

June 17, 2005

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 050003-GU --Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2005 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

A handwritten signature in cursive script that reads "W. Edward Elliott".

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE  
05838 JUN 20 05  
F (800) 282-4441  
WWW.PEOPLEGAS.COM  
REGISTRATION CLERK

COMPANY: PEOPLES GAS SYSTEM  
 SCHEDULE A-1  
 Page 1 of 3  
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

	CURRENT MONTH: MAY 05				PERIOD TO DATE			
	ACTUAL		DIFFERENCE		ACTUAL		DIFFERENCE	
	REV. FLEX	DOWN EST.	AMOUNT	%	REV. FLEX	DOWN EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1	\$194,833	\$120,656	(\$74,177)	(61.48)	\$1,452,685	\$1,004,547	(\$448,138)	(44.61)
2	\$32,992	\$0	\$0	0.00	\$198,818	\$198,818	\$0	0.00
3	\$1,501,445	\$0	(\$1,501,445)	#DIV/0!	\$0	\$0	(\$1,501,445)	#DIV/0!
4	\$13,802,917	\$7,440,508	(\$6,362,409)	(85.51)	\$83,958,014	\$7,457,615	(\$76,500,399)	(46.12)
5	\$3,609,819	\$3,339,734	(\$270,085)	(8.09)	\$21,259,795	\$20,352,836	(\$906,959)	(4.46)
6	\$425,354	\$200,000	(\$225,354)	(112.80)	\$1,476,741	\$932,000	(\$544,741)	(58.45)
7	\$68,616	\$54,681	(\$13,935)	(25.48)	\$446,144	\$368,760	(\$77,384)	(20.98)
8	\$394,142	\$424,202	\$30,060	7.09	\$2,102,095	\$2,102,095	\$0	0.00
9	\$235,168	\$270,402	\$35,234	13.03	\$1,335,836	\$1,236,175	(\$99,661)	(8.06)
10	\$18,869,875	\$10,384,605	(\$8,485,270)	(81.71)	\$114,655,220	\$76,238,786	(\$38,416,434)	(50.39)
11	(\$1,563,530)	\$0	\$1,563,530	0.00	(\$255,993)	\$0	\$255,993	0.00
12	\$12,667	\$0	(\$12,667)	0.00	\$50,511	\$0	(\$50,511)	0.00
13	\$21,598,560	\$10,384,605	(\$11,213,955)	(107.99)	\$124,635,498	\$76,238,786	(\$48,396,712)	(63.48)
14								
<b>THERMS PURCHASED</b>								
15	37,477,110	25,976,144	(11,500,966)	(44.28)	209,005,926	155,953,112	(53,052,814)	(34.02)
16	6,665,000	6,665,000	0	0.00	40,165,000	40,165,000	0	0.00
17	2,320,000	0	(2,320,000)	#DIV/0!	16,076,660	-	(16,076,660)	#DIV/0!
18	21,135,950	10,573,860	(10,562,090)	(99.89)	125,067,322	78,804,220	(46,263,102)	(58.71)
19	76,293,600	68,381,660	(7,911,940)	(11.57)	489,202,105	439,377,888	(49,824,217)	(6.79)
20	0	0	0	0.00	-	-	0	0.00
21	9,901,260	11,003,954	1,102,694	10.02	54,969,060	55,433,274	464,214	0.84
22	10,436,460	11,003,954	567,494	5.16	55,842,220	55,433,274	(408,946)	(0.74)
23	0	0	0	0.00	141,143,982	78,804,220	(62,339,762)	(79.11)
24	23,455,950	10,573,860	(12,882,090)	(121.83)	(944,818)	-	944,818	0.00
25	(1,494,565)	0	1,494,565	0.00	51,970	-	(51,970)	0.00
26	13,053	0	(13,053)	0.00	152,471,867	78,804,220	(73,667,647)	(93.48)
27	28,292,022	10,573,860	(17,718,162)	(187.57)				
<b>CENTS PER THERM</b>								
28	0.00520	0.00464	(0.00055)	(11.92)	0.00695	0.00644	(0.00051)	(7.90)
29	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	0.64717	0.70367	0.05650	7.19	0.63104	0.72912	0.09808	7.93
31	0.85305	0.04884	(0.80421)	3.12	0.67130	0.04632	(0.62498)	2.18
32	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
33	0.00693	0.00497	(0.00196)	(39.46)	0.00812	0.00665	(0.00146)	(22.01)
34	0.03777	0.03855	0.00078	2.03	0.03678	0.03782	0.00104	3.01
35	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	0.80447	0.99210	0.18763	18.09	0.81233	0.96745	0.15512	16.03
37	1.04614	0.00000	(1.04614)	0.00	0.27094	0.00000	(0.27094)	0.00
38	0.97043	0.00000	(0.97043)	0.00	0.97193	0.00000	(0.97193)	0.00
39	0.66696	0.98210	0.31514	32.09	0.75188	0.96745	0.21557	22.27
40	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
41	0.64616	0.96130	0.31514	32.78	0.73118	0.94665	0.21547	22.76
42	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
43	0.64841	0.96614	0.31672	32.78	0.73485	0.95142	0.21656	22.76
44	64.941	96.614	31.673	32.78	73.485	95.142	21.657	22.76
45								

(42x43)  
 REVENUE TAX FACTOR  
 PGA FACTOR ADJUSTED TO NEAREST .001

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

For Residential Customers

FOR THE PERIOD OF:

JANUARY 05 through DECEMBER 05

	CURRENT MONTH: MAY 05				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$85,590	\$48,950	(\$36,640)	(74.85)	\$731,730	\$492,878	(\$238,852)	(48.46)	
2 NO NOTICE SERVICE	\$14,658	\$14,658	\$0		\$99,902	\$99,904	\$2	0.00	
3 SWING SERVICE	\$659,585	\$0	(\$659,585)	#DIV/0!	\$5,175,955	\$0	(\$5,175,955)	#DIV/0!	
4 COMMODITY (Other)	\$6,063,621	\$3,018,614	(\$3,045,007)	(100.87)	\$41,892,505	\$28,294,502	(\$13,598,003)	(48.06)	
5 DEMAND	\$1,603,843	\$1,483,844	(\$119,999)	(8.09)	\$10,604,551	\$10,163,055	(\$441,496)	(4.34)	
6 OTHER	\$186,963	\$81,140	(\$105,823)	(130.42)	\$718,005	\$444,434	(\$273,571)	(61.55)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$30,143	\$22,184	(\$7,959)	(35.88)	\$222,509	\$178,805	(\$43,704)	(24.44)	
8 DEMAND	\$175,117	\$188,473	\$13,356		\$1,024,846	\$1,041,600	\$16,754	1.61	
9 OTHER	\$104,485	\$120,140	\$15,655		\$665,585	\$608,941	(\$56,644)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,304,515	\$4,316,409	(\$3,988,106)	(92.39)	\$57,309,708	\$37,665,427	(\$19,644,281)	(52.15)	
12 NET UNBILLED	(\$901,121)	\$0	\$901,121		(\$223,910)	\$0	\$223,910	0.00	
13 COMPANY USE	\$0	\$0	\$0		\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$4,123,027	\$4,316,409	\$193,382	4.48	\$38,828,549	\$37,665,427	(\$1,163,122)	(3.09)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	16,463,694	10,538,522	(5,925,172)	(56.22)	104,049,748	75,651,620	(28,398,128)	(37.54)	
16 NO NOTICE SERVICE	2,961,260	2,961,260	0	0.00	20,182,431	20,182,431	0	0.00	
17 SWING SERVICE	1,019,176	0	(1,019,176)	#DIV/0!	8,220,874	-	(8,220,874)	#DIV/0!	
18 COMMODITY (Other)	9,285,023	4,289,815	(4,995,208)	(116.44)	62,438,552	38,721,642	(23,716,910)	(61.25)	
19 DEMAND	33,897,246	30,381,972	(3,515,274)	(11.57)	234,175,626	219,566,491	(14,609,135)	(6.65)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	4,349,624	4,464,304	114,680	2.57	27,229,857	26,549,637	(680,220)	(2.56)	
22 DEMAND	4,636,919	4,889,057	252,138	5.16	27,837,261	27,460,919	(376,342)	(1.37)	
23 OTHER	0	0	0	0.00	-	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	10,304,199	4,289,815	(6,014,384)	(140.20)	70,659,426	38,721,642	(31,937,784)	(82.48)	
25 NET UNBILLED	(914,464)	0	914,464	0.00	(477,934)	0	477,934	0.00	
26 COMPANY USE	0	0	0	0.00	-	0	0	0.00	
27 TOTAL THERM SALES (24)	5,098,535	4,289,815	(808,720)	(18.85)	40,908,325	38,721,642	(2,186,683)	(5.65)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00520	0.00464	(0.00055)	(11.92)	0.00703	0.00652	(0.00052)	(7.94)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.64717	#DIV/0!	#DIV/0!	#DIV/0!	0.62961	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.65305	0.70367	0.05062	7.19	0.67094	0.73072	0.05978	8.18
32 DEMAND	(5/19)	0.04731	0.04884	0.00152	3.12	0.04528	0.04629	0.00100	2.17
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00693	0.00497	(0.00196)	(39.46)	0.00817	0.00673	(0.00144)	(21.33)
35 DEMAND	(8/22)	0.03777	0.03855	0.00078	2.03	0.03682	0.03793	0.00111	2.94
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.80594	1.00621	0.20027	19.90	0.81107	0.97273	0.16166	16.62
38 NET UNBILLED	(12/25)	0.98541	0.00000	(0.98541)	0.00	0.46850	0.00000	(0.46850)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	1.62880	1.00621	0.20027	19.90	1.40093	0.97273	(0.42820)	(44.02)
41 TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.60800	0.98541	(0.62259)	(63.18)	1.38013	0.95193	(0.42820)	(44.98)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.61609	0.99037	(0.62573)	(63.18)	1.38707	0.95672	(0.43035)	(44.98)
45 PGA FACTOR ROUNDED TO NEAREST .001		161.609	99.037	(62.57264)	(63.18)	138.707	95.672	(43.03512)	(44.98)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05									
		CURRENT MONTH: MAY 05				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$109,243	\$71,706	(\$37,537)	(52.35)	\$720,955	\$511,669	(\$209,286)	(40.90)		
2	NO NOTICE SERVICE	\$18,334	\$18,334	\$0	0.00	\$98,914	\$98,914	\$0	0.00		
3	SWING SERVICE	\$841,860	\$0	(\$841,860)	#DIV/0!	\$4,969,120	\$0	(\$4,969,120)	#DIV/0!		
4	COMMODITY (Other)	\$7,739,298	\$4,421,894	(\$3,317,402)	(75.02)	\$42,065,508	\$29,163,113	(\$12,902,395)	(44.24)		
5	DEMAND	\$2,005,976	\$1,855,890	(\$150,086)	(8.09)	\$10,655,244	\$10,189,781	(\$465,463)	(4.57)		
6	OTHER	\$238,631	\$118,860	(\$119,771)	(100.77)	\$758,736	\$487,567	(\$271,169)	(55.62)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$38,473	\$32,497	(\$5,976)	(18.39)	\$223,636	\$189,955	(\$33,681)	(17.73)		
8	DEMAND	\$219,024	\$235,729	\$16,705	7.09	\$1,029,079	\$1,060,495	\$31,416	2.96		
9	OTHER	\$130,683	\$150,262	\$19,579	0.00	\$670,253	\$627,234	(\$43,019)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,565,160	\$6,068,196	(\$4,496,964)	(74.11)	\$57,345,509	\$38,573,360	(\$18,772,149)	(48.67)		
12	NET UNBILLED	(\$662,409)	\$0	\$662,409	0.00	(\$32,083)	\$0	\$32,083	0.00		
13	COMPANY USE	\$12,667	\$0	(\$12,667)	0.00	\$50,511	\$0	(\$50,511)	0.00		
14	TOTAL THERM SALES (11)	\$17,475,533	\$6,068,196	(\$11,407,337)	(187.99)	\$85,806,948	\$38,573,360	(\$47,233,588)	(122.45)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	21,013,416	15,437,622	(5,575,794)	(36.12)						
16	NO NOTICE SERVICE	3,703,741	3,703,741	0	0.00						
17	SWING SERVICE	1,300,824	0	(1,300,824)	#DIV/0!			(7,855,786)	#DIV/0!		
18	COMMODITY (Other)	11,850,927	6,284,045	(5,566,882)	(88.59)			(22,546,192)	(56.25)		
19	DEMAND	42,396,354	37,999,688	(4,396,666)	(11.57)			(15,215,082)	(6.92)		
20	OTHER	0	0	0	0.00			0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	5,551,636	6,539,650	988,014	15.11	27,739,203	28,883,637	1,144,434	3.96		
22	DEMAND	5,799,541	6,114,897	315,356	5.16	28,004,959	27,972,355	(32,604)	(0.12)		
23	OTHER	0	0	0	0.00			0	0.00		
24	TOTAL PURCHASES (17+18-23)	13,151,751	6,284,045	(6,867,706)	(109.29)	70,484,556	40,082,578	(30,401,978)	(75.85)		
25	NET UNBILLED	(580,101)	0	580,101	0.00	(466,884)	0	466,884	0.00		
26	COMPANY USE	13,053	0	(13,053)	0.00	51,970	0	(51,970)	0.00		
27	TOTAL THERM SALES (24)	23,193,466	6,284,045	(16,909,441)	(269.09)	111,563,542	40,082,578	(71,480,964)	(178.33)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00520	0.00464	(0.00055)	(11.92)	0.00687	0.00637	(0.00050)	(7.80)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.64717	#DIV/0!	#DIV/0!	#DIV/0!	0.63254	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.65305	0.70367	0.05062	7.19	0.67166	0.72758	0.05591	7.68	
32	DEMAND	(5/19)	0.04731	0.04884	0.00152	3.12	0.04534	0.04636	0.00102	2.20	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00693	0.00497	(0.00196)	(39.46)	0.00806	0.00658	(0.00149)	(22.59)	
35	DEMAND	(8/22)	0.03777	0.03855	0.00078	2.03	0.03675	0.03791	0.00117	3.08	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.80333	0.96564	0.16231	16.81	0.81359	0.96235	0.14876	15.46	
38	NET UNBILLED	(12/25)	1.14189	0.00000	(1.14189)	0.00	0.06872	0.00000	(0.06872)	0.00	
39	COMPANY USE	(13/26)	0.97043	0.00000	(0.97043)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.45552	0.96564	0.16231	16.81	0.51402	0.96235	0.44833	48.59	
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.43472	0.94484	0.51012	53.99	0.49322	0.94155	0.44833	47.62	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.43691	0.94960	0.51269	53.99	0.49570	0.94628	0.45059	47.62	
45	PGA FACTOR ROUNDED TO NEAREST .001		43.691	94.960	51.26944	53.99	49.570	94.628	45.05858	47.62	



PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05  
 CURRENT MONTH: May 2005

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
2 Commodity Pipeline (SNG./SO GA)	5,404,660	\$27,592	\$0.00511
3 Commodity Pipeline (Gulfstream)	8,920,590	\$19,081	\$0.00214
4 Commodity Pipeline-(FGT)-Apr'05 Accrual Adj.	769,920	\$5,336	\$0.00693
5 Commodity Pipeline (SNG./SO GA)-Apr'05 Accrual Adj.	(130)	(\$1)	\$0.00485
6 Commodity Pipeline (Gulfstream)-Apr'05 Accrual Adj.	2,557,140	\$6,137	\$0.00240
7 Special Fuels Surcharge	0	\$15,234	#DIV/0!
8 TOTAL COMMODITY (Pipeline)			
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$8,525	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	2,320,000	\$1,492,920	\$0.64350
11 TOTAL SWING SERVICE	2,320,000	\$1,501,445	\$0.64717
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	21,359,750	\$13,975,984	\$0.65431
13 City of Sunrise	26,058	\$26,549	\$1.01883
14 Purchases-3rd Party Suppliers-Apr'05 Accrual Adj.	3,170	\$2,275	\$0.71751
15 Commodity Other-(Gulfstream)-Apr'05 Accrual Adj.	(123,010)	(\$92,291)	\$0.75027
16 Cashouts-Peoples' Transportation Customers	413,170	\$270,691	\$0.65516
17 NCTS Program Cashouts	62,907	\$42,532	\$0.67611
18 NCTS Program Cashouts-Prior Month Adj.	8,495	\$5,598	\$0.65903
19 Parked Gas/Unparked gas	(20,000)	(\$13,225)	\$0.66125
20 Commodity Other (SNG./SO GA)	22,460	\$14,779	\$0.65800
21 Bookouts-Apr'05	(79,240)	(\$57,528)	\$0.72600
22 Imbalance Cashout (FGT)-Mar'05	(537,670)	(\$372,390)	\$0.69260
23 Commodity Other-(SNG.SO GA)-Apr'05 Accrual Adj.	(140)	(\$56)	\$0.40086
24 TOTAL COMMODITY (Other)	21,135,950	\$13,802,917	\$0.65305
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	75,174,380	\$3,594,044	\$0.04781
26 Demand (SNG./SO GA)	11,067,000	\$488,831	\$0.04417
27 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
28 Temporary Relinquishment Credit-(FGT)	(35,998,890)	(\$1,629,108)	\$0.04525
29 Temporary Acquisition	8,060,000	\$310,713	\$0.03855
30 Unbundled Capacity Sales	4,986,350	\$212,660	\$0.04265
31 Capacity Discount-Transportation Customer	2,092,650	\$20,173	\$0.00964
32 Volumetric Relinquishment Credit-(FGT)	(247,890)	(\$9,556)	\$0.03855
33 TOTAL DEMAND	76,293,600	\$3,609,819	\$0.04731
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
34 Administrative Costs	0	\$158,755	\$0.00000
35 Legal Fees	0	\$70	\$0.00000
36 Transportation Trailer Charges	0	\$266,769	\$0.00000
37 TOTAL OTHER	0	\$425,594	\$0.00000

FOR THE PERIOD OF:

	CURRENT MONTH: MAY 05				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$15,291,695	\$7,440,508	(\$7,851,187)	(-1.05520)	\$94,052,578	\$57,457,615	(\$36,594,963)	(-0.38690)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,565,313	2,944,097	(621,216)	(-0.21100)	\$20,552,131	\$18,781,171	(1,770,960)	(-0.08429)
3 TOTAL	18,857,008	10,384,605	(8,472,403)	(-0.81586)	\$114,604,709	\$76,238,786	(38,365,923)	(-0.50323)
4 FUEL REVENUES (NET OF REVENUE TAX)	21,598,560	10,384,605	(11,213,955)	(-1.07986)	\$124,635,498	\$76,238,786	(48,396,712)	(-0.63480)
5 TRUE-UP REFUND/(COLLECTION)	264,955	264,955	0	0.00000	\$1,324,775	\$1,324,775	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	21,863,515	10,649,560	(11,213,955)	(-1.05300)	\$125,960,273	\$77,563,561	(48,396,712)	(-0.62396)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,006,507	264,955	(2,741,552)	(-10.34724)	\$11,355,564	\$1,324,775	(10,030,789)	(-7.57169)
8 INTEREST PROVISION-THIS PERIOD (21)	(2,008)	5,809	7,816	1.34568	(\$61,559)	\$26,065	87,624	3.36175
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,168,603)	2,308,022	4,476,626	1.93958	(9,398,356)	2,287,766	11,686,122	5.10809
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(264,955)	(264,955)	0	0.00000	(\$1,324,775)	(\$1,324,775)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$67	\$0	(67)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	570,941	2,313,831	1,742,890	0.75325	570,941	2,313,831	1,742,890	0.75325
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	570,941	2,313,831	1,742,890	0.75325	\$570,941	\$2,313,831	\$1,742,890	\$0.75325
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,168,603)	2,308,022	4,476,626	1.93958				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	572,948	2,308,022	1,735,074	0.75176				
15 TOTAL (13+14)	(1,595,655)	4,616,045	6,211,699	1.34568				
16 AVERAGE (50% OF 15)	(797,827)	2,308,022	3,105,850	1.34568				
17 INTEREST RATE - FIRST DAY OF MONTH	2.98	2.98	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.06	3.06	0	0.00000				
19 TOTAL (17+18)	6.040	6.040	0	0.00000				
20 AVERAGE (50% OF 19)	3.020	3.020	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.25167	0.25167	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$2,008)	\$5,809	\$7,816	\$1.34568				

If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 05 THROUGH DECEMBER 05

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

(A)	(B)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COS1 PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
May'05	FGT	PGS	FTS-1 COMM. PIPELINE	14,031,061		14,031,061		\$97,235.2			\$0.69
May'05	FGT	PGS	FTS-1 COMM. PIPELINE		9,901,26	9,901,26		68,615.7			\$0.69
May'05	FGT	PGS	FTS-2 COMM. PIPELINE	5,793,871		5,793,871		24,218.31			\$0.42
May'05	FGT	PGS	FTS-1 DEMAND	35,678,211		35,678,211			\$1,382,985.6		\$3.88
May'05	FGT	PGS	FTS-1 DEMAND		10,310,46	10,310,461			389,284.2		\$3.78
May'05	FGT	PGS	FTS-2 DEMAND	11,309,391		11,309,391			883,107.4		\$7.81
May'05	FGT	PGS	NO NOTICE	6,665,001		6,665,001			32,991.7		\$0.50
May'05	FGT-SPECIAL FUEL SURCHARGE	PGS	COMM. PIPELINE					15,234.01			#DIV/0!
May'05	PARKED /UNPARKED	PGS	COMM. OTHER	(20,001)		(20,001)	(13,225.01)				\$66.13
May'05	SONAT/SO GA	PGS	COMM. OTHER	22,461		22,461	14,778.61				\$65.80
May'05	SONAT/SO GA	PGS	COMM. PIPELINE	5,404,661		5,404,661		27,592.31			\$0.51
May'05	SONAT/SO GA	PGS	DEMAND	11,067,001		11,067,001			488,830.9		\$4.42
May'05	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	8,920,591		8,920,591		19,081.11			\$0.21
May'05	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,001		11,160,001			622,061.5		\$5.57
May'05	BP ENERGY	PGS	COMM. OTHER	1,985,171		1,985,171	1,318,772.27				\$66.43
May'05	CHEVTEXACO	PGS	COMM. OTHER	925,831		925,831	597,609.17				\$64.55
May'05	CINERGY	PGS	COMM. OTHER	116,721		116,721	75,234.88				\$64.46
May'05	CONOCO	PGS	COMM. OTHER	1,550,001		1,550,001	1,043,150.00				\$67.30
May'05	CORAL	PGS	COMM. OTHER	80,001		80,001	49,920.00				\$62.40
May'05	CROSSTEX	PGS	COMM. OTHER	4,042,641		4,042,641	2,600,475.79				\$64.33
May'05	FLORIDA POWER/PROGRESS	PGS	COMM. OTHER	3,469,361		3,469,361	2,220,288.36				\$64.00
May'05	HOUSTON PIPELINE	PGS	COMM. OTHER	1,321,901		1,321,901	857,327.00				\$64.86
May'05	LOUIS DREYFUS	PGS	COMM. OTHER	2,045,731		2,045,731	1,360,317.85				\$66.50
May'05	MAGNUS ENERGY	PGS	COMM. OTHER	41,341		41,341	26,416.26				\$63.90
May'05	NOBLE	PGS	SWING	1,550,001		1,550,001	994,175.00		1,937.51		\$64.27
May'05	NOBLE	PGS	COMM. OTHER	91,801		91,801	60,160.82				\$65.53
May'05	ONEOK	PGS	SWING	200,001		200,001	129,100.00		3,875.01		\$66.49
May'05	ONEOK	PGS	COMM. OTHER	172,351		172,351	112,159.30				\$65.08
May'05	OGE ENERGY	PGS	COMM. OTHER	50,001		50,001	32,425.00				\$64.85
May'05	PROLIANCE	PGS	COMM. OTHER	858,891		858,891	570,732.66				\$66.45
May'05	Q-WEST	PGS	COMM. OTHER	774,981		774,981	522,336.52				\$67.40
May'05	SEQUENT	PGS	SWING	570,001		570,001	369,645.00		2,712.51		\$65.33
May'05	SEQUENT	PGS	COMM. OTHER	497,741		497,741	318,441.39				\$63.98
May'05	SEMINOLE	PGS	COMM. OTHER	1,165,301		1,165,301	740,278.75				\$63.53
May'05	TAMPA ELECTRIC	PGS	COMM. OTHER	620,001		620,001	422,716.00				\$68.18
May'05	VIRGINIA POWER	PGS	COMM. OTHER	1,550,001		1,550,001	1,056,402.50				\$68.16
May'05	MITSUMI	PGS	COMM. OTHER	0		0	(76,800.00)				#DIV/0!
May'05	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	111,570.00				#DIV/0!
May'05	J. ARON & CO.	PGS	COMM. OTHER	0		0	(35,400.00)				#DIV/0!
May'05	MORGAN STANLEY	PGS	COMM. OTHER	0		0	30,840.00				#DIV/0!
May'05	TOTAL GAS AND POWER	PGS	COMM. OTHER	0		0	(25,260.00)				#DIV/0!
May'05	UBS	PGS	COMM. OTHER	0		0	(14,130.00)				#DIV/0!
May'05	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,092,651		2,092,651			20,173.15		\$0.96
May'05	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	4,986,351		4,986,351			212,660.12		\$4.26
May'05	NCTS PROGRAM C/O	PGS	COMM. OTHER	62,907		62,907	42,532.14				\$67.61
May'05	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	413,171		413,171	270,680.51				\$65.52
Totals	**This report excludes prior month/period adjustments.			141,267,067	20,211,720	161,478,787	\$15,783,680.75	\$251,976.97	\$4,040,619.80	\$0.00	\$12.43

FOR THE PERIOD OF:		January-05		Through		December-05	
PRESENT MONTH:		May-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	BP ENERGY	178	172	5,520	5,341	6.49500	6.71318
2	CHEVRONTEX	27	26	842	815	6.38000	6.59432
3	CHEVRONTEX	584	565	18,104	17,516	6.58000	6.80103
4	CHEVRONTEX	274	265	8,492	8,216	6.56000	6.78036
5	CHEVRONTEX	167	161	5,168	5,000	6.37000	6.58398
6	CHEVRONTEX	500	484	15,504	15,000	6.51000	6.72868
7	CHEVRONTEX	161	156	5,000	4,838	6.60000	6.82171
8	CHEVRONTEX	136	132	4,218	4,081	6.39000	6.60465
9	CHEVRONTEX	147	142	4,559	4,411	6.47000	6.68734
10	CHEVRONTEX	136	131	4,202	4,065	6.34000	6.55297
11	CHEVRONTEX	435	421	13,500	13,061	6.32000	6.53230
12	CHEVRONTEX	149	144	4,618	4,468	6.27000	6.48062
13	CHEVRONTEX	109	105	3,376	3,266	6.38000	6.59432
14	CHEVRONTEX	161	156	5,000	4,838	6.33000	6.54264
15	CINERGY	161	156	5,000	4,838	6.32000	6.53230
16	CINERGY	215	208	6,672	6,455	6.54000	6.75969
17	CROSSTEX	4,993	4,831	154,797	149,766	6.41397	6.62943
18	CROSSTEX	5,000	4,838	155,000	149,963	6.41403	6.62949
19	CROSSTEX	167	161	5,168	5,000	6.37000	6.58398
20	CROSSTEX	127	123	3,928	3,800	6.46000	6.67700
21	SUBTOTAL	13,828	13,379	428,668	414,736	6.53642	6.75599

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 598,828 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 614,893 dth's moved on the Southern Natural Gas pipeline shown on line 106 THRU 126, and 606,936 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 107

FOR THE PERIOD OF:		January-05	Through	December-05			
PRESENT MONTH		May-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22	CROSSTEX DRN# 337605	537	520	16,650	16,109	6.47000	6.68734
23	CROSSTEX DRN# 337605	801	775	24,832	24,025	6.57000	6.79070
24	CROSSTEX DRN# 337605	363	351	11,251	10,885	6.56000	6.78036
25	CROSSTEX DRN# 337605	323	312	10,000	9,675	6.57500	6.79587
26	CROSSTEX DRN# 337605	258	250	8,000	7,740	6.40000	6.61499
27	CROSSTEX DRN# 337605	166	160	5,134	4,967	6.34000	6.55297
28	CROSSTEX DRN# 337605	65	63	2,004	1,939	6.32000	6.53230
29	CROSSTEX DRN# 337605	242	234	7,500	7,256	6.44000	6.65633
30	HOUSTON PIPELINE DRN# 105035	83	81	2,584	2,500	6.47000	6.68734
31	HOUSTON PIPELINE DRN# 25219	346	334	10,714	10,365	6.56000	6.78036
32	HOUSTON PIPELINE DRN# 25219	609	589	18,874	18,261	6.40000	6.61499
33	HOUSTON PIPELINE DRN# 25219	233	226	7,236	7,001	6.58250	6.80362
34	HOUSTON PIPELINE DRN# 25219	589	570	18,256	17,663	6.58000	6.80103
35	HOUSTON PIPELINE DRN# 25219	458	443	14,202	13,740	6.45000	6.66667
36	HOUSTON PIPELINE DRN# 25219	500	484	15,504	15,000	6.59000	6.81137
37	HOUSTON PIPELINE DRN# 25219	117	113	3,618	3,500	6.57500	6.79587
38	HOUSTON PIPELINE DRN# 25219	323	312	10,000	9,675	6.57000	6.79070
39	HOUSTON PIPELINE DRN# 25219	343	332	10,648	10,302	6.36000	6.57364
40	SUBTOTAL	6,355	6,149	197,007	190,604	6.53642	6.75599

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 598,828 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 614,893 dth's moved on the Southern Natural Gas pipeline shown on line 108 THRU 126, and 606,936 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 107

FOR THE PERIOD OF:  
PRESENT MONTH

January-05  
May-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
41 HOUSTON PIPELINE	DRN# 25219	500	484	15,504		15,000	6.54264
42 HOUSTON PIPELINE	DRN# 25219	12	12	382		370	6.50129
43 HOUSTON PIPELINE	DRN# 25219	151	146	4,668		4,516	6.69767
44 LOUIS DREYFUS	DRN# 9903	323	312	10,000		9,675	6.77003
45 LOUIS DREYFUS	DRN# 255292	323	312	10,000		9,675	6.60982
46 LOUIS DREYFUS	DRN# 23422	194	187	6,000		5,805	6.66667
47 LOUIS DREYFUS	DRN# 314571	90	87	2,791		2,700	6.59432
48 LOUIS DREYFUS	DRN# 314571	323	312	10,000		9,675	6.52713
49 LOUIS DREYFUS	DRN# 314571	348	337	10,782		10,432	6.70284
50 MAGNUS	DRN# 314571	133	129	4,134		4,000	6.60465
51 NOBLE	DRN# 6489	83	81	2,584		2,500	6.82171
52 NOBLE	DRN# 6489	161	156	5,000		4,838	6.80103
53 NOBLE	DRN# 25809	51	50	1,596		1,544	6.80982
54 NOBLE	DRN# 25809	161	156	5,000		4,838	6.62016
55 NOBLE	DRN# 25809	161	156	5,000		4,838	6.71835
56 NOBLE	DRN# 25809	161	156	5,000		4,838	6.60465
57 NOBLE	DRN# 25809	161	156	5,000		4,838	6.80103
58 NOBLE	DRN# 25809	484	468	15,000		14,513	6.77003
59	SUBTOTAL	3,821	3,697	118,441		114,592	6.75599

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 598,828 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 614,893 dth's moved on

the Southern Natural Gas pipeline shown on line 108 THRU 126, and 606,936 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 107

FOR THE PERIOD OF:		January-05	Through	December-05			
PRESENT MONTH		May-05					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60 NOBLE	DRN# 25809	161	156	5,000	4,838	6.47500	6.69251
61 NOBLE	DRN# 25809	161	156	5,000	4,838	6.59000	6.81137
62 NOBLE	DRN# 25809	323	312	10,000	9,675	6.57500	6.79587
63 NOBLE	DRN# 25809	645	624	20,000	19,350	6.40000	6.61499
64 NOBLE	DRN# 25809	161	156	5,000	4,838	6.35500	6.56848
65 NOBLE	DRN# 25809	161	156	5,000	4,838	6.45000	6.66667
66 NOBLE	DRN# 25809	161	156	5,000	4,838	6.34000	6.55297
67 NOBLE	DRN# 25809	484	468	15,000	14,513	6.32000	6.53230
68 NOBLE	DRN# 25809	161	156	5,000	4,838	6.30000	6.51163
69 NOBLE	DRN# 25809	161	156	5,000	4,838	6.46500	6.68217
70 NOBLE	DRN# 25809	161	156	5,000	4,838	6.35000	6.56331
71 NOBLE	DRN# 25809	161	156	5,000	4,838	6.31500	6.52713
72 NOBLE	DRN# 25809	645	624	20,000	19,350	6.20500	6.41344
73 NOBLE	DRN# 25809	323	312	10,000	9,675	6.57000	6.79070
74 OGE ENERGY	DRN# 7995	161	156	5,000	4,838	6.48500	6.70284
75 ONEOK	DRN# 24662	233	226	7,235	7,000	6.38000	6.59432
76 ONEOK	DRN# 25219	323	312	10,000	9,675	6.60000	6.82171
77 ONEOK	DRN# 32606	323	312	10,000	9,675	6.51500	6.73385
78	SUBTOTAL	4,911	4,751	152,235	147,287	6.53642	6.75599

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 598,828 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 614,893 dth's moved on

the Southern Natural Gas pipeline shown on line 108 THRU 126, and 606,936 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 107



FOR THE PERIOD OF:  
PRESENT MONTH:

January-05  
May-05

Through

December-05

(A) PRODUCER/SUPPLIER	RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
79	ONEOK	DRN# 32606	323	312	10,000	9,675	6.60982
80	PROLIANCE	DRN# 179841	2,771	2,681	85,889	83,098	6.64500
81	SEMINOLE	DRN# 241390	1,017	984	31,530	30,505	6.37500
82	SEMINOLE	DRN# 716	1,452	1,404	45,000	43,538	6.37500
83	SEMINOLE	DRN# 716	1,290	1,248	40,000	38,700	6.31000
84	SEQUENT	DRN# 314571	533	516	16,538	16,001	6.42000
85	SEQUENT	DRN# 7995	75	73	2,323	2,248	6.32000
86	SEQUENT	DRN# 314571	275	266	8,615	8,238	6.32000
87	SEQUENT	DRN# 313370	161	156	5,000	4,838	6.52000
88	SEQUENT	DRN# 241390	161	156	5,000	4,838	6.54500
89	BP ENERGY	DRN# 8205175	97	94	3,000	2,903	6.48000
90	CORAL	DRN# 8205175	258	250	8,000	7,740	6.24000
91	FLORIDA POWER CORP	DRN# 8205175	658	637	20,408	19,745	6.44500
92	FLORIDA POWER CORP	DRN# 8205175	1,975	1,911	61,224	59,234	6.49500
93	FLORIDA POWER CORP	DRN# 8205175	1,317	1,274	40,816	39,489	6.49250
94	FLORIDA POWER CORP	DRN# 8205175	1,975	1,911	61,224	59,234	6.37500
95	FLORIDA POWER CORP	DRN# 8205175	658	637	20,408	19,745	6.36000
96	FLORIDA POWER CORP			637	20,408	19,745	6.54500
97	SUBTOTAL	15,654	15,146	485,283	469,511	6,53642	6.75599

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 598,828 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 614,893 dth's moved on the Southern Natural Gas pipeline shown on line 108 THRU 126, and 606,936 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 107

FOR THE PERIOD OF:  
PRESENT MONTH

January-05  
May-05

Through

December-05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx£)/F
98	FLORIDA POWER CORP	DRN# 8205175	658	637	20,408	19,745	6.46500
99	FLORIDA POWER CORP	DRN# 8205175	658	637	20,408	19,745	6.59948
100	FLORIDA POWER CORP	DRN# 8205175	2,633	2,548	81,632	78,979	6.45995
101	SEQUENT	DRN# 8205171	81	78	2,500	2,419	6.51500
102	SEQUENT	DRN# 8205171	161	156	5,000	4,838	6.70000
103	SEQUENT	DRN# 8205171	565	546	17,500	16,931	6.49500
104	SEQUENT	DRN# 8205171	161	156	5,000	4,838	6.46500
105	SEQUENT	DRN# 8205171	65	62	2,000	1,935	6.38500
106	TAMPA ELECTRIC	DRN# 8205175	2,000	1,935	62,000	59,985	6.81800
107	VIRGINIA POWER	DRN# 51350	5,000	4,838	155,000	149,963	6.81550
108	BP ENERGY	DRN# 2780	5,000	4,837	154,997	149,960	6.71000
109	BP ENERGY	DRN# 2780	161	156	5,000	4,838	6.40500
110	BP ENERGY	DRN# 2780	161	156	5,000	4,838	6.39000
111	BP ENERGY	DRN# 2780	161	156	5,000	4,838	6.48500
112	BP ENERGY	DRN# 2780	161	156	5,000	4,838	6.36000
113	BP ENERGY	DRN# 2780	161	156	5,000	4,838	6.29000
114	BP ENERGY	DRN# 2780	161	156	5,000	4,838	6.32000
115	BP ENERGY	DRN# 2780	161	156	5,000	4,838	6.44000
116	SUBTOTAL	18,111	17,523	561,445	543,198	6.53642	6.75599

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 598,828 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 614,893 dth's moved on the Southern Natural Gas pipeline shown on line 108 THRU 126, and 606,936 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 107

FOR THE PERIOD OF:  
PRESENT MONTH:

January-05  
May-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117	CONOCO	5,000	4,838	155,000	149,963	6.73000	6.95601
118	LOUIS DREYFUS	5,000	4,838	155,000	149,963	6.71800	6.94367
119	Q-WEST	2,500	2,419	77,498	74,979	6.74000	6.96641
120	SEQUENT	161	156	5,000	4,838	6.51000	6.72868
121	SEQUENT	161	156	5,000	4,838	6.38500	6.59948
122	SEQUENT	161	156	5,000	4,838	6.46500	6.68217
123	SEQUENT	161	156	5,000	4,838	6.31500	6.52713
124	SEQUENT	230	222	7,127	6,895	6.43000	6.64598
125	SEQUENT	230	222	7,126	6,894	6.31000	6.52198
126	SEQUENT	101	98	3,145	3,043	6.48000	6.69767
127		0	0	0	0	0.00000	#DIV/0!
128		0	0	0	0	0.00000	#DIV/0!
129		0	0	0	0	0.00000	#DIV/0!
130		0	0	0	0	0.00000	#DIV/0!
131		0	0	0	0	0.00000	#DIV/0!
132		0	0	0	0	0.00000	#DIV/0!
133		0	0	0	0	0.00000	#DIV/0!
134	SUBTOTAL	13,706	13,261	424,896	411,087	6.53642	6.75598
135	TOTAL	76,386				6.53642	6.75598

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 598,828 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 614,893 dth's moved on the Southern Natural Gas pipeline shown on line 108 THRU 126, and 606,936 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 89 THRU 107.

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF: May-05

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL		4,175,104	(923,431)	(0.18112)	40,908,325	40,959,425	51,100	0.00125	
2 SMALL COMM. SERVICE		214,428	12,520	0.06201	1,415,020	1,333,789	(81,231)	(0.08741)	
3 GENERAL SERVICE-1		4,358,175	431,872	0.10999	24,633,846	24,972,433	338,588	0.01374	
4 GENERAL SERVICE-2		1,406,232	124,893	0.09747	7,978,603	8,228,028	249,425	0.03126	
5 GENERAL SERVICE-3		892,980	194,052	0.27784	4,242,615	4,789,051	546,436	0.12880	
6 GENERAL SERVICE-4		146,817	(100,498)	(0.40638)	1,061,472	827,523	(233,849)	(0.22031)	
7 GENERAL SERVICE-5		75,426	16,810	0.28677	681,403	417,845	(263,558)	(0.38679)	
8 NATURAL GAS VEH. SALES	6,744	5,979	(765)	(0.11339)	20,276	27,470	7,194	0.35480	
9 COMM. ST. LIGHTING		19,946	743	0.03888	102,340	103,696	1,355	0.01324	
10 WHOLESALE		21,563	(8,920)	(0.29262)	170,876	160,890	(9,986)	(0.05844)	
10A OFF SYSTEM SALES		0	(16,686,350)	(1.00000)	70,861,140	0	(70,861,140)	(1.00000)	
11 TOTAL FIRM SALES	28,255,724	11,316,650	(16,939,074)	(0.59949)	152,075,916	81,820,249	(70,255,667)	(0.46198)	
<b>THERMS SALES (TRANSPORTATION)</b>									
12 INTERRUPTIBLE SMALL	8,677	0	(8,677)	(1.00000)	115,899	0	(115,899)	(1.00000)	
13 INTERRUPTIBLE LV-1	13,642	0	(13,642)	(1.00000)	215,861	0	(215,861)	(1.00000)	
14 INTERRUPTIBLE LV-2	13,979	0	(13,979)	(1.00000)	64,192	0	(64,192)	(1.00000)	
15 TOTAL INT. SALES	36,297	0	(36,297)	(1.00000)	395,951	0	(395,951)	(1.00000)	
16A SMALL COMM. SERVICE	33,098	26,255	(6,843)	(0.20675)	204,808	183,389	(21,419)	(0.10458)	
16 GENERAL SERVICE-1	5,022,888	4,907,926	(114,962)	(0.02289)	28,989,868	26,905,935	(2,083,933)	(0.07188)	
17 GENERAL SERVICE-2	5,118,223	5,294,752	176,529	0.03449	29,659,438	28,939,976	(719,462)	(0.02426)	
18 GENERAL SERVICE-3	5,626,476	5,663,774	37,299	0.00663	32,199,233	30,365,723	(1,833,510)	(0.05694)	
19 GENERAL SERVICE-4	3,774,670	3,724,967	(49,703)	(0.01317)	20,028,298	19,989,048	(39,250)	(0.00196)	
20 GENERAL SERVICE-5	5,491,226	4,891,304	(599,922)	(0.10925)	29,593,527	26,301,568	(3,291,959)	(0.11124)	
21 NATURAL GAS VEHICLE SALES	35,601	43,800	8,199	0.23030	186,462	209,978	23,517	0.12612	
22 WHOLESALE	3,350	81,386	78,036	23.29215	7,138	149,798	142,660	19.98481	
23 COMM. ST. LIGHTING	60,246	83,942	23,696	0.39333	282,311	421,033	138,722	0.49138	
24 INTERRUPTIBLE SMALL	3,767,144	4,080,593	313,449	0.08321	22,601,048	22,874,929	273,881	0.01212	
25 INTERRUPTIBLE LV-1	17,749,138	19,241,552	1,492,414	0.08408	86,831,502	93,432,921	6,601,419	0.07603	
26 INTERRUPTIBLE LV-2						113,876,203	28,908,910	0.34024	
27 TOTAL TRANSPORTATION						363,650,501	28,099,574	0.08374	
28 TOTAL THROUGHPUT	88,605,952	85,786,880	(2,819,072)	(0.03182)	488,022,794	445,470,750	(42,552,044)	(0.08719)	
29 RESIDENTIAL	290,315	289,443	(872)	(0.00300)	1,444,442	1,443,967	(475)	(0.00033)	
30 SMALL COMMERCIAL	5,614	5,471	(143)	(0.02547)	28,565	27,532	(1,033)	(0.03616)	
31 GENERAL SERVICE-1	10,915	11,614	699	0.06404	55,115	57,647	2,532	0.04594	
32 GENERAL SERVICE-2	681	745	64	0.09398	3,431	3,669	238	0.06937	
33 GENERAL SERVICE-3	105	121	16	0.15238	547	609	62	0.11335	
34 GENERAL SERVICE-4	9	5	(4)	(0.44444)	53	25	(28)	(0.52830)	
35 GENERAL SERVICE-5	4	3	(1)	(0.25000)	20	18	(2)	(0.25000)	
36 NATURAL GAS VEH. SALES	8	10	2	0.25000	40	43	3	0.07500	
37 COMM. ST. LIGHTING	37	41	4	0.10811	194	199	5	0.02577	
38 WHOLESALE	6	5	(1)	(0.16667)	27	26	(1)	(0.03704)	
38A OFF SYSTEM SALES	15	0	(15)	(1.00000)	75	0	(75)	(1.00000)	
39 TOTAL FIRM	307,709	307,458	(251)	(0.00082)	1,532,509	1,533,732	1,223	0.00080	
41 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)	
42 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)	
43 TOTAL INT.	3	0	(3)	(1.00000)	10	0	(10)	(1.00000)	
45 GENERAL SERVICE-2	379	318	(63)	(0.16623)	1,829	1,580	(249)	(0.13614)	
46 GENERAL SERVICE-3	8,030	7,489	(561)	(0.06986)	39,353	37,345	(2,008)	(0.05103)	
47 GENERAL SERVICE-4	2,340	2,272	(68)	(0.02906)	11,570	11,360	(210)	(0.01815)	
48 GENERAL SERVICE-5	665	646	(19)	(0.02857)	3,282	3,230	(52)	(0.01584)	
49 NATURAL GAS VEHICLE SALES	131	131	0	0.00000	648	655	7	0.01080	
50 WHOLESALE	90	89	(1)	(0.01111)	451	445	(6)	(0.01330)	
51 COMM. ST. LIGHTING	10	11	1	0.10000	50	59	9	0.18000	
52 INTERRUPTIBLE SMALL	1	1	0	0.00000	5	6	1	0.20000	
53 INTERRUPTIBLE LV-1	34	57	23	0.67647	170	285	115	0.67647	
54 INTERRUPTIBLE LV-2	28	31	3	0.10714	142	155	13	0.09155	
55 TOTAL TRANSP. CUSTOMERS	13	17	4	0.30769	71	85	14	0.19718	
56 TOTAL CUSTOMERS	4	7	3	0.75000	23	35	12	0.52174	
	11,725	11,047	(678)	(0.05783)	57,594	55,240	(2,354)	(0.04087)	
	319,437	318,505	(932)	(0.00292)	1,590,113	1,588,972	(1,141)	(0.00072)	

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
58 SMALL COMMERCIAL	18	14	(3)	(0.17865)	28	28	0	0.00158
59 GENERAL SERVICE-1	36	35	3	0.08977	50	48	(1)	(0.02204)
60 GENERAL SERVICE-2	360	375	16	0.04319	447	433	(14)	(0.03078)
61 GENERAL SERVICE-3	1,882	1,888	6	0.00319	2,325	2,243	(83)	(0.03563)
62 GENERAL SERVICE-4	6,656	7,380	724	0.10870	7,756	7,864	108	0.01388
63 GENERAL SERVICE-5	27,479	29,362	1,884	0.06856	20,028	33,106	13,077	0.65295
64 NATURAL GAS VEH. SALES	14,654	25,142	10,488	0.71569	34,070	27,856	(6,214)	(0.18238)
65 COMM. ST. LIGHTING	843	598	(245)	(0.29072)	507	639	132	0.26028
66 WHOLESALE	519	486	(33)	(0.06264)	528	521	(6)	(0.01222)
66A OFF SYSTEM SALES	5,081	4,313	(768)	(0.15115)	6,329	6,188	(141)	(0.02223)
67 INTERRUPTIBLE SMALL	1,112,423	#DIV/0!	#DIV/0!	#DIV/0!	944,815	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	8,677	#DIV/0!	#DIV/0!	#DIV/0!	23,180	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	13,642	#DIV/0!	#DIV/0!	#DIV/0!	71,954	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	13,979	#DIV/0!	#DIV/0!	#DIV/0!	32,096	#DIV/0!	#DIV/0!	#DIV/0!
71 GENERAL SERVICE-1(TRANSP.)	87	83	(4)	(0.04861)	112	116	4	0.03653
72 GENERAL SERVICE-2(TRANSP.)	626	657	32	0.05050	737	720	(16)	(0.02198)
73 GENERAL SERVICE-3(TRANSP.)	2,187	2,330	143	0.06545	2,563	2,548	(16)	(0.00622)
74 GENERAL SERVICE-4(TRANSP.)	8,461	8,767	307	0.03624	9,811	9,401	(410)	(0.04176)
75 GENERAL SERVICE-5(TRANSP.)	28,814	28,435	(379)	(0.01317)	30,908	30,518	(390)	(0.01263)
76 NATURAL GAS VEHICLES(TRANSP.)	61,014	54,958	(6,055)	(0.09924)	65,618	59,105	(6,513)	(0.09926)
77 WHOLESALE(TRANSP.)	3,560	3,982	422	0.11846	3,729	3,559	(170)	(0.04566)
78 COMM. ST. LIGHTING(TRANSP.)	3,350	81,386	78,036	23.29215	1,428	24,966	23,539	16.48735
79 INTERRUPTIBLE SMALL (TRANSP.)	1,772	1,473	(299)	(0.16889)	1,661	1,477	(183)	(0.11041)
80 INTERRUPTIBLE LV-1 (TRANSP.)	134,541	131,632	(2,909)	(0.02162)	159,162	147,580	(11,582)	(0.07277)
81 INTERRUPTIBLE LV-2 (TRANSP.)	1,365,318	1,131,856	(233,462)	(0.17099)	1,222,979	1,099,211	(123,768)	(0.10120)
81 INTERRUPTIBLE LV-2 (TRANSP.)	3,407,968	3,775,711	367,743	0.10791	3,694,230	3,253,606	(440,624)	(0.11927)

COMPANY: PEOPLES GAS SYSTEM      CONVERSION FACTOR CALCULATION  
ACTUAL FOR THE PERIOD OF:    JANUARY 2005 THROUGH DECEMBER 2005

JACKSONVILLE DIVISION:	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCH    =AVERAGE BTU CONTENT	1.0305	1.0315	1.0325	1.0305	1.0295							
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b)    p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.047							
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
THERMS PURCH    =AVERAGE BTU CONTENT	1.0344	1.0354	1.0364	1.0344	1.0315							
CCF PURCHASED												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b)    p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.053	1.054	1.052	1.049							

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0325	1.0335	1.0325	1.0325	1.0305							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.050	1.050	1.048							
<b>TAMPA, LAKELAND, HIGHLANDS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0315	1.0295	1.0295							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.047	1.047							



ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
<b>EUSTIS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0344	1.0354	1.0335	1.0315							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049							
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0331	1.0340	1.0350	1.0331	1.0311							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049							

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0360	1.0389	1.0399	1.0370	1.0331							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.064	1.065	1.062	1.058							
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0325	1.0305	1.0305							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.048							

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
<b>SARASOTA, FORT MYERS</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0315	1.0305	1.0305							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.048	1.048							
<b>SARASOTA, FORT MYERS</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0344	1.0354	1.0335	1.0315							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049							

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05  
CURRENT MONTH: May 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		31		\$121,453.62	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		18(Line2)		\$27,592.35	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		19(Line5)		\$19,081.18	
4 Commodity Pipeline (FGT)-Apr'05 Accrual Adj:					
Invoice-FGT-----		77-97(Totals plus lines 1-5)	\$153,181.13		
Invoice-FGT-----		98-102	\$10,036.33		
Less Prior Month's Accrual of Usage Charges (FGT)-----					
Sub-Total (Also on Actual/Accrual Reconciliation)----		35	<b>(\$157,881.83)</b>		
Sub-Total (Also on Actual/Accrual Reconciliation)----		75		\$5,335.63	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05  
CURRENT MONTH: May 2005

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's	Amount	Amount	Amount
	Filing	Filing			
<b>5 Commodity Pipeline (SNG/SO GA)-Apr'05 Accrual Adj:</b>					
Invoice-Southern Natural Gas Company-----	106		\$15,944.03		
Invoice-South Georgia Facilities-----	110		\$3,902.10		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--		<b>19(Line2)</b>	<b>(\$19,846.76)</b>		
Sub-Total (Also on Actual/Accrual Reconciliation)----	103(Line6)			(\$0.63)	
<b>6 Commodity Pipeline-(Gulfstream)-Apr'05 Accrual Adj:</b>					
Invoice-Gulfstream Natural Gas System-----	112-118(excl. line 1)		\$7,972.70		
Invoice-Gulfstream Natural Gas System-----	120		\$7,199.99		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		<b>20(Line5)</b>	<b>(\$9,036.55)</b>		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	111(line15&18)			\$6,137.14	
7 Special Fuels Surcharge (FGT)-----	15-17			\$15,234.08	
8 TOTAL COMMODITY (Pipeline)-----					<b>\$194,833.37</b>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05  
 CURRENT MONTH: May 2005

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		33		\$8,525.00	
10 Accrued Swing Service-Commodity-3rd Party Suppliers-----		34-37		\$1,492,920.00	
11 TOTAL SWING SERVICE-----					<u>\$1,501,445.00</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05  
CURRENT MONTH: May 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	38-45(Less Pages 34-37)		\$13,985,164.42		
Accruals for Gas Purchased-----			\$0.00		
Accruals for Gas Purchased-----			\$0.00		
Hedge Settlement-----	29		(\$9,180.00)	\$13,975,984.42	
13 City of Sunrise-----	20-23			\$26,548.60	
14 Purchases-3rd Party Suppliers-Apr'05 Accrual Adj :					
Supplier Invoices-----	48-58, Plus Page 65(Line1)		\$9,141,346.91		
Supplier Invoices-----	59-62-64, 67-69,70(Less Lines 1-2), 71-73		\$4,872,798.65		
Supplier Invoices-----	Page 74(Line1)		\$1,083,942.46		
Less Prior Month's Accruals for Gas Purchased-----			(\$15,095,811.50)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	46(lines1-4),47(Line21)			\$2,274.52	
15 Purchases-3rd Party Suppliers (Gulfstream)-Apr'05 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	121-122		(\$92,224.95)		
Less Prior Month's Accrual of (Imbalance Cashout)		20(Line1)	(\$65.89)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	111(line 3)			(\$92,290.84)	
16 Cashouts-Peoples' Transportation Customers-----	128			\$270,690.51	
17 NCTS Program Cashouts-----	129			\$42,532.14	
18 NCTS Program Cashouts(Prior Month Adj.)-----	130			\$5,598.46	
19 Parked Gas/UnParked-----	30			(\$13,225.00)	
20 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	18(Line1)			\$14,778.68	
21 Bookouts-Apr'05-----	127			(\$57,528.24)	
22 Imbalance Cashout (FGT)-Mar'05-----	126			(\$372,390.24)	
23 Purchases-3rd Party Suppliers (SNG/SO. GA)-Apr'05 Accrual Adj.:					
Invoice for Imbalance Cashout-----	107-108(line1)		\$59,292.08		
Less Prior Month's Accrual for Imbalance Cashout-----		19(Line1)	(\$59,348.20)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	103(line 3)			(\$56.12)	
24 TOTAL COMMODITY (Other)-----					<u>\$13,802,916.89</u>



COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05  
 CURRENT MONTH: May 2005

		<u>Page Number</u>				
		<u>Current Mo's</u>	<u>Prior Mo's</u>	<u>Amount</u>	<u>Accumulative</u>	<u>Total</u>
		<u>Filing</u>	<u>Filing</u>		<u>Amount</u>	<u>Amount</u>
<u>DEMAND</u>						
25	Demand (FGT):					
	Invoice-FGT					
	Line 1-----		1	\$2,198,270.57		
	Invoice-FGT					
	Line 1-----		11	\$1,348,095.45		
	Invoice-FGT					
	Line 2-----			\$0.00		
	Invoice-FGT					
	Line 1-----		14	\$47,678.00		
	Total Demand (FGT)-----					\$3,594,044.02
26	Demand (SNG/So. Ga.):					
	Accrual of Sonat/Georgia Pipeline Charges-----		18(Line3)			\$488,830.95
27	Demand (Gulfstream):					
	Accrual of Gulfstream Pipeline Charges-----		19(Line6)			\$622,061.50

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05  
 CURRENT MONTH: May 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
28 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-8	(\$1,116,441.78)		
Invoice-FGT (Relinq. Credits)-----		11-13	(\$464,987.99)		
Invoice-FGT (Relinq. Credits)-----		15	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,629,107.77)	
29 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9-10		\$310,713.00	
30 Unbundled Capacity Sales (FGT):					
Invoice-FGT-----		124		\$212,660.12	
31 Capacity Discount-----		123		\$20,173.15	
32 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		32		(\$9,556.16)	
33 TOTAL DEMAND-----					<u>\$3,609,818.81</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05  
 CURRENT MONTH: May 2005

	<u>Page Number</u>				
	<u>Current Mo's</u>	<u>Prior Mo's</u>	<u>Amount</u>	<u>Accumulative</u>	<u>Total</u>
	<u>Filing</u>	<u>Filing</u>		<u>Amount</u>	<u>Amount</u>
OTHER					
34 Administrative Costs-----	N/A			\$158,755.00	
35 Legal Fees	N/A			\$70.00	
36 Transportation Trailer Charges-----		21-28		\$266,769.25	
37 TOTAL OTHER-----					<u>\$425,594.25</u>

h:\gas\_acct\pga\Supplemental Report,PGA Actual Filings,2005.xls

PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
May-05

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	35,926,100	19	1,392,541.79	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(247,890)	19	(9,556.16)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	11,309,390	19	883,107.46	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	14,031,060	15	97,235.24	1
5a FTS-1 USAGE CHARGE-Apr'05 Accrual Adj.	COMM. PIPELINE	769,920	15	5,335.61	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,793,870	15	24,218.38	1
6a FTS-2 USAGE CHARGE-Apr'05 Accrual Adj.	COMM. PIPELINE	0	15	0.02	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(537,670)	18	(\$372,390.24)	4
9 TOTAL FGT		<u>73,709,780</u>		<u>\$2,068,717.93</u>	
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	5,404,660	15	27,592.35	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	488,830.95	5
12 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	22,460	18	14,778.68	4
13 GULFSTREAM PIPELINE	COMM. PIPELINE	8,920,590	15	19,081.18	1
14 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5
15 CITY OF SUNRISE	COMM. OTHER	26,058	18	26,548.60	4
16 LEGAL FEES	COMM. OTHER	0	18	70.00	4
17 TRANSPORT TRAILER CHARGES	OTHER			266,769.25	6
18 ADMINISTRATIVE COSTS	OTHER			158,755.24	6
19 BOOKOUTS	COMM. OTHER	(79,240)	18	(57,528.24)	4
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	413,170	18	270,690.51	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	62,907	18	42,532.14	4
22 NCTS PROGRAM C/O'S	COMM. OTHER*	8,495	18	5,598.46	4
23 BP ENERGY	COMM. OTHER	1,985,170	18	1,318,772.27	4
24 CHEVTEXACO	COMM. OTHER	925,830	18	597,609.17	4
25 CENERGY	COMM. OTHER	116,720	18	75,234.88	4
26 CONOCO	COMM. OTHER	1,550,000	18	1,043,150.00	4
27 CORAL	COMM. OTHER	80,000	18	49,920.00	4
28 CROSSTEX	COMM. OTHER	4,042,640	18	2,600,475.79	4
29 FLORIDA POWER/PROGRESS VENTURES	COMM. OTHER	3,469,360	18	2,220,288.36	4
30 HOUSTON PIPELINE	COMM. OTHER	1,321,900	18	857,327.00	4
31 LOUIS DREYFUS	COMM. OTHER	2,045,730	18	1,360,317.85	4
32 NOBLE	SWING-DEMAND			1,937.50	3
33 NOBLE	SWING-COMM.	1,550,000	17	994,175.00	3
34 NOBLE	COMM. OTHER	91,800	18	60,160.82	4
35 MAGNUS ENERGY	COMM. OTHER	41,340	18	26,416.26	4
36 ONEOK	SWING-DEMAND			3,875.00	3
37 ONEOK	SWING-COMM.	200,000	17	129,100.00	3
38 ONEOK	COMM. OTHER	172,350	18	112,159.30	4
39 OGE ENERGY	COMM. OTHER	50,000	18	32,425.00	4
40 PROLIANCE	COMM. OTHER	858,890	18	570,732.56	4
41 Q-WEST	COMM. OTHER	774,980	18	522,336.52	4
42 SEQUENT	SWING-DEMAND			2,712.50	3
43 SEQUENT	SWING-COMM.	570,000	17	369,645.00	3
44 SEQUENT	COMM. OTHER	497,740	18	318,441.39	4
45 SEMINOLE	COMM. OTHER	1,165,300	18	740,278.75	4
46 TAMPA ELECTRIC	COMM. OTHER	620,000	18	422,716.00	4
47 VIRGINIA POWER	COMM. OTHER	1,550,000	18	1,056,402.50	4
48 PARKED GAS/UNPARKED GAS	COMM. OTHER	(20,000)	18	(13,225.00)	4
49 MITSUI	COMM. OTHER	0	18	(76,800.00)	4
50 J. ARON & CO.	COMM. OTHER	0	18	(35,400.00)	4
51 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	(30,900.00)	4
52 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	5,640.00	4
53 MORGAN STANLEY	COMM. OTHER	0	18	(13,360.00)	4
54 MORGAN STANLEY	COMM. OTHER	0	18	44,200.00	4
55 SOCIETE GENERALE	COMM. OTHER	0	18	(4,800.00)	4
56 SOCIETE GENERALE	COMM. OTHER	0	18	116,370.00	4
57 UBS	COMM. OTHER	0	18	(22,890.00)	4
58 UBS	COMM. OTHER	0	18	8,760.00	4
59 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	20,173.15	5
60 UNBUNDLED CAPACITY SALES	DEMAND	4,986,350	19	212,660.12	5
61 GAS PURCHASES-Apr'05 Accrual Adj.	COMM. OTHER	3,170	18	2,274.52	4
62 GULFSTREAM PIPELINE-Apr'05 Accrual Adj.	COMM. OTHER	(123,010)	18	(92,290.84)	4
63 GULFSTREAM PIPELINE-Apr'05 Accrual Adj.	COMM. PIPELINE	2,557,140	15	6,137.14	1
64 SONAT/SO. GA. P/L-Apr'05 Accrual Adj.	COMM. OTHER	(140)	18	(56.12)	4
65 SONAT/SO. GA. P/L-Apr'05 Accrual Adj.	COMM. PIPELINE	(130)	15	(\$0.63)	1
66 TOTAL		<u>143,891,660</u>		<u>\$19,567,600.31</u>	

\*Prior Month Adjustment



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	June 01, 2005
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,114,820.64
<b>Invoice Identifier:</b>	01-90-000-23202-000 00293249
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	June 10, 2005

**Begin Transaction Date:** May 01, 2005      **End Transaction Date:** May 31, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500 ✓	32,991.75 ✓	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	5,702,388 ✓	2,198,270.57 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(9,872)	-3,728.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(20,150)	-7,767.83	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(19,778)	-7,624.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 11812 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(8,959)	-3,453.70	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(70,897)	-27,330.79	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0000	0.0000	0.3855	(145,173)	-55,964.19	01 - 31	
01											RC2	0.3855	0.0000	0.0000	0.3855	(121,551)	-46,857.91	01 - 31	

*Line 1*

COPY



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2005	<b>Invoice Total Amount:</b>	\$1,114,820.54
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00293249
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 10, 2005

**Begin Transaction Date:** May 01, 2005      **End Transaction Date:** May 31, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acci Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 11813 At DRN 255292																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,417)	-2,473.75	01 - 31	
Temporary Relinquishment Credit - Award # 12335 At DRN 12740																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(22,830)	-8,723.87	01 - 31	
Temporary Relinquishment Credit - Award # 12486 At DRN 157553																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,635)	-1,015.79	01 - 31	
Temporary Relinquishment Credit - Award # 12570 At DRN 32608																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,875)	-1,493.81	01 - 31	
Temporary Relinquishment Credit - Award # 12624 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(97,898)	-37,739.88	01 - 31	
Temporary Relinquishment Credit - Award # 12667 At DRN 25809																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(376,402)	-145,102.97	01 - 31	
Temporary Relinquishment Credit - Award # 12667 At DRN 32608																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(49,879)	-19,228.36	01 - 31	
Temporary Relinquishment Credit - Award # 12859 At DRN 23422																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,109)	-11,221.52	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2005	<b>Invoice Total Amount:</b>	\$1,114,820.54
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00293249
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 10, 2005

**Begin Transaction Date:** May 01, 2005      **End Transaction Date:** May 31, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12859 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(59,551)	-22,956.91	01 - 31	
	Temporary Relinquishment Credit - Award # 12859 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,030)	-1,553.57	01 - 31	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,095)	-1,578.62	01 - 08	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,316)	-3,205.82	18 - 31	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(217,000)	-83,653.50	01 - 31	
	Temporary Relinquishment Credit - Award # 12955 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,900)	-10,755.45	01 - 31	
	Temporary Relinquishment Credit - Award # 12984 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,621)	-10,847.90	01 - 31	
	Temporary Relinquishment Credit - Award # 13011 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(45,756)	-17,838.94	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2084

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2005	<b>Invoice Total Amount:</b>	\$1,114,820.54
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00293249
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 10, 2005

**Begin Transaction Date:** May 01, 2005      **End Transaction Date:** May 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13011 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,723)	-20,710.22	01 - 31	
	Temporary Relinquishment Credit - Award # 13011 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,756)	-5,688.44	01 - 31	
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,741)	-4,911.66	01 - 31	
	Temporary Relinquishment Credit - Award # 13081 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,886)	-8,437.05	01 - 31	
	Temporary Relinquishment Credit - Award # 13081 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,133)	-10,074.27	01 - 31	
	Temporary Relinquishment Credit - Award # 13081 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,820)	-2,629.11	01 - 31	
	Temporary Relinquishment Credit - Award # 13156 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(30,938)	-11,926.60	01 - 31	
	Temporary Relinquishment Credit - Award # 13157 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,024)	-10,803.25	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2084
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2005	<b>Invoice Total Amount:</b> \$1,114,820.54	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 00293249	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 400002544	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> June 10, 2005	
<b>Begin Transaction Date:</b>	May 01, 2005	<b>End Transaction Date:</b>	May 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13157 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,485)	-17,148.97	01 - 31	
	Temporary Relinquishment Credit - Award # 13157 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,463)	-3,262.49	01 - 31	
	Temporary Relinquishment Credit - Award # 13158 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,508)	-5,592.83	01 - 31	
	Temporary Relinquishment Credit - Award # 13158 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,329)	-6,660.33	01 - 31	
	Temporary Relinquishment Credit - Award # 13158 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(55,738)	-21,487.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42486 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(208,940)	-80,546.37	01 - 31	
	Temporary Relinquishment Credit - Award # 42486 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(104,191)	-40,165.63	01 - 31	
	Temporary Relinquishment Credit - Award # 42486 At DRN 28168																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(62,000)	-23,901.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	05/31/2005 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2005	<b>Invoice Total Amount:</b>	\$1,114,820.54
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00283249
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 10, 2005

<b>Begin Transaction Date:</b>	May 01, 2005	<b>End Transaction Date:</b>	May 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
--------------------------------	--------------	------------------------------	--------------	--	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42486 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,477)	-5,580.88	01 - 31	
	Temporary Relinquishment Credit - Award # 42486 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,102)	-10,062.32	01 - 31	
	Temporary Relinquishment Credit - Award # 42535 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(58,280)	-22,466.94	01 - 31	
	Temporary Relinquishment Credit - Award # 42537 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,116)	-430.22	01 - 31	
	Temporary Relinquishment Credit - Award # 42539 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(20,026)	-7,720.02	01 - 31	
	Temporary Relinquishment Credit - Award # 42541 At DRN 241390																		
01											RC2	0.2000	0.0000	0.0000	0.2000	(13,020)	-2,604.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42543 At DRN 28166																		
01											RC2	0.2000	0.0000	0.0000	0.2000	(27,800)	-5,580.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42544 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(18,228)	-7,026.89	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	05/31/2005 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-988-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2005	<b>Invoice Total Amount:</b>	\$1,114,820.54
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00293249
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 10, 2005

<b>Begin Transaction Date:</b>	May 01, 2005	<b>End Transaction Date:</b>	May 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
--------------------------------	--------------	------------------------------	--------------	--	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42547 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(154,132)	-59,417.89	01 - 31	
Temporary Relinquishment Credit - Award # 42555 At DRN 11224																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(186,372)	-71,846.41	01 - 31	
Temporary Relinquishment Credit - Award # 42555 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(62,000)	-23,901.00	01 - 31	
Temporary Relinquishment Credit - Award # 42555 At DRN 28166																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(52,886)	-20,387.55	01 - 31	
Temporary Relinquishment Credit - Award # 42555 At DRN 314571																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(713)	-274.86	01 - 31	
Temporary Relinquishment Credit - Award # 42556 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(92,258)	-35,564.69	01 - 31	
Temporary Relinquishment Credit - Award # 42558 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,444)	-20,602.66	01 - 31	
Temporary Relinquishment Credit - Award # 42558 At DRN 24229																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(24,831)	-9,572.35	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/31/2005 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2005
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	6047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,114,820.54
<b>Invoice Identifier:</b>	00293249
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	June 10, 2005

<b>Begin Transaction Date:</b>	May 01, 2005	<b>End Transaction Date:</b>	May 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	--------------	------------------------------	--------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42559 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(20,026)	-7,720.02	01 - 31	
Temporary Relinquishment Credit - Award # 42568 At DRN 314571																			

<b>Invoice Total Amount:</b>	3,453,110	1,114,820.54
------------------------------	-----------	--------------

8



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 05/31/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-988-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104329  
**Svc CD:** FTS-1

**Invoice Date:** June 01, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$11,950.50  
**Invoice Identifier:** 01-90-000-23202-000 00293415  
**Account Number:** 4000002544  
**Net Due Date:** June 10, 2005

**Begin Transaction Date:** May 01, 2005  
**End Transaction Date:** May 31, 2005  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	beg tran date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42563 At DRN 10030							R3A	0.3855	0.0000	0.0000	0.3855	10,633	4,099.02	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42563 At DRN 10881							R3A	0.3855	0.0000	0.0000	0.3855	11,191	4,314.13	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42563 At DRN 32808							R3A	0.3855	0.0000	0.0000	0.3855	4,185	1,613.32	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42563 At DRN 50031							R3A	0.3855	0.0000	0.0000	0.3855	4,991	1,924.03	01 - 31	

**Invoice Total Amount:** 31,000 ✓ 11,950.50 ✓

9

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY

**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 05/31/2005 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:** FLORIDA GAS TRANSMISSION COI

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-989-2094

# COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1

**Invoice Date:** June 01, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$298,762.50  
**Invoice Identifier:** 000.132-02-000 00283186  
**Account Number:** 4000002544  
**Net Due Date:** June 10, 2005

**Begin Transaction Date:** May 01, 2005  
**End Transaction Date:** May 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

Rec	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01			Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	155,000	59,752.50	01 - 31	
01			Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	155,000	59,752.50	01 - 31	
01			Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292							R3A	0.3855	0.0000	0.0000	0.3855	124,000	47,802.00	01 - 31	
01			Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0000	0.0000	0.3855	248,000	95,604.00	01 - 31	
01			Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32806							R3A	0.3855	0.0000	0.0000	0.3855	93,000	35,851.50	01 - 31	

**Invoice Total Amount:** 775,000 ✓ 298,762.50 ✓

01

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 05/31/2005 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
---	--	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> June 01, 2005 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$653,107.45 <b>Invoice Identifier:</b> 01-90-000-23202-000 <b>Account Number:</b> 4000002644 <b>Net Due Date:</b> June 10, 2005
--	--	--

**Begin Transaction Date:** May 01, 2005      **End Transaction Date:** May 31, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Asst Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01							<i>LINE 1</i>			RD1	0.7890	0.0000	0.0000	0.7890	1,763,050	1,348,095.45	01 - 31	
			Reservation/Demand D1															
01										RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.25	01 - 31	
			Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01										RC2	0.7890	0.0000	0.0000	0.7890	(5,983)	-4,600.93	01 - 31	
			Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01										RC2	0.7890	0.0000	0.0000	0.7890	(2,835)	-2,026.32	01 - 31	
			Temporary Relinquishment Credit - Award # 12569 At DRN 32606															
01										RC2	0.7890	0.0000	0.0000	0.7890	(4,155)	-3,195.20	01 - 08	
			Temporary Relinquishment Credit - Award # 12891 At DRN 32606															
01										RC2	0.7890	0.0000	0.0000	0.7890	(8,434)	-6,485.75	16 - 31	
			Temporary Relinquishment Credit - Award # 12891 At DRN 32606															
01										RC2	0.7890	0.0000	0.0000	0.7890	(24,800)	-19,071.20	01 - 31	
			Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01										RC2	0.7890	0.0000	0.0000	0.7890	(38,843)	-29,870.27	01 - 31	
			Temporary Relinquishment Credit - Award # 42487 At DRN 241380															
01										RC2	0.7890	0.0000	0.0000	0.7890	(14,446)	-11,108.97	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/31/2005 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 01, 2005	<b>Invoice Total Amount:</b>	\$883,107.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00293409
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 10, 2005

<b>Begin Transaction Date:</b>	May 01, 2005	<b>End Transaction Date:</b>	May 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
--------------------------------	--------------	------------------------------	--------------	--	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42407 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(20,398)	-15,686.06	01 - 31	
Temporary Relinquishment Credit - Award # 42536 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(40,920)	-31,467.48	01 - 31	
Temporary Relinquishment Credit - Award # 42538 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(868)	-667.49	01 - 31	
Temporary Relinquishment Credit - Award # 42540 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,074)	-10,822.91	01 - 31	
Temporary Relinquishment Credit - Award # 42542 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,422)	-13,397.52	01 - 31	
Temporary Relinquishment Credit - Award # 42546 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,772)	-9,821.67	01 - 31	
Temporary Relinquishment Credit - Award # 42548 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(102,300)	-78,668.70	01 - 31	
Temporary Relinquishment Credit - Award # 42549 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(80,073)	-61,576.14	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/31/2005 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2005	<b>Invoice Total Amount:</b>	883,107.46
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00293409
<b>Svc Req K:</b>	6318	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	400002544
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 10, 2005

**Begin Transaction Date:** May 01, 2005      **End Transaction Date:** May 31, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Accl Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42553 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(137,144)	-105,463.74	01 - 31	
	Temporary Relinquishment Credit - Award # 42553 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(40,393)	-31,062.22	01 - 31	
	Temporary Relinquishment Credit - Award # 42553 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(527)	-405.26	01 - 31	
	Temporary Relinquishment Credit - Award # 42557 At DRN 157553																		
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,500)	-8,525.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42567 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,074)	-10,822.91	01 - 31	
	Temporary Relinquishment Credit - Award # 42569 At DRN 157553																		

**Invoice Total Amount: 1,130,939 883,107.46**

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 05/31/2005 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** June 01, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *47,878.00* \$0.00  
**Invoice Identifier:** *01-90-000-232-02-000* 00293423  
**Account Number:** 4000002544  
**Net Due Date:** June 10, 2005

**Begin Transaction Date:** May 01, 2005  
**End Transaction Date:** May 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,878.00	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,878.00	01 - 31	
				Temporary Relinquishment Credit - Award # 42554 At DRN 241390															

Invoice Total Amount: 0 0.00

h/

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	<b>Remit to Party:</b> 008924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 008924518	<b>Stmt D/T:</b> 05/01/2005 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION COI <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-853-0826
--	--	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> May 01, 2005
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> \$12,068.08
<b>Invoice Identifier:</b> 01-90-000-232-02-00-0 00283080
<b>Account Number:</b> 4000002544
<b>Net Due Date:</b> May 11, 2005

**Begin Transaction Date:** May 01, 2005      **End Transaction Date:** May 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

# COPY

15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	008924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/01/2005 12:00 AM
		<b>Payee:</b>	008924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2005
<b>Svc Req:</b>	008922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	0	<b>3,086.41</b>
<b>Invoice Identifier:</b>	01-90-000-232-02-00-0	00293094
<b>Account Number:</b>		4000002544
<b>Net Due Date:</b>		May 11, 2005

**Begin Transaction Date:** May 01, 2005      **End Transaction Date:** May 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rat Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0      **3,086.41**

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hotlap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

# COPY

16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-863-0828

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 01, 2005
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	Wire 5/11/05	\$79.59
<b>Invoice Identifier:</b>	01-90-000-022-02-00-0	00293119
<b>Account Number:</b>	CE	4000002544
<b>Net Due Date:</b>		May 11, 2005

**Begin Transaction Date:** May 01, 2005      **End Transaction Date:** May 31, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
	Special Fuel Surcharge																		

**Invoice Total Amount:** 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-008-FGT Compliance Filing" filed 03/15/2005.

COPY

17

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR May 2005

07-Jun-05

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2005.xls]May05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	2,246	\$6.58000	\$14,778.68
2	COMMODITY-PIPELINE	ACCRUED	540,466	\$0.05105	\$27,592.35
3	DEMAND	ACCRUED	1,106,700	\$0.44170	\$488,830.95
4	TOTAL	ACCRUED	1,649,412		\$531,201.98

18

PEOPLES GAS SYSTEM

07-Jun-05

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR May 2005

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2005.xls]May05Est

(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2	COMM.-P/L-FT	ACCRUED	582,059	\$0.02000	\$11,641.18
3	COMM.-P/L-PARK	ACCRUED	310,000	\$0.02400	\$7,440.00
4	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	892,059	\$0.02139	\$19,081.18
6	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
7	TOTAL	ACCRUED	2,008,059		\$641,142.68



PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 20 2005 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 17 2005	Jun 13 2005	\$7,328.59
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$9,166.44	\$9,166.44 CR	\$0.00	\$0.00	\$0.00	\$7,328.59

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAG	TYPE OF SERVICE	AMOUNT	
GS	8457280	04/20/05 - 05/17/05	27	79969	73025	7249	GAS	7328.59	
TOTAL GAS USED							7249		
INVOICE 93305-111588 MAY 05								TOTAL CURRENT CHARGES	7328.59
GP 51189-016 6-1								UNPAID BALANCE	.00
ATTI _____ IRAM _____								TOTAL AMOUNT DUE	7328.59
ENTERED _____ AUTH _____								CURRENT CHARGES PAST DUE AFTER Jun 13 2005	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	7623	28	7249	27

Your Timely Payment is Appreciated.



MESSAGES  
AVOID DAMAGING BURIED UTILITY LINES WHEN YOU DIG. GIVE "SUNSHINE STATE ONE CALL" TWO BUSINESS DAYS NOTICE TO LOCATE LINES FOR FREE. CALL BEFORE YOU DIG! 1-800-432-4770. IT'S THE LAW.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	May 17 2005	Jun 13 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$7,328.59	\$7,328.59

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*\*\*\*AUTO\*\*MIXED AADC 750 - 26207W3E A.2.3310.1.2.0.309

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

20

000093305 000111588 000732859 0

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562



For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

**BILL DATE:** Apr 22 2005      **SERVICE ADDRESS:** 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 20 2005	May 16 2005	\$9,166.44
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,677.18	\$8,677.18 CR	\$0.00	\$0.00	\$0.00	\$9,166.44

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	03/17/05 - 04/20/05	34	73025	64400	9004	GAS	9166.44
TOTAL GAS USED								
CO <u>L</u> VENDOR <u>1007582</u> INVOICE <u>93305-111588</u> APPROX <u>SP51189-06</u> DUE <u>5-5</u> ATT _____ IRAN _____							TOTAL CURRENT CHARGES	9166.44
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	9166.44
							CURRENT CHARGES PAST DUE AFTER May 16 2005	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	9131	34	9004	34

Your Timely Payment is Appreciated.



**MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE MAY 18 - 20, 2005. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON MAY 18.

**STOMER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: 1 JACARANDA SQUARE



ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Apr 20 2005	May 16 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$9,166.44	\$9,166.44

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*\*\*\*AUTO\*\*MIXED AADC 750 - 25826W4E.A.2.3292.1.2.0.309



PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562



CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

21

000093305 000111588 000916644 4



PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CITY OF  
**SUNRISE**  
FLORIDA  
10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 11 2005 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	May 9 2005	Jun 2 2005	\$4,927.23	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,812.40	\$4,812.40 CR	\$0.00	\$0.00	\$0.00	\$4,927.23

METER READING INFORMATION

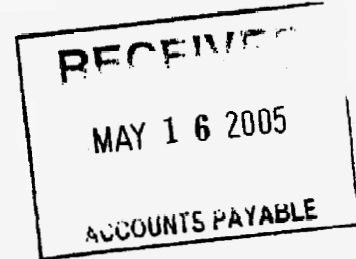
CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	04/08/05 - 05/09/05	31	47776	42950	4826	GAS	4927.23
TOTAL GAS USED							4826	
CO 1 VENDOR 1007582 INVOICE 132663-128434 MAY 05 SP51189-06 DATE 5-24								
TOTAL CURRENT CHARGES								4927.23
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								4927.23
CURRENT CHARGES PAST DUE AFTER Jun 2 2005								

UTILITY CONSUMPTION

UTILITY	Last Year	No. of Days	This Year	No. of Days
GAS This Month	4877	29	4826	31

Your Timely Payment is Appreciated.



MESSAGES

AVOID DAMAGING BURIED UTILITY LINES WHEN YOU DIG. GIVE SUNSHINE STATE ONE CALL TWO BUSINESS DAYS NOTICE TO LOCATE LINES FOR FREE. CALL BEFORE YOU DIG. 1-800-432-4770. IT'S THE LAW.

STOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	May 9 2005	Jun 2 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$4,927.23	\$4,927.23

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*\*\*\*AUTO\*\*MIXED AADC 750 - 26207W2C.A.1.1956.1.2.0.309

PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

22

000132663 000128434 000492723 3

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-06  
 TAMPA FL 33601-2562

CITY OF  
**SUNRISE**  
 FLORIDA  
 10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

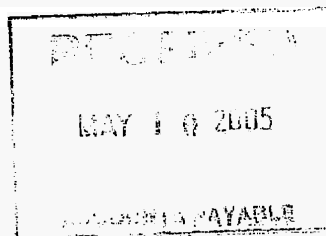
BILL DATE: May 6 2005 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 29 2005	May 31 2005	\$5,126.34
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$6,006.04	\$6,006.04 CR	\$0.00	\$0.00	\$0.00	\$5,126.34

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	04/01/05 - 04/29/05	28	247809	242830	4979	GAS	5126.34
TOTAL GAS USED							4979	5126.34
CO VENDOR 1007582							TOTAL CURRENT CHARGES	5126.34
INVOICE 10001-74500 APR05A							UNPAID BALANCE	.00
SP 51189-06 DUE 5-19							TOTAL AMOUNT DUE	5126.34
ATT TRAN							CURRENT CHARGES PAST DUE AFTER May 31 2005	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	5954	27	4979	28

Your Timely Payment is Appreciated.



MESSAGES

AVOID DAMAGING BURIED UTILITY LINES WHEN YOU DIG. GIVE "SUNSHINE STATE ONE CALL" TWO BUSINESS DAYS NOTICE TO LOCATE LINES FOR FREE. "CALL BEFORE YOU DIG" 1-800-432-4770. IT'S THE LAW.

STOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Apr 29 2005	May 31 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$5,126.34	\$5,126.34

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*\*\*\*AUTO\*\*MIXED AADC 750-26207W1E.A.2.3534.1.2.0.309

**CITY OF SUNRISE**  
 FLORIDA  
 10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

**CITY OF SUNRISE**  
 PO BOX 31432  
 TAMPA FL 33631-3432

23

000010001 000074500 000512634 3

Marlin Gas Trans

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: PG-0505

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 1

SOLD TO:  
**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

01  
0018998  
4-27  
88

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/20/05	4/30/05

DESCRIPTION	AMOUNT
<b>May Invoice</b>	
(2) 7 Tube Trailers	13,750.00
(1) 8 Tube Trailer	7,700.00
(2) Regulation Sets	1,100.00
(1) CNG Operator & Vehicle	6,538.00
(1) Line Heater	725.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Dehydration	6,390.00
Additional Trailer Usage	
- (1) in N. Venice at \$2,200.00 per week for 4/1-4/30	9,428.40
- (1) in N. Venice, PGT Glass, at \$2,200.00 per week for 4/1-4/30	9,428.40
- (1) in Celebration at \$2,200.00 per week for 4/1-4/30	9,428.40

4-28-05  
this PO is for  
~~Marlin Gas Transport~~

01-90-000-804-03-00-0  
SP 55852-05

ENMEF

RWJ  
OK  
RF

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	24
<b>TOTAL DUE</b>	<b>Continued</b>

RECEIVED  
MAY 03 2005  
ACCOUNTS PAYABLE

RECEIVED  
APR 26 2005

Check/Credit Memo No: 1021

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

# invoice

INVOICE NUMBER: PG-0505

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
		4/30/05

	AMOUNT
-(1) in Jacksonville at \$2,200.00 per week for 4/1-4/30	9,428.40
-(3) in Ocala at \$2,200.00 per week for 4/1-4/4 (one week min.)	6,600.00
-(1) Shuttle at \$2,200.00 per week for 3/1-4/4	10,999.80
-(1) in St. Petersburg at \$2,200.00 per week for 3/24-4/1 (emergency response)	2,828.56
<b>Additional Line Heaters</b>	
-(1) in N. Venice w/ remote monitoring at \$1,025.00 per month for 4/1-4/30	1,025.00
-(1) in Celebration w/ remote monitoring at \$1,025.00 per month for 4/1-4/30	1,025.00
-(1) in N. Venice, PGT Glass, w/ remote monitoring at \$1,025.00 per month for 4/1-4/30	1,025.00

Subtotal  
Sales Tax  
Total Invoice Amount  
Payment/Credit Applied  
**TOTAL DUE**

Continued  
Continued  
Continued  
25  
**Continued**

Check/Credit Memo No:

Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: PG-0505

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 3

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/20/05	4/30/05

	AMOUNT
Station Safety Checks	
3/24, 3/31, 4/7 & 4/14: N. Venice, N. Venice PGT Glass & Celebration, service truck mileage, 310 miles each trip at \$1.75/mile	2,170.00
4/1 & 4/15: Jacksonville, service truck mileage, 483 miles each trip at \$1.75 mile	1,690.50
Trailer Switchout - See attached "Project Trip Log"	53,822.50
St. Petersburg Emergency Project 3/24-4/1	
-(3) Flagmen/mechanical assistants - 5 hrs each at \$90/hr	1,350.00
-(2) Service Vehicles - 170 total miles at \$1.75/mile	297.50
-(1) Mini CNG Trailer - \$500.00 per day for 5 days	2,500.00
- Service Vehicle Mileage to drop off & pickup Mini CNG Trailer - 170 miles at \$3.50 /mile	595.00

*RuZ*

Subtotal	160,065.46
Sales Tax	
Total Invoice Amount	\$160,065.46
Payment/Credit Applied	26
<b>TOTAL DUE</b>	<b>\$160,065.46</b>

Check/Credit Memo No:



Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: PG-0506

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 1

JOB 1 VENDOR 0018998  
INVOICE  
PO \_\_\_\_\_ DUE 5-30  
ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH VP

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/20/05	5/30/05

	AMOUNT
<b>June Invoice</b>	
(2) 7 Tube Trailers	13,750.00
(1) 8 Tube Trailer	7,700.00
(2) Regulation Sets	1,100.00
(1) CNG Operator & Vehicle	6,538.00
(1) Line Heater	725.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Dehydration	6,390.00
Additional Trailer Usage	
- (1) in N. Venice at \$2,200.00 per week for 5/1-5/30	9,742.68
- (1) in V. Venice, PGT Glass, at \$2,200.00 per week for 5/1-5/30	9,742.68
- (1) in Celebration at \$2,200.00 per week for 5/1-5/30	9,742.68

01-90-000-804-03-00-0  
SP 55852-05  
RWJ

*OK*  
*HW*

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	27
<b>TOTAL DUE</b>	<b>Continued</b>

MAY 26 2005

ACCOUNTS PAYABLE

Check/Credit Memo No. \_\_\_\_\_



Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

**invoice**

INVOICE NUMBER: PG-0506

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	5/20/05	5/30/05

	AMOUNT
-(1) in Jacksonville at \$2,200.00 per week for 5/1-5/5 (one week min.)	2,200.00
Additional Line Heaters	
-(1) in N. Venice w/ remote monitoring at \$1,025.00 per month for 5/1-5/30	1,025.00
-(1) in Celebration w/ remote monitoring at \$1,025.00 per month for 5/1-5/30	1,025.00
-(1) in N. Venice, PGT Glass, w/ remote monitoring at \$1,025.00 per month for 5/1-5/30	1,025.00
Station Safety Checks	
4/21, 4/28, 5/5, 5/12 & 5/19: N/ Venice, N/ Venice PGT Glass & Celebration, service truck mileage, 310 miles each trip at \$1.75/mile	2,712.50
4/29: Jacksonville, service truck mileage, 483 miles each trip at \$1.75/mile	845.25
Trailer Switchout - See attached "Project Trip Log"	30,680.00
Service vehicle mileage to pick up regulation set in Jacksonville - 440 miles at \$3.50/mile	1,540.00

Subtotal	106,703.79
Sales Tax	
Total Invoice Amount	\$106,703.79
Payment/Credit Applied	28
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$106,703.79</b>



# Position Summary Detail Report

RMS Process Date:04/28/2005-Run Date:04/28/2005 08:55:17 AM

200505 - 200505

Region: ALL  
 Basis Point: ALL  
 Deal Type: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

Page: 1  
 Strategy: ALL  
 Enterprise: ALL

Company	Deal #	Trade Date	P / S	Cmnty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Col
<b>HH</b>																
<b>HENRY/HUB</b>																
<b>200505</b>																
<b>SWPS</b>																
TGPNA	12516	20-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.13000	\$0.00000	\$6.74800	\$0.00000	\$0.61800	\$30,900	
MBCG	12530	23-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	0.0	\$6.08000	\$0.00000	\$6.74800	\$0.00000	\$0.66800	\$13,360	
Aronn	12531	24-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.04000	\$0.00000	\$6.74800	\$0.00000	\$0.70800	\$35,400	
UBS	12540	28-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$5.98500	\$0.00000	\$6.74800	\$0.00000	\$0.76300	\$22,890	
BG	12593	02-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$7.13000	\$0.00000	\$6.74800	\$0.00000	(\$0.38200)	(\$57,300)	
BG	12611	09-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$6.70000	\$0.00000	\$6.74800	\$0.00000	\$0.04800	\$4,800	
Milau	12645	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$5.98000	\$0.00000	\$6.74800	\$0.00000	\$0.76800	\$76,800	
BG	12703	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$7.86800	\$0.00000	\$6.74800	\$0.00000	(\$1.11700)	(\$33,510)	
BG	12708	07-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$7.60000	\$0.00000	\$6.74800	\$0.00000	(\$0.85200)	(\$25,560)	
MBCG	12714	15-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$7.19000	\$0.00000	\$6.74800	\$0.00000	(\$0.44200)	(\$44,200)	
UBS	12724	27-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$7.04000	\$0.00000	\$6.74800	\$0.00000	(\$0.29200)	(\$8,760)	
TGPNA	12726	27-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	0.0	\$7.03000	\$0.00000	\$6.74800	\$0.00000	(\$0.28200)	(\$5,640)	
									0.0						\$9,180	
									0.0						\$9,180	
									0.0						\$9,180	
									0.0						\$9,180	
									0.0						\$9,180	

71 ✓  
 0.0  
 0.0  
 0.0  
 0.0

CE

66 May'05 on 4-26-05 Report  
 to May'05 Trade Date 4-27-05  
 71

ok  
 Ed Elliott  
 CE  
 4/29/05

29

PEOPLES GAS - NATURAL GAS  
 PARK AND LOAN WORKSHEET  
 PIPELINE: GULFSTREAM  
 CLOSING MAY 2005  
 h:\gas\_acct\pga\Park and Loan Worksheet.xls

PARK & RIDE		Volume	Volume	Volume-Total	sum	Date	GD Z3	\$Amt
Parked		-				5/1/2005	6.6400	\$
Parked		-				5/2/2005	6.6400	\$
Parked		-				5/3/2005	6.5100	\$
Parked		-				5/4/2005	6.6300	\$
Parked		2,500		2,500		5/5/2005	6.5150	\$ 16,287.50
Parked		-				5/6/2005	6.6450	\$
Parked		-				5/7/2005	6.5900	\$
Parked		-				5/8/2005	6.5900	\$
Parked		-				5/9/2005	6.5900	\$
Parked		-				5/10/2005	6.5750	\$
Parked		-				5/11/2005	6.7000	\$
Parked		-				5/12/2005	6.6950	\$
Parked		-				5/13/2005	6.6900	\$
Parked		-				5/14/2005	6.4950	\$
Parked		-				5/15/2005	6.4950	\$
Parked		2,500		2,500		5/16/2005	6.4950	\$
Parked		-				5/17/2005	6.4950	\$ 16,237.50
Parked		-				5/18/2005	6.4450	\$
Parked		-				5/19/2005	6.5600	\$
Parked		-				5/20/2005	6.4250	\$
Parked		-				5/21/2005	6.3750	\$
Parked		-				5/22/2005	6.3750	\$
Parked		-				5/23/2005	6.3750	\$
Unparked		(5,000)		(5,000)		5/24/2005	6.3600	\$ (31,800.00)
Parked		-				5/25/2005	6.5450	\$
Parked		-				5/26/2005	6.4650	\$
Parked		-				5/27/2005	6.3850	\$
Parked		2,000		2,000		5/28/2005	6.2500	\$ 12,500.00
Parked		2,000		2,000		5/29/2005	6.2500	\$ 12,500.00
Parked		2,000		2,000		5/30/2005	6.2500	\$ 12,500.00
Unparked		(4,000)			2,000	5/31/2005	6.2500	\$ (25,000.00)
<b>ENDING BALANCE 5/2005</b>		<b>TOTAL</b>	<b>2,000</b>	<b>-</b>	<b>2,000</b>	<b>Weighted Avg</b>	<b>6.6125</b>	<b>\$ 13,225.00</b>
<b>Ending Balance</b>	<b>Apr-05</b>		-		-			
<b>BALANCE MAY\ 2005 PARK</b>			2,000	-	2,000	<b>Weighted Avg</b>	<b>\$ 6.6125</b>	<b>\$ 13,225.00</b>
<b>Less Balance</b>	<b>Apr-05</b>					<b>Weighted Avg</b>	<b>\$ -</b>	<b>\$</b>
<b>Parked/(Unparked)</b>	<b>May-05</b>							<b>\$ 13,225.00</b>

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR May 2005

07-Jun-05

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]May05est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,462,582	0.06930	\$101,356.93
2	FTS-1-NO NOTICE	ACCRUED	(59,476)	0.06930	(\$4,121.69)
3	TOTAL FTS-1	ACCRUED	1,403,106		\$97,235.24
4	FTS-2-USAGE	ACCRUED	579,387	0.04180	\$24,218.38
5	GRAND TOTAL	ACCRUED	1,982,493		\$121,453.62

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR May 2005

07-Jun-05

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005.xls]May05Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,789)	0.38550	(\$9,556.16)
2	TOTAL		(24,789)		(\$9,556.16)

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-05**

**SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	3,100,000.0	0.00125	\$3,875.00
2	SEQUENT	1,550,000.0	0.00175	\$2,712.50
3	NOBLE	1,550,000.0	0.00125	\$1,937.50
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<b>6,200,000.0</b>		<b>\$8,525.00</b>



# Gas Deal Daily Summary

RMS Process Date:06/07/2005-Run Date:06/07/2005 11:47:54 AM

Deal #: 33097 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 25809

*Noble Energy*

*Sering Commodity*

Month: 05/2005

Pipeline: Florida Gas Transmission Co. *FLH*

Day	Price	Volume	Total
01-MAY-05	\$6.57	5,000	\$32,850.00
02-MAY-05	\$6.57	5,000	\$32,850.00
03-MAY-05	\$6.405	5,000	\$32,025.00
04-MAY-05	\$6.5	5,000	\$32,500.00
05-MAY-05	\$6.39	5,000	\$31,950.00
06-MAY-05	\$6.58	5,000	\$32,900.00
07-MAY-05	\$6.55	5,000	\$32,750.00
08-MAY-05	\$6.55	5,000	\$32,750.00
09-MAY-05	\$6.55	5,000	\$32,750.00
10-MAY-05	\$6.475	5,000	\$32,375.00
11-MAY-05	\$6.59	5,000	\$32,950.00
12-MAY-05	\$6.575	5,000	\$32,875.00
13-MAY-05	\$6.575	5,000	\$32,875.00
14-MAY-05	\$6.4	5,000	\$32,000.00
15-MAY-05	\$6.4	5,000	\$32,000.00
16-MAY-05	\$6.4	5,000	\$32,000.00
17-MAY-05	\$6.4	5,000	\$32,000.00
18-MAY-05	\$6.355	5,000	\$31,775.00
19-MAY-05	\$6.45	5,000	\$32,250.00
20-MAY-05	\$6.34	5,000	\$31,700.00
21-MAY-05	\$6.32	5,000	\$31,600.00
22-MAY-05	\$6.32	5,000	\$31,600.00
23-MAY-05	\$6.32	5,000	\$31,600.00
24-MAY-05	\$6.3	5,000	\$31,500.00
25-MAY-05	\$6.465	5,000	\$32,325.00
26-MAY-05	\$6.35	5,000	\$31,750.00
27-MAY-05	\$6.315	5,000	\$31,575.00
28-MAY-05	\$6.205	5,000	\$31,025.00
29-MAY-05	\$6.205	5,000	\$31,025.00
30-MAY-05	\$6.205	5,000	\$31,025.00
31-MAY-05	\$6.205	5,000	\$31,025.00
	<b>\$6.4140</b>	<b>155,000</b>	<b>\$994,175.00</b>

34



# Gas Deal Daily Summary

RMS Process Date:06/07/2005-Run Date:06/07/2005 11:50:09 AM

Beg Date: 05/01/2005 Page: 1  
End Date: 05/01/2005  
Gas Deal Key: 32938

Deal #: 32938 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 05/2005

*Oweck Energy - Swing Commodity*

Pipeline: Florida Gas Transmission Co. *DTG*

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
25-MAY-05	\$6.515	10,000	\$65,150.00
26-MAY-05	\$6.395	10,000	\$63,950.00
	<b>\$6.455</b>	<b>20,000</b>	<b>\$129,100.00</b>

35





# Gas Deal Daily Summary

RMS Process Date:06/07/2005-Run Date:06/07/2005 11:55:32 AM

Deal #: 32927 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

*Seymour Energy - Swing Commodity*

Delivery Point: 241390

Month: 05/2005

Pipeline: Florida Gas Transmission Co.

*Dth*

Day	Price	Volume	Total
25-MAY-05	\$6.545	5,000	\$32,725.00
	<b>\$6.545</b>	<b>5,000</b>	<b>\$32,725.00</b>

Delivery Point: 8205171

Month: 05/2005

Pipeline: Gulfstream Natural Gas System

*Dth*

Day	Price	Volume	Total
05-MAY-05	\$6.515	2,500	\$16,287.50
11-MAY-05	\$6.7	5,000	\$33,500.00
14-MAY-05	\$6.495	5,000	\$32,475.00
15-MAY-05	\$6.495	5,000	\$32,475.00
16-MAY-05	\$6.495	5,000	\$32,475.00
17-MAY-05	\$6.495	2,500	\$16,237.50
26-MAY-05	\$6.465	5,000	\$32,325.00
27-MAY-05	\$6.385	2,000	\$12,770.00
	<b>\$6.5170</b>	<b>32,000</b>	<b>\$208,545.00</b>

*Dth*  
37,000

\$ 241,270.00



# Gas Deal Daily Summary

Begin Date: 05/01/2005 Page: 1  
End Date: 05/01/2005  
Gas Deal Key: 32925

RMS Process Date:06/07/2005-Run Date:06/07/2005 11:53:03 AM

Deal #: 32925 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

*Segment Energy - Swing Commodity*

Month: 05/2005

Pipeline: Southern Natural Gas Co.

*DN*

Day	Price	Volume	Total
19-MAY-05	\$6.51	5,000	\$32,550.00
20-MAY-05	\$6.385	5,000	\$31,925.00
24-MAY-05	\$6.315	5,000	\$31,575.00
25-MAY-05	\$6.465	5,000	\$32,325.00
	<b>\$6.4188</b>	<b>20,000</b>	<b>\$128,375.00</b>



# Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2005- Rundate: 06/06/2005 10:57:35 AM

Profit Center: COMBINED

Trader: ALL

05/01/2005 - 05/31/2005

Dates		Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Direction:</b>		PURCHASE										
<b>Portfolio:</b>		TEC-PGS-SP-NG										
<b>Legal Entity:</b>		Tampa Electric Company										
<b>Company:</b>		BP Energy Company										
<b>Pipeline:</b>		FGT										
<b>Month:</b>		2005-05										
01-MAY-05	31-MAY-05	G	34923	25809	TX FIRM	640	MMBTU	CIEXD	\$0.00000	F	19,840	\$0.00
01-MAY-05	31-MAY-05	G	34923	716	AL FIRM	1,138	MMBTU	CIEXD	\$0.00000	F	35,278	\$0.00
14-MAY-05	16-MAY-05	G	35053	716	AL INTERR	1,840	MMBTU	CIEXD	\$6.49500	I	5,520	\$35,852.40
<b>2005-05Total:</b>											60,638	\$35,852.40
<b>FGTTotal:</b>											60,638	\$35,852.40
<b>Pipeline:</b>		Gulfstream										
<b>Month:</b>		2005-05										
26-MAY-05	26-MAY-05	G	35224	8205175	MS INTERR	3,000	MMBTU	CIEXD	\$6.48000	F	3,000	\$19,440.00
<b>2005-05Total:</b>											3,000	\$19,440.00
<b>GulfstreamTotal</b>											3,000	\$19,440.00
<b>Pipeline:</b>		SNG										
<b>Month:</b>		2005-05										
01-MAY-05	01-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
02-MAY-05	02-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
03-MAY-05	03-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
04-MAY-05	04-MAY-05	G	32598	PSNG2780	LA FIRM	4,999	MMBTU	CIEXD	\$6.71000	I	4,999	\$33,543.29
05-MAY-05	05-MAY-05	G	32598	PSNG2780	LA FIRM	4,999	MMBTU	CIEXD	\$6.71000	I	4,999	\$33,543.29
06-MAY-05	06-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
07-MAY-05	07-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
08-MAY-05	08-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
09-MAY-05	09-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
10-MAY-05	10-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
11-MAY-05	11-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
12-MAY-05	12-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
13-MAY-05	13-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
14-MAY-05	14-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
15-MAY-05	15-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
16-MAY-05	16-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
17-MAY-05	17-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
18-MAY-05	18-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
18-MAY-05	18-MAY-05	G	35088	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.40500	I	5,000	\$32,025.00
18-MAY-05	18-MAY-05	G	35089	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.39000	I	5,000	\$31,950.00
19-MAY-05	19-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
19-MAY-05	19-MAY-05	G	35089	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.48500	I	5,000	\$32,425.00
20-MAY-05	20-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
20-MAY-05	20-MAY-05	G	35089	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.36000	I	5,000	\$31,800.00
21-MAY-05	21-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
22-MAY-05	22-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
23-MAY-05	23-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
24-MAY-05	24-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
24-MAY-05	24-MAY-05	G	35089	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.29000	I	5,000	\$31,450.00
25-MAY-05	25-MAY-05	G	32598	PSNG2780	LA FIRM	4,999	MMBTU	CIEXD	\$6.71000	I	4,999	\$33,543.29
25-MAY-05	25-MAY-05	G	35089	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.44000	I	5,000	\$32,200.00
26-MAY-05	26-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
26-MAY-05	26-MAY-05	G	35089	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.32000	I	5,000	\$31,600.00
27-MAY-05	27-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
28-MAY-05	28-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
29-MAY-05	29-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
30-MAY-05	30-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
31-MAY-05	31-MAY-05	G	32598	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.71000	I	5,000	\$33,550.00
<b>2005-05total:</b>											189,997	\$1,263,479.87
<b>SNGTotal:</b>											189,997	\$1,263,479.87



# Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2005- Rundate: 06/06/2005 10:57:35 AM

05/01/2005 - 05/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> BP Energy Company													
<b>BP Energy Company Total:</b>											253,635	\$1,318,772.27	
<b>Company:</b> Chevron Natural Gas													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2005-05													
01-MAY-05	02-MAY-05	G	34860	23703	TX	INTERR	2,800	MMBTU	CIEXD	\$6.58000	F	5,600	\$36,848.00
01-MAY-05	02-MAY-05	G	34861	23703	TX	FIRM	4,246	MMBTU	CIEXD	\$6.56000	F	8,492	\$55,707.52
05-MAY-05	05-MAY-05	G	34917	23703	TX	INTERR	5,168	MMBTU	CIEXD	\$6.37000	F	5,168	\$32,920.16
06-MAY-05	06-MAY-05	G	34928	23703	TX	INTERR	5,168	MMBTU	CIEXD	\$6.58000	F	5,168	\$34,005.44
07-MAY-05	09-MAY-05	G	34946	23703	TX	INTERR	5,168	MMBTU	CIEXD	\$6.51000	F	15,504	\$100,931.04
11-MAY-05	11-MAY-05	G	34984	23703	TX	INTERR	5,168	MMBTU	CIEXD	\$6.58000	F	5,168	\$34,005.44
12-MAY-05	12-MAY-05	G	35005	23703	TX	INTERR	2,168	MMBTU	CIEXD	\$6.58000	F	2,168	\$14,265.44
13-MAY-05	13-MAY-05	G	35030	23703	TX	INTERR	5,000	MMBTU	CIEXD	\$6.60000	F	5,000	\$33,000.00
18-MAY-05	18-MAY-05	G	35081	23703	TX	INTERR	4,218	MMBTU	CIEXD	\$6.39000	F	4,218	\$26,953.02
19-MAY-05	19-MAY-05	G	35110	23703	TX	INTERR	4,559	MMBTU	CIEXD	\$6.47000	F	4,559	\$29,496.73
20-MAY-05	20-MAY-05	G	35111	23703	TX	INTERR	4,202	MMBTU	CIEXD	\$6.34000	I	4,202	\$26,640.68
21-MAY-05	23-MAY-05	G	35145	23703	TX	INTERR	4,500	MMBTU	CIEXD	\$6.32000	F	13,500	\$85,320.00
24-MAY-05	24-MAY-05	G	35168	23703	TX	INTERR	4,618	MMBTU	CIEXD	\$6.27000	F	4,618	\$28,954.86
25-MAY-05	25-MAY-05	G	35188	716	AL	INTERR	842	MMBTU	CIEXD	\$6.38000	F	842	\$5,371.96
25-MAY-05	25-MAY-05	G	35188	23703	TX	INTERR	3,376	MMBTU	CIEXD	\$6.38000	F	3,376	\$21,538.88
26-MAY-05	26-MAY-05	G	35225	23703	TX	INTERR	5,000	MMBTU	CIEXD	\$6.33000	F	5,000	\$31,650.00
<b>2005-05Total:</b>											92,583	\$597,609.17	
<b>FGTTotal:</b>											92,583	\$597,609.17	
<b>Chevron Natural Gas Total:</b>											92,583	\$597,609.17	
<b>Company:</b> Cinergy Marketing & Trading, LP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2005-05													
24-MAY-05	24-MAY-05	G	35172	314571	LA	INTERR	5,000	MMBTU	CIEXD	\$6.32000	F	5,000	\$31,600.00
25-MAY-05	25-MAY-05	G	35195	314571	LA	INTERR	6,672	MMBTU	CIEXD	\$6.54000	F	6,672	\$43,634.88
<b>2005-05Total:</b>											11,672	\$75,234.88	
<b>FGTTotal:</b>											11,672	\$75,234.88	
<b>Cinergy Marketing &amp; Trading, LP Total:</b>											11,672	\$75,234.88	
<b>Company:</b> ConocoPhillips Company													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2005-05													
01-MAY-05	31-MAY-05	G	34823	601510	LA	FIRM	5,000	MMBTU	MKJPC	\$6.73000	I	155,000	\$1,043,150.00
<b>2005-05Total:</b>											155,000	\$1,043,150.00	
<b>SNGTotal:</b>											155,000	\$1,043,150.00	
<b>ConocoPhillips Company Total:</b>											155,000	\$1,043,150.00	
<b>Company:</b> Coral Energy Resources LP													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2005-05													
28-MAY-05	31-MAY-05	G	35261	8205175	MS	FIRM	2,000	MMBTU	CIEXD	\$6.24000	F	8,000	\$49,920.00
<b>2005-05Total:</b>											8,000	\$49,920.00	
<b>GulfstreamTotal:</b>											8,000	\$49,920.00	
<b>Coral Energy Resources LP Total:</b>											8,000	\$49,920.00	
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.													



# Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2005- Rupdate: 06/06/2005 10:57:35 AM

05/01/2005 - 05/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2005-05											
01-MAY-05	31-MAY-05	G 28486	337605	TX FIRM	4,993	MMBTU	MKJPC	\$6.41397	I	154,797	\$992,862.61
01-MAY-05	31-MAY-05	G 32906	337605	TX FIRM	5,000	MMBTU	MKJPC	\$6.41403	I	155,000	\$994,175.00
03-MAY-05	03-MAY-05	G 34883	337605	TX INTERR	5,168	MMBTU	CIEXD	\$6.37000	F	5,168	\$32,920.16
04-MAY-05	04-MAY-05	G 34891	337605	TX INTERR	3,928	MMBTU	CIEXD	\$6.46000	F	3,928	\$25,374.88
04-MAY-05	04-MAY-05	G 34893	337605	TX INTERR	5,168	MMBTU	CIEXD	\$6.47000	F	5,168	\$33,436.96
11-MAY-05	11-MAY-05	G 34985	337605	TX INTERR	5,000	MMBTU	CIEXD	\$6.57000	F	5,000	\$32,850.00
11-MAY-05	11-MAY-05	G 34986	337605	TX INTERR	5,000	MMBTU	CIEXD	\$6.56000	F	5,000	\$32,800.00
11-MAY-05	11-MAY-05	G 34988	337605	TX INTERR	4,832	MMBTU	CIEXD	\$6.57000	F	4,832	\$31,746.24
12-MAY-05	12-MAY-05	G 35009	337605	TX INTERR	10,000	MMBTU	CIEXD	\$6.57000	F	10,000	\$65,700.00
12-MAY-05	12-MAY-05	G 35011	337605	TX INTERR	6,251	MMBTU	CIEXD	\$6.56000	F	6,251	\$41,006.56
13-MAY-05	13-MAY-05	G 35024	337605	TX INTERR	10,000	MMBTU	CIEXD	\$6.57500	I	10,000	\$65,750.00
13-MAY-05	13-MAY-05	G 35029	337605	TX INTERR	5,000	MMBTU	CIEXD	\$6.57000	F	5,000	\$32,850.00
17-MAY-05	17-MAY-05	G 35063	337605	TX INTERR	8,000	MMBTU	CIEXD	\$6.40000	F	8,000	\$51,200.00
18-MAY-05	18-MAY-05	G 35083	337605	TX INTERR	5,134	MMBTU	CIEXD	\$6.34000	F	5,134	\$32,549.56
19-MAY-05	19-MAY-05	G 35114	337605	TX INTERR	11,482	MMBTU	CIEXD	\$6.47000	F	11,482	\$74,288.54
21-MAY-05	23-MAY-05	G 35146	337605	TX INTERR	668	MMBTU	CIEXD	\$6.32000	F	2,004	\$12,665.28
25-MAY-05	25-MAY-05	G 35193	337605	TX INTERR	7,500	MMBTU	CIEXD	\$6.44000	F	7,500	\$48,300.00
<b>2005-05Total:</b>										404,264	\$2,600,475.79
<b>FGTTotal:</b>										404,264	\$2,600,475.79

Crosstex Gulf Coast Marketing, LTD. Total:

404,264 \$2,600,475.79

**Company:** Florida Power Corporation

**Pipeline:** Gulfstream

**Month:** 2005-05

14-MAY-05	16-MAY-05	G 35045	8205175	MS INTERR	15,306	MMBTU	CIEXD	\$6.49500	I	45,918	\$298,237.41
17-MAY-05	17-MAY-05	G 35060	8205175	MS INTERR	15,306	MMBTU	CIEXD	\$6.49500	I	15,306	\$99,412.47
18-MAY-05	18-MAY-05	G 35074	8205171	FL INTERR	20,408	MMBTU	CIEXD	\$6.44500	I	20,408	\$131,529.56
19-MAY-05	20-MAY-05	G 35102	8205175	MS INTERR	20,408	MMBTU	CIEXD	\$6.49250	I	40,816	\$264,997.88
21-MAY-05	23-MAY-05	G 35138	8205175	MS INTERR	20,408	MMBTU	CIEXD	\$6.37500	I	61,224	\$390,303.00
24-MAY-05	24-MAY-05	G 35156	8205175	MS INTERR	20,408	MMBTU	CIEXD	\$6.36000	I	20,408	\$129,794.88
25-MAY-05	25-MAY-05	G 35186	8205175	MS INTERR	20,408	MMBTU	CIEXD	\$6.54500	I	20,408	\$133,570.36
26-MAY-05	26-MAY-05	G 35222	8205175	MS INTERR	20,408	MMBTU	CIEXD	\$6.46500	I	20,408	\$131,937.72
27-MAY-05	27-MAY-05	G 35239	8205175	MS INTERR	20,408	MMBTU	CIEXD	\$6.38500	I	20,408	\$130,305.08
28-MAY-05	31-MAY-05	G 35259	8205175	MS INTERR	20,408	MMBTU	CIEXD	\$6.25000	I	81,632	\$510,200.00

2005-05Total: 346,936 \$2,220,288.36

GulfstreamTotal: 346,936 \$2,220,288.36

Florida Power Corporation Total:

346,936 \$2,220,288.36

**Company:** Gulfstream Natural Gas System

**Pipeline:** Gulfstream

**Month:** 2005-05

01-MAY-05	31-MAY-05	S 10133	8205175	MS	0	MMBTU	MKJPC	\$0.00000		0	\$0.00
-----------	-----------	---------	---------	----	---	-------	-------	-----------	--	---	--------

2005-05Total: 0 \$0.00

GulfstreamTotal: 0 \$0.00

Gulfstream Natural Gas System Total:

0 \$0.00

**Company:** Houston Pipe Line Company, LP

**Pipeline:** FGT

**Month:** 2005-05

01-MAY-05	02-MAY-05	G 34862	25219	TX INTERR	5,357	MMBTU	CIEXD	\$6.56000	F	10,714	\$70,283.84
05-MAY-05	05-MAY-05	G 34909	25219	TX INTERR	3,618	MMBTU	CIEXD	\$6.40000	F	3,618	\$23,155.20
10-MAY-05	10-MAY-05	G 34975	105035	TX INTERR	2,584	MMBTU	CIEXD	\$6.47000	F	2,584	\$16,718.48

vpgpssum Database: NUCP



# Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2005- Rundate: 06/06/2005 10:57:35 AM

Profit Center: COMBINED

Trader: ALL

05/01/2005 - 05/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Houston Pipe Line Company, LP												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2005-05												
1-MAY-05	12-MAY-05	G	34983	25219	TX	INTERR	3,618 MMBTU	CIEXD	\$6.58250	I	7,236	\$47,630.97
2-MAY-05	12-MAY-05	G	35008	25219	TX	INTERR	10,000 MMBTU	CIEXD	\$6.58000	F	10,000	\$65,800.00
2-MAY-05	12-MAY-05	G	35013	25219	TX	INTERR	15,504 MMBTU	CIEXD	\$6.59000	F	15,504	\$102,171.36
3-MAY-05	13-MAY-05	G	35028	25219	TX	INTERR	3,618 MMBTU	CIEXD	\$6.57500	I	3,618	\$23,788.35
3-MAY-05	13-MAY-05	G	35031	25219	TX	INTERR	10,000 MMBTU	CIEXD	\$6.57000	F	10,000	\$65,700.00
3-MAY-05	13-MAY-05	G	35033	25219	TX	INTERR	8,256 MMBTU	CIEXD	\$6.58000	F	8,256	\$54,324.48
7-MAY-05	17-MAY-05	G	35064	25219	TX	INTERR	12,672 MMBTU	CIEXD	\$6.40000	F	12,672	\$81,100.80
7-MAY-05	17-MAY-05	G	35068	25219	TX	INTERR	2,584 MMBTU	CIEXD	\$6.40000	F	2,584	\$16,537.60
8-MAY-05	18-MAY-05	G	35082	25219	TX	INTERR	10,648 MMBTU	CIEXD	\$6.36000	F	10,648	\$67,721.28
9-MAY-05	19-MAY-05	G	35106	25219	TX	INTERR	4,202 MMBTU	CIEXD	\$6.45000	F	4,202	\$27,102.90
9-MAY-05	19-MAY-05	G	35113	25219	TX	INTERR	10,000 MMBTU	CIEXD	\$6.45000	F	10,000	\$64,500.00
11-MAY-05	23-MAY-05	G	35143	25219	TX	INTERR	5,168 MMBTU	CIEXD	\$6.33000	F	15,504	\$98,140.32
14-MAY-05	24-MAY-05	G	35162	25219	TX	INTERR	382 MMBTU	CIEXD	\$6.29000	F	382	\$2,402.78
15-MAY-05	25-MAY-05	G	35194	25219	TX	INTERR	4,668 MMBTU	CIEXD	\$6.48000	F	4,668	\$30,248.64
<b>2005-05Total:</b>										132,190	<b>\$857,327.00</b>	
<b>FGTTotal:</b>										132,190	<b>\$857,327.00</b>	

Houston Pipe Line Company, LP Total: 132,190 \$857,327.00

**Company:** Louis Dreyfus Energy Services L.P.

**Pipeline:** FGT

**Month:** 2005-05

19-MAY-05	20-MAY-05	G	35105	255292	TX	INTERR	5,000 MMBTU	CIEXD	\$6.39500	I	10,000	\$63,950.00
19-MAY-05	19-MAY-05	G	35112	23422	LA	INTERR	6,000 MMBTU	CIEXD	\$6.45000	F	6,000	\$38,700.00
23-MAY-05	23-MAY-05	G	35152	314571	LA	INTERR	2,791 MMBTU	CIEXD	\$6.38000	F	2,791	\$17,806.58
24-MAY-05	24-MAY-05	G	35171	314571	LA	INTERR	10,000 MMBTU	CIEXD	\$6.31500	F	10,000	\$63,150.00
24-MAY-05	24-MAY-05	G	35183	9903	LA	INTERR	10,000 MMBTU	CIEXD	\$6.55000	F	10,000	\$65,500.00
25-MAY-05	25-MAY-05	G	35190	314571	LA	INTERR	10,782 MMBTU	CIEXD	\$6.48500	F	10,782	\$69,921.27

2005-05Total: 49,573 \$319,027.85

FGTTotal: 49,573 \$319,027.85

**Pipeline:** SNG

**Month:** 2005-05

01-MAY-05	31-MAY-05	G	32894	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$6.71800	I	155,000	\$1,041,290.00
-----------	-----------	---	-------	-----	----	------	-------------	-------	-----------	---	---------	----------------

2005-05Total: 155,000 \$1,041,290.00

SNGTotal: 155,000 \$1,041,290.00

Louis Dreyfus Energy Services L.P. Total: 204,573 \$1,360,317.85

**Company:** Magnus Energy Marketing Ltd.

**Pipeline:** FGT

**Month:** 2005-05

26-MAY-05	26-MAY-05	G	35227	314571	LA	INTERR	4,134 MMBTU	CIEXD	\$6.39000	F	4,134	\$26,416.26
-----------	-----------	---	-------	--------	----	--------	-------------	-------	-----------	---	-------	-------------

2005-05Total: 4,134 \$26,416.26

FGTTotal: 4,134 \$26,416.26

Magnus Energy Marketing Ltd. Total: 4,134 \$26,416.26

**Company:** Noble Energy Marketing, Inc.

**Pipeline:** FGT *Includes deal# 33097 Swing Commodity*

**Month:** 2005-05

01-MAY-05	01-MAY-05	G	33097	25809	TX	FIRM	5,000 MMBTU	MKJPC	\$6.57000	I	5,000	\$32,850.00
02-MAY-05	02-MAY-05	G	33097	25809	TX	FIRM	5,000 MMBTU	MKJPC	\$6.57000	I	5,000	\$32,850.00



# Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2005- Rupdate: 06/06/2005 10:57:35 AM

05/01/2005 - 05/31/2005

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company:</b> Noble Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2005-05													
03-MAY-05	03-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.40500	I	5,000	\$32,025.00
04-MAY-05	04-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.50000	I	5,000	\$32,500.00
05-MAY-05	05-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.39000	I	5,000	\$31,950.00
06-MAY-05	06-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.58000	I	5,000	\$32,900.00
07-MAY-05	07-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.55000	I	5,000	\$32,750.00
08-MAY-05	08-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.55000	I	5,000	\$32,750.00
09-MAY-05	09-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.55000	I	5,000	\$32,750.00
10-MAY-05	10-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.47500	I	5,000	\$32,375.00
11-MAY-05	11-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.59000	I	5,000	\$32,950.00
11-MAY-05	11-MAY-05	G	34990	6489F	LA	INTERR	2,584	MMBTU	CIEXD	\$6.60000	F	2,584	\$17,054.40
12-MAY-05	12-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.57500	I	5,000	\$32,875.00
13-MAY-05	13-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.57500	I	5,000	\$32,875.00
13-MAY-05	13-MAY-05	G	35025	6489F	LA	INTERR	5,000	MMBTU	CIEXD	\$6.58000	F	5,000	\$32,900.00
14-MAY-05	14-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.40000	I	5,000	\$32,000.00
15-MAY-05	15-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.40000	I	5,000	\$32,000.00
16-MAY-05	16-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.40000	I	5,000	\$32,000.00
17-MAY-05	17-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.40000	I	5,000	\$32,000.00
18-MAY-05	18-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.35500	I	5,000	\$31,775.00
19-MAY-05	19-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.45000	I	5,000	\$32,250.00
19-MAY-05	20-MAY-05	G	35104	25809	TX	INTERR	798	MMBTU	CIEXD	\$6.39500	I	1,596	\$10,206.42
20-MAY-05	20-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.34000	I	5,000	\$31,700.00
21-MAY-05	21-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.32000	I	5,000	\$31,600.00
22-MAY-05	22-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.32000	I	5,000	\$31,600.00
23-MAY-05	23-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.32000	I	5,000	\$31,600.00
24-MAY-05	24-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.30000	I	5,000	\$31,500.00
25-MAY-05	25-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.46500	I	5,000	\$32,325.00
26-MAY-05	26-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.35000	I	5,000	\$31,750.00
27-MAY-05	27-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.31500	I	5,000	\$31,575.00
28-MAY-05	28-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.20500	I	5,000	\$31,025.00
29-MAY-05	29-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.20500	I	5,000	\$31,025.00
30-MAY-05	30-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.20500	I	5,000	\$31,025.00
31-MAY-05	31-MAY-05	G	33097	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.20500	I	5,000	\$31,025.00

2005-05Total: 164,180 \$1,054,335.82

FGTTTotal: 164,180 \$1,054,335.82

Noble Energy Marketing, Inc. Total: 164,180 \$1,054,335.82

**Company:** OGE Energy Resources, Inc.

**Pipeline:** FGT

**Month:** 2005-05

25-MAY-05	25-MAY-05	G	35191	7995	LA	INTERR	5,000	MMBTU	CIEXD	\$6.48500	F	5,000	\$32,425.00
-----------	-----------	---	-------	------	----	--------	-------	-------	-------	-----------	---	-------	-------------

2005-05Total: 5,000 \$32,425.00

FGTTTotal: 5,000 \$32,425.00

OGE Energy Resources, Inc. Total: 5,000 \$32,425.00

**Company:** ONEOK Energy Services Company., L.P.

**Pipeline:** FGT

**Month:** 2005-05

05-MAY-05	05-MAY-05	G	34911	24662	TX	INTERR	7,235	MMBTU	CIEXD	\$6.38000	F	7,235	\$46,159.30
12-MAY-05	12-MAY-05	G	35010	25219	TX	INTERR	10,000	MMBTU	CIEXD	\$6.60000	F	10,000	\$66,000.00
25-MAY-05	25-MAY-05	G	32938	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$6.51500	I	10,000	\$65,150.00
26-MAY-05	26-MAY-05	G	32938	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$6.39500	I	10,000	\$63,950.00

2005-05Total: 37,235 \$241,259.30

FGTTTotal: 37,235 \$241,259.30

*\* Swing Service Commodity*



# Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2005- Rundate: 06/06/2005 10:57:35 AM

05/01/2005 - 05/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>			
<b>Company:</b> ONEOK Energy Services Company., L.P														
										ONEOK Energy Services Company., L.P. Total:	37,235	\$241,259.30		
<b>Company:</b> Proliance Energy														
<b>Pipeline:</b> FGT														
<b>Month:</b> 2005-05														
01-MAY-05	31-MAY-05	G	34383	179841	TX	FIRM		2,771	MMBTU	MKJPC	\$6.64500	I	85,889	\$570,732.56
										<b>2005-05Total:</b>	85,889	\$570,732.56		
										<b>FGTTotal:</b>	85,889	\$570,732.56		
										<b>Proliance Energy Total:</b>	85,889	\$570,732.56		
<b>Company:</b> Q-West Energy Company														
<b>Pipeline:</b> SNG														
<b>Month:</b> 2005-05														
01-MAY-05	31-MAY-05	G	34520	51350	LA	FIRM		2,500	MMBTU	MKJPC	\$6.74000	I	77,498	\$522,336.52
										<b>2005-05Total:</b>	77,498	\$522,336.52		
										<b>SNGTotal:</b>	77,498	\$522,336.52		
										<b>Q-West Energy Company Total:</b>	77,498	\$522,336.52		
<b>Company:</b> Seminole Electric Cooperative														
<b>Pipeline:</b> FGT														
<b>Month:</b> 2005-05														
21-MAY-05	23-MAY-05	G	35141	241390	MS	INTERR		10,510	MMBTU	CIEXD	\$6.37500	I	31,530	\$201,003.75
21-MAY-05	23-MAY-05	G	35141	716	AL	INTERR		15,000	MMBTU	CIEXD	\$6.37500	I	45,000	\$286,875.00
31-MAY-05	31-MAY-05	G	35279	716	AL	INTERR		40,000	MMBTU	CIEXD	\$6.31000	F	40,000	\$252,400.00
										<b>2005-05Total:</b>	116,530	\$740,278.75		
										<b>FGTTotal:</b>	116,530	\$740,278.75		
										<b>Seminole Electric Cooperative Total:</b>	116,530	\$740,278.75		
<b>Company:</b> Sequent Energy Management														
<b>Pipeline:</b> FGT <i>* Swing Service Commodity</i>														
<b>Month:</b> 2005-05														
18-MAY-05	18-MAY-05	G	35085	314571	LA	INTERR		6,202	MMBTU	CIEXD	\$6.42000	F	6,202	\$39,816.84
18-MAY-05	18-MAY-05	G	35087	314571	LA	INTERR		10,336	MMBTU	CIEXD	\$6.42000	F	10,336	\$66,357.12
24-MAY-05	24-MAY-05	G	35173	7995	LA	INTERR		2,323	MMBTU	CIEXD	\$6.32000	F	2,323	\$14,681.36
24-MAY-05	24-MAY-05	G	35173	314571	LA	INTERR		8,515	MMBTU	CIEXD	\$6.32000	F	8,515	\$53,814.80
24-MAY-05	24-MAY-05	G	35184	313370	LA	INTERR		5,000	MMBTU	CIEXD	\$6.52000	F	5,000	\$32,600.00
25-MAY-05	25-MAY-05	G	32927	241390	MS	FIRM		5,000	MMBTU	MKJPC	\$6.54500	I	5,000	\$32,725.00
										<b>2005-05Total:</b>	37,376	\$239,995.12		
										<b>FGTTotal:</b>	37,376	\$239,995.12		
<b>Pipeline:</b> Gulfstream <i>Entire total in Swing Commodity</i>														
<b>Month:</b> 2005-05														
05-MAY-05	05-MAY-05	G	32927	8205171	FL	FIRM		2,500	MMBTU	MKJPC	\$6.51500	I	2,500	\$16,287.50
11-MAY-05	11-MAY-05	G	32927	8205171	FL	FIRM		5,000	MMBTU	MKJPC	\$6.70000	I	5,000	\$33,500.00
14-MAY-05	14-MAY-05	G	32927	8205171	FL	FIRM		5,000	MMBTU	MKJPC	\$6.49500	I	5,000	\$32,475.00
15-MAY-05	15-MAY-05	G	32927	8205171	FL	FIRM		5,000	MMBTU	MKJPC	\$6.49500	I	5,000	\$32,475.00
16-MAY-05	16-MAY-05	G	32927	8205171	FL	FIRM		5,000	MMBTU	MKJPC	\$6.49500	I	5,000	\$32,475.00
17-MAY-05	17-MAY-05	G	32927	8205171	FL	FIRM		2,500	MMBTU	MKJPC	\$6.49500	I	2,500	\$16,237.50
26-MAY-05	26-MAY-05	G	32927	8205171	FL	FIRM		5,000	MMBTU	MKJPC	\$6.46500	I	5,000	\$32,325.00
27-MAY-05	27-MAY-05	G	32927	8205171	FL	FIRM		2,000	MMBTU	MKJPC	\$6.38500	I	2,000	\$12,770.00





# Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2005- Rundate: 06/06/2005 10:57:35 AM

05/01/2005 - 05/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Sequent Energy Management													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2005-05													
										2005-05Total:	32,000	\$208,545.00	
										GulfstreamTotal:	32,000	\$208,545.00	
<b>Pipeline:</b> SNG <i>Swing Service Commodity</i>													
<b>Month:</b> 2005-05													
19-MAY-05	19-MAY-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$6.51000	I	5,000	\$32,550.00
20-MAY-05	20-MAY-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$6.38500	I	5,000	\$31,925.00
23-MAY-05	23-MAY-05	G	35154	ANY	FL	INTERR	7,127	MMBTU	CIEXD	\$6.43000	F	7,127	\$45,826.61
24-MAY-05	24-MAY-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$6.31500	I	5,000	\$31,575.00
24-MAY-05	24-MAY-05	G	35155	ANY	FL	INTERR	7,126	MMBTU	CIEXD	\$6.31000	F	7,126	\$44,965.06
25-MAY-05	25-MAY-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$6.46500	I	5,000	\$32,325.00
25-MAY-05	25-MAY-05	G	35185	ANY	FL	INTERR	3,145	MMBTU	CIEXD	\$6.48000	F	3,145	\$20,379.60
										2005-05Total:	37,398	\$239,546.27	
										SNGTotal:	37,398	\$239,546.27	
										Sequent Energy Management Total:	106,774	\$688,086.39	
<b>Company:</b> Tampa Electric Company													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2005-05													
01-MAY-05	31-MAY-05	G	34881	8205175	MS	INTERR	2,000	MMBTU	CIEXD	\$6.81800	I	62,000	\$422,716.00
										2005-05Total:	62,000	\$422,716.00	
										GulfstreamTotal:	62,000	\$422,716.00	
										Tampa Electric Company Total:	62,000	\$422,716.00	
<b>Company:</b> Virginia Power Energy Marketing, Inc.													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2005-05													
01-MAY-05	01-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
02-MAY-05	02-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
03-MAY-05	03-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
04-MAY-05	04-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
05-MAY-05	05-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
06-MAY-05	06-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
07-MAY-05	07-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
08-MAY-05	08-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
09-MAY-05	09-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
10-MAY-05	10-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
11-MAY-05	11-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
12-MAY-05	12-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
13-MAY-05	13-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
14-MAY-05	14-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
15-MAY-05	15-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
16-MAY-05	16-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
17-MAY-05	17-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
18-MAY-05	18-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
19-MAY-05	19-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
20-MAY-05	20-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
21-MAY-05	21-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
22-MAY-05	22-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
23-MAY-05	23-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
24-MAY-05	24-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
25-MAY-05	25-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
26-MAY-05	26-MAY-05	G	34919	8205178	AL	FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50



# Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2005- Rupdate: 06/06/2005 10:57:35 AM

Profit Center: COMBINED

Trader: ALL

05/01/2005 - 05/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
27-MAY-05	27-MAY-05	G 34919	8205178	AL FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
28-MAY-05	28-MAY-05	G 34919	8205178	AL FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
29-MAY-05	29-MAY-05	G 34919	8205178	AL FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
30-MAY-05	30-MAY-05	G 34919	8205178	AL FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50
31-MAY-05	31-MAY-05	G 34919	8205178	AL FIRM	5,000	MMBTU	MKJPC	\$6.81550	I	5,000	\$34,077.50

Company: Virginia Power Energy Marketing, Inc.  
 Pipeline: Gulfstream  
 Month: 2005-05

2005-05 Total: *Line 1* 155,000 \$1,056,402.50

Gulfstream Total: 155,000 \$1,056,402.50

Virginia Power Energy Marketing, Inc. Total: 155,000 \$1,056,402.50

Tampa Electric Company Total: 2,423,093 \$15,478,084.42

TEC-PGS-SP-NG Total: 2,423,093 \$15,478,084.42

PURCHASE Total: \* 2,423,093 \* \$15,478,084.42

\* Totals include Swing Commodity

*adj.*  
 \* 2,423,093 \*  
 - <55,118>  
 2,367,975

\* 2,367,975 Dth  
 Swing Comm. <232,000> Dth  
 Commodity 2,135,975  
 Other

\*  
 \$15,478,084.42  
 <1,492,920.00>

\$13,985,164.42

GAS PURCHASED IN THE MONTH OF : April 2005

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
BP ENERGY <i>(PRIOR ENERGY)</i> (Difference is Comm.-Other)	COST	\$1,229,953.47	\$1,229,953.85	\$0.38
	THERMS	1,699,970.0	1,699,970.0	0.0
CHEVTEXACO	COST	\$1,743,225.24	\$1,743,225.24	\$0.00
	THERMS	2,462,660.0	2,462,660.0	0.0
CROSSTEX	COST	\$2,389,045.54	\$2,389,045.54	\$0.00
	THERMS	3,393,420.0	3,393,420.0	0.0
EAGLE	COST	\$27,250.00	\$27,250.00	\$0.00
	THERMS	40,000.0	40,000.0	0.0
Progress/FLORIDA POWER CORP	COST	\$1,416,352.96	\$1,416,352.96	\$0.00
	THERMS	1,945,900.0	1,945,900.0	0.0
HOUSTON PIPELINE	COST	\$920,726.48	\$920,726.48	\$0.00
	THERMS	1,330,920.0	1,330,920.0	0.0
LOUIS DREYFUS	COST	\$1,386,792.84	\$1,386,792.84	\$0.00
	THERMS	1,897,020.0	1,897,020.0	0.0
NOBLE	COST	\$28,000.00	\$28,000.00	\$0.00
	THERMS	40,000.0	40,000.0	0.0
ONEOK (Difference-See Below)	COST	\$973,038.97	\$973,038.81	(\$0.06)
	THERMS	1,377,910.0	1,377,910.0	0.0
OCCIDENTAL	COST	\$328,050.00	\$328,050.00	\$0.00
	THERMS	450,000.0	450,000.0	0.0
PROLIANCE (Difference is Comm.-Other)	COST	\$623,629.62	\$625,903.95	\$2,274.33
	THERMS	869,170.0	872,340.0	3,170.0
Q-WEST	COST	\$548,250.00	\$548,250.00	\$0.00
	THERMS	750,000.0	750,000.0	0.0
SEQUENT	COST	\$327,227.30	\$327,227.30	\$0.00
	THERMS	453,350.0	453,350.0	0.0
SEMINOLE	COST	\$60,075.00	\$60,075.00	\$0.00
	THERMS	85,000.0	85,000.0	0.0
TAMPA ELECTRIC (Difference is Comm.-Other)	COST	\$1,413,361.63	\$1,413,361.62	(\$0.01)
	THERMS	1,961,640.0	1,961,640.0	0.0
TOTALFINA (Difference is Comm.-Other)	COST	\$830,385.09	\$830,384.97	(\$0.12)
	THERMS	1,184,790.0	1,184,790.0	0.0
VIRGINIA POWER	COST	\$1,083,942.46	\$1,083,942.46	\$0.00
	THERMS	1,466,670.0	1,466,670.0	0.0
TOTAL	COST	\$16,329,306.60	\$16,331,561.02	\$2,274.52
	THERMS	21,408,420.0	21,411,590.0	3,170.0

Line #

1

2

3

4

46

GAS PURCHASED IN THE MONTH OF : April 2005  
**CHEVTEXACO**

	Terms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	0.00	6
	<b>0.0</b>		<b>\$0.00</b>	<b>7</b>
<b>NOBLE</b>				
Swing Demand-Actual	0.0	0.00100	\$0.00	8
Swing Demand-Accrued	0.0	0.00100	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	<b>0.0</b>		<b>\$0.00</b>	<b>14</b>
<b>ONEOK</b>				
Swing Demand-Actual	3,000,000.0	0.00125	\$3,750.00	15
Swing Demand-Accrued	(3,000,000.0)	0.00125	(\$3,750.00)	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	1,377,910.0	0.70345 Average	\$969,288.81	19
Commodity-Accrued	(1,377,910.0)	0.70345 Average	(\$969,288.87)	20
	<b>0.0</b>		<b>(\$0.06)</b>	<b>21</b>
<b>SEQUENT</b>				
Swing Demand-Actual	3,000,000.0	0.00175	\$4,125.00	22
Swing Demand-Accrued	(3,000,000.0)	0.00175	(\$4,125.00)	23
Swing Commodity -Actual	320,000.0	0.70506 Average	\$225,620.00	24
Swing Commodity -Accrued	(320,000.0)	0.70506 Average	(\$225,620.00)	25
Commodity-Actual	133,350.0	0.73103 Average	\$97,482.30	26
Commodity-Accrued	(133,350.0)	0.73103 Average	(\$97,482.30)	27
	<b>0.0</b>		<b>\$0.00</b>	<b>28</b>
<b>VIRGINIA POWER</b>				
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	<b>0.0</b>		<b>\$0.00</b>	<b>35</b>

# ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.  
 email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
 ELECTRONIC FUNDS TRANSFER:

*Wire 5/25/05*

PEOPLES GAS SYSTEM, DIV TAMP  
 702 N. FRANKLIN  
 PLAZA 8  
 TAMPA, FL 33602  
 ATTENTION: D. WILKERSON

*01-90-000-232-02-000*

PAYMENT BY CHECK: 

CHEVRONTEXACO NATURAL GAS  
 P.O. BOX 730116  
 DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MOYR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005042134	05/10/2005	04/2005	90021820	ROBIN ROLLER (832)854-5023

**TERMS**

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

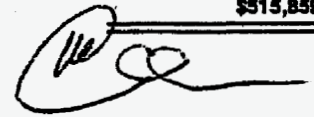
PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	TIVOLI	1573	2	3,856 ✓	\$7.3800 ✓	\$28,457.28 ✓
FGT	TIVOLI	1573	3	3,856 ✓	\$7.3800 ✓	\$28,457.28 ✓
FGT	TIVOLI	1573	4	3,856 ✓	\$7.3800 ✓	\$28,457.28 ✓
FGT	TIVOLI	1573	6	5,856 ✓	\$7.2500 ✓	\$42,456.00 ✓
FGT	TIVOLI	1573	8	2,418 ✓	\$7.3300 ✓	\$17,723.94 ✓
FGT	TIVOLI	1573	9	3,856 ✓	\$7.1500 ✓	\$27,570.40 ✓
FGT	TIVOLI	1573	10	3,856 ✓	\$7.1500 ✓	\$27,570.40 ✓
FGT	TIVOLI	1573	11	3,856 ✓	\$7.1500 ✓	\$27,570.40 ✓
FGT	TIVOLI	1573	12	3,101 ✓	\$7.0000 ✓	\$21,707.00 ✓
FGT	TIVOLI	1573	13	3,000 ✓	\$7.1600 ✓	\$21,480.00 ✓
FGT	TIVOLI	1573	14	3,000 ✓	\$6.9000 ✓	\$20,700.00 ✓
FGT	TIVOLI	1573	15	3,000 ✓	\$6.8800 ✓	\$20,580.00 ✓
FGT	TIVOLI	1573	19	5,000 ✓	\$6.7500 ✓	\$33,750.00 ✓
FGT	TIVOLI	1573	20	4,000 ✓	\$6.8800 ✓	\$27,520.00 ✓
FGT	TIVOLI	1573	27	6,000 ✓	\$6.8500 ✓	\$41,100.00 ✓
FGT	FGT ZONE 3 POOL	2355		12,000 ✓	\$7.2800 ✓	\$87,360.00 ✓
FGT	TIVOLI	3075		2,000 ✓	\$6.7000 ✓	\$13,400.00 ✓

COPY

Invoice Totals:

72,511

\$515,859.98



SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR  
 METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0328		ACCOUNT MANAGER KARL POIROT	<i>48</i>
----------------------------	--	--------------------------------	-----------

CUSTOMER COPY

# ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*Wire 5/25/05*

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

*01-90-000-23202-000*

PAYMENT BY CHECK:



CHEVRONTEXACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE	MO/YR		
2005042135	05/10/2005	04/2005	90021820	ROBIN ROLLER (832)854-5023

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON	2254		1,512 ✓	\$7.2300 ✓	\$10,931.76 ✓
FGT	NGPL/FGT JEFFERSON	2798		3,101 ✓	\$6.8400 ✓	\$21,210.84 ✓
FGT	NGPL/FGT JEFFERSON	3304		10,000 ✓	\$6.9400 ✓	\$69,400.00 ✓

Invoice Totals:

158,755

~~\$1,116,540.26~~

*\$1,116,440.26*



COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA OR  
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER  
21-0326

ACCOUNT MANAGER  
KARL POIROT

*49*

CUSTOMER COPY

# ChevronTexaco

## ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: D. WILKERSON

PAYMENT BY CHECK:

CHEVRONTExACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005042135	05/10/2005	04/2005	90021820	ROBIN ROLLER (832)854-5023 <i>3293 - fax</i>

TERMS  
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY  
*5/10/05 - Mr Robin Roller re: rate change. They are carrying their end.*

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON	1346	1	5,226	✓ \$7.3500	✓ \$38,411.10
FGT	NGPL/FGT JEFFERSON	1346	2	5,168	✓ \$7.4500	✓ \$38,501.60
FGT	NGPL/FGT JEFFERSON	1346	3	5,168	✓ \$7.4500	✓ \$38,501.60
FGT	NGPL/FGT JEFFERSON	1346	4	5,168	✓ \$7.4500	✓ \$38,501.60
FGT	NGPL/FGT JEFFERSON	1346	6	4,480	✓ \$7.2900	✓ \$32,659.20
FGT	NGPL/FGT JEFFERSON	1346	7	5,700	✓ \$7.3100	✓ \$41,667.00
FGT	NGPL/FGT JEFFERSON	1346	8	8,306	✓ \$7.3800	✓ \$61,298.28
FGT	NGPL/FGT JEFFERSON	1346	9	1,312	✓ \$7.2000	✓ \$9,446.40
FGT	NGPL/FGT JEFFERSON	1346	10	1,312	✓ \$7.2000	✓ \$9,446.40
FGT	NGPL/FGT JEFFERSON	1346	11	1,312	✓ \$7.2000	✓ \$9,446.40
FGT	NGPL/FGT JEFFERSON	1346	12	10,338	✓ \$7.0300	✓ \$72,662.08
FGT	NGPL/FGT JEFFERSON	1346	13	6,326	✓ \$7.2200	✓ \$45,673.72
FGT	NGPL/FGT JEFFERSON	1346	14	6,326	✓ \$6.9800	✓ \$44,155.48
FGT	NGPL/FGT JEFFERSON	1346	15	6,326	✓ \$6.9200	✓ \$43,775.92
FGT	NGPL/FGT JEFFERSON	1346	16	6,326	✓ \$6.7200	✓ \$42,510.72
FGT	NGPL/FGT JEFFERSON	1346	17	6,326	✓ \$6.7200	✓ \$42,510.72
FGT	NGPL/FGT JEFFERSON	1346	18	6,326	✓ \$6.7200	✓ \$42,510.72
FGT	NGPL/FGT JEFFERSON	1346	19	10,000	✓ \$6.8000	✓ \$68,000.00
FGT	NGPL/FGT JEFFERSON	1346	20	10,000	✓ <u>\$6.9200</u> <i>6 90</i>	✓ <u>\$69,200.00</u> <i>69,000</i>
FGT	NGPL/FGT JEFFERSON	1346	21	10,000	✓ \$6.9800	✓ \$69,800.00
FGT	NGPL/FGT JEFFERSON	1346	26	5,748	✓ \$7.0900	✓ \$40,753.32
FGT	NGPL/FGT JEFFERSON	1346	28	10,336	✓ \$6.9800	✓ \$72,145.28
FGT	NGPL/FGT JEFFERSON	1346	29	3,307	✓ \$6.5800	✓ \$21,760.06
FGT	NGPL/FGT JEFFERSON	1346	30	3,307	✓ \$6.5800	✓ \$21,760.06

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER		ACCOUNT MANAGER
21-0326		KARL POIROT <i>50</i>

CUSTOMER COPY

# ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY  
ELECTRONIC FUNDS TRANSFER:

*Wire 5/25/05*

PEOPLES GAS SYSTEM, DIV TAMP

702 N. FRANKLIN

PLAZA 8

TAMPA, FL 33602

ATTENTION: D. WILKERSON

*01-90-000-23202-000*

PAYMENT BY CHECK: 

CHEVRONTEXACO NATURAL GAS

P.O. BOX 730116

DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005042133	05/10/2005	04/2005	90021820	ROBIN ROLLER (832)854-5023

**TERMS**

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	DUKE MB PLANT	889		15,000	\$7.3950	\$110,925.00

Invoice Totals:

15,000

\$110,925.00

*Handwritten initials/signature*

# COPY

**SPECIAL INFORMATION**

**PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE**

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PA. OR  
METER STMT OR PRICE TO 713-752-8500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

**FOR OFFICE USE ONLY**

CONTRACT NUMBER

21-0326

ACCOUNT MANAGER

KARL POIROT

*51*

CUSTOMER COPY



# Crosstex Gulf Coast Marketing Ltd.

2501 Cedar Springs, Ste 100  
Dallas, TX 75201

## Sales Invoice

Bill To: Peoples Gas System  
a Division of Tampa Electric Company  
702 N. Franklin Street  
PO Box 2562  
Tampa, FL 33602  
Attn: Ed Elliott  
Fax: (813) 228-4194

Invoice Nbr: G0505S0042  
Invoice Date: 05/12/2005  
Contract Nbr: SLSG7719  
Contract Date: 03/01/2003  
Customer #: 548  
Currency: US DOLLAR

SOLD DURING THE MONTH OF APRIL 2005

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida Gas 7 337605	HALLMARK/FGT INTERCONNECT	Downstream K #:					Prod Type: GAS <del>6.98</del> <sup>6.98</sup>	
	BASE COMMODITY		28	28	10,000	MMBTU	<del>\$6.8900</del> <sup>\$6.8900</sup>	<del>\$68,900.00</del> <sup>\$68,900.00</sup>
	BASE COMMODITY		29	30	20,000	MMBTU	\$6.5850	\$131,700.00
	BASE COMMODITY		29	30	620	MMBTU	\$6.5700	\$4,073.40
Tax Value:								\$0.00

COPY

Total Base Commodity 338,102 Net Amount Due \$2,379,081.14

Volume Correction 4/6/05	-7,506	-	54,868.86
Revised Valuation 4/6/05	+8,746	+	63,933.26
Rate Correction 4/28/05	-10,000	-	68,900.00
Revised Rate 4/28/05	+10,000	+	69,800.00
Revised Total	339,342		\$2,389,045.54

0.00

2,379,081.14 +  
54,868.86 -  
63,933.26 +  
68,900.00 -  
69,800.00 +  
2,389,045.54 \*

TERMS: Pay by Wire Transfer on or before May 25, 2005

Items from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at (214) 721-9385

PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire 5/25/05

Crosstex Gulf Coast Marketing Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100  
Dallas, TX 75201

01-90-000-232-02-000

52

# Sales Invoice

Bill To: Peoples Gas System  
a Division of Tampa Electric Company  
702 N. Franklin Street  
PO Box 2562  
Tampa, FL 33602  
Attn: Ed Elliott  
Fax: (813) 228-4194

Invoice Nbr: G050590042  
Invoice Date: 05/12/2005  
Contract Nbr: SLSG7719  
Contract Date: 03/01/2003  
Customer #: 548  
Currency: US DOLLAR

SOLD DURING THE MONTH OF **APRIL 2005**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida Gas 1 337605	HALLMARK/FGT INTERCONNECT	Downstream K#: 7						Prod Type: GAS
		BASE COMMODITY	01	01	10,000	MMBTU	\$7.3500 ✓	\$73,500.00 ✓
		BASE COMMODITY	02	04	30,000	MMBTU	\$7.4250 ✓	\$222,750.00 ✓
		BASE COMMODITY	05	05	10,000	MMBTU	\$7.7350 ✓	\$77,350.00 ✓
		BASE COMMODITY	06	06	8746 7,506	MMBTU	\$7.3100	\$54,868.86 <del>3,933</del>
		BASE COMMODITY	07	07	10,000	MMBTU	\$7.3150	\$73,150.00 -
		BASE COMMODITY	08	08	10,000	MMBTU	\$7.3900	\$73,900.00 -
		BASE COMMODITY	09	11	30,000	MMBTU	\$7.1300	\$213,900.00 -
		BASE COMMODITY	12	12	10,000	MMBTU	\$6.9950	\$69,950.00 -
		BASE COMMODITY	13	13	10,000	MMBTU	\$7.1950	\$71,950.00 -
		BASE COMMODITY	14	14	10,000	MMBTU	\$6.9450	\$69,450.00 -
		BASE COMMODITY	15	15	8,136	MMBTU	\$6.8900 ✓	\$55,657.04 ✓
		BASE COMMODITY	15	15	10,000	MMBTU	\$6.8900	\$68,900.00 -
		BASE COMMODITY	16	18	30,000	MMBTU	\$6.8050	\$204,150.00 -
		BASE COMMODITY	19	19	10,000	MMBTU	\$6.7800	\$67,800.00 -
		BASE COMMODITY	20	20	1,000	MMBTU	\$6.8800 ✓	\$6,880.00 ✓
		BASE COMMODITY	20	20	10,000	MMBTU	\$6.8950	\$68,950.00 -
		BASE COMMODITY	20	20	5,000	MMBTU	\$6.8900 ✓	\$34,450.00 ✓
		BASE COMMODITY	21	21	10,000	MMBTU	\$6.9900	\$69,900.00 -
		BASE COMMODITY	22	22	10,000	MMBTU	\$6.8100	\$68,100.00 -
		BASE COMMODITY	23	25	30,000	MMBTU	\$6.8750	\$206,250.00 -
		BASE COMMODITY	26	26	10,336	MMBTU	\$7.1300 ✓	\$73,695.68 ✓
		BASE COMMODITY	26	26	10,000	MMBTU	\$7.1250	\$71,250.00 -
		BASE COMMODITY	27	27	5,168	MMBTU	\$6.9300 ✓	\$35,814.24 ✓
		BASE COMMODITY	27	27	10,000	MMBTU	\$6.9400	\$69,400.00 -
		BASE COMMODITY	28	28	10,336	MMBTU	\$6.9700 ✓	\$72,041.92 ✓

TERMS: Pay by Wire Transfer on or before May 25, 2005

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at (214) 721-9385

PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Crosstex Gulf Coast Marketing, Ltd.

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100  
Dallas, TX 75201

53

# Eagle Energy Partners I, L.P.

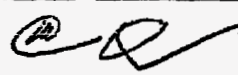
Peoples Gas System, a division of Tampa Electric Co. Invoice Number: PGT0405  
 P.O. Box 111  
 Tampa, FL 33601 Invoice Date: May 9, 2005  
 Attn: Ed Elliott Payment Terms: Net due on or before May 25, 2005

Phone: (813) 228-4149 Period: April 2005  
 Fax: (813) 228-4194

Description	Quantity (MINUTES)	Rate (\$/MINUTE)	Amount
<b>FGT Pipeline</b>			
ZN3 (Ref# 36692) 4/19/2005	1,000 ✓	\$7.0000 <sup>1/16</sup>	\$7,000.00 ✓
ZN3 (Ref# 37966) 04/29/2005 - 04/30/2005	3,000 ✓	\$7.7500 <sup>1/15</sup>	\$23,250.00 ✓
Receivable Subtotal	4,000		\$30,250.00
<b>Net Subtotal FGT Pipeline</b>	4,000		\$30,250.00
<i>4/29 - 4/30 - Ref# 37966 - Rate correction</i>			<i>\$ 23,250.00</i>
<i>4/29 - 4/30 " " Revised Rate</i>			<i>\$ 20,250.00</i>
<i>Total Due Eagle</i>			<i>\$ 27,250.00</i>

COPY

Total Payable Amount Due	0	\$0.00
Total Receivable Amount Due	4,000	\$30,250.00
Total Amount Due	4,000	\$27,250.00

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to  You are hereby directed to make payment, without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

*Wire 5/25/05*

01-90-000-232-02-000  
 Questions regarding this invoice should be directed to:  
 Sheri Teinert (281) 781-0351 (ph) or Sheri.Teinert@EagleEnergyPartners.com

54

Please fax support for payment to (281) 781-0360



PEOPLES GAS

Invoice Number: 25480
Invoice Month: 04/ 2005
Invoice Date: May 10, 2005
Invoice Due Date: May 25, 2005
Contract Number PGS-002-2003

PURCHASE STATEMENT

Mail To:

Florida Power Corporation
Attn: Andrea Chapman
410 S. Wilmington Street
PEB 19A
Raleigh NC 27601 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
Attn: Ed Elliott - Plaza 7
P.O.Box 2562
Tampa FL 33601-2562

Billing Inquiries

Andrea Chapman Fax: 919-546-3258

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

See OSS -


Netted invoice - FPL over Pgo more than Pgo over FPL

Table with columns: Trade date, Deal #, Description, Volume, UoM, Price, Month, Amt Due, Currency. Rows include PURCHASES and (PURCHASES) SUB TOTAL.

TOTAL: -\$1,416,352.96

Handwritten notes: 54 a., 5/10/05

Houston Pipe Line Company LP  
 1201 Louisiana St Ste 1200  
 Houston, TX 77002



Invoice Number: AEPS-200505-00068  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 05/09/2005  
 Due Date: 05/25/2005  
 Production Month: Apr-05  
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
					133,092		920,726.48
Current Totals					122,756 Dth		5848,891.28
Receipt:							
					Actual Total		5848,891.28
					Amount Due		5848,891.28
					Net Amount Due		8920,726.48

COPY



Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

*Wire 5/25/05*

Please Wire Transactions To: Please Send Invoices/Correspondence To: Please Remit Check To:

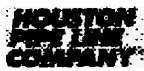
Houston Pipe Line Company LP  
 1201 Louisiana St Ste 1200  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

*01-90.000.23202.000*



*55*

Houston Pipe Line Company LP  
 1201 Louisiana St Ste 1200  
 Houston, TX 77002



Invoice Number: AEPS-200505-00068  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 05/09/2005  
 Due Date: 05/25/2005  
 Production Month: Apr-05  
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Start	Quantity	Avg Price	Amount Due
CENTANAINTPI	S-PEOPLES GASSY-0154	0441	CENTANA/FGT - JEFFERSON	18,144 Mcf	18,144 Dth ✓	\$7.13000 ✓	\$129,366.72 ✓
CENTANAINTPI	S-PEOPLES GASSY-0156	0441	CENTANA/FGT - JEFFERSON	4,134 Mcf	4,134 Dth ✓	\$6.58000 ✓	\$27,201.72 ✓
CENTANAINTPI	S-PEOPLES GASSY-0158	0441	CENTANA/FGT - JEFFERSON	21,096 Mcf	21,096 Dth ✓	\$6.58000 ✓	\$138,811.68 ✓
HPL	S-PEOPLES GASSY-0144	881446	Z8B-HPL/FGT (VIDOR)	4,925 Mcf	5,168 Dth ✓	\$7.04000 ✓	\$36,382.72 ✓
HPL	S-PEOPLES GASSY-0145	881446	Z8B-HPL/FGT (VIDOR)	5,913 Mcf	6,178 Dth ✓	\$7.19000 ✓	\$44,419.82 ✓
HPL	S-PEOPLES GASSY-0146	881446	Z8B-HPL/FGT (VIDOR)	4,946 Mcf	5,168 Dth ✓	\$7.20500 ✓	\$37,235.44 ✓
HPL	S-PEOPLES GASSY-0148	881446	Z8B-HPL/FGT (VIDOR)	15,781 Mcf	16,514 Dth ✓	\$6.94000 ✓	\$114,607.16 ✓
HPL	S-PEOPLES GASSY-0149	881446	Z8B-HPL/FGT (VIDOR)	10,843 Mcf	11,346 Dth ✓	\$6.93000 ✓	\$78,627.78 ✓
HPL	S-PEOPLES GASSY-0150	881446	Z8B-HPL/FGT (VIDOR)	9,998 Mcf	10,504 Dth ✓	\$6.80000 ✓	\$71,427.20 ✓
HPL	S-PEOPLES GASSY-0151	881446	Z8B-HPL/FGT (VIDOR)	5,081 Mcf	5,336 Dth ✓	\$6.90000 ✓	\$36,818.40 ✓
HPL	S-PEOPLES GASSY-0152	881446	Z8B-HPL/FGT (VIDOR)	9,564 Mcf	10,000 Dth ✓	\$7.00000 ✓	\$70,000.00 ✓
HPL	S-PEOPLES GASSY-0153	881446	Z8B-HPL/FGT (VIDOR)	3,826 Mcf	4,000 Dth ✓	\$6.98000 ✓	\$27,920.00 ✓
HPL	S-PEOPLES GASSY-0155	881446	Z8B-HPL/FGT (VIDOR)	4,916 Mcf	5,168 Dth ✓	\$6.98000 ✓	\$36,072.64 ✓

4/29/05 CENTANA - JEFFERSON

10,336 @ 6.95 = \$71,935.20

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To: Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP  
 1201 Louisiana St Ste 1200  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

05/09/2005 09:43

Page: 1  
56

.FAX 8132284194 DESC(@F5257 NG INV APR05 3D S 004255 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Eric Soderman

PHONE: 203-761-8056

FAX: 203-761-8478

sodermane@louisadreyfus.com

Payment confirm only: LAUREN CENNIENPC 203-761-8160

SUBJ: NG INV APR05 3D S 004255 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP  
NATURAL GAS INVOICE - SALES - (FINAL)

COPY

Invoice Number: 3D 4255  
Invoice Month: 04/2005  
Invoice Date: 5/13/2005  
Invoice Due Date: 5/25/2005  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade		Flow Date		Publication	Volume	UcM	Price	Month	Amt Due	Cur	
Date	Deal#	Pipe	Meter								From
04/01/05	C46032	SGMT	TIER1 - ZC	C4/01/05	C4/03/05	149,999	✓	7.290000	200504 ✓	1,093,942.71	USD ✓
04/01/05	C71215	FGT	JOHNSONBAY	C4/01/05	C4/01/05	8,211	✓	7.365000	200504 ✓	60,474.02	USD ✓
04/02/05	C71490	FGT	JOHNSONBAY	C4/02/05	C4/04/05	11,544	✓	7.430000	200504 ✓	85,771.92	USD ✓
04/07/05	C72007	FGT	JOHNSONBAY	C4/07/05	C4/07/05	7,737	✓	7.370000	200504 ✓	57,021.69	USD ✓
04/08/05	C72307	FGT	JOHNSONBAY	C4/08/05	C4/08/05	8,211	✓	7.500000	200504 ✓	61,582.50	USD ✓
04/21/05	C74841	FGT	FGI-ZIPGGL	C4/21/05	C4/21/05	4,000	✓	7.000000	200504 ✓	28,000.00	USD ✓

189,702

Please Remit:

1,386,792.84 US\$

Payment Terms: 25th following the month of delivery

Wire Instructions page 02

100 Glenborough Drive  
 Suite 100 - 13<sup>th</sup> Floor  
 Houston, TX 77067-3289

Tel: 281.876.8800  
 Fax: 281.876.8848  
 www.nobleenergyinc.com



noble energy marketing, inc.  
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05040071-00  
 INVOICE DATE.....: 5/09/05  
 DUE DATE.....: 05/19/05  
 PRODUCTION MONTH.: APR-05  
 CONTRACT NO.....: 03474  
 TRADER #.....: 05889  
 PAGE 1

TO: PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562  
 ATTN: GAS ACCOUNTING,  
 PLAZA 7

*Wire 5/19/05*  
 Please Wire To:

COPY

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019

*01-90-000-23202-000*

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT			
FLORIDA GAS TRANSMISSION FGT POOL-ZN 1	1,000	\$7.0000	\$7,000.00
U-T OFFSHORE SYSTEM (UTOS) UTOS-JB-FGT	3,000	\$7.0000	\$21,000.00
INVOICE TOTAL	4,000		\$28,000.00



ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2005-04-1398-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 06-May-2005  
Due Date: 25-May-2005 by Wire  
Production Month: 4/2005 (see instructions below)  
Code: F

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Stat.</u>	<u>Amount Due</u>
HPL	981432	FLORIDA-MAGNET WITHERS	18,093	7.022793		126,922.94
			<del>18,392</del> Dth	<del>\$7.02119</del>	Nom	<del>\$136,154.82</del>
HPL	981432	FLORIDA-MAGNET WITHERS	5,168	\$6.98000	✓ Nom	\$36,072.64 ✓
Current Totals			24,860 Dth			\$172,227.46
Recap:			23,241			
			Commodity Total			\$172,227.46
			Net Amount Due			\$172,227.46

Charges in American Dollars (USD)

131,629.58

COPY

*Wire 5/25/05*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-04-1398-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 5/6/2005  
Production Month: 4/2005

59

**Invoice Detail**

Prod. Month: 4/2005

Invoice No: S-2005-04-1398-OGMC

Pipeline: HPL

Delivery Point: 981432

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	10,000	\$7.09500
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	98	\$6.94000
4	0	\$0.00000	12	0	\$0.00000	20	5,000 ✓	\$6.91000 ✓	28	98	\$6.98000
5	0	\$0.00000	13	0	\$0.00000	21	4,000 ✓	\$7.00000 ✓	29	98	\$6.58500
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	98	\$6.58500
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										19,391	\$7.02119
										18073	\$136,154.82
											126,922

*Handwritten notes:* MK 9073, moved over to invoice S-2005-04-1397, 7.022793, 94 ✓

Pipeline: HPL

Delivery Point: 981432

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	5,168 ✓	\$6.98000 ✓
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										5,168	\$6.98000
											\$36,072.64

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER  
 Phone: (918) 591-5163  
 Fax: (918) 584-7551  
 Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-04-1398-OGMC  
 GMS Contract No.: S-PEOPLESTECO-S-0001  
 Invoice Date: 5/6/2005  
 Production Month: 4/2005

60

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Invoice Number: S-2005-04-1397-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-S-0001  
Invoice Date: 06-May-2005  
Due Date: 25-May-2005 by Wire  
Production Month: 4/2005 (see instructions below)  
Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat	AmountDue
FLORIDAGAS	25809	* MOPS-REFUGIO	110,158 Dth	\$7.04405	Nom	\$775,958.41
FLORIDAGAS	25809	* MOPS-REFUGIO	4,000 Dth	\$6.92000	Nom	\$27,680.00
<b>Current Totals</b>			<b>114,158 Dth</b>			<b>\$803,638.41</b>
<b>Recap:</b>						
			<b>Commodity Total</b>			<b>\$803,638.41</b>
			<b>Net Amount Due</b>			<b>\$803,638.41</b>

Charges in American Dollars (USD)

4/27-4/30 contn 5319 - 392 dth @ \$6.77250 = \$2,654.82 ✓  
Total Due Quick 114,550 \$ 806,293.23 ✓

**COPY**

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information: *Wire 5/25/05*

Please Correspond To:  
Name: TERRIE MILLER  
Phone: (918) 591-5163  
Fax: (918) 584-7551  
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-04-1397-OGMC  
GMS Contract No.: S-PEOPLESTECO-S-0001  
Invoice Date: 5/6/2005  
Production Month: 4/2005

*01-90-000-232-02-000 ✓*

**Invoice Detail**

Prod. Month: 4/2005

Invoice No: S-2005-04-1397-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 25809

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	3,485	\$7.35000	9	3,485	\$7.13000	17	3,885	\$6.80500	25	3,885	\$6.87500
2	3,485	\$7.42500	10	3,485	\$7.13000	18	3,885	\$6.80500	26	3,885	\$7.12500
3	3,485	\$7.42500	11	3,485	\$7.13000	19	3,885	\$6.78000	27	3,387	\$6.94000
4	3,485	\$7.42500	12	3,885	\$6.99500	20	3,885	\$6.89500	28	3,387	\$6.98000
5	3,485	\$7.73500	13	3,885	\$7.19500	21	3,885	\$6.99000	29	3,387	\$6.58500
6	3,485	\$7.31000	14	3,885	\$6.94500	22	3,885	\$6.81000	30	3,387	\$6.58500
7	3,485	\$7.31500	15	3,885	\$6.89000	23	3,885	\$6.87500	31	0	\$0.00000
8	3,485	\$7.39000	16	3,885	\$6.80500	24	3,885	\$6.87500			
										<b>110,158</b>	<b>\$7.04405</b>

\$775,958.41

Pipeline: FLORIDAGAS

Delivery Point: 25809

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	4,000	\$6.92000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										<b>4,000</b>	<b>\$6.92000</b>

\$27,680.00

**Charges in American Dollars (USD)**

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-04-1397-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 5/6/2005

Production Month: 4/2005

*62*

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2005-04-1449-OGMC  
Customer ID: PEOPLESTECO  
Customer Number:  
GMS Contract Number: S-PEOPLESTECO-T-0002  
Invoice Date: 09-May-2005  
Due Date: 25-May-2005 by Wire  
Production Month: 4/2005 (see instructions below)

Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Ed Elliott  
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
		GIC: GICREV based on Fixed				\$3,750.00
Current Totals						\$3,750.00
Recap:						
GIC Total						\$3,750.00
Net Amount Due						\$3,750.00

Charges in American Dollars (USD)

COPY

*Wire 5/25/05*  
\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:  
ONEOK Energy Services Company,  
L.P.  
100 West 5th Street  
Suite 1600  
Attn: Contract Administration  
Tulsa, OK 74103-4298  
Phone: (918) 591-5151

Invoice Number: S-2005-04-1449-OGMC  
GMS Contract No.: S-PEOPLESTECO-T-0002  
Invoice Date: 5/9/2005  
Production Month: 4/2005

*01-90-000-232-02-000*

Occidental Energy Marketing, Inc.

Invoice To:  
Peoples Gas System, a div. of Tampa Elec



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 15th day of month following month delivered.

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Apr-2005

Invoice Date: May 09, 2005

Invoice Number: SAL-31839 - ANR

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Republic Gas Sys-14	322625	Gas Sales	ANR/FL ST LANDRY	09	30	22	45,000 MMBtu	\$7.2900 US\$/MMBtu	\$328,050.00 US\$

**Gas Sales**

45,000

\$328,050.00

\$328,050.00

Total For Invoice #: SAL-31839

For questions on this invoice, contact Ashley Nguyen @ 713-215-7771 or Email at Ashley\_Nguyen@OXY.COM

COPY

99%

*date 5/25/05*

**Remit To in US\$:**

By Wire: Occidental Energy Marketing, Inc.

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

*21-90-000.23202-000*

Page 1 of 1

05/10/05 06:29 AM

64

P.02

NOV-10-2005 17:51

10:8132284194

1708:

1708:

1708: 05/10/05 06:29 AM

Draft \*

Gas Netting Statement (Sale)

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 315943
Invoice Date 05/10/2005
Netting Group # 1138
Delivery Month Apr 2005
Due Date 05/25/2005

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

US \$ WIRE Wire 5/25/05
BP ENERGY COMPANY

Fax # (813) 228-4194

01-

Netted down

SNG Tier 2 Pool (PSNG2780)

Table with 5 columns: Description, Commodity, Quantity, Price, Total. Rows include Base Commodity 04/01-04/30, Base Commodity 04/19-04/30, and Total For SNG Tier 2 Pool (PSNG2780).

Total Amount Due

COPY

169,997 ✓

Line 1

1,229,953.85 ✓

PURCHASES

Contract: 1192796

Cutrale Auburndale (Cutrale Auburndale)

Table with 5 columns: Description, Commodity, Quantity, Price, Total. Rows include Base Commodity 04/16-04/18 and Total For Cutrale Auburndale (Cutrale Auburndale).

SGA - Albany Area (20)

Table with 5 columns: Description, Commodity, Quantity, Price, Total. Rows include Base Commodity 04/01-04/30 and Total For SGA - Albany Area (20).

Total Amount Payable for PGS Inv # 25338

12,408

Handwritten calculations: 51,583.12, 94,509.65, 95,263.12

Total System Generated

0.\*

1,134,699.73

1,229,953.85+
94,509.65-
1,135,444.20\*

Handwritten calculations: 1,135,444.20 and signature

1,229,953.85+
94,509.65-
1,135,444.20\*

Contact: Beverly Campbell at (251) 445-1227

65

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
---------------	--------------	-------	------------	----------------	------------

**Net Amount Due**

~~1184,596.73~~  
 1,125,444.20

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please Include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

04/02-04/02: LA Onsh S- Southern Natural, La GD	7.570000
04/03-04/03: LA Onsh S- Southern Natural, La GD	7.570000
04/04-04/04: LA Onsh S- Southern Natural, La GD	7.570000
04/05-04/05: LA Onsh S- Southern Natural, La GD	7.770000
04/06-04/06: LA Onsh S- Southern Natural, La GD	7.430000
04/07-04/07: LA Onsh S- Southern Natural, La GD	7.475000
04/08-04/08: LA Onsh S- Southern Natural, La GD	7.500000
04/09-04/09: LA Onsh S- Southern Natural, La GD	7.240000
04/10-04/10: LA Onsh S- Southern Natural, La GD	7.240000
04/11-04/11: LA Onsh S- Southern Natural, La GD	7.240000
04/12-04/12: LA Onsh S- Southern Natural, La GD	7.170000
04/13-04/13: LA Onsh S- Southern Natural, La GD	7.350000
04/14-04/14: LA Onsh S- Southern Natural, La GD	7.080000
04/15-04/15: LA Onsh S- Southern Natural, La GD	7.020000
04/16-04/16: LA Onsh S- Southern Natural, La GD	6.910000
04/17-04/17: LA Onsh S- Southern Natural, La GD	6.910000
04/18-04/18: LA Onsh S- Southern Natural, La GD	6.910000
04/19-04/19: LA Onsh S- Southern Natural, La GD	6.925000
04/20-04/20: LA Onsh S- Southern Natural, La GD	7.000000
04/21-04/21: LA Onsh S- Southern Natural, La GD	7.085000
04/22-04/22: LA Onsh S- Southern Natural, La GD	6.910000
04/23-04/23: LA Onsh S- Southern Natural, La GD	7.065000
04/24-04/24: LA Onsh S- Southern Natural, La GD	7.065000
04/25-04/25: LA Onsh S- Southern Natural, La GD	7.065000
04/26-04/26: LA Onsh S- Southern Natural, La GD	7.260000
04/27-04/27: LA Onsh S- Southern Natural, La GD	7.075000
04/28-04/28: LA Onsh S- Southern Natural, La GD	7.100000
04/29-04/29: LA Onsh S- Southern Natural, La GD	6.670000
04/30-04/30: LA Onsh S- Southern Natural, La GD	6.670000
04/01-04/30: SNG Louisiana IF	7.310000
04/01-04/01: LA Onsh S- Southern Natural, La GD	7.455000

If you have any questions, please contact : Beverly Campbell at (251) 445-1227  
 or send a facsimile to :  
 Or Email: campbh@bp.com

For BP use only: 125329 00

66



Attn: Dee 813-228-4194

Invoice Date: 23-May-2005  
Due Date: 02-Jun-2005  
Production Month: 4/2005

Invoice Number: 200504-I-001271  
Customer ID: PEOPLEGASSYS  
GMS Contract Number: S-PEOPLEGASSYS-T-0001  
Customer Number: 40376

Peoples Gas System (Florida) Inc.  
Attn: Dee  
702 N. Franklin Street  
Plaza 7  
Tampa, FL 33601-0111

Please Remit to:  
ProLiance Energy LLC  
135 South LaSalle  
Department 3756  
Chicago, IL 60674-3756

ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	Amount Due
APR 2005				87,234		
NORTHERN NATL	0062310	MUSTANG 759/738 SS 1/C	Act	87,234 Dth	\$7.17500	\$626,119.32
Current Totals				87,234 Dth		\$626,119.32
Recap:				87,234		\$625,903.95
				Total Commodity		\$626,119.32
				Net Amount Due		\$626,119.32

COPY

Wire 5/25/05

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC  
111 Monument Circle  
Suite 2200  
Indianapolis, IN 46204-5178  
Phone: (317) 231-6800

ProLiance Energy LLC  
135 South LaSalle  
Department 3756  
Chicago, IL 60674-3756

ProLiance Energy LLC  
111 Monument Circle  
Suite 2200  
Indianapolis, IN 46204-5178  
Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Number: 200504-I-001271

Customer ID: PEOPLEGASSYS

Page 1

67

**QWEST**

126 POST OAK ROAD  
KILGORE, TX 75662

PHONE (903)983-3409

FAX (903)873-1304

05/20/05 PEOPLES GAS SYSTEM, INC.  
P. O. BOX 2562  
TAMPA, FLA. 33601

~~TAMPA, FL 33601~~

~~Box 444, Tampa~~

~~Tampa, FL 33601~~

INVOICE # C2005051000020

Customer 032596-2

ATTN: GAS ACCOUNTING - ~~Manuel~~

PH: (813) 228-4558  
Fax: (813) 228-4742

Apr-05

COPY

**GAS SALES:**

**SONAT - METER**

75,000 MMBtu's actual del. @ \$ 7.3100 =	(BASELOAD VOLUME)	\$ 548,250.00
MMBtu's actual del. @ \$ - =	(ADDN'L BASELOAD VOL)	\$ -
MMBtu's actual del. @ \$ - =	(ADDN'L BASELOAD VOL)	\$ -
	(TRUE UP)	
MMBtu's actual del. @ \$ -	(SWING VOLUME)	\$ -

**TOTAL SONAT SALES \$ 548,250.00**

PLEASE SEND REMITTANCE TO: *Wire 5/25/05*

*01-90-000-232-02-000*  
IF YOU HAVE ANY QUESTIONS REGARDING THIS STATEMENT  
PLEASE CALL DAN TUCKER @ (903)983-3409.  
or email DTucker@jwoperating.com

*68*



Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highw  
 P.O.Box 2720  
 Tampa, FL 33688-20  
 (813)963-09  
 Fax: (813)264-79

**Invoice**

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) April

Invoice: 100017

Invoice Date: 5/11/05

Due Date: 5/25/05

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
100737	4/27/05	4/27/05	NG	GS Destin	3500 ✓	MMBTU	\$7.0500 ✓	24,675.0
100762	4/28/05	4/28/05	NG	GS Destin	5000 ✓	MMBTU	\$7.0800 ✓	35,400.0
					<u>8500</u>	<b>Total Amount Due</b>		<del>\$60,075.0</del>

69

Please Remit to:

*Wire 5/25/05  
 01-90-000-232-02-000*

Direct Inquires To:

Debra Byrd 813-739-1257

or

Mike Hoover 813-739-1571

MAY-13-2005 17:00

Sequent

93%

P.01

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electr  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

**Remit To:**  
 Sequent Energy Management

*Do Not Release To Treasury  
 NETTED TOVAILE*



**Sales Invoice**  
 Invoice #: 81498-1  
 Delivery Period: Apr-2005  
 Invoice Date: 05/13/2005  
 Due Date: 05/25/2005

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
142993	COMM-PHYS - Commodity	04/08/05	ldepaoli	Destin	DESTINPL	8	8	7.3800	5,000	36,900.00
<b>Subtotal for Destin:</b>									<b>5,000</b>	<b>36,900.00</b>
142994	COMM-PHYS - Commodity	04/08/05	ldepaoli	Egan Hub Partners, L.P.	FGT DEL	8	8	7.3800	5,335	39,372.30
<b>Subtotal for Egan Hub Partners, L.P.:</b>									<b>5,335</b>	<b>39,372.30</b>
83112	CO-CALL-D - Commodity	11/29/04	ldepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	30	7.0506	32,000	225,620.00
<b>Subtotal for Mobile Bay Pipeline:</b>									<b>32,000</b>	<b>225,620.00</b>
148375	COMM-PHYS - Commodity	04/20/05	ldepaoli	Southern Natural Gas Company	TIER 2 ZO	21	21	7.0700	3,000	21,210.00
<b>Subtotal for Southern Natural Gas Company:</b>									<b>3,000</b>	<b>21,210.00</b>
83112	CO-CALL-D - Premium	11/29/04	ldepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	30	0.0100	150,000	1,500.00
<b>Subtotal for Mobile Bay Pipeline:</b>									<b>150,000</b>	<b>1,500.00</b>
83094	CO-CALL-D - Premium	11/29/04	ldepaoli	Southern Natural Gas Company	TIER 2 ZO	1	30	0.0075	150,000	1,125.00
<b>Subtotal for Southern Natural Gas Company:</b>									<b>150,000</b>	<b>1,125.00</b>
<b>Grand Total:</b>									<b>345,335</b>	<b>2,625.00</b>

325,727.30 +  
 1,500.00 -  
 3,000.00 +  
 327,227.30 \*  
 0 \*  
 327,227.30 +  
 2,945,375.00 -  
 2,618,147.70 \*

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

*10,000 per da*  
*5/16/05 - notified Sophie of change*

**LESS PGS Invoice 25350**

**COPY Total DUE PEOPLES on 5/25/05 \$ 2,618,147.70**

170

*(Handwritten initials)*



# INVOICE

**Invoice Number:** 25396  
**Invoice Month:** 04/ 2005  
**Invoice Date:** May 10, 2005  
**Invoice Due Date:** May 25, 2005  
**Contract Number:** TEC-999-2004

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

COPY

**Billing Inquiries**

Ed Elliott **Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558  
**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
03/28/2005	34561	GASIDX FIRM Natural Gas Index Sales # 34561 From 01-APR-05 Through 30-APR-05	<del>(198,105)</del> 196,164	MMBTU	\$7.2050	200504	<del>\$1,427,346.53</del> 1,413,361.62	USD
(SALES) SUB TOTAL:			<del>(198,105)</del>	MMBTU			<del>\$1,427,346.53</del>	
(GASIDX) SUB TOTAL:			<del>(198,105)</del>	MMBTU			<del>\$1,427,346.53</del>	

TOTAL: ~~\$1,427,346.53~~  
 Total Dollars \$1,413,361.62

**Wiring Information:**

Wire 5/25/05

*(Signature)*

01-90-000-232-02-000

7.205x  
 196,164.0 =  
 1,413,361.62\*

**Comments:**

Bank Number:

*(Handwritten mark)*

71

# TOTAL GAS & POWER NORTH AMERICA, INC.

Invoice no : F0006337  
 Invoice date : 05/13/05  
 Invoice from : 04/01/05  
 Invoice to : 04/30/05

Customer: Dee Wilkerson  
 Peoples Gas Systems, div of Tampa  
 Electric  
 P O Box 2562 702 N Franklin St  
 Tampa  
 FL 33602-2562  
 Customer fax no : 813-226-4194  
 Customer A/C no :  
 Customer reference: TEC004

By wire to: *Wire 5/25/05*  
*01-90-000-232-02-000*

Invoice description : NATURAL GAS DELIVERY

COPY

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
<b>Florida Gas Transmission Co.</b>									
03/28/2005	75553	04/01/05	04/01/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	2,861 MMBtu	7.3500 \$/MMBtu	GDA FGT Z1	21,028.35
03/28/2005	75553	04/02/05	04/02/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	2,861 MMBtu	7.4250 \$/MMBtu	GDA FGT Z1	21,242.92
03/28/2005	75553	04/03/05	04/03/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	2,861 MMBtu	7.4250 \$/MMBtu	GDA FGT Z1	21,242.92
03/28/2005	75553	04/04/05	04/04/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	2,861 MMBtu	7.4250 \$/MMBtu	GDA FGT Z1	21,242.92
03/28/2005	75553	04/05/05	04/05/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	2,861 MMBtu	7.7350 \$/MMBtu	GDA FGT Z1	22,129.83
03/28/2005	75553	04/06/05	04/06/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	1,843 MMBtu	7.3100 \$/MMBtu	GDA FGT Z1	13,472.33
03/28/2005	75553	04/07/05	04/07/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	2,861 MMBtu	7.3150 \$/MMBtu	GDA FGT Z1	20,928.21
03/28/2005	75553	04/08/05	04/08/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	4,061 MMBtu	7.3900 \$/MMBtu	GDA FGT Z1	30,010.79
03/28/2005	75553	04/09/05	04/09/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	4,061 MMBtu	7.1300 \$/MMBtu	GDA FGT Z1	28,954.93
03/28/2005	75553	04/10/05	04/10/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	4,061 MMBtu	7.1300 \$/MMBtu	GDA FGT Z1	28,954.93
03/28/2005	75553	04/11/05	04/11/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	4,061 MMBtu	7.1300 \$/MMBtu	GDA FGT Z1	28,954.93
03/28/2005	75553	04/12/05	04/12/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	4,061 MMBtu	6.9950 \$/MMBtu	GDA FGT Z1	28,408.69
03/28/2005	75553	04/13/05	04/13/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	3,950 MMBtu	7.1950 \$/MMBtu	GDA FGT Z1	28,420.25
03/28/2005	75553	04/14/05	04/14/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	3,950 MMBtu	6.9450 \$/MMBtu	GDA FGT Z1	27,432.75
03/28/2005	75553	04/15/05	04/15/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	3,950 MMBtu	6.8900 \$/MMBtu	GDA FGT Z1	27,215.50
03/28/2005	75553	04/16/05	04/16/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	3,950 MMBtu	6.8050 \$/MMBtu	GDA FGT Z1	26,879.75
03/28/2005	75553	04/17/05	04/17/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	3,950 MMBtu	6.8050 \$/MMBtu	GDA FGT Z1	26,879.75
03/28/2005	75553	04/18/05	04/18/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	3,950 MMBtu	6.8050 \$/MMBtu	GDA FGT Z1	26,879.75
03/28/2005	75553	04/19/05	04/19/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	3,950 MMBtu	6.7800 \$/MMBtu	GDA FGT Z1	26,781.00
03/28/2005	75553	04/20/05	04/20/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	5,050 MMBtu	6.8950 \$/MMBtu	GDA FGT Z1	34,819.75
03/28/2005	75553	04/21/05	04/21/05	Florida Gas Zone 1 Pool - State of Louisiana	2,861 MMBtu	5,050 MMBtu	6.9900 \$/MMBtu	GDA FGT Z1	35,299.50



Total Gas & Power North America, 600 Gessner Street Suite 700, Houston, TX 77024 ph 713-847-4000 fax x3750  
 invoice@donna.daniels@total.com x4007, Confirmation@donna.scb@total.com x4024, Mgr: gary.craven@total.com x4011

Customer: Peoples Gas Systems, div of Tampa Electric  
 Invoice no: F0006337

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
03/28/2005	75553	04/22/05	04/22/05	Florida Gas Zone 1 Pool - State of Louisiana	2,881 MMBtu	4,875 MMBtu ✓	6.8100 \$/MMBtu	GDA FGT Z1	33,198.76
03/28/2005	75553	04/23/05	04/23/05	Florida Gas Zone 1 Pool - State of Louisiana	2,881 MMBtu	3,215 MMBtu ✓	6.8750 \$/MMBtu	GDA FGT Z1	22,103.12
03/28/2005	75553	04/24/05	04/24/05	Florida Gas Zone 1 Pool - State of Louisiana	2,881 MMBtu	4,875 MMBtu ✓	6.8750 \$/MMBtu	GDA FGT Z1	33,515.62
03/28/2005	75553	04/25/05	04/25/05	Florida Gas Zone 1 Pool - State of Louisiana	2,881 MMBtu	4,875 MMBtu ✓	6.8750 \$/MMBtu	GDA FGT Z1	33,515.62
03/28/2005	75553	04/26/05	04/26/05	Florida Gas Zone 1 Pool - State of Louisiana	2,881 MMBtu	4,875 MMBtu ✓	7.1250 \$/MMBtu	GDA FGT Z1	34,734.37
03/28/2005	75553	04/27/05	04/27/05	Florida Gas Zone 1 Pool - State of Louisiana	2,881 MMBtu	2,475 MMBtu ✓	6.9400 \$/MMBtu	GDA FGT Z1	17,176.50
03/28/2005	75553	04/28/05	04/28/05	Florida Gas Zone 1 Pool - State of Louisiana	2,881 MMBtu	2,475 MMBtu ✓	6.9800 \$/MMBtu	GDA FGT Z1	17,275.50
03/28/2005	75553	04/29/05	04/29/05	Florida Gas Zone 1 Pool - State of Louisiana	2,881 MMBtu	2,475 MMBtu ✓	6.5850 \$/MMBtu	GDA FGT Z1	16,297.87
03/28/2005	75553	04/30/05	04/30/05	Florida Gas Zone 1 Pool - State of Louisiana	2,881 MMBtu	2,475 MMBtu ✓	6.5850 \$/MMBtu	GDA FGT Z1	16,297.87
04/14/2005	77307	04/15/05	04/15/05	Florida Gas Zone 1 Pool - State of Louisiana	2,200 MMBtu	2,200 MMBtu ✓	6.8500 \$/MMBtu		15,070.00
04/15/2005	77313	04/16/05	04/18/05	Florida Gas Zone 1 Pool - State of Louisiana	2,200 MMBtu	6,600 MMBtu ✓	6.6700 \$/MMBtu		44,022.00
						<b>118,479 MMBtu</b>			<b>830,384.97</b>
						<b>118,479 MMBtu</b>			<b>830,384.97</b>
						<b>118,479 MMBtu</b>			<b>830,384.97</b>

To be received by : 05/25/05

Total amount due : \$ 830,384.97

Total Gas & Power North America, 800 Geesey Street Suite 700, Houston, TX 77024 ph 713-847-4000 fax 409-3738  
 Invoices: donna.daniels@total.com x4007, Confirms: daniela.scott@total.com x4024, Mgr: gary.crawford@total.com x4011





# NET AR INVOICE

05/09/2005 2:03:31PM

Invoice Number: 57259-1

**Bill To**  
Peoples Gas System, a Division of Tampa  
702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

**Invoice Information**  
Production Month: 04/2005  
Invoice Due Date: 5/25/2005  
Invoice Date: 5/9/2005  
Customer Number: 600008372

**Billing Contact**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

Ed Elliott  
813-228-4149  
813-228-4194

*Netted Invoice*

Nicole Burton  
Phone: (804)787-6505  
Fax: 1-866-339-6875  
Email: Nicole\_S\_Burton  
Net Invoice Total: Volume: 140,000  
Amount: \$1,034,175.00

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
<b>Purchases</b>								
356849	4/27/2005	DICKEYT	Evette Moreno	FGT <i>DUE PLS FOR INV# 25353</i>	(10,000)	MMBTU	7.4400	(74,400.00)
				Pipeline: FGT	(10,000)			(74,400.00)
				<b>PURCHASE Total:</b>	(10,000)			(74,400.00)
<b>Sales</b>								
319898	11/19/2004	DICKEYT	Jude Campbell	GULFSTREAM <i>DUE Virginia Power 146,667</i>	150,000	MMBTU	7.3905	1,108,575.00 <i>Line 1 1,083,942.46</i>
				Pipeline:	150,000			1,108,575.00
				<b>SALE Total:</b>	150,000			1,108,575.00
				<b>Net Invoice Total:</b>	140,000			1,034,175.00
				<b>Outstanding Amount :</b>				1,009,542.46

COPY

*1,009,542.46*  
*[Signature]*

74,400.00 -  
1,083,942.46 +  
1,009,542.46 \*

*Wire 5/25/05*

**Please Wire Transactions To**

**Please Remit Check To**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 27503  
Richmond, VA 23260

**Please Send Correspondence To**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

*1-90-000-23202-000*

74

*[Signature]*



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR April 2005

13-May-05

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005..xls]April05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,094,592	0.06930	\$145,155.22
2		ACTUAL	2,094,592	0.06930	\$145,155.29
3	FTS-1-NO NOTICE	ACCRUED	38,821	0.06930	\$2,690.30
4		ACTUAL	115,813	0.06930	\$8,025.84
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,133,413		\$147,845.52
8		ACTUAL	2,210,405		\$153,181.13
9		DIFFERENCE	76,992		\$5,335.61
10	FTS-2-USAGE	ACCRUED	240,103	0.04180	\$10,036.31
11		ACTUAL	240,103	0.04180	\$10,036.33
12		DIFFERENCE	0		\$0.02
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,373,516		✓\$157,881.83
17		ACTUAL	2,450,508		\$163,217.46
18		DIFFERENCE	76,992		\$5,335.63

75

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR April 2005

13-May-05

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005..xls]/

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.38550	(\$9,252.00)
2		ACTUAL	(24,000)	0.38550	(\$9,252.00)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,000)		(\$9,252.00)
5		ACTUAL	(24,000)		(\$9,252.00)
6		DIFFERENCE	0		\$0.00



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 10, 2005	<b>Invoice Total Amount:</b> <i>412,522.05</i> \$127,108.35	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> <i>01.90.000.23202.000</i> 00292971	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 4000002544	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> <i>May 20, 2005</i>	

# COPY

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01	710	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	35,130	2,434.51	01 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	19,770	1,370.06	01 - 30	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	26,100	1,808.73	01 - 04	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	9,071	628.62	05 - 05	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	8,780	488.47	06 - 06	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	9,072	628.69	07 - 07	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	9,200	637.56	08 - 08	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	26,256	1,819.54	09 - 11	
				Transportation Commodity															
01	77				2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	8,826	611.64	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 05/09/2005 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-853-0626
--	--	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> May 10, 2005	<b>Invoice Total Amount:</b> 5127,108.35 <b>Invoice Identifier:</b> 00282971 <b>Account Number:</b> 4000002544 <b>Net Due Date:</b> May 20, 2005
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01					2977	18110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	3,470	240.47	19 - 19	
				Transportation Commodity															
01					2977	18110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	20,400	1,413.72	20 - 21	
				Transportation Commodity															
01					2977	18110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	6,938	480.80	26 - 26	
				Transportation Commodity															
01					2977	18110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	10,200	708.86	27 - 27	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,671	531.80	01 - 01	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	30,750	2,130.88	02 - 07	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,532	452.87	08 - 08	
				Transportation Commodity															
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	16,203	1,122.87	09 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Stmt D/T:</b> 05/09/2005 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-853-0626
---	--	-------------------------	--------------------------------------	-------------------------------------	---------------------------------	----------------------	---	-------------------------------------	------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 10, 2005	<b>Invoice Total Amount:</b> \$127,108.35
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00292971
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002544
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> May 29, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	19,593	1,357.80	12 - 14	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	26,324	1,824.25	15 - 18	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,798	470.98	19 - 19	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	23,592	1,634.93	20 - 21	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,534	452.81	22 - 22	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,848	391.41	23 - 23	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,584	458.27	24 - 24	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,207	291.55	25 - 25	

79



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	05/09/2005 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0828

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	May 10, 2005	<b>Invoice Total Amount:</b>	\$127,106.35
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00292971
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	400002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2005

<b>Begin Transaction Date:</b>	April 01, 2005	<b>End Transaction Date:</b>	April 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.	
--------------------------------	----------------	------------------------------	----------------	---	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	11,786	817.46	28 - 28	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,542	661.26	27 - 27	
	Transportation Commodity																		
01					2988	18115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	12,786	886.07	28 - 30	
	Transportation Commodity																		
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	26,157	1,812.68	13 - 16	
	Transportation Commodity																		
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	14,904	1,032.85	16 - 18	
	Transportation Commodity																		
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	38,844	2,691.89	19 - 22	
	Transportation Commodity																		
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	4,041	280.04	23 - 23	
	Transportation Commodity																		
01					3004	18121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	4,711	328.47	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 05/09/2005 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-853-0826
---	--	--------------------------------------	-------------------------------------	---------------------------------	----------------------	---	-------------------------------------	------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 10, 2005	<b>Invoice Total Amount:</b> \$127,108.35
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> MBL	<b>Invoice Identifier:</b> 00292971
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002544
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	3,010	208.59	25 - 25	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	19,422	1,345.95	28 - 27	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	27,633	1,914.97	28 - 30	
	Transportation Commodity																		
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0348	0.0000	0.0693	6,060	419.96	01 - 30	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,700	187.11	08 - 08	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	5,400	374.22	13 - 14	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,478	102.43	29 - 30	
	Transportation Commodity																		
01	81				3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	6,828	459.32	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 05/09/2005 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-853-0826
---	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> May 10, 2005 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$127,106.35 <b>Invoice Identifier:</b> 00292971 <b>Account Number:</b> 4000002544 <b>Net Due Date:</b> May 20, 2005
--	---	--

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	34,884	2,417.46	02 - 04	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	6,628	459.32	05 - 05	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	16,628	1,152.32	06 - 06	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	6,628	459.32	07 - 07	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	24,572	1,702.64	08 - 08	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	34,884	2,417.46	09 - 11	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	14,628	1,013.72	12 - 12	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	21,628	1,498.82	13 - 13	

28

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Stmt D/T:</b> 05/09/2005 12:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-853-0628
---	--	-------------------------	--------------------------------------	-------------------------------------	---------------------------------	----------------------	---	-------------------------------------	------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 10, 2005	<b>Invoice Total Amount:</b> \$127,106.35
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00292971
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002544
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	26,828	1,845.32	14 - 14	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	23,757	1,646.36	15 - 15	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	49,884	3,456.96	16 - 18	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	9,628	667.22	19 - 19	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	19,884	1,377.96	20 - 22	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	34,884	2,417.46	23 - 25	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	6,628	459.32	26 - 26	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	23,258	1,611.64	27 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	<b>Stmt D/T:</b> 05/09/2005 12:00 AM	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>
	<b>Payee:</b> 006924518	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-853-0826	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 10, 2005	<b>Invoice Total Amount:</b> \$127,108.36
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00292971
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 400002544
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01					3016	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	13,258	918.64	28 - 30	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,700	187.11	20 - 20	
Transportation Commodity																			
01					3042	16236		PREMIER SERVICES			COT	0.0345	0.0348	0.0000	0.0693	1,500	103.95	28 - 30	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	2,688	186.28	01 - 04	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	8,350	578.66	26 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	59,841	4,146.98	05 - 30	
Transportation Commodity																			
01	32608	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	231,002	16,008.44	01 - 30	
Transportation Commodity																			
01	337805	78349		CROSSTEX ENERGY//	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	9,164	635.07	01 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77218-3142	<b>Stmt D/T:</b> 05/09/2005 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-853-0628
---	--	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 10, 2005	<b>Invoice Total Amount:</b> \$127,108.38 <b>Invoice Identifier:</b> 00292871 <b>Account Number:</b> 4000002544 <b>Net Due Date:</b> May 20, 2005
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
	Transportation Commodity																		
01					3117	16146		PGS-OCALA			COT	0.0345	0.0348	0.0000	0.0693	2,679	185.66	21 - 21	
	Transportation Commodity																		
01					3117	16146		PGS-OCALA			COT	0.0345	0.0348	0.0000	0.0693	2,679	185.66	26 - 26	
	Transportation Commodity																		
01					3131	16167		PGS-ORLANDO NORT			COT	0.0345	0.0348	0.0000	0.0693	4,008	277.75	20 - 20	
	Transportation Commodity																		
01					3131	16167		PGS-ORLANDO NORT			COT	0.0345	0.0348	0.0000	0.0693	4,482	310.60	21 - 21	
	Transportation Commodity																		
01					3131	16167		PGS-ORLANDO NORT			COT	0.0345	0.0348	0.0000	0.0693	4,482	310.60	26 - 26	
	Transportation Commodity																		
01					3134	16168		PGS-ORLANDO			COT	0.0345	0.0348	0.0000	0.0693	4,482	310.60	26 - 26	
	Transportation Commodity																		
01					3190	16264		CUTRALE AUBURNDA			COT	0.0345	0.0348	0.0000	0.0693	6,000	415.80	16 - 16	
	Transportation Commodity																		
01					3224	16197		PGS-LAKELAND			COT	0.0345	0.0348	0.0000	0.0693	1,734	120.17	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33801	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b> 05/09/2005 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-853-0828
---	--	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> May 10, 2005	<b>Invoice Total Amount:</b> \$127,108.36
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00292971
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002544
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					3224	16197		PGS-LAKELAND			COT	0.0345	0.0348	0.0000	0.0693	3,827	285.21	26 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	88368	56781		PGS- OCALA NORTH "			COT	0.0345	0.0348	0.0000	0.0693	2,031	140.75	16 - 18	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	88368	56781		PGS- OCALA NORTH "			COT	0.0345	0.0348	0.0000	0.0693	2,031	140.75	23 - 25	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	88368	56781		PGS- OCALA NORTH "			COT	0.0345	0.0348	0.0000	0.0693	282	18.16	29 - 30	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	8,709	603.53	09 - 11	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	19,352	1,341.09	01 - 04	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	9,675	670.48	12 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	4,838	335.27	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 05/09/2005 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-853-0628
---	--	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 10, 2005	<b>Invoice Total Amount:</b> \$127,106.36
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00292971
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002544
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	32608	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	9,676	670.55	29 - 30	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	17,415	1,206.86	08 - 10	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	9,875	670.48	20 - 20	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	14,513	1,005.75	28 - 29	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	15,983	1,106.24	09 - 11	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	35,798	2,460.80	01 - 04	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	7,262	503.26	06 - 06	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	30,983	2,145.74	08 - 13	

87

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	05/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77218-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0828

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 10, 2005	<b>Invoice Total Amount:</b>	\$127,108.35
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00292971
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	400002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	6,773	469.37	19 - 19	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	4,838	335.27	21 - 21	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	5,805	402.29	26 - 26	
Transportation Commodity																			
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	6,000	415.80	01 - 08	
Transportation Commodity																			
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	2,475	171.52	09 - 11	
Transportation Commodity																			
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	2,250	155.93	12 - 14	
Transportation Commodity																			
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	4,200	291.08	16 - 20	
Transportation Commodity																			
01					99449	55885		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	1,300	90.09	21 - 22	

88

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/09/2005 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0626

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 10, 2005
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$127,106.35
<b>Invoice Identifier:</b>	00292971
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	May 20, 2005

<b>Begin Transaction Date:</b>	April 01, 2005	<b>End Transaction Date:</b>	April 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	----------------	------------------------------	----------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	4,800	332.64	23 - 30	
	Transportation Commodity																		
01					99753	57766		PGS - PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	4,274	296.19	26 - 26	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	2,320	180.78	01 - 05	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	1,392	96.47	12 - 14	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	2,145	148.65	26 - 30	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	181,939	12,608.37	01 - 30	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	67,928	4,707.41	05 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	46,574	3,227.58	01 - 30	

69

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77218-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0828

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 10, 2005	<b>Invoice Total Amount:</b>	\$127,108.95
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00292971
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78348		CROSTEX ENERGY/I	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	10,644	737.63	01 - 04	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	2,700	187.11	06 - 08	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	8,100	561.33	09 - 11	
	Transportation Commodity																		
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	13,000	900.90	01 - 01	
	Transportation Commodity																		
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	30,000	2,079.00	02 - 04	
	Transportation Commodity																		
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	13,000	900.90	07 - 07	
	Transportation Commodity																		
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	5,000	348.50	19 - 19	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	2,700	187.11	07 - 07	

db

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Start D/T:</b>	05/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 10, 2005	<b>Invoice Total Amount:</b>	\$127,108.35
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00292971
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0893	28,290	1,960.50	09 - 11	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0345	0.0348	0.0000	0.0893	20,000	1,386.00	26 - 27	
				Transportation Commodity															
01					316186	78312		DESOTO CO GENERA			COT	0.0345	0.0348	0.0000	0.0893	10,000	693.00	28 - 28	
				Transportation Commodity															
01					316186	78312		DESOTO CO GENERA			COT	0.0345	0.0348	0.0000	0.0893	6,400	443.52	29 - 30	
				Transportation Commodity															
01					380065	78375		TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0893	10,000	693.00	12 - 12	
				Transportation Commodity															
01					380065	78375		TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0893	10,000	693.00	19 - 19	
				Transportation Commodity															
01	718	25308		CS #11 MOUNT VERNI							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 11	
				Transportation Commodity															
01	6489	25308		CS #7 EUNICE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26	

6

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/09/2005 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0628

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 10, 2005	<b>Invoice Total Amount:</b>	\$127,108.35
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00292971
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	400002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 14	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15 - 15	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 18	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 19	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 21	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0000	0.0000	0.3855	(2,400)	-925.20	01 - 03	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	04 - 10	

76

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/09/2005 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 10, 2005	<b>Invoice Total Amount:</b>	\$127,108.36
<b>Svc Req:</b>	008922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00292971
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12769 At DRN 28168																			
01	28166	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	11 - 17	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	18 - 24	
Temporary Relinquishment Credit - Award # 12769 At DRN 28168																			
01	28166	23060		EGP-COW ISLAND PL'							VRA	0.3855	0.0000	0.0000	0.3855	(4,800)	-1,850.40	25 - 30	
Temporary Relinquishment Credit - Award # 12769 At DRN 28168																			
01	105035	58624		CENTANA-JEFFERSON							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSON							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 05	
Transportation Commodity																			
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06	
Transportation Commodity																			
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	07 - 30	

93

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 05/09/2005 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-853-0628
---	--	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> May 10, 2005 <b>Sup Doc Ind:</b> IMSL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$127,106.35 <b>Invoice Identifier:</b> 00292971 <b>Account Number:</b> 4000002544 <b>Net Due Date:</b> May 20, 2005
--	---	--

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26	26
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27	27
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I				0 * *			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28	30

*VOLUMETRIC DTH*

2,400.00+  
5,600.00+  
5,600.00+  
5,600.00+  
4,800.00+  
24,000.00\*

**Invoice Total Amount: 1,943,652 127,106.35**

*VOLUMETRIC DOLLARS*

925.20+  
2,158.80+  
2,158.80+  
2,158.80+  
1,850.40+  
9,252.00\*

*DTH BEFORE VOLUM. CREDIT*

1,943,652.00+  
24,000.00+  
1,967,652.00\*

*DOLLARS BEFORE VOLUM. CREDIT*

127,106.35+  
9,252.00+  
136,358.35\*

*hb*

on past due balances after the invoice date. contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

**Billable Party:**  
006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
P.O. BOX 3285

**Remit to Party:**  
006924518  
FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:**  
P.O. BOX 203142

**Stmt D/T:** 05/09/2005 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:** FLORIDA GAS TRANSMISSION COI

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-853-0628

TAMPA FL 33601

**Payee:** 006924518  
Houston TX 77216-3142

# COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5084  
**Svc CD:** DPOA  
**Invoice Date:** May 10, 2005  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 8,025.84  
**Invoice Identifier:** 01-90-000-232-02-000 00292883  
**Account Number:** 400002544  
**Net Due Date:** May 20, 2005

**Begin Transaction Date:** April 01, 2005

**End Transaction Date:** April 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	0.0348	0.0000	0.0693	115,813	8,025.84	01 - 01	

**Invoice Total Amount:** 115,813 8,025.84

95

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Smt D/T:</b> 05/09/2005 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
<b>Payee:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-853-0628

# COPY

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 10, 2005	<b>Invoice Total Amount:</b> <i>41,796.94</i> \$8,796.94
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-33201-000</i> 00292987
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> <i>02</i> 4000002544
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	10,139	702.63	07 - 08	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	8,000	554.40	13 - 14	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	8,000	554.40	29 - 30	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	07 - 07	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	4,000	277.20	20 - 20	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	10,000	693.00	29 - 29	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	4,000	277.20	06 - 06	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	12,000	831.60	09 - 11	
				Transportation Commodity															
01	24682	8579		HPL-MAGNET WITHEF	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	387	25.43	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmnt D/T:</b> 05/09/2005 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-853-0626

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 10, 2005	<b>Invoice Total Amount:</b> \$8,796.94
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00292987
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002544
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	285310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,434	376.58	07 - 07	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	310450	78277		CONSTELLATION OLE			COT	0.0345	0.0348	0.0000	0.0693	30,000	2,079.00	09 - 11	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	310450	78277		CONSTELLATION OLE			COT	0.0345	0.0348	0.0000	0.0693	30,000	2,079.00	09 - 11	
Transportation Commodity																			

**Invoice Total Amount: 128,948 8,796.94**

67





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Simt D/T:</b>	05/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

# COPY

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 10, 2005	<b>Invoice Total Amount:</b>	<i>Wire 5/20/05</i> \$10,036.33
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01.90.000.23202.000</i> 00292806
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	40,464	1,691.40	01 - 12	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	16,744	699.90	13 - 14	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	16,243	678.96	15 - 15	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	10,118	422.85	16 - 18	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	8,372	349.95	19 - 19	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	13,372	658.95	20 - 20	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	23,604	988.65	21 - 27	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	8,372	349.95	28 - 28	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	6,744	281.90	29 - 30	
				Transportation Commodity															

86

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922738	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77218-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	May 10, 2005	<b>Invoice Total Amount:</b>	\$10,036.33
<b>Svc Req:</b>	006922738	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00292806
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date End Tran Date
	Transportation Commodity																	
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	1,161	48.53	12 - 14
	Transportation Commodity																	
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	388	16.22	15 - 15
	Transportation Commodity																	
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	1,548	64.71	16 - 18
	Transportation Commodity																	
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	386	16.22	20 - 20
	Transportation Commodity																	
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	5,082	211.59	21 - 21
	Transportation Commodity																	
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	1,935	80.88	22 - 28
	Transportation Commodity																	
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	13,922	581.94	29 - 30
	Transportation Commodity																	
01	716	25309		CS #11 MOUNT VERN	3197	16188		CUC-LAKE WALES/FG			COT	0.0070	0.0348	0.0000	0.0418	968	40.48	19 - 19

66

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/09/2005 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0628

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 10, 2005	<b>Invoice Total Amount:</b>	\$10,099.33
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00292808
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2005

<b>Begin Transaction Date:</b>	April 01, 2005	<b>End Transaction Date:</b>	April 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
--------------------------------	----------------	------------------------------	----------------	--	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	26308		CS #11 MOUNT VERNI	3197	16188		CUC-LAKE WALES/FG			COT	0.0070	0.0348	0.0000	0.0418	2,902	121.30	29 - 30	
Transportation Commodity																			
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0070	0.0348	0.0000	0.0418	4,000	167.20	29 - 30	
Transportation Commodity																			
01					3200	16268		CITRUS WORLD-LAKE			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	28 - 28	
Transportation Commodity																			
01					217829	62990		GULF COAST METALS			COT	0.0070	0.0348	0.0000	0.0418	665	27.80	29 - 29	
Transportation Commodity																			
01					253067	71403		PGS LAKEWOOD RAJ			COT	0.0070	0.0348	0.0000	0.0418	2,040	85.65	29 - 29	
Transportation Commodity																			
01					253067	71403		PGS LAKEWOOD RAJ			COT	0.0070	0.0348	0.0000	0.0418	2,714	113.45	30 - 30	
Transportation Commodity																			
01					287818	78102		LAFARGE GYPSUM C			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	28 - 28	
Transportation Commodity																			
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	08 - 08	

100

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/09/2005 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0826

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 10, 2005
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5310	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$10,036.33
<b>Invoice Identifier:</b>	00292808
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	May 20, 2005

<b>Begin Transaction Date:</b>	April 01, 2005	<b>End Transaction Date:</b>	April 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
--------------------------------	----------------	------------------------------	----------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	16,710	698.48	09 - 11	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0070	0.0348	0.0000	0.0418	20,000	836.00	08 - 11	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0070	0.0348	0.0000	0.0418	1,660	69.39	29 - 30	
				Transportation Commodity															
01					360085	78375		TECO BAYSIDE			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	21 - 21	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	27 - 30	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	13 - 15	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19 - 19	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-853-0828

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 10, 2005	<b>Invoice Total Amount:</b>	\$10,036.33
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00292808
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2005

**Begin Transaction Date:** April 01, 2005      **End Transaction Date:** April 30, 2005      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date	
				Transportation Commodity																
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	09 - 11		
				Transportation Commodity																
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	15 - 15		
				Transportation Commodity																
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	20 - 20		
				Transportation Commodity																
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	28 - 28		
				Transportation Commodity																
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	29 - 30		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	<b>240,103</b>	<b>10,036.33</b>		

102

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S**

**FOR April 2005**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2005.xls]Apr05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	8,560	\$6.93320	\$59,348.20
2		ACTUAL	8,546	\$6.93799	\$59,292.08
3		DIFFERENCE	(14)		(\$56.12)
4	COMMODITY-PIPELINE	ACCRUED	390,223	\$0.05086	\$19,846.76
5		ACTUAL	390,210	\$0.05086	\$19,846.13
6		DIFFERENCE	(13)		(\$0.63)
7	DEMAND	ACCRUED	1,071,000	\$0.45642	\$488,830.95
8		ACTUAL	1,071,000	\$0.45642	\$488,830.95
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,469,783		\$568,025.91
14		ACTUAL	1,469,756		\$567,969.16
15		DIFFERENCE	(27)		(\$56.75)

BILLING FACILITIES SUMMARY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Attn: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Billing Year : 2005  
Billing Month : APR

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	372,170.11
SNG - SOUTH GEORGIA FACILITIES	006922736	195,799.05
<b>TOTAL</b>		<b>567,969.16</b>

**REMIT TO:**  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

**ADDRESS INQUIRIES TO:**  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

COPY

*Wire 5/23/05*

WIRE INSTRUCTIONS :  
SOUTHERN NATURAL GAS COMPANY

*01-90-000-232-02-000*

*104*

RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : APR.  
 Billing Year : 2005

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.25000	\$212,280.75
2	RESERVATION FT	10,261	\$8.25000	\$84,653.25
<b>Total FT Reservation</b>		<b>35,992</b>		<b>\$296,934.00</b>
<b>Less :</b>				
<b>Net FT Reservation Charges</b>				<b>\$296,934.00</b>
<b>TOTAL CUSTOMER</b>				<b>\$296,934.00</b>

105

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40  
Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : APR.  
 Billing Year : 2005  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	2	387,697	0.03600	13,957.09 ✓
1	2	3,195	0.02100	67.10 ✓
2	2	204	0.01700	3.47 ✓
<b>Total Deliveries</b>		<b>391,096</b>		<b>14,027.66 ✓</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	391,096	0.00300	1,173.29 ✓
ACA	391,096	0.00190	743.08 ✓
<b>Total Surcharges</b>			<b>1,916.37</b>
<b>Total Commodity &amp; Surcharges</b>			<b>15,944.03 ✓</b>

106



Pipeline Name : SOUTHERN NATURAL GAS COMPANY CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Billing Year : 2005  
Customer ID. : 006922736 Billing Month : APR

**A. Imbalance Percentage: (Volume in DTH)**

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	391,829	391,096	0	0	0	733	0.18742	0
ESTIMATED IMBALANCE	377,063	376,651	0	0	0	412	0.10939	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	733	6.740	100.000	(7.09)	(5,196.97)
<b>Total</b>	1.00000	733				(5,196.97) <i>Line 2</i>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	391,829	391,096	733	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		391,829	391,096		<b>Total</b> 0	0
Less Pool Transaction		0	0			
<b>Net</b>		391,829	391,096	733		

107

OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : APR.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2005

Transaction	Serv.	Description	Original	Rec Zone	Del Zone	Adjustment	Original	Original	Revised	Revised		
Description	PPA	Type	Month-Year.	C/O Tolerance	C/O Tolerance	Amount	Quantity	Rate	Quantity	Rate		
CASHOUT	N		03/05	cash out adj for imbalance trade	MAR-05	0	2	62,334.55	8,969	(6.9500)	0	0.0000
CASHOUT	N		03/05	cash out adj for imbalance trade	MAR-05	2	5	2,154.50	310	(6.9500)	0	0.0000
Total							<i>Lined</i>	<u>64,489.05</u>	9,279		0	

108

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : APR.  
Billing Year : 2005

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$5,370	\$54,827.70
1966	RESERVATION FT	25,525	\$5,370	\$137,069.25
Total FT Reservation		35,735		\$191,896.95 /
Net FT Reservation Charges				\$191,896.95 /

109

**COMMODITY CHARGES - BY SERVICE TYPES**

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Billing Month : APR.  
 Billing Year : 2005  
 Service Type : STANDARD FIR  
 Package ID. :

**Transportation Commodity Charges**

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	390,210	0.01000	3,902.10
<b>Total Deliveries</b>			<b>390.210</b>		<b>3,902.10</b>
<b>Net Commodity &amp; Surcharges</b>					<b>3,902.10</b> ✓

110

ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR April 2005

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2005.xls\Apr05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	9	7.32111	\$65.89
2		ACTUAL	(12,292)	7.50284	(\$92,224.95)
3		DIFFERENCE	(12,301)		(\$92,290.84)
4	COMM.-P/L-FT	ACCRUED	398,635	0.02000	\$7,972.70
5		ACTUAL	398,635	0.02000	\$7,972.70
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	398,635		\$7,972.70
14		ACTUAL	398,635		\$7,972.70
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	44,286	0.02400	\$1,062.85
17		ACTUAL	300,000	0.02400	\$7,199.99
18		DIFFERENCE	255,714		\$6,137.14
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,492,930		\$594,161.44
23		ACTUAL	1,736,343		\$508,007.74
24		DIFFERENCE	243,413		(\$86,153.70)

///



**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 37003  
**Accounting Period:** Apr, 2005

**Invoice Date:** 05/10/2005  
**Net Due Date:** 05/20/2005

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** 5417  
 PEOPLES GAS

COPY

**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$593,032.70
2	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$7,199.99
3	9000386	OT / CLC	\$85.89
4	9000028	OB / OBA FGTCITY GATE INDEX	(\$92,290.84)
<b>Invoice Total Amount</b>			<b>\$508,007.74</b>

804-05  
↓  
801-01  
↓

Please make wire transfer payments *before 5/20/05*  
 on Net Due Date: 05/20/2005 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.

*01-90-000-23202-000CP*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

*1/2*



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

Final

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 37003  
**Accounting Period:** Apr, 2005  
**Invoice Date:** 05/10/2005  
**Net Due Date:** 05/20/2005  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205229 GS PAL GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	PGS UNPARK			04/01/2005 - 04/01/2005	5,000	0.02000	100.00
1.00002	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	FPC SALE			04/01/2005 - 04/05/2005	100,000	0.02000	2,000.00
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	VPEM BASELO			04/01/2005 - 04/13/2005	4,350	0.02000	87.00
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	VPEM BASELO			04/01/2005 - 04/13/2005	6,500	0.02000	130.00
1.00005	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASELO			04/01/2005 - 04/13/2005	47,124	0.02000	942.48

113



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 37003  
**Accounting Period:** Apr, 2005  
**Invoice Date:** 05/10/2005  
**Net Due Date:** 05/20/2005  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code: Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEVTEX BA			04/01/2005 - 04/30/2005	14,700	0.02000	294.00
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205229 GS PAL	GZN1/1 9000540 Peoples - Hardee Pwr	PGS UNPARK			04/08/2005 - 04/08/2005	4,800	0.02000	96.00
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT CA			04/09/2005 - 04/11/2005	8,820	0.02000	176.40
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT CA			04/12/2005 - 04/12/2005	270	0.02000	5.40
h1/	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							





**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement**



**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 37003  
**Accounting Period:** Apr, 2005  
**Invoice Date:** 05/10/2005  
**Net Due Date:** 05/20/2005  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASELO			04/12/2005 - 04/13/2005	5,728	0.02000	114.56
1.00011	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205178 ExxonMobil Mary Ann GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT CA			04/12/2005 - 04/13/2005	7,571	0.02000	151.42
1.00012	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	VPEM BASELO			04/14/2005 - 04/30/2005	4,233	0.02000	84.66
1.00013	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	VPEM BASELO			04/14/2005 - 04/30/2005	8,167	0.02000	163.34
1.00014	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASELO			04/14/2005 - 04/30/2005	56,161	0.02000	1,123.22



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement**  
**Final**

**1**  
LINE

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 37003  
**Accounting Period:** Apr, 2005  
**Invoice Date:** 05/10/2005  
**Net Due Date:** 05/20/2005  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00015	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205171 Williams Mobile	GZN1/1 9000040 Peoples - S. Hills	VPEM BASELO			04/18/2005 - 04/18/2005	3,065	0.02000	61.30
1.00016	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205178 ExxonMobil Mary Ann	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT 34			04/19/2005 - 04/19/2005	2,940	0.02000	58.80
1.00017	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT 34			04/20/2005 - 04/20/2005	1,960	0.02000	39.20
1.00018	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT 34			04/22/2005 - 04/22/2005	843	0.02000	16.86
911	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

Final

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 37003  
**Accounting Period:** Apr, 2005  
**Invoice Date:** 05/10/2005  
**Net Due Date:** 05/20/2005  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
1.00019	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT 34			04/22/2005 - 04/22/2005	1,117	0.02000	22.34
1.00020	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205178 ExxonMobil Mary Ann GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASELO			04/23/2005 - 04/25/2005	3,156	0.02000	63.12
1.00021	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASELO			04/26/2005 - 04/30/2005	5,260	0.02000	105.20
1.00022	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	FPC SALE			04/26/2005 - 04/30/2005	90,700	0.02000	1,814.00
1.00023	1 Current Business (Transportation) (COT 0.02000)	8205175 Destin	9000540 Peoples - Hardee Pwr	SEC 34803			04/27/2005 - 04/27/2005	3,430	0.02000	68.60

117



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement**

**1**  
**LINE**

**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 37003  
**Accounting Period:** Apr, 2005  
**Invoice Date:** 05/10/2005  
**Net Due Date:** 05/20/2005  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00024	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEC 34810			04/28/2005 - 04/28/2005	4,900	0.02000	98.00
1.00025	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT 34			04/29/2005 - 04/30/2005	7,840	0.02000	156.80
1.00026	10720 5722 (Price Tier: 1) 828 Reservation (RES 0.55720)	GZN1/1	GZN1/1 9000020 Peoples - Reunton				04/01/2005 - 04/30/2005	1,050,000	0.55720	585,060.00
	10720 5721 (Price Tier: 1)	GZN1/1								
<b>Contract Total Amount:</b>								1,448,635Dth		<u>\$593,032.70</u>

*L/M 1*

*118*



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement**

**1**  
**LINE**

**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 37003  
**Accounting Period:** Apr, 2005  
**Invoice Date:** 05/10/2005  
**Net Due Date:** 05/20/2005  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000022  
**Service Code:** PK  
**Rate Schedule Description:** PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL			RES	02/02/2005 - 02/12/2005	109,991	0.02400	2,639.82
2.00002	801 Park Balance (PAL 0.02400) 23118 18530 (Price Tier: 1)		8205229 GS PAL			REV	02/02/2005 - 02/12/2005	(109,991)	0.02400	(2,639.82)
2.00003	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL			RES	02/18/2005 - 02/28/2005	110,000	0.02400	2,640.00
2.00004	801 Park Balance (PAL 0.02400) 23118 18530 (Price Tier: 1)		8205229 GS PAL			REV	02/18/2005 - 02/28/2005	(110,000)	0.02400	(2,640.00)
2.00005	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL			RES	03/01/2005 - 03/31/2005	200,876	0.02400	4,821.07
2.00006	801 Park Balance (PAL 0.02400) 23118 18530 (Price Tier: 1)		8205229 GS PAL			REV	03/01/2005 - 03/31/2005	(200,876)	0.02400	(4,821.07)
			GZN1/1							

119



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement**

**1**  
LINE

**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 37003  
**Accounting Period:** Apr, 2005  
**Invoice Date:** 05/10/2005  
**Net Due Date:** 05/20/2005  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000022  
**Service Code:** PK  
**Rate Schedule Description:** PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00007	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL GZN1/1				04/01/2005 - 04/08/2005	44,286	0.02400	1,062.85
2.00008	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				04/30/2005 - 04/30/2005	255,714	0.02400	6,137.14
<b>Contract Total Amount:</b>								300,000Dth		<u><b>\$7,199.99</b></u>

120



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement**



**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 37003  
**Accounting Period:** Apr, 2005  
**Invoice Date:** 05/10/2005  
**Net Due Date:** 05/20/2005  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000386  
**Service Code:** OT  
**Rate Schedule Description:** CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	830 Cashout Majority SELL (MJS 7.32068) (Price Tier: 1)	GZN1/1					03/31/2005 - 03/31/2005	9	7.32068	65.89
<b>Contract Total Amount:</b>								9Dth		<u><u>\$65.89</u></u>

121



**Gulfstream Natural Gas System, LLC**

**Invoice Detail Statement**

**Final**

**1  
LINE**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 37003  
**Accounting Period:** Apr, 2005  
**Invoice Date:** 05/10/2005  
**Net Due Date:** 05/20/2005  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000028  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 7.50271) (Price Tier: 1)		GZN1/1				04/01/2005 - 04/30/2005	(12,301)	7.50271	(92,290.84)
<b>Contract Total Amount:</b>								(12,301)Dth		<u><u>(\$92,290.84)</u></u>

122



PEOPLES GAS SYSTEM  
 CAPACITY DISCOUNT CREDIT FOR April 2005  
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN May 2005

10-Jun-05

h:\gas\_acct\pqa\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,092,650.0	0.00964	\$20,173.15

123

PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS  
FOR MAY 2005

10-Jun-05

H:\GAS\_ACCT\PGA\[Unbundled Capacity Sales,2005.xls]May'05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
El Paso Merchant Energy	4,453,460.0	0.03855	\$171,680.88
El Paso Merchant Energy	532,890.0	0.07690	\$40,979.24
<b>Totals</b>	<b>4,986,350.0</b>		<b>\$212,660.12</b>

124



PEOPLES GAS

MISCELLANEOUS CASH RECEIVABLE

Check issued by: Florida Gas Transmission

Check Number \_\_\_\_\_ Check Date 5/16/05

Explain purpose of check: March of Ambulance Payment Check Amount 372,390.24

Distribution:

01-90-000-143-01-00-0  
Employee Receivable

- or -

01-90-000-143-02-00-0  
Miscellaneous Receivable

ACCOUNT NUMBER							AMOUNT
CO.	DIV.	AFE/ AFR DEPT.	TYPE PROJ MAJOR	PROJ NO SUB	EXP.		
111	90	000	142	10	00	0	372,390.24

Received by \_\_\_\_\_ Date Received 5/19/05

SPECIAL INSTRUCTIONS: \_\_\_\_\_ CHECK TOTAL: 372,390.24

ATTACH AND RETAIN THESE SLIPS FOR YOUR RECORDS: \_\_\_\_\_ CHECK: \_\_\_\_\_ ATTACHED BELOW

THIS DOCUMENT HAS A VOID PANTOGRAPH, MICROPRINTING AND AN ARTIFICIAL WATERMARK.

FLORIDA GAS TRANSMISSION SYSTEM  
 15162005  
 CHECK NO. \_\_\_\_\_  
 372,390.24

125



**FLORIDA GAS TRANSMISSION COMPANY**  
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Stmt D/T:</b> 04/26/2005 04:14:19 PM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY	<b>Contact Phone:</b> 713-853-0626	
<b>Acct Month:</b> 032005	<b>Legal Entity Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	<b>Duns Number:</b> 006922736
	<b>LE Number:</b> 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(71,685)	2,046	(38,134)	38,134	0	5,908,559	2,594,673	8,645,011	(31,505)	0	1.00	
RECEIPT POINT IMBALAN	(262)	0		0	0	3,144,488	537,216	3,684,104	(262)	0	1.00	
NO NOTICE	(36,856)	0	(14,856)	14,856	0	0	0	0	(22,000)	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(31,505)	1.00	6.9260	0.0000	0.0000		(218,203.63)
CASH-IN-CASH-OUT No Notice	(22,000)	1.00	6.9260	0.0000	0.0000		(152,372.00)
CASH-IN-CASH-OUT Receipt	(262)	1.00	6.9260	0.0000	0.0000		(1,814.61)
<b>Total Amount:</b>							<b>(372,390.24)</b>

126



Invoice

Florida Power & Light Co.  
700 Universe Blvd.  
Juno Beach, FL 33408  
Attn: Gas Invoice Administration

Statement Date: 05/23/2005

Invoice for Imbalance Book-Out for the Month of April 2005

Description	Volume (in DTH)	Price	Amount Due
Market Delivery	7,924	\$7.2600	\$57,528.24

**Total Amount Due Payable Upon Receipt** \$57,528.24

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

127

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2005  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN May 2005  
 H:\GAS\_ACCT\PGA\JANDEC05.XLS\Apr05a2

09-Jun-05

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	413,170.0	0.65516	\$270,690.51

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2005  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN May 2005

10-Jun-05

H:\GAS\_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2005.xls]May\_Apr05Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	13,894.2	0.68400	\$9,007.66
2 Houston Energy	7,862.4	0.68400	\$5,377.88
3 Infinite Energy	32,906.8	0.68400	\$22,508.25
4 Mirabito	0.1	0.68400	\$0.07
4 Peninisula Energy	8,037.2	0.68400	\$5,497.44
5 St. of FL Management Svcs.	0.1	0.68400	\$0.07
6 Texican	205.7	0.68400	\$140.70
7 Total Gas and Electric	0.1	0.68400	\$0.07
8 <b>TOTAL</b>	<b>62,906.6</b>		<b>\$42,532.14</b>

**PEOPLES GAS SYSTEM  
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS**

14-Jun-05

**DETERMINED IN May 2005**

H:\GAS\_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2005.xls]Apr05\_Adjustments

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Amount Due Pool Manager</u>	
1 Houston Energy	Mar'05	8,495.4	0.65900	\$5,598.46
<hr/> <b>2 TOTAL</b>		<b>8,495.4</b>	<b>\$5,598.46</b>	