



Florida City Gas

933 East 25th Street
Hialeah, FL 33013

305 835 3613 phone
305 691 7335 fax
www.floridacitygas.com

July 18, 2005

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 050003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of June 2005.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

06890 JUL 19 05

FDSP-COMMISSION OF FRK

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

JANUARY 05 Through DECEMBER 05

PAGE 1 OF 11

	CURRENT MONTH: 06/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,936	13,047	111	0.85	128,135	95,373	(32,762)	(34.35)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	9,990	9,990	100.00	-	113,253	113,253	100.00
3 SWING SERVICE (Line 16 A-1 support detail)	4,658	-	(4,658)	-	269,250	-	(269,250)	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,742,236	2,339,107	596,871	25.52	13,387,247	17,881,503	4,494,256	25.13
5 DEMAND (Line 25 + Line 31 A-1 support detail)	478,703	463,657	(15,046)	(3.25)	4,164,088	4,051,213	(112,875)	(2.79)
6 OTHER (Line 40 A-1 support detail)	7,958	7,603	(355)	(4.67)	49,693	53,324	3,631	6.81
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,246,491	2,833,404	586,913	20.71	17,998,413	22,194,666	4,196,253	18.91
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,458)	(1,836)	(378)	20.59	(7,971)	(11,732)	(3,761)	32.06
14 TOTAL THERM SALES	2,438,204	2,831,568	393,364	13.89	18,979,895	22,182,934	3,203,039	14.44
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,533,163	3,084,383	551,220	17.87	21,734,158	22,546,546	812,388	3.60
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	110,000	110,000	100.00	-	11,584,000	11,584,000	100.00
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	196,440	-	(196,440)	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,550,523	3,078,583	528,060	17.15	21,064,458	22,506,046	1,441,588	6.41
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,655,500	9,655,500	-	-	84,179,650	84,179,650	-	-
20 OTHER Commodity (Line 40 A-1 support detail)	6,990	7,800	810	10.38	44,919	52,500	7,581	14.44
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,557,513	3,086,383	528,870	17.14	21,305,817	22,558,546	1,252,729	5.55
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,767)	(2,000)	(233)	11.65	(8,922)	(12,000)	(3,078)	25.65
27 TOTAL THERM SALES (24-26 Estimated only)	3,254,317	3,084,383	(169,934)	(5.51)	23,402,297	22,546,546	(855,751)	(3.80)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00511	0.00423	(0.00088)	(20.80)	0.00590	0.00423	(0.00167)	(39.48)
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	0.00978	0.00978	100.00
30 SWING SERVICE (3/17)	-	-	-	-	1.37065	-	(1.37065)	-
31 COMMODITY (Other) (4/18)	0.68309	0.75980	0.07671	10.10	0.63554	0.79452	0.15898	20.01
32 DEMAND (5/19)	0.04958	0.04802	(0.00156)	(3.25)	0.04947	0.04813	(0.00134)	(2.78)
33 OTHER (6/20)	1.13848	0.97474	(0.16374)	(16.80)	1.10628	1.01570	(0.09058)	(8.92)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.87839	0.91803	0.03964	4.32	0.84477	0.98387	0.13910	14.14
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.82513	0.91800	0.09287	10.12	0.89341	0.97767	0.08426	8.62
40 TOTAL THERM SALES (11/27)	0.69031	0.91863	0.22832	24.85	0.76909	0.98439	0.21530	21.87
41 TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42 TOTAL COST OF GAS (40+41)	0.61515	0.84347	0.22832	27.07	0.69393	0.90923	0.21530	23.68
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61824	0.84771	0.22947	27.07	0.69742	0.91380	0.21638	23.68
45 PGA FACTOR ROUNDED TO NEAREST .001	0.618	0.848	0.230	27.12	0.697	0.914	0.217	23.74

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 05		Through		DECEMBER 05		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 06/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,936	18,016	5,080	28.20	128,135	150,564	22,429	14.90
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWNG SERVICE (Line 16 A-1 support detail)	4,658	-	(4,658)	-	269,250	-	(269,250)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,742,236	1,956,030	213,794	10.93	13,387,247	14,148,038	760,791	5.38
5	DEMAND (Line 25 + Line 31 A-1 support detail)	478,703	476,760	(1,943)	(0.41)	4,164,088	4,156,381	(7,707)	(0.19)
6	OTHER (Line 40 A-1 support detail)	7,958	7,408	(550)	(7.42)	49,693	53,129	3,436	6.47
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,246,491	2,458,214	211,723	8.61	17,998,413	18,508,112	509,699	2.75
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,458)	(1,650)	(192)	11.64	(7,971)	(10,630)	(2,659)	25.01
14	TOTAL THERM SALES	2,438,204	2,456,564	18,360	0.75	18,979,895	18,497,482	(482,413)	(2.61)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,533,163	2,973,466	440,303	14.81	21,734,158	20,904,026	(830,132)	(3.97)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWNG SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	196,440	-	(196,440)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,550,523	2,973,466	422,943	14.22	21,064,458	20,904,026	(160,432)	(0.77)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,655,500	9,655,500	-	-	84,179,650	84,179,650	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	6,990	7,600	610	8.03	44,919	52,300	7,381	14.11
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,557,513	2,981,066	423,553	14.21	21,305,817	20,956,326	(349,491)	(1.67)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,767)	(2,000)	(233)	-	(8,922)	(12,000)	(3,078)	25.65
27	TOTAL THERM SALES (24-26 Estimated only)	3,254,317	2,979,066	(275,251)	(9.24)	23,402,297	20,944,326	(2,457,971)	(11.74)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00511	0.00606	0.00095	15.68	0.00590	0.00720	0.00130	18.06
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWNG SERVICE (3/17)	-	-	-	-	1.37065	-	(1.37065)	-
31	COMMODITY (Other) (4/18)	0.68309	0.65783	(0.02526)	(3.84)	0.63554	0.67681	0.04127	6.10
32	DEMAND (5/19)	0.04958	0.04938	(0.00020)	(0.41)	0.04947	0.04938	(0.00009)	(0.18)
33	OTHER (6/20)	1.13848	0.97474	(0.16374)	(16.80)	1.10628	1.01585	(0.09043)	(8.90)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.87839	0.82461	(0.05378)	(6.52)	0.84477	0.88318	0.03841	4.35
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.82513	0.82500	(0.00013)	(0.02)	0.89341	0.88583	(0.00758)	(0.86)
40	TOTAL THERM SALES (11/27)	0.69031	0.82516	0.13485	16.34	0.76909	0.88368	0.11459	12.97
41	TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42	TOTAL COST OF GAS (40+41)	0.61515	0.75000	0.13485	17.98	0.69393	0.80852	0.11459	14.17
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61824	0.75377	0.13553	17.98	0.69742	0.81259	0.11517	14.17
45	PGA FACTOR ROUNDED TO NEAREST .001	0.618	0.754	0.136	18.04	0.697	0.813	0.116	14.27

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 05 THROUGH DECEMBER 05

CURRENT MONTH: 06/05

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,633,770	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(98,840)	12,945.08	(0.13097)
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,767)	(9.02)	0.00510
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,533,163	12,936.06	0.00511
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	4,657.60	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	4,657.60	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,534,930	1,746,958.65	0.68915
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(32,060.00)	(22,204.76)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	49,420	22,032.03	
22 Other Shippers (Line 85 Page 10)	0.00	(3,100.70)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,767)	(1,449.04)	0.82006
24 TOTAL COMMODITY (Other)	2,550,523	1,742,236.18	0.68309
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,655,500	475,764.53	0.04927
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,938.52	
32 TOTAL DEMAND	9,655,500	478,703.05	0.04958
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	6,990	7,957.98	1.13848
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	6,990	7,957.98	1.13848
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	CURRENT MONTH: 06/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,750,194	1,963,438	213,244	10.86%	13,436,940	14,201,167	764,227	5.38%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	496,297	494,776	(1,521)	-0.31%	4,561,473	4,306,945	(254,528)	-5.91%
3 TOTAL	2,246,491	2,458,214	211,723	8.61%	17,998,413	18,508,112	509,699	2.75%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,438,204	2,456,564	18,360	0.75%	18,979,895	18,497,482	(482,413)	-2.61%
5 TRUE-UP (COLLECTED) OR REFUNDED	265,639	265,639	-	0.00%	1,593,834	1,593,834	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,703,843	2,722,203	18,360	0.67%	20,573,729	20,091,316	(482,413)	-2.40%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	457,352	263,989	(193,363)	-73.25%	2,575,316	1,583,204	(992,112)	-62.66%
8 INTEREST PROVISION-THIS PERIOD (21)	11,171	(784)	(11,955)	1524.87%	51,391	(4,072)	(55,463)	1362.06%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,135,608	(296,041)	(4,431,649)	1496.97%	3,305,619	(283,773)	(3,589,392)	1264.88%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(265,639)	(265,639)	-	0.00%	(1,593,834)	(1,593,834)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	4,338,492	(298,475)	(4,636,967)	1553.55%	4,338,492	(298,475)	(4,636,967)	1553.55%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	4,135,608	(296,041)	(4,431,649)	1496.97%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	4,327,321	(297,691)	(4,625,012)	1553.63%				
14 TOTAL (12+13)	8,462,929	(593,732)	(9,056,661)	1525.38%				
15 AVERAGE (50% OF 14)	4,231,465	(296,866)	(4,528,331)	1525.38%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.03060	0.03060	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03270	0.03270	-	0.00%				
18 TOTAL (16+17)	0.06330	0.06330	-	0.00%				
19 AVERAGE (50% OF 18)	0.03165	0.03165	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00264	0.00264	-	0.00%				
21 INTEREST PROVISION (15x20)	11,171	(784)	(11,955)	1524.87%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 06/05

JANUARY 05 Through

DECEMBER 05

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					-3,160.52	475,764.53		18.06
2	Sequent Energy Management	System Supply	FTS	2,633,770		2,633,770	1,746,958.65			3,160.52	66.33
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,633,770	-	2,633,770	1,746,959	(3,161)	475,765	3,161	84.39

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 01/01/05 Through 12/31/05

CURRENT MONTH: 06/05

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	CS 8	8,779	8,538	263,377	256,134	6.6329	6.8205
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	8,779	8,538	263,377	256,134	6.6329	6.8205
					WEIGHTED AVERAGE		6.6329	6.8205

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 05 Through

DECEMBER 05

	CURRENT MONTH: 06/05		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,340,336	1,268,041	(72,295)	-5.39%	11,085,546	10,984,876	(100,670)	-0.91%
2 GAS LIGHTS	1,759	1,900	141	8.02%	10,522	11,400	878	8.34%
3 COMMERCIAL	1,851,056	1,790,104	(60,952)	-3.29%	11,972,647	11,385,740	(586,907)	-4.90%
4 LARGE COMMERCIAL	61,166	32,900	(28,266)	-46.21%	333,582	204,200	(129,382)	-38.79%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,800	1,800	0.00%
6 TOTAL FIRM	3,254,317	3,093,245	(161,072)	-4.95%	23,402,297	22,588,016	(814,281)	-3.48%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	1,930,315	1,894,332	(35,983)	-1.86%	12,170,397	11,694,621	(475,776)	-3.91%
11 SMALL COMMERCIAL TRANSP. FI	2,021,532	2,045,050	23,518	1.16%	12,148,194	12,831,440	683,246	5.62%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	2,404	1,500	(904)	-37.60%	10,753	6,500	(4,253)	-39.55%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	719,606	684,000	(35,606)	-4.95%	4,226,327	3,870,740	(355,587)	-8.41%
18 SPECIAL CONTRACT TRANSP.	25,400	165,990	140,590	553.50%	163,160	562,840	399,680	244.96%
19 TOTAL TRANSPORTATION	4,699,257	4,790,872	91,615	1.95%	28,718,831	28,966,141	247,310	0.86%
TOTAL THERMS SALES & TRANSP.	7,953,574	7,884,117	(69,457)	-0.87%	52,121,128	51,554,167	(566,971)	-1.09%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	95,894	96,994	1,100	1.15%	95,533	97,390	1,857	1.94%
21 GAS LIGHTS	35	221	186	531.43%	37	221	184	497.30%
22 COMMERCIAL	4,032	4,086	54	1.34%	4,039	4,073	34	0.84%
23 LARGE COMMERCIAL	6	3	(3)	-50.00%	5	3	(2)	-40.00%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
25 TOTAL FIRM	99,968	101,305	1,337	1.34%	99,615	101,688	2,073	2.08%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	72	77	5	6.94%	73	75	2	2.74%
30 SMALL COMMERCIAL TRANSP. FI	1,462	1,499	37	2.53%	1,455	1,497	42	2.89%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	1	3	2	200.00%	2	3	1	50.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	8	8	-	0.00%	8	8	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,545	1,590	45	2.91%	1,540	1,585	45	2.92%
TOTAL CUSTOMERS	101,513	102,895	1,382	1.36%	101,155	103,273	2,118	2.09%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	14	13	(1)	-7.14%	19	19	-	0.00%
40 GAS LIGHTS	50	9	(41)	-82.00%	47	9	(38)	-80.85%
41 COMMERCIAL	459	438	(21)	-4.58%	494	466	(28)	-5.67%
42 LARGE COMMERCIAL	10,194	10,967	773	7.58%	11,119	11,344	225	2.02%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	26,810	24,602	(2,208)	-8.24%	27,786	25,988	(1,798)	-6.47%
47 SMALL COMMERCIAL TRANSP. FI	1,383	1,364	(19)	-1.37%	1,392	1,429	37	2.66%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	2,404	500	(1,904)	-79.20%	896	361	(535)	-59.71%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	89,951	85,500	(4,451)	-4.95%	88,048	80,640	(7,408)	-8.41%
54 SPECIAL CONTRACT	12,700	55,330	42,630	335.67%	13,597	46,903	33,306	244.95%

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Contract #5034		FTS 1		2,633,770		0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381		FTS 2		0		0.00000	0.00	
3A	Back to Back / No Notice						n/a	n/a	
4	Total Firm:					2,633,770		0.00	()
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply		Miami		5,291,400		0.03855	203,983.47	()
6	" Capacity release				0		---	0.00	()
7	" System supply		Treasure Coast		240,300		0.03855	9,263.57	()
8	" System supply		Brevard		1,423,800		0.03855	54,887.49	()
9	" " "		Merritt Sq.		0		0.03855	0.00	()
10	Total FTS-1 demand					6,955,500		268,134.53	()
11									
12	FTS-2 Demand - System supply		Miami		2,700,000		0.07690	207,630.00	()
13	FTS-2 Demand - Capacity release				0		---	0.00	()
14									
15	Total FTS-2 demand					2,700,000		207,630.00	()
16									
17									
18	FGT Fuel Surcharge							2,328.80	()
19									
20									
21	Total fixed charges					9,655,500		478,093.33	()
22									
23	OTHER SUPPLIERS:								
24						THERMS		AMOUNT	
25	Sequent Energy Management					2,633,770		1,746,958.65	()
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	Total costs:					2,633,770		1,746,958.65	()
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							2,225,051.98	()

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 06/05	2,633,770.0			-			
2	Reverse FTS-1 & FTS-2 Commod accr 05/05	(2,976,520.0)			-			
3	FTS-1 & FTS-2 Commodity 05/05	2,877,680.0	12,945.08		12,945.08	B1 - (2)		
4		2,534,930.0			12,945.08			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 06/05	9,655,500.0			475,764.53			
7	Reverse FTS-1 & FTS-2 Demand accr 05/05	(9,977,350.0)			(491,623.34)			
8	FTS-1 & FTS-2 Demand 05/05	9,977,350.0	491,623.34		491,623.34	B1 - (3)		
9					-			
10	TOTAL FGT DEMAND	9,655,500.0			475,764.53			
11	No-Notice Demand	-	0.00		-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND	-			-			
17					-			
18	FGT - Special Fuel Surcharge - 05/05		2,328.80		2,328.80			
19	FGT - Special Fuel Surcharge - 06/05			2,328.80	2,328.80	B1 - (3)		
20					-			
21	TECO - Peoples Gas - 05/05	6,990.4	7,957.98		7,957.98	B2, B3		
22					-			
23					-			
24	Reverse Sequent - 05/05	(2,976,520.0)			(2,011,428.96)			
25					-			
26	Sequent - 05/05	2,974,360.0	2,003,069.30		2,003,069.30	B1 - (1)		
27					-			
28	Re-accrual Sequent - 04/05	5,110.0			3,771.18			
29	Re-accrual Sequent - 05/05	2,210.0			1,487.78			
30					-			
31					-			
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83					-			
84					-			
85	Net Activity	5,160.00			(3,100.70)			
86					-			
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,633,770.0		1,746,958.65	1,746,958.65			
88					-			
89	Total purchases & accruals -		2,541,920.4	2,517,924.50	(272,741.36)	2,245,183.14		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 06/05

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS							
3								
4								
5	Interconn Resoruces - 05/05	(17,970.0)		(21,196.51)	(21,196.51)	B4		
6	Florida Public Utility - 05/05	3,010.0		1,832.20	1,832.20	B4		
7	FPL Energy - 05/05	35,330.0		22,717.19	22,717.19	B4		
8	Hesco - 05/05	5,670.0		3,645.81	3,645.81	B4		
9	Infinite Energy - 05/05	22,220.0		14,287.46	14,287.46	B4		
10	Mirabito Gas - 05/05	1,160.0		745.88	745.88	B4		
11								
12								
13								
14								
15	Total overtenders	0.00	49,420.00	0.00	22,032.03	22,032.03		
BALANCING CHARGES								
16								
17								
18								
BOOK-OUT TRANSACTIONS								
19								
20	FGT - Cash out 03/05	(32,060.0)		(22,204.76)	(22,204.76)	B5		
21								
22								
23								
24	Total book-outs	0.0	(32,060.0)	(22,204.76)	0.00	(22,204.76)		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 05/05	0.0		2,938.52	2,938.52	B6		
27								
28								
29								
30								
31								
32	Total storage costs	0.0		2,938.52	0.00	2,938.52		
33								
34			2,559,280.4	2,498,658.26	(250,709.33)	2,247,948.93		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			2,247,948.93				
38	Less: Non-PGA Off System Sales							
39	50% margin sharing							
40	Company Use		(1,767.0)	(1,458.06)				(For information only)
41	Refund			0.00				
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,557,513.40	2,246,490.87				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374


 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Norene Navarro
 Phone: 908.289.5000.5475
 Fax: 908.558.3663

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]
 Finaled: 7/1/05 10:39 AM


 Netted Invoice
 Invoice #: 86257 # 3
 Invoice Date: 6/15/2005
 Due Date: ASAP
 Delivery Period: May-05

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
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COMMODITY PURCHASES

COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$0.0000	FGT Z1	-	FOM \$ -
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$6.7500 ok	FGT Z2	163,113	FOM \$ 1,101,012.75
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$6.7700 ok	FGT Z3	92,993	FOM \$ 629,562.61
									256,106	\$ 1,730,575.36
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$0.0000	FGT Z1	-	GDA \$ -
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$0.0000 ok	FGT Z2	-	GDA \$ -
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$6.5931 ok	FGT Z3	41,330	GDA \$ 272,493.94
									41,330	\$ 272,493.94
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$0.0000	FGT Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$0.0000	FGT Z3	-	Turnback \$ -
									-	\$ -

Total Commodity Purchases 297,436 \$ 2,003,069.30

TRANSPORTATION

COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$0.0000	FTS-1	-	FOM \$ -
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$0.0418 ok	FTS-2	247,779	FOM \$ 10,357.16
									247,779	\$ 10,357.16
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$0.0693 ok	FTS-1	33,323	GDA \$ 2,309.28
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$0.0418 ok	FTS-2	6,666	GDA \$ 278.64
									39,989	\$ 2,587.92
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Compan	FGT	1	31	\$0.0000	FTS-2	-	Turnback \$ -
									-	\$ -

Total Transportation Charges 287,768 \$ 12,945.08
Sub Total Florida Gas Transmission Company \$ 2,016,014.38

DEMAND CHARGES

COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Compan	FGT	1	31	ok			\$ 493,952.14
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(B1)

Total Due \$ 2,509,966.52

PLEASE REMIT PAYMENT TO

CUSTOMER INVOICE



00648097

6,328.47

06/02/05

PO BOX 31017 TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000632847

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEIA FL 33013-3498

330133498

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER... YOUR REMITTANCE RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT...

DIRECT ALL INQUIRES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



POST OFFICE BOX 31017 TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 19401 NE 22ND AVE MIAMI FL 33180

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

6,328.47

THIS MONTH'S BILLING DATES

06/23/05

Table with columns: SERVICE PERIOD TO, NUMBER OF DAYS, STATEMENT DATE. Values: 05/31/05, 31, 06/02/05

00648097

THIS MONTH'S METER INFORMATION

Table with columns: METER NUMBER, METER READS, FACTORS, THERMS USED. Values: ZTQ74899, 41980, 39300, 2680, 1.0500, 1.30250, 2821.0

MAY 05 91.0
MAY 04 81.1

THIS MONTH'S BILLING INFORMATION

Table with columns: Description, Amount. Rows include: WHOLESALE SERVICE (WHS), PREVIOUS BALANCE, CUSTOMER CHARGE, DISTRIBUTION, TAXES AND FEES, TOTAL TAXES AND FEES, THIS MONTH'S CHARGE, LATE PAYMENT FEE, TOTAL BALANCE DUE.

3097.36 WAS PAST DUE ON 05/23/05. THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

B2

PLEASE REMIT PAYMENT TO

CUSTOMER INVOICE



01394 3 B

00648071

9,246.45

06/02/05

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000924645

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALETH FL 33013-3498

330133498

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE CHECK OR MONEY ORDER WITH YOUR PAYMENT. MESSAGES ATTENTION TO THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECTAL INQUIRES TO:

PLEASE RETAIN THIS INVOICE FOR YOUR RECORDS



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

TO	NUMBER OF DAYS	STATEMENT DATE
05/31/05	31	06/02/05

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	CCF	BTU	CONVER	THERMS USED
ZSM08935	13562 9601	3961	1.0500	1.00250	4169.4
TOTAL THERMS =					4169.4

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		9829.79
PAYMENT		5310.21-
CUSTOMER CHARGE		100.00
DISTRIBUTION	4169.4 CHMS @ 0.14862	619.66
PGA	4169.4 CHMS @ 0.94484	3939.42
TOTAL GAS CHARGES		4659.08
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		4659.08
LATE PAYMENT FEE		67.79
TOTAL BALANCE DUE		9246.45

* * 4519.58 WAS PAST DUE ON 05/23/05 * *
* * THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID * *
* * POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. * *

9,246.45

06/23/05

00648071

MAY 05 134.5
MAY 04 125.8

B3

CMS Monthly Cash Out

07/07/05 3:29PM

LDC: *City Gas*
Cash Out Month 05/01/05

NUI TRANSPORTATION

9082895444

02:26

07/07/2005

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Interconn Resources, Inc.	58,072	59,869	(1,797)	0	(1,797)	\$21,196.51	4	0
	<u>58,072</u>	<u>59,869</u>	<u>(1,797)</u>	<u>0</u>	<u>(1,797)</u>	<u>\$21,196.51</u>	<u>4</u>	<u>0</u>
Purchases - Long Positions								
Florida Public Utility Company	3,110	2,809	301	0	301	\$(1,832.20)	1	0
FPL Energy Services, Inc.	94,365	90,832	3,533	0	3,533	\$(22,717.19)	31	0
Hesco	23,206	22,639	567	0	567	\$(3,645.81)	11	0
Infinite Energy Inc	91,886	89,664	2,222	0	2,222	\$(14,287.46)	32	0
Mirabito Gas and Electric of Florida, LLC	2,821	2,705	116	0	116	\$(745.88)	2	0
	<u>215,388</u>	<u>208,649</u>	<u>6,739</u>	<u>0</u>	<u>6,739</u>	<u>\$(43,228.54)</u>	<u>77</u>	<u>0</u>
Total System:	<u>273,460</u>	<u>268,518</u>	<u>4,942</u>	<u>0</u>	<u>4,942</u>	<u>\$(22,032.02)</u>	<u>81</u>	<u>0</u>

(B4)



(B4)



FLORIDA GAS TRANSMISSION COMPANY
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: HARRY WOODSON	Stmt D/T: 04/26/2005 04:14:19 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-989-2087	
Acct Month: 032005	Legal Entity Name: NUI UTILITIES, INC.	Duns Number: 056711344
	LE Number: 11420	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(3,206)	0		0	0	639,688	273,514	913,202	(3,206)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(3,206)	1.00	6.9260	0.0000	0.0000	(22,204.76)	(22,204.76)
Total Amount:						(22,204.76)	

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Effective November 1, 2004

Distribution

Rosie Abreu	
Kristie Chu	Dianne Rojek
Ron Forster	Alan Virostek
Eve Hoffman	Len Willey
John Gondek	Tom Kaufman

N. Navarro
 Original Issue Date: 11/1/2004
 Revision Date:

NUI Corporation Storage Allocation - Fiscal Year 2005

		Elizabethtown - Hattiesburg						Grand Total
Monthly Fixed Cost		D1	D2	Total				
Annual Firm Sales*		Allocation Percentage*	D1 volumes	D2 volumes				
Elizabethtown Gas	32,610	86.42%	8,736	\$5,012.39	87,360	\$17,716.22	\$22,728.61	\$22,728.61
* City Gas of Florida	4,216	11.17%	1,039	\$648.04	10,390	\$2,290.48	\$2,938.52	\$2,938.52
Elkton	908	2.41%	225	\$139.57	2,250	\$493.30	\$632.87	\$632.87
Grand Total	37,734	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich

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