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July 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 050001-EI

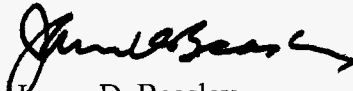
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of May 2005. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

06763 JUL 15 05

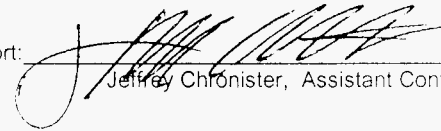
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2005
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/10/05	F02	*	*	1,066.60	\$63.9117
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/11/05	F02	*	*	539.86	\$61.8746
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/12/05	F02	*	*	181.38	\$60.9303
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/13/05	F02	*	*	177.10	\$60.5713
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/14/05	F02	*	*	179.12	\$60.5726
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/16/05	F02	*	*	176.74	\$59.8163
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/17/05	F02	*	*	535.28	\$60.8256
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/18/05	F02	*	*	707.71	\$60.1113
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/19/05	F02	*	*	705.52	\$61.0773
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/20/05	F02	*	*	1,415.50	\$60.4679
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/22/05	F02	*	*	179.24	\$60.4673
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/23/05	F02	*	*	885.86	\$60.5308
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/24/05	F02	*	*	713.95	\$61.4971
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	05/25/05	F02	*	*	1,069.35	\$63.1774
15.	Polk	BP/Polk	Tampa	MTC	Polk	05/01/05	F02	*	*	182.14	\$66.0550
16.	Polk	BP/Polk	Tampa	MTC	Polk	05/05/05	F02	*	*	357.48	\$66.5782
17.	Polk	BP/Polk	Tampa	MTC	Polk	05/06/05	F02	*	*	719.86	\$65.8437
18.	Polk	BP/Polk	Tampa	MTC	Polk	05/07/05	F02	*	*	535.36	\$65.8436
19.	Polk	BP/Polk	Tampa	MTC	Polk	05/08/05	F02	*	*	539.93	\$65.8438
20.	Polk	BP/Polk	Tampa	MTC	Polk	05/09/05	F02	*	*	539.60	\$66.4314
21.	Polk	BP/Polk	Tampa	MTC	Polk	05/10/05	F02	*	*	897.19	\$67.2930
22.	Polk	BP/Polk	Tampa	MTC	Polk	05/11/05	F02	*	*	1,081.74	\$64.9199
23.	Polk	BP/Polk	Tampa	MTC	Polk	05/12/05	F02	*	*	534.93	\$63.9958
24.	Polk	BP/Polk	Tampa	MTC	Polk	05/13/05	F02	*	*	1,796.57	\$64.1430
25.	Polk	BP/Polk	Tampa	MTC	Polk	05/16/05	F02	*	*	178.95	\$63.4088

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP/Polk	Tampa	MTC	Polk	05/17/05	F02	*	*	176.57	\$64.2905
27.	Polk	BP/Polk	Tampa	MTC	Polk	05/18/05	F02	*	*	176.38	\$63.5133
28.	Polk	BP/Polk	Tampa	MTC	Polk	05/19/05	F02	*	*	176.38	\$64.1433
29.	Polk	BP/Polk	Tampa	MTC	Polk	05/20/05	F02	*	*	717.00	\$63.2408
30.	Polk	BP/Polk	Tampa	MTC	Polk	05/22/05	F02	*	*	181.74	\$63.2393
31.	Polk	BP/Polk	Tampa	MTC	Polk	05/23/05	F02	*	*	1,073.61	\$63.3245
32.	Polk	BP/Polk	Tampa	MTC	Polk	05/24/05	F02	*	*	357.10	\$63.9951
33.	Polk	BP/Polk	Tampa	MTC	Polk	05/25/05	F02	*	*	181.50	\$65.7180
34.	Polk	BP/Polk	Tampa	MTC	Polk	05/27/05	F02	*	*	362.36	\$66.7885
35.	Polk	BP/Polk	Tampa	MTC	Polk	05/28/05	F02	*	*	176.14	\$66.7900
36.	Polk	BP/Polk	Tampa	MTC	Polk	05/29/05	F02	*	*	542.50	\$66.7890
37.	Polk	BP/Polk	Tampa	MTC	Polk	05/30/05	F02	*	*	1,615.36	\$66.7888
38.	Polk	BP/Polk	Tampa	MTC	Polk	05/31/05	F02	*	*	358.92	\$67.2526
39.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/23/05	F06	*	*	305.76	\$41.8900
40.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/24/05	F06	*	*	310.14	\$41.8900
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/25/05	F06	*	*	309.69	\$41.8901
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/26/05	F06	*	*	311.43	\$41.8900
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/27/05	F06	*	*	308.78	\$41.8900
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	05/31/05	F06	*	*	313.83	\$42.0100


* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2005

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

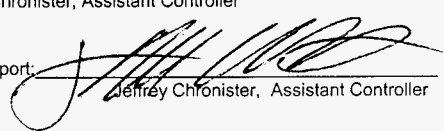
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	05/10/05	F02	1,066.60									\$0.0000	\$0.0000	\$63.9117
2.	Big Bend	BP/Big Bend	Big Bend	05/11/05	F02	539.86									\$0.0000	\$0.0000	\$61.8746
3.	Big Bend	BP/Big Bend	Big Bend	05/12/05	F02	181.38									\$0.0000	\$0.0000	\$60.9303
4.	Big Bend	BP/Big Bend	Big Bend	05/13/05	F02	177.10									\$0.0000	\$0.0000	\$60.5713
5.	Big Bend	BP/Big Bend	Big Bend	05/14/05	F02	179.12									\$0.0000	\$0.0000	\$60.5726
6.	Big Bend	BP/Big Bend	Big Bend	05/16/05	F02	176.74									\$0.0000	\$0.0000	\$59.8163
7.	Big Bend	BP/Big Bend	Big Bend	05/17/05	F02	535.28									\$0.0000	\$0.0000	\$60.8256
8.	Big Bend	BP/Big Bend	Big Bend	05/18/05	F02	707.71									\$0.0000	\$0.0000	\$60.1113
9.	Big Bend	BP/Big Bend	Big Bend	05/19/05	F02	705.52									\$0.0000	\$0.0000	\$61.0773
10.	Big Bend	BP/Big Bend	Big Bend	05/20/05	F02	1,415.50									\$0.0000	\$0.0000	\$60.4679
11.	Big Bend	BP/Big Bend	Big Bend	05/22/05	F02	179.24									\$0.0000	\$0.0000	\$60.4673
12.	Big Bend	BP/Big Bend	Big Bend	05/23/05	F02	885.86									\$0.0000	\$0.0000	\$60.5308
13.	Big Bend	BP/Big Bend	Big Bend	05/24/05	F02	713.95									\$0.0000	\$0.0000	\$61.4971
14.	Big Bend	BP/Big Bend	Big Bend	05/25/05	F02	1,069.35									\$0.0000	\$0.0000	\$63.1774
15.	Polk	BP/Polk	Polk	05/01/05	F02	182.14									\$0.0000	\$0.0000	\$66.0550
16.	Polk	BP/Polk	Polk	05/05/05	F02	357.48									\$0.0000	\$0.0000	\$66.5782
17.	Polk	BP/Polk	Polk	05/06/05	F02	719.86									\$0.0000	\$0.0000	\$65.8437
18.	Polk	BP/Polk	Polk	05/07/05	F02	535.36									\$0.0000	\$0.0000	\$65.8436
19.	Polk	BP/Polk	Polk	05/08/05	F02	539.93									\$0.0000	\$0.0000	\$65.8438
20.	Polk	BP/Polk	Polk	05/09/05	F02	539.60									\$0.0000	\$0.0000	\$66.4314
21.	Polk	BP/Polk	Polk	05/10/05	F02	897.19									\$0.0000	\$0.0000	\$67.2930
22.	Polk	BP/Polk	Polk	05/11/05	F02	1,081.74									\$0.0000	\$0.0000	\$64.9199
23.	Polk	BP/Polk	Polk	05/12/05	F02	534.93									\$0.0000	\$0.0000	\$63.9958
24.	Polk	BP/Polk	Polk	05/13/05	F02	1,796.57									\$0.0000	\$0.0000	\$64.1430
25.	Polk	BP/Polk	Polk	05/16/05	F02	178.95									\$0.0000	\$0.0000	\$63.4088

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
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27.	Polk	BP/Polk	Polk	05/18/05	F02	176.38									\$0.0000	\$0.0000	\$63.5133
28.	Polk	BP/Polk	Polk	05/19/05	F02	176.38									\$0.0000	\$0.0000	\$64.1433
29.	Polk	BP/Polk	Polk	05/20/05	F02	717.00									\$0.0000	\$0.0000	\$63.2408
30.	Polk	BP/Polk	Polk	05/22/05	F02	181.74									\$0.0000	\$0.0000	\$63.2393
31.	Polk	BP/Polk	Polk	05/23/05	F02	1,073.61									\$0.0000	\$0.0000	\$63.3245
32.	Polk	BP/Polk	Polk	05/24/05	F02	357.10									\$0.0000	\$0.0000	\$63.9951
33.	Polk	BP/Polk	Polk	05/25/05	F02	181.50									\$0.0000	\$0.0000	\$65.7180
34.	Polk	BP/Polk	Polk	05/27/05	F02	362.36									\$0.0000	\$0.0000	\$66.7885
35.	Polk	BP/Polk	Polk	05/28/05	F02	176.14									\$0.0000	\$0.0000	\$66.7900
36.	Polk	BP/Polk	Polk	05/29/05	F02	542.50									\$0.0000	\$0.0000	\$66.7890
37.	Polk	BP/Polk	Polk	05/30/05	F02	1,615.36									\$0.0000	\$0.0000	\$66.7888
38.	Polk	BP/Polk	Polk	05/31/05	F02	358.92									\$0.0000	\$0.0000	\$67.2526
39.	Phillips	Transmontaigne	Phillips	05/23/05	F06	305.76									\$0.0000	\$0.0000	\$41.8900
40.	Phillips	Transmontaigne	Phillips	05/24/05	F06	310.14									\$0.0000	\$0.0000	\$41.8900
41.	Phillips	Transmontaigne	Phillips	05/25/05	F06	309.69									\$0.0000	\$0.0000	\$41.8901
42.	Phillips	Transmontaigne	Phillips	05/26/05	F06	311.43									\$0.0000	\$0.0000	\$41.8900
43.	Phillips	Transmontaigne	Phillips	05/27/05	F06	308.78									\$0.0000	\$0.0000	\$41.8900
44.	Phillips	Transmontaigne	Phillips	05/31/05	F06	313.83									\$0.0000	\$0.0000	\$42.0100

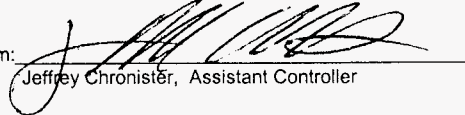
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	67,867.30			\$48.390	3.04	11,822	6.57	11.74
2.	American Coal	10,IL,165	LTC	RB	23,903.00			\$38.640	1.13	11,781	7.94	12.03
3.	American Coal	10,IL,165	S	RB	12,104.00			\$45.840	2.18	11,767	7.52	12.48
4.	Coal Sales	10,IL,165	S	RB	20,452.00			\$41.810	3.22	11,312	10.43	11.49
6.	Coal Sales	9,KY,101	S	RB	26,679.20			\$41.820	3.22	11,312	10.43	11.49
7.	Dodge Hill Mining	9,KY,225	LTC	RB	24,027.20			\$41.666	2.53	12,821	8.88	6.22
8.	Dodge Hill Mining	9,KY,225	LTC	RB	21,206.00			\$42.216	2.47	12,842	8.60	6.42
9.	Emerald	N/A	S	RB	25,177.23			\$44.798	3.52	11,366	10.62	10.07
10.	Freeman United	10,IL,117	S	RB	43,660.15			\$36.090	3.31	10,630	8.09	16.61
11.	Ken American	9,KY,177	S	RB	19,308.70			\$50.100	2.83	11,839	8.81	10.34
12.	Knight Hawk	10,IL,77&145	S	RB	11,079.89			\$42.930	2.70	11,480	8.35	11.80
13.	Synthetic American Fuel	10, IL,165	LTC	RB	54,514.80			\$39.750	2.99	12,143	9.14	8.55

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

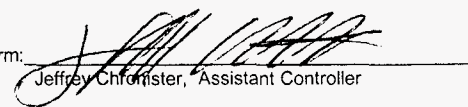
1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

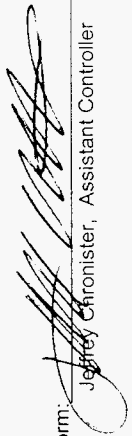


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Alliance Coal	10,IL,193	S	67,867.30	N/A	\$0.00		\$0.000		\$0.000	
2.	American Coal	10,IL,165	LTC	23,903.00	N/A	\$0.00		\$0.000		\$0.000	
3.	American Coal	10,IL,165	S	12,104.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Coal Sales	10,IL,165	S	20,452.00	N/A	\$0.00		\$0.000		\$0.000	
6.	Coal Sales	9,KY,101	S	26,679.20	N/A	\$0.00		\$0.000		\$0.000	
7.	Dodge Hill Mining	9,KY,225	LTC	24,027.20	N/A	\$0.00		\$0.000		\$2.256	
8.	Dodge Hill Mining	9,KY,225	LTC	21,206.00	N/A	\$0.00		\$0.000		\$2.306	
9.	Emerald	N/A	S	25,177.23	N/A	\$0.00		\$0.000		\$0.338	
10.	Freeman United	10,IL,117	S	43,660.15	N/A	\$0.00		\$0.000		\$0.000	
11.	Ken American	9,KY,177	S	19,308.70	N/A	\$0.00		\$0.000		\$0.000	
12.	Knight Hawk	10,IL,77&145	S	11,079.89	N/A	\$0.00		\$0.000		\$0.000	
13.	Synthetic American Fuel	10, IL,165	LTC	54,514.80	N/A	\$0.00		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller
6. Date Completed: June 15, 2005

1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	16,287.61			\$24,190	4.69	14,116	0.36	7.30

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

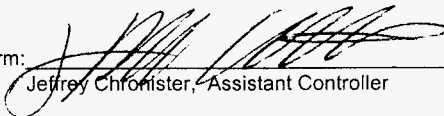
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	16,287.61	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

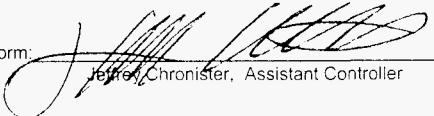
1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La	RB	16,287.61		\$0.000	\$0.000								\$24.190

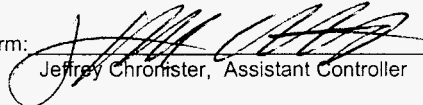
(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	313,172.00			\$54.258	2.91	11741	8.49	10.96

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

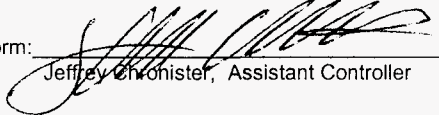
6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	313,172.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	N/A	12,628.00			50.690	2.91	14,091	3.83	6.52

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

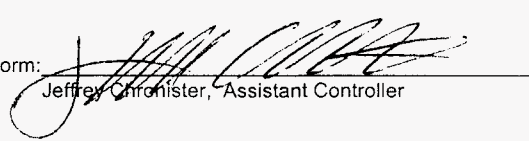
1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



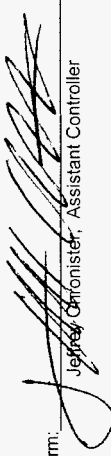
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	12,628.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller
 6. Date Completed: June 15, 2005

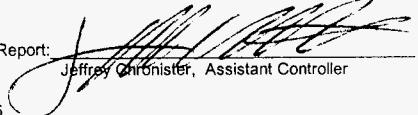
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Rail Charges (\$/Ton) (j)	Other Rail Charges (\$/Ton) (k)	River Barge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)	Other Water Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	N/A	12,628.00		\$0.000										\$50.690

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April 2005	Transfer Facility	Big Bend	Dodge Hill Mining	5.	43,068.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.290	\$41.700	Quality Adjustment
2.	April 2005	Transfer Facility	Big Bend	Emerald International	7.	28,741.77	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$1.898	\$1.879	\$46.339	Quality Adjustment