39,469	21.3	80.6	56.9	10,425	GAS	396,025 MCF	1.039	411,470	2,705,363	6.8544	6.83
3	# 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4	# 2		57,395	31.7	93.6	67.8	10,153	GAS	560,844 MCF	1.039	582,717	3,831,291	6.6753	6.83
5	ST JOHNS (1) # 1	(A) 127	(B) 85,710	89.9	97.8	90.7	10,035	(B) PET COKE / COAL	35,560 TONS	24.188	860,125	1,587,243	1.8519	44.64
								COAL ONLY	29,324 TONS	24.530	719,318	1,429,858		48.76
7			842					#2 OIL	1,466 BBLs	5.763	8,446	94,357	11.2103	64.38
8	# 2	(A) 127	(B) 87,119	92.9	98.1	93.6	9,539	(B) PET COKE / COAL	33,987 TONS	24.452	831,050	1,535,415	1.7624	45.18
	# 2							COAL ONLY	28,809 TONS	24.530	706,685	1,404,717		48.76
9	# 2		717					#2 OIL	1,186 BBLs	5.763	6,836	76,373	10.6562	64.38
10	SCHERER (1) # 4	(A) 642	(B) 430,907	90.8	99.9	90.8	10,436	(C) COAL	4,496,751 MMBTU	---	4,496,751	7,946,943	1.8442	1.77
11	# 4		0					#2 OIL	-15 BBLs	0.000	0	-695	0.0000	46.34
	" 3	693	(1,110)	(0.2)	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	6,990	-0.6297	0.00
13	#	693	510,484	102.5	100.0	102.5	11,038	NUCLEAR	5,634,576 MMBTU	---	5,634,576	1,558,003	0.3052	0.28
14	ST LUCIE #	839	511,122	91.8	91.6	98.9	10,973	NUCLEAR	5,608,700 MMBTU	---	5,608,700	1,673,819	0.3275	0.30
		***	***	****	***	****	***		***					
15	#	714	407,242	86.5	86.9	99.5	11,044	NUCLEAR	4,497,645 MMBTU	---	4,497,645	1,257,013	0.3087	0.28
16														
17														
18	SYSTEM TOTALS	18,408	7,676,318	----	----	----	9,240	----	2,811,843 BBLs	----	70,930,853	303,093,008	3.9484	----
19									30,100,478 MCF					
20	*** EXCLUDES PARTICIPANTS								4,496,751 MMBTU	COAL (C)				
21	**** INCLUDES PARTICIPANTS								69,547 TONS	COAL (C)				
22														
23									15,740,922 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD. GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF: NOVEMBER 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	69,205,977	69,595,705	(389,728)	(0.6)	830,644,293	804,056,171	26,588,122	3.3
2	* LIGHT OIL	167,504	76,150	91,354	NA	18,212,410	31,880,646	(13,668,236)	NA
3	COAL	10,254,250	8,396,760	1,857,490	22.1	96,078,396	87,323,640	8,754,756	10.0
4	** GAS	146,867,288	175,909,169	(29,041,881)	(16.5)	1,893,700,160	1,962,987,231	(69,287,071)	(3.5)
5	NUCLEAR	5,205,818	4,882,830	322,988	6.6	63,785,974	64,344,972	(558,998)	(0.9)
6	TOTAL (\$)	231,700,837	258,860,614	(27,159,777)	(10.5)	2,902,421,234	2,950,686,267	(48,265,033)	(1.6)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,510,689	1,465,838	44,851	3.1	18,586,886	18,191,313	395,573	2.2
8	LIGHT OIL	1,652	614	1,038	NA	196,136	246,323	(50,187)	NA
9	COAL	617,624	542,038	75,586	13.9	5,722,116	5,464,983	257,133	4.7
10	GAS	3,111,287	3,321,569	(210,282)	(6.3)	38,122,558	38,347,960	(225,402)	(0.6)
11	NUCLEAR	1,698,427	1,594,317	104,110	6.5	21,183,813	21,672,430	(488,617)	(2.3)
12	TOTAL (MWH)	6,939,679	6,924,376	15,304	0.2	83,811,509	83,923,010	(111,501)	(0.1)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	2,403,142	2,256,422	146,720	6.5	29,479,968	27,989,782	1,490,186	5.3
14	* LIGHT OIL (Bbl)	2,829	1,479	1,350	NA	401,163	604,942	(203,780)	NA
15	*** COAL (TON)	65,777	64,609	1,168	1.8	667,590	636,045	31,545	5.0
16	** GAS (MCF)	21,934,016	25,536,948	(3,602,932)	(14.1)	288,308,636	297,182,102	(8,873,466)	(3.0)
17	NUCLEAR (MMBTU)	18,534,702	17,322,754	1,211,948	7.0	232,242,358	237,660,680	(5,418,322)	(2.3)
18	BTU BURNED (MMBTU)								
18	HEAVY OIL	15,281,820	14,441,101	840,719	5.8	187,627,893	178,839,433	8,788,460	4.9
19	LIGHT OIL	16,216	8,621	7,595	NA	2,293,412	3,520,824	(1,227,412)	NA
20	COAL	6,167,626	5,282,836	884,790	16.7	56,862,999	52,932,220	3,950,779	7.5
21	GAS	22,575,830	25,536,948	(2,961,118)	(11.6)	298,826,309	302,638,390	(3,810,081)	(1.3)
22	NUCLEAR	18,534,702	17,322,754	1,211,948	7.0	232,242,358	237,660,680	(5,418,322)	(2.3)
23	TOTAL (MMBTU)	62,576,194	62,592,260	(16,066)	(0.0)	777,874,971	775,591,547	2,283,424	0.3
GENERATION MIX (%MWH)									
24	HEAVY OIL	21.77	21.17	0.60	2.8	22.18	21.68	0.50	2.3
25	LIGHT OIL	0.02	0.01	0.01	NA	0.23	0.29	(0.06)	NA
26	COAL	8.90	7.83	1.07	13.7	6.83	6.51	0.32	4.9
27	GAS	44.83	47.97	(3.14)	(6.5)	45.49	45.69	(0.21)	(0.5)
28	NUCLEAR	24.47	23.02	1.45	6.3	25.28	25.82	(0.55)	(2.1)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	28.7981	30.8434	(2.0453)	(6.6)	28.1766	28.7268	(0.5502)	(1.9)
31	* LIGHT OIL (\$/Bbl)	59.2027	51.4875	7.7152	NA	45.3991	52.7003	(7.3013)	NA
32	*** COAL (\$/TON)	43.3593	40.4944	2.8649	7.1	40.3430	45.2348	(4.8918)	(10.8)
33	** GAS (\$/MCF)	6.6959	6.8884	(0.1925)	(2.8)	6.5683	6.6053	(0.0370)	(0.6)
34	NUCLEAR (\$/MMBTU)	0.2809	0.2819	(0.0010)	(0.4)	0.2747	0.2707	0.0039	1.4
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	4.5286	4.8193	(0.2906)	(6.0)	4.4271	4.4960	(0.0689)	(1.5)
36	* LIGHT OIL	10.3296	8.8331	1.4965	NA	7.9412	9.0549	(1.1137)	NA
37	COAL	1.6626	1.5894	0.0732	4.6	1.6891	1.6497	0.0393	2.4
38	** GAS	6.5055	6.8884	(0.3829)	(5.6)	6.3371	6.4862	(0.1492)	(2.3)
39	NUCLEAR	0.2809	0.2819	(0.0010)	(0.4)	0.2747	0.2707	0.0039	1.4
40	TOTAL (\$/MMBTU)	3.7027	4.1357	(0.4330)	(10.5)	3.7312	3.8044	(0.0732)	(1.9)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,116	9,852	264	2.7	10,095	9,831	264	2.7
42	LIGHT OIL	9,816	14,041	(4,225)	NA	11,693	14,294	(2,601)	NA
43	COAL	9,986	9,746	240	2.5	9,941	9,686	255	2.6
44	GAS	7,256	7,688	(432)	(5.6)	7,839	7,892	(53)	(0.7)
45	NUCLEAR	10,913	10,865	48	0.4	10,963	10,966	(3)	(0.0)
46	TOTAL (BTU/KWH)	9,017	9,039	(22)	(0.2)	9,281	9,242	40	0.4
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	4.5811	4.7478	(0.1668)	(3.5)	4.4690	4.4200	0.0490	1.1
48	* LIGHT OIL	10.1395	12.4023	(2.2628)	NA	9.2856	12.9426	(3.6570)	NA
49	COAL	1.6803	1.5491	0.1112	7.2	1.6791	1.5979	0.0812	5.1
50	** GAS	4.7205	5.2960	(0.5755)	(10.9)	4.9674	5.1189	(0.1515)	(3.0)
51	NUCLEAR	0.3065	0.3063	0.0002	0.1	0.3011	0.2969	0.0042	1.4
52	TOTAL (¢/KWH)	3.3388	3.7384	(0.3996)	(10.7)	3.4630	3.5159	(0.0529)	(1.5)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2004

	(a)	(e)					HEAT RATE (BTU/KWH)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	FACTOR (%)									FUEL TYPE	FUEL BURNED (UNITS)
1	PUTNAM	# 1	250	0				#2 OIL	0	BBLs	5.809	0	0	0.0000	0.00	
2		# 1		24,236	13.6	99.7	66.9	10,574	GAS	248,830	MCF	1.030	256,295	1,667,330	6.8790	6.70
3		# 2	250	0				#2 OIL	0	BBLs	5.809	0	0	0.0000	0.00	
4		# 2		23,242	11.1	100.0	65.1	9.123	GAS	205,867	MCF	1.030	212,043	1,379,448	5.9352	6.70
5	ST JOHNS (1)	# 1	(A)	(B)	90.0	99.4	90.0	9,913	PET COKE / COAL	33,637	TONS	24.462	822,828	1,454,242	1.7519	43.23
6		# 1							COAL ONLY	27,559	TONS	24.055	662,932	1,295,650		47.01
7		# 1		747					#2 OIL	1,285	BBLs	5.763	7,403	78,841	10.5572	61.38
8		# 2	(A)	(B)	91.9	99.0	9.530		PET COKE / COAL	32,140	TONS	24.724	794,629	1,397,805	1.6769	43.45
		# 2							COAL ONLY	26,730	TONS	24.055	642,990	1,256,657		47.01
9		# 2		652					#2 OIL	1,078	BBLs	5.763	6,212	66,157	10.1530	61.38
10	SCHERER (1)	# 4	(A)	451,261	88.6	100.0	88.6	10,083	COAL	4,550,169	MMBTU	---	4,550,169	7,402,204	1.6403	1.63
11		# 4		1					#2 OIL	1	BBLs	5.817	6	43	0.0000	42.56
12	TURKEY POINT	# 3	717	(4,515)	(1.1)	0.0	---		NUCLEAR	0	MMBTU	---	0	89,675	-1.9862	0.00
13		# 4	717	534,653	103.6	100.0	103.6	10,911	NUCLEAR	5,833,587	MMBTU	---	5,833,587	1,597,696	0.2988	0.27
14	ST LUCIE	# 1	853	633,492	101.4	100.0	101.4	10,831	NUCLEAR	6,861,550	MMBTU	---	6,861,550	2,018,668	0.3187	0.25
15		# 2	726	534,797	100.5	100.0	100.5	10,919	NUCLEAR	6,839,565	MMBTU	---	6,839,565	1,499,778	0.2804	0.26
16																
17																
18	SYSTEM TOTALS		18,914	6,939,679	---	---	---	9,017	---	2,405,971	BBLs	---	82,578,194	231,700,837	3.3388	---
19										21,934,016	MCF					
20	*** EXCLUDES PARTICIPANTS									4,550,169	MMBTU	COAL (C)				
21	**** INCLUDES PARTICIPANTS									65,777	TONS	COAL (C)				
22																
23										18,534,702	MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2004 THROUGH DECEMBER 2004

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,129,102,007	3,190,553,382	(61,451,375)	(1.9)	90,205,916	90,512,721	(306,805)	(0.3)	3.4688	3.5250	(0.0562)	(1.6)
1a Incremental Hedging Implementation Costs	647,399	539,278	108,121	20.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	21,402,622	21,766,140	(363,518)	(1.7)	23,012,886	23,399,357	(386,471)	(1.7)	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	4,185,155	4,189,004	(3,849)	(0.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	6,295,655	6,671,000	(375,345)	(5.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,354,179	1,354,179	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(42,384,118)	(40,161,278)	(2,222,840)	5.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,120,602,899	3,184,911,705	(64,308,806)	(2.0)	90,205,916	90,512,721	(306,805)	(0.3)	3.4594	3.5187	(0.0593)	(1.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	264,481,778	275,735,445	(11,253,668)	(4.1)	12,447,973	12,619,585	(171,612)	(1.4)	2.1247	2.1850	(0.0603)	(2.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	31,738,446	28,516,398	3,222,049	11.3	961,467	867,754	93,713	10.8	3.3010	3.2862	0.0148	0.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	38,100,117	25,898,342	12,201,775	47.1	791,199	575,845	215,354	37.4	4.8155	4.4975	0.3180	7.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	156,222,913	157,397,214	(1,174,301)	(0.7)	6,448,263	6,834,526	(386,263)	(5.7)	2.4227	2.3030	0.1197	5.2
12 TOTAL COST OF PURCHASED POWER	490,543,254	487,547,399	2,995,855	0.6	20,648,902	20,897,710	(248,808)	(1.2)	2.3756	2.3330	0.0426	1.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,611,146,153	3,672,459,104	(61,312,951)	(1.7)	110,854,818	111,410,431	(555,613)	(0.5)	3.2575	3.2963	(0.0388)	(1.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(90,132,940)	(114,991,300)	24,858,360	(21.6)	(2,525,707)	(2,843,004)	317,297	(11.2)	3.5686	4.0447	(0.4761)	(11.8)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(1,972,232)	(1,650,184)	(322,048)	19.5	(473,405)	(494,434)	21,029	(4.3)	0.4166	0.3338	0.0828	24.8
17 Revenues from Off-System Sales (A6)	(17,873,448)	(16,992,686)	(880,762)	5.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(109,978,620)	(133,634,170)	23,655,550	(17.7)	(2,999,112)	(3,337,438)	338,326	(10.1)	3.6670	4.0041	(0.3371)	(8.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,501,167,532	3,538,824,932	(37,657,399)	(1.1)	107,855,706	108,072,994	(217,288)	(0.2)	3.2462	3.2745	(0.0283)	(0.9)
21 Net Unbilled Sales	1,907,370	(2,229,958)	4,137,328	NA	58,757	(68,101)	126,858	NA	0.0019	(0.0022)	0.0041	NA
22 Company Use	4,562,304	4,789,124	(226,820)	NA	140,543	146,255	(5,712)	NA	0.0046	0.0047	(0.0001)	NA
23 T & D Losses	(75,937,619)	(126,309,539)	50,371,920	NA	(2,339,277)	(3,857,369)	1,518,091	NA	(0.0762)	(0.1253)	0.0491	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,501,167,532	3,538,824,932	(37,657,400)	(1.1)	99,637,819,033	100,832,478,602	(1,194,659,569)	(1.2)	3.5139	3.5096	0.0043	0.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,722,190,962	1,750,888,827	(28,697,865)	(1.6)	542,947,188	543,020,508	(73,320)	(0.0)	3.5139	3.5096	0.0043	0.1
26 Jurisdictional KWH Sales	1,778,976,570	1,787,936,104	(8,959,534)	(0.5)	99,094,871,845	100,289,458,094	(1,194,586,249)	(1.2)	3.5139	3.5096	0.0043	0.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00059	1.00059	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,484,960,966	3,522,028,733	(37,667,767)	(1.1)	99,094,871,845	100,289,458,094	(1,194,586,249)	(1.2)	3.5162	3.5119	0.0043	0.1
28 TRUE-UP **	344,729,856	344,729,856	0	NA	99,094,871,845	100,289,458,094	(1,194,586,249)	(1.2)	0.3479	0.3437	0.0041	1.2
29 TOTAL JURISDICTIONAL FUEL COST	3,829,090,822	3,866,758,589	(37,667,767)	(1.0)	99,094,871,845	100,289,458,094	(1,194,586,249)	(1.2)	3.8641	3.8556	0.0085	0.2
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.9258	3.9172	0.0086	0.2
32 GPIF **	7,449,429	7,449,429	0	NA	99,094,871,845	100,289,458,094	(1,194,586,249)	(1.2)	0.0075	0.0074	0.0001	1.4
33 Fuel Factor Including GPIF									3.933	3.925	0.0087	0.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.933	3.925	0.008	0.2

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

MONTH OF: DECEMBER 2004

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	50,345,494	40,033,440	10,312,054	25.8	880,989,788	844,089,611	36,900,177	4.4
2	* LIGHT OIL	268,886	575,160	(306,274)	NA	18,481,297	32,455,806	(13,974,509)	NA
3	COAL	10,322,810	8,696,360	1,626,450	18.7	106,401,206	96,020,000	10,381,206	10.8
4	** GAS	159,768,876	184,842,865	(25,073,988)	(13.6)	2,053,469,036	2,147,830,096	(94,361,059)	(4.4)
5	NUCLEAR	5,974,706	5,719,290	255,416	4.5	69,760,680	70,064,262	(303,581)	(0.4)
6	TOTAL (\$)	226,680,773	239,867,115	(13,186,342)	(5.5)	3,129,102,007	3,190,553,382	(61,451,375)	(1.9)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	1,121,946	880,000	241,946	27.5	19,708,832	19,071,313	637,519	3.3
8	LIGHT OIL	2,790	5,923	(3,133)	NA	198,926	252,246	(53,320)	NA
9	COAL	593,187	559,602	33,585	6.0	6,315,303	6,024,585	290,718	4.8
10	GAS	2,847,411	3,417,259	(569,848)	(16.7)	40,969,969	41,765,220	(795,251)	(1.9)
11	NUCLEAR	1,829,073	1,726,927	102,146	5.9	23,012,886	23,399,357	(386,471)	(1.7)
12	TOTAL (MWH)	6,394,407	6,589,711	(195,304)	(3.0)	90,205,916	90,512,721	(306,805)	(0.3)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,770,125	1,336,997	433,128	32.4	31,250,093	29,326,779	1,923,314	6.6
14	* LIGHT OIL (Bbl)	4,961	10,463	(5,502)	NA	406,123	615,405	(209,282)	NA
15	*** COAL (TON)	63,682	67,842	(4,160)	(6.1)	731,272	703,887	27,385	3.9
16	** GAS (MCF)	22,748,061	26,275,192	(3,527,131)	(13.4)	311,056,697	323,457,294	(12,400,597)	(3.8)
17	NUCLEAR (MMBTU)	20,035,903	18,765,254	1,270,649	6.8	252,278,261	256,425,934	(4,147,673)	(1.6)
BTU BURNED (MMBTU)									
18	HEAVY OIL	11,282,351	8,556,780	2,725,571	31.9	198,910,244	187,396,213	11,514,031	6.1
19	LIGHT OIL	28,591	60,997	(32,406)	NA	2,322,003	3,581,821	(1,259,818)	NA
20	COAL	6,228,558	5,453,592	774,966	14.2	63,111,557	58,385,812	4,725,745	8.1
21	GAS	23,548,872	26,275,192	(2,726,320)	(10.4)	322,377,181	328,913,582	(6,536,401)	(2.0)
22	NUCLEAR	20,035,903	18,765,254	1,270,649	6.8	252,278,261	256,425,934	(4,147,673)	(1.6)
23	TOTAL (MMBTU)	61,124,275	59,111,815	2,012,460	3.4	838,999,246	834,703,362	4,295,884	0.5
GENERATION MIX (%MWH)									
24	HEAVY OIL	17.55	13.35	4.19	31.4	21.85	21.07	0.78	3.7
25	LIGHT OIL	0.04	0.09	(0.05)	NA	0.22	0.28	(0.06)	NA
26	COAL	9.28	8.49	0.78	9.2	7.00	6.66	0.34	5.1
27	GAS	44.53	51.86	(7.33)	(14.1)	45.42	46.14	(0.72)	(1.6)
28	NUCLEAR	28.60	26.21	2.40	9.2	25.51	25.85	(0.34)	(1.3)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	28.4418	29.9428	(1.5010)	(5.0)	28.1916	28.7822	(0.5906)	(2.1)
31	* LIGHT OIL (\$/Bbl)	54.2034	54.9708	(0.7675)	NA	45.5066	52.7389	(7.2323)	NA
32	*** COAL (\$/TON)	42.8470	40.4475	2.3995	5.9	40.5611	44.7734	(4.2123)	(9.4)
33	** GAS (\$/MCF)	7.0234	7.0349	(0.0115)	(0.2)	6.6016	6.6402	(0.0386)	(0.6)
34	NUCLEAR (\$/MMBTU)	0.2982	0.3048	(0.0066)	(2.2)	0.2765	0.2732	0.0033	1.2
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	4.4623	4.6786	(0.2162)	(4.6)	4.4291	4.5043	(0.0752)	(1.7)
36	* LIGHT OIL	9.4046	9.4293	(0.0247)	NA	7.9592	9.0613	(1.1021)	NA
37	COAL	1.6573	1.5946	0.0627	3.9	1.6859	1.6446	0.0413	2.5
38	** GAS	6.7846	7.0349	(0.2503)	(3.6)	6.3698	6.5301	(0.1603)	(2.5)
39	NUCLEAR	0.2982	0.3048	(0.0066)	(2.2)	0.2765	0.2732	0.0033	1.2
40	TOTAL (\$/MMBTU)	3.7085	4.0579	(0.3493)	(8.6)	3.7296	3.8224	(0.0928)	(2.4)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,056	9,724	332	3.4	10,092	9,826	266	2.7
42	LIGHT OIL	10,249	10,298	(50)	NA	11,673	14,200	(2,527)	NA
43	COAL	10,500	9,745	755	7.7	9,993	9,691	302	3.1
44	GAS	8,270	7,689	581	7.6	7,869	7,875	(7)	(0.1)
45	NUCLEAR	10,954	10,866	88	0.8	10,962	10,959	4	0.0
46	TOTAL (BTU/KWH)	9,559	8,970	589	6.6	9,301	9,222	79	0.9
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	4.4873	4.5493	(0.0619)	(1.4)	4.4700	4.4260	0.0441	1.0
48	* LIGHT OIL	9.6385	9.7106	(0.0721)	NA	9.2906	12.8667	(3.5762)	NA
49	COAL	1.7402	1.5540	0.1862	12.0	1.6848	1.5938	0.0910	5.7
50	** GAS	5.6110	5.4091	0.2019	3.7	5.0121	5.1426	(0.1305)	(2.5)
51	NUCLEAR	0.3267	0.3312	(0.0045)	(1.4)	0.3031	0.2994	0.0037	1.2
52	TOTAL (¢/KWH)	3.5450	3.6400	(0.0950)	(2.6)	3.4688	3.5250	(0.0561)	(1.6)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2004

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	250	161					#2 OIL	319 BBLS	5.809	1,853	14,585	9.0592	45.72
2 # 1		24,598	14.6	93.7	54.8	12,213	GAS	290,087 MCF	1.036	300,540	2,039,033	8.2894	7.03
3 # 2	250	271					#2 OIL	523 BBLS	5.809	3,038	23,913	8.8238	45.72
4 # 2		19,072	10.4	81.9	51.6	11,197	GAS	206,125 MCF	1.036	213,545	1,448,810	7.5965	7.03
5 ST JOHNS (1) # 1	(A) 130	(B) 87,867	92.4	100.0	92.4	(B) 9,788	PET COKE / COAL	33,676 TONS	25.540	860,085	1,445,050	1.6446	42.91
6 # 1							COAL ONLY	27,965 TONS	24.184	676,306	1,284,022		45.92
7 # 1		991					#2 OIL	1,683 BBLS	5.763	9,697	85,143	9.6036	56.54
8 # 2	(A) 130	(B) 77,219	82.9	88.2	91.1	(B) 9,677	PET COKE / COAL	30,006 TONS	24.904	747,269	1,283,534	1.6622	42.78
# 2							COAL ONLY	24,689 TONS	24.184	597,079	1,133,605		45.92
9 # 2		1,188					#2 OIL	1,994 BBLS	5.763	11,492	112,755	9.4951	56.55
10 SCHERER (1) # 4	(A) 648	(B) 428,102	88.2	100.0	88.2	10,795	COAL	4,621,204 MMBTU	---	4,621,204	7,594,226	1.7739	1.64
11 # 4		1					#2 OIL	1 BBLS	5.817	6	40	0.0000	40.40
12 TURKEY POINT # 3	717	271,188	52.5	52.4	73.8	11,496	NUCLEAR	3,117,509 MMBTU	---	3,117,509	1,039,284	0.3832	0.00
13 # 4	717	491,724	98.8	94.9	102.7	10,864	NUCLEAR	5,342,202 MMBTU	---	5,342,202	1,466,607	0.2983	0.27
14 ST LUCIE # 1	853	615,280	101.9	100.0	101.9	10,778	NUCLEAR	6,631,599 MMBTU	---	6,631,599	1,956,412	0.3180	0.30
15 # 2	726	450,881	78.1	78.3	100.6	10,967	NUCLEAR	4,944,593 MMBTU	---	4,944,593	1,512,403	0.3354	0.31
16 MARTIN #8C		398					GAS						
17 #8D		678					GAS						
18 MANATEE #3		5081					GAS						
19													
20													
21 SYSTEM TOTALS	18,914	6,394,407	----	----	----	9,559	----	1,775,086 BBLS	----	61,124,275	226,680,773	3.5450	----
22								22,748,061 MCF					
23 *** EXCLUDES PARTICIPANTS								4,621,204 MMBTU	COAL (C)				
24 **** INCLUDES PARTICIPANTS								63,682 TONS	COAL (C)				
25													
26								20,035,903 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD.
GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.
(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2004

	PLANT/UNIT	CAPABILITY	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
			NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	RIVIERA	# 3	283	51.7	99.0	63.8	10,160	#6 OIL	1,903,682	BBL	6.371	12,127,772	53,853,110	4.4878	28.29
2		# 3	27,920					GAS	335,031	MCF	1.040	348,320	2,210,570	7.9158	6.60
3		# 4	286	49.8	92.5	65.0	9,920	#6 OIL	1,817,329	BBL	6.368	11,574,560	51,828,170	4.4122	28.52
4		# 4	50,740					GAS	559,320	MCF	1.041	582,040	3,686,240	7.2643	6.59
5	SANFORD	# 3	140	16.1	95.2	55.2	11,680	#6 OIL	334,790	BBL	6.410	2,145,910	9,710,060	5.1394	29.00
6		# 3	11,020					GAS	183,156	MCF	1.036	190,270	1,224,710	11.1075	6.69
7		# 4	986	83.1	94.0	83.5	7,180	GAS	47,615,353	MCF	1.037	49,381,100	314,074,290	4.5674	6.60
8		# 5	927	80.7	93.5	81.1	7,180	GAS	45,883,377	MCF	1.037	47,582,440	303,408,220	4.5825	6.61
9	TURKEY POINT	# 1	394	44.1	92.1	57.7	10,050	#6 OIL	1,891,457	BBL	6.397	12,099,180	52,975,280	4.3087	28.01
10		# 1	310,970					GAS	3,264,661	MCF	1.038	3,387,920	21,620,410	6.9520	6.62
11		# 2	391	43.0	87.1	58.0	10,100	#6 OIL	1,917,680	BBL	6.390	12,266,360	53,594,130	4.3420	27.95
12		# 2	269,220					GAS	2,829,810	MCF	1.037	2,933,470	18,690,960	6.9420	6.61
13	CUTLER	# 5	71	8.0	98.1	69.0	13,340	GAS	641,956	MCF	1.037	665,560	4,246,050	8.5161	6.61
14		# 6	14	13.0	96.1	53.0	12,400	GAS	1,975,598	MC	1.030	2,047,260	13,079,270	7.9260	6.62
15	FT MYERS	1-12	62	0.0	100.0	57.0	15,130	#2 OIL	88,346	BBL	5.810	513,310	3,995,910	11.7810	45.23
16	LAUDERDALE	1-12	38	6.58				#2 OIL	23,494	BBL	5.53	130,080	1,021,290	15.5160	43.47
17		1-12	37,200	1.0	90.0	74.0	19,183	GAS	683,598	MC	1.03	709,810	4,491,880	12.0740	6.57
18		13-24	10,720					#2 OIL	30,099	BBL	5.53	166,650	1,324,650	12.3560	44.01
19		13-24	14,420	0.0	97.0	78.0	15,375	GAS	212,041	MC	1.03	219,900	1,415,250	9.8132	6.67
20	EVERGLADES	1-12	38	5.85				#2 OIL	16,535	BBL	5.53	91,550	735,650	12.5710	44.49
21		1-12	20,570	0.8	93.0	74.0	15,597	GAS	309,615	MC	1.03	320,610	2,070,450	10.0630	6.69

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2004

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM	# 1	250	559				#2 OIL	1,086 BBLs	5.809	6,309	49,648	8.8816	45.72
2	# 1		460,416	22.0	91.7	65.4	10,621	GAS	1.038	4,889,547	31,244,974	6.7862	6.63
3	# 2	250	821				#2 OIL	1,573 BBLs	5.809	9,138	71,913	8.7592	45.72
4	# 2		432,058	20.5	95.1	66.0	10,335	GAS	1.038	4,464,628	28,536,153	6.6047	6.63
5 ST JOHNS (1)	# 1	(A) 130	(B) 1,021,179	90.5	98.6	91.4	(B) 9,932	PET COKE / COAL	24.471	10,143,074	16,688,399	1.6342	40.26
6	# 1						COAL ONLY	349,244 TONS	24.321	8,494,034	15,132,945		43.33
7	# 1		10,342				#2 OIL	17,837 BBLs	5.719	102,014	869,453	8.4068	48.74
8	# 2	(A) 130	(B) 790,182	71.4	76.3	92.2	(B) 9,718	PET COKE / COAL	24.241	7,679,173	12,972,785	1.6417	40.95
9	# 2		7,521				COAL ONLY	270,879 TONS	24.226	6,557,462	11,862,765		43.83
10	# 2						#2 OIL	12,654 BBLs	5.763	72,928	642,982	8.5488	50.81
10 SCHERER	# 4	(A) 648	4,503,943	77.3	87.3	88.5	10,055	COAL	(C) ---	45,289,310	76,740,022	1.7038	1.69
11	# 4		2,074				#2 OIL	3,152 BBLs	5.845	18,422	132,705	6.3982	42.10
12 TURKEY POINT	# 3	717	4,781,355	77.7	76.2	98.6	11,102	NUCLEAR	---	53,083,040	14,307,031	0.2992	0.27
13	# 4	717	6,079,377	99.9	97.5	101.3	11,046	NUCLEAR	---	67,152,579	18,549,617	0.3051	0.28
14 ST LUCIE	# 1	853	6,324,446	85.8	84.8	100.5	10,837	NUCLEAR	---	68,535,735	19,081,461	0.3017	0.28
15	# 2	726	5,827,708	92.0	91.4	100.5	10,897	NUCLEAR	---	63,506,906	17,822,571	0.3058	0.28
16 MARTIN	#8C		398										
	#8D		678										
MANATEE	#3		5,081										
17													
18 SYSTEM TOTALS		18,957	90,205,916	----	----	----	9,301	----	----	31,656,216 BBLs	838,999,246	3,129,102,007	3.4688
19								----	----	311,056,697 MCF			
20 *** EXCLUDES PARTICIPANTS										45,289,310 MMBTU	COAL (C)		
21 **** INCLUDES PARTICIPANTS										731,272 TONS	COAL (C)		
22													
23										252,278,261 MMBTU	NUCLEAR		

(1) CALCULATED ON CALENDAR MONTH PERIOD