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June 27, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of May 2005

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


Lee L. Willis

LLW/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER - DATE

06067 JUN 27 03

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 27th day of June 2005 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9 & A12

MAY 2005

16 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	58,441,654	59,235,207	(793,553)	-1.3%	1,610,021	1,672,639	(62,618)	-3.7%	3.62987	3.54142	0.08845	2.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(7,807)	(7,000)	(807)	11.5%	1,610,021 (a)	1,672,639 (a)	(62,618)	-3.7%	(0.00048)	(0.00042)	(0.00007)	15.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,610,021 (a)	1,672,639 (a)	(62,618)	-3.7%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	10,818	0	10,818	0.0%	1,610,021 (a)	1,672,639 (a)	(62,618)	-3.7%	0.00067	0.00000	0.00067	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	58,444,665	59,228,207	(783,542)	-1.3%	1,610,021	1,672,639	(62,618)	-3.7%	3.63006	3.54100	0.08905	2.5%
6. Fuel Cost of Purchased Power - Firm (A7)	5,609,074	7,199,500	(1,590,426)	-22.1%	110,726	149,274	(38,548)	-25.8%	5.06572	4.82301	0.24271	5.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,060,824	0	2,060,824	0.0%	34,084	0	34,084	0.0%	6.04631	0.00000	6.04631	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,244,927	971,400	273,527	28.2%	45,276	38,899	6,377	16.4%	2.74964	2.49724	0.25240	10.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,914,825	8,170,900	743,925	9.1%	190,086	188,173	1,913	1.0%	4.68989	4.34223	0.34766	8.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,800,107	1,860,812	(60,705)	-3.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	61,687	49,400	12,287	24.9%	1,701	1,784	(83)	-4.7%	3.62651	2.76906	0.85746	31.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	208,149	0	208,149	0.0%	5,740	0	5,740	0.0%	3.62629	0.00000	3.62629	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	491,272	1,075,800	(584,528)	-54.3%	11,117	28,696	(17,579)	-61.3%	4.41911	3.74895	0.67015	17.9%
18. Gains on Market Based Sales	121,827	504,000	(382,173)	-75.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	882,935	1,629,200	(746,265)	-45.8%	18,558	30,480	(11,922)	-39.1%	4.75771	5.34514	(0.58744)	-11.0%
20. Net Inadvertant Interchange					392	0	392	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,252	0	3,252	0.0%				
22. Interchange and Wheeling Losses					3,210	700	2,510	358.6%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	66,476,555	65,769,907	706,648	1.1%	1,781,983	1,829,632	(47,649)	-2.6%	3.73048	3.59471	0.13578	3.8%
24. Net Unbilled	8,944,278 (a)	7,833,190 (a)	1,111,088	14.2%	239,762	217,909	21,853	10.0%	3.73048	3.59471	0.13577	3.8%
25. Company Use	112,847 (a)	129,409 (a)	(16,562)	-12.8%	3,025	3,600	(575)	-16.0%	3.73048	3.59469	0.13578	3.8%
26. T & D Losses	2,642,748 (a)	896,628 (a)	1,746,120	194.7%	70,842	24,943	45,899	184.0%	3.73048	3.59471	0.13577	3.8%
27. System KWH Sales	66,476,555	65,769,907	706,648	1.1%	1,468,354	1,583,180	(114,826)	-7.3%	4.52728	4.15429	0.37299	9.0%
28. Wholesale KWH Sales	(2,575,707)	(2,116,693)	(459,014)	21.7%	(56,893)	(50,952)	(5,941)	11.7%	4.52728	4.15429	0.37299	9.0%
29. Jurisdictional KWH Sales	63,900,848	63,653,214	247,634	0.4%	1,411,461	1,532,228	(120,767)	-7.9%	4.52728	4.15429	0.37299	9.0%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	63,955,803	63,707,956	247,847	0.4%	1,411,461	1,532,228	(120,767)	-7.9%	4.53118	4.15786	0.37331	9.0%
32. Other	0	0	0	0.0%	1,411,461	1,532,228	(120,767)	-7.9%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(683,192)	(1,276,250)	593,058	-46.5%	1,411,461	1,532,228	(120,767)	-7.9%	(0.04840)	(0.08329)	0.03489	-41.9%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0.0%	1,411,461	1,532,228	(120,767)	-7.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	2,582,027	2,582,027	(0)	0.0%	1,411,461	1,532,228	(120,767)	-7.9%	0.18293	0.16851	0.01442	8.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	65,854,638	65,013,733	840,905	1.3%	1,411,461	1,532,228	(120,767)	-7.9%	4.66571	4.24308	0.42262	10.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	65,902,053	65,060,543	841,510	1.3%	1,411,461	1,532,228	(120,767)	-7.9%	4.66907	4.24614	0.42293	10.0%
39. GPIF * (Already Adjusted for Taxes)	(306,535)	(306,535)	0	0.0%	1,411,461	1,532,228	(120,767)	-7.9%	(0.02172)	(0.02001)	(0.00171)	8.6%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	65,595,518	64,754,008	841,510	1.3%	1,411,461	1,532,228	(120,767)	-7.9%	4.64735	4.22613	0.42122	10.0%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.647	4.226	0.421	10.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	250,447,686	239,634,215	10,813,471	4.5%	6,642,947	7,037,315	(394,368)	-5.6%	3.77013	3.40519	0.36494	10.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(33,004)	(35,000)	1,996	-5.7%	6,642,947	(a) 7,037,315	(a) (394,368)	-5.6%	(0.00050)	(0.00050)	0.00000	-0.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	6,642,947	(a) 7,037,315	(a) (394,368)	-5.6%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	10,818	0	10,818	0.0%	6,642,947	(a) 7,037,315	(a) (394,368)	-5.6%	0.00016	0.00000	0.00016	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	250,425,500	239,599,215	10,826,285	4.5%	6,642,947	7,037,315	(394,368)	-5.6%	3.76980	3.40470	0.36510	10.7%
6. Fuel Cost of Purchased Power - Firm (A7)	26,057,003	27,127,300	(1,070,297)	-3.9%	576,413	658,621	(82,208)	-12.5%	4.52054	4.11880	0.40174	9.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	15,824,432	0	15,824,432	0.0%	276,534	0	276,534	0.0%	5.72242	0.00000	5.72242	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,252,800	4,710,900	541,900	11.5%	204,466	187,832	16,634	8.9%	2.56903	2.50804	0.06099	2.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	47,134,235	31,838,200	15,296,035	48.0%	1,057,413	846,453	210,960	24.9%	4.45750	3.76137	0.69614	18.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,700,360	7,883,768	(183,408)	-2.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	272,297	192,700	79,597	41.3%	7,294	7,845	(551)	-7.0%	3.73316	2.45634	1.27682	52.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	1	0	1	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,385,343	4,741,600	(3,356,257)	-70.8%	33,275	120,680	(87,405)	-72.4%	4.16331	3.92907	0.23425	6.0%
18. Gains on Market Based Sales	354,064	1,909,800	(1,555,736)	-81.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,011,705	6,844,100	(4,832,395)	-70.6%	40,569	128,525	(87,956)	-68.4%	4.95872	5.32511	(0.36639)	-6.9%
20. Net Inadvertant Interchange					153	0	153	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					18,140	0	18,140	0.0%				
22. Interchange and Wheeling Losses					15,624	2,900	12,724	438.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	295,548,030	264,593,315	30,954,715	11.7%	7,662,460	7,752,343	(89,883)	-1.2%	3.85709	3.41308	0.44402	13.0%
24. Net Unbilled	5,664,853 (a)	4,570,231 (a)	1,094,622	24.0%	148,225	122,618	25,607	20.9%	3.82179	3.72721	0.09458	2.5%
25. Company Use	560,537 (a)	612,722 (a)	(52,185)	-8.5%	14,547	18,000	(3,453)	-19.2%	3.85328	3.40401	0.44927	13.2%
26. T & D Losses	12,410,872 (a)	10,583,624 (a)	1,827,248	17.3%	319,517	313,947	5,570	1.8%	3.88426	3.37115	0.51311	15.2%
27. System KWH Sales	295,548,030	264,593,315	30,954,715	11.7%	7,180,171	7,297,778	(117,607)	-1.6%	4.11617	3.62567	0.49050	13.5%
28. Wholesale KWH Sales	(10,899,075)	(6,885,152)	(4,013,923)	58.3%	(262,826)	(187,229)	(75,597)	40.4%	4.14688	3.67740	0.46948	12.8%
29. Jurisdictional KWH Sales	284,648,955	257,708,163	26,940,792	10.5%	6,917,345	7,110,549	(193,204)	-2.7%	4.11500	3.62431	0.49070	13.5%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	284,893,753	257,929,792	26,963,961	10.5%	6,917,345	7,110,549	(193,204)	-2.7%	4.11854	3.62742	0.49112	13.5%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	6,917,345	7,110,549	(193,204)	-2.7%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(6,061,005)	(6,381,250)	320,245	-5.0%	6,917,345	7,110,549	(193,204)	-2.7%	(0.08762)	(0.08974)	0.00212	-2.4%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	(50,287)	0	(50,287)	0.0%	6,917,345	7,110,549	(193,204)	-2.7%	(0.00073)	0.00000	(0.00073)	0.0%
35. True-up *	12,910,135	12,910,135	(0)	0.0%	6,917,345	7,110,549	(193,204)	-2.7%	0.18663	0.18156	0.00507	2.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	291,692,596	264,458,677	27,233,919	10.3%	6,917,345	7,110,549	(193,204)	-2.7%	4.21683	3.71924	0.49758	13.4%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	291,902,614	264,649,088	27,253,526	10.3%	6,917,345	7,110,549	(193,204)	-2.7%	4.21986	3.72192	0.49794	13.4%
39. GPIF * (Already Adjusted for Taxes)	(1,532,675)	(1,532,675)	0	0.0%	6,917,345	7,110,549	(193,204)	-2.7%	(0.02216)	(0.02155)	(0.00060)	2.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	290,369,939	263,116,413	27,253,526	10.4%	6,917,345	7,110,549	(193,204)	-2.7%	4.19770	3.70037	0.49734	13.4%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.198	3.700	0.498	13.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	58,441,654	59,235,207	(793,553)	-1.3%	250,447,686	239,634,215	10,813,471	4.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	761,108	1,125,200	(364,092)	-32.4%	1,657,641	4,934,300	(3,276,659)	-66.4%
2a. GAINS FROM MARKET BASED SALES	121,827	504,000	(382,173)	-75.8%	354,064	1,909,800	(1,555,736)	-81.5%
3. FUEL COST OF PURCHASED POWER	5,609,074	7,199,500	(1,590,426)	-22.1%	26,057,003	27,127,300	(1,070,297)	-3.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,244,927	971,400	273,527	28.2%	5,252,800	4,710,900	541,900	11.5%
4. ENERGY COST OF ECONOMY PURCHASES	2,060,824	0	2,060,824	0.0%	15,824,432	0	15,824,432	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	66,473,544	65,776,907	696,637	1.1%	295,570,216	264,628,315	30,941,901	11.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(7,807)	(7,000)	(807)	11.5%	(33,004)	(35,000)	1,996	-5.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	10,818	0	10,818	0.0%	10,818	0	10,818	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	66,476,555	65,769,907	706,648	1.1%	295,548,030	264,593,315	30,954,715	11.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,411,461	1,532,228	(120,767)	-7.9%	6,917,345	7,110,549	(193,204)	-2.7%
2. NONJURISDICTIONAL SALES	56,893	50,952	5,941	11.7%	262,826	187,229	75,597	40.4%
3. TOTAL SALES	1,468,354	1,583,180	(114,826)	-7.3%	7,180,171	7,297,778	(117,607)	-1.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9612539	0.9678167	(0.0065628)	-0.7%	4.8169845	4.8719120	(0.0549275)	-1.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	52,891,491	57,785,395	(4,893,904)	-8.5%	258,698,506	268,110,960	(9,412,454)	-3.5%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(2,582,027)	(2,582,027)	0	0.0%	(12,910,135)	(12,910,135)	0	0.0%	
2b. INCENTIVE PROVISION	306,535	306,535	0	0.0%	1,532,675	1,532,675	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	50,615,999	55,509,903	(4,893,904)	-8.8%	247,321,046	256,733,500	(9,412,454)	-3.7%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	66,476,555	65,769,907	706,648	1.1%	295,548,030	264,593,315	30,954,715	11.7%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9612539	0.9678167	(0.0065628)	-0.7%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	63,900,848	63,853,214	247,634	0.4%	284,648,955	257,708,163	26,940,792	10.5%	
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	63,955,803	63,707,956	247,847	0.4%	284,893,753	257,929,792	26,963,961	10.5%	
6c. Other	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%	
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(683,192)	(1,276,250)	593,058	-46.5%	(6,061,005)	(6,381,250)	320,245	-5.0%	
6f. OTHER	0	0	0	0.0%	(50,287)	0	(50,287)	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	63,272,611	62,431,706	840,905	1.3%	278,782,461	251,548,542	27,233,919	10.8%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(12,656,612)	(6,921,803)	(5,734,809)	82.9%	(31,461,415)	5,184,958	(36,646,373)	-706.8%	
8. INTEREST PROVISION FOR THE MONTH	(99,827)	(22,619)	(77,208)	341.3%	(321,916)	(177,946)	(143,970)	80.9%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(34,576,454)	(8,704,783)	(25,871,671)	297.2%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	2,582,027	2,582,027	(0)	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(44,750,866)	(13,067,178)	(31,683,688)	242.5%	NOT APPLICABLE				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(34,576,454)	(8,704,783)	(25,871,671)	297.2%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(44,651,039)	(13,044,559)	(31,606,480)	242.3%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(79,227,493)	(21,749,342)	(57,478,151)	264.3%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(39,613,747)	(10,874,671)	(28,739,076)	264.3%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.980	2.500	0	19.2%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.060	2.500	1	22.4%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	6.040	5.000	1	20.8%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	3.020	2.500	1	20.8%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.252	0.208	0	21.2%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(99,827)	(22,619)	(77,208)	341.3%	NOT APPLICABLE				

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	94,007	254,453	(160,446)	-63.1%	727,632	322,566	405,066	125.6%
2 LIGHT OIL	533,092	643,077	(109,985)	-17.1%	1,236,327	3,165,910	(1,929,583)	-60.9%
3 COAL	23,154,125	21,178,278	1,975,847	9.3%	89,011,073	103,831,490	(14,820,417)	-14.3%
4 NATURAL GAS	34,660,430	37,159,399	(2,498,969)	-6.7%	159,472,654	132,314,249	27,158,405	20.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	58,441,654	59,235,207	(793,553)	-1.3%	250,447,686	239,634,215	10,813,471	4.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,267	3,702	(2,435)	-65.8%	11,477	4,702	6,775	144.1%
9 LIGHT OIL	6,357	7,731	(1,374)	-17.8%	12,308	37,842	(25,534)	-67.5%
10 COAL	975,984	939,672	36,312	3.9%	3,851,525	4,588,297	(736,772)	-16.1%
11 NATURAL GAS	626,413	721,534	(95,121)	-13.2%	2,767,637	2,406,474	361,163	15.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,610,021	1,672,639	(62,618)	-3.7%	6,642,947	7,037,315	(394,368)	-5.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,189	5,760	(3,571)	-62.0%	18,620	7,317	11,303	154.5%
16 LIGHT OIL (BBL)	9,384	14,127	(4,743)	-33.6%	23,102	68,198	(45,096)	-66.1%
17 COAL (TON)	438,140	411,195	26,945	6.6%	1,753,100	1,997,178	(244,078)	-12.2%
18 NATURAL GAS (MCF)	4,571,801	5,250,779	(678,978)	-12.9%	20,037,715	17,461,946	2,575,769	14.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	13,730	36,169	(22,439)	-62.0%	116,814	45,936	70,878	154.3%
22 LIGHT OIL	53,019	81,725	(28,706)	-35.1%	125,048	393,924	(268,876)	-68.3%
23 COAL	10,440,392	9,963,530	476,862	4.8%	41,188,499	48,458,328	(7,269,829)	-15.0%
24 NATURAL GAS	4,704,384	5,397,689	(693,305)	-12.8%	20,644,975	17,951,024	2,693,951	15.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,211,525	15,479,113	(267,588)	-1.7%	62,075,336	66,849,212	(4,773,876)	-7.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.08%	0.22%	(0.00)	-	0.17%	0.07%	0.00	-
29 LIGHT OIL	0.39%	0.46%	(0.00)	-	0.19%	0.54%	(0.00)	-
30 COAL	60.62%	56.18%	0.04	-	57.98%	65.20%	(0.07)	-
31 NATURAL GAS	38.91%	43.14%	(0.04)	-	41.66%	34.20%	0.07	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	42.95	44.18	(1.23)	-2.8%	39.08	44.08	(5.01)	-11.4%
36 LIGHT OIL (\$/BBL)	56.81	45.52	11.29	24.8%	53.52	46.42	7.09	15.3%
37 COAL (\$/TON)	52.85	51.50	1.34	2.6%	50.77	51.99	(1.22)	-2.3%
38 NATURAL GAS (\$/MCF)	7.58	7.08	0.50	7.1%	7.96	7.58	0.38	5.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.85	7.04	(0.19)	-2.7%	6.23	7.02	(0.79)	-11.3%
42 LIGHT OIL	10.05	7.87	2.19	27.8%	9.89	8.04	1.85	23.0%
43 COAL	2.22	2.13	0.09	4.3%	2.16	2.14	0.02	0.9%
44 NATURAL GAS	7.37	6.88	0.48	7.0%	7.72	7.37	0.35	4.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.84	3.83	0.02	0.4%	4.03	3.58	0.45	12.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,837	9,770	1,067	10.9%	10,178	9,769	409	4.2%
49 LIGHT OIL	8,340	10,571	(2,231)	-21.1%	10,160	10,410	(250)	-2.4%
50 COAL	10,697	10,603	94	0.9%	10,694	10,561	133	1.3%
51 NATURAL GAS	7,510	7,481	29	0.4%	7,459	7,459	0	0.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,448	9,254	194	2.1%	9,345	9,499	(154)	-1.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	7.42	6.87	0.55	8.0%	6.34	6.86	(0.52)	-7.6%
56 LIGHT OIL	8.39	8.32	0.07	0.8%	10.04	8.37	1.67	20.0%
57 COAL	2.37	2.25	0.12	5.3%	2.31	2.26	0.05	2.2%
58 NATURAL GAS	5.53	5.15	0.38	7.4%	5.76	5.50	0.26	4.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.63	3.54	0.09	2.5%	3.77	3.41	0.36	10.6%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	191,681	61.2	74.2	73.9	11,035	COAL	90,830	23,288,140	2,115,261.8	4,839,979	2.53	53.29
B.B.#2	396	197,205	66.9	72.9	87.9	10,419	COAL	83,690	24,551,820	2,054,741.8	4,459,517	2.26	53.29
B.B.#3	423	129,422	41.1	44.2	67.5	10,861	COAL	61,164	22,981,180	1,405,620.9	3,259,193	2.52	53.29
B.B.#4	452	305,406	90.8	97.1	90.8	10,669	COAL	142,085	22,932,860	3,258,412.9	7,571,160	2.48	53.29
B.B. STATION	1,692	823,714	65.4	72.5	80.1	10,725	COAL	377,769	23,384,767	8,834,037.4	20,129,849	2.44	53.29
SEB-PHIL.#1(HVY OIL)	17	639	5.1	100.0	70.5	10,837	HVY.OIL	1,104	6,273,540	6,926.2	47,411	7.42	42.94
SEB-PHIL.#2(HVY OIL)	17	628	5.0	97.3	70.5	10,837	HVY.OIL	1,085	6,273,540	6,804.0	46,596	7.42	42.95
SEB-PHILLIPS TOTAL	34	1,267	5.0	98.6	70.5	10,837	HVY.OIL	2,189	6,273,540	13,730.2	94,007	7.42	42.95
POLK #1 GASIFIER	255	152,270	80.3	87.1	89.2	10,549	COAL	60,371	26,608,000	1,606,354.8	3,024,276	1.99	50.09
POLK #1 CT (OIL)	225	6,356	3.8	97.4	45.0	8,334	LGT.OIL	9,375	5,778,781	52,969.5	531,992	8.37	56.75
POLK #1 TOTAL	255	158,626	83.6	93.6	85.8	10,461	-	-	-	1,659,324.3	3,556,268	2.24	-
POLK #2 CT (GAS)	150	1,572	1.4	99.6	65.7	13,452	GAS	20,551	1,029,000	21,147.0	151,011	9.61	7.35
POLK #2 CT (OIL)	160	0	0.0	99.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	1,572	1.4	99.6	65.7	13,452	-	-	-	21,147.0	151,011	9.61	-
POLK #3 CT (GAS)	150	523	0.5	95.9	14.2	16,929	GAS	8,604	1,029,000	8,854.0	68,562	13.11	7.97
POLK #3 CT (OIL)	165	0	0.0	95.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	523	0.4	95.9	14.2	16,929	-	-	-	8,854.0	68,562	13.11	-
POLK STATION TOTAL	568	160,721	38.0	95.9	60.4	10,511	-	-	-	1,689,325.3	3,775,841	2.35	-
B.B.C.T.#1*	14	1	0.0	100.0	0.0	0	LGT.OIL	9	5,778,296	49.5	1,100	110.00	122.22
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	146	1	0.0	100.0	0.0	0	LGT.OIL	9	5,778,296	49.5	1,100	110.00	122.22
COT 1	3	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2*	3	18	0.8	100.0	50.2	0	GAS	3,260	1,029,000	3,355.0	20,892	116.07	6.41
CITY OF TAMPA TOTAL	6	18	0.4	50.0	25.1	0	GAS	3,260	1,029,000	3,355.0	20,892	116.07	6.41
BAYSIDE ST 1	234	90,251	51.8	97.3	53.3	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	51,000	43.9	97.6	85.8	11,241	GAS	557,116	1,029,000	573,272.0	4,262,240	8.36	7.65
BAYSIDE CT1B	156	64,192	55.3	94.4	82.0	11,779	GAS	734,803	1,029,000	756,112.0	5,621,842	8.76	7.65
BAYSIDE CT1C	156	60,522	52.1	97.4	84.1	11,468	GAS	674,502	1,029,000	694,063.0	5,160,307	8.53	7.65
BAYSIDE UNIT 1 TOTAL	702	265,965	50.9	96.8	73.7	7,608	GAS	1,966,421	1,029,000	2,023,447.0	15,044,189	5.66	7.65
BAYSIDE ST 2	306	120,535	52.9	95.7	55.3	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	70,313	60.6	93.4	84.2	11,075	GAS	756,767	1,029,000	778,714.0	5,698,852	8.10	7.53
BAYSIDE CT2B	156	48,718	42.0	91.4	85.3	11,113	GAS	526,132	1,029,000	541,390.0	3,962,050	8.13	7.53
BAYSIDE CT2C	156	62,960	54.2	88.8	84.8	11,468	GAS	701,670	1,029,000	722,018.0	5,283,943	8.39	7.53
BAYSIDE CT2D	156	55,809	48.1	94.0	84.5	10,849	GAS	588,396	1,029,000	605,459.0	4,430,931	7.94	7.53
BAYSIDE UNIT 2 TOTAL	930	358,335	51.8	93.1	75.0	7,389	GAS	2,572,965	1,029,000	2,647,581.0	19,375,776	5.41	7.53
BAYSIDE STATION TOTAL	1,632	624,300	51.4	94.7	74.5	7,482	GAS	4,539,386	1,029,000	4,671,028.0	34,419,965	5.51	7.58
TOT. COAL (BB,POLK)	1,947	975,984	67.4	74.4	81.3	10,697	COAL	438,140	23,828,895	10,440,392.2	23,154,125	2.37	52.85
SYSTEM	4,078	1,810,021	53.1	85.8	72.1	9,448	-	-	-	15,211,525.4	58,441,654	3.63	-

* Ran for testing only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	1,860	5,760	(3,900)	-67.7%	14,382	7,317	7,065	96.6%
3 UNIT COST (\$/BBL)	44.37	45.03	(0.67)	-1.5%	32.64	45.73	(13.09)	-28.6%
4 AMOUNT (\$)	82,519	259,400	(176,881)	-68.2%	469,441	334,614	134,827	40.3%
5 BURNED:								
6 UNITS (BBL)	2,189	5,760	(3,571)	-62.0%	18,620	7,317	11,303	154.5%
7 UNIT COST (\$/BBL)	42.95	44.18	(1.23)	-2.8%	39.08	44.08	(5.01)	-11.4%
8 AMOUNT (\$)	94,007	254,453	(160,446)	-63.1%	727,632	322,566	405,066	125.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,227	11,605	(3,378)	-29.1%	8,227	11,605	(3,378)	-29.1%
11 UNIT COST (\$/BBL)	40.16	42.96	(2.80)	-6.5%	40.16	42.96	(2.80)	-6.5%
12 AMOUNT (\$)	330,404	498,605	(168,201)	-33.7%	330,404	498,605	(168,201)	-33.7%
13								
14 DAYS SUPPLY:	12	40	(28)	-70.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL) *	21,978	20,602	1,376	6.7%	36,304	97,308	(61,004)	-62.7%
17 UNIT COST (\$/BBL)	66.96	43.66	23.30	53.4%	64.65	46.29	18.36	39.7%
18 AMOUNT (\$)	1,471,666	899,516	572,150	63.6%	2,346,949	4,504,300	(2,157,351)	-47.9%
19 BURNED:								
20 UNITS (BBL)	9,384	14,127	(4,743)	-33.6%	23,102	68,198	(45,096)	-66.1%
21 UNIT COST (\$/BBL)	56.81	45.52	11.29	24.8%	53.52	46.42	7.09	15.3%
22 AMOUNT (\$)	533,092	643,077	(109,985)	-17.1%	1,236,327	3,165,910	(1,929,583)	-60.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	75,547	85,068	(9,521)	-11.2%	75,547	85,068	(9,521)	-11.2%
25 UNIT COST (\$/BBL)	54.69	45.68	9.01	19.7%	54.69	45.68	9.01	19.7%
26 AMOUNT (\$)	4,131,679	3,886,005	245,674	6.3%	4,131,679	3,886,005	245,674	6.3%
27								
28 DAYS SUPPLY: NORMAL	99	86	13	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	12	(1)	-11.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	325,800	482,100	(156,300)	-32.4%	1,979,024	2,124,308	(145,284)	-6.8%
32 UNIT COST (\$/TON)	54.62	49.66	4.96	9.5%	51.65	50.53	1.13	2.2%
33 AMOUNT (\$)	17,795,206	24,037,998	(6,242,792)	-26.0%	102,222,212	107,334,003	(5,111,791)	-4.8%
34 BURNED:								
35 UNITS (TONS)	438,140	411,195	26,945	6.6%	1,753,100	1,997,178	(244,078)	-12.2%
36 UNIT COST (\$/TON)	52.85	51.50	1.34	2.6%	50.77	51.99	(1.22)	-2.3%
37 AMOUNT (\$)	23,154,125	21,178,278	1,975,847	9.3%	89,011,073	103,831,490	(14,820,417)	-14.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	475,446	886,261	(410,815)	-46.4%	475,446	886,261	(410,815)	-46.4%
40 UNIT COST (\$/TON)	53.11	50.85	2.26	4.4%	53.11	50.85	2.26	4.4%
41 AMOUNT (\$)	25,252,420	45,068,901	(19,816,481)	-44.0%	25,252,420	45,068,901	(19,816,481)	-44.0%
42								
43 DAYS SUPPLY:	40	66	(26)	-40.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,567,314	5,250,779	(683,465)	-13.0%	20,035,422	17,461,946	2,573,476	14.7%
46 UNIT COST (\$/MCF)	7.58	7.08	0.50	7.1%	7.96	7.58	0.38	5.0%
47 AMOUNT (\$)	34,627,213	37,159,399	(2,532,186)	-6.8%	159,431,529	132,314,247	27,117,282	20.5%
48 BURNED:								
49 UNITS (MCF)	4,571,801	5,250,779	(678,978)	-12.9%	20,037,715	17,461,946	2,575,769	14.8%
50 UNIT COST (\$/MCF)	7.58	7.08	0.50	7.1%	7.96	7.58	0.38	5.0%
51 AMOUNT (\$)	34,660,430	37,159,399	(2,498,969)	-6.7%	159,472,654	132,314,249	27,158,405	20.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	144	0	144	0.0%	144	0	144	0.0%
54 UNIT COST (\$/MCF)	6.67	0.00	6.67	0.0%	6.67	0.00	6.67	0.0%
55 AMOUNT (\$)	961	0	961	0.0%	961	0	961	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Note 1: Includes 16.19 bbl adjustment for August 2004.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	13,175
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	13,175

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,659)	(190,996)
OTHER USAGE	(307)	(15,945)
TOTAL	(3,966)	(206,941)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	11,792
IGNITION #2 OIL	177,821
IGNITION PROPANE	14,817
AERIAL SURVEY ADJ.	(361,878)
ADDITIVES	78,739
GREEN FUEL	0
TOTAL	(78,709)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7)	(8)	(9)	
					(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)(X)(6A)	TOTAL \$ FOR TOTAL COST (5)(X)(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,784.0	0.0	1,784.0	2.769	2.769	49,400.00	49,400.00	
VARIOUS	JURISDIC.	SCH. - MB	28,696.0	0.0	28,696.0	3.749	5.842	1,075,800.00	1,676,500.00	504,000.00
TOTAL			30,480.0	0.0	30,480.0	3.692	5.662	1,125,200.00	1,725,900.00	504,000.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	614.7	0.0	614.7	3.799	3.799	23,350.34	23,350.34	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,085.8	0.0	1,085.8	3.531	3.531	38,336.94	38,336.94	
PROGRESS ENERGY FLORIDA		SCH. - MA	445.0	0.0	445.0	3.929	4.922	17,484.34	21,904.65	3,516.96
FLA. PWR. & LIGHT		SCH. - MA	4,872.0	0.0	4,872.0	4.409	5.662	214,821.43	275,863.50	51,215.36
CITY OF LAKELAND		SCH. - MA	2,875.0	0.0	2,875.0	5.019	5.862	144,283.26	168,520.90	18,401.39
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	1,725.0	0.0	1,725.0	3.816	6.434	65,822.50	110,990.97	41,666.72
THE ENERGY AUTHORITY		SCH. - MA	1,092.0	0.0	1,092.0	3.971	5.420	43,360.36	59,184.60	13,607.48
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(7,503.68)	(7,503.68)
HARDEE PWR PART. TO FLORIDA POWER & LIGHT *		SCH. - MA	78.0	0.0	78.0	5.022	6.084	3,917.16	4,745.58	817.50
HARDEE PWR PART. TO SEMINOLE ELECTRIC *		SCH. - MA	30.0	0.0	30.0	5.277	5.641	1,583.10	1,692.16	104.86
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ADJUSTMENTS TO PRIOR MONTHS:										
AUBURNDALE POWER PARTNERS	APR. 2005	OATT	1,421.0	0.0	1,421.0	4.048	4.048	57,516.79	57,516.79	
AUBURNDALE POWER PARTNERS	APR. 2005	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	MAR. 2005	OATT	1,124.0	0.0	1,124.0	3.298	3.298	37,067.38	37,067.38	
AUBURNDALE POWER PARTNERS	MAR. 2005	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	FEB. 2005	OATT	751.0	0.0	751.0	3.347	3.347	25,132.40	25,132.40	
AUBURNDALE POWER PARTNERS	FEB. 2005	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	JAN. 2005	OATT	2,370.0	0.0	2,370.0	3.525	3.525	83,550.14	83,550.14	
AUBURNDALE POWER PARTNERS	JAN. 2005	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	DEC. 2004	OATT	906.0	0.0	906.0	3.094	3.094	28,034.90	28,034.90	
AUBURNDALE POWER PARTNERS	DEC. 2004	OATT	(832.0)	0.0	(832.0)	2.783	2.783	(23,152.76)	(23,152.76)	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,700.5	0.0	1,700.5	3.628	3.628	61,687.28	61,687.28	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			11,117.0	0.0	11,117.0	4.419	5.716	491,272.15	635,398.68	121,826.59
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			5,740.0	0.0	5,740.0	3.626	3.626	208,148.85	208,148.85	
TOTAL			18,557.5	0.0	18,557.5	4.101	4.878	761,108.28	905,234.81	121,826.59
CURRENT MONTH:										
DIFFERENCE			(11,922.5)	0.0	(11,922.5)	0.409	(0.784)	(364,091.72)	(620,665.19)	(382,173.41)
DIFFERENCE %			-39.1%	0.0%	-39.1%	11.1%	-13.8%	-32.4%	-47.5%	-75.8%
PERIOD TO DATE:										
ACTUAL			40,567.9	0.0	40,567.9	4.086	5.100	1,657,640.83	2,068,961.74	354,063.94
ESTIMATED			128,525.0	0.0	128,525.0	3.839	5.641	4,934,300.00	7,250,700.00	1,909,800.00
DIFFERENCE			(87,957.1)	0.0	(87,957.1)	0.247	(0.541)	(3,276,659.17)	(5,181,738.26)	(1,555,736.06)
DIFFERENCE %			-68.4%	0.0%	-68.4%	6.4%	-9.6%	-66.4%	-71.5%	-81.5%

* SEC 60% PROFIT OR \$1383.55 HAS BEEN EXCLUDED.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005**

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	895.0	0.0	596.0	299.0	8.060	8.060	24,100.00
HARDEE POWER PARTNERS	IPP	7,184.0	0.0	0.0	7,184.0	7.898	7.898	567,400.00
VARIOUS	OTHER	89,378.0	0.0	0.0	89,378.0	3.492	3.492	3,121,100.00
VARIOUS	MKT. BASE	52,413.0	0.0	0.0	52,413.0	6.653	6.653	3,486,900.00
TOTAL		149,870.0	0.0	596.0	149,274.0	4.823	4.823	7,199,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	19,350.0	0.0	0.0	19,350.0	8.611	8.611	1,666,169.42
HARDEE PWR. PART.-OTHERS	IPP	108.0	0.0	0.0	108.0	5.107	5.107	5,515.38
PROGRESS ENERGY FLORIDA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CONOCO	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DUKE ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMPRA ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	84,675.0	0.0	0.0	84,675.0	4.205	4.205	3,560,869.50
AUBURNDALE POWER PARTNERS	OATT	853.0	0.0	0.0	853.0	3.796	3.796	32,376.02
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	APR. 2005 IPP	(8,613.0)	0.0	0.0	(8,613.0)	10.509	10.509	(905,163.50)
HARDEE PWR. PART.-NATIVE	APR. 2005 IPP	8,613.0	0.0	0.0	8,613.0	10.748	10.748	925,740.50
PROGRESS ENERGY FLORIDA	APR. 2005 SCH. - D	(94,605.0)	0.0	0.0	(94,605.0)	4.061	4.061	(3,842,055.60)
PROGRESS ENERGY FLORIDA	APR. 2005 SCH. - D	94,605.0	0.0	0.0	94,605.0	4.183	4.183	3,957,473.70
AUBURNDALE POWER PARTNERS	APR. 2005 OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	APR. 2005 OATT	1,421.0	0.0	0.0	1,421.0	4.048	4.048	57,516.79
AUBURNDALE POWER PARTNERS	MAR. 2005 OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	MAR. 2005 OATT	1,124.0	0.0	0.0	1,124.0	3.298	3.298	37,067.38
AUBURNDALE POWER PARTNERS	FEB. 2005 OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	FEB. 2005 OATT	751.0	0.0	0.0	751.0	3.347	3.347	25,132.40
AUBURNDALE POWER PARTNERS	JAN. 2005 OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	JAN. 2005 OATT	2,370.0	0.0	0.0	2,370.0	3.525	3.525	83,550.14
AUBURNDALE POWER PARTNERS	DEC. 2004 OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	DEC. 2004 OATT	74.0	0.0	0.0	74.0	6.597	6.597	4,882.14
SUB-TOTAL OF ADJUSTMENTS:		5,740.0	0.0	0.0	5,740.0	5.996	5.996	344,143.95
TOTAL		110,726.0	0.0	0.0	110,726.0	5.066	5.066	5,609,074.27

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

(1) PURCHASED FROM	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
					(A) FUEL COST	(B) TOTAL COST	
CURRENT MONTH:							
DIFFERENCE	(39,144.0)	0.0	(596.0)	(38,548.0)	0.243	0.243	(1,590,425.73)
DIFFERENCE %	-26.1%	0.0%	-100.0%	-25.8%	5.0%	5.0%	-22.1%
PERIOD TO DATE:							
ACTUAL	576,413.0	0.0	0.0	576,413.0	4.521	4.521	26,057,003.30
ESTIMATED	659,443.0	0.0	822.0	658,621.0	4.119	4.119	27,127,300.00
DIFFERENCE	(83,030.0)	0.0	(822.0)	(82,208.0)	0.402	0.402	(1,070,296.70)
DIFFERENCE %	-12.6%	0.0%	-100.0%	-12.5%	9.8%	9.8%	-3.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	38,899.0	0.0	0.0	38,899.0	2.497	2.497	971,400.00
TOTAL		38,899.0	0.0	0.0	38,899.0	2.497	2.497	971,400.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,689.0	0.0	0.0	17,689.0	2.360	2.360	417,469.03
McKAY BAY REFUSE	COGEN.	14,427.0	0.0	0.0	14,427.0	2.355	2.355	339,744.16
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.260	2.260	177,223.15
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	7.00
CARGILL GREEN BAY	COGEN.	1,804.0	0.0	0.0	1,804.0	4.489	4.489	80,990.04
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	153.0	0.0	0.0	153.0	4.390	4.390	6,717.24
CF INDUSTRIES INC.	COGEN.	1,440.0	0.0	0.0	1,440.0	4.242	4.242	61,083.16
IMC-AGRICO-NEW WALES	COGEN.	281.0	0.0	0.0	281.0	4.430	4.430	12,448.01
IMC-AGRICO-S. PIERCE	COGEN.	313.0	0.0	0.0	313.0	4.526	4.526	14,165.67
AUBURNDALE POWER PARTNERS	COGEN.	1,326.0	0.0	0.0	1,326.0	4.220	4.220	55,959.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MAY 2005		45,276.0	0.0	0.0	45,276.0	2.575	2.575	1,165,806.46
ADJUSTMENTS FOR THE MONTH OF: APRIL 2005								
HILLSBOROUGH COUNTY	COGEN.	(17,601.0)	0.0	0.0	(17,601.0)	2.401	2.401	(422,562.91)
McKAY BAY REFUSE	COGEN.	17,601.0	0.0	0.0	17,601.0	2.598	2.598	457,354.05
ORANGE COGENERATION L.P.	COGEN.	(13,881.0)	0.0	0.0	(13,881.0)	2.399	2.399	(333,038.52)
CARGILL RIDGEWOOD	COGEN.	13,881.0	0.0	0.0	13,881.0	2.596	2.596	360,403.80
CARGILL GREEN BAY	COGEN.	(7,613.0)	0.0	0.0	(7,613.0)	2.181	2.181	(166,041.06)
CARGILL MULBERRY	COGEN.	7,613.0	0.0	0.0	7,613.0	2.404	2.404	183,005.36
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: APRIL 2005		0.0	0.0	0.0	0.0	0.000	0.000	79,120.72
GRAND TOTAL		45,276.0	0.0	0.0	45,276.0	2.750	2.750	1,244,927.18
CURRENT MONTH:								
DIFFERENCE		6,377.0	0.0	0.0	6,377.0	0.252	0.252	273,527.18
DIFFERENCE %		16.4%	0.0%	0.0%	16.4%	10.1%	10.1%	28.2%
PERIOD TO DATE:								
ACTUAL		204,466.0	0.0	0.0	204,466.0	2.569	2.569	5,252,800.02
ESTIMATED		187,832.0	0.0	0.0	187,832.0	2.508	2.508	4,710,900.00
DIFFERENCE		16,634.0	0.0	0.0	16,634.0	0.061	0.061	541,900.02
DIFFERENCE %		8.9%	0.0%	0.0%	8.9%	2.4%	2.4%	11.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	1,089.0	4.933	53,718.00	6.222	67,753.27	14,035.27
FLA. POWER & LIGHT	SCH. - JC	9,536.0	6.460	615,979.00	8.207	782,591.01	166,612.01
CITY OF LAKE LAND	SCH. - JC	250.0	5.728	14,320.00	7.821	19,553.70	5,233.70
ORLANDO UTIL. COMM.	SCH. - JC	1,000.0	8.175	81,750.00	8.893	88,929.75	7,179.75
CAROLINA POWER & LIGHT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	SCH. - JC	3,812.0	4.902	186,859.00	7.089	270,230.22	83,371.22
REEDY CREEK	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - JC	880.0	7.815	68,770.00	10.043	88,382.30	19,612.30
CITY OF TALLAHASSEE	SCH. - JC	486.0	6.048	29,392.88	8.842	42,971.24	13,578.36
CALPINE	SCH. - JC	3,506.0	5.982	209,740.00	7.246	254,041.57	44,301.57
CARGILL ALLIANT	SCH. - JC	2,974.0	3.260	96,960.00	5.112	152,040.98	55,080.98
CONOCO	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CORAL POWER	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - JC	5,253.0	9.035	474,624.00	9.624	505,527.09	30,903.09
SEMINOLE ELEC. CO-OP	SCH. - JC	2,690.0	4.202	113,035.00	5.662	152,296.15	39,261.15
DUKE ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
DYNEGY POWER MARKETING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMPRA ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	2,608.0	4.435	115,676.00	6.063	158,112.94	42,436.94
WHEELABRATOR RIDGE ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		34,084.0	6.046	2,060,823.88	7.577	2,582,430.22	521,606.34
ADJUSTMENTS TO PRIOR MONTHS:							
THE ENERGY AUTHORITY	MAR 2005 SCH. - JC	(11,263.0)	6.960	(783,894.60)	0.000	0.00	0.00
THE ENERGY AUTHORITY	MAR 2005 SCH. - JC	11,263.0	6.960	783,894.90	0.000	0.00	0.00
SUBTOTAL		0.0	0.000	0.30	0.000	0.00	0.00
TOTAL		34,084.0	6.046	2,060,824.18	7.577	2,582,430.22	521,606.34
CURRENT MONTH:							
DIFFERENCE		34,084.0	6.046	2,060,824.18	7.577	2,582,430.22	521,606.34
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		276,534.0	5.722	15,824,432.28	7.577	7,763,276.46	2,012,996.28
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		276,534.0	5.722	15,824,432.28	7.577	7,763,276.46	2,012,996.28
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2005

CONTRACT	TERM		CONTRACT
	START	END	TYPE
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2005	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY

LT = LONG TERM

ST = SHORT TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
MCKAY BAY REFUSE	18.0	15.5	15.5	15.5	15.5							
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0							
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0							
HARDEE POWER PARTNERS	449.0	377.0	377.0	377.0	377.0							
PROGRESS ENERGY FLORIDA	150.0	150.0	150.0	150.0	150.0							
SEMINOLE ELECTRIC	4.9	4.8	5.4	5.5	5.3							

CAPACITY YEAR 2005	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	257,455.00	257,455.00	\$257,455.00	\$257,455.00	\$257,455.00								\$1,287,275.00
HILLSBOROUGH COUNTY	803,160.00	803,160.00	803,160.00	803,160.00	\$890,100.00								\$4,102,740.00
ORANGE COGEN LP	681,720.00	681,720.00	681,720.00	681,720.00	\$681,720.00								\$3,408,600.00
TOTAL COGENERATION	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,829,275.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,798,615.00
TOTAL PURCHASES AND (SALES)	\$2,340,653.27	\$2,358,951.66	\$2,796,213.88	\$2,362,277.49	\$2,325,223.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,183,319.97
TOTAL CAPACITY	\$4,082,988.27	\$4,101,286.66	\$4,538,548.88	\$4,104,612.49	\$4,154,498.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,981,934.97