

CONFIDENTIAL

AUSLEY & McMULLEN
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ORIGINAL

DECLASSIFIED

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

July 15, 2005

HAND DELIVERED

RECEIVED-FPSC
05 JUL 15 PM 3:01
COMMISSION
CLERK

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

070001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of May 2005 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

RECEIVED & FILED

R.V.W.

FPSC-BUREAU OF RECORDS

8-31-07
DECLASSIFIED

JDB/pp
Enclosures

CONFIDENTIAL

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER DATE

06749 JUL 15 05

FPSC-COMMISSION CLERK

DECLASSIFIED CONFIDENTIAL

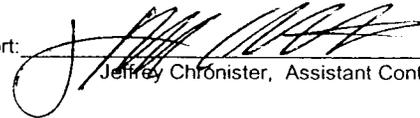
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/10/05	F02	*	*	1,066.60	\$63.9117
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/11/05	F02	*	*	539.86	\$61.8746
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/12/05	F02	*	*	181.38	\$60.9303
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/13/05	F02	*	*	177.10	\$60.5713
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/14/05	F02	*	*	179.12	\$60.5726
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/16/05	F02	*	*	176.74	\$59.8163
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/17/05	F02	*	*	535.28	\$60.8256
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/18/05	F02	*	*	707.71	\$60.1113
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/19/05	F02	*	*	705.52	\$61.0773
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/20/05	F02	*	*	1,415.50	\$60.4679
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/22/05	F02	*	*	179.24	\$60.4673
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/23/05	F02	*	*	885.86	\$60.5308
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/24/05	F02	*	*	713.95	\$61.4971
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/25/05	F02	*	*	1,069.35	\$63.1774
15.	Polk	BP/Polk	Tampa	MTC	Polk	05/01/05	F02	*	*	182.14	\$66.0550
16.	Polk	BP/Polk	Tampa	MTC	Polk	05/05/05	F02	*	*	357.48	\$66.5782
17.	Polk	BP/Polk	Tampa	MTC	Polk	05/06/05	F02	*	*	719.86	\$65.8437
18.	Polk	BP/Polk	Tampa	MTC	Polk	05/07/05	F02	*	*	535.36	\$65.8436
19.	Polk	BP/Polk	Tampa	MTC	Polk	05/08/05	F02	*	*	539.93	\$65.8438
20.	Polk	BP/Polk	Tampa	MTC	Polk	05/09/05	F02	*	*	539.60	\$66.4314
21.	Polk	BP/Polk	Tampa	MTC	Polk	05/10/05	F02	*	*	897.19	\$67.2930
22.	Polk	BP/Polk	Tampa	MTC	Polk	05/11/05	F02	*	*	1,081.74	\$64.9199
23.	Polk	BP/Polk	Tampa	MTC	Polk	05/12/05	F02	*	*	534.93	\$63.9958
24.	Polk	BP/Polk	Tampa	MTC	Polk	05/13/05	F02	*	*	1,796.57	\$64.1430
25.	Polk	BP/Polk	Tampa	MTC	Polk	05/16/05	F02	*	*	178.95	\$63.4088

DOCUMENT NUMBER-DATE

06749 JUL 15 05

FPSC-COMMISSION CLERK

*No analysis Taken
FPSC FORM 423-1 (2/87)

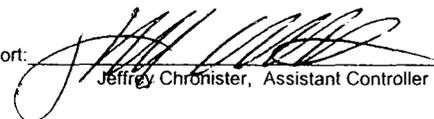
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP/Polk	Tampa	MTC	Polk	05/17/05	F02	*	*	176.57	\$64.2905
27.	Polk	BP/Polk	Tampa	MTC	Polk	05/18/05	F02	*	*	176.38	\$63.5133
28.	Polk	BP/Polk	Tampa	MTC	Polk	05/19/05	F02	*	*	176.38	\$64.1433
29.	Polk	BP/Polk	Tampa	MTC	Polk	05/20/05	F02	*	*	717.00	\$63.2408
30.	Polk	BP/Polk	Tampa	MTC	Polk	05/22/05	F02	*	*	181.74	\$63.2393
31.	Polk	BP/Polk	Tampa	MTC	Polk	05/23/05	F02	*	*	1,073.61	\$63.3245
32.	Polk	BP/Polk	Tampa	MTC	Polk	05/24/05	F02	*	*	357.10	\$63.9951
33.	Polk	BP/Polk	Tampa	MTC	Polk	05/25/05	F02	*	*	181.50	\$65.7180
34.	Polk	BP/Polk	Tampa	MTC	Polk	05/27/05	F02	*	*	362.36	\$66.7885
35.	Polk	BP/Polk	Tampa	MTC	Polk	05/28/05	F02	*	*	176.14	\$66.7900
36.	Polk	BP/Polk	Tampa	MTC	Polk	05/29/05	F02	*	*	542.50	\$66.7890
37.	Polk	BP/Polk	Tampa	MTC	Polk	05/30/05	F02	*	*	1,615.36	\$66.7888
38.	Polk	BP/Polk	Tampa	MTC	Polk	05/31/05	F02	*	*	358.92	\$67.2526
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/23/05	F06	*	*	305.76	\$41.8900
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/24/05	F06	*	*	310.14	\$41.8900
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/25/05	F06	*	*	309.69	\$41.8901
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/26/05	F06	*	*	311.43	\$41.8900
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/27/05	F06	*	*	308.78	\$41.8900
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/31/05	F06	*	*	313.83	\$42.0100

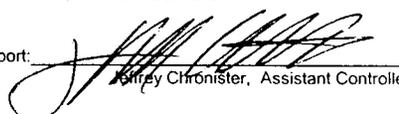
* No analysis Taken
FPSC FORM 423-1 (2/87)

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	05/10/05	F02	1,066.60	\$63.9117	68,168.18	\$0.0000	68,168.18	\$63.9117	\$0.0000	\$63.9117	\$0.0000	\$0.0000	\$0.0000	\$63.9117
2.	Big Bend	BP/Big Bend	Big Bend	05/11/05	F02	539.86	\$61.8746	33,403.62	\$0.0000	33,403.62	\$61.8746	\$0.0000	\$61.8746	\$0.0000	\$0.0000	\$0.0000	\$61.8746
3.	Big Bend	BP/Big Bend	Big Bend	05/12/05	F02	181.38	\$60.9303	11,051.54	\$0.0000	11,051.54	\$60.9303	\$0.0000	\$60.9303	\$0.0000	\$0.0000	\$0.0000	\$60.9303
4.	Big Bend	BP/Big Bend	Big Bend	05/13/05	F02	177.10	\$60.5713	10,727.18	\$0.0000	10,727.18	\$60.5713	\$0.0000	\$60.5713	\$0.0000	\$0.0000	\$0.0000	\$60.5713
5.	Big Bend	BP/Big Bend	Big Bend	05/14/05	F02	179.12	\$60.5726	10,849.77	\$0.0000	10,849.77	\$60.5726	\$0.0000	\$60.5726	\$0.0000	\$0.0000	\$0.0000	\$60.5726
6.	Big Bend	BP/Big Bend	Big Bend	05/16/05	F02	176.74	\$59.8163	10,571.94	\$0.0000	10,571.94	\$59.8163	\$0.0000	\$59.8163	\$0.0000	\$0.0000	\$0.0000	\$59.8163
7.	Big Bend	BP/Big Bend	Big Bend	05/17/05	F02	535.28	\$60.8256	32,558.74	\$0.0000	32,558.74	\$60.8256	\$0.0000	\$60.8256	\$0.0000	\$0.0000	\$0.0000	\$60.8256
8.	Big Bend	BP/Big Bend	Big Bend	05/18/05	F02	707.71	\$60.1113	42,541.36	\$0.0000	42,541.36	\$60.1113	\$0.0000	\$60.1113	\$0.0000	\$0.0000	\$0.0000	\$60.1113
9.	Big Bend	BP/Big Bend	Big Bend	05/19/05	F02	705.52	\$61.0773	43,091.25	\$0.0000	43,091.25	\$61.0773	\$0.0000	\$61.0773	\$0.0000	\$0.0000	\$0.0000	\$61.0773
10.	Big Bend	BP/Big Bend	Big Bend	05/20/05	F02	1,415.50	\$60.4679	85,592.37	\$0.0000	85,592.37	\$60.4679	\$0.0000	\$60.4679	\$0.0000	\$0.0000	\$0.0000	\$60.4679
11.	Big Bend	BP/Big Bend	Big Bend	05/22/05	F02	179.24	\$60.4673	10,838.16	\$0.0000	10,838.16	\$60.4673	\$0.0000	\$60.4673	\$0.0000	\$0.0000	\$0.0000	\$60.4673
12.	Big Bend	BP/Big Bend	Big Bend	05/23/05	F02	885.86	\$60.5308	53,621.79	\$0.0000	53,621.79	\$60.5308	\$0.0000	\$60.5308	\$0.0000	\$0.0000	\$0.0000	\$60.5308
13.	Big Bend	BP/Big Bend	Big Bend	05/24/05	F02	713.95	\$61.4971	43,905.89	\$0.0000	43,905.89	\$61.4971	\$0.0000	\$61.4971	\$0.0000	\$0.0000	\$0.0000	\$61.4971
14.	Big Bend	BP/Big Bend	Big Bend	05/25/05	F02	1,069.35	\$63.1774	67,558.73	\$0.0000	67,558.73	\$63.1774	\$0.0000	\$63.1774	\$0.0000	\$0.0000	\$0.0000	\$63.1774
15.	Polk	BP/Polk	Polk	05/01/05	F02	182.14	\$66.0550	12,031.25	\$0.0000	12,031.25	\$66.0550	\$0.0000	\$66.0550	\$0.0000	\$0.0000	\$0.0000	\$66.0550
16.	Polk	BP/Polk	Polk	05/05/05	F02	357.48	\$66.5782	23,800.38	\$0.0000	23,800.38	\$66.5782	\$0.0000	\$66.5782	\$0.0000	\$0.0000	\$0.0000	\$66.5782
17.	Polk	BP/Polk	Polk	05/06/05	F02	719.86	\$65.8437	47,398.26	\$0.0000	47,398.26	\$65.8437	\$0.0000	\$65.8437	\$0.0000	\$0.0000	\$0.0000	\$65.8437
18.	Polk	BP/Polk	Polk	05/07/05	F02	535.36	\$65.8436	35,250.04	\$0.0000	35,250.04	\$65.8436	\$0.0000	\$65.8436	\$0.0000	\$0.0000	\$0.0000	\$65.8436
19.	Polk	BP/Polk	Polk	05/08/05	F02	539.93	\$65.8438	35,551.04	\$0.0000	35,551.04	\$65.8438	\$0.0000	\$65.8438	\$0.0000	\$0.0000	\$0.0000	\$65.8438
20.	Polk	BP/Polk	Polk	05/09/05	F02	539.60	\$66.4314	35,846.37	\$0.0000	35,846.37	\$66.4314	\$0.0000	\$66.4314	\$0.0000	\$0.0000	\$0.0000	\$66.4314
21.	Polk	BP/Polk	Polk	05/10/05	F02	897.19	\$67.2930	60,374.57	\$0.0000	60,374.57	\$67.2930	\$0.0000	\$67.2930	\$0.0000	\$0.0000	\$0.0000	\$67.2930
22.	Polk	BP/Polk	Polk	05/11/05	F02	1,081.74	\$64.9199	70,226.41	\$0.0000	70,226.41	\$64.9199	\$0.0000	\$64.9199	\$0.0000	\$0.0000	\$0.0000	\$64.9199
23.	Polk	BP/Polk	Polk	05/12/05	F02	534.93	\$63.9958	34,233.28	\$0.0000	34,233.28	\$63.9958	\$0.0000	\$63.9958	\$0.0000	\$0.0000	\$0.0000	\$63.9958
24.	Polk	BP/Polk	Polk	05/13/05	F02	1,796.57	\$64.1430	115,237.41	\$0.0000	115,237.41	\$64.1430	\$0.0000	\$64.1430	\$0.0000	\$0.0000	\$0.0000	\$64.1430
25.	Polk	BP/Polk	Polk	05/16/05	F02	178.95	\$63.4088	11,347.01	\$0.0000	11,347.01	\$63.4088	\$0.0000	\$63.4088	\$0.0000	\$0.0000	\$0.0000	\$63.4088

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

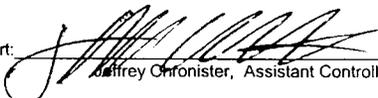
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** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
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4. Signature of Official Submitting Report: 
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5. Date Completed: June 15, 2005

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26.	Polk	BP/Polk	Polk	05/17/05	F02	176.57	\$64.2905	11,351.77	\$0.0000	11,351.77	\$64.2905	\$0.0000	\$64.2905	\$0.0000	\$0.0000	\$0.0000	\$64.2905
27.	Polk	BP/Polk	Polk	05/18/05	F02	176.38	\$63.5133	11,202.48	\$0.0000	11,202.48	\$63.5133	\$0.0000	\$63.5133	\$0.0000	\$0.0000	\$0.0000	\$63.5133
28.	Polk	BP/Polk	Polk	05/19/05	F02	176.38	\$64.1433	11,313.60	\$0.0000	11,313.60	\$64.1433	\$0.0000	\$64.1433	\$0.0000	\$0.0000	\$0.0000	\$64.1433
29.	Polk	BP/Polk	Polk	05/20/05	F02	717.00	\$63.2408	45,343.63	\$0.0000	45,343.63	\$63.2408	\$0.0000	\$63.2408	\$0.0000	\$0.0000	\$0.0000	\$63.2408
30.	Polk	BP/Polk	Polk	05/22/05	F02	181.74	\$63.2393	11,493.11	\$0.0000	11,493.11	\$63.2393	\$0.0000	\$63.2393	\$0.0000	\$0.0000	\$0.0000	\$63.2393
31.	Polk	BP/Polk	Polk	05/23/05	F02	1,073.61	\$63.3245	67,985.84	\$0.0000	67,985.84	\$63.3245	\$0.0000	\$63.3245	\$0.0000	\$0.0000	\$0.0000	\$63.3245
32.	Polk	BP/Polk	Polk	05/24/05	F02	357.10	\$63.9951	22,852.66	\$0.0000	22,852.66	\$63.9951	\$0.0000	\$63.9951	\$0.0000	\$0.0000	\$0.0000	\$63.9951
33.	Polk	BP/Polk	Polk	05/25/05	F02	181.50	\$65.7180	11,927.82	\$0.0000	11,927.82	\$65.7180	\$0.0000	\$65.7180	\$0.0000	\$0.0000	\$0.0000	\$65.7180
34.	Polk	BP/Polk	Polk	05/27/05	F02	362.36	\$66.7885	24,201.48	\$0.0000	24,201.48	\$66.7885	\$0.0000	\$66.7885	\$0.0000	\$0.0000	\$0.0000	\$66.7885
35.	Polk	BP/Polk	Polk	05/28/05	F02	176.14	\$66.7900	11,764.39	\$0.0000	11,764.39	\$66.7900	\$0.0000	\$66.7900	\$0.0000	\$0.0000	\$0.0000	\$66.7900
36.	Polk	BP/Polk	Polk	05/29/05	F02	542.50	\$66.7890	36,233.03	\$0.0000	36,233.03	\$66.7890	\$0.0000	\$66.7890	\$0.0000	\$0.0000	\$0.0000	\$66.7890
37.	Polk	BP/Polk	Polk	05/30/05	F02	1,615.36	\$66.7888	107,888.02	\$0.0000	107,888.02	\$66.7888	\$0.0000	\$66.7888	\$0.0000	\$0.0000	\$0.0000	\$66.7888
38.	Polk	BP/Polk	Polk	05/31/05	F02	358.92	\$67.2526	24,138.30	\$0.0000	24,138.30	\$67.2526	\$0.0000	\$67.2526	\$0.0000	\$0.0000	\$0.0000	\$67.2526
39.	Phillips	Transmontaigne	Phillips	05/23/05	F06	305.76	\$41.8900	12,808.28	\$0.0000	12,808.28	\$41.8900	\$0.0000	\$41.8900	\$0.0000	\$0.0000	\$0.0000	\$41.8900
40.	Phillips	Transmontaigne	Phillips	05/24/05	F06	310.14	\$41.8900	12,991.76	\$0.0000	12,991.76	\$41.8900	\$0.0000	\$41.8900	\$0.0000	\$0.0000	\$0.0000	\$41.8900
41.	Phillips	Transmontaigne	Phillips	05/25/05	F06	309.69	\$41.8901	12,972.93	\$0.0000	12,972.93	\$41.8901	\$0.0000	\$41.8901	\$0.0000	\$0.0000	\$0.0000	\$41.8901
42.	Phillips	Transmontaigne	Phillips	05/26/05	F06	311.43	\$41.8900	13,045.80	\$0.0000	13,045.80	\$41.8900	\$0.0000	\$41.8900	\$0.0000	\$0.0000	\$0.0000	\$41.8900
43.	Phillips	Transmontaigne	Phillips	05/27/05	F06	308.78	\$41.8900	12,934.79	\$0.0000	12,934.79	\$41.8900	\$0.0000	\$41.8900	\$0.0000	\$0.0000	\$0.0000	\$41.8900
44.	Phillips	Transmontaigne	Phillips	05/31/05	F06	313.83	\$42.0100	13,184.00	\$0.0000	13,184.00	\$42.0100	\$0.0000	\$42.0100	\$0.0000	\$0.0000	\$0.0000	\$42.0100

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

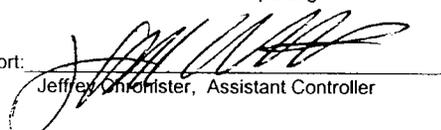
DECLASSIFIED

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1. None.											

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

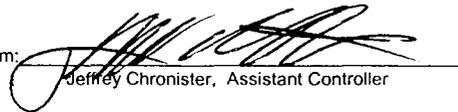
1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	67,867.30	\$39.460	\$8.930	\$48.390	3.04	11,822	6.57	11.74
2.	American Coal	10,IL,165	LTC	RB	23,903.00	\$31.050	\$7.590	\$38.640	1.13	11,781	7.94	12.03
3.	American Coal	10,IL,165	S	RB	12,104.00	\$38.250	\$7.590	\$45.840	2.18	11,767	7.52	12.48
4.	Coal Sales	10,IL,165	S	RB	20,452.00	\$33.170	\$8.640	\$41.810	3.22	11,312	10.43	11.49
5.	Coal Sales	11,IN,51	S	RB	22,921.20	\$32.700	\$9.140	\$41.840	3.22	11,312	10.43	11.49
6.	Coal Sales	9,KY,101	S	RB	26,679.20	\$31.710	\$10.110	\$41.820	3.22	11,312	10.43	11.49
7.	Dodge Hill Mining	9,KY,225	LTC	RB	24,027.20	\$33.096	\$8.570	\$41.666	2.53	12,821	8.88	6.22
8.	Dodge Hill Mining	9,KY,225	LTC	RB	21,206.00	\$33.646	\$8.570	\$42.216	2.47	12,842	8.60	6.42
9.	Emerald	N/A	S	RB	25,177.23	\$44.798	\$0.000	\$44.798	3.52	11,366	10.62	10.07
10.	Freeman United	10,IL,117	S	RB	43,660.15	\$28.500	\$7.590	\$36.090	3.31	10,630	8.09	16.61
11.	Ken American	9,KY,177	S	RB	19,308.70	\$39.810	\$10.290	\$50.100	2.83	11,839	8.81	10.34
12.	Knight Hawk	10,IL,77&145	S	RB	11,079.89	\$33.750	\$9.180	\$42.930	2.70	11,480	8.35	11.80
13.	Synthetic American Fuel	10, IL,165	LTC	RB	54,514.80	\$31.110	\$8.640	\$39.750	2.99	12,143	9.14	8.55

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

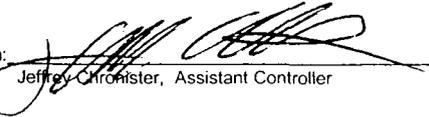
1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	67,867.30	N/A	\$0.000	\$39.460	\$0.000	\$39.460	\$0.000	\$39.460
2.	American Coal	10,IL,165	LTC	23,903.00	N/A	\$0.000	\$31.050	\$0.000	\$31.050	\$0.000	\$31.050
3.	American Coal	10,IL,165	S	12,104.00	N/A	\$0.000	\$38.250	\$0.000	\$38.250	\$0.000	\$38.250
4.	Coal Sales	10,IL,165	S	20,452.00	N/A	\$0.000	\$33.170	\$0.000	\$33.170	\$0.000	\$33.170
5.	Coal Sales	11,IN,51	S	22,921.20	N/A	\$0.000	\$32.700	\$0.000	\$32.700	\$0.000	\$32.700
6.	Coal Sales	9,KY,101	S	26,679.20	N/A	\$0.000	\$31.710	\$0.000	\$31.710	\$0.000	\$31.710
7.	Dodge Hill Mining	9,KY,225	LTC	24,027.20	N/A	\$0.000	\$30.840	\$0.000	\$30.840	\$2.256	\$33.096
8.	Dodge Hill Mining	9,KY,225	LTC	21,206.00	N/A	\$0.000	\$31.340	\$0.000	\$31.340	\$2.306	\$33.646
9.	Emerald	N/A	S	25,177.23	N/A	\$0.000	\$44.460	\$0.000	\$44.460	\$0.338	\$44.798
10.	Freeman United	10,IL,117	S	43,660.15	N/A	\$0.000	\$28.500	\$0.000	\$28.500	\$0.000	\$28.500
11.	Ken American	9,KY,177	S	19,308.70	N/A	\$0.000	\$39.810	\$0.000	\$39.810	\$0.000	\$39.810
12.	Knight Hawk	10,IL,77&145	S	11,079.89	N/A	\$0.000	\$33.750	\$0.000	\$33.750	\$0.000	\$33.750
13.	Synthetic American Fuel	10, IL,165	LTC	54,514.80	N/A	\$0.000	\$31.110	\$0.000	\$31.110	\$0.000	\$31.110

DECLASSIFIED

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

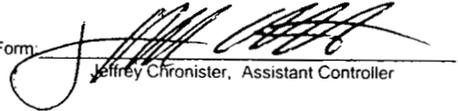
1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	67,867.30	\$39.460	\$0.000	\$0.000	\$0.000	\$8.930	\$0.000	\$0.000	\$0.000	\$0.000	\$8.930	\$48.390
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	23,903.00	\$31.050	\$0.000	\$0.000	\$0.000	\$7.590	\$0.000	\$0.000	\$0.000	\$0.000	\$7.590	\$38.640
3.	American Coal	10,IL,165	Saline Cnty., IL	RB	12,104.00	\$38.250	\$0.000	\$0.000	\$0.000	\$7.590	\$0.000	\$0.000	\$0.000	\$0.000	\$7.590	\$45.840
4.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	20,452.00	\$33.170	\$0.000	\$0.000	\$0.000	\$8.640	\$0.000	\$0.000	\$0.000	\$0.000	\$8.640	\$41.810
5.	Coal Sales	11,IN,51	Gibson Cnty, IN	RB	22,921.20	\$32.700	\$0.000	\$0.000	\$0.000	\$9.140	\$0.000	\$0.000	\$0.000	\$0.000	\$9.140	\$41.840
6.	Coal Sales	9,KY,101	Henderson Cnty, KY	RB	26,679.20	\$31.710	\$0.000	\$0.000	\$0.000	\$10.110	\$0.000	\$0.000	\$0.000	\$0.000	\$10.110	\$41.820
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	24,027.20	\$33.096	\$0.000	\$0.000	\$0.000	\$8.570	\$0.000	\$0.000	\$0.000	\$0.000	\$8.570	\$41.666
8.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	21,206.00	\$33.646	\$0.000	\$0.000	\$0.000	\$8.570	\$0.000	\$0.000	\$0.000	\$0.000	\$8.570	\$42.216
9.	Emerald	N/A	N/A	RB	25,177.23	\$44.798	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.798
10.	Freeman United	10,IL,117	Macoupin Cnty, IL	RB	43,660.15	\$28.500	\$0.000	\$0.000	\$0.000	\$7.590	\$0.000	\$0.000	\$0.000	\$0.000	\$7.590	\$36.090
11.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	19,308.70	\$39.810	\$0.000	\$0.000	\$0.000	\$10.290	\$0.000	\$0.000	\$0.000	\$0.000	\$10.290	\$50.100
12.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	11,079.89	\$33.750	\$0.000	\$0.000	\$0.000	\$9.180	\$0.000	\$0.000	\$0.000	\$0.000	\$9.180	\$42.930
13.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	54,514.80	\$31.110	\$0.000	\$0.000	\$0.000	\$8.640	\$0.000	\$0.000	\$0.000	\$0.000	\$8.640	\$39.750

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(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

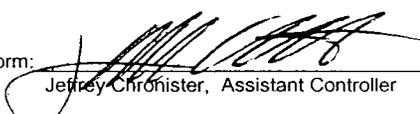
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	16,287.61	\$21.000	\$3.190	\$24.190	4.69	14,116	0.36	7.30

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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** SPECIFIED CONFIDENTIAL **

EPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	16,287.61	N/A	\$0.000	\$21.000	\$0.000	\$21.000	\$0.000	\$21.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

EPSC FORM 423-2(a) (2/87)

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**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	SSM Petcoke	N/A	Davant, La.	RB	16,287.61	\$21.000	\$0.000	\$0.000	\$0.000	\$3.190	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.190	\$24.190

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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**** SPECIFIED CONFIDENTIAL ****

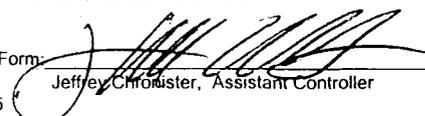
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	313,172.00	\$43.509	\$10.749	\$54.258	2.91	11,741	8.49	10.96

(1) Col. (h), Total Transport Charges (\$/Ton) for Transfer Facility includes prior period adjustments.

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** SPECIFIED CONFIDENTIAL **

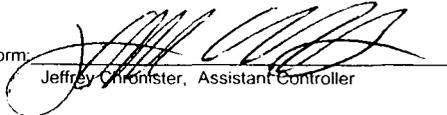
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2005
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	313,172.00	N/A	\$0.000	\$43.509	\$0.000	\$43.509	\$0.000	\$43.509

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** SPECIFIED CONFIDENTIAL **

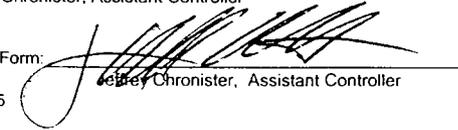
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	313,172.00	\$43.509	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.749	\$0.000	\$0.000	\$10.749	\$54.258

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	N/A	12,628.00	\$36.770	\$14.195	\$50.965	2.91	14,091	3.83	6.52

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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	12,628.00	N/A	\$0.000	\$36.770	\$0.000	\$36.770	\$0.000	\$36.770

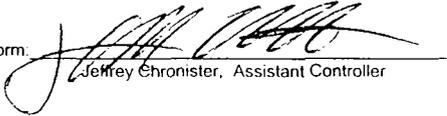
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
1.	Transfer facility	N/A	N/A	N/A	12,628.00	\$36.770	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.740	\$0.000	\$3.455	\$14.195	\$50.965

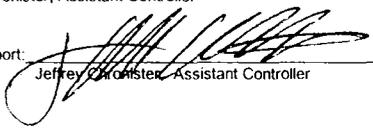
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CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April 2005	Transfer Facility	Big Bend	Dodge Hill Mining	5.	43,068.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.290	\$41.700	Quality Adjustment
2.	April 2005	Transfer Facility	Big Bend	Emerald International	7.	28,741.77	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$1.898	\$1.879	\$46.339	Quality Adjustment

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