



Florida City Gas

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June 20, 2005

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 050003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of May 2005.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE
05879 JUN 21 05
FPSC-COMMISSION CLERK

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:**

**SCHEDULE A-1
(REVISED 6/08/94)**

PAGE 1 OF 11

	JANUARY 06				PERIOD		DATE		DIFFERENCE	
	CURRENT MCI	TH: 05/06			(E)	(F)	(G)		(H)	
	(A) ACTUAL	(B) ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT			
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,919	12,919	100.00	115,199	82,326	(32,873)	(39.93)		
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,323	100.00		103,263	103,263	100.00		
3	SWING SERVICE (Line 16 A-1 support detail)	2,329			264,592		(264,592)			
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,324,820	2,307,662	(17,158)	(0.74)	11,645,011	15,542,396	3,897,385	25.08	
5	DEMAND (Line 25 + Line 31 A-1 support detail)	494,562	479,112	(15,450)	(3.22)	3,685,385	3,587,556	(97,829)	(2.73)	
6	OTHER (Line 40 A-1 support detail)	7,537	7,387	(150)	(2.03)	41,735	45,721	3,986	8.72	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,829,248	2,817,403	(11,845)	(0.42)	15,751,922	19,361,262	3,609,340	18.64	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(1,315)	(1,844)	(529)	28.69	(6,513)	(9,896)	(3,383)	34.19	
14	TOTAL THERM SALES	2,688,347	2,815,559	127,212	4.52	16,541,691	19,351,366	2,809,675	14.52	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,527,151	3,054,030	(473,121)	(15.49)	19,200,995	19,462,163	261,168	1.34	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)		1,147,000	1,147,000	100.00	-	11,474,000	11,474,000	100.00	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)			-	-	196,440	-	(196,440)	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,697,961	3,048,430	(649,531)	(21.31)	18,513,935	19,427,463	913,528	4.70	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	74,524,150	74,524,150	-	-	
20	OTHER Commodity (Line 40 A-1 support detail)	6,523	7,600	1,077	14.17	37,929	44,700	6,771	15.15	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,704,484	3,056,030	(648,454)	(21.22)	18,748,304	19,472,163	723,859	3.72	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(1,399)	(2,000)	(601)		(7,155)	(10,000)	(2,845)	28.45	
27	TOTAL THERM SALES (24-26 Estimated only)	3,113,588	3,054,030	(59,558)	(1.95)	20,147,980	19,462,163	(685,817)	(3.52)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)		0.00423	0.00423	100.00	0.00600	0.00423	(0.00177)	(41.84)	
29	NO NOTICE SERVICE (2/16)		0.00900	0.00900	100.00	#DIV/0!	0.00900	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	#DIV/0!		#DIV/0!		1.34694		(1.34694)		
31	COMMODITY (Other) (4/18)	0.62868	0.75700	0.12832	16.95	0.62899	0.80002	0.17103	21.38	
32	DEMAND (5/19)	0.04957	0.04802	(0.00155)	(3.23)	0.04945	0.04814	(0.00131)	(2.72)	
33	OTHER (6/20)	1.15545	0.97197	(0.18348)	(18.88)	1.10035	1.02284	(0.07751)	(7.58)	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)		-	-	-	-	-	-	-	
35	DEMAND (8/22)		-	-	-	-	-	-	-	
36			-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.76374	0.92192	0.15818	17.16	0.84018	0.99430	0.15412	15.50	
38	NET UNBILLED (12/25)		-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.93996	0.92200	(0.01796)	(1.95)	0.91027	0.98960	0.07933	8.02	
40	TOTAL THERM SALES (11/27)	0.90868	0.92252	0.01384	1.50	0.78181	0.99482	0.21301	21.41	
41	TRUE-UP (E-2)	(0.07516)	(0.07516)			(0.07516)	(0.07516)			
42	TOTAL COST OF GAS (40+41)	0.83352	0.84736	0.01384	1.63	0.70665	0.91966	0.21301	23.16	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83771	0.85162	0.01391	1.63	0.71020	0.92429	0.21409	23.16	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.838	0.852	0.014	1.64	0.710	0.924	0.214	23.16	

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

	JANUARY 05		Through DECEMBER 05		PERIOD TO DATE		DIFFERENCE	
	CURRENT MCI	TH: 05/05	DIFFERENCE		(E)	(F)	(G)	(H)
	(A)	(B)	(C)	(D)	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	22,456	22,456	100.00	115,199	132,548	17,349	13.09
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)							
3	SWNG SERVICE (Line 16 A-1 support detail)	2,329	(2,329)		264,592		(264,592)	
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,324,820	1,990,721	(334,099)	11,645,011	12,192,008	546,997	4.49
5	DEMAND (Line 25 + Line 31 A-1 support detail)	494,562	492,553	(2,009)	3,685,385	3,679,621	(5,764)	(0.16)
6	OTHER (Line 40 A-1 support detail)	7,537	7,387	(150)	41,735	45,721	3,986	8.72
LESS END-USE CONTRACT								
7	COMMODITY (Pipeline)							
8	DEMAND							
9								
10	Second Prior Month Purchase Adj. (OPTIONAL)							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,829,248	2,513,117	(316,131)	15,751,922	16,049,898	297,976	1.86
12	NET UNBILLED							
13	COMPANY USE (Line 40 - Page 11)	(1,315)	(1,880)	(565)	(6,513)	(8,980)	(2,467)	27.47
14	TOTAL THERM SALES	2,688,347	2,511,237	(177,110)	16,541,691	16,040,918	(500,773)	(3.12)
THERMS PURCHASED								
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,527,151	2,668,133	(859,018)	19,200,995	17,930,560	(1,270,435)	(7.09)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)							#DIV/0!
17	SWNG SERVICE Commodity (Line 16 A-1 support detail)				196,440		(196,440)	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,697,961	2,668,133	(1,029,828)	18,513,935	17,930,560	(583,375)	(3.25)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	74,524,150	74,524,150		
20	OTHER Commodity (Line 40 A-1 support detail)	6,523	7,600	1,077	37,929	44,700	6,771	15.15
LESS END-USE CONTRACT								
21	COMMODITY (Pipeline)							
22	DEMAND							
23								
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,704,484	2,675,733	(1,028,751)	18,748,304	17,975,260	(773,044)	(4.30)
25	NET UNBILLED							
26	COMPANY USE (Line 40 - Page 11)	(1,399)	(2,000)	(601)	(7,155)	(10,000)	(2,845)	28.45
27	TOTAL THERM SALES (24-26 Estimated only)	3,113,588	2,673,733	(439,855)	20,147,980	17,965,260	(2,182,720)	(12.15)
CENTS PER THERM								
28	COMMODITY (Pipeline) (1/15)		0.00842	0.00842	0.00600	0.00739	0.00139	18.81
29	NO NOTICE SERVICE (2/16)							
30	SWNG SERVICE (3/17)				1.34694		(1.34694)	
31	COMMODITY (Other) (4/18)	0.62868	0.74611	0.11743	0.62899	0.67996	0.05097	7.50
32	DEMAND (5/19)	0.04957	0.04937	(0.00020)	0.04945	0.04937	(0.00008)	(0.16)
33	OTHER (6/20)	1.15545	0.97197	(0.18348)	1.10035	1.02284	(0.07751)	(7.58)
LESS END-USE CONTRACT								
34	COMMODITY Pipeline (7/21)							
35	DEMAND (8/22)							
36								
37	TOTAL COST (11/24)	0.76374	0.93923	0.17549	0.84018	0.89289	0.05271	5.90
38	NET UNBILLED (12/25)							
39	COMPANY USE (13/26)	0.93996	0.94000	0.00004	0.91027	0.89800	(0.01227)	(1.37)
40	TOTAL THERM SALES (11/27)	0.90868	0.93993	0.03125	0.78181	0.89339	0.11158	12.49
41	TRUE-UP (E-2)	(0.07516)	(0.07516)		(0.07516)	(0.07516)		
42	TOTAL COST OF GAS (40+41)	0.83352	0.86477	0.03125	0.70665	0.81823	0.11158	13.64
43	REVENUE TAX FACTOR	1.00503	1.00503		1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.83771	0.86912	0.03141	0.71020	0.82235	0.11215	13.64
45	PGA FACTOR ROUNDED TO NEAREST .001	0.838	0.869	0.031	0.710	0.822	0.112	13.63

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 05 THROUGH DECEMBER 05

CURRENT MONTH: 05/05

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,976,520	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	552,030	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,399)	0.00	0.00000
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,527,151	0.00	0.00000
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	2,328.80	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	2,328.80	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
	3,528,550	2,011,428.96	0.57004
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	170,810	159,962.91	
22 Other Shippers (Line 85 Page 10)	0.00	154,743.44	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,399)	(1,314.96)	0.93993
24 TOTAL COMMODITY (Other)	3,697,961	2,324,820.35	0.62868
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,977,350	491,623.34	0.04927
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,938.52	
32 TOTAL DEMAND	9,977,350	494,561.86	0.04957
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	6,523	7,537.29	1.15549
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	6,523	7,537.29	1.15549

COMPANY:

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 05 Through

PAGE 4 OF 11

	CURRENT MONTH: 05/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,332,357	1,998,108	(334,249)	-16.73%	11,686,746	12,237,729	550,983	4.50%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	496,891	515,009	18,118	3.52%	4,065,176	3,812,169	(253,007)	-6.64%
3 TOTAL	2,829,248	2,513,117	(316,131)	-12.58%	15,751,922	16,049,898	297,976	1.86%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,688,347	2,511,237	(177,110)	-7.05%	16,541,691	16,040,918	(500,773)	-3.12%
5 TRUE-UP (COLLECTED) OR REFUNDED	265,639	265,639		0.00%	1,328,195	1,328,195		0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	2,953,986	2,776,876	(177,110)	-6.38%	17,869,886	17,369,113	(500,773)	-2.88%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	124,738	263,759	139,021	52.71%	2,117,964	1,319,215	(798,749)	-60.55%
8 INTEREST PROVISION-THIS PERIOD (21)	10,573	(742)	(11,315)	1524.93%	40,220	(3,288)	(43,508)	1323.24%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,265,936	(293,419)	(4,559,355)	1553.87%	3,305,619	(283,773)	(3,589,392)	1264.88%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(265,639)	(265,639)		0.00%	(1,328,195)	(1,328,195)	-	0.00%
10a ADJUSTMENTS	-	-		---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)				---				---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	4,135,608	(296,041)	(4,431,649)	1496.97%	4,135,608	(296,041)	(4,431,649)	1496.97%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	4,265,936	(293,419)	(4,559,355)	1553.87%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	4,125,035	(295,299)	(4,420,334)	1496.90%				
14 TOTAL (12+13)	8,390,971	(588,718)	(8,979,689)	1525.30%				
15 AVERAGE (50% OF 14)	4,195,486	(294,359)	(4,489,845)	1525.30%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.02980	0.02980		0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03060	0.03060	-	0.00%				
18 TOTAL (16+17)	0.06040	0.06040	-	0.00%				
19 AVERAGE (50% OF 18)	0.03020	0.03020	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00252	0.00252	-	0.00%				
21 INTEREST PROVISION (15x20)	10,573	(742)	(11,315)	1524.93%				

• If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:

JANUARY 05

Through

DECEMBER 05

DATE	(A) FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								16.52
2	Sequent Energy Management	System Supply	FTS	2,976,520		2,976,520	2,011,428.96	-3,571.82	491,623.3	3,571.82	67.58
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,976,520	-	2,976,520	2,011,429	(3,572)	491,623	3,572	84.09

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 05/05		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,249,485	1,286,376	36,891	2.95%	9,745,210	9,716,835	(28,375)	-0.29%
2 GAS LIGHTS	1,689	1,900	211	12.49%	8,763	9,500	737	8.41%
3 COMMERCIAL	1,804,893	1,732,526	(72,367)	-4.01%	10,121,591	9,595,636	(525,955)	-5.20%
4 LARGE COMMERCIAL	57,521	32,900	(24,621)	-42.80%	272,416	171,300	(101,116)	-37.12%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,500	1,500	0.00%
6 TOTAL FIRM	3,113,588	3,054,002	(59,586)	-1.91%	20,147,980	19,494,771	(653,209)	-3.24%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED				0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME				0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.				0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE				0.00%	-	-	-	0.00%
11 SMALL COMMERCIAL TRANSP. FI	1,844,290	1,997,420	153,130	8.30%	10,126,662	9,800,289	(439,793)	-4.29%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	10,786,390	659,728	6.51%
13 SMALL COMMERCIAL TRANSP - N	2,239	1,000	(1,239)	-55.34%	8,349	5,000	(3,349)	-40.11%
14 INTERRUPTIBLE TRANSP.				0.00%				0.00%
15 CONTRACT INTERRUPT. TRANSP.				0.00%				0.00%
16 INTERRUPT. LG. VOL. TRANSP.				0.00%				0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	778,674	655,750	(122,924)	-15.79%	3,506,721	3,186,740	(319,981)	-9.12%
18 SPECIAL CONTRACT TRANSP.	28,090	82,690	54,600	194.38%	137,760	396,850	259,090	188.07%
19 TOTAL TRANSPORTATION	4,669,828	4,580,660	(89,168)	-1.91%	24,019,574	24,175,269	155,695	0.65%
TOTAL THERMS SALES & TRANSP.	7,783,416	7,634,662	(148,754)	-1.91%	44,167,554	43,670,040	(497,514)	-1.13%
CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	96,294	97,127	833	0.87%	95,461	97,470	2,009	2.10%
21 GAS LIGHTS	36	221	185	513.89%	38	221	183	481.58%
22 COMMERCIAL	4,086	4,078	(8)	-0.20%	4,040	4,071	31	0.77%
23 LARGE COMMERCIAL	6	3	(3)	-50.00%	5	3	(2)	-40.00%
24 NATURAL GAS VEHICLES	1	3	2	200.00%	1	1		0.00%
25 TOTAL FIRM	100,423	101,432	1,009	1.00%	99,545	101,766	2,221	2.23%
CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED				0.00%		-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME				0.00%		-	-	0.00%
28 TOTAL INTERRUPTIBLE				0.00%		-	-	0.00%
CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP	72	76	4	5.56%	73	75	2	2.74%
30 SMALL COMMERCIAL TRANSP. F	1,490	1,498	8	0.54%	1,453	1,497	44	3.03%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - I	3	3		0.00%	3	3		0.00%
33 INTERRUPTIBLE TRANSP.				0.00%				0.00%
34 CONTRACT INTERRUPT. TRANSP.				0.00%				0.00%
35 INTERRUPT. LG. VOL. TRANSP.				0.00%				0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	8	8		0.00%	8	8		0.00%
37 SPECIAL CONTRACT TRANSP.	2	2		0.00%	2	2		0.00%
38 TOTAL TRANSPORTATION	1,575	1,587	12	0.76%	1,539	1,585	46	2.99%
TOTAL CUSTOMERS	101,998	103,019	1,021	1.00%	101,084	103,351	2,267	2.24%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	13	13	-	0.00%	20	20		0.00%
40 GAS LIGHTS	47	9	(38)	-80.85%	46	9	(37)	-80.43%
41 COMMERCIAL	442	425	(17)	-3.85%	501	471	(30)	-5.99%
42 LARGE COMMERCIAL	9,587	10,967	1,380	14.39%	10,897	11,420	523	4.80%
43 NATURAL GAS VEHICLES				0.00%				0.00%
44 INTERRUPTIBLE PREFERRED				0.00%				0.00%
45 INTERRUPTIBLE LARGE VOLUME				0.00%				0.00%
46 COMMERCIAL TRANSP.	28,007	24,261	(3,746)	-13.38%	28,055	26,134	(1,921)	-6.85%
47 SMALL COMMERCIAL TRANSP. FI	1,288	1,333	95	7.67%	1,394	1,441	47	3.37%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	746		(413)	-55.36%	557	333	(224)	-40.22%
50 INTERRUPTIBLE TRANSP.				0.00%				0.00%
51 CONTRACT INTERRUPT. TRANSP.				0.00%				0.00%
52 INTERRUPT. LG. VOL. TRANSP.				0.00%				0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	97,334		(15,365)	-15.79%	87,668	79,669	(7,999)	-9.12%
54 SPECIAL CONTRACT	14,045		27,300	194.38%	13,776	39,685	25,909	188.07%

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	2,976,520	0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00
3A	Back to Back / No Notice				n/a
4	Total Firm:		2,976,520		0.00 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	5,467,780	0.03855	210,782.92 ()
6	" Capacity release		0	---	0.00
7	" System supply	Treasure Coast	248,310	0.03855	9,572.35 ()
8	" System supply	Brevard	1,471,260	0.03855	56,717.07 ()
9	" " "	Merritt Sq.	0	0.03855	0.00 ()
10	Total FTS-1 demand		7,187,350		277,072.34
11					
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14					
15	Total FTS-2 demand		2,790,000		214,551.00
16					
17					
18					
19					
20					
21	Total fixed charges		9,977,350		491,623.34 ()
22					
23	OTHER SUPPLIERS:				
24			THERMS	AMOUNT	
25	Sequent Energy Management		2,976,520	2,011,428.96	()
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	Total costs:		2,976,520		2,011,428.96
46					
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,503,052.30

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 05/05

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 05/05	2,976,520.0						
2	Reverse FTS-1 & FTS-2 Commod accr 04/05	(2,859,100.0)						
3	FTS-1 & FTS-2 Commodity 04/05	3,411,130.0	0.00					
4		3,528,550.0						
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 05/05	9,977,350.0		491,623.34	491,623.34			
7	Reverse FTS-1 & FTS-2 Demand accr 04/05	(11,527,800.0)		(619,560.32)	(619,560.32)			
8	FTS-1 & FTS-2 Demand 04/05	11,527,800.0	619,560.32		619,560.32	B1 - (1)		
9								
10	TOTAL FGT DEMAND	9,977,350.0			491,623.34			
11	No-Notice Demand	-	0.00					
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	-						
17								
18	FGT - Special Fuel Surcharge	0.00	2,328.80		2,328.80	B2, B3, B4		
19								
20								
21								
22								
23								
24	Reverse Sequent - 04/05	(2,859,100.0)		(2,211,044.02)	(2,211,044.02)			
25								
26	Sequent - 04/05	3,411,130.0	2,365,787.46		2,365,787.46	B1 - (2)		
27								
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84								
85	Net Activity	552,030.00			154,743.44			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,976,520.0		2,011,428.96	2,011,428.96			
88								
89	Total purchases & accruals -	3,535,073.2	2,995,213.87	(327,552.04)	2,667,661.83			


CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 05/05

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3								
4								
5	FPUC - 04/05	(3,440.0)		(4,291.86)	(4,291.86)	B7		
6	FPL Energy - 04/05	31,830.0		21,962.70	21,962.70	B7		
7	HESCO - 04/05	6,980.0		4,816.20	4,816.20	B7		
8	Infinite Energy - 04/05	15,900.0		10,971.00	10,971.00	B7		
9	Interconn Resources - 04/05	38,110.0		25,397.97	25,397.97	B7		
10	Correct: Infinite Energy - 03/05	89,050.0		102,974.97	102,974.97	B8		
11	Correct: Interconn Resources - 03/05	(12,100.0)		(7,120.24)	(7,120.24)	B8		
12	Correct: Mirabito Gas - 03/05	4,480.0		5,252.17	5,252.17	B8		
13								
14								
15	Total overtenders	0.00	170,810.00	0.00	159,962.91	159,962.91		
BALANCING CHARGES								
16								
17								
18								
19	BOOK-OUT TRANSACTIONS							
20								
21								
22								
23								
24	Total book-outs	0.0	0.0	0.00	0.00	0.00		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 05/05	0.0		2,938.52	2,938.52	B9		
27								
28								
29								
30								
31								
32	Total storage costs	0.0		2,938.52	0.00	2,938.52		
33								
34		3,705,883.2		2,998,152.39	(167,589.13)	2,830,563.26		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			2,830,563.26				
38	Less: Non-PGA Off System Sales							
39	50% margin sharing							
40	Company Use	(1,399.0)		(1,314.96)				(For information only)
41	Refund			0.00				
42								
43	Total PGA Gas Cost - (Ln 34 through 41):	3,704,484.20		2,829,248.30				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Norene Navarro
 Phone: 908.289.5000.5475
 Fax: 908.558.3663

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: 81908-4
 Invoice Date: 5/16/2005
 Due Date: 5/25/2005
 Delivery Period: Apr-05
 Revised: 6-7-05

Description	Buy/Sell	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Deal Numbers	Volume	Amount (\$)
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	03/30/05	ksanders	Florida Gas Transmission Cor	FGT	1	30	\$0.0000	FGT Z1		-	FOM \$
COMM-PHYS-Commodity	Sell	03/30/05	ksanders	Florida Gas Transmission Cor	FGT	1	30	\$7.3300	FGT Z2	74284, 74286	82,512	FOM \$ 604,810.23
COMM-PHYS-Commodity	Sell	03/30/05	ksanders	Florida Gas Transmission Cor	FGT	1	30	\$7.3800	FGT Z3	74285, 74287, 74289	258,594	FOM \$ 1,908,426.05
											341,106	\$ 2,513,236.28
COMM-PHYS-Commodity	Buy	03/30/05	ksanders	Florida Gas Transmission Cor	FGT	1	30	\$7.2066	FGT Z2	74290	(20,000)	Turnback \$ (144,131.78)
COMM-PHYS-Commodity	Buy	03/30/05	ksanders	Florida Gas Transmission Cor	FGT	1	30	\$7.1835	FGT Z3	74291	(2,833)	Turnback \$ (20,350.75)
											(22,833)	\$ (164,482.53)
											318,273	\$ 2,348,753.75
Total Commodity Purchases												
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	03/30/05	ksanders	Florida Gas Transmission Cor	FGT	1	30	\$0.06930	FTS-1		67,800	FOM \$ 4,698.54
COMM-PHYS-Transportation	Sell	03/30/05	ksanders	Florida Gas Transmission Cor	FGT	1	30	\$0.04180	FTS-2		262,220	FOM \$ 10,960.80
											330,020	\$ 15,659.34
COMM-PHYS-Transportation	Buy	03/30/05	ksanders	Florida Gas Transmission Cor	FGT	1	30	\$0.04180	FTS-2		(22,833)	Turnback \$ (954.42)
											(22,833)	\$ (954.42)
											307,187	\$ 14,704.92
											625,460	\$ 2,363,458.66
Total Transportation Charges												
Sub Total Florida Gas Transmission Company												
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	03/30/05	ksanders	Florida Gas Transmission Cor	FGT	1	30					\$ 621,889.12
Total Due \$ 2,985,347.78 ok 6/7/05												

B1(2)
81(1)
619,560.32
2,328.80
B1(2)

B1



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	056711344 NUI UTILITIES, INC. NORENE NAVARRO ONE ELIZABETHTOWN PLAZA UNION NJ 07083	Remit to Party:	00692451B FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Start D/T:	04/01/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	[REDACTED]
				Payee's Bank ABA Number:	[REDACTED]
				Payee's Bank:	[REDACTED]
		Payee:	00692451B	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	HARRY WOODSON
				Contact Phone:	713-853-0463

Svc Req Name:	NUI UTILITIES, INC.	Invoice Date:	April 01, 2005
Svc Req:	056711344	Sup Doc Ind:	IMBE
Svc Req K:	3608	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	00292569
Account Number:	400002854

Begin Transaction Date: April 01, 2005 **End Transaction Date:** April 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	212.27	01 - 30	
Special Fuel Surcharges																			

Invoice Total Amount: 0 212.27

\$ 212.27

Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-008-FGT Compliance Filing" filed 03/15/2005.

B2

Entered in EMS: *mw 5/3/05*
 Initials
 Approved in EMS: *maiano 5/3/05*
 Signature
 Mgr. Approval in EMS: _____
 Signature



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC.
 NORENE NAVARRO
 ONE ELIZABETHTOWN PLAZA
 UNION NJ 07083

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 04/01/2005 12:00 AM

Payee's Bank Account Number: [REDACTED]

Payee's Bank ABA Number: [REDACTED]

Payee's Bank: [REDACTED]

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: HARRY WOODSON

Contact Phone: 713-853-0463

Svc Req Name: NUI UTILITIES, INC.
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1

Invoice Date: April 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 00292586
Account Number: 4000002954

Begin Transaction Date: April 01, 2005 **End Transaction Date:** April 30, 2005
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	1,689.26	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 1,689.26

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

1.689.26

B3

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Entered in EMS: *ML 5/3/05*
 Approved in EMS: *ML 5/3/05*
 Initials: *ML* Date: *5/3/05*



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	056711344 NUI UTILITIES, INC. NORENE NAVARRO ONE ELIZABETHTOWN PLAZA UNION NJ 07083	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T:	04/01/2006 12:00 AM
		Remit Addr:	P.O. BOX 200142 Houston TX 77216-3142	Payee's Bank Account Number:	[REDACTED]
				Payee's Bank ABA Number:	[REDACTED]
				Payee's Bank:	[REDACTED]
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	HARRY WOODSON
				Contact Phone:	713-853-0483

Svc Req Name:	NUI UTILITIES, INC.	Invoice Date:	April 01, 2005	Invoice Identifier: 00292804 Account Number: 4000002854
Svc Req:	056711344	Sup Doc Ind:	IMBL	
Svc Req K:	5364	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: April 01, 2005 **End Transaction Date:** April 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	427.27	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 427.27

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enton.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

427.27

B4

Late Payment Charges are assessed on past due balance after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Entered in EMS: *mu* 5/3/05 Page 3 of 3
Initials *MARRA* Date *5/3/05*

13033030 001000001

CUN 00000000

13033030

001000001

TOTAL P 04

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01949

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
9,829.79

STATEMENT DATE
05/02/05

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000982979
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
04/30/05 30 05/02/05

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 9601 5932 3669 1.0490 1.00250 3858.4
TOTAL THERMS = 3858.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 5310.21
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 3858.4 THMS @ 0.14862 573.43
PGA 3858.4 THMS @ 0.97618 3766.50
TOTAL GAS CHARGES 4439.93
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 4439.93
LATE PAYMENT FEE 79.65
TOTAL BALANCE DUE 9829.79

** 5310.21 WAS PAST DUE ON 04/22/05 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

B5

1-877-832-6747
AMOUNT NOW DUE

9,829.79

PAST DUE AFTER

05/23/05

ACCOUNTING NUMBER

00648071

AVERAGE DAILY THERM USAGE

APR 05 128.6
APR 04 158.6

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



01950

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
3,097.36

STATEMENT DATE
05/02/05

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000309736

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
3,097.36

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
05/23/05

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
04/30/05 30 05/02/05

ACCOUNTING NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 39300 36766 2534 1.0490 1.00250 2664.8
TOTAL THERMS = 2664.8

AVERAGE DAILY THERM USAGE

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3697.40
PAYMENT 3697.40-
CUSTOMER CHARGE 100.00
DISTRIBUTION 2664.8 THMS @ 0.14862 396.04
PGA 2664.8 THMS @ 0.97618 2601.32
TOTAL GAS CHARGES 3097.36
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3097.36
TOTAL BALANCE DUE 3097.36

APR 05 88.8
APR 04 104.5

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CMS Monthly Cash Out

06/06/05 12:12PM

LDC:

Cash Out Month 04/01/05

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Florida Public Utility Company	2,565	2,909	(344)	0	(344)	\$4,291.86	(344)	0
	<u>2,565</u>	<u>2,909</u>	<u>(344)</u>	<u>0</u>	<u>(344)</u>	<u>\$4,291.86</u>	<u>(344)</u>	<u>0</u>
Purchases - Long Positions								
FPL Energy Services, Inc.	102,186	99,003	3,183	0	3,183	\$(21,962.70)	3,183	0
Hesco	23,711	23,013	698	0	698	\$(4,816.20)	698	0
Infinite Energy Inc	91,155	89,565	1,590	0	1,590	\$(10,971.00)	1,590	0
Interconn Resources, Inc.	54,004	50,193	3,811	0	3,811	\$(25,397.97)	3,811	0
	<u>271,056</u>	<u>261,774</u>	<u>9,282</u>	<u>0</u>	<u>9,282</u>	<u>\$(63,147.87)</u>	<u>9,282</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	3,384	3,384	0	0	0	\$0.00	0	0
MXenergy Inc.	0	0	0	0	0	\$0.00	0	0
	<u>3,384</u>	<u>3,384</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>277,005</u></u>	<u><u>268,067</u></u>	<u><u>8,938</u></u>	<u><u>0</u></u>	<u><u>8,938</u></u>	<u><u>\$(58,856.01)</u></u>	<u><u>8,938</u></u>	<u><u>0</u></u>

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B7

CMS Monthly Cash Out

06/06/05 12:12PM

LDC: =REVISED=

Cash Out Month 03/01/05

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
Florida Public Utility Company	2,790	2,664	126	0	126	\$(815.89)	126	0
FPL Energy Services, Inc.	103,939	103,503	436	0	436	\$(2,823.23)	436	0
Interconn Resources, Inc.	57,790	55,139	2,651	0	2,651	\$(17,166.02)	2,651	0
	<u>164,519</u>	<u>161,306</u>	<u>3,213</u>	<u>0</u>	<u>3,213</u>	<u>\$(20,805.14)</u>	<u>3,213</u>	<u>0</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Hesco	27,280	26,582	698	0	0	\$0.00	0	0
Infinite Energy Inc	94,214	94,214	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	3,858	3,858	0	0	0	\$0.00	0	0
MXenergy Inc.	0	0	0	0	0	\$0.00	0	0
	<u>125,352</u>	<u>124,654</u>	<u>698</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>289,871</u></u>	<u><u>285,960</u></u>	<u><u>3,911</u></u>	<u><u>0</u></u>	<u><u>3,213</u></u>	<u><u>\$(20,805.14)</u></u>	<u><u>3,213</u></u>	<u><u>0</u></u>

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Effective November 1, 2004

Distribution

Rosie Abreu	
Kristie Chu	Dianne Rojek
Ron Forster	Alan Virostek
Eve Hoffman	Len Willey
John Gondok	Tom Kaufman

N. Navarro
 Original Issue Date: 11/1/2004
 Revision Date: [REDACTED]

NUI Corporation Storage Allocation - Fiscal Year 2005

		Elizabethtown - Hattiesburg						Grand Total
Monthly Fixed Cost		D1	D2		Total			
Annual Firm Sales*								
	Allocation Percentage*	<u>D1 volumes</u>	<u>D2 volumes</u>					
Elizabethtown Gas	32,610 86.42%	8,736 \$5,012.39	87,360 \$17,716.22			\$22,728.61	\$26,300.00	
* City Gas of Florida	4,216 11.17%	1,039 \$648.04	10,390 \$2,290.48			\$2,938.52	\$22,728.61	
Elkton	908 2.41%	225 \$139.57	2,250 \$493.30			\$632.87	\$2,938.52	
Grand Total	37,734 100.0%	10,000 \$5,800.00	100,000 \$20,500.00			\$26,300.00	\$26,300.00	

Annual Firm Sales provided by Dan Nikolich

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