



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

July 13, 2005

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of June 2005.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

JAM/scc
Enclosures

cc: Parties of record

DOCUMENT NUMBER DATE
06668 JUL 14 05
FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA

DOCKET NO. 050001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Progress Energy Florida's Schedules A1 through A9 and A12 has been furnished to the following individuals by regular U.S. Mail the 13th day of June 2005.

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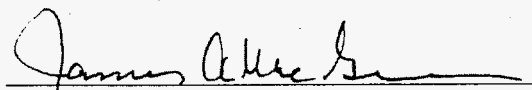
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JUNE 2005

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	118,874,885	139,215,805	(20,340,920)	(14.6)	3,344,543	3,609,231	(264,688)	(7.3)	3.5543	3.8572	(0.3029)	(7.9)
2	SPENT NUCLEAR FUEL DISPOSAL COST	513,730	505,206	8,524	1.7	548,447	540,327	8,120	1.5	0.0937	0.0935	0.0002	0.2
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	9,353	0	9,353	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,336,166	3,128,661	207,505	6.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	122,734,133	142,849,672	(20,115,539)	(14.1)	3,344,543	3,609,231	(264,688)	(7.3)	3.6697	3.9579	(0.2882)	(7.3)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,267,174	9,195,598	(1,928,424)	(21.0)	332,029	362,783	(30,754)	(8.5)	2.1887	2.5347	(0.3460)	(13.7)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	15,050,027	2,952,741	12,097,286	409.7	212,803	57,000	155,803	273.3	7.0723	5.1802	1.8921	36.5
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,355,744	9,904,025	(1,548,281)	(15.6)	339,373	387,088	(47,715)	(12.3)	2.4621	2.5586	(0.0965)	(3.8)
12	TOTAL COST OF PURCHASED POWER	30,672,945	22,052,364	8,620,581	39.1	884,206	806,871	77,335	9.6	3.4690	2.7331	0.7359	26.9
13	TOTAL AVAILABLE MWH					4,228,749	4,416,102	(187,353)	(4.2)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(776,314)	(2,074,073)	1,297,758	(62.6)	(15,337)	(40,350)	25,013	(62.0)	5.0617	5.1402	(0.0785)	(1.5)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(155,469)	(332,295)	176,826	(53.2)	(15,337)	(40,350)	25,013	(62.0)	1.0137	0.8235	0.1902	23.1
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(6,075,806)	(7,589,595)	1,513,789	(20.0)	(195,109)	(227,186)	32,077	(14.1)	3.1141	3.3407	(0.2266)	(6.8)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(7,007,589)	(9,995,962)	2,988,373	(29.9)	(210,446)	(267,536)	57,090	(21.3)	3.3299	3.7363	(0.4064)	(10.9)
19	NET INADVERTENT AND WHEELED INTERCHANGE					1,588	0	1,588					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	146,399,489	154,906,074	(8,506,585)	(5.5)	4,019,890	4,148,566	(128,676)	(3.1)	3.6419	3.7340	(0.0921)	(2.5)
21	NET UNBILLED	5,996,534	3,038,034	2,958,500	97.4	(164,655)	(81,362)	(83,293)	102.4	0.1689	0.0797	0.0892	111.9
22	COMPANY USE	318,267	448,076	(129,809)	(29.0)	(8,739)	(12,000)	3,261	(27.2)	0.0090	0.0118	(0.0028)	(23.7)
23	T & D LOSSES	10,782,434	9,131,527	1,650,907	18.1	(296,068)	(244,553)	(51,515)	21.1	0.3037	0.2396	0.0641	26.8
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	146,399,489	154,906,074	(8,506,585)	(5.5)	3,550,428	3,810,651	(260,223)	(6.8)	4.1234	4.0651	0.0583	1.4
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,554,214)	(7,706,338)	152,124	(2.0)	(183,069)	(189,574)	6,505	(3.4)	4.1264	4.0651	0.0613	1.5
26	JURISDICTIONAL KWH SALES	138,845,276	147,199,736	(8,354,460)	(5.7)	3,367,359	3,621,077	(253,718)	(7.0)	4.1233	4.0651	0.0582	1.4
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	139,132,685	147,759,095	(8,626,410)	(5.8)	3,367,359	3,621,077	(253,718)	(7.0)	4.1318	4.0805	0.0513	1.3
28	PRIOR PERIOD TRUE-UP	6,400,169	6,400,169	(0)	0.0	3,367,359	3,621,077	(253,718)	(7.0)	0.1901	0.1767	0.0134	7.6
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,367,359	3,621,077	(253,718)	(7.0)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,367,359	3,621,077	(253,718)	(7.0)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	145,532,854	154,159,264	(8,626,410)	(5.6)	3,367,359	3,621,077	(253,718)	(7.0)	4.3219	4.2572	0.0647	1.5
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.3250	4.2603	0.0647	1.5
32	GPIF	178,308	178,308			3,367,359	3,621,077			0.0053	0.0049	0.0004	8.2
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.330	4.265	0.065	1.5

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	557,061,318	655,705,140	(98,643,822)	(15.0)	17,283,869	18,821,494	(1,537,625)	(8.2)	3.2230	3.4838	(0.2608)	(7.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,114,625	3,088,948	25,677	0.8	3,321,640	3,303,688	17,952	0.5	0.0938	0.0935	0.0003	0.3
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	56,116	0	56,116	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	16,695,117	18,716,895	(2,021,778)	(10.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	576,927,176	677,510,983	(100,583,807)	(14.9)	17,283,869	18,821,494	(1,537,625)	(8.2)	3.3380	3.5997	(0.2617)	(7.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	43,453,134	41,781,295	1,671,839	4.0	1,949,863	2,020,099	(70,236)	(3.5)	2.2285	2.0683	0.1602	7.8
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	33,327,418	9,578,710	23,748,708	247.9	530,928	192,000	338,928	176.5	6.2772	4.9889	1.2883	25.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	56,378,335	60,576,980	(4,198,645)	(6.9)	2,090,444	2,390,965	(300,521)	(12.6)	2.6970	2.5336	0.1634	6.5
12 TOTAL COST OF PURCHASED POWER	133,158,887	111,936,985	21,221,902	19.0	4,571,236	4,603,064	(31,828)	(0.7)	2.9130	2.4318	0.4812	19.8
13 TOTAL AVAILABLE MWH					21,855,105	23,424,558	(1,569,453)	(6.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(8,156,818)	(30,966,745)	22,809,927	(73.7)	(170,410)	(704,350)	533,940	(75.8)	4.7866	4.3965	0.3901	8.9
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,025,285)	(3,859,540)	2,834,255	(73.4)	(170,410)	(704,350)	533,940	(75.8)	0.6017	0.5480	0.0537	9.8
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(39,706,426)	(44,943,897)	5,237,470	(11.7)	(1,294,323)	(1,347,415)	53,092	(3.9)	3.0677	3.3356	(0.2679)	(8.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(48,888,529)	(79,770,182)	30,881,652	(38.7)	(1,464,733)	(2,051,765)	587,032	(28.6)	3.3377	3.8879	(0.5502)	(14.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					9,710	0	9,710					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	661,197,534	709,677,787	(48,480,253)	(6.8)	20,400,081	21,372,793	(972,711)	(4.6)	3.2412	3.3205	(0.0793)	(2.4)
21 NET UNBILLED	10,343,616	18,487,377	(8,143,761)	(44.1)	(319,134)	(520,293)	201,159	(38.7)	0.0551	0.0947	(0.0396)	(41.8)
22 COMPANY USE	1,933,438	2,373,797	(440,359)	(18.6)	(59,653)	(72,000)	12,347	(17.2)	0.0103	0.0122	(0.0019)	(15.6)
23 T & D LOSSES	40,204,053	41,517,838	(1,313,785)	(3.2)	(1,240,425)	(1,250,176)	9,751	(0.8)	0.2141	0.2126	0.0015	0.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	661,197,534	709,677,787	(48,480,253)	(6.8)	18,780,870	19,530,324	(749,454)	(3.8)	3.5206	3.6337	(0.1131)	(3.1)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(41,318,686)	(37,670,897)	(3,647,789)	9.7	(1,182,514)	(1,037,312)	(145,202)	14.0	3.4941	3.6316	(0.1375)	(3.8)
26 JURISDICTIONAL KWH SALES	619,878,848	672,006,890	(52,128,042)	(7.8)	17,598,356	18,493,012	(894,656)	(4.8)	3.5224	3.6338	(0.1114)	(3.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	621,055,574	674,560,516	(53,504,942)	(7.9)	17,598,356	18,493,012	(894,656)	(4.8)	3.5291	3.6477	(0.1186)	(3.3)
28 PRIOR PERIOD TRUE-UP	38,401,012	38,401,014	(2)	0.0	17,598,356	18,493,012	(894,656)	(4.8)	0.2182	0.2077	0.0105	5.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,598,356	18,493,012	(894,656)	(4.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	17,598,356	18,493,012	(894,656)	(4.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	659,456,586	712,961,530	(53,504,944)	(7.5)	17,598,356	18,493,012	(894,656)	(4.8)	3.7473	3.8554	(0.1081)	(2.8)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.7500	3.8582	(0.1082)	(2.8)
32 GPIF	1,069,848	1,069,848			17,598,356	18,493,012			0.0061	0.0058	0.0003	95.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.756	3.864	(0.108)	(2.8)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$118,874,885	139,215,805	(\$20,340,920)	(14.6)	\$557,061,318	\$655,705,140	(\$98,643,822)	(15.0)
1a. NUCLEAR FUEL DISPOSAL COST	513,730	505,206	8,524	1.7	3,114,625	3,088,948	25,677	0.8
1b. NUCLEAR DECOM & DECON	9,353	0	9,353	100.0	56,116	0	56,116	100.0
2. FUEL COST OF POWER SOLD	(776,314)	(2,074,073)	1,297,758	(62.6)	(8,156,818)	(30,966,745)	22,809,927	(73.7)
2a. GAIN ON POWER SALES	(155,469)	(332,295)	176,826	(53.2)	(1,025,285)	(3,859,540)	2,834,255	(73.4)
3. FUEL COST OF PURCHASED POWER	7,267,174	9,195,598	(1,928,424)	(21.0)	43,453,134	41,781,295	1,671,839	4.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	8,355,744	9,904,025	(1,548,281)	(15.6)	56,378,335	60,576,980	(4,198,645)	(6.9)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	15,050,027	2,952,741	12,097,286	409.7	33,327,418	9,578,710	23,748,708	247.9
5. TOTAL FUEL & NET POWER TRANSACTIONS	149,139,129	159,367,008	(10,227,879)	(6.4)	684,208,843	735,904,788	(51,695,945)	(7.0)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,075,806)	(7,589,595)	1,513,789	(20.0)	(39,706,426)	(44,943,897)	5,237,470	(11.7)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,336,166	3,128,661	207,505	6.6	16,695,117	18,716,895	(2,021,778)	(10.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$146,399,489	\$154,906,074	(\$8,506,585)	(5.5)	\$661,197,534	\$709,677,787	(\$48,480,253)	(6.8)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$8,114	\$0	\$8,114	\$53,201	\$0	\$53,201
INEFFICIENT USE OF HINES 2	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,160	0	5,160	37,980	0	37,980
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	0	(9,353)	(56,116)	0	(56,116)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	0	0	0	0	0	0
EMISSIONS	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
FPSC FUEL AUDIT ADJUSTMENT	0	0	0	0	0	0
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0	(153,037)	0	(153,037)
FERC COMPLIANCE AUDIT REFUND (GROSSED UP)	0	0	0	(2,744,722)	0	(2,744,722)
HEDGING	0	0	0	0	0	0
HINES 2 (DEPREC & RETURN)	3,332,244	3,128,661	203,583	19,557,811	18,716,895	840,916
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,336,166	\$3,128,661	\$207,505	\$16,695,117	\$18,716,895	(\$2,021,778)

B. KWH SALES

1. JURISDICTIONAL SALES	3,367,358,495	3,621,077,000	(253,718,505)	(7.0)	17,598,356,663	18,493,012,000	(894,655,337)	(4.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	183,069,401	189,574,000	(6,504,599)	(3.4)	1,182,513,553	1,037,312,000	145,201,553	14.0
3. TOTAL SALES	3,550,427,896	3,810,651,000	(260,223,104)	(6.8)	18,780,870,216	19,530,324,000	(749,453,784)	(3.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.84	95.03	(0.19)	(0.2)	93.70	94.69	(0.99)	(1.1)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$131,331,315	\$141,568,431	(\$10,237,116)	(7.2)	\$684,618,376	\$722,996,694	(\$38,378,319)	(5.3)
2. ADJUSTMENTS - PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(6,400,169)	(6,400,169)	0	0.0	(38,401,012)	(38,401,014)	2	0.0
2b. INCENTIVE PROVISION	(178,308)	(178,308)	0	0.0	(1,069,848)	(1,069,848)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	124,752,838	134,989,954	(10,237,116)	(7.6)	645,147,516	683,525,832	(38,378,316)	(5.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	146,399,489	154,906,074	(8,506,585)	(5.5)	661,197,534	709,677,787	(48,480,253)	(6.8)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.84	95.03	(0.19)	(0.2)	93.70	94.69	(0.99)	(1.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00207 LOSS MULTIPLIER)	139,132,685	147,759,095	(8,626,410)	(5.8)	621,055,574	674,560,516	(53,504,942)	(7.9)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(14,379,847)	(12,769,141)	(1,610,706)	12.6	24,091,942	8,965,316	15,126,626	168.7
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(278,060)	(124,166)	(153,894)	123.9	(1,680,903)	(840,893)	(840,010)	99.9
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(101,336,081)	(102,940,719)	1,604,638	(1.6)	(170,405,871)	(155,959,294)	(14,446,577)	9.3
10. TRUE UP COLLECTED (REFUNDED)	6,400,169	6,400,169	(0)	0.0	38,401,012	38,401,014	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(109,593,820)	(109,433,857)	(159,963)	0.2	(109,593,820)	(109,433,857)	(159,963)	0.2
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$109,593,820)	(109,433,857)	(159,963)	0.2	(\$109,593,820)	(109,433,857)	(159,963)	0.2
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$101,336,081)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(109,315,759)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(210,651,841)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(105,325,920)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.060	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.270	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	6.330	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	3.165	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.264	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$278,060)	N/A	--	--				

NOT

APPLICABLE

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

06-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	32,969,536	39,481,874	-6,512,338	-16.5%
2	LIGHT OIL	4,378,692	11,035,206	-6,656,514	-60.3%
3	COAL	32,902,883	33,270,741	-367,858	-1.1%
4	GAS	46,535,432	53,459,490	-6,924,058	-13.0%
5	NUCLEAR	2,088,342	1,968,494	119,848	6.1%
6					
7					
8	TOTAL (\$)	118,874,885	139,215,805	-20,340,920	-14.6%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	608,591	685,689	-77,098	-11.2%
10	LIGHT OIL	33,927	87,227	-53,300	-61.1%
11	COAL	1,305,597	1,383,286	-77,689	-5.6%
12	GAS	847,981	912,702	-64,721	-7.1%
13	NUCLEAR	548,447	540,327	8,120	1.5%
14					
15					
16	TOTAL (MWH)	3,344,543	3,609,231	-264,688	-7.3%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	977,852	1,108,502	-130,650	-11.8%
18	LIGHT OIL (BBL)	78,949	213,339	-134,390	-63.0%
19	COAL (TON)	521,439	530,028	-8,589	-1.6%
20	GAS (MCF)	6,743,559	7,780,020	-1,036,461	-13.3%
21	NUCLEAR (MMBTU)	5,681,910	5,624,269	57,641	1.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,452,446	7,205,263	-752,817	-10.4%
25	LIGHT OIL	457,154	1,237,364	-780,210	-63.1%
26	COAL	12,750,197	13,250,705	-500,508	-3.8%
27	GAS	6,943,189	7,780,020	-836,831	-10.8%
28	NUCLEAR	5,681,910	5,624,269	57,641	1.0%
29					
30					
31	TOTAL (MILLION BTU)	32,284,896	35,097,621	-2,812,725	-8.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.2	19.00	-0.8	-4.2%
33	LIGHT OIL	1.0	2.42	-1.4	-58.0%
34	COAL	39.0	38.33	0.7	1.9%
35	GAS	25.4	25.29	0.1	0.3%
36	NUCLEAR	16.4	14.97	1.4	9.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

06-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	33.72	35.62	-1.90	-5.3%
41	LIGHT OIL (\$/BBL)	55.46	51.73	3.74	7.2%
42	COAL (\$/TON)	63.10	62.77	0.33	0.5%
43	GAS (\$/MCF)	6.90	6.87	0.03	0.4%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	5.11	5.48	-0.37	-6.8%
48	LIGHT OIL	9.58	8.92	0.66	7.4%
49	COAL	2.58	2.51	0.07	2.8%
50	GAS	6.70	6.87	-0.17	-2.5%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.68	3.97	-0.28	-7.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,602	10,508	94	0.9%
56	LIGHT OIL	13,475	14,186	-711	-5.01%
57	COAL	9,766	9,579	187	1.9%
58	GAS	8,188	8,524	-336	-3.9%
59	NUCLEAR	10,360	10,409	-49	-0.5%
60					
61					
62	SYSTEM (BTU/KWH)	9,653	9,724	-71	-0.7%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

06-2005
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.42	5.76	-0.34	-5.9%
64	LIGHT OIL	12.91	12.65	0.26	2.0%
65	COAL	2.52	2.41	0.11	4.8%
66	GAS	5.49	5.86	-0.37	-6.3%
67	NUCLEAR	0.38	0.36	0.02	4.5%
68					
69					
70	SYSTEM (CENTS/KWH)	3.55	3.86	-0.30	-7.9%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

06-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	178,340.00	49			10,339				1,843,908	9,323,565	5.228	
		175,657.34					#6	273,387	6.643	1,816,171	9,143,926	5.206	33.447
		2,514.50					GS	25,119	1.035	25,998	161,235	6.412	6.419
		168.16					#2	300	5.795	1,739	18,403	10.944	61.343
UNIT 2	509	187,579.00	51			10,183				1,910,030	9,644,139	5.141	
		185,335.26					#6	283,775	6.650	1,887,183	9,491,371	5.121	33.447
		1,995.59					GS	19,633	1.035	20,320	126,022	6.315	6.419
		248.15					#2	436	5.795	2,527	26,746	10.778	61.344
Bartow													
UNIT 1	122	53,682.00	61			10,533				565,436	2,830,787	5.273	
		53,636.68					#6	86,639	6.521	564,959	2,827,351	5.271	32.634
		45.32					#2	82	5.821	477	3,436	7.582	41.902
UNIT 2	120	49,522.00	57			10,722				530,966	2,657,231	5.366	
		49,522.00					#6	81,426	6.521	530,966	2,657,231	5.366	32.634
UNIT 3	206	90,230.00	61			11,045				996,612	5,077,162	5.627	
		83,979.09					#6	142,247	6.521	927,569	4,642,045	5.528	32.634
		6,250.91					GS	66,708	1.035	69,043	435,116	6.961	6.523
Crystal River 1 & 2													
UNIT 1	381	202,322.00	74			10,322				2,088,341	5,458,605	2.698	
		511.19					#2	913	5.779	5,276	45,303	8.862	49.620
		201,810.81					CA	84,588	24.626	2,083,064	5,413,302	2.682	63.996
UNIT 2	477	263,673.00	77			10,104				2,664,063	6,948,208	2.635	
		414.12					#2	724	5.779	4,184	35,924	8.675	49.619
		263,258.88					CA	108,011	24.626	2,659,879	6,912,283	2.626	63.996
Crystal River 4 & 5													
UNIT 4	717	420,333.00	81			9,466				3,978,841	10,451,491	2.486	
		2,683.26					#2	4,391	5.784	25,400	291,810	10.875	66.456
		417,649.74					CA	162,359	24.350	3,953,442	10,159,681	2.433	62.575
UNIT 5	725	424,224.00	81			9,586				4,066,723	10,565,948	2.491	
		1,346.81					#2	2,232	5.784	12,911	148,331	11.014	66.457
		422,877.19					CA	166,481	24.350	4,053,812	10,417,617	2.464	62.575

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

06-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	15,320.00	64			12,814				196,317	1,257,646	8.209	
		13,804.74					#6	26,910	6.574	176,900	1,025,810	7.431	38.120
		1,504.36					GS	18,789	1.026	19,278	230,664	15.333	12.277
		10.90					#2	24	5.821	140	1,173	10.761	48.875
UNIT 2	32	12,719.00	55			12,857				163,532	948,883	7.460	
		12,701.34					#6	24,842	6.574	163,305	946,978	7.456	38.120
		17.66					#2	39	5.821	227	1,906	10.793	48.872
UNIT 3	81	33,991.00	58			11,350				385,806	2,238,294	6.585	
		33,954.59					#6	58,626	6.574	385,393	2,234,825	6.582	38.120
		36.41					#2	71	5.821	413	3,470	9.530	48.873
TOTAL	3,913	1,931,935.00				10,037				19,390,575	67,401,958	3.489	
Nuclear													
Crystal River 3													
UNIT 3	794	548,447.00	96			10,360				5,682,094	2,088,342	0.381	
		0					NF	5,681,910	1.000	5,681,910	2,088,342	0.000	0.368
		0					#2	32	5.761	184	0	0.000	0.000
TOTAL	794	548,447.00				10,360				5,682,094	2,088,342	0.381	
Gas Turbine													
Avon Park Peaker	56	1,442.00	4			16,628				23,978	163,033	11.306	
		267.96					#2	771	5.779	4,456	41,054	15.321	53.248
		1,174.04					GS	18,862	1.035	19,522	121,979	10.390	6.467
Bartow Peaker	205	5,839.00	4			16,305				95,204	624,289	10.692	
		1,693.58					#2	4,760	5.801	27,614	199,365	11.772	41.883
		4,145.42					GS	65,305	1.035	67,591	424,924	10.250	6.507
Bayboro Peaker	200	4,813.00	3			13,669				65,787	631,975	13.131	
		4,813.00					#2	11,295	5.824	65,787	631,975	13.131	55.952
Debary Peaker	644	25,824.00	6			13,938				359,927	2,579,124	9.987	
		7,896.80					#2	19,058	5.775	110,063	1,030,021	13.044	54.047
		17,927.20					GS	240,485	1.039	249,864	1,549,103	8.641	6.442

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

06-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	6,423.00	7			17,129				110,023	690,827	10.756	
		6,423.00					GS	106,302	1.035	110,023	690,827	10.756	6.499
Hines Energy	960	571,316.00	83			7,116				4,065,264	27,601,994	4.831	
		571,316.00					GS	3,962,246	1.026	4,065,264	27,601,994	4.831	6.966
Intercession City Peaker	899	72,285.00	11			14,154				1,023,135	7,510,776	10.391	
		9,902.11					#2	24,228	5.785	140,156	1,433,333	14.475	59.160
		62,382.89					GS	854,771	1.033	882,978	6,077,443	9.742	7.110
Rio Pinar Peaker	15	118.00	1			17,060				2,013	15,399	13.050	
		118.00					#2	348	5.785	2,013	15,399	13.050	44.250
Suwannee Peaker	173	6,271.00	5			13,114				82,237	1,212,920	19.342	
		1,617.99					#2	3,645	5.821	21,218	178,298	11.020	48.916
		4,653.01					GS	59,357	1.028	61,019	1,034,623	22.236	17.431
Tiger Bay Cogen	215	134,910.00	87			7,724				1,042,104	6,374,833	4.725	
		134,910.00					GS	1,006,864	1.035	1,042,104	6,374,833	4.725	6.331
Turner Peaker	166	2,077.00	2			15,584				32,368	272,745	13.132	
		2,077.00					#2	5,601	5.779	32,368	272,745	13.132	48.696
Univ of Florida Cogen	48	32,843.00	95			9,444				310,185	1,706,669	5.196	
		32,843.00					GS	299,118	1.037	310,185	1,706,669	5.196	5.706
TOTAL	3,707	864,161.00				8,346				7,212,226	49,384,584	5.715	
SYSTEM TOTAL	8,414	3,344,543.00				9,653				32,284,896	118,874,884	3.554	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	999,727	1,108,502	-108,775	-9.8%
	3	Unit Cost (\$/BBL)	33.19	35.62	-2.42	-6.8%
	4	Amount (\$)	33,185,369	39,481,874	-6,296,505	-15.9%
	5	BURNED				
	6	Units (BBL)	977,852	1,108,502	-130,650	-11.8%
	7	Unit Cost (\$/BBL)	33.72	35.62	-1.90	-5.3%
	8	Amount (\$)	32,969,536	39,481,874	-6,512,338	-16.5%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-5,002			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,162,298	800,000	362,298	45.3%
	14	Unit Cost (\$/BBL)	31.92	35.62	-3.70	-10.4%
	15	Amount (\$)	37,097,151	28,493,840	8,603,311	30.2%
	16					
	17	DAYS SUPPLY	35	21	14	66.7%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	30,794	213,339	-182,545	-85.6%
	20	Unit Cost (\$/BBL)	76.24	51.73	24.52	47.4%
	21	Amount (\$)	2,347,833	11,035,206	-8,687,373	-78.7%
	22	BURNED				
	23	Units (BBL)	78,949	213,339	-134,390	-63.0%
	24	Unit Cost (\$/BBL)	55.46	51.73	3.74	7.2%
	25	Amount (\$)	4,378,692	11,035,206	-6,656,514	-60.3%
	26	ADJUSTMENTS				
	27	Units (BBL)	-3			
	28	Amount (\$)	-444			
	29	ENDING INVENTORY				
	30	Units (BBL)	727,625	550,000	177,625	32.3%
	31	Unit Cost (\$/BBL)	50.94	51.73	-0.79	-1.5%
	32	Amount (\$)	37,066,643	28,451,500	8,615,143	30.3%
	33					
	34	DAYS SUPPLY	276	77	199	258.4%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	514,496	530,028	-15,532	-2.9%
	37 Unit Cost (\$/TON)	63.53	62.77	0.76	1.2%
	38 Amount (\$)	32,687,375	33,270,741	-583,366	-1.8%
	39 BURNED				
	40 Units (TON)	521,439	530,028	-8,589	-1.6%
	41 Unit Cost (\$/TON)	63.10	62.77	0.33	0.5%
	42 Amount (\$)	32,902,883	33,270,741	-367,858	-1.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-2,667			
	46 ENDING INVENTORY				
	47 Units (TON)	630,536	550,000	80,536	14.6%
	48 Unit Cost (\$/TON)	63.34	62.77	0.57	0.9%
	49 Amount (\$)	39,938,457	34,524,380	5,414,077	15.7%
	50				
	51 DAYS SUPPLY	36	31	5	16.1%
OTHER	52				
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PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

06-2005
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	6,743,559	7,780,020	-1,036,461	-13.3%
	68	Unit Cost (\$/MCF)	6.90	6.87	0.03	0.4%
	69	Amount (\$)	46,535,432	53,459,490	-6,924,058	-13.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,681,910	5,624,269	57,641	1.0%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	2,088,342	1,968,494	119,848	6.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

JUNE 2005

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$5,002.49)	Non recoverable expense of fuel additives.
0	(\$5,002.49)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$444.37)	Non recoverable expense of fuel additives.
(3)	(\$0.01)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$444.38)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(2,667.46)	Non recoverable expense of inspection reports.
0	(\$2,667.46)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 06-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	136,544,094	182,404,552	-45,860,458	-25.1%
2	LIGHT OIL	13,681,538	28,888,222	-15,206,684	-52.6%
3	COAL	182,916,855	194,880,912	-11,964,057	-6.1%
4	GAS	211,424,100	237,665,293	-26,241,193	-11.0%
5	NUCLEAR	12,494,731	11,866,161	628,570	5.3%
6					
7					
8	TOTAL (\$)	557,061,318	655,705,140	-98,643,822	-15.0%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	2,655,977	3,115,493	-459,516	-14.7%
10	LIGHT OIL	114,457	223,287	-108,830	-48.7%
11	COAL	7,381,746	8,065,573	-683,827	-8.5%
12	GAS	3,810,049	4,113,453	-303,404	-7.4%
13	NUCLEAR	3,321,640	3,303,688	17,952	0.5%
14					
15					
16	TOTAL (MWH)	17,283,869	18,821,494	-1,537,625	-8.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	4,144,290	5,063,241	-918,951	-18.1%
18	LIGHT OIL (BBL)	246,775	525,926	-279,151	-53.1%
19	COAL (TON)	2,920,266	3,077,892	-157,626	-5.1%
20	GAS (MCF)	29,819,336	33,260,310	-3,440,974	-10.3%
21	NUCLEAR (MMBTU)	33,995,362	33,903,316	92,046	0.3%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 06-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	27,372,408	32,911,066	-5,538,658	-16.8%
25	LIGHT OIL	1,430,424	3,050,370	-1,619,946	-53.1%
26	COAL	71,545,082	76,947,322	-5,402,240	-7.0%
27	GAS	30,560,441	33,260,310	-2,699,869	-8.1%
28	NUCLEAR	33,995,362	33,903,316	92,046	0.3%
29					
30					
31	TOTAL (MILLION BTU)	164,903,717	180,072,384	-15,168,667	-8.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	15.4	16.55	-1.2	-7.2%
33	LIGHT OIL	0.7	1.19	-0.5	-44.2%
34	COAL	42.7	42.85	-0.1	-0.3%
35	GAS	22.0	21.86	0.2	0.9%
36	NUCLEAR	19.2	17.55	1.7	9.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 06-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	32.95	36.03	-3.08	-8.5%
41	LIGHT OIL (\$/BBL)	55.44	54.93	0.51	0.9%
42	COAL (\$/TON)	62.64	63.32	-0.68	-1.1%
43	GAS (\$/MCF)	7.09	7.15	-0.06	-0.8%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.99	5.54	-0.55	-10.0%
48	LIGHT OIL	9.56	9.47	0.09	1.0%
49	COAL	2.56	2.53	0.02	0.9%
50	GAS	6.92	7.15	-0.23	-3.2%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.38	3.64	-0.26	-7.2%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,306	10,564	-258	-2.4%
56	LIGHT OIL	12,498	13,661	-1,164	-8.52%
57	COAL	9,692	9,540	152	1.6%
58	GAS	8,021	8,086	-65	-0.8%
59	NUCLEAR	10,235	10,262	-28	-0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,541	9,567	-26	-0.3%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2005 Thru 06-2005
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.14	5.85	-0.71	-12.2%
64	LIGHT OIL	11.95	12.94	-0.98	-7.6%
65	COAL	2.48	2.42	0.06	2.6%
66	GAS	5.55	5.78	-0.23	-4.0%
67	NUCLEAR	0.38	0.36	0.02	4.7%
68					
69					
70	SYSTEM (CENTS/KWH)	3.22	3.48	-0.26	-7.5%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 06-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	848,724.00	38			10,100				8,571,860	42,845,511	5.048	
		840,237.65					#6	1,283,708	6.611	8,486,151	42,259,832	5.030	32.920
		7,334.12					GS	71,825	1.031	74,072	470,090	6.410	6.545
		1,152.23					#2	2,008	5.795	11,637	115,589	10.032	57.564
UNIT 2	509	858,350.00	39			10,097				8,666,716	43,170,732	5.030	
		849,136.42					#6	1,294,285	6.624	8,573,687	42,518,314	5.007	32.851
		7,752.24					GS	75,812	1.032	78,274	505,184	6.517	6.664
		1,461.34					#2	2,546	5.795	14,755	147,234	10.075	57.830
Bartow													
UNIT 1	122	244,137.00	46			10,689				2,609,587	12,898,160	5.283	
		243,859.81					#6	395,726	6.587	2,606,625	12,879,685	5.282	32.547
		0.00					GS	0	0.000	0	-2,852	0.000	
		277.19					#2	509	5.821	2,963	21,328	7.694	41.902
UNIT 2	120	238,724.00	46			10,745				2,565,063	12,655,604	5.301	
		238,724.00					#6	389,343	6.588	2,565,063	12,655,604	5.301	32.505
UNIT 3	206	422,104.00	47			10,387				4,384,420	21,939,805	5.198	
		414,138.74					#6	653,568	6.582	4,301,684	21,413,952	5.171	32.765
		7,965.26					GS	79,985	1.034	82,736	525,853	6.602	6.574
Crystal River 1 & 2													
UNIT 1	381	1,230,033.00	74			10,239				12,594,019	33,570,677	2.729	
		3,292.84					#2	5,822	5.791	33,715	327,162	9.936	56.194
		1,226,740.16					CA	509,075	24.673	12,560,304	33,243,514	2.710	65.302
UNIT 2	477	1,343,939.00	65			9,796				13,165,477	35,019,386	2.606	
		3,412.30					#2	5,772	5.791	33,428	324,153	9.500	56.160
		1,340,526.70					CA	532,389	24.666	13,132,049	34,695,234	2.588	65.169

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 06-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	2,385,137.00	77			9,476				22,602,524	57,583,074	2.414	
		14,507.59					#2	23,743	5.790	137,480	1,393,457	9.605	58.689
		2,370,629.41					CA	920,009	24.418	22,465,044	56,189,617	2.370	61.075
UNIT 5	725	2,454,168.00	78			9,570				23,487,003	59,814,046	2.437	
		10,377.87					#2	17,158	5.788	99,319	1,025,556	9.882	59.771
		2,443,790.13					CA	958,793	24.393	23,387,684	58,788,489	2.406	61.315
Suwannee Plant													
UNIT 1	33	15,504.00	11			13,191				204,510	1,300,604	8.389	
		14,031.97					#6	28,169	6.571	185,092	1,068,767	7.617	37.941
		1,461.44					GS	18,789	1.026	19,278	230,664	15.783	12.277
		10.59					#2	24	5.821	140	1,173	11.076	48.875
UNIT 2	32	13,743.00	10			12,923				177,605	1,025,561	7.462	
		13,716.40					#6	26,994	6.567	177,261	1,022,687	7.456	37.886
		26.60					#2	59	5.827	344	2,874	10.805	48.712
UNIT 3	81	41,929.00	12			11,406				478,262	2,737,407	6.529	
		41,804.78					#6	72,497	6.577	476,845	2,725,254	6.519	37.591
		124.22					#2	250	5.668	1,417	12,153	9.783	48.612
TOTAL	3,913	10,096,492.00				9,856				99,507,046	324,560,566	3.215	
Nuclear													
Crystal River 3													
UNIT 3	794	3,321,640.00	96			10,235				33,996,308	12,489,964	0.376	
		0					NF	33,995,362	1.000	33,995,362	12,494,731	0.000	0.368
		0					#2	163	5.801	946	-4,767	0.000	-29.245
TOTAL	794	3,321,640.00				10,235				33,996,308	12,489,964	0.376	
Gas Turbine													
Avon Park Peaker													
	112	9,866.00	2			16,637				164,138	1,118,115	11.333	
		1,678.40					#2	4,827	5.785	27,923	241,416	14.384	50.014
		8,187.60					GS	132,064	1.031	136,215	876,699	10.708	6.638
Bartow Peaker													
	410	12,686.00	1			15,661				198,682	1,320,151	10.406	
		3,525.83					#2	9,509	5.807	55,220	398,351	11.298	41.892

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 06-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		9,160.17					GS	138,920	1.033	143,462	921,800	10.063	6.635
Bayboro Peaker	400	6,113.00	0			13,743				84,012	802,145	13.122	
		6,113.00					#2	14,424	5.824	84,012	802,145	13.122	55.612
Debary Peaker	1,288	121,890.00	2			13,970				1,702,748	11,729,287	9.623	
		15,612.69					#2	37,701	5.785	218,102	2,022,368	12.953	53.642
		106,277.31					GS	1,436,159	1.034	1,484,646	9,706,919	9.134	6.759
Higgins Peaker	252	12,627.00	1			17,201				217,198	1,389,465	11.004	
		40.59					#2	121	5.770	698	4,249	10.469	35.116
		12,586.41					GS	209,624	1.033	216,500	1,385,215	11.006	6.608
Hines Energy	2,028	2,902,046.00	33			7,173				20,816,638	148,385,154	5.113	
		2,902,046.00					GS	20,371,257	1.022	20,816,638	148,385,154	5.113	7.284
Intercession City Peaker	1,955	249,060.00	3			13,053				3,250,995	24,601,385	9.878	
		43,883.96					#2	98,776	5.799	572,820	5,730,240	13.058	58.012
		205,176.04					GS	2,602,025	1.029	2,678,175	18,871,146	9.198	7.252
Rio Pinar Peaker	30	181.00	0			18,759				3,395	25,978	14.352	
		181.00					#2	587	5.784	3,395	25,978	14.352	44.256
Suwannee Peaker	346	11,191.00	1			13,492				150,984	1,320,877	11.803	
		3,825.31					#2	8,848	5.833	51,609	430,527	11.255	48.658
		7,365.69					GS	96,769	1.027	99,374	890,350	12.088	9.201
Tiger Bay Cogen	430	347,339.00	19			8,320				2,890,022	18,277,649	5.262	
		347,339.00					GS	2,801,461	1.032	2,890,022	18,277,649	5.262	6.524
Turner Peaker	332	5,350.00	0			15,047				80,502	660,352	12.343	
		5,350.00					#2	13,920	5.783	80,502	660,352	12.343	47.439
Univ of Florida Cogen	96	187,388.00	45			9,825				1,841,049	10,380,230	5.539	
		187,388.00					GS	1,784,646	1.032	1,841,049	10,380,230	5.539	5.816
TOTAL	7,679	3,865,737.00				8,123				31,400,364	220,010,788	5.691	
SYSTEM TOTAL	12,386	17,283,869.00				9,541				164,903,717	557,061,318	3.223	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2005 Thru 06-2005
FINAL

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	4,574,986	5,063,241	-488,255	-9.6%
	3	Unit Cost (\$/BBL)	32.47	36.03	-3.56	-9.9%
	4	Amount (\$)	148,538,471	182,404,552	-33,866,081	-18.6%
	5	BURNED				
	6	Units (BBL)	4,144,290	5,063,241	-918,951	-18.1%
	7	Unit Cost (\$/BBL)	32.95	36.03	-3.08	-8.5%
	8	Amount (\$)	136,544,094	182,404,552	-45,860,458	-25.1%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-38,584			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,162,298	800,000	362,298	45.3%
	14	Unit Cost (\$/BBL)	31.92	35.62	-3.70	-10.4%
	15	Amount (\$)	37,097,151	28,493,840	8,603,311	30.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	128,543	525,926	-397,383	-75.6%
	20	Unit Cost (\$/BBL)	69.86	54.93	14.94	27.2%
	21	Amount (\$)	8,980,555	28,888,222	-19,907,667	-68.9%
	22	BURNED				
	23	Units (BBL)	246,775	525,926	-279,151	-53.1%
	24	Unit Cost (\$/BBL)	55.44	54.93	0.51	0.9%
	25	Amount (\$)	13,681,538	28,888,222	-15,206,684	-52.6%
	26	ADJUSTMENTS				
	27	Units (BBL)	-15			
	28	Amount (\$)	-1,218			
	29	ENDING INVENTORY				
	30	Units (BBL)	727,625	550,000	177,625	32.3%
	31	Unit Cost (\$/BBL)	50.94	51.73	-0.79	-1.5%
	32	Amount (\$)	37,066,643	28,451,500	8,615,143	30.3%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2005 Thru 06-2005
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	2,924,520	3,077,892	-153,372	-5.0%
	37 Unit Cost (\$/TON)	63.80	63.32	0.48	0.8%
	38 Amount (\$)	186,581,956	194,880,912	-8,298,956	-4.3%
	39 BURNED				
	40 Units (TON)	2,920,266	3,077,892	-157,626	-5.1%
	41 Unit Cost (\$/TON)	62.64	63.32	-0.68	-1.1%
	42 Amount (\$)	182,916,855	194,880,912	-11,964,057	-6.1%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-12,972			
	46 ENDING INVENTORY				
	47 Units (TON)	630,536	550,000	80,536	14.6%
	48 Unit Cost (\$/TON)	63.34	62.77	0.57	0.9%
	49 Amount (\$)	39,938,457	34,524,380	5,414,077	15.7%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
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	59				
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	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	29,819,336	33,260,310	-3,440,974	-10.3%
	68	Unit Cost (\$/MCF)	7.09	7.15	-0.06	-0.8%
	69	Amount (\$)	211,424,100	237,665,293	-26,241,193	-11.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	33,995,362	33,903,316	92,046	0.3%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	12,494,731	11,866,161	628,570	5.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JUNE, 2005

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		40,350		40,350	5.140	5.964	2,074,073	2,406,367		332,295.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	393		393	10.678	10.678	41,966.31	41,966.31		0.00
Alabama Electric Cooperative, Inc	Schedule OS	225		225	5.817	6.723	13,088.07	15,125.82		2,037.75
City of Homestead, FL	Schedule OS	71		71	4.454	4.532	3,162.14	3,217.91		55.77
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,760.80	6,760.80		0.00
City of Tallahassee, FL	Schedule OS	175		175	7.532	8.170	13,180.53	14,298.28		1,117.75
Cobb Electric Membership Corp.	EEI	625		625	5.474	7.000	34,211.14	43,752.82		9,541.68
Oglethorpe Power Corp.	EEI	1,582		1,582	5.414	6.258	85,645.73	99,008.01		13,362.28
Pennsylvania-New Jersey-Maryland Int.	MR1	465		465	5.937	8.767	27,608.66	40,766.00		13,157.34
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Seminole Electric Cooperative, Inc	CR-1	1,435		1,435	5.945	6.234	85,314.20	89,464.80		4,150.60
Southern Company Services, Inc	MR1	2,320		2,320	3.624	4.208	84,078.21	97,636.31		13,558.10
Tampa Electric Company	CR-1	1,379		1,379	4.268	5.381	58,852.71	74,207.98		15,355.27
Tennessee Valley Authority	MR1	5,426		5,426	4.928	6.278	267,380.90	340,661.05		73,280.15
The Energy Authority, Inc.	Contract	1,241		1,241	4.437	5.231	55,064.81	64,917.05		9,852.24
Sub Total - Gain on Other Power Sales		15,337		15,337	5.062	6.075	776,314.21	931,783.14		155,468.93
CURRENT MONTH TOTAL		15,337		15,337	5.062	6.075	776,314.21	931,783.14		155,468.93
DIFFERENCE		-25,013		-25,013	(0.078)	0.111	(1,297,758.79)	(1,474,583.86)		(176,826.07)
DIFFERENCE %		(61.99)		(61.99)	(1.52)	1.87	(62.57)	(61.28)		(53.21)
CUMULATIVE ACTUAL		170,410		170,410	4.787	5.388	8,156,818.15	9,182,103.10		1,025,284.95
CUMULATIVE ESTIMATED		704,350		704,350	4.396	4.944	30,966,746.00	34,826,285.00		3,859,541.00
DIFFERENCE		-533,940		-533,940	0.390	0.444	(22,809,927.85)	(25,644,181.90)		(2,834,256.05)
DIFFERENCE %		(75.81)		(75.81)	8.87	8.98	(73.66)	(73.63)		(73.44)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUNE, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		362,783			362,783	2.535	2.535	9,195,598.00	9,195,598.00
ACTUAL									
Glades	Firm	14			14	9.551	9.551	1,337.17	1,337.17
Southern Company Services, Inc	Southern UPS	294,425			294,425	1.984	1.984	5,841,392.00	5,841,392.00
Tampa Electric Company	TECO AR1	37,590			37,590	4.489	4.489	1,687,345.60	1,687,345.60
ADJUSTMENTS									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(264,568.74)	(264,568.74)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	1,668.00	1,668.00
CURRENT MONTH TOTAL		332,029			332,029	2.189	2.189	7,267,174.03	7,267,174.03
DIFFERENCE		-30,754			-30,754	(0.346)	(0.346)	(1,928,423.97)	(1,928,423.97)
DIFFERENCE %		(8.5)			(8.5)	(13.7)	(13.7)	(21.0)	(21.0)
CUMULATIVE ACTUAL		1,949,863			1,949,863	2.229	2.229	43,453,134.36	43,453,134.36
CUMULATIVE ESTIMATED		2,020,099			2,020,099	2.068	2.068	41,781,295.00	41,781,295.00
DIFFERENCE		-70,236			-70,236	0.160	0.160	1,671,839.36	1,671,839.36
DIFFERENCE %		(3.5)			(3.5)	7.7	7.7	4.0	4.0

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUNE, 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		387,088	0	0	387,088	2.559	2.559	9,904,025.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,037			2,037	5.317	5.317	108,299.85
ADJ		0			0			(3,563.38)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	4,517			4,517	2.226	2.226	100,544.19
ADJ		0			0			3,752.09
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	30,337			30,337	2.683	2.683	813,945.47
ADJ		0			0			(88,202.47)
Bay County (BAYCOUNT)	CO-GEN	6,540			6,540	2.226	2.226	145,580.40
ADJ		0			0			5,623.56
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	5,368			5,368	2.027	2.027	108,809.36
ADJ		0			0			(26,840.42)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	8			8	3.651	3.651	308.87
ADJ		1			1			(4.82)
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	563			563	1.985	1.985	11,175.55
ADJ		1			1			24.22
Lake County (LAKCOUNT)	CO-GEN	7,285			7,285	2.272	2.272	165,515.20
ADJ		0			0			5,477.83
Lake Cogen Limited (LAKORDER)	CO-GEN	35,252			35,252	3.765	3.765	1,327,237.80
ADJ		0			0			(203,604.26)
Metro-Dade County (METRDADE)	CO-GEN	17,309			17,309	3.737	3.737	646,837.33
ADJ		0			0			35,885.87
Metro-Dade County (METRDDAS)	CO-GEN	0			0	4.984	4.984	0.00
ADJ		0			0			383.06
Orange Cogen (ORANGEAS)	CO-GEN	4,697			4,697	5.046	5.046	237,010.62
ADJ		0			0			(20,349.28)
Orange Cogen (ORANGECO)	CO-GEN	27,047			27,047	2.927	2.927	791,665.69
ADJ		246			246			623.02
Orlando Cogen Limited (ORLACOGL)	CO-GEN	57,224			57,224	0.919	0.919	525,888.56
ADJ		0			0			(298,738.11)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	195			195	5.335	5.335	10,403.25
ADJ		0			0			3,777.13
Pasco Cogen Limited (PASCCOGL)	CO-GEN	34,074			34,074	2.858	2.858	973,834.92
ADJ		0			0			114,745.83
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,641			15,641	2.272	2.272	355,363.52
ADJ		0			0			14,605.30
PCS Phosphate (OCSWFCRK)	CO-GEN	97			97	4.870	4.870	4,738.02
ADJ		-194			-194			(9,907.86)
PCS Phosphate (OCWHSPRS)	CO-GEN	124			124	5.211	5.211	6,453.30
ADJ		134			134			7,015.14
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	34,846			34,846	2.226	2.226	775,671.96
ADJ		0			0			35,003.34
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	28,519			28,519	2.607	2.607	743,495.54
ADJ		0			0			(1,967.88)
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	11,091			11,091	2.781	2.781	308,435.15
ADJ		0			0			306.41
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	1,893			1,893	5.158	5.158	97,640.94
ADJ		0			0			2,141.53
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	13,756			13,756	3.567	3.567	490,676.52
ADJ		0			0			(7,362.98)
Jefferson Power L.C. (JEFFAS)	CO-GEN	760			760	5.293	5.293	40,226.80
ADJ		5			5			(2,837.31)
CURRENT MONTH TOTAL		339,373			339,373	2.462	2.462	8,355,744.37
DIFFERENCE		-47,715			-47,715	(0.097)	(0.097)	(1,548,280.63)
DIFFERENCE %		(12.3)			(12.3)	(3.8)	(3.8)	(15.6)
CUMULATIVE ACTUAL		2,090,444			2,090,444	2.697	2.697	56,378,334.71
CUMULATIVE ESTIMATED		2,390,964			2,390,964	2.534	2.534	60,576,980.00
CUMULATIVE DIFFERENCE		-300,520			-300,520	0.163	0.163	(4,198,645.29)
CUMULATIVE DIFFERENCE %		(12.6)			(12.6)	6.4	6.4	(6.9)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUNE, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		57,000	5.180	2,952,741.00	6.216	3,543,403.00	590,662.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	6,845	2.623	179,547.68	2.623	179,547.68	0.00
Seminole	Load Following	5,788	5.336	308,830.69	5.336	308,830.69	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	10,083	7.221	728,051.00	10.691	1,077,945.38	349,894.38
Cargill Power Markets, LLC	Contract	1,200	6.038	72,450.00	11.706	140,468.00	68,018.00
Cargill Power Markets, LLC	MR1	100	7.800	7,800.00	11.233	11,232.54	3,432.54
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Homestead, FL	Schedule OS	98	6.500	6,370.00	12.946	12,687.08	6,317.08
City of Tallahassee, FL	Transmission Purchase	0	0.000	19,631.00	0.000	0.00	(19,631.00)
Cobb Electric Membership Corp.	EEl	53,592	5.733	3,072,618.00	9.031	4,840,112.77	1,767,494.77
Duke Electric Transmission	Transmission Purchase	0	0.000	785.85	0.000	0.00	(785.85)
Florida Power & Light Company	Schedule OS	23,100	7.894	1,823,600.00	10.927	2,524,229.00	700,629.00
Florida Power & Light Company	Transmission Purchase	0	0.000	131,847.30	0.000	0.00	(131,847.30)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	333,826.79	0.000	0.00	(333,826.79)
New Hope Power Partnership	Schedule OS	150	7.200	10,800.00	10.472	15,708.00	4,908.00
Orlando Utilities Commission	Schedule OS	6,425	7.512	482,650.00	9.429	605,799.75	123,149.75
Reedy Creek Improvement District	Schedule OS	960	6.229	59,795.00	7.848	75,341.50	15,546.50
Reliant Energy Services, Inc.	Schedule OS	24,487	9.280	2,272,402.00	12.421	3,041,802.64	769,200.64
Seminole Electric Cooperative, Inc	Contract	825	4.573	37,725.00	6.145	50,692.75	12,967.75
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	84,019.10	0.000	0.00	(84,019.10)
Southern Company Services, Inc	MR1	57,733	6.986	4,033,095.00	9.427	5,442,625.34	1,409,530.34
Southern Company Services, Inc	Transmission Purchase	0	0.000	3,842.04	0.000	0.00	(3,842.04)
Tampa Electric Company	EEl	2,600	6.742	175,300.00	5.915	153,797.00	(21,503.00)
The Energy Authority, Inc.	Contract	18,832	6.405	1,206,176.00	9.615	1,810,706.94	604,530.94
The Energy Authority, Inc.	MR1	0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(83.08)	0.000	0.00	83.08
Jacksonville Electric Authority	Transmission Purchase	0	0.000	190.76	0.000	0.00	(190.76)
Reliant Energy Services, Inc.	Schedule OS	-15	7.367	(1,105.00)	9.168	(1,375.20)	(270.20)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(138.60)	0.000	0.00	138.60
SubTotal - Energy Purchases (Non-Broker)		212,803	7.072	15,050,026.53	9.535	20,289,951.86	5,239,925.33
CURRENT MONTH TOTAL		212,803	7.072	15,050,026.53	9.535	20,289,951.86	5,239,925.33
DIFFERENCE		155,803	1.892	12,097,285.53	3.319	16,746,548.86	4,649,263.33
DIFFERENCE %		273.3	36.5	409.7	53.4	472.6	787.1
CUMULATIVE ACTUAL		530,928	6.277	33,327,417.95	7.797	41,394,389.27	8,066,971.32
CUMULATIVE ESTIMATED		192,000	4.989	9,578,710.00	5.987	11,494,458.00	1,915,748.00
DIFFERENCE		338,928	1.288	23,748,707.95	1.810	29,899,931.27	6,151,223.32
DIFFERENCE %		176.5	25.8	247.9	30.2	260.1	321.09

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2005

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBDLFC)	OF	17.00	1/1/95 - 12/31/13	532,270	503,710	503,880	503,880	503,880	503,880	0	0	0	0	0	0	3,051,500
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	0	0	0	0	0	0	14,670,947
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	262,020	248,270	248,270	248,270	248,270	248,270	0	0	0	0	0	0	1,503,370
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	525,900	502,650	502,650	502,650	502,650	502,650	0	0	0	0	0	0	3,039,150
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 9/30/06	(41,466)	0	0	0	9,829	15,228	0	0	0	0	0	0	(16,410)
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	499,035	472,515	472,515	472,515	472,515	472,515	0	0	0	0	0	0	2,861,610
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,672,818	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	0	0	0	0	0	0	15,346,011
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	634,857	728,788	720,996	710,593	693,656	684,376	0	0	0	0	0	0	4,173,267
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,156,989	2,167,999	2,167,999	2,167,999	2,167,999	0	0	0	0	0	0	13,105,500
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	1,391,406	1,657,639	1,655,942	1,653,362	1,591,172	1,419,901	0	0	0	0	0	0	9,369,422
12 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	0	0	0	0	0	0	19,280,836
13 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	900,220	852,380	852,380	852,380	852,380	852,380	0	0	0	0	0	0	5,162,120
14 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	0	0	0	0	0	0	12,288,090
15 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,133,663	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	0	0	0	0	0	0	16,337,639
16 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,131,902	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	0	0	0	0	0	0	6,163,194
17 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 12/31/06	41,782	44,631	45,441	48,358	45,855	41,430	0	0	0	0	0	0	267,497
18 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	959,907	800,946	800,946	800,946	800,946	800,946	0	0	0	0	0	0	4,964,636
19 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,077,384	4,693,927	4,135,988	3,698,847	4,257,418	4,584,766	0	0	0	0	0	0	25,448,330
20 Incremental Security				33,528	332,951	447,290	521,341	104,498	219,559	0	0	0	0	0	0	1,659,167
21 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	0	3,958,602
22 Retail Wheeling				(99,751)	(38,389)	(56,266)	(8,183)	(6,698)	(18,889)	0	0	0	0	0	0	(228,176)
SUBTOTAL				27,561,896	27,411,756	26,952,779	26,627,705	26,902,408	26,949,758	0	0	0	0	0	0	162,406,302

Confidential Capacity Contracts (Aggregated):

Total	380.25 to 390.25	7	956,205	900,677	4,186	3,548	3,009	903,418	0	0	0	0	0	0	0	2,771,043
TOTAL			28,518,100	28,312,433	26,956,965	26,631,254	26,905,418	27,853,176	0	0	0	0	0	0	0	165,177,345