



PEOPLES GAS

July 19, 2005

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 050003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2005 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

06924 JUL 20 05

1 (800) 282-4441
WWW.PEOPLEGAS.COM
PEOPLE'S GAS SYSTEM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05								
		CURRENT MONTH: JUNE 05				PERIOD TO DATE				
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE		
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$212,185	\$111,113	(\$101,072)	(90.96)	\$1,664,870	\$1,115,660	(\$549,210)	(49.23)	
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$230,744	\$230,746	\$3	0.00	
3	SWING SERVICE	\$2,175,223	\$0	(\$2,175,223)	#DIV/0!	\$12,320,299	\$0	(\$12,320,299)	#DIV/0!	
4	COMMODITY (Other)	\$15,185,722	\$5,826,192	(\$9,359,530)	(160.65)	\$99,143,736	\$63,283,807	(\$35,859,929)	(56.67)	
5	DEMAND	\$3,686,004	\$3,363,819	(\$322,185)	(9.58)	\$24,945,799	\$23,716,655	(\$1,229,144)	(5.18)	
6	OTHER	\$104,393	\$200,000	\$95,607	47.80	\$1,581,134	\$1,132,000	(\$449,134)	(39.68)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$71,195	\$53,430	(\$17,765)	(33.25)	\$517,339	\$422,190	(\$95,149)	(22.54)	
8	DEMAND	\$403,865	\$356,090	(\$47,775)	(13.42)	\$2,457,791	\$2,458,185	\$394	0.02	
9	OTHER	\$212,101	\$266,502	\$54,401	20.41	\$1,547,937	\$1,502,677	(\$45,260)	(3.01)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,708,294	\$8,857,030	(\$11,851,264)	(133.81)	\$135,363,513	\$85,095,816	(\$50,267,697)	(59.07)	
12	NET UNBILLED	(\$885,346)	\$0	\$885,346	0.00	(\$1,141,339)	\$0	\$1,141,339	0.00	
13	COMPANY USE	\$13,371	\$0	(\$13,371)	0.00	\$63,882	\$0	(\$63,882)	0.00	
14	TOTAL THERM SALES (11)	\$20,789,173	\$8,857,030	(\$11,932,143)	(134.72)	\$145,424,671	\$85,095,816	(\$60,328,855)	(70.90)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	36,230,500	22,245,323	(13,985,177)	(62.87)	245,236,426	178,198,435	(67,037,991)	(37.82)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	46,615,000	0	0.00	
17	SWING SERVICE	3,022,770	0	(3,022,770)	#DIV/0!	19,099,430	-	(19,099,430)	#DIV/0!	
18	COMMODITY (Other)	21,344,481	9,106,129	(12,238,352)	(134.40)	146,411,803	87,910,349	(58,501,454)	(66.55)	
19	DEMAND	77,644,145	70,280,487	(7,363,658)	(10.48)	546,846,250	509,658,375	(37,187,875)	(7.30)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	10,273,500	9,237,094	(1,036,406)	(11.22)	65,242,560	64,670,368	(572,192)	(0.88)	
22	DEMAND	10,681,830	9,237,094	(1,444,736)	(15.64)	66,524,050	64,670,368	(1,853,682)	(2.87)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	24,367,251	9,106,129	(15,261,122)	(167.59)	165,511,233	87,910,349	(77,600,884)	(88.27)	
25	NET UNBILLED	6,481,539	0	(6,481,539)	0.00	5,536,721	-	(5,536,721)	0.00	
26	COMPANY USE	14,000	0	(14,000)	0.00	65,970	-	(65,970)	0.00	
27	TOTAL THERM SALES (24)	26,367,850	9,106,129	(17,261,721)	(189.56)	178,839,717	87,910,349	(90,929,368)	(103.43)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00586	0.00499	(0.00086)	(17.25)	0.00679	0.00626	(0.00053)	(8.43)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.71961	#DIV/0!	#DIV/0!	#DIV/0!	0.64506	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.71146	0.63981	(0.07165)	(11.20)	0.67716	0.71987	0.04271	5.93
32	DEMAND	(5/19)	0.04747	0.04786	0.00039	0.81	0.04562	0.04653	0.00092	1.97
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00693	0.00578	(0.00115)	(19.81)	0.00793	0.00653	(0.00140)	(21.46)
35	DEMAND	(8/22)	0.03781	0.03855	0.00074	1.92	0.03695	0.03801	0.00107	2.80
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.84984	0.97264	0.12280	12.63	0.81785	0.96798	0.15013	15.51
38	NET UNBILLED	(12/25)	(0.13660)	0.00000	0.13660	0.00	(0.20614)	0.00000	0.20614	0.00
39	COMPANY USE	(13/26)	0.95505	0.00000	(0.95505)	0.00	0.96835	0.00000	(0.96835)	0.00
40	TOTAL THERM SALES	(11/27)	0.78536	0.97264	0.18728	19.25	0.75690	0.96798	0.21109	21.81
41	TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.76456	0.95184	0.18728	19.68	0.73610	0.94718	0.21109	22.29
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.76841	0.95663	0.18822	19.68	0.73980	0.95196	0.21216	22.29
45	PGA FACTOR ROUNDED TO NEAREST .001		76.841	95.663	18.82200	19.68	73.980	95.196	21.21600	22.29

For Residential Customers

	CURRENT MONTH: JUNE 05				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$85,744	\$44,467	(\$41,277)	(92.83)	\$817,474	\$537,345	(\$280,129)	(52.13)	
2 NO NOTICE SERVICE	\$14,185	\$14,186	\$1	0.01	\$114,087	\$114,090	\$3	0.00	
3 SWING SERVICE	\$879,008	\$0	(\$879,008)	#DIV/0!	\$6,054,963	\$0	(\$6,054,963)	#DIV/0!	
4 COMMODITY (Other)	\$6,136,550	\$2,331,642	(\$3,804,908)	(163.19)	\$48,029,055	\$30,626,144	(\$17,402,911)	(56.82)	
5 DEMAND	\$1,637,692	\$1,494,545	(\$143,147)	(9.58)	\$12,242,243	\$11,657,600	(\$584,643)	(5.02)	
6 OTHER	\$42,185	\$80,040	\$37,855	47.30	\$760,190	\$524,474	(\$235,716)	(44.94)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$28,770	\$21,383	(\$7,387)	(34.55)	\$251,279	\$200,188	(\$51,091)	(25.52)	
8 DEMAND	\$179,437	\$158,211	(\$21,226)	(13.42)	\$1,204,283	\$1,199,811	(\$4,472)	(0.37)	
9 OTHER	\$94,237	\$118,407	\$24,170	0.00	\$759,822	\$727,348	(\$32,474)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,492,920	\$3,666,879	(\$4,826,041)	(131.61)	\$65,802,628	\$41,332,306	(\$24,470,322)	(59.20)	
12 NET UNBILLED	(\$561,366)	\$0	\$561,366	0.00	(\$785,276)	\$0	\$785,276	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$3,340,049	\$3,666,879	\$326,830	8.91	\$42,168,599	\$41,332,306	(\$836,293)	(2.02)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	14,640,745	8,902,578	(5,738,167)	(64.46)	118,690,493	84,554,198	(34,136,295)	(40.37)	
16 NO NOTICE SERVICE	2,865,735	2,865,735	0	0.00	23,048,166	23,048,166	0	0.00	
17 SWING SERVICE	1,221,501	0	(1,221,501)	#DIV/0!	9,442,375	-	(9,442,375)	#DIV/0!	
18 COMMODITY (Other)	8,625,305	3,644,273	(4,981,032)	(136.68)	71,063,857	42,365,915	(28,697,942)	(67.74)	
19 DEMAND	34,497,294	31,225,620	(3,271,674)	(10.48)	268,672,920	250,792,111	(17,880,809)	(7.13)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	4,151,521	3,696,685	(454,836)	(12.30)	31,381,378	30,246,322	(1,135,056)	(3.75)	
22 DEMAND	4,745,937	4,104,041	(641,896)	(15.64)	32,583,198	31,564,960	(1,018,238)	(3.23)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	9,846,806	3,644,273	(6,202,533)	(170.20)	80,506,232	42,365,915	(38,140,317)	(90.03)	
25 NET UNBILLED	(569,677)	0	569,677	0.00	(1,047,611)	-	1,047,611	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	3,959,180	3,644,273	(314,907)	(8.64)	44,867,505	42,365,915	(2,501,590)	(5.90)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00586	0.00499	(0.00086)	(17.25)	0.00689	0.00636	(0.00053)	(8.38)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.71961	#DIV/0!	#DIV/0!	#DIV/0!	0.64125	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.71146	0.63981	(0.07165)	(11.20)	0.67586	0.72290	0.04704	6.51
32 DEMAND	(5/19)	0.04747	0.04786	0.00039	0.81	0.04557	0.04648	0.00092	1.97
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00693	0.00578	(0.00115)	(19.81)	0.00801	0.00662	(0.00139)	(20.98)
35 DEMAND	(8/22)	0.03781	0.03855	0.00074	1.92	0.03696	0.03801	0.00105	2.76
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.86251	1.00621	0.14371	14.28	0.81736	0.97561	0.15825	16.22
38 NET UNBILLED	(12/25)	0.98541	0.00000	(0.98541)	0.00	0.74959	0.00000	(0.74959)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	2.14512	1.00621	0.14371	14.28	1.46660	0.97561	(0.49099)	(50.33)
41 TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	2.12432	0.98541	(1.13891)	(115.58)	1.44580	0.95481	(0.49099)	(51.42)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.13501	0.99037	(1.14464)	(115.58)	1.45307	0.95962	(0.49346)	(51.42)
45 PGA FACTOR ROUNDED TO NEAREST .001		213.501	99.037	(114.46366)	(115.58)	145.307	95.962	(49.34556)	(51.42)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

	CURRENT MONTH: JUNE 05				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$126,441	\$66,646	(\$59,795)	(89.72)	\$847,396	\$578,315	(\$269,081)	(46.53)	
2 NO NOTICE SERVICE	\$17,742	\$17,742	\$0	0.00	\$116,656	\$116,656	\$0	0.00	
3 SWING SERVICE	\$1,296,216	\$0	(\$1,296,216)	#DIV/0!	\$6,265,336	\$0	(\$6,265,336)	#DIV/0!	
4 COMMODITY (Other)	\$9,049,172	\$3,494,550	(\$5,554,622)	(158.95)	\$51,114,680	\$32,657,663	(\$18,457,017)	(56.52)	
5 DEMAND	\$2,048,313	\$1,869,274	(\$179,039)	(9.58)	\$12,703,557	\$12,059,055	(\$644,502)	(5.34)	
6 OTHER	\$62,208	\$119,960	\$57,752	48.14	\$820,944	\$607,527	(\$213,417)	(35.13)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$42,425	\$32,047	(\$10,378)	(32.38)	\$266,061	\$222,002	(\$44,059)	(19.85)	
8 DEMAND	\$224,428	\$197,879	(\$26,549)	(13.42)	\$1,253,507	\$1,258,374	\$4,867	0.39	
9 OTHER	\$117,865	\$148,095	\$30,230	0.00	\$788,118	\$775,329	(\$12,789)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,216,374	\$5,190,151	(\$7,025,223)	(135.36)	\$69,560,883	\$43,763,511	(\$25,797,372)	(58.95)	
12 NET UNBILLED	(\$323,980)	\$0	\$323,980	0.00	(\$356,063)	\$0	\$356,063	0.00	
13 COMPANY USE	\$13,371	\$0	(\$13,371)	0.00	\$63,882	\$0	(\$63,882)	0.00	
14 TOTAL THERM SALES (11)	\$17,449,124	\$5,190,151	(\$12,258,973)	(236.20)	\$103,256,072	\$43,763,511	(\$59,492,561)	(135.94)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	21,589,755	13,342,745	(8,247,010)	(61.81)	126,545,933	93,644,237	(32,901,696)	(35.13)	
16 NO NOTICE SERVICE	3,584,265	3,584,265	0	0.00	23,566,837	23,566,837	0	0.00	
17 SWING SERVICE	1,801,269	0	(1,801,269)	#DIV/0!	9,657,055	-	(9,657,055)	#DIV/0!	
18 COMMODITY (Other)	12,719,176	5,461,856	(7,257,320)	(132.87)	75,347,946	45,544,434	(29,803,512)	(65.44)	
19 DEMAND	43,146,851	39,054,867	(4,091,984)	(10.48)	278,173,330	258,866,264	(19,307,066)	(7.46)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	6,121,979	5,540,409	(581,570)	(10.50)	33,861,182	34,424,046	562,864	1.64	
22 DEMAND	5,935,893	5,133,053	(802,840)	(15.64)	33,940,852	33,105,408	(835,444)	(2.52)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	14,520,445	5,461,856	(9,058,589)	(165.85)	85,005,001	45,544,434	(39,460,567)	(86.64)	
25 NET UNBILLED	7,051,216	0	(7,051,216)	0.00	6,584,332	-	(6,584,332)	0.00	
26 COMPANY USE	14,000	0	(14,000)	0.00	65,970	-	(65,970)	0.00	
27 TOTAL THERM SALES (24)	22,408,670	5,461,856	(16,946,814)	(310.28)	133,972,212	45,544,434	(88,427,778)	(194.16)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00586	0.00499	(0.00086)	(17.25)	0.00670	0.00618	(0.00052)	(8.43)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.71961	#DIV/0!	#DIV/0!	#DIV/0!	0.64878	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.71146	0.63981	(0.07165)	(11.20)	0.67838	0.71705	0.03867	5.39
32 DEMAND	(5/19)	0.04747	0.04786	0.00039	0.81	0.04567	0.04658	0.00092	1.97
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00693	0.00578	(0.00115)	(19.81)	0.00786	0.00645	(0.00141)	(21.84)
35 DEMAND	(8/22)	0.03781	0.03855	0.00074	1.92	0.03693	0.03801	0.00108	2.84
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.84125	0.95025	0.10900	11.47	0.81832	0.96090	0.14258	14.84
38 NET UNBILLED	(12/25)	(0.04595)	0.00000	0.04595	0.00	(0.05408)	0.00000	0.05408	0.00
39 COMPANY USE	(13/26)	0.95505	0.00000	(0.95505)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.54512	0.95025	0.10900	11.47	0.51922	0.96090	0.44168	45.97
41 TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.52432	0.92945	0.40514	43.59	0.49842	0.94010	0.44168	46.98
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.52696	0.93413	0.40717	43.59	0.50093	0.94483	0.44390	46.98
45 PGA FACTOR ROUNDED TO NEAREST .001		52.696	93.413	40.71737	43.59	50.093	94.483	44.38999	46.98

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05
CURRENT MONTH: June 2005

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	23,362,120	\$146,933	\$0.00629
2 Commodity Pipeline (SNG./SO GA)	6,607,570	\$35,682	\$0.00540
3 Commodity Pipeline (Gulfstream)	6,185,300	\$13,812	\$0.00223
4 Commodity Pipeline-(FGT)-May'05 Accrual Adj.	75,510	\$523	\$0.00693
5 Commodity Pipeline (SNG./SO GA)-May'05 Accrual Adj.	0	(\$0.03)	#DIV/0!
6 Special Fuels Surcharge	0	\$15,234	#DIV/0!
7 TOTAL COMMODITY (Pipeline)	36,230,500	\$212,185	\$0.00586
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$11,250	#DIV/0!
9 Swing Service-Commodity-3rd Party Suppliers	3,022,770	\$2,163,973	\$0.71589
10 TOTAL SWING SERVICE	3,022,770	\$2,175,223	\$0.71961
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	20,431,610	\$14,084,983	\$0.68937
12 City of Sunrise	9,127	\$9,106	\$0.99771
13 Okaloosa	228,600	\$34,452	\$0.15071
14 Purchases-3rd Party Suppliers-May'05 Accrual Adj.	(6,740)	(\$4,473)	\$0.66370
15 Commodity Other-(Gulfstream)-May'05 Accrual Adj.	37,780	\$25,780	\$0.68237
16 Cashouts-Peoples' Transportation Customers	470,445	\$271,198	\$0.57647
17 NCTS Program Cashouts	718,360	\$461,187	\$0.64200
18 NCTS Program Cashouts-Prior Month Adj.	(8,061)	(\$4,816)	\$0.59748
19 Parked Gas/Unparked gas	20,000	\$13,225	\$0.66125
20 Commodity Other (SNG./SO GA)	(346,890)	(\$239,701)	\$0.69100
21 Bookouts-May'05	(167,240)	(\$112,513)	\$0.67276
22 Bookouts-Prior Period Adj.	0	\$0.01	#DIV/0!
23 Imbalance Cashout (FGT)-Apr'05	892,120	\$626,179	\$0.70190
24 Unocal Energy-Prior Month Adj.	(28,350)	(\$20,129)	\$0.71000
25 Tampa Electric-Prior Period Adj.	130,720	\$100,855	\$0.77154
26 Central Florida Gas-Prior Month Adj.	(1,037,000)	(\$59,432)	\$0.05731
27 Commodity Other-(SNG.SO GA)-May'05 Accrual Adj.	0	(\$180)	#DIV/0!
28 TOTAL COMMODITY (Other)	21,344,481	\$15,185,722	\$0.71146
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	72,749,400	\$3,478,107	\$0.04781
30 Demand (SNG/SO GA)	10,710,000	\$488,831	\$0.04564
31 Demand (Gulfstream)	10,800,000	\$601,995	\$0.05574
32 Temporary Relinquishment Credit-(FGT)	(36,918,200)	(\$1,622,293)	\$0.04394
33 Temporary Acquisition	10,153,500	\$391,417	\$0.03855
34 Unbundled Capacity Sales	8,208,000	\$335,619	\$0.04089
35 Capacity Discount-Transportation Customer	2,162,405	\$20,846	\$0.00964
36 Volumetric Relinquishment Credit-(FGT)	(220,960)	(\$8,518)	\$0.03855
37 TOTAL DEMAND	77,644,145	\$3,686,004	\$0.04747
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Administrative Costs	0	\$104,393	\$0.00000
39 TOTAL OTHER	0	\$104,393	\$0.00000

FOR THE PERIOD OF:

January-05 Through December-05

Page 1 of 1

	CURRENT MONTH: JUNE 05		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$17,347,574	\$5,826,192	(\$11,521,382)	(\$1.97752)	\$111,400,152	\$63,283,807	(\$48,116,345)	(\$0.76033)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,347,349	3,030,838	(316,511)	(0.10443)	\$23,899,479	\$21,812,009	(2,087,470)	(0.09570)	
3 TOTAL	20,694,923	8,857,030	(11,837,893)	(1.33655)	\$135,299,631	\$85,095,816	(50,203,815)	(0.58997)	
4 FUEL REVENUES (NET OF REVENUE TAX)	20,789,173	8,857,030	(11,932,143)	(1.34719)	\$145,424,671	\$85,095,816	(60,328,855)	(0.70895)	
5 TRUE-UP REFUND/(COLLECTION)	264,955	264,955	0	0.00000	\$1,589,730	\$1,589,730	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	21,054,128	9,121,985	(11,932,143)	(1.30806)	\$147,014,401	\$86,685,546	(60,328,855)	(0.69595)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	359,205	264,955	(94,250)	(0.35572)	\$11,714,769	\$1,589,730	(10,125,039)	(6.36903)	
8 INTEREST PROVISION-THIS PERIOD (21)	1,630	6,103	4,473	0.73288	(\$59,929)	\$32,168	92,096	2.86301	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	570,941	2,313,831	1,742,890	0.75325	(9,398,356)	2,287,766	11,686,122	5.10809	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(264,955)	(264,955)	0	0.00000	(\$1,589,730)	(\$1,589,730)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	6	0	(6)	0.00000	\$72	\$0	(72)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	666,827	2,319,934	1,653,106	0.71257	666,827	2,319,934	1,653,106	0.71257	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	666,827	2,319,934	1,653,106	0.71257	\$666,827	\$2,319,934	\$1,653,106	\$0.71257	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	570,941	2,313,831	1,742,890	0.75325					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	665,197	2,313,831	1,648,634	0.71251					
15 TOTAL (13+14)	1,236,138	4,627,662	3,391,524	0.73288					
16 AVERAGE (50% OF 15)	618,069	2,313,831	1,695,762	0.73288					
17 INTEREST RATE - FIRST DAY OF MONTH	3.06	3.06	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.27	3.27	0	0.00000					
19 TOTAL (17+18)	6.330	6.330	0	0.00000					
20 AVERAGE (50% OF 19)	3.165	3.165	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.26375	0.26375	0	0.00000					
22 INTEREST PROVISION (16x21)	\$1,630	\$6,103	\$4,473	\$0.73288					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 05 THROUGH DECEMBER 05

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

June'05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
June'05	FGT	PGS	FTS-1 COMM. PIPELINE	17,919,930		17,919,930		\$124,185.12			\$0.69
June'05	FGT	PGS	FTS-1 COMM. PIPELINE		10,273,500	10,273,500		71,195.35			\$0.69
June'05	FGT	PGS	FTS-2 COMM. PIPELINE	5,442,190		5,442,190		22,748.35			\$0.42
June'05	FGT	PGS	FTS-1 DEMAND	37,095,600		37,095,600			\$1,437,381.10		\$3.87
June'05	FGT	PGS	FTS-1 DEMAND		10,681,830	10,681,830			403,864.62		\$3.78
June'05	FGT	PGS	FTS-2 DEMAND	8,668,140		8,668,140			801,332.62		\$9.24
June'05	FGT	PGS	NO NOTICE	6,450,000		6,450,000			31,927.50		\$0.50
June'05	FGT-SPECIAL FUEL SURCHARGE	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
June'05	PARKED /UNPARKED	PGS	COMM. OTHER	20,000		20,000	13,225.00				\$66.13
June'05	SONAT/SO GA	PGS	COMM. OTHER	(346,890)		(346,890)	(239,700.99)				\$69.10
June'05	SONAT/SO GA	PGS	COMM. PIPELINE	6,607,570		6,607,570		35,681.95			\$0.54
June'05	SONAT/SO GA	PGS	DEMAND	10,710,000		10,710,000			488,830.95		\$4.56
June'05	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,185,300		6,185,300		13,812.09			\$0.22
June'05	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
June'05	BP ENERGY	PGS	COMM. OTHER	2,695,910		2,695,910	1,773,024.20				\$65.77
June'05	CHEVTEXACO	PGS	COMM. OTHER	864,010		864,010	625,290.72				\$72.37
June'05	CONOCO	PGS	COMM. OTHER	1,499,970		1,499,970	916,481.67				\$61.10
June'05	CORAL	PGS	COMM. OTHER	207,020		207,020	150,089.50				\$72.50
June'05	CROSSTEX	PGS	COMM. OTHER	3,472,470		3,472,470	2,325,358.44				\$66.97
June'05	HARDEE	PGS	COMM. OTHER	274,800		274,800	224,126.12				\$81.56
June'05	HOUSTON PIPELINE	PGS	COMM. OTHER	875,180		875,180	619,981.20				\$70.84
June'05	INFINITE	PGS	COMM. OTHER	7,260		7,260	5,180.01				\$71.35
June'05	LOUIS DREYFUS	PGS	COMM. OTHER	2,603,430		2,603,430	1,725,253.14				\$66.27
June'05	MAGNUS ENERGY	PGS	COMM. OTHER	259,980		259,980	187,450.32				\$72.10
June'05	NOBLE	PGS	SWING	1,492,760		1,492,760	1,066,926.34		1,875.00		\$71.60
June'05	NOBLE	PGS	COMM. OTHER	1,378,920		1,378,920	888,642.21				\$64.44
June'05	OCCIDENTAL	PGS	COMM. OTHER	52,440		52,440	38,386.08				\$73.20
June'05	ONEOK	PGS	SWING	580,010		580,010	423,056.88		3,750.00		\$73.59
June'05	ONEOK	PGS	COMM. OTHER	874,580		874,580	627,525.39				\$71.75
June'05	OGE ENERGY	PGS	COMM. OTHER	498,830		498,830	363,678.48				\$72.91
June'05	PROLIANCE	PGS	COMM. OTHER	828,050		828,050	503,982.33				\$60.86
June'05	Q-WEST	PGS	COMM. OTHER	749,900		749,900	458,938.80				\$61.20
June'05	SEQUENT	PGS	SWING	950,000		950,000	673,990.00		5,625.00		\$71.54
June'05	SEQUENT	PGS	COMM. OTHER	1,196,750		1,196,750	874,240.83				\$73.05
June'05	SOUTHERN	PGS	COMM. OTHER	100,000		100,000	74,137.50				\$74.14
June'05	TAMPA ELECTRIC	PGS	COMM. OTHER	290,240		290,240	182,361.61				\$62.83
June'05	TOTAL GAS AND POWER	PGS	COMM. OTHER	132,000		132,000	96,936.00				\$73.44
June'05	VIRGINIA POWER	PGS	COMM. OTHER	1,569,870		1,569,870	978,348.57				\$62.32
June'05	mitsui	PGS	COMM. OTHER	0		0	22,550.00				#DIV/0!
June'05	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	247,620.00				#DIV/0!
June'05	J. ARON & CO.	PGS	COMM. OTHER	0		0	(4,150.00)				#DIV/0!
June'05	BARCLAYS	PGS	COMM. OTHER	0		0	31,850.00				#DIV/0!
June'05	MORGAN STANLEY	PGS	COMM. OTHER	0		0	105,840.00				#DIV/0!
June'05	TOTAL GAS AND POWER	PGS	COMM. OTHER	0		0	18,490.00				#DIV/0!
June'05	UBS	PGS	COMM. OTHER	0		0	23,370.00				#DIV/0!
June'05	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			20,845.58		\$0.96
June'05	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	8,208,000		8,208,000			335,619.17		\$4.09
June'05	NCTS PROGRAM C/O	PGS	COMM. OTHER	718,360		718,360	461,187.25				\$64.20
June'05	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	470,445		470,445	271,197.71				\$57.65
Totals	**This report excludes prior month/period adjustments.			144,565,430	20,955,330	165,520,760	\$16,754,865.31	\$282,856.94	\$4,133,046.54	\$0.00	\$12.79

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
June-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	BP ENERGY	DRN# 255292	48	47	1,443	1,396	7.45000	7.70026
2	BP ENERGY	DRN# 163884	689	667	20,672	20,000	7.30000	7.54522
3	CHEVRONTEX	DRN# 179851	333	323	10,000	9,675	7.27000	7.51421
4	CHEVRONTEX	DRN# 23703	129	124	3,856	3,731	7.00000	7.23514
5	CHEVRONTEX	DRN# 23703	1,000	968	30,000	29,025	7.09000	7.32817
6	CHEVRONTEX	DRN# 23703	132	128	3,974	3,845	7.29000	7.53488
7	CHEVRONTEX	DRN# 23703	189	183	5,676	5,492	7.40000	7.64858
8	CHEVRONTEX	DRN# 23703	103	100	3,099	2,998	7.44500	7.69509
9	CHEVRONTEX	DRN# 23703	310	300	9,296	8,994	7.55000	7.80362
10	CHEVRONTEX	DRN# 23703	103	100	3,100	2,999	7.75000	8.01034
11	CHEVRONTEX	DRN# 23703	103	100	3,100	2,999	7.35000	7.59690
12	CHEVRONTEX	DRN# 23703	103	100	3,100	2,999	7.31000	7.55556
13	CHEVRONTEX	DRN# 23703	103	100	3,100	2,999	7.03000	7.26615
14	CHEVRONTEX	DRN# 23703	103	100	3,100	2,999	7.05000	7.28682
15	CORAL	DRN# 302202	690	668	20,702	20,029	7.25000	7.49354
16	CROSSTEX	DRN# 337605	4,989	4,827	149,669	144,805	6.10000	6.30491
17	CROSSTEX	DRN# 337605	5,000	4,838	150,000	145,125	7.14767	7.38777
18	CROSSTEX	DRN# 337605	300	290	9,000	8,708	6.96000	7.19380
19	CROSSTEX	DRN# 337605	333	323	10,000	9,675	7.06000	7.29716
20	CROSSTEX	DRN# 337605	333	323	10,000	9,675	7.20000	7.44186
21	SUBTOTAL		15,096	14,606	452,887	438,168	6.73793	6.96426

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 562,471 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 701,586 dth's moved on the Southern Natural Gas pipeline shown on line 134 THRU 164, and 288,143 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 113 THRU 133

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
June-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CROSSTEX	DRN# 337605	328	317	9,826	9,507	7.05000	7.28682
23 CROSSTEX	DRN# 337605	125	121	3,752	3,630	7.12000	7.35917
24 CROSSTEX	DRN# 337605	167	161	5,000	4,838	7.80000	8.06202
25 HARDEE	DRN# 90297	514	497	15,410	14,909	8.16300	8.43721
26 HARDEE	DRN# 90297	402	389	12,070	11,678	8.14700	8.42067
27 HOUSTON PIPELINE	DRN# 25219	279	270	8,373	8,101	6.57000	6.79070
28 HOUSTON PIPELINE	DRN# 25219	389	376	11,672	11,293	6.96000	7.19380
29 HOUSTON PIPELINE	DRN# 25219	216	209	6,472	6,262	7.12000	7.35917
30 HOUSTON PIPELINE	DRN# 25219	52	50	1,550	1,500	7.19000	7.43152
31 HOUSTON PIPELINE	DRN# 25219	321	311	9,640	9,327	7.05000	7.28682
32 HOUSTON PIPELINE	DRN# 25219	482	466	14,452	13,982	7.13000	7.36951
33 HOUSTON PIPELINE	DRN# 25219	125	121	3,752	3,630	7.18000	7.42119
34 HOUSTON PIPELINE	DRN# 25219	190	184	5,703	5,518	7.45000	7.70026
35 HOUSTON PIPELINE	DRN# 25219	283	274	8,500	8,224	7.44500	7.69509
36 HOUSTON PIPELINE	DRN# 25219	333	323	10,000	9,675	7.03000	7.26615
37 HOUSTON PIPELINE	DRN# 25219	247	239	7,404	7,163	7.09000	7.32817
38 INFINITE	DRN# 12740	24	23	726	702	7.13500	7.37468
39 LOUIS DREYFUS	DRN# 25219	69	67	2,067	2,000	7.18000	7.42119
40	SUBTOTAL	4,546	4,398	136,369	131,937	6.73793	6.96426

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 562,471 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 701,586 dth's moved on the Southern Natural Gas pipeline shown on line 134 THRU 164, and 288,143 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 113 THRU 133

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
June-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
41	LOUIS DREYFUS	DRN# 25219	356	344	10,672	10,325	7.22000	7.46253
42	LOUIS DREYFUS	DRN# 25219	129	125	3,879	3,753	7.40000	7.64858
43	LOUIS DREYFUS	DRN# 25219	185	179	5,545	5,365	7.42000	7.66925
44	LOUIS DREYFUS	DRN# 9903	129	124	3,856	3,731	7.44000	7.68992
45	LOUIS DREYFUS	DRN# 255292	300	290	9,000	8,708	7.59000	7.84496
46	LOUIS DREYFUS	DRN# 23422	940	910	28,212	27,295	7.63000	7.88630
47	LOUIS DREYFUS	DRN# 314571	167	161	5,000	4,838	7.90000	8.16537
48	LOUIS DREYFUS	DRN# 314571	600	581	18,000	17,415	7.32000	7.56589
49	LOUIS DREYFUS	DRN# 314571	48	47	1,443	1,396	7.04000	7.27649
50	LOUIS DREYFUS	DRN# 314571	8	7	231	223	7.14000	7.37984
51	MAGNUS	DRN# 314571	750	726	22,500	21,769	7.19000	7.43152
52	MAGNUS	DRN# 314571	117	113	3,498	3,384	7.34000	7.58656
53	NOBLE	DRN# 25809	167	161	5,000	4,838	6.25500	6.46512
54	NOBLE	DRN# 25809	167	161	5,000	4,838	6.27000	6.48062
55	NOBLE	DRN# 25809	167	161	5,000	4,838	6.53000	6.74935
56	NOBLE	DRN# 25809	500	484	15,000	14,513	6.55500	6.77519
57	NOBLE	DRN# 25809	167	161	5,000	4,838	6.96000	7.19380
58	NOBLE	DRN# 25809	167	161	5,000	4,838	7.10000	7.33850
59	SUBTOTAL		5,061	4,897	151,836	146,901	6.73793	6.96426

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 562,471 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 701,586 dth's moved on the Southern Natural Gas pipeline shown on line 134 THRU 164, and 288,143 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 113 THRU 133

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
June-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 NOBLE	DRN# 25809	143	138	4,276	4,137	7.21500	7.45736
61 NOBLE	DRN# 25809	167	161	5,000	4,838	7.05000	7.28682
62 NOBLE	DRN# 25809	500	484	15,000	14,513	7.09000	7.32817
63 NOBLE	DRN# 25809	167	161	5,000	4,838	7.07000	7.30749
64 NOBLE	DRN# 25809	167	161	5,000	4,838	7.38000	7.62791
65 NOBLE	DRN# 25809	333	323	10,000	9,675	7.44500	7.69509
66 NOBLE	DRN# 25809	500	484	15,000	14,513	7.69000	7.94832
67 NOBLE	DRN# 25809	167	161	5,000	4,838	7.90000	8.16537
68 NOBLE	DRN# 25809	167	161	5,000	4,838	7.40000	7.64858
69 NOBLE	DRN# 25809	167	161	5,000	4,838	7.28500	7.52972
70 NOBLE	DRN# 25809	167	161	5,000	4,838	7.42500	7.67442
71 NOBLE	DRN# 25809	500	484	15,000	14,513	7.41500	7.66408
72 NOBLE	DRN# 25809	167	161	5,000	4,838	7.32000	7.56589
73 NOBLE	DRN# 25809	167	161	5,000	4,838	7.03500	7.27132
74 NOBLE	DRN# 25809	167	161	5,000	4,838	7.09500	7.33333
75 NOBLE	DRN# 24662	3,200	3,096	96,000	92,880	6.14000	6.34625
76 NOBLE	DRN# 25219	56	54	1,675	1,621	7.08000	7.31783
77 NOBLE	DRN# 32606	500	484	15,000	14,513	7.09000	7.32817
78	SUBTOTAL	7,398	7,158	221,951	214,738	6.73793	6.96426

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 562,471 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 701,586 dth's moved on the Southern Natural Gas pipeline shown on line 134 THRU 164, and 288,143 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 113 THRU 133

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
June-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 NOBLE	DRN# 32606	660	639	19,800	19,157	7.15000	7.39018
80 NOBLE	DRN# 179841	107	103	3,200	3,096	7.38000	7.62791
81 OGE	DRN# 50026	663	641	19,884	19,238	7.45000	7.70026
82 OGE	DRN# 50026	500	484	14,999	14,512	7.32000	7.56589
83 OGE	DRN# 50026	500	484	15,000	14,513	7.05000	7.28682
84 ONEOK	DRN# 32606	933	903	28,002	27,092	7.15000	7.39018
85 ONEOK	DRN# 32606	333	323	10,000	9,675	7.42000	7.66925
86 ONEOK	DRN# 32606	333	322	9,999	9,674	7.42500	7.67442
87 ONEOK	DRN# 32606	333	323	10,000	9,675	7.44000	7.68992
88 ONEOK	DRN# 105035	482	466	14,451	13,981	7.10000	7.33850
89 ONEOK	DRN# 23703	140	135	4,200	4,064	7.13000	7.36951
90 ONEOK	DRN# 32606	311	301	9,334	9,031	7.08000	7.31783
91 ONEOK	DRN# 266472	479	463	14,372	13,905	7.12000	7.35917
92 ONEOK	DRN# 32606	251	243	7,540	7,295	7.60000	7.85530
93 ONEOK	DRN# 105035	226	219	6,785	6,564	7.45000	7.70026
94 ONEOK	DRN# 105035	337	326	10,104	9,776	7.12000	7.35917
95 ONEOK	DRN# 8205175	689	667	20,672	20,000	7.10000	7.33850
96 OCCIDENTAL	DRN# 7995	175	169	5,244	5,074	7.32000	7.56589
97	SUBTOTAL	7,453	7,211	223,586	216,319	6.73793	6.96426

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 562,471 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 701,586 dth's moved on the Southern Natural Gas pipeline shown on line 134 THRU 164, and 288,143 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 113 THRU 133

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
June-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 PROLIANCE	DRN# 25809	2,694	2,606	80,805	78,179	6.06500	6.26873
99 PROLIANCE	DRN# 179841	67	65	2,000	1,935	6.95000	7.18346
100 SEQUENT	DRN# 314571	165	160	4,947	4,786	7.40000	7.64858
101 SEQUENT	DRN# 314571	333	322	9,989	9,664	7.45000	7.70026
102 SEQUENT	DRN# 314571	134	130	4,020	3,889	7.44000	7.68992
103 SEQUENT	DRN# 314571	333	323	10,000	9,675	7.32000	7.56589
104 SEQUENT	DRN# 314571	312	302	9,367	9,063	7.00000	7.23514
105 SEQUENT	DRN# 313370	187	181	5,602	5,420	7.00000	7.23514
106 SEQUENT	DRN# 313370	517	500	15,504	15,000	7.12000	7.35917
107 SEQUENT	DRN# 313370	172	167	5,168	5,000	7.18000	7.42119
108 SOUTHERN	DRN# 716	167	161	5,000	4,838	7.44000	7.68992
109 TAMPA ELECTRIC	DRN# 3015	56	55	1,691	1,636	7.74000	8.00000
110 TOTAL GAS	DRN# 716	267	258	8,000	7,740	7.32000	7.56589
111 VIRGINIA POWER	DRN# 23703	126	122	3,787	3,664	7.11000	7.34884
112 VIRGINIA POWER	DRN# 32606	107	103	3,200	3,096	7.14000	7.37984
113 BP ENERGY	DRN# 8205175	167	161	5,000	4,838	7.52000	7.77261
114 BP ENERGY	DRN# 8205175	304	294	9,111	8,815	7.75000	8.01034
115 BP ENERGY	DRN# 8205175	169	164	5,078	4,913	7.86000	8.12403
116	SUBTOTAL	6,276	6,072	188,269	182,150	6.73793	6.96426

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 562,471 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 701,586 dth's moved on the Southern Natural Gas pipeline shown on line 134 THRU 164, and 288,143 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 113 THRU 133

FOR THE PERIOD OF:
PRESENT MONTH:January-05
June-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117	BP ENERGY	DRN# 8205175	508	491	15,233	14,738	7.35917
118	LOUIS DREYFUS	DRN# 8205164	3	3	78	75	6.54780
119	SEQUENT	DRN# 8205171	33	32	1,000	968	6.52196
120	SEQUENT	DRN# 8205171	400	387	12,000	11,610	6.87339
121	SEQUENT	DRN# 8205171	167	161	5,000	4,838	7.35917
122	SEQUENT	DRN# 8205171	67	65	2,000	1,935	7.45736
123	SEQUENT	DRN# 8205171	167	161	5,000	4,838	7.76227
124	SEQUENT	DRN# 8205171	167	161	5,000	4,838	7.80362
125	SEQUENT	DRN# 8205171	167	161	5,000	4,838	7.79845
126	SEQUENT	DRN# 8205171	167	161	5,000	4,838	7.64858
127	SEQUENT	DRN# 8205178	167	161	5,000	4,838	7.35917
128	SEQUENT	DRN# 8205178	200	194	6,000	5,805	7.46253
129	SEQUENT	DRN# 8205178	167	161	5,000	4,838	7.76227
130	SEQUENT	DRN# 8205171	339	327	10,155	9,825	7.83463
131	SEQUENT	DRN# 8205171	339	327	10,155	9,825	7.81395
132	TAMPA ELECTRIC	DRN# 8205175	911	881	27,333	26,445	6.40103
133	VIRGINIA POWER	DRN# 8205178	5,000	4,838	150,000	145,125	6.39845
134	BP ENERGY	DRN# 2780	5,000	4,838	150,000	145,125	6.29457
135	SUBTOTAL		13,965	13,511	418,954	405,338	6.73793

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 562,471 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 701,586 dth's moved on the Southern Natural Gas pipeline shown on line 134 THRU 164, and 288,143 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 113 THRU 133

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
June-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 BP ENERGY	DRN# 2780	167	161	5,000	4,838	6.54500	6.76486
137 BP ENERGY	DRN# 2780	500	484	15,000	14,513	6.59000	6.81137
138 BP ENERGY	DRN# 2780	167	161	5,000	4,838	7.05000	7.28682
139 BP ENERGY	DRN# 2780	667	645	20,000	19,350	7.08500	7.32300
140 BP ENERGY	DRN# 2780	167	161	5,000	4,838	7.34500	7.59173
141 BP ENERGY	DRN# 2780	167	161	5,000	4,838	7.37500	7.62274
142 BP ENERGY	DRN# 2780	167	161	5,000	4,838	7.41000	7.65891
143 BP ENERGY	DRN# 2780	102	98	3,054	2,955	7.24000	7.48320
144 CHEVRON	DRN# 2780	167	161	5,000	4,838	7.11000	7.34884
145 CONOCO	DRN# 2780	5,000	4,837	149,997	145,122	6.11000	6.31525
146 LOUIS DREYFUS	DRN# 2780	5,000	4,838	150,000	145,125	6.09300	6.29767
147 LOUIS DREYFUS	DRN# 2780	241	233	7,217	6,982	6.57000	6.79070
148 LOUIS DREYFUS	DRN# 2780	222	214	6,651	6,435	6.61500	6.83721
149 LOUIS DREYFUS	DRN# 2780	283	274	8,492	8,216	7.34000	7.58656
150 NOBLE	DRN# 2780	74	71	2,217	2,145	7.13000	7.36951
151 Q-WEST ENERGY	DRN# 51350	2,500	2,418	74,990	72,553	6.12000	6.32558
152 SEQUENT	DRN# 8205175	500	484	15,000	14,513	6.61500	6.83721
153 SEQUENT	DRN# 8205175	167	161	5,000	4,838	7.07500	7.31266
154	SUBTOTAL	16,254	15,726	487,618	471,770	6.73793	6.96426

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 562,471 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 701,586 dth's moved on

the Southern Natural Gas pipeline shown on line 134 THRU 164, and 288,143 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 113 THRU 133

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
June-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 SEQUENT	DRN# 8205175	667	645	20,000	19,350	7.11000	7.34884
156 SEQUENT	DRN# 8205175	167	161	5,000	4,838	7.37000	7.61757
157 SEQUENT	DRN# 8205175	167	161	5,000	4,838	7.40000	7.64858
158 SEQUENT	DRN# 8205175	167	161	5,000	4,838	7.43500	7.68475
159 SEQUENT	DRN# 8205175	116	113	3,492	3,379	7.11000	7.34884
160 SEQUENT	DRN# 8205175	283	274	8,492	8,216	7.37000	7.61757
161 SEQUENT	DRN# 8205171	110	106	3,292	3,185	7.42000	7.66925
162 SEQUENT	DRN# 8205171	116	113	3,492	3,379	7.38000	7.62791
163 SOUTHERN	DRN# 716	167	161	5,000	4,838	7.38750	7.63566
164 TOTAL GAS	DRN# 716	173	168	5,200	5,031	7.38000	7.62791
165		0	0	0	0	0.00000	#DIV/0!
166		0	0	0	0	0.00000	#DIV/0!
167		0	0	0	0	0.00000	#DIV/0!
168		0	0	0	0	0.00000	#DIV/0!
169		0	0	0	0	0.00000	#DIV/0!
170		0	0	0	0	0.00000	#DIV/0!
171		0	0	0	0	0.00000	#DIV/0!
172		0	0	0	0	0.00000	#DIV/0!
173	SUBTOTAL	2,132	2,063	63,968	61,889	6.73793	6.96426
174	TOTAL	78,181	75,640	2,345,438	2,269,211	6.73793	6.96426

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.
- (3) Included in the monthly gross volumes above are 562,471 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 701,586 dth's moved on the Southern Natural Gas pipeline shown on line 134 THRU 164, and 288,143 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 113 THRU 133

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF:

June-05

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	3,959,180	3,618,793	(340,387)	(0.08597)	44,867,505	44,578,218	(289,287)	(0.00645)	
2 SMALL COMM. SERVICE	210,458	181,331	(29,127)	(0.13840)	1,625,478	1,515,120	(110,358)	(0.06789)	
3 GENERAL SERVICE-1	3,524,297	3,748,089	223,792	0.06350	28,158,142	28,720,522	562,380	0.01997	
4 GENERAL SERVICE-2	1,102,691	1,188,406	85,715	0.07773	9,081,295	9,416,434	335,140	0.03690	
5 GENERAL SERVICE-3	695,772	617,610	(78,162)	(0.11234)	4,938,387	5,406,661	468,274	0.09482	
6 GENERAL SERVICE-4	206,867	134,381	(72,486)	(0.35040)	1,268,340	962,004	(306,336)	(0.24153)	
7 GENERAL SERVICE-5	55,411	75,248	19,837	0.35800	736,814	493,093	(243,721)	(0.33078)	
8 NATURAL GAS VEH. SALES	4,146	5,945	1,800	0.43409	24,422	33,415	8,993	0.36826	
9 COMM. ST. LIGHTING	20,015	20,513	498	0.02489	122,355	124,208	1,853	0.01515	
10 WHOLESale	18,303	17,391	(912)	(0.04982)	189,179	178,281	(10,898)	(0.05761)	
10A OFF SYSTEM SALES	16,570,710	0	(16,570,710)	(1.00000)	87,431,850	0	(87,431,850)	(1.00000)	
11 TOTAL FIRM SALES	26,367,850	9,607,707	(16,760,143)	(0.63563)	178,443,766	91,427,956	(87,015,810)	(0.48764)	
THERM SALES (INTERRUPTIBLE)									
12 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	115,899	0	(115,899)	(1.00000)	
13 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	215,861	0	(215,861)	(1.00000)	
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	64,192	0	(64,192)	(1.00000)	
15 TOTAL INT. SALES	0	0	0	#DIV/0!	395,951	0	(395,951)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
16A SMALL COMM. SERVICE	27,276	22,725	(4,551)	(0.16684)	232,084	206,114	(25,970)	(0.11190)	
16 GENERAL SERVICE-1	4,728,854	4,384,021	(344,833)	(0.07292)	33,718,722	31,289,956	(2,428,766)	(0.07203)	
17 GENERAL SERVICE-2	4,699,753	4,500,039	(199,714)	(0.04249)	34,359,191	33,440,015	(919,176)	(0.02675)	
18 GENERAL SERVICE-3	4,901,976	4,822,954	(79,022)	(0.01612)	37,101,209	35,188,677	(1,912,532)	(0.05155)	
19 GENERAL SERVICE-4	3,515,158	3,425,888	(89,270)	(0.02540)	23,543,457	23,414,936	(128,521)	(0.00546)	
20 GENERAL SERVICE-5	5,031,235	4,393,574	(637,661)	(0.12674)	34,624,762	30,695,142	(3,929,620)	(0.11349)	
21 NATURAL GAS VEHICLE SALES	35,239	43,700	8,461	0.24011	221,700	253,678	31,978	0.14424	
22 WHOLESale	17,566	55,554	37,988	2.16253	24,705	205,352	180,647	7.31226	
23 COMM. ST. LIGHTING	58,548	79,351	20,803	0.35532	340,859	500,384	159,525	0.46801	
24 INTERRUPTIBLE SMALL	3,605,190	3,204,585	(400,605)	(0.11112)	26,206,237	26,079,514	(126,723)	(0.00484)	
25 INTERRUPTIBLE LV-1	16,275,697	17,408,671	1,132,974	0.06961	103,107,199	110,841,592	7,734,393	0.07501	
26 INTERRUPTIBLE LV-2	17,071,534	23,346,938	6,275,404	0.36759	102,038,827	137,223,141	35,184,314	0.34481	
27 TOTAL TRANSPORTATION	59,968,025	65,688,000	5,719,975	0.09538	395,518,952	429,338,501	33,819,549	0.08551	
28 TOTAL THROUGHPUT	86,335,875	75,295,707	(11,040,168)	(0.12787)	574,358,669	520,766,457	(53,592,212)	(0.09331)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
29 RESIDENTIAL	289,638	290,256	618	0.00213	1,734,080	1,734,223	143	0.00008	
30 SMALL COMMERCIAL	5,547	5,460	(87)	(0.01568)	34,112	32,992	(1,120)	(0.03283)	
31 GENERAL SERVICE-1	10,835	11,639	804	0.07420	65,950	69,286	3,336	0.05058	
32 GENERAL SERVICE-2	667	750	83	0.12444	4,098	4,419	321	0.07833	
33 GENERAL SERVICE-3	105	118	13	0.12381	652	727	75	0.11503	
34 GENERAL SERVICE-4	10	5	(5)	(0.50000)	63	30	(33)	(0.52381)	
35 GENERAL SERVICE-5	3	3	0	0.00000	23	18	(5)	(0.21739)	
36 NATURAL GAS VEH. SALES	7	8	1	0.14286	47	51	4	0.08511	
37 COMM. ST. LIGHTING	40	41	1	0.02500	234	240	6	0.02564	
38 WHOLESale	6	5	(1)	(0.16667)	33	31	(2)	(0.06061)	
38A OFF SYSTEM SALES	21	0	(21)	(1.00000)	96	0	(96)	(1.00000)	
39 TOTAL FIRM	306,879	308,285	1,406	0.00458	1,839,388	1,842,017	2,629	0.00143	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
40 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	5	0	(5)	(1.00000)	
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	3	0	(3)	(1.00000)	
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	2	0	(2)	(1.00000)	
43 TOTAL INT.	0	0	0	#DIV/0!	10	0	(10)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
43A SMALL COMM. SERVICE	373	316	(57)	(0.15282)	2,202	1,896	(306)	(0.13896)	
44 GENERAL SERVICE-1	8,021	7,469	(552)	(0.06882)	47,374	44,814	(2,560)	(0.05404)	
45 GENERAL SERVICE-2	2,357	2,272	(85)	(0.03606)	13,927	13,632	(295)	(0.02118)	
46 GENERAL SERVICE-3	664	646	(18)	(0.02711)	3,946	3,876	(70)	(0.01774)	
47 GENERAL SERVICE-4	131	131	0	0.00000	779	786	7	0.00899	
48 GENERAL SERVICE-5	92	89	(3)	(0.03261)	543	534	(9)	(0.01657)	
49 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	61	70	9	0.14754	
50 WHOLESale	1	1	0	0.00000	6	7	1	0.16667	
51 COMM. ST. LIGHTING	34	54	20	0.58824	204	339	135	0.66176	
52 INTERRUPTIBLE SMALL	28	31	3	0.10714	170	186	16	0.09412	
53 INTERRUPTIBLE LV-1	15	17	2	0.13333	86	102	16	0.18605	
54 INTERRUPTIBLE LV-2	5	7	2	0.40000	28	42	14	0.50000	
55 TOTAL TRANSP. CUSTOMERS	11,732	11,044	(688)	(0.05864)	69,326	66,284	(3,042)	(0.04388)	
56 TOTAL CUSTOMERS	318,611	319,329	718	0.00225	1,908,724	1,908,301	(423)	(0.00022)	

ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF:

June-05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	14	12	(1)	(0.08792)	26	26	(0)	(0.00653)
58 SMALL COMMERCIAL	38	33	(5)	(0.12467)	48	46	(2)	(0.03625)
59 GENERAL SERVICE-1	325	322	(3)	(0.00996)	427	415	(12)	(0.02914)
60 GENERAL SERVICE-2	1,653	1,585	(69)	(0.04154)	2,216	2,131	(85)	(0.03842)
61 GENERAL SERVICE-3	6,626	5,234	(1,392)	(0.21013)	7,574	7,437	(137)	(0.01812)
62 GENERAL SERVICE-4	20,687	26,876	6,189	0.29920	20,132	32,067	11,934	0.59280
63 GENERAL SERVICE-5	18,470	25,083	6,612	0.35800	32,035	27,394	(4,641)	(0.14488)
64 NATURAL GAS VEH. SALES	592	743	151	0.25482	520	655	136	0.26094
65 COMM. ST. LIGHTING	500	500	(0)	(0.00011)	523	518	(5)	(0.01023)
66 WHOLESALE	3,050	3,478	428	0.14021	5,733	5,751	18	0.00319
66A OFF SYSTEM SALES	789,081	#DIV/0!	#DIV/0!	#DIV/0!	910,748	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	23,180	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	71,954	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	32,096	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	73	72	(1)	(0.01656)	105	109	3	0.03143
71 GENERAL SERVICE-1(TRANSP.)	590	587	(3)	(0.00440)	712	698	(14)	(0.01902)
72 GENERAL SERVICE-2(TRANSP.)	1,994	1,981	(13)	(0.00667)	2,467	2,453	(14)	(0.00569)
73 GENERAL SERVICE-3(TRANSP.)	7,382	7,466	83	0.01129	9,402	9,079	(324)	(0.03442)
74 GENERAL SERVICE-4(TRANSP.)	26,833	26,152	(681)	(0.02540)	30,223	29,790	(433)	(0.01432)
75 GENERAL SERVICE-5(TRANSP.)	54,687	49,366	(5,321)	(0.09730)	63,766	57,482	(6,284)	(0.09855)
76 NATURAL GAS VEHICLES(TRANSP.)	3,204	3,973	769	0.24011	3,634	3,624	(10)	(0.00288)
77 WHOLESALE(TRANSP.)	17,566	55,554	37,988	2.16253	4,117	29,336	25,219	6.12480
78 COMM. ST. LIGHTING(TRANSP.)	1,722	1,469	(253)	(0.14665)	1,671	1,476	(195)	(0.11660)
79 INTERRUPTIBLE SMALL (TRANSP.)	128,757	103,374	(25,383)	(0.19714)	154,154	140,212	(13,942)	(0.09044)
80 INTERRUPTIBLE LV-1 (TRANSP.)	1,085,046	1,024,039	(61,007)	(0.05623)	1,198,921	1,086,682	(112,239)	(0.09362)
81 INTERRUPTIBLE LV-2 (TRANSP.)	3,414,307	3,335,277	(79,030)	(0.02315)	3,644,244	3,267,218	(377,026)	(0.10346)

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0325	1.0305	1.0295	1.0295						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.047	1.047						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0354	1.0364	1.0344	1.0315	1.0325						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.053	1.054	1.052	1.049	1.050						

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

ORLANDO DIVISION:	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0335	1.0325	1.0325	1.0305	1.0315						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.050	1.050	1.048	1.049						
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0315	1.0295	1.0295	1.0276						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.047	1.047	1.045						

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049						
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0331	1.0340	1.0350	1.0331	1.0311	1.0311						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049						

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

PANAMA CITY:	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0360	1.0389	1.0399	1.0370	1.0331	1.0360						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.064	1.065	1.062	1.058	1.061						
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0325	1.0305	1.0305	1.0285						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.048	1.046						

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0315	1.0305	1.0305	1.0285						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.048	1.048	1.046						
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049						

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: June 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		28		\$146,933.47	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		20(Line2)		\$35,681.95	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		21(Line5)		\$13,812.09	
4 Commodity Pipeline (FGT)-May'05 Accrual Adj:					
Invoice-FGT-----	78-95(Totals plus lines 1-6)		\$97,758.59		
Invoice-FGT-----	98-104		\$24,218.40		
Less Prior Month's Accrual of Usage Charges (FGT)-----		31	(\$121,453.62)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	76			\$523.37	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: June 2005

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's	Amount	Amount	Amount
	<u>Filing</u>	<u>Filing</u>			
5 Commodity Pipeline (SNG/SO GA)-May'05 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	108		\$21,980.46		
Invoice-South Georgia Facilities-----	111		\$5,611.86		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--		18(Line2)	(\$27,592.35)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	105(Line6)			(\$0.03)	
6 Special Fuels Surcharge (FGT)-----	17-19			\$15,234.08	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$212,184.93</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
 CURRENT MONTH: June 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		30		\$11,250.00	
9 Accrued Swing Service-Commodity-3rd Party Suppliers-----		31-34		\$2,163,973.22	
10 TOTAL SWING SERVICE-----					<u>\$2,175,223.22</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: June 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	44(Line1)		\$13,639,413.12		
Accruals for Gas Purchased-----			\$0.00		
Accruals for Gas Purchased-----			\$0.00		
Hedge Settlement-----	26		\$445,570.00	\$14,084,983.12	
12 City of Sunrise-----	22-23			\$9,106.06	
13 Okaloosa-----	24-25			\$34,452.00	
14 Purchases-3rd Party Suppliers-May'05 Accrual Adj :					
Supplier Invoices-----	47.48(Line1)50-52,54-63,64,65(LessLine1)		\$10,209,678.06		
Supplier Invoices-----	67,68,69(Less Line 1), 70-72,73(lessLines 1-2),74		\$2,714,610.50		
Supplier Invoices-----	Page 75(Line1)		\$1,056,402.50		
Less Prior Month's Accruals for Gas Purchased-----			(\$13,985,164.42)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	45(lines1-4),46(Line14)			(\$4,473.36)	
15 Purchases-3rd Party Suppliers (Gulfstream)-May'05 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	116		\$25,779.98		
Less Prior Month's Accrual of (Imbalance Cashout)		19(Line1)	\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	113(line 3)			\$25,779.98	
16 Cashouts-Peoples' Transportation Customers-----	133			\$271,197.71	
17 NCTS Program Cashouts-----	134			\$461,187.25	
18 NCTS Program Cashouts(Prior Month Adj.)-----	135			(\$4,816.43)	
19 Parked Gas/UnParked-----	27			\$13,225.00	
20 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	20(Line1)			(\$239,700.99)	
21 Bookouts-May'05-----	131			(\$112,512.79)	
22 Bookouts-(Prior Period Adj.)-----	132			\$0.01	
23 Imbalance Cashout (FGT)-Apr'05-----	129			\$626,179.03	
24 Unocal Energy-(Prior Month Adj.)-----	126(Line1)			(\$20,128.50)	
25 Tampa Electric-Prior Period Adj-----	125			\$100,855.40	
26 Central Florida Gas-(Prior Month Adj.)-----	121-124			(\$59,432.09)	
27 Purchases-3rd Party Suppliers (SNG/SO. GA)-May'05 Accrual Adj.:					
Invoice for Imbalance Cashout-----	109(line1)		\$14,599.00		
Less Prior Month's Accrual for Imbalance Cashout-----		18(Line1)	(\$14,778.68)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	105(line 3)			(\$179.68)	
28 TOTAL COMMODITY (Other)-----					<u>\$15,185,721.72</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: June 2005

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>DEMAND</u>					
29 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,127,358.62		
Invoice-FGT					
Line 1-----		13	\$1,304,608.40		
Invoice-FGT					
Line 2-----			\$0.00		
Invoice-FGT					
Line 1-----		16	\$46,140.00		
Total Demand (FGT)-----				\$3,478,107.02	
30 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		20(Line3)		\$488,830.95	
31 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		21(Line6)		\$601,995.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: June 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-8	(\$1,072,876.98)		
Invoice-FGT (Relinq. Credits)-----		11-15	(\$503,275.78)		
Invoice-FGT (Relinq. Credits)-----		16	(\$46,140.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,622,292.76)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9-12		\$391,417.47	
34 Unbundled Capacity Sales (FGT):					
Invoice-FGT-----		128		\$335,619.17	
35 Capacity Discount-----		127		\$20,845.58	
36 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		29		(\$8,518.01)	
37 TOTAL DEMAND-----					<u>\$3,686,004.42</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
 CURRENT MONTH: June 2005

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>OTHER</u>					
38 Administrative Costs-----					
39 TOTAL OTHER-----				\$104,393.00	
					<u>\$104,393.00</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2005.xls

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
June-05

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	37,316,560	19	1,445,899.11	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(220,960)	19	(8,518.01)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	8,668,140	19	801,332.62	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,919,930	15	124,185.12	1
5a FTS-1 USAGE CHARGE-May'05 Accrual Adj.	COMM. PIPELINE	75,510	15	523.35	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,442,190	15	22,748.35	1
6a FTS-2 USAGE CHARGE-May'05 Accrual Adj.	COMM. PIPELINE	0	15	0.02	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	892,120	18	\$626,179.03	4
9 TOTAL FGT		<u>76,543,490</u>		<u>\$3,059,511.17</u>	
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	6,607,570	15	35,681.95	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	488,830.95	5
12 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(346,890)	18	(239,700.99)	4
13 GULFSTREAM PIPELINE	COMM. PIPELINE	6,185,300	15	13,812.09	1
14 GULFSTREAM PIPELINE	DEMAND	10,800,000	19	601,995.00	5
15 CITY OF SUNRISE	COMM. OTHER	9,127	18	9,106.06	4
16 OKALOOSA	COMM. OTHER	228,600	18	34,452.00	4
17 ADMINISTRATIVE COSTS	OTHER			104,393.34	6
18 BOOKOUTS	COMM. OTHER	(167,240)	18	(112,512.79)	4
19 BOOKOUTS	COMM. OTHER**	0	18	0.01	4
20 CENTRAL FLORIDA GAS	COMM. OTHER*	(1,037,000)	18	(59,432.09)	4
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	470,445	18	271,197.71	4
22 NCTS PROGRAM C/O'S	COMM. OTHER	718,360	18	461,187.25	4
23 NCTS PROGRAM C/O'S	COMM. OTHER*	(8,061)	18	(4,816.43)	4
24 BP ENERGY	COMM. OTHER	2,695,910	18	1,773,024.20	4
25 CHEVTEXACO	COMM. OTHER	864,010	18	625,290.72	4
26 CONOCO	COMM. OTHER	1,499,970	18	916,481.67	4
27 CORAL	COMM. OTHER	207,020	18	150,089.50	4
28 CROSSTEX	COMM. OTHER	3,472,470	18	2,325,358.44	4
29 HARDEE	COMM. OTHER	274,800	18	224,126.12	4
30 HOUSTON PIPELINE	COMM. OTHER	875,180	18	619,981.20	4
31 INFINITE	COMM. OTHER	7,260	18	5,180.01	4
32 LOUIS DREYFUS	COMM. OTHER	2,603,430	18	1,725,253.14	4
33 MAGNUS ENERGY	COMM. OTHER	259,980	18	187,450.32	4
34 NOBLE	SWING-DEMAND			1,875.00	3
35 NOBLE	SWING-COMM.	1,492,780	17	1,066,926.34	3
36 NOBLE	COMM. OTHER	1,378,920	18	888,642.21	4
37 OCCIDENTAL	COMM. OTHER	52,440	18	38,386.08	4
38 ONEOK	SWING-DEMAND			3,750.00	3
39 ONEOK	SWING-COMM.	580,010	17	423,056.88	3
40 ONEOK	COMM. OTHER	874,580	18	627,525.39	4
41 OGE ENERGY	COMM. OTHER	498,830	18	363,678.48	4
42 PROLIANCE	COMM. OTHER	828,050	18	503,982.33	4
43 Q-WEST	COMM. OTHER	749,900	18	458,938.80	4
44 SEQUENT	SWING-DEMAND			5,625.00	3
45 SEQUENT	SWING-COMM.	950,000	17	673,990.00	3
46 SEQUENT	COMM. OTHER	1,196,750	18	874,240.83	4
47 SOUTHERN	COMM. OTHER	100,000	18	74,137.50	4
48 TAMPA ELECTRIC	COMM. OTHER	290,240	18	182,361.61	4
49 TOTAL GAS & POWER	COMM. OTHER	132,000	18	96,936.00	4
50 VIRGINIA POWER	COMM. OTHER	1,569,870	18	978,348.57	4
51 PARKED GAS/UNPARKED GAS	COMM. OTHER	20,000	18	13,225.00	4
52 MITSUI	COMM. OTHER	0	18	(14,300.00)	4
53 MITSUI	COMM. OTHER	0	18	36,850.00	4
54 J. ARON & CO.	COMM. OTHER	0	18	(4,150.00)	4
55 TOTAL GAS & POWER N.A., INC,	COMM. OTHER	0	18	18,490.00	4
56 BARCLAYS	COMM. OTHER	0	18	31,850.00	4
57 MORGAN STANLEY	COMM. OTHER	0	18	(860.00)	4
58 MORGAN STANLEY	COMM. OTHER	0	18	108,700.00	4
59 SOCIETE GENERALE	COMM. OTHER	0	18	247,620.00	4
60 UBS	COMM. OTHER	0	18	(4,140.00)	4
61 UBS	COMM. OTHER	0	18	27,510.00	4
62 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,845.58	5
63 UNBUNDLED CAPACITY SALES	DEMAND	8,208,000	19	335,619.17	5
64 UNOCAL ENERGY	COMM. OTHER*	(28,350)	18	(20,128.50)	4
65 TAMPA ELECTRIC	COMM. OTHER**	130,720	18	100,855.40	4
66 GAS PURCHASES-May'05 Accrual Adj.	COMM. OTHER	(6,740)	18	(4,473.36)	4
67 GULFSTREAM PIPELINE-May'05 Accrual Adj.	COMM. OTHER	37,780	18	25,779.98	4
68 SONAT/SO. GA. P/L-May'05 Accrual Adj.	COMM. OTHER	0	18	(179.68)	4
69 SONAT/SO. GA. P/L-May'05 Accrual Adj.	COMM. PIPELINE	0	15	(\$0.03)	1
70 TOTAL		<u>144,691,896</u>		<u>\$21,395,455.13</u>	

*Prior Month Adjustment
**Prior Period Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 01, 2005	Invoice Total Amount:	\$1,088,409.14
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000283823
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	01-90-000-232-02-000 000
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2005

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000 ✓	31,927.50 ✓	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	5,518,440 ✓	2,127,358.62 ✓	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(9,360)	-3,608.28	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(19,500)	-7,517.25	01 - 30	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(19,140)	-7,378.47	01 - 30	
01				Temporary Relinquishment Credit - Award # 11812 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(8,670)	-3,342.29	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(88,610)	-26,449.18	01 - 30	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0000	0.0000	0.3855	(140,490)	-54,158.90	01 - 30	
01											RC2	0.3855	0.0000	0.0000	0.3855	(117,630)	-45,348.37	01 - 30	

COPY Line 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,086,409.14
Invoice Identifier:	000293823
Account Number:	52002364
Net Due Date:	MAY 11, 2005

Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11813 At DRN 255292																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,210)	-2,393.96	01 - 30	
	Temporary Relinquishment Credit - Award # 12335 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,900)	-8,442.45	01 - 30	
	Temporary Relinquishment Credit - Award # 12486 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,550)	-983.03	01 - 30	
	Temporary Relinquishment Credit - Award # 12570 At DRN 32806																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,750)	-1,445.63	01 - 30	
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(94,740)	-36,522.27	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(364,260)	-140,422.23	01 - 30	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(48,270)	-18,608.09	01 - 30	
	Temporary Relinquishment Credit - Award # 12859 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,170)	-10,859.54	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005	Invoice Total Amount:	\$1,066,409.14
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293823
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	62002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12859 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(57,830)	-22,216.37	01 - 30	
	Temporary Relinquishment Credit - Award # 12859 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,900)	-1,503.45	01 - 30	
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(11,294)	-4,353.84	01 - 30	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(210,000)	-80,955.00	01 - 30	
	Temporary Relinquishment Credit - Award # 12955 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,000)	-10,408.50	01 - 30	
	Temporary Relinquishment Credit - Award # 12984 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,730)	-10,304.42	01 - 30	
	Temporary Relinquishment Credit - Award # 13011 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,280)	-17,069.94	01 - 30	
	Temporary Relinquishment Credit - Award # 13011 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(51,990)	-20,042.15	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005	Invoice Total Amount:	\$1,086,409.14
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293823
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13011 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,280)	-5,604.94	01 - 30	
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,330)	-4,753.22	01 - 30	
	Temporary Relinquishment Credit - Award # 13081 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,180)	-8,164.89	01 - 30	
	Temporary Relinquishment Credit - Award # 13081 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(25,290)	-9,749.30	01 - 30	
	Temporary Relinquishment Credit - Award # 13081 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,600)	-2,544.30	01 - 30	
	Temporary Relinquishment Credit - Award # 13156 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,940)	-11,541.87	01 - 30	
	Temporary Relinquishment Credit - Award # 13157 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,120)	-10,454.76	01 - 30	
	Temporary Relinquishment Credit - Award # 13157 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(43,050)	-16,595.78	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005

Invoice Total Amount:	\$1,086,409.14
Invoice Identifier:	000293823
Account Number:	52002384
Net Due Date:	July 11, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13157 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,180)	-3,157.25	01 - 30	
	Temporary Relinquishment Credit - Award # 13158 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,040)	-5,412.42	01 - 30	
	Temporary Relinquishment Credit - Award # 13158 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(16,770)	-6,464.84	01 - 30	
	Temporary Relinquishment Credit - Award # 13158 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,940)	-20,793.87	01 - 30	
	Temporary Relinquishment Credit - Award # 42486 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(202,200)	-77,948.10	01 - 30	
	Temporary Relinquishment Credit - Award # 42486 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(100,830)	-38,869.97	01 - 30	
	Temporary Relinquishment Credit - Award # 42486 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(60,000)	-23,130.00	01 - 30	
	Temporary Relinquishment Credit - Award # 42486 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(76,650)	-29,548.58	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005	Invoice Total Amount:	\$1,086,409.14
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293823
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2005

Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42626 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(22,200)	-8,558.10	01 - 30	
	Temporary Relinquishment Credit - Award # 42628 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(22,710)	-8,754.71	01 - 30	
	Temporary Relinquishment Credit - Award # 42630 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(59,880)	-23,083.74	01 - 30	
	Temporary Relinquishment Credit - Award # 42634 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(51,720)	-19,936.06	01 - 30	
	Temporary Relinquishment Credit - Award # 42634 At DRN 24229																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(18,510)	-7,135.61	01 - 30	
	Temporary Relinquishment Credit - Award # 42636 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(18,510)	-7,135.61	01 - 30	
	Temporary Relinquishment Credit - Award # 42638 At DRN 314571																		
01											RC2	0.2000	0.0000	0.0000	0.2000	(12,600)	-2,520.00	01 - 30	
	Temporary Relinquishment Credit - Award # 42640 At DRN 28166																		
01											RC2	0.2000	0.0000	0.0000	0.2000	(27,000)	-5,400.00	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005	Invoice Total Amount:	\$1,086,409.14
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293823
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42641 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,180)	-4,695.39	01 - 30	
	Temporary Relinquishment Credit - Award # 42643 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(149,160)	-57,501.18	01 - 30	
	Temporary Relinquishment Credit - Award # 42650 At DRN 11224																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(167,670)	-64,636.79	01 - 30	
	Temporary Relinquishment Credit - Award # 42650 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(51,990)	-20,042.15	01 - 30	
	Temporary Relinquishment Credit - Award # 42650 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(51,180)	-19,729.89	01 - 30	
	Temporary Relinquishment Credit - Award # 42650 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(900)	-346.95	01 - 30	
	Temporary Relinquishment Credit - Award # 42655 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,200)	-462.60	01 - 30	
	Temporary Relinquishment Credit - Award # 42660 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(9,240)	-3,562.02	01 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005	Invoice Total Amount:	\$1,086,409.14
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293823
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	62002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2005

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 42662 At DRN 241390																			
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,000)	-10,408.50		22 - 30	
	Temporary Relinquishment Credit - Award # 42670 At DRN 241390																			
																Invoice Total Amount:	3,361,306	1,086,409.14		

8

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 07/01/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: July 01, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>W/late pay</i> 5300,690.01
Invoice Identifier: <i>01.90.000.23202.000</i> 000293894
Account Number: 52002364
Net Due Date: <i>W/late pay</i> July 11, 2005

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	150,000	57,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	150,000	57,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292							R3A	0.3855	0.0000	0.0000	0.3855	120,000	46,260.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0000	0.0000	0.3855	240,000	92,520.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32608							R3A	0.3855	0.0000	0.0000	0.3855	90,000	34,695.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42608 At DRN 10030							R3A	0.3855	0.0000	0.0000	0.3855	13,740	5,296.77	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42608 At DRN 25809							R3A	0.3855	0.0000	0.0000	0.3855	7,380	2,844.99	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42608 At DRN 32806							R3A	0.3855	0.0000	0.0000	0.3855	4,050	1,561.28	01 - 30	
01	<i>9</i>										R3A	0.3855	0.0000	0.0000	0.3855	4,830	1,861.97	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T:	07/01/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005	Invoice Total Amount:	\$300,690.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293894
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2005
Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 42608 At DRN 50031																			

Invoice Total Amount: 780,000 300,690.01

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005	Invoice Total Amount:	\$90,727.46
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01-90-000-23202-000293802
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2005

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0000	0.0000	0.3855	24,270	9,356.09	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	8,910	3,434.81	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0000	0.0000	0.3855	17,760	6,846.48	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	930	358.52	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0000	0.0000	0.3855	2,430	936.77	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24682							R3A	0.3855	0.0000	0.0000	0.3855	360	138.78	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0000	0.0000	0.3855	5,760	2,220.48	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0000	0.0000	0.3855	34,770	13,403.84	01 - 30	
01											R3A	0.3855	0.0000	0.0000	0.3855	23,670	9,124.79	01 - 30	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005	Invoice Total Amount:	\$90,727.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293802
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	62002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2005

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0000	0.0000	0.3855	53,040	20,446.92	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0000	0.0000	0.3855	40,590	15,647.45	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0000	0.0000	0.3855	21,660	8,349.93	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
01											R3A	0.3855	0.0000	0.0000	0.3855	1,200	462.60	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																
																Invoice Total Amount:	235,350	90,727.46		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

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Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	1,304,808.50	6801332.62
Invoice Identifier:	01-90-000-232-02-000	000293972
Account Number:		62002384
Net Due Date:	July 11, 2005	

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01								Line 1			RD1	0.7690	0.0000	0.0000	0.7690	1,696,500	1,304,808.50	01-30	01-30
				Reservation/Demand D1															
01											RC2	0.3887	0.0000	0.0000	0.3887	(25,500)	-9,911.85	01-30	01-30
				Temporary Relinquishment Credit - Award # 11768 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01-30	01-30
				Temporary Relinquishment Credit - Award # 12336 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,550)	-1,980.95	01-30	01-30
				Temporary Relinquishment Credit - Award # 12569 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,156)	-9,347.96	01-30	01-30
				Temporary Relinquishment Credit - Award # 12891 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,000)	-18,456.00	01-30	01-30
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(37,590)	-28,906.71	01-30	01-30
				Temporary Relinquishment Credit - Award # 42487 At DRN 241390															
01											RC2	0.5500	0.0000	0.0000	0.5500	(15,000)	-8,250.00	01-30	01-30
				Temporary Relinquishment Credit - Award # 42587 At DRN 32606															
01											RC2	0.4000	0.0000	0.0000	0.4000	(120,000)	-48,000.00	01-30	01-30

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3286
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Start D/T: 07/01/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-988-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: July 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: June 01, 2005
End Transaction Date: June 30, 2005

Invoice Total Amount: \$601,332.62
Invoice Identifier: 000293972
Account Number: 62002364
Net Due Date: July 11, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Res Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				PEOPLES GAS SYSTEM, A DIVISION OF TAMI							RC2	0.4000	0.0000	0.0000	0.4000	(210,000)	-84,000.00	01 - 30	01 - 30	
				Temporary Relinquishment Credit - Award # 42612 AI DRN 157553																
01				PEOPLES GAS SYSTEM, A DIVISION OF TAMI							RC2	0.7690	0.0000	0.0000	0.7690	(47,490)	-36,519.61	01 - 30	01 - 30	
				Temporary Relinquishment Credit - Award # 42613 AI DRN 157553																
01				PEOPLES GAS SYSTEM, A DIVISION OF TAMI							RC2	0.7690	0.0000	0.0000	0.7690	(13,800)	-10,612.20	01 - 30	01 - 30	
				Temporary Relinquishment Credit - Award # 42627 AI DRN 157553																
01				PEOPLES GAS SYSTEM, A DIVISION OF TAMI							RC2	0.7690	0.0000	0.0000	0.7690	(14,070)	-10,819.83	01 - 30	01 - 30	
				Temporary Relinquishment Credit - Award # 42629 AI DRN 157553																
01				PEOPLES GAS SYSTEM, A DIVISION OF TAMI							RC2	0.7690	0.0000	0.0000	0.7690	(69,270)	-53,268.63	01 - 30	01 - 30	
				Temporary Relinquishment Credit - Award # 42631 AI DRN 241390																
01				PEOPLES GAS SYSTEM, A DIVISION OF TAMI							RC2	0.7690	0.0000	0.0000	0.7690	(11,490)	-8,835.81	01 - 30	01 - 30	
				Temporary Relinquishment Credit - Award # 42633 AI DRN 241390																
01				PEOPLES GAS SYSTEM, A DIVISION OF TAMI							RC2	0.7690	0.0000	0.0000	0.7690	(11,490)	-8,835.81	01 - 30	01 - 30	
				Temporary Relinquishment Credit - Award # 42637 AI DRN 157553																
01				PEOPLES GAS SYSTEM, A DIVISION OF TAMI							RC2	0.7690	0.0000	0.0000	0.7690	(7,560)	-5,813.64	01 - 30	01 - 30	
				Temporary Relinquishment Credit - Award # 42639 AI DRN 157553																

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	801,332.62
Invoice Identifier:	000283972
Account Number:	52002364
Net Due Date:	July 11, 2005

Begin Transaction Date:	June 01, 2005	End Transaction Date:	June 30, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42642 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(77,490)	-59,589.81	01 - 30	
Temporary Relinquishment Credit - Award # 42651 At DRN 12740																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(83,970)	-64,572.93	01 - 30	
Temporary Relinquishment Credit - Award # 42651 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(39,090)	-30,060.21	01 - 30	
Temporary Relinquishment Credit - Award # 42651 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(600)	-461.40	01 - 30	
Temporary Relinquishment Credit - Award # 42656 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(780)	-599.82	01 - 30	
Temporary Relinquishment Credit - Award # 42661 At DRN 241390																			

Invoice Total Amount:	866,814	801,332.62
------------------------------	---------	------------

9

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2005	Invoice Total Amount:	\$0.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293982
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 11, 2005

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date		
01											RD1	0.7690	0.0000	0.0000	0.7690	60,000	46,140.00	01 - 30			
	Reservation/Demand D1																				
01											RC2	0.7690	0.0000	0.0000	0.7690	(60,000)	-46,140.00	01 - 30			
	Temporary Relinquishment Credit - Award # 42652 At DRN 241390																				
																	Invoice Total Amount:	0	0.00		

COPY

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922738	Remit to Party:	008924518	Stmt D/T:	06/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	Wire 713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	June 01, 2005	Invoice Identifier: 6-10-05 00293804 Account Number: SE 4000002544
Svc Req:	008922738	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prv Inv ID:		

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T: 06/01/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: <i>Wire</i> 713-989-2094
Payee: 006924518		Net Due Date: June 13, 2005

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: June 01, 2005
Svc Req: 006922738	Sup Doc Ind: MBL
Svc Req K: 5318	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier: <i>6-10-05</i>	00293618
Account Number: <i>10</i>	4000002544
Net Due Date:	June 13, 2005

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Res Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hotlap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be filed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Start D/T:	06/01/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77218-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33801	Payee:	008924518	Contact Name:	MARION COLLINS
				Contact Phone:	Wire 713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	June 01, 2005	Invoice Identifier: 6-10-05 00293843 Account Number: 4000002544 Net Due Date: 06/30/2005	
Svc Req:	008922736	Sup Doc Ind:	MBL		
Svc Req K:	8035	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-2	Prev Inv ID:			

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Clrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 30	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR June 2005

05-Jul-05

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2005.xls]June05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(34,689)	\$6.91000	(\$239,700.99)
2	COMMODITY-PIPELINE	ACCRUED	660,757	\$0.05400	\$35,681.95
3	DEMAND	ACCRUED	1,071,000	\$0.45642	\$488,830.95
4	TOTAL	ACCRUED	1,697,068		\$284,811.91

PEOPLES GAS SYSTEM

05-Jul-05

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR June 2005

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls]June05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2	COMM.-P/L-FT	ACCRUED	318,530	\$0.02076	\$6,612.09
3	COMM.-P/L-PARK	ACCRUED	300,000	\$0.02400	\$7,200.00
4	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	618,530	\$0.02233	\$13,812.09
6	DEMAND	ACCRUED	1,080,000	\$0.55740	\$601,995.00
7	TOTAL	ACCRUED	1,698,530		\$615,807.09

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 13 2005 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 8 2005	Jul 5 2005	\$4,592.81
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,927.23	\$4,927.23 CR	\$0.00	\$0.00	\$0.00	\$4,592.81

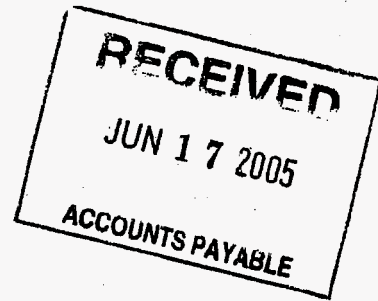
METER READING INFORMATION CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	05/08/05 - 06/08/05	30	52391	47776	4615	GAS	4592.81
TOTAL GAS USED							4615	
CO _____ VENDOR 1007582 INVOICE 32663-128434 JUN 05 @ 51181-06 DUE 6-27 ATT _____ TRAN _____								
TOTAL CURRENT CHARGES								4592.81
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								4592.81
CURRENT CHARGES PAST DUE AFTER Jul 5 2005								

UTILITY CONSUMPTION

	Last Year	No. of Days	This Year	No. of Days
GAS This Month	4215	33	4615	30

Your Timely Payment is Appreciated.



MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

STOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Jun 8 2005	Jul 5 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$4,592.81	\$4,592.81

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750-26951W3A.A.1.1944.1.2.0.309



PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562



CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

22

000132663 000128434 000459281 3



PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000010001 000074500 000451325 1

23

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ACCOUNT NUMBER	10001-74500	SERVICE THROUGH	Jun 1 2005	AMOUNT OF PAYMENT	
CYCLE/ROUTE	10001-74500	DATE	Jun 1 2005	CURRENT CHARGES	\$4,513.25
TOTAL PAST DUE		PAST DUE AFTER		PAST DUE AFTER	\$4,513.25
TOTAL CURRENT CHARGES		TOTAL PAST DUE		TOTAL CURRENT CHARGES	\$4,513.25
TOTAL AMOUNT NOW DUE		TOTAL CURRENT CHARGES		TOTAL AMOUNT NOW DUE	\$4,513.25

SUNRISE
CITY OF FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

STOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

REVERSE SIDE OF YOUR PAYMENT STUB, THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.
PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE

MESSAGES

CO 1
VENDOR 1007582
INVOICE 10001-74500 Jun 05
SP 51189-06 DUE 6-16
ATT FROM
ENTERED
UNPAID BALANCE .00
TOTAL CURRENT CHARGES 4513.25
TOTAL AMOUNT DUE 4513.25
CURRENT CHARGES PAST DUE AFTER Jul 1 2005

Your Timely Payment is Appreciated.

GAS This Month		Last Year	
No of Days	This Year	No of Days	This Year
33	4512	33	4709

UTILITY CONSUMPTION		TOTAL GAS USED	
GS	9322486	04/29/05 - 06/01/05	33
247809	4512	252321	4512

TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	READ	PREV READ	USAGE	AMOUNT
PEOPLES GAS	10001-74500	Jun 1 2005	Jun 1 2005	\$0.00	\$0.00	\$0.00	\$4,513.25
PREVIOUS STATEMENT							
BALANCE							
PAYMENTS							
ADJUSTMENTS							
TOTAL PAST DUE							
TOTAL CURRENT CHARGES							

BILL DATE: Jun 9 2005 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov



PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 05/17/05
Invoice #: 149
Service Period: THROUGH APRIL 30,2005
Due Date: 06/01/05

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

01-90-000-804-02-00-0
 Ed Elliott

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Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 05/17/05

Invoice #: 149

Service Period: THROUGH APRIL 30,2005

Due Date: 06/01/05

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	360	\$ 8.20	<u>\$ 2,952.00</u>

01-90-000-804-02-00-0
Ed Elliott

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Position Summary Detail Rep

RMS Process Date:05/27/2005-Run Date:05/27/2005 08:59:42 AM

200506 - 200506

Basis Point: ALL Strategy: ALL
Deal Type: ALL Enterprise: ALL
Portfolio: ALL
Profit Center: TEC-PGS-DV
Commodity: ALL

Company/Deal #	Trade Date	P / S	Cmdly	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)
HH														
HENRY/HUB														
200506														
SWPS														
GPNA 12516	20-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$6.13000	\$0.00000	\$6.12300	\$0.00000	(\$0.00700)	(\$350)
ISCG 12530	23-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	2.0	\$6.08000	\$0.00000	\$6.12300	\$0.00000	\$0.04300	\$860
romm 12531	24-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$6.04000	\$0.00000	\$6.12300	\$0.00000	\$0.08300	\$4,150
IBS 12548	28-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	3.0	\$5.98500	\$0.00000	\$6.12300	\$0.00000	\$0.13800	\$4,140
IG 12593	02-NOV-04	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	15.0	\$7.13000	\$0.00000	\$6.12300	\$0.00000	(\$1.00700)	(\$151,050)
Mtsul 12645	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$5.98000	\$0.00000	\$6.12300	\$0.00000	\$0.14300	\$14,300
IG 12703	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	3.0	\$7.86500	\$0.00000	\$6.12300	\$0.00000	(\$1.74200)	(\$52,260)
IG 12708	07-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	3.0	\$7.60000	\$0.00000	\$6.12300	\$0.00000	(\$1.47700)	(\$44,310)
ISCG 12714	15-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$7.19000	\$0.00000	\$6.12300	\$0.00000	(\$1.06700)	(\$106,700)
IBS 12724	27-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	3.0	\$7.04000	\$0.00000	\$6.12300	\$0.00000	(\$0.91700)	(\$27,510)
GPNA 12726	27-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	2.0	\$7.03000	\$0.00000	\$6.12300	\$0.00000	(\$0.90700)	(\$18,140)
Mtsul 12736	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$6.86000	\$0.00000	\$6.12300	\$0.00000	(\$0.73700)	(\$36,850)
Barclays 12739	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$6.76000	\$0.00000	\$6.12300	\$0.00000	(\$0.63700)	(\$31,850)
							<u>71.0</u>							<u>(\$445,570)</u>
							<u>71.0</u>							<u>(\$445,570)</u>
							<u>71.0</u>							<u>(\$445,570)</u>
							<u>71.0</u>							<u>(\$445,570)</u>
							<u>71.0</u>							<u>(\$445,570)</u>

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PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET
 PIPELINE: GULFSTREAM
 CLOSING JUNE 2005
 h:\gas_acct\pga\Park and Loan Worksheet.xls

		Volume	Volume	Volume-Total	sum	Date	GD Z3	\$Amt
PARK & RIDE	Parked	-	-	-		6/17/2005	6.3100	\$ -
	Parked	-	-	-		6/21/2005	6.3350	\$ -
	Parked	-	-	-		6/22/2005	6.5650	\$ -
	Parked	4,000	-	4,000		6/27/2005	6.6500	\$ 26,600.00
	Parked	4,000	-	4,000		6/29/2005	6.6500	\$ 26,600.00
	Parked	-	-	-		6/29/2005	6.6500	\$ -
	Parked	-	-	-		6/29/2005	7.0950	\$ -
	Parked	-	-	-		6/30/2005	7.2100	\$ -
	Parked	-	-	-		6/30/2005	7.2750	\$ -
	Parked	-	-	-		6/30/2005	7.1200	\$ -
	Parked	-	-	-		6/30/2005	7.2200	\$ -
	Unparked	(10,000)	-	(10,000)		6/30/2005	7.2200	\$ (72,200.00)
	Parked	-	-	-		6/30/2005	7.2200	\$ -
	Parked	-	-	-		6/30/2005	7.2150	\$ -
	Parked	3,925	-	3,925		6/30/2005	7.5100	\$ 29,476.75
	Parked	-	-	-		6/30/2005	7.5500	\$ -
	Parked	-	-	-		6/30/2005	7.5450	\$ -
	Parked	3,037	-	3,037		6/30/2005	7.7100	\$ 23,415.27
	Parked	3,037	-	3,037		6/30/2005	7.7100	\$ 23,415.27
	Parked	-	-	-		6/30/2005	7.7100	\$ -
	Parked	-	-	-		6/30/2005	7.8150	\$ -
	Parked	-	-	-		6/30/2005	7.4050	\$ -
	Parked	-	-	-		6/30/2005	7.3500	\$ -
	Parked	-	-	-		6/30/2005	7.4700	\$ -
	Parked	-	-	-		6/30/2005	7.5050	\$ -
	Parked	-	-	-		6/30/2005	7.5050	\$ -
	Unparked	(9,999)	-	(9,999)		6/30/2005	7.5050	\$ (75,042.50)
	Parked	-	-	-		6/30/2005	7.4000	\$ -
	Parked	-	-	-		6/30/2005	7.1250	\$ -
	Parked	-	-	-		6/30/2005	7.2100	\$ -
	Parked	-	-	-		6/30/2005	-	\$ -
ENDING BALANCE 5/2005	TOTAL	(2,000)	-	(2,000)	(2,000)	Weighted Avg	8.8676	\$ (17,735.21)
Ending Balance	May-05	2,000	-	2,000				
BALANCE JUNE\ 2005 PARK		-	-	-		Weighted Avg	\$ 8.8676	\$ -
Less Balance	May-05					Weighted Avg	\$ 6.6125	\$ 13,225.00
Parked/(Unparked)	Jun-05							\$ (13,225.00)

27

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR June 2005

06-Jul-05

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(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,811,279	0.06930	\$125,521.64
2	FTS-1-NO NOTICE	ACCRUED	(19,286)	0.06930	(\$1,336.52)
3	TOTAL FTS-1	ACCRUED	1,791,993		\$124,185.12
4	FTS-2-USAGE	ACCRUED	544,219	0.04180	\$22,748.35
5	GRAND TOTAL	ACCRUED	2,336,212		\$146,933.47

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR June 2005

05-Jul-05

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(22,096)	0.38550	(\$8,518.01)
2	TOTAL		(22,096)		(\$8,518.01)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-05

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 ONEOK	3,000,000.0	0.00125	\$3,750.00
2 SEQUENT	1,500,000.0	0.00375	\$5,625.00
3 NOBLE	1,500,000.0	0.00125	\$1,875.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8 TOTAL:	6,000,000.0		\$11,250.00



Gas Deal Daily Summary

RMS Process Date:07/07/2005-Run Date:07/07/2005 03:21:56 PM

Deal #: 35286 Trade Date: 26-MAY-05 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 25809

Month: 06/2005

Swing Commodity - Noble

Pipeline: Florida Gas Transmission Co. *DLH*

Day	Price	Volume	Total
01-JUN-05	\$6.255	5,000	\$31,275.00
02-JUN-05	\$6.27	5,000	\$31,350.00
03-JUN-05	\$6.53	5,000	\$32,650.00
04-JUN-05	\$6.555	5,000	\$32,775.00
05-JUN-05	\$6.555	5,000	\$32,775.00
06-JUN-05	\$6.555	5,000	\$32,775.00
07-JUN-05	\$6.96	5,000	\$34,800.00
08-JUN-05	\$7.1	5,000	\$35,500.00
09-JUN-05	\$7.215	4,276	\$30,851.34
10-JUN-05	\$7.05	5,000	\$35,250.00
11-JUN-05	\$7.09	5,000	\$35,450.00
12-JUN-05	\$7.09	5,000	\$35,450.00
13-JUN-05	\$7.09	5,000	\$35,450.00
14-JUN-05	\$7.07	5,000	\$35,350.00
15-JUN-05	\$7.38	5,000	\$36,900.00
16-JUN-05	\$7.445	5,000	\$37,225.00
17-JUN-05	\$7.445	5,000	\$37,225.00
18-JUN-05	\$7.69	5,000	\$38,450.00
19-JUN-05	\$7.69	5,000	\$38,450.00
20-JUN-05	\$7.69	5,000	\$38,450.00
21-JUN-05	\$7.9	5,000	\$39,500.00
22-JUN-05	\$7.4	5,000	\$37,000.00
23-JUN-05	\$7.285	5,000	\$36,425.00
24-JUN-05	\$7.425	5,000	\$37,125.00
25-JUN-05	\$7.415	5,000	\$37,075.00
26-JUN-05	\$7.415	5,000	\$37,075.00
27-JUN-05	\$7.415	5,000	\$37,075.00
28-JUN-05	\$7.32	5,000	\$36,600.00
29-JUN-05	\$7.035	5,000	\$35,175.00
30-JUN-05	\$7.095	5,000	\$35,475.00
\$7.1473	149,276	\$1,066,926.34	



Gas Deal Daily Summary

Beg Date: 06/01/2005 Page: 1
 End Date: 06/01/2005
 Gas Deal Key: 32938

RMS Process Date: 07/07/2005-Run Date: 07/07/2005 03:24:47 PM

Deal #: 32938 **Trade Date:** 18-NOV-04 **Portfolio:** TEC-PGS-SP-NG

Direction: PURCHASE **Trader:** MKJPC

Swing Commodity - Check

Delivery Point: 32606

Month: 06/2005

Pipeline: Florida Gas Transmission Co. *Wth*

Day	Price	Volume	Total
11-JUN-05	\$7.15	9,334	\$66,738.10
12-JUN-05	\$7.15	9,334	\$66,738.10
13-JUN-05	\$7.15	9,334	\$66,738.10
15-JUN-05	\$7.42	10,000	\$74,200.00
16-JUN-05	\$7.425	9,999	\$74,242.58
17-JUN-05	\$7.44	10,000	\$74,400.00
	\$7.2940	58,001	\$423,056.88

32



Gas Deal Daily Summary

RMS Process Date:07/07/2005-Run Date:07/07/2005 03:29:10 PM

Deal #: 32925 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Swing Commodity - Sargent

Delivery Point: ANY

Month: 06/2005

Pipeline: Southern Natural Gas Co.

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Day	Price	Volume	Total
04-JUN-05	\$6.615	5,000	\$33,075.00
05-JUN-05	\$6.615	5,000	\$33,075.00
06-JUN-05	\$6.615	5,000	\$33,075.00
07-JUN-05	\$7.075	5,000	\$35,375.00
11-JUN-05	\$7.11	5,000	\$35,550.00
12-JUN-05	\$7.11	5,000	\$35,550.00
13-JUN-05	\$7.11	5,000	\$35,550.00
14-JUN-05	\$7.11	5,000	\$35,550.00
15-JUN-05	\$7.37	5,000	\$36,850.00
16-JUN-05	\$7.4	5,000	\$37,000.00
17-JUN-05	\$7.435	5,000	\$37,175.00
	\$7.0514	55,000	\$387,825.00



Gas Deal Daily Summary

RMS Process Date: 07/07/2005-Run Date: 07/07/2005 03:28:28 PM

Deal #: 32927 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Strong Commodity - Segment

Delivery Point: 8205171

Month: 06/2005

Pipeline: Gulfstream Natural Gas System

1767

Day	Price	Volume	Total
01-JUN-05	\$6.31	1,000	\$6,310.00
04-JUN-05	\$6.65	4,000	\$26,600.00
05-JUN-05	\$6.65	4,000	\$26,600.00
06-JUN-05	\$6.65	4,000	\$26,600.00
10-JUN-05	\$7.12	5,000	\$35,600.00
14-JUN-05	\$7.215	2,000	\$14,430.00
15-JUN-05	\$7.51	5,000	\$37,550.00
16-JUN-05	\$7.55	5,000	\$37,750.00
17-JUN-05	\$7.545	5,000	\$37,725.00
28-JUN-05	\$7.4	5,000	\$37,000.00
	\$7.1541	40,000	\$286,165.00



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 07/07/2005- Rundate: 07/07/2005 03:21:19 PM

Trader: ALL

06/01/2005 - 06/30/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction: PURCHASE											
Portfolio: TEC-PGS-SP-NG											
Legal Entity: Tampa Electric Company											
Company: BP Energy Company											
Pipeline: FGT											
Month: 2005-06											
01-JUN-05	30-JUN-05	G	35600	25809	TX FIRM	640	MMBTU CIEXD	\$0.00000	F	19,200	\$0.00
01-JUN-05	30-JUN-05	G	35600	716	AL FIRM	1,100	MMBTU CIEXD	\$0.00000	F	33,000	\$0.00
16-JUN-05	16-JUN-05	G	35553	255292	TX INTERR	1,443	MMBTU CIEXD	\$7.45000	F	1,443	\$10,750.35
29-JUN-05	29-JUN-05	G	35821	241390	MS FIRM	0	MMBTU MKJPC	\$7.38000	F	0	\$0.00
30-JUN-05	30-JUN-05	G	35867	163884	AL INTERR	20,672	MMBTU CIEXD	\$7.30000	F	20,672	\$150,905.60

2005-06Total: 74,317 \$161,655.95

FGTTotal: 74,317 \$161,655.95

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22,115

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Pipeline: Gulfstream											
Month: 2005-06											
15-JUN-05	15-JUN-05	G	35517	8205175	MS INTERR	5,000	MMBTU CIEXD	\$7.52000	F	5,000	\$37,600.00
18-JUN-05	20-JUN-05	G	35626	8205175	MS INTERR	3,037	MMBTU CIEXD	\$7.75000	F	9,111	\$70,610.25
21-JUN-05	21-JUN-05	G	35655	8205175	MS FIRM	5,078	MMBTU MKJPC	\$7.86000	F	5,078	\$39,913.08
29-JUN-05	29-JUN-05	G	35777	8205175	MS INTERR	15,233	MMBTU CIEXD	\$7.12000	F	15,233	\$108,458.96

2005-06Total: 34,422 \$256,582.29

GulfstreamTotal: 34,422 \$256,582.29

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Pipeline: SNG											
Month: 2005-06											
01-JUN-05	01-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
02-JUN-05	02-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
03-JUN-05	03-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
03-JUN-05	03-JUN-05	G	35336	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.54500	I	5,000	\$32,725.00
04-JUN-05	04-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
04-JUN-05	04-JUN-05	G	35336	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.59000	I	5,000	\$32,950.00
05-JUN-05	05-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
05-JUN-05	05-JUN-05	G	35336	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.59000	I	5,000	\$32,950.00
06-JUN-05	06-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
06-JUN-05	06-JUN-05	G	35336	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.59000	I	5,000	\$32,950.00
07-JUN-05	07-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
07-JUN-05	07-JUN-05	G	35336	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$7.05000	I	5,000	\$35,250.00
08-JUN-05	08-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
09-JUN-05	09-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
10-JUN-05	10-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
11-JUN-05	11-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
11-JUN-05	11-JUN-05	G	35336	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$7.08500	I	5,000	\$35,425.00
12-JUN-05	12-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
12-JUN-05	12-JUN-05	G	35336	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$7.08500	I	5,000	\$35,425.00
13-JUN-05	13-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
13-JUN-05	13-JUN-05	G	35336	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$7.08500	I	5,000	\$35,425.00
14-JUN-05	14-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
14-JUN-05	14-JUN-05	G	35336	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$7.08500	I	5,000	\$35,425.00
15-JUN-05	15-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
15-JUN-05	15-JUN-05	G	35336	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$7.34500	I	5,000	\$36,725.00
16-JUN-05	16-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
16-JUN-05	16-JUN-05	G	35336	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$7.37500	I	5,000	\$36,875.00
17-JUN-05	17-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
17-JUN-05	17-JUN-05	G	35336	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$7.41000	I	5,000	\$37,050.00
18-JUN-05	18-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
19-JUN-05	19-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
20-JUN-05	20-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
21-JUN-05	21-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
22-JUN-05	22-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
23-JUN-05	23-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
24-JUN-05	24-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00
25-JUN-05	25-JUN-05	G	32599	PSNG2780	LA FIRM	5,000	MMBTU CIEXD	\$6.09000	I	5,000	\$30,450.00

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Back Office Purchase/Sale Summary

RMS Process Date: 07/07/2005- Rundate: 07/07/2005 03:21:19 PM

Profit Center: COMBINED

Trader: ALL

06/01/2005 - 06/30/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: BP Energy Company											
Pipeline: SNG											
Month: 2005-06											
26-JUN-05	26-JUN-05	G 32599	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.09000	I	5,000	\$30,450.00
27-JUN-05	27-JUN-05	G 32599	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.09000	I	5,000	\$30,450.00
28-JUN-05	28-JUN-05	G 32599	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.09000	I	5,000	\$30,450.00
28-JUN-05	28-JUN-05	G 35336	PSNG2780	LA FIRM	3.054	MMBTU	CIEXD	\$7.24000	I	3,054	\$22,110.96
29-JUN-05	29-JUN-05	G 32599	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.09000	I	5,000	\$30,450.00
30-JUN-05	30-JUN-05	G 32599	PSNG2780	LA FIRM	5,000	MMBTU	CIEXD	\$6.09000	I	5,000	\$30,450.00
2005-06Total:										213,054	\$1,354,785.96
SNGTotal:										213,054	\$1,354,785.96
BP Energy Company Total:										321,793	\$1,773,024.20
										<i>269,591</i>	
Company: Chevron Natural Gas											
Pipeline: FGT											
Month: 2005-06											
10-JUN-05	10-JUN-05	G 35436	23703	TX FIRM	3.856	MMBTU	MKJPC	\$7.00000	F	3,856	\$26,992.00
10-JUN-05	10-JUN-05	G 35491	179851	LA FIRM	10,000	MMBTU	MKJPC	\$7.27000	F	10,000	\$72,700.00
11-JUN-05	13-JUN-05	G 35471	23703	TX FIRM	10,000	MMBTU	MKJPC	\$7.09000	I	30,000	\$212,700.00
15-JUN-05	15-JUN-05	G 35520	23703	TX INTERR	3,974	MMBTU	CIEXD	\$7.29000	F	3,974	\$28,970.46
16-JUN-05	16-JUN-05	G 35559	23703	TX INTERR	3,376	MMBTU	CIEXD	\$7.40000	F	3,376	\$24,982.40
17-JUN-05	17-JUN-05	G 35581	23703	TX INTERR	3,099	MMBTU	CIEXD	\$7.44500	I	3,099	\$23,072.06
18-JUN-05	20-JUN-05	G 35623	23703	TX INTERR	3,099	MMBTU	CIEXD	\$7.55000	F	9,296	\$70,184.80
21-JUN-05	21-JUN-05	G 35653	23703	TX FIRM	3,100	MMBTU	MKJPC	\$7.75000	F	3,100	\$24,025.00
22-JUN-05	22-JUN-05	G 35659	23703	TX FIRM	3,100	MMBTU	MKJPC	\$7.35000	F	3,100	\$22,785.00
24-JUN-05	24-JUN-05	G 35688	23703	TX FIRM	2,300	MMBTU	MKJPC	\$7.40000	F	2,300	\$17,020.00
28-JUN-05	28-JUN-05	G 35740	23703	TX INTERR	3,100	MMBTU	CIEXD	\$7.31000	F	3,100	\$22,661.00
29-JUN-05	29-JUN-05	G 35780	23703	TX INTERR	3,100	MMBTU	CIEXD	\$7.03000	F	3,100	\$21,793.00
30-JUN-05	30-JUN-05	G 35809	23703	TX INTERR	3,100	MMBTU	CIEXD	\$7.05000	F	3,100	\$21,855.00
2005-06Total:										81,401	\$589,740.72
FGTTotal:										81,401	\$589,740.72
Pipeline: SNG											
Month: 2005-06											
14-JUN-05	14-JUN-05	G 35496	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$7.11000	F	5,000	\$35,550.00
2005-06Total:										5,000	\$35,550.00
SNGTotal:										5,000	\$35,550.00
Chevron Natural Gas Total:										86,401	\$625,290.72
Company: ConocoPhillips Company											
Pipeline: SNG											
Month: 2005-06											
01-JUN-05	30-JUN-05	G 35266	601510	LA FIRM	5,000	MMBTU	MKJPC	\$6.11000	I	149,997	\$916,481.67
2005-06Total:										149,997	\$916,481.67
SNGTotal:										149,997	\$916,481.67
ConocoPhillips Company Total:										149,997	\$916,481.67
Company: Coral Energy Resources LP											
Pipeline: FGT											
Month: 2005-06											
29-JUN-05	29-JUN-05	G 35826	302202	AL FIRM	20,702	MMBTU	MKJPC	\$7.25000	F	20,702	\$150,089.50
2005-06Total:										20,702	\$150,089.50

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 07/07/2005- Rundate: 07/07/2005 03:21:19 PM

Trader: ALL

06/01/2005 - 06/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>	
Company: Coral Energy Resources LP												
Pipeline: FGT												
										FGTTotal:	20,702	\$150,089.50
										Coral Energy Resources LP Total:	20,702	\$150,089.50
Company: Crosstex Gulf Coast Marketing, LTD.												
Pipeline: FGT												
Month: 2005-06												
01-JUN-05	30-JUN-05	G	28486	337605								
01-JUN-05	30-JUN-05	G	32906	337605								
07-JUN-05	07-JUN-05	G	35363	337605								
08-JUN-05	08-JUN-05	G	35373	337605								
09-JUN-05	09-JUN-05	G	35388	337605								
10-JUN-05	10-JUN-05	G	35437	337605								
13-JUN-05	13-JUN-05	G	35478	337605								
21-JUN-05	21-JUN-05	G	35656	337605								
30-JUN-05	30-JUN-05	G	35808	337605								
										2005-06Total:	347,247	\$2,325,358.44
										FGTTotal:	347,247	\$2,325,358.44
										Crosstex Gulf Coast Marketing, LTD. Total:	347,247	\$2,325,358.44
Company: Gulfstream Natural Gas System												
Pipeline: Gulfstream												
Month: 2005-06												
01-JUN-05	30-JUN-05	S	10134	8205175								
										2005-06Total:	0	\$0.00
										GulfstreamTotal:	0	\$0.00
										Gulfstream Natural Gas System Total:	0	\$0.00
Company: Hardee Power Partners Limited												
Pipeline: FGT												
Month: 2005-06												
16-JUN-05	16-JUN-05	G	35877	90297								
17-JUN-05	17-JUN-05	G	35878	90297								
										2005-06Total:	27,480	\$224,126.12
										FGTTotal:	27,480	\$224,126.12
										Hardee Power Partners Limited Total:	27,480	\$224,126.12
Company: Houston Pipe Line Company, LP												
Pipeline: FGT												
Month: 2005-06												
04-JUN-05	06-JUN-05	G	35354	25219								
07-JUN-05	07-JUN-05	G	35364	25219								
08-JUN-05	08-JUN-05	G	35375	25219								
09-JUN-05	09-JUN-05	G	35433	25219								
10-JUN-05	10-JUN-05	G	35439	25219								
11-JUN-05	13-JUN-05	G	35473	25219								
13-JUN-05	13-JUN-05	G	35479	25219								
16-JUN-05	16-JUN-05	G	35554	25219								
17-JUN-05	17-JUN-05	G	35587	25219								
29-JUN-05	29-JUN-05	G	35783	25219								
30-JUN-05	30-JUN-05	G	35810	25219								
										2005-06Total:	8,373	\$55,010.61
										FGTTotal:	8,373	\$55,010.61
										Houston Pipe Line Company, LP Total:	8,373	\$55,010.61



Back Office Purchase/Sale Summary

RMS Process Date: 07/07/2005- Rundate: 07/07/2005 03:21:19 PM

Profit Center: COMBINED

Trader: ALL

06/01/2005 - 06/30/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Houston Pipe Line Company, LP													
Pipeline: FGT													
Month: 2005-06													
										2005-06Total:	87,518	\$619,981.20	
										FGTTotal:	87,518	\$619,981.20	
										Houston Pipe Line Company, LP Total:		87,518	\$619,981.20
Company: Infinite Energy													
Pipeline: FGT													
Month: 2005-06													
14-JUN-05	14-JUN-05	G	35502	12740	MS	INTERR	726	MMBTU	CIEXD	\$7.13500	F	726	\$5,180.01
										2005-06Total:	726	\$5,180.01	
										FGTTotal:	726	\$5,180.01	
										Infinite Energy Total:		726	\$5,180.01
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2005-06													
09-JUN-05	09-JUN-05	G	35386	23422	LA	INTERR	2,067	MMBTU	CIEXD	\$7.18000	F	2,067	\$14,841.06
09-JUN-05	09-JUN-05	G	35389	105035	TX	INTERR	10,672	MMBTU	CIEXD	\$7.22000	F	10,672	\$77,051.84
15-JUN-05	15-JUN-05	G	35522	314571	LA	INTERR	3,879	MMBTU	CIEXD	\$7.40000	F	3,879	\$28,704.60
16-JUN-05	16-JUN-05	G	35556	314571	LA	INTERR	5,545	MMBTU	CIEXD	\$7.42000	F	5,545	\$41,143.90
17-JUN-05	17-JUN-05	G	35585	314571	LA	INTERR	3,856	MMBTU	CIEXD	\$7.44000	I	3,856	\$28,688.64
18-JUN-05	20-JUN-05	G	35624	23422	LA	INTERR	1,557	MMBTU	CIEXD	\$7.59000	F	4,671	\$35,452.89
18-JUN-05	20-JUN-05	G	35624	255292	TX	INTERR	1,443	MMBTU	CIEXD	\$7.59000	F	4,329	\$32,857.11
18-JUN-05	20-JUN-05	G	35625	241390	MS	INTERR	9,404	MMBTU	CIEXD	\$7.63000	F	28,212	\$215,257.56
21-JUN-05	21-JUN-05	G	35654	23422	LA	FIRM	5,000	MMBTU	MKJPC	\$7.90000	I	5,000	\$39,500.00
28-JUN-05	28-JUN-05	G	35737	314571	LA	INTERR	8,000	MMBTU	CIEXD	\$7.32000	F	8,000	\$58,560.00
28-JUN-05	28-JUN-05	G	35742	50026	LA	INTERR	10,000	MMBTU	CIEXD	\$7.32000	F	10,000	\$73,200.00
29-JUN-05	29-JUN-05	G	35781	255292	TX	INTERR	1,443	MMBTU	CIEXD	\$7.04000	F	1,443	\$10,158.72
30-JUN-05	30-JUN-05	G	35812	314571	LA	INTERR	231	MMBTU	CIEXD	\$7.14000	F	231	\$1,649.34
										2005-06Total:	87,905	\$657,065.66	
										FGTTotal:	87,905	\$657,065.66	
Pipeline: Gulfstream													
Month: 2005-06													
02-JUN-05	02-JUN-05	G	35309	8205164	AL	INTERR	78	MMBTU	CIEXD	\$6.33500	I	78	\$494.13
										2005-06Total:	78	\$494.13	
										GulfstreamTotal:		78	\$494.13
Pipeline: SNG													
Month: 2005-06													
01-JUN-05	30-JUN-05	G	32894	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$6.09300	I	150,000	\$913,950.00
03-JUN-05	03-JUN-05	G	35335	ANY	FL	INTERR	7,217	MMBTU	CIEXD	\$6.57000	I	7,217	\$47,415.69
04-JUN-05	06-JUN-05	G	35352	ANY	FL	INTERR	2,217	MMBTU	CIEXD	\$6.61500	I	6,651	\$43,996.38
13-JUN-05	13-JUN-05	G	35513	ANY	FL	INTERR	8,492	MMBTU	CIEXD	\$7.34000	F	8,492	\$62,331.28
										2005-06Total:	172,360	\$1,067,693.35	
										SNGTotal:		172,360	\$1,067,693.35
										Louis Dreyfus Energy Services L.P. Total:		260,343	\$1,725,253.14
Company: Magnus Energy Marketing Ltd.													

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 07/07/2005- Rupdate: 07/07/2005 03:21:19 PM

Trader: ALL

06/01/2005 - 06/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2005-06													
11-JUN-05	13-JUN-05	G	35472	314571	LA	FIRM	7,500	MMBTU	MKJPC	\$7.19000	F	22,500	\$161,775.00
28-JUN-05	28-JUN-05	G	35744	314571	LA	INTERR	3,498	MMBTU	CIEXD	\$7.34000	F	3,498	\$25,675.32
										2005-06Total:	25,998	\$187,450.32	
										FGTTotal:	25,998	\$187,450.32	
										Magnus Energy Marketing Ltd. Total:	25,998	\$187,450.32	

Company: Noble Energy Marketing, Inc.													
Pipeline: FGT <i>Includes Deal # 35286 - Swing Commodity</i>													
Month: 2005-06													
01-JUN-05	30-JUN-05	G	35248	446851	LA	FIRM	3,200	MMBTU	MKJPC	\$6.14000	I	96,000	\$589,440.00
01-JUN-05	01-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.25500	I	5,000	\$31,275.00
02-JUN-05	02-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.27000	I	5,000	\$31,350.00
03-JUN-05	03-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.53000	I	5,000	\$32,650.00
04-JUN-05	04-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.55500	I	5,000	\$32,775.00
05-JUN-05	05-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.55500	I	5,000	\$32,775.00
06-JUN-05	06-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.55500	I	5,000	\$32,775.00
07-JUN-05	07-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$6.96000	I	5,000	\$34,800.00
08-JUN-05	08-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.10000	I	5,000	\$35,500.00
09-JUN-05	09-JUN-05	G	35286	25809	TX	FIRM	4,276	MMBTU	MKJPC	\$7.21500	I	4,276	\$30,851.34
10-JUN-05	10-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.05000	I	5,000	\$35,250.00
10-JUN-05	10-JUN-05	G	35435	7995	LA	FIRM	1,675	MMBTU	MKJPC	\$7.08000	I	1,675	\$11,859.00
11-JUN-05	11-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.09000	I	5,000	\$35,450.00
11-JUN-05	13-JUN-05	G	35475	23422	LA	FIRM	5,000	MMBTU	MKJPC	\$7.09000	F	15,000	\$106,350.00
11-JUN-05	13-JUN-05	G	35538	446851	LA	INTERR	6,600	MMBTU	MKJPC	\$7.15000	I	19,800	\$141,570.00
12-JUN-05	12-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.09000	I	5,000	\$35,450.00
13-JUN-05	13-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.09000	I	5,000	\$35,450.00
14-JUN-05	14-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.07000	I	5,000	\$35,350.00
15-JUN-05	15-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.38000	I	5,000	\$36,900.00
16-JUN-05	16-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.44500	I	5,000	\$37,225.00
17-JUN-05	17-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.44500	I	5,000	\$37,225.00
18-JUN-05	18-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.69000	I	5,000	\$38,450.00
19-JUN-05	19-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.69000	I	5,000	\$38,450.00
20-JUN-05	20-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.69000	I	5,000	\$38,450.00
21-JUN-05	21-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.90000	I	5,000	\$39,500.00
22-JUN-05	22-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.40000	I	5,000	\$37,000.00
22-JUN-05	22-JUN-05	G	35660	23422	LA	FIRM	3,200	MMBTU	MKJPC	\$7.38000	F	3,200	\$23,616.00
23-JUN-05	23-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.28500	I	5,000	\$36,425.00
24-JUN-05	24-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.42500	I	5,000	\$37,125.00
25-JUN-05	25-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.41500	I	5,000	\$37,075.00
26-JUN-05	26-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.41500	I	5,000	\$37,075.00
27-JUN-05	27-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.41500	I	5,000	\$37,075.00
28-JUN-05	28-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.32000	I	5,000	\$36,600.00
29-JUN-05	29-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.03500	I	5,000	\$35,175.00
30-JUN-05	30-JUN-05	G	35286	25809	TX	FIRM	5,000	MMBTU	MKJPC	\$7.09500	I	5,000	\$35,475.00
										2005-06Total:	284,951	\$1,939,761.34	
										FGTTotal:	284,951	\$1,939,761.34	

Pipeline: SNG													
Month: 2005-06													
07-JUN-05	07-JUN-05	G	35361	ANY	FL	INTERR	2,217	MMBTU	CIEXD	\$7.13000	F	2,217	\$15,807.21
										2005-06Total:	2,217	\$15,807.21	
										SNGTotal:	2,217	\$15,807.21	
										Noble Energy Marketing, Inc. Total:	287,168	\$1,955,568.55	

Company: OGE Energy Resources, Inc.

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 07/07/2005- Rupdate: 07/07/2005 03:21:19 PM

Profit Center: COMBINED

Trader: ALL

06/01/2005 - 06/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: OGE Energy Resources, Inc.													
Pipeline: FGT													
Month: 2005-06													
16-JUN-05	16-JUN-05	G	35561	50026	LA	INTERR	4,885	MMBTU	CIEXD	\$7.45000	F	4,885	\$36,393.25
17-JUN-05	17-JUN-05	G	35589	50026	LA	INTERR	14,999	MMBTU	CIEXD	\$7.45000	F	14,999	\$111,742.55
28-JUN-05	28-JUN-05	G	35739	50026	LA	INTERR	14,999	MMBTU	CIEXD	\$7.32000	F	14,999	\$109,792.68
29-JUN-05	29-JUN-05	G	35782	50026	LA	INTERR	15,000	MMBTU	CIEXD	\$7.05000	F	15,000	\$105,750.00

2005-06Total: 49,883 \$363,678.48

FGTTTotal: 49,883 \$363,678.48

OGE Energy Resources, Inc. Total: 49,883 \$363,678.48

Company: ONEOK Energy Services Company., L.P.													
Pipeline: FGT <i>Swing Commodity</i>													
Month: 2005-06													
08-JUN-05	08-JUN-05	G	35374	23703	TX	INTERR	4,200	MMBTU	CIEXD	\$7.13000	F	4,200	\$29,946.00
10-JUN-05	10-JUN-05	G	35438	32606	LA	FIRM	9,334	MMBTU	MKJPC	\$7.08000	I	9,334	\$66,084.72
11-JUN-05	11-JUN-05	G	32938	32606	LA	FIRM	9,334	MMBTU	MKJPC	\$7.15000	I	9,334	\$66,738.10
11-JUN-05	13-JUN-05	G	35474	105035	TX	FIRM	4,817	MMBTU	MKJPC	\$7.10000	F	14,451	\$102,602.10
12-JUN-05	12-JUN-05	G	32938	32606	LA	FIRM	9,334	MMBTU	MKJPC	\$7.15000	I	9,334	\$66,738.10
13-JUN-05	13-JUN-05	G	32938	32606	LA	FIRM	9,334	MMBTU	MKJPC	\$7.15000	I	9,334	\$66,738.10
14-JUN-05	14-JUN-05	G	35503	105035	TX	INTERR	14,372	MMBTU	CIEXD	\$7.12000	F	14,372	\$102,328.64
14-JUN-05	14-JUN-05	G	35533	28166	LA	INTERR	0	MMBTU	CIEXD	\$7.60000	F	0	\$0.00
14-JUN-05	14-JUN-05	G	35533	266472	LA	INTERR	7,540	MMBTU	CIEXD	\$7.60000	F	7,540	\$57,304.00
15-JUN-05	15-JUN-05	G	32938	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$7.42000	I	10,000	\$74,200.00
16-JUN-05	16-JUN-05	G	32938	32606	LA	FIRM	9,999	MMBTU	MKJPC	\$7.42500	I	9,999	\$74,242.58
16-JUN-05	16-JUN-05	G	35555	10876	LA	INTERR	6,785	MMBTU	CIEXD	\$7.45000	F	6,785	\$50,548.25
16-JUN-05	16-JUN-05	G	35560	105035	TX	INTERR	0	MMBTU	CIEXD	\$7.40000	F	0	\$0.00
17-JUN-05	17-JUN-05	G	32938	32606	LA	FIRM	10,000	MMBTU	MKJPC	\$7.44000	I	10,000	\$74,400.00
30-JUN-05	30-JUN-05	G	35837	105035	TX	INTERR	10,104	MMBTU	CIEXD	\$7.12000	F	10,104	\$71,940.48
30-JUN-05	30-JUN-05	G	35864	105035	TX	INTERR	20,672	MMBTU	CIEXD	\$7.10000	F	20,672	\$146,771.20

2005-06Total: 145,459 \$1,050,582.27

FGTTTotal: 145,459 \$1,050,582.27

ONEOK Energy Services Company., L.P. Total: 145,459 \$1,050,582.27

Company: Occidental Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2005-06													
28-JUN-05	28-JUN-05	G	35741	7995	LA	INTERR	5,244	MMBTU	CIEXD	\$7.32000	F	5,244	\$38,386.08

2005-06Total: 5,244 \$38,386.08

FGTTTotal: 5,244 \$38,386.08

Occidental Energy Marketing, Inc. Total: 5,244 \$38,386.08

Company: Proliance Energy													
Pipeline: FGT													
Month: 2005-06													
01-JUN-05	30-JUN-05	G	34383	25809	TX	FIRM	2,694	MMBTU	MKJPC	\$6.06500	I	80,805	\$490,082.33
29-JUN-05	29-JUN-05	G	35784	179841	TX	INTERR	2,000	MMBTU	CIEXD	\$6.95000	F	2,000	\$13,900.00

2005-06Total: 82,805 \$503,982.33

FGTTTotal: 82,805 \$503,982.33

Proliance Energy Total: 82,805 \$503,982.33

Company: Q-West Energy Company

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Back Office Purchase/Sale Summary

RMS Process Date: 07/07/2005- Rupdate: 07/07/2005 03:21:19 PM

Profit Center: COMBINED

Trader: ALL

06/01/2005 - 06/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Q-West Energy Company													
Pipeline: SNG													
Month: 2005-06													
01-JUN-05	30-JUN-05	G	34520	51350	LA	FIRM		2,500	MMBTU	MKJPC	\$6.12000 I	74,990	\$458,938.80
2005-06Total:											74,990	\$458,938.80	
SNGTotal:											74,990	\$458,938.80	
Q-West Energy Company Total:											74,990	\$458,938.80	

Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2005-06													
15-JUN-05	15-JUN-05	G	35521	314571	LA	INTERR		4,947	MMBTU	CIEXD	\$7.40000 F	4,947	\$36,607.80
16-JUN-05	16-JUN-05	G	35558	314571	LA	INTERR		9,989	MMBTU	CIEXD	\$7.45000 F	9,989	\$74,418.05
17-JUN-05	17-JUN-05	G	35583	314571	LA	INTERR		4,020	MMBTU	CIEXD	\$7.44000 I	4,020	\$29,908.80
28-JUN-05	28-JUN-05	G	35738	314571	LA	INTERR		10,000	MMBTU	CIEXD	\$7.32000 F	10,000	\$73,200.00
29-JUN-05	29-JUN-05	G	35785	314571	LA	INTERR		9,367	MMBTU	CIEXD	\$7.00000 F	9,367	\$65,569.00
29-JUN-05	29-JUN-05	G	35786	313370	LA	INTERR		5,602	MMBTU	CIEXD	\$7.00000 F	5,602	\$39,214.00
30-JUN-05	30-JUN-05	G	35839	313370	LA	INTERR		15,504	MMBTU	CIEXD	\$7.12000 F	15,504	\$110,388.48
30-JUN-05	30-JUN-05	G	35860	313370	LA	INTERR		5,168	MMBTU	CIEXD	\$7.18000 F	5,168	\$37,106.24
2005-06Total:											64,597	\$466,412.37	
FGTTotal:											64,597	\$466,412.37	

Pipeline: Gulfstream <i>Includes deal # 32927 - Swing Commodity</i>													
Month: 2005-06													
01-JUN-05	01-JUN-05	G	32927	8205171	FL	FIRM		1,000	MMBTU	MKJPC	\$6.31000 I	1,000	\$6,310.00
04-JUN-05	04-JUN-05	G	32927	8205171	FL	FIRM		4,000	MMBTU	MKJPC	\$6.65000 I	4,000	\$26,600.00
05-JUN-05	05-JUN-05	G	32927	8205171	FL	FIRM		4,000	MMBTU	MKJPC	\$6.65000 I	4,000	\$26,600.00
06-JUN-05	06-JUN-05	G	32927	8205171	FL	FIRM		4,000	MMBTU	MKJPC	\$6.65000 I	4,000	\$26,600.00
10-JUN-05	10-JUN-05	G	32927	8205171	FL	FIRM		5,000	MMBTU	MKJPC	\$7.12000 I	5,000	\$35,600.00
10-JUN-05	10-JUN-05	G	35265	8205178	AL	FIRM		5,000	MMBTU	MKJPC	\$7.12000 I	5,000	\$35,600.00
11-JUN-05	11-JUN-05	G	35265	8205178	AL	FIRM		2,000	MMBTU	MKJPC	\$7.22000 I	2,000	\$14,440.00
12-JUN-05	12-JUN-05	G	35265	8205178	AL	FIRM		2,000	MMBTU	MKJPC	\$7.22000 I	2,000	\$14,440.00
13-JUN-05	13-JUN-05	G	35265	8205178	AL	FIRM		2,000	MMBTU	MKJPC	\$7.22000 I	2,000	\$14,440.00
14-JUN-05	14-JUN-05	G	32927	8205171	FL	FIRM		2,000	MMBTU	MKJPC	\$7.21500 I	2,000	\$14,430.00
15-JUN-05	15-JUN-05	G	32927	8205171	FL	FIRM		5,000	MMBTU	MKJPC	\$7.51000 I	5,000	\$37,550.00
15-JUN-05	15-JUN-05	G	35265	8205178	AL	FIRM		5,000	MMBTU	MKJPC	\$7.51000 I	5,000	\$37,550.00
16-JUN-05	16-JUN-05	G	32927	8205171	FL	FIRM		5,000	MMBTU	MKJPC	\$7.55000 I	5,000	\$37,750.00
16-JUN-05	16-JUN-05	G	35550	8205171	FL	INTERR		10,155	MMBTU	CIEXD	\$7.58000 F	10,155	\$76,974.90
17-JUN-05	17-JUN-05	G	32927	8205171	FL	FIRM		5,000	MMBTU	MKJPC	\$7.54500 I	5,000	\$37,725.00
17-JUN-05	17-JUN-05	G	35579	8205171	FL	INTERR		10,155	MMBTU	CIEXD	\$7.56000 F	10,155	\$76,771.80
28-JUN-05	28-JUN-05	G	32927	8205171	FL	FIRM		5,000	MMBTU	MKJPC	\$7.40000 I	5,000	\$37,000.00
2005-06Total:											76,310	\$556,381.70	
GulfstreamTotal:											76,310	\$556,381.70	

Pipeline: SNG <i>Include deal # 32925 - Swing Commodity</i>													
Month: 2005-06													
04-JUN-05	04-JUN-05	G	32925	ANY	FL	FIRM		5,000	MMBTU	MKJPC	\$6.61500 I	5,000	\$33,075.00
05-JUN-05	05-JUN-05	G	32925	ANY	FL	FIRM		5,000	MMBTU	MKJPC	\$6.61500 I	5,000	\$33,075.00
06-JUN-05	06-JUN-05	G	32925	ANY	FL	FIRM		5,000	MMBTU	MKJPC	\$6.61500 I	5,000	\$33,075.00
07-JUN-05	07-JUN-05	G	32925	ANY	FL	FIRM		5,000	MMBTU	MKJPC	\$7.07500 I	5,000	\$35,375.00
11-JUN-05	11-JUN-05	G	32925	ANY	FL	FIRM		5,000	MMBTU	MKJPC	\$7.11000 I	5,000	\$35,550.00
12-JUN-05	12-JUN-05	G	32925	ANY	FL	FIRM		5,000	MMBTU	MKJPC	\$7.11000 I	5,000	\$35,550.00
13-JUN-05	13-JUN-05	G	32925	ANY	FL	FIRM		5,000	MMBTU	MKJPC	\$7.11000 I	5,000	\$35,550.00
14-JUN-05	14-JUN-05	G	32925	ANY	FL	FIRM		5,000	MMBTU	MKJPC	\$7.11000 I	5,000	\$35,550.00
14-JUN-05	14-JUN-05	G	35497	ANY	FL	INTERR		3,492	MMBTU	CIEXD	\$7.11000 F	3,492	\$24,828.12
15-JUN-05	15-JUN-05	G	32925	ANY	FL	FIRM		5,000	MMBTU	MKJPC	\$7.37000 I	5,000	\$36,850.00
15-JUN-05	15-JUN-05	G	35516	ANY	FL	INTERR		8,492	MMBTU	CIEXD	\$7.37000 F	8,492	\$62,586.04
16-JUN-05	16-JUN-05	G	32925	ANY	FL	FIRM		5,000	MMBTU	MKJPC	\$7.40000 I	5,000	\$37,000.00



Back Office Purchase/Sale Summary

RMS Process Date: 07/07/2005- Rundate: 07/07/2005 03:21:19 PM

Profit Center: COMBINED

Trader: ALL

06/01/2005 - 06/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>		
Company: Sequent Energy Management													
Pipeline: SNG													
Month: 2005-06													
16-JUN-05	16-JUN-05	G	35549	ANY	FL	INTERR	3,292	MMBTU	CIEXD	\$7.42000	F	3,292	\$24,426.64
17-JUN-05	17-JUN-05	G	32925	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$7.43500	I	5,000	\$37,175.00
17-JUN-05	17-JUN-05	G	35577	ANY	FL	INTERR	3,492	MMBTU	CIEXD	\$7.38000	F	3,492	\$25,770.96
2005-06Total:											73,768	\$525,436.76	
SNGTotal:											73,768	\$525,436.76	
Sequent Energy Management Total:											214,675	\$1,548,230.83	
Company: Southern Company Services, Inc.													
Pipeline: FGT													
Month: 2005-06													
24-JUN-05	24-JUN-05	G	35690	716	AL	FIRM	5,000	MMBTU	MKJPC	\$7.44000	F	5,000	\$37,200.00
2005-06Total:											5,000	\$37,200.00	
FGTTotal:											5,000	\$37,200.00	
Pipeline: SNG													
Month: 2005-06													
17-JUN-05	17-JUN-05	G	35576	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.38750	F	5,000	\$36,937.50
2005-06Total:											5,000	\$36,937.50	
SNGTotal:											5,000	\$36,937.50	
Southern Company Services, Inc. Total:											10,000	\$74,137.50	
Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2005-06													
16-JUN-05	16-JUN-05	G	35685	3015	FL	FIRM	1,691	MMBTU	MKJPC	\$7.74000	F	1,691	\$13,088.34
2005-06Total:											1,691	\$13,088.34	
FGTTotal:											1,691	\$13,088.34	
Pipeline: Gulfstream													
Month: 2005-06													
03-JUN-05	03-JUN-05	G	35334	8205175	MS	INTERR	1,000	MMBTU	CIEXD	\$6.19300	I	1,000	\$6,193.00
04-JUN-05	30-JUN-05	G	35334	8205175	MS	INTERR	975	MMBTU	CIEXD	\$6.19300	I	26,333	\$163,080.27
2005-06Total:											27,333	\$169,273.27	
GulfstreamTotal:											27,333	\$169,273.27	
Tampa Electric Company Total:											29,024	\$182,361.61	
Company: Total Gas & Power North America, Inc.													
Pipeline: FGT													
Month: 2005-06													
23-JUN-05	23-JUN-05	G	35675	716	AL	FIRM	8,000	MMBTU	MKJPC	\$7.32000	F	8,000	\$58,560.00
2005-06Total:											8,000	\$58,560.00	
FGTTotal:											8,000	\$58,560.00	
Pipeline: SNG													
Month: 2005-06													

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 07/07/2005- Rundate: 07/07/2005 03:21:19 PM

Trader: ALL

06/01/2005 - 06/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Total Gas & Power North America, Inc.												
Pipeline: SNG												
Month: 2005-06												
16-JUN-05	16-JUN-05	G 35548	ANY	FL	INTERR	5,200	MMBTU	CIEXD	\$7.38000	F	5,200	\$38,376.00
2005-06Total:											5,200	\$38,376.00
SNGTotal:											5,200	\$38,376.00
Total Gas & Power North America, Inc. Total:											13,200	\$96,936.00
Company: Virginia Power Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2005-06												
14-JUN-05	14-JUN-05	G 35499	23703	TX	INTERR	3,787	MMBTU	CIEXD	\$7.11000	F	3,787	\$26,925.57
14-JUN-05	14-JUN-05	G 35500	32606	LA	INTERR	3,200	MMBTU	CIEXD	\$7.14000	F	3,200	\$22,848.00
2005-06Total:											6,987	\$49,773.57
FGTTotal:											6,987	\$49,773.57
Pipeline: Gulfstream												
Month: 2005-06												
01-JUN-05	01-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
02-JUN-05	02-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
03-JUN-05	03-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
04-JUN-05	04-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
05-JUN-05	05-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
06-JUN-05	06-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
07-JUN-05	07-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
08-JUN-05	08-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
09-JUN-05	09-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
10-JUN-05	10-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
11-JUN-05	11-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
12-JUN-05	12-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
13-JUN-05	13-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
14-JUN-05	14-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
15-JUN-05	15-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
16-JUN-05	16-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
17-JUN-05	17-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
18-JUN-05	18-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
19-JUN-05	19-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
20-JUN-05	20-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
21-JUN-05	21-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
22-JUN-05	22-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
23-JUN-05	23-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
24-JUN-05	24-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
25-JUN-05	25-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
26-JUN-05	26-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
27-JUN-05	27-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
28-JUN-05	28-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
29-JUN-05	29-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
30-JUN-05	30-JUN-05	G 35282	8205178	AL	FIRM	5,000	MMBTU	CIEXD	\$6.19050	I	5,000	\$30,952.50
2005-06Total:											150,000	\$928,575.00
GulfstreamTotal:											150,000	\$928,575.00
Virginia Power Energy Marketing, Inc. Total:											156,987	\$978,348.57
Tampa Electric Company Total:											2,397,640	\$15,803,386.34
TEC-PGS-SP-NG Total:											2,397,640	\$15,803,386.34

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 07/07/2005- Rupdate: 07/07/2005 03:21:19 PM

Trader: ALL

06/01/2005 - 06/30/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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PURCHASE Total: 2,397,640 * \$15,803,386.34

Adj - (52,202)

** 2,345,438*

** Totals include swing commodity*

** 2,345,438 Dth*

** 15,803,386.34*

Swing Comm. (302,277) Dth

(2,163,973.22)

2,043,161

Line 1 13,639,413.12

*Commodity
Other*

GAS PURCHASED IN THE MONTH OF : May 2005

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$1,318,772.27	\$1,318,772.84	\$0.27
(Difference is Comm.-Other)	THERMS	1,985,170.0	1,985,170.0	0.0
CHEVTEXACO	COST	\$597,609.17	\$597,609.17	\$0.00
	THERMS	925,830.0	925,830.0	0.0
CINERGY	COST	\$75,234.88	\$75,234.88	\$0.00
	THERMS	116,720.0	116,720.0	0.0
CONOCO	COST	\$1,043,150.00	\$1,043,150.00	\$0.00
	THERMS	1,550,000.0	1,550,000.0	0.0
CORAL	COST	\$49,920.00	\$49,920.00	\$0.00
	THERMS	80,000.0	80,000.0	0.0
CROSTEX	COST	\$2,600,475.79	\$2,600,480.86	\$5.07
(Difference is Comm.-Other)	THERMS	4,042,640.0	4,042,640.0	0.0
Progress/FLORIDA POWER CORP	COST	\$2,220,288.36	\$2,220,288.36	\$0.00
	THERMS	3,469,360.0	3,469,360.0	0.0
HOUSTON PIPELINE	COST	\$867,327.00	\$867,327.00	\$0.00
	THERMS	1,321,900.0	1,321,900.0	0.0
LOUIS DREYFUS	COST	\$1,360,317.85	\$1,360,318.07	\$0.22
(Difference is Comm.-Other)	THERMS	2,045,730.0	2,045,730.0	0.0
NOBLE	COST	\$1,056,273.32	\$1,056,273.42	\$0.10
(Difference-See Below)	THERMS	1,641,800.0	1,641,800.0	0.0
MAGNUS ENERGY	COST	\$26,416.26	\$26,416.26	\$0.00
	THERMS	41,340.0	41,340.0	0.0
ONEOK	COST	\$245,134.30	\$245,134.30	\$0.00
	THERMS	372,350.0	372,350.0	0.0
OGE ENERGY	COST	\$32,425.00	\$32,425.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
PROLIANCE	COST	\$570,732.56	\$566,253.54	(\$4,479.02)
(Difference is Comm.-Other)	THERMS	858,890.0	852,150.0	(6,740.0)
Q-WEST	COST	\$522,336.52	\$522,336.52	\$0.00
	THERMS	774,980.0	774,980.0	0.0
SEQUENT	COST	\$690,798.89	\$690,798.89	\$0.00
	THERMS	1,067,740.0	1,067,740.0	0.0
SEMINOLE	COST	\$740,278.75	\$740,278.75	\$0.00
	THERMS	1,165,300.0	1,165,300.0	0.0
TAMPA ELECTRIC	COST	\$422,716.00	\$422,716.00	\$0.00
	THERMS	620,000.0	620,000.0	0.0
VIRGINIA POWER	COST	\$1,056,402.50	\$1,056,402.50	\$0.00
	THERMS	1,550,000.0	1,550,000.0	0.0
TOTAL	COST	\$15,486,809.42	\$15,482,136.06	(\$4,473.36)
	THERMS	23,679,750.0	23,673,010.0	(6,740.0)

Line #

1

2

3

4

45

MAY 2005

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	0.00	6
	0.0		\$0.00	7
NOBLE				
Swing Demand-Actual	1,550,000.0	0.00125	\$1,937.50	8
Swing Demand-Accrued	(1,550,000.0)	0.00125	(\$1,937.50)	9
Swing Commodity -Actual	1,550,000.0	0.64140 Average	\$994,175.00	10
Swing Commodity -Accrued	(1,550,000.0)	0.64140 Average	(\$994,175.00)	11
Commodity-Actual	91,800.0	0.65535 Average	\$60,160.92	12
Commodity-Accrued	(91,800.0)	0.65535 Average	(\$60,160.82)	13
	0.0		\$0.10	14
ONEOK				
Swing Demand-Actual	3,100,000.0	0.00125	\$3,875.00	15
Swing Demand-Accrued	(3,100,000.0)	0.00125	(\$3,875.00)	16
Swing Commodity -Actual	200,000.0	0.64550 Average	\$129,100.00	17
Swing Commodity -Accrued	(200,000.0)	0.64550 Average	(\$129,100.00)	18
Commodity-Actual	172,350.0	0.65076 Average	\$112,159.30	19
Commodity-Accrued	(172,350.0)	0.65076 Average	(\$112,159.30)	20
	0.0		\$0.00	21
SEQUENT				
Swing Demand-Actual	1,550,000.0	0.00175	\$2,712.50	22
Swing Demand-Accrued	(1,550,000.0)	0.00175	(\$2,712.50)	23
Swing Commodity -Actual	570,000.0	0.64850 Average	\$369,645.00	24
Swing Commodity -Accrued	(570,000.0)	0.64850 Average	(\$369,645.00)	25
Commodity-Actual	497,740.0	0.63977 Average	\$318,441.39	26
Commodity-Accrued	(497,740.0)	0.63977 Average	(\$318,441.39)	27
	0.0		\$0.00	28
VIRGINIA POWER				
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

Gas Sales Invoice



BP Energy Company

Invoice Number 1097431
Invoice Date 06/06/2005
Contract# 1701229
Delivery Month May 2005
Due Date 06/25/2005

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire 6/29/05*
BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during **May 2005**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (996900)		3,000 ✓	6.4800 ✓	19,440.00
Total Amount Due		3,000		19,440.00

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00 *47*

**Gas Netting Statement
(Sale)**



COPY

Invoice Number 9009181
 Invoice Date 06/10/2005
 Netting Group # 1138
 Delivery Month May 2005
 Due Date 06/25/2005

To:
 Dee Wilkerson
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562
 Fax # (813) 228-4194

Remit:
 US \$ WIRE *thru 6/24/05*
 BP ENERGY COMPANY
 01-90-000-232-02-000

Natural Gas delivered during May 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<i>Noted Invoice</i>					
Contract: 1192796					
CS #11 MOUNT VERNON (0025309)		5,520 ✓	6.4950		35,852.40 ✗
Contract: 9000133					
SNG Tier 2 Pool (PSNG2780)		189,997 ✓	6.6500		1,263,480.14 ✓
Total Amount Due	<i>Line 1</i>	<u>195,517</u>	<i>Due Prior</i>	<i>→</i>	<u>1,299,332.54</u> ✓
PURCHASES					
Contract: 1192796					
Cutrale Auburndale (Cutrale Auburndale)		5,340 ✓	6.8450	36,552.30 ✓	
FGT Delivered Markets (FGT via IT)		30,744	<u>30,800</u> ^{6.971384}	<u>214,930.50</u>	214,537.38
SGA - Albany Area (20)		6,049 ✓	<u>7.4549</u>	<u>45,094.69</u>	44,473.16
Total Amount Payable		42,133	<u>42,189</u> ^{7.3522}	<u>296,577.49</u>	
Total System Generated		<i>Total Due Pgo</i>	<i>295,562.84</i>		<i>1,003,769.70</i> ✓
Net Amount Due		<i>Total Due Prior</i>			1,002,755.05 <u>1,002,755.05</u> ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's Invoice number on all remittances. ***

Indexes used in pricing calculations:

05/02-05/02: LA Onsh S- FGT - Z3 GD	6.640000
05/11-05/11: LA Onsh S- FGT - Z3 GD	6.700000
05/12-05/12: LA Onsh S- FGT - Z3 GD	6.695000
05/13-05/13: LA Onsh S- FGT - Z3 GD	6.690000
05/14-05/14: LA Onsh S- FGT - Z3 GD	6.495000

If you have any questions, please contact : Beverly Campbell at (251) 445-1227
 or send a facsimile to :
 Or Email: campbh@bp.com

For BP use only: 125328 00

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Indexes used in pricing calculations:

05/15-05/15: LA Onsh S- FGT - Z3 GD	6.495000
05/16-05/16: LA Onsh S- FGT - Z3 GD	6.495000
05/01-05/01: LA Onsh S- Southern Natural, La GD	6.620000
05/02-05/02: LA Onsh S- Southern Natural, La GD	6.620000
05/03-05/03: LA Onsh S- Southern Natural, La GD	6.490000
05/04-05/04: LA Onsh S- Southern Natural, La GD	6.615000
05/05-05/05: LA Onsh S- Southern Natural, La GD	6.500000
05/06-05/06: LA Onsh S- Southern Natural, La GD	6.640000
05/07-05/07: LA Onsh S- Southern Natural, La GD	6.635000
05/08-05/08: LA Onsh S- Southern Natural, La GD	6.635000
05/09-05/09: LA Onsh S- Southern Natural, La GD	6.635000
05/10-05/10: LA Onsh S- Southern Natural, La GD	6.550000
05/11-05/11: LA Onsh S- Southern Natural, La GD	6.685000
05/12-05/12: LA Onsh S- Southern Natural, La GD	6.640000
05/13-05/13: LA Onsh S- Southern Natural, La GD	6.620000
05/14-05/14: LA Onsh S- Southern Natural, La GD	6.455000
05/15-05/15: LA Onsh S- Southern Natural, La GD	6.455000
05/16-05/16: LA Onsh S- Southern Natural, La GD	6.455000
05/17-05/17: LA Onsh S- Southern Natural, La GD	6.460000
05/18-05/18: LA Onsh S- Southern Natural, La GD	6.415000
05/19-05/19: LA Onsh S- Southern Natural, La GD	6.510000
05/20-05/20: LA Onsh S- Southern Natural, La GD	6.385000
05/21-05/21: LA Onsh S- Southern Natural, La GD	6.335000
05/22-05/22: LA Onsh S- Southern Natural, La GD	6.335000
05/23-05/23: LA Onsh S- Southern Natural, La GD	6.335000
05/24-05/24: LA Onsh S- Southern Natural, La GD	6.315000
05/25-05/25: LA Onsh S- Southern Natural, La GD	6.465000
05/26-05/26: LA Onsh S- Southern Natural, La GD	6.345000
05/27-05/27: LA Onsh S- Southern Natural, La GD	6.325000
05/28-05/28: LA Onsh S- Southern Natural, La GD	6.210000
05/29-05/29: LA Onsh S- Southern Natural, La GD	6.210000
05/30-05/30: LA Onsh S- Southern Natural, La GD	6.210000
05/31-05/31: LA Onsh S- Southern Natural, La GD	6.210000
05/01-05/31: SNG Louisiana IF	6.740000
05/01-05/01: LA Onsh S- FGT - Z3 GD	6.640000

If you have any questions, please contact : Beverly Campbell at (251)445-1227
or send a facsimile to :
Or Email: campbh@bp.com

For BP use only: 125328 00

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ORIGINAL INVOICE



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 6/24/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-33202-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200505 2218	08/10/2005	05/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	FGT ZONE 3 POOL	3456		842	✓ \$6.3800 ✓	\$5,371.96 ✓

Invoice Totals:

842

\$5,371.96

Handwritten initials/signature

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0490		ACCOUNT MANAGER KARL POIROT	<i>50</i>
----------------------------	--	--------------------------------	-----------

CUSTOMER COPY



CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

ORIGINAL INVOICE

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

Wire 6/24/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA B
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-23202-000

PAYMENT BY CHECK: *[Signature]*

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200505 2219	06/10/2005	05/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	NGPL/FGT JEFFERSON	1508		5,600	\$6.5800	\$36,848.00
FGT	NGPL/FGT JEFFERSON	1510	1	4,246	\$6.5600	\$27,853.76
FGT	NGPL/FGT JEFFERSON	1510	2	4,246	\$6.5600	\$27,853.76
FGT	NGPL/FGT JEFFERSON	1510	5	5,168	\$6.3700	\$32,920.16
FGT	NGPL/FGT JEFFERSON	1510	6	5,168	\$6.5800	\$34,005.44
FGT	NGPL/FGT JEFFERSON	1510	7	5,168	\$6.5100	\$33,643.68
FGT	NGPL/FGT JEFFERSON	1510	8	5,168	\$6.5100	\$33,643.68
FGT	NGPL/FGT JEFFERSON	1510	9	5,168	\$6.5100	\$33,643.68
FGT	NGPL/FGT JEFFERSON	1510	11	5,168	\$6.5800	\$34,005.44
FGT	NGPL/FGT JEFFERSON	1510	12	2,168	\$6.5800	\$14,265.44
FGT	NGPL/FGT JEFFERSON	1510	13	5,000	\$6.6000	\$33,000.00
FGT	NGPL/FGT JEFFERSON	1510	18	4,218	\$6.3900	\$26,953.02
FGT	NGPL/FGT JEFFERSON	1510	19	4,559	\$6.4700	\$29,496.73
FGT	NGPL/FGT JEFFERSON	1510	21	4,500	\$6.3200	\$28,440.00
FGT	NGPL/FGT JEFFERSON	1510	22	4,500	\$6.3200	\$28,440.00
FGT	NGPL/FGT JEFFERSON	1510	23	4,500	\$6.3200	\$28,440.00
FGT	NGPL/FGT JEFFERSON	1510	24	4,618	\$6.2700	\$28,954.86
FGT	NGPL/FGT JEFFERSON	1510	25	3,376	\$6.3800	\$21,538.88
FGT	NGPL/FGT JEFFERSON	1510	26	5,000	\$6.3300	\$31,650.00
FGT	NGPL/FGT JEFFERSON	3075		4,202	\$6.3400	\$26,640.68

Invoice Totals:

91,741

[Signature]
\$592,237.21

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0490		ACCOUNT MANAGER KARL POIROT	<i>51</i>
----------------------------	--	--------------------------------	-----------

CUSTOMER COPY

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Fax: (713) 890-3118

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 111
 Tampa, FL 33601
 Fax: (813) 228-4194

Invoice Number: 2005050305-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 08-Jun-2005
 Due Date: 25-Jun-2005
 Production Month: 5/2005

COPY

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 5 ProdYear = 2005)						
FGT	314571	ANR/St Landry	Est	6,672 Dth ✓	\$6.54000 ✓	\$43,634.88
FGT	7995	Zone 2-CS #8 Zachary	Est	5,000 Dth ✓	\$6.32000 ✓	\$31,600.00
				Current Totals	11,672 Dth	\$75,234.88

Recap:
 Commodity Total \$75,234.88
 Net Amount Due \$75,234.88 ✓

Amount Calculated In (USD)

Wire 6/24/05

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Fax: (713) 890-3118
 Phone: (713) 393-6800

Cinergy Marketing & Trading, LP
 1486 Momentum Place
 Chicago, IL 60689-5314

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800
 Fax: (713) 890-3118

01-90-000-232-02-000

Invoice Number: 2005050305-I

Customer ID: PEOPLES

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 Page 1

Invoice Detail

Prod. Month: 5/2005

Invoice No: 2005050305-I

Amount Calculated in 0

Pipeline: FGT			Delivery Point: 314571			Prod.Month: 5/2005		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000
							6,672	\$6,54000

\$43,634.88

Pipeline: FGT			Delivery Point: 7995			Prod.Month: 5/2005		
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	5,000	\$6,32000
							5,000	\$6,32000

\$31,600.00

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ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	Remit To: <i>Wire 6/24/05</i> ConocoPhillips Company	Statement Number: R050537083 Billing Period: May-2005 Statement Date: June 8, 2005
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	<i>01.90.000.232.02.000</i> Contact: Gas Marketing Accounting Telephone: (281) 293-3786 Fax: (281) 293-3940	Due Date: June 25, 2005 Payment Method: Wire Terms:
		NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
all										
Delivery Period:		May-2005		Contract: 19475						
							Deal: 19475-41			
1	1-May 31-May	PELCO	492104-SONAT-SUGAR BO	Commodity	<i>153,000</i> 154730	MMBtu	\$6.7300 US\$	MMBtu	\$1,041,332.90	\$1,041,332.90
									Sale Sub-Total:	\$1,041,332.90
Statement Total:									US\$	\$1,041,332.90

COPY

\$1,043,150⁰⁰

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Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gmai@ConocoPhillips.com



PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 84470 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 06/06/2005
Due Date: 06/27/2005

COPY

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description
000505	S - 36698	DESTIN PPL	994900DEST	DESTIN-GULF STREAM

Quantity	Unit	Avg Price	HC/ UOM	Amount Due
8,000	MMBTU	\$6.2400		\$49,920.00
8,000				\$49,920.00

Recap:

Subtotal Before Taxes: \$49,920.00

**** Net Amount Due **** Coral Energy Resources, L.P.

USD TOTAL: \$49,920.00

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Please Wire Amount To:

Please Remit Check To:

Please Fax Payment Detail To:

Clint Young
Phone: (713) 230-3849
Fax: (713) 265-3849
young@coral-energy.com

Coral Energy Resources, L.P.

Accounts Receivable Department
Fax (713) 265-4869

Coral Energy Resources, L.P., an affiliate of Shell Trading

01-90-000-232-02-000
Page 1 of 2

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Wire 6/27/05

Crosstex Gulf Coast Marketing Ltd.

2501 Cedar Springs, Ste 100
Dallas, TX 75201

Sales Invoice

Bill To: Peoples Gas System
a Division of Tampa Electric Company
702 N. Franklin Street
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: G0506S0040
Invoice Date: 06/10/2005
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

SOLD DURING THE MONTH OF MAY 2005

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
Florida Gas 1 337605	HALLMARK/FGT INTERCONNECT		Downstream K #: ?					Prod Type: GAS
	BASE COMMODITY		28	31	20,000	MMBTU	\$6.2050	\$124,100.00
	BASE COMMODITY		28	31	20,000	MMBTU	\$6.2050	\$124,100.00
Tax Value:								\$0.00

COPY

Total Base Commodity 404,264 ✓ Net Amount Due \$2,600,480.86 ✓

(Handwritten signature)

TERMS: Pay by Wire Transfer on or before June 25, 2005

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at (214) 721-9385

PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

SEND PAYMENT TO: *Wire 6/24/05*

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

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01-90-000.232-02.000 *(Handwritten signature)* 3

Sales Invoice

Bill To: Peoples Gas System
a Division of Tampa Electric Company
702 N. Franklin Street
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: G050650040
Invoice Date: 06/10/2005
Contract Nbr: SL5G7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

SOLD DURING THE MONTH OF **MAY 2005**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
Florida Gas 7 337605	HALLMARK/FGT INTERCONNECT	Downstream K #: 7						Prod Type: GAS
	BASE COMMODITY		01	02	10,000	MMBTU	\$6.5700	\$65,700.00
	BASE COMMODITY		01	02	10,000	MMBTU	\$6.5700	\$65,700.00
	BASE COMMODITY		03	03	5,168	MMBTU	\$6.3700	\$32,920.16 ✓
	BASE COMMODITY		03	03	5,000	MMBTU	\$6.4050	\$32,025.00
	BASE COMMODITY		03	03	5,000	MMBTU	\$6.4050	\$32,025.00
	BASE COMMODITY		04	04	3,928	MMBTU	\$6.4600	\$25,374.88 ✓
	BASE COMMODITY		04	04	5,168	MMBTU	\$6.4700	\$33,436.96 ✓
	BASE COMMODITY		04	04	5,000	MMBTU	\$6.5000	\$32,500.00
	BASE COMMODITY		04	04	5,000	MMBTU	\$6.5000	\$32,500.00
	BASE COMMODITY		05	05	5,000	MMBTU	\$6.3900	\$31,950.00
	BASE COMMODITY		05	05	5,000	MMBTU	\$6.3900	\$31,950.00
	BASE COMMODITY		06	06	5,000	MMBTU	\$6.5800	\$32,900.00
	BASE COMMODITY		06	06	5,000	MMBTU	\$6.5800	\$32,900.00
	BASE COMMODITY		07	09	15,000	MMBTU	\$6.5500	\$98,250.00
	BASE COMMODITY		07	09	15,000	MMBTU	\$6.5500	\$98,250.00
	BASE COMMODITY		10	10	5,000	MMBTU	\$6.4750	\$32,375.00
	BASE COMMODITY		10	10	5,000	MMBTU	\$6.4750	\$32,375.00
	BASE COMMODITY		11	11	5,000	MMBTU	\$6.5600	\$32,800.00 ✓
	BASE COMMODITY		11	11	5,000	MMBTU	\$6.5900	\$32,950.00
	BASE COMMODITY		11	11	5,000	MMBTU	\$6.5900	\$32,950.00
	BASE COMMODITY		11	11	9,852	MMBTU	\$6.5700	\$64,896.24 ✓
	BASE COMMODITY		12	13	10,000	MMBTU	\$6.5750	\$65,750.00 ✓
	BASE COMMODITY		12	12	10,000	MMBTU	\$6.5700	\$65,700.00
	BASE COMMODITY		12	12	6,251	MMBTU	\$6.5600	\$41,006.56 ✓
	BASE COMMODITY		12	13	10,000	MMBTU	\$6.5750	\$65,750.00 ✓

TERMS: Pay by Wire Transfer on or before June 25, 2005

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at (214) 721-9385

PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

57

Sales Invoice

Bill To: Peoples Gas System
a Division of Tampa Electric Company
702 N. Franklin Street
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Fax: (813) 228-4194

Invoice Nbr: G0506S0040
Invoice Date: 06/10/2005
Contract Nbr: SLSG7719
Contract Date: 03/01/2003
Customer #: 548
Currency: US DOLLAR

SOLD DURING THE MONTH OF **MAY 2005**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Florida Gas 1 337605	HALLMARK/FGT INTERCONNECT	Downstream K #: ?						
	BASE COMMODITY		13	13	10,000	MMBTU	\$6.5750	\$65,750.00
	BASE COMMODITY		13	13	5,000	MMBTU	\$6.5700	\$32,850.00 ✓
	BASE COMMODITY		14	17	20,000	MMBTU	\$6.4000	\$128,000.00
	BASE COMMODITY		14	17	20,000	MMBTU	\$6.4000	\$128,000.00
	BASE COMMODITY		17	17	8,000	MMBTU	\$6.4000	\$51,200.00 ✓
	BASE COMMODITY		18	18	5,134	MMBTU	\$6.3400	\$32,549.56 ✓
	BASE COMMODITY		18	18	5,000	MMBTU	\$6.3550	\$31,775.00
	BASE COMMODITY		18	18	5,000	MMBTU	\$6.3550	\$31,775.00
	BASE COMMODITY		19	19	5,000	MMBTU	\$6.4500	\$32,250.00
	BASE COMMODITY		19	19	11,482	MMBTU	\$6.4700	\$74,288.54 ✓
	BASE COMMODITY		19	19	5,000	MMBTU	\$6.4500	\$32,250.00
	BASE COMMODITY		20	20	5,000	MMBTU	\$6.3400	\$31,700.00
	BASE COMMODITY		20	20	5,000	MMBTU	\$6.3400	\$31,700.00
	BASE COMMODITY		21	23	15,000	MMBTU	\$6.3200	\$94,800.00
	BASE COMMODITY		21	23	15,000	MMBTU	\$6.3200	\$94,800.00
	BASE COMMODITY		21	23	2,004	MMBTU	\$6.3200	\$12,665.28 ✓
	BASE COMMODITY		24	24	5,000	MMBTU	\$6.3000	\$31,500.00
	BASE COMMODITY		24	24	5,000	MMBTU	\$6.3000	\$31,500.00
	BASE COMMODITY		25	25	5,000	MMBTU	\$6.4650	\$32,325.00
	BASE COMMODITY		25	25	7,297	MMBTU	\$6.4400	\$46,992.68
	BASE COMMODITY		25	25	5,000	MMBTU	\$6.4650	\$32,325.00
	BASE COMMODITY		26	26	5,000	MMBTU	\$6.3500	\$31,750.00
	BASE COMMODITY		26	26	5,000	MMBTU	\$6.3500	\$31,750.00
	BASE COMMODITY		27	27	5,000	MMBTU	\$6.3150	\$31,575.00
	BASE COMMODITY		27	27	5,000	MMBTU	\$6.3150	\$31,575.00

TERMS: Pay by Wire Transfer on or before June 25, 2005

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipelines statement to Gas Management at (214) 721-9385

PLEASE DIRECT ANY INQUIRES TO GAS MANAGEMENT AT (214) 953-9500

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

58



To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

*Noted Invoice
 Due Pgo - Do not release to Treasury.*

Sales

COPY

Deal #	Description	MMBTU's	Price	Total Charges
AOJ148	FIRM Natural Gas from Index Sale #AOJ148 From 14-May-2005 Through 16-May-2005	(45,918)	\$6.49500	\$298,237.41 USD
AOK181	FIRM Natural Gas from Index Sale #AOK181 From 17-May-2005 Through 17-May-2005	(15,306)	\$6.49500	\$99,412.47 USD
AOK751	FIRM Natural Gas from Index Sale #AOK751 From 18-May-2005 Through 18-May-2005	(20,408)	\$6.44500	\$131,529.56 USD
AOL232	FIRM Natural Gas from Index Sale #AOL232 From 19-May-2005 Through 20-May-2005	(40,816)	\$6.49250	\$264,997.88 USD
AOM126	FIRM Natural Gas from Index Sale #AOM126 From 21-May-2005 Through 23-May-2005	(61,224)	\$6.37500	\$390,303.00 USD
AON141	FIRM Natural Gas from Index Sale #AON141 From 24-May-2005 Through 24-May-2005	(20,408)	\$6.36000	\$129,794.88 USD
AON671	FIRM Natural Gas from Index Sale #AON671 From 25-May-2005 Through 25-May-2005	(20,408)	\$6.54500	\$133,570.36 USD
AOO251	FIRM Natural Gas from Index Sale #AOO251 From 26-May-2005 Through 26-May-2005	(20,408)	\$6.46500	\$131,937.72 USD
AOO756	FIRM Natural Gas from Index Sale #AOO756 From 27-May-2005 Through 27-May-2005	(20,408)	\$6.38500	\$130,305.08 USD
AOP256	FIRM Natural Gas from Index Sale #AOP256 From 28-May-2005 Through 31-May-2005	(81,632)	\$6.25000	\$510,200.00 USD
SUBTOTALS		(346,936)		\$2,220,288.36
TOTALS		(346,936)		\$2,220,288.36

[Handwritten signature]

2,220,288.36 +
 2,511,888.72 -
 130,200.00 -
 421,800.36 *

421,800.36 -
Weldon Island 87.19 -
 Total Due 421,887.55 *

Houston Pipe Line Company LP
201 Louisiana St Ste 1200
Houston, TX 77002



Invoice Number: AEPS-200506-00068
Customer ID: PEOPLES GASSY
GMS Contract Number: S-PEOPLES GASSY-S-0001
Invoice Date: 06/08/2005
Due Date: 06/25/2005
Production Month: May-05
Payment Method: Wire

Peoples Gas System, a division of Tampa Electric Company
12 N Franklin St
Tampa, FL 33601-9990
Attn: Ed Elliott
Phone: (813) 228-4149
Fax: (813) 228-4194

FINAL

COPY

Houston Pipe Line Company LP

<u>Refine</u>	<u>Deal #</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg. Price</u>	<u>Amount Due</u>
					Current Totals	132,190 Dth	\$857,327.00
				Recap:			
					<u>Actual Total</u>		<u>\$857,327.00</u>
					Amount Due		\$857,327.00
					Net Amount Due		<u>\$857,327.00</u>

Please note: New Wire Instructions

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

via 6/24/05

Please Wire Transactions To: Please Send Invoices/Correspondence To: Please Remit Check To:
Houston Pipe Line Company LP
1201 Louisiana St Ste 1200
Houston, TX 77002
Phone: (832) 668-1000

90-000-232-02-000 Fax: (832) 668-1113

60

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Invoice Number: AEPS-200506-00068
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 06/08/2005
 Due Date: 06/25/2005
 Production Month: May-05
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 1201 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Line	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
WTANAINTP1	S-PEOPLES GASSY-0162	0441	CENTANA/FGT - JEFFERSON	2,584 Mcf	2,584 Dth	\$6.47000	\$16,718.48
	S-PEOPLES GASSY-0160	981446	Z8B-HPL/FGT (VIDOR)	10,197 Mcf	10,714 Dth	\$6.56000	\$70,283.84
	S-PEOPLES GASSY-0161	981446	Z8B-HPL/FGT (VIDOR)	3,464 Mcf	3,618 Dth	\$6.40000	\$23,155.20
	S-PEOPLES GASSY-0163	981446	Z8B-HPL/FGT (VIDOR)	6,914 Mcf	7,236 Dth	\$6.58250	\$47,630.97
	S-PEOPLES GASSY-0164	981446	Z8B-HPL/FGT (VIDOR)	9,552 Mcf	10,000 Dth	\$6.58000	\$65,800.00
	S-PEOPLES GASSY-0165	981446	Z8B-HPL/FGT (VIDOR)	14,809 Mcf	15,504 Dth	\$6.59000	\$102,171.36
	S-PEOPLES GASSY-0167	981446	Z8B-HPL/FGT (VIDOR)	3,458 Mcf	3,618 Dth	\$6.57500	\$23,788.35
	S-PEOPLES GASSY-0168	981446	Z8B-HPL/FGT (VIDOR)	9,556 Mcf	10,000 Dth	\$6.57000	\$65,700.00
	S-PEOPLES GASSY-0169	981446	Z8B-HPL/FGT (VIDOR)	7,890 Mcf	8,256 Dth	\$6.58000	\$54,324.48
	S-PEOPLES GASSY-0170	981446	Z8B-HPL/FGT (VIDOR)	12,130 Mcf	12,672 Dth	\$6.40000	\$81,100.80
	S-PEOPLES GASSY-0171	981446	Z8B-HPL/FGT (VIDOR)	2,474 Mcf	2,584 Dth	\$6.40000	\$16,537.60
	S-PEOPLES GASSY-0172	981446	Z8B-HPL/FGT (VIDOR)	10,170 Mcf	10,648 Dth	\$6.36000	\$67,721.28
	S-PEOPLES GASSY-0173	981446	Z8B-HPL/FGT (VIDOR)	4,008 Mcf	4,202 Dth	\$6.45000	\$27,102.90
	S-PEOPLES GASSY-0174	981446	Z8B-HPL/FGT (VIDOR)	9,539 Mcf	10,000 Dth	\$6.45000	\$64,500.00
	S-PEOPLES GASSY-0175	981446	Z8B-HPL/FGT (VIDOR)	14,791 Mcf	15,504 Dth	\$6.33000	\$98,140.32
	S-PEOPLES GASSY-0176	981446	Z8B-HPL/FGT (VIDOR)	365 Mcf	382 Dth	\$6.29000	\$2,402.78
	S-PEOPLES GASSY-0178	981446	Z8B-HPL/FGT (VIDOR)	4,450 Mcf	4,668 Dth	\$6.48000	\$30,248.64

Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To: Please Send Invoices/Correspondence To: Please Remit Check To:
 Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

61

LOUIS DREYFUS 2

LOUIS DREYFUS

15-Jun-05 09:51 Ref: 0325346

1/2

PAGE: 01

FAX 8132284194

DESC(@H5795 NG INV MAY05 3D S 004548 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8470

sodermanc@louisdreyfus.com

Payment confirm only: LAUREN CENATIEMPC 203-761-8160

SUBJ: NG INV MAY05 3D S 004548 PEOPLES GAS SYSTEM I

COPY

LD ENERGY SERVICES LP
NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 4548
Invoice Month: 05/2005
Invoice Date: 6/15/2005
Invoice Due Date: 6/27/2005
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UOM	Price	Month	Amt Due	Cur
	05/01/05	C46032	SONY	TIER1 - ZC	05/01/05	05/31/05		155,000	✓	6.710000	✓200505	1,041,290.00	USD ✓
	05/19/05	C82234	FGI	JOHNSONBAY	05/19/05	05/19/05		6,000	✓	6.450000	✓200505	38,700.00	USD ✓
	05/19/05	C82234	FGI	CALHOUN	05/19/05	05/20/05	((GAS FGI ZNI DA	10,000	✓	6.395000	✓200505	63,950.00	USD ✓
	05/23/05	C83270	FGI	ST. LANDRY	05/24/05	05/23/05		12,791	✓	6.329200	✓200505	80,956.80	USD ✓
	05/24/05	C83617	FGI	ST. HELENA	05/24/05	05/24/05		10,000	✓	6.550000	✓200505	65,500.00	USD ✓
	05/25/05	C83813	FGI	ST. LANDRY	05/25/05	05/25/05		10,782	✓	6.485000	✓200505	69,921.27	USD ✓

204,573

Please Remit:

1,360,318.07 USD

Payment Terms: 25th following the month of delivery

Other Instructions Attached



INVOICE

Invoice No: 200506140001
 Invoice Date: June 14, 2005
 Due Date: June 25, 2005
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4148
 Fax: 813-228-4194

Production Month: May-05

COPY

Field: Meter: FGT_ST_LANDRY(322625), MMBTU, NG

Trn ID	Trn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
790 - 6704	FIXED PRICE	5/26	4,134	6.3900	26,416.26
Total Meter:			4,134		26,416.26

Field: Meter: FGT_ZONE_3, MMBTU, NG

Trn ID	Trn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
TE - 6776	GD_FGT_Z3 - DAILY	5/28	5,000	6.2500	31,250.00
6776	GD_FGT_Z3 - DAILY	5/29	5,000	6.2500	31,250.00
6776	GD_FGT_Z3 - DAILY	5/30	5,000	6.2500	31,250.00
6776	GD_FGT_Z3 - DAILY	5/31	5,000	6.2500	31,250.00
Total Meter:			20,000		125,000.00

Wire Trf 6/24/05
Wire Instructions Attached

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05050072-00
 INVOICE DATE.....: 6/09/05
 DUE DATE.....: 06/19/05
 PRODUCTION MONTH.: MAY-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 3

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Wire 6/17/05
 Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

01-90-000-232-0200

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS FGT NNG	05-25	4,251	\$6.4650	\$27,482.72
MOPS FGT NNG	05-26	4,581	\$6.3500	\$29,089.35
MOPS FGT NNG	05-27	4,581	\$6.3150	\$28,929.02
MOPS FGT NNG	05-28	3,931	\$6.2050	\$24,391.86
MOPS FGT NNG	05-29	3,931	\$6.2050	\$24,391.86
MOPS FGT NNG	05-30	3,931	\$6.2050	\$24,391.86
MOPS FGT NNG	05-31	3,931	\$6.2050	\$24,391.86
SALES POINT TOTAL		121,039		\$775,296.63
INVOICE TOTAL		319,180		\$1,056,273.42
COPY				
				64

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05050072-00
 INVOICE DATE.....: 6/09/05
 DUE DATE.....: 06/19/05
 PRODUCTION MONTH.: MAY-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 2

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FGT POOL-ZN 1	05-11	2,584	\$6.6000	\$17,054.40
FGT POOL-ZN 1	05-13	5,000	\$6.5800	\$32,900.00
SALES POINT TOTAL		7,584		\$49,954.40
FGT RESERVATION FEE	<i>Line 1</i>	155,000	\$0.0125	\$1,937.50 ✓
MATAGORDA OFFSHORE				
MOPS FGT NNG	05-01	4,091	\$6.5700	\$26,877.87
MOPS FGT NNG	05-02	4,091	\$6.5700	\$26,877.87
MOPS FGT NNG	05-03	4,091	\$6.4050	\$26,202.86
MOPS FGT NNG	05-04	4,091	\$6.5000	\$26,591.50
MOPS FGT NNG	05-05	2,441	\$6.3900	\$15,597.99
MOPS FGT NNG	05-06	2,441	\$6.5800	\$16,061.78
MOPS FGT NNG	05-07	2,441	\$6.5500	\$15,988.55
MOPS FGT NNG	05-08	2,441	\$6.5500	\$15,988.55
MOPS FGT NNG	05-09	2,441	\$6.5500	\$15,988.55
MOPS FGT NNG	05-10	2,441	\$6.4750	\$15,805.48
MOPS FGT NNG	05-11	4,091	\$6.5900	\$26,959.69
MOPS FGT NNG	05-12	4,091	\$6.5750	\$26,898.33
MOPS FGT NNG	05-13	4,091	\$6.5750	\$26,898.33
MOPS FGT NNG	05-14	4,091	\$6.4000	\$26,182.40
MOPS FGT NNG	05-15	4,091	\$6.4000	\$26,182.40
MOPS FGT NNG	05-16	4,091	\$6.4000	\$26,182.40
MOPS FGT NNG	05-17	5,000	\$6.4000	\$32,000.00
MOPS FGT NNG	05-18	5,000	\$6.3550	\$31,775.00
MOPS FGT NNG	05-19	5,091	\$6.4500	\$32,836.95
MOPS FGT NNG	05-20	4,251	\$6.3400	\$26,951.34
MOPS FGT NNG	05-21	4,251	\$6.3200	\$26,866.32
MOPS FGT NNG	05-22	4,251	\$6.3200	\$26,866.32
MOPS FGT NNG	05-23	4,251	\$6.3200	\$26,866.32
MOPS FGT NNG	05-24	4,251	\$6.3000	\$26,781.30

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100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05050072-00
 INVOICE DATE.....: 6/09/05
 DUE DATE.....: 06/19/05
 PRODUCTION MONTH.: MAY-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
MOPS-REFUGIO FGT	05-01	909	\$6.5700	\$5,972.13
MOPS-REFUGIO FGT	05-02	909	\$6.5700	\$5,972.13
MOPS-REFUGIO FGT	05-03	909	\$6.4050	\$5,822.15
MOPS-REFUGIO FGT	05-04	909	\$6.5000	\$5,908.50
MOPS-REFUGIO FGT	05-05	2,559	\$6.3900	\$16,352.01
MOPS-REFUGIO FGT	05-06	2,559	\$6.5800	\$16,838.22
MOPS-REFUGIO FGT	05-07	2,559	\$6.5500	\$16,761.45
MOPS-REFUGIO FGT	05-08	2,559	\$6.5500	\$16,761.45
MOPS-REFUGIO FGT	05-09	2,559	\$6.5500	\$16,761.45
MOPS-REFUGIO FGT	05-10	2,559	\$6.4750	\$16,569.53
MOPS-REFUGIO FGT	05-11	909	\$6.5900	\$5,990.31
MOPS-REFUGIO FGT	05-12	909	\$6.5750	\$5,976.68
MOPS-REFUGIO FGT	05-13	909	\$6.5750	\$5,976.68
MOPS-REFUGIO FGT	05-14	909	\$6.4000	\$5,817.60
MOPS-REFUGIO FGT	05-15	909	\$6.4000	\$5,817.60
MOPS-REFUGIO FGT	05-16	909	\$6.4000	\$5,817.60
MOPS-REFUGIO FGT	05-19	707	\$6.4500	\$4,560.15
MOPS-REFUGIO FGT	05-20	1,547	\$6.3400	\$9,807.98
MOPS-REFUGIO FGT	05-21	749	\$6.3200	\$4,733.68
MOPS-REFUGIO FGT	05-22	749	\$6.3200	\$4,733.68
MOPS-REFUGIO FGT	05-23	749	\$6.3200	\$4,733.68
MOPS-REFUGIO FGT	05-24	749	\$6.3000	\$4,718.70
MOPS-REFUGIO FGT	05-25	749	\$6.4650	\$4,842.29
MOPS-REFUGIO FGT	05-26	419	\$6.3500	\$2,660.65
MOPS-REFUGIO FGT	05-27	419	\$6.3150	\$2,645.99
MOPS-REFUGIO FGT	05-28	1,069	\$6.2050	\$6,633.15
MOPS-REFUGIO FGT	05-29	1,069	\$6.2050	\$6,633.15
MOPS-REFUGIO FGT	05-30	1,069	\$6.2050	\$6,633.15
MOPS-REFUGIO FGT	05-31	1,069	\$6.2050	\$6,633.15
SALES POINT TOTAL		35,557		\$229,084.89

606

OGE Energy Resources, Inc.
Attn: Gas Accounting
PO Box 24300

Oklahoma City OK 73124-0300

Peoples Gas System, Div of Tampa Electric Co
Attn:
P.O. Box 111
Plaza 8
Tampa FL 33601



Sales Statement

Invoice Number: 40414
Contract Number: 11466
Invoice Date: 02-JUN-2005
Due Date: 25-JUN-2005
Production Month: 200505
SAP #: 77642

OGE Energy Resources, Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Amount Due</u>
FGT	FGT 010036	Krotz Springs	SCH	5,000 MMBTU	\$6.48500	\$32,425.00
SALE SUBTOTAL:				5,000 MMBTU		\$32,425.00

Commodity Total: \$32,425.00
 Other Cost Total: \$0.00
Total Amount Due: \$32,425.00

COPY

wire 6/24/05

<u>Please Wire Transactions To:</u>	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u>	<u>Please Send Correspondence To:</u>
OGE Energy Resources, Inc. PO Box 24300 Oklahoma City, OK 73124-0300 FAX: 4055578642 Phone: 8007368492	OGE Energy Resources, Inc. PO Box 24300 Oklahoma City, OK 73124-0300 FAX: 4055578642 Phone: 8007368492	OGE Energy Resources, Inc. PO Box 960036 Oklahoma City, OK 73196-0036 FAX: 4055578642 Phone: 8007368492	OGE Energy Resources, Inc. PO Box 24300 Oklahoma City, OK 73124-0300 FAX: 4055578642 Phone: 8007368492

01-90-000-23202-000

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-05-1193-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 07-Jun-2005
Due Date: 25-Jun-2005 by Wire
Production Month: 5/2005 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
HPL	981432	FLORIDA-MAGNET WITHERS	7,235 Dth	\$6.38000	Nom	\$46,159.30
HPL	981446	VIDOR/FGT	10,000 Dth	\$6.60000	Nom	\$66,000.00
Current Totals			17,235 Dth			\$112,159.30

Recap:
Commodity Total \$112,159.30
Net Amount Due \$112,159.30

COPY

Charges in American Dollars (USD)

Wire 6/24/05

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-05-1193-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 6/7/2005
Production Month: 5/2005

68

01-90-000-232 02-000

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-05-1312-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 07-Jun-2005
Due Date: 25-Jun-2005 by Wire
Production Month: 5/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat</u>	<u>AmountDue</u>
NGPL	7936	FLA GAS / NGPL VERMILION	20,000 Dth	\$6.45500	Nom	\$129,100.00
		GIC: GICREV based on Fixed				\$3,875.00
			<i>Line 1</i>			
Current Totals			20,000 Dth			\$132,975.00

Recap:

Commodity Total	\$129,100.00
GIC Total	\$3,875.00 ✓
Net Amount Due	\$132,975.00

COPY

Charges in American Dollars (USD)

CD

Wire 6/24/05

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: TUYET THAN
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-05-1312-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 6/7/2005
Production Month: 5/2005

01-90-000-232-02-000

CD

69

Invoice Date: 16-Jun-2005
Due Date: 26-Jun-2005
Production Month: 5/2005

Invoice Number: 200505-I-000995
Customer ID: PEOPLEGASSYS
GMS Contract Number: S-PEOPLEGASSYS-T-0001
Customer Number: 40376

Peoples Gas System (Florida) Inc.
Attn: Dee
702 N. Franklin Street
Plaza 7
Tampa, FL 33601-0111

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Wire Instructions Below

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
MAY 2005						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	85,215 Dth	\$6.64500	\$566,253.54
Current Totals				85,215 Dth		\$566,253.54
Recap:						
				Total Commodity		\$566,253.54
				Net Amount Due		\$566,253.54

*Dee #
34383*

COPY

[Handwritten initials]

Wire 6/24/05

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

1-90-000-232-02-000

Invoice Number: 200505-I-000995

Customer ID: PEOPLEGASSYS

[Handwritten signature]

70

QWEST
126 POST OAK ROAD
KILGORE, TX 75662

PHONE (903)963-3409

FAX (903)873-1304

06/16/05

PEOPLES GAS SYSTEM
ATTN: Gas Accounting
P O Box 2562
702 N Franklin ST - Plaza 7
Tampa, FL 33601-2562

INVOICE # C2005061000017

Customer 032596-1

PH: (813) 228-4948
Fax: (813) 228-4194

May-05

GAS SALES:

COPY

SONAT - METER

77,498 MMBtu's actual del. @ \$ 6.7400 =	(BASELOAD VOLUME)	\$ 522,336.52
MMBtu's actual del. @ \$ - =	(ADDN'L BASELOAD VOL)	\$ -
MMBtu's actual del. @ \$ - =	(ADDN'L BASELOAD VOL)	\$ -
	(TRUE UP)	
MMBtu's actual del. @ \$ -	(SWING VOLUME)	\$ -

TOTAL SONAT SALES \$ 522,336.52

Wine 6/24/05

PLEASE SEND REMITTANCE TO :

01-90-000-232-02-000
IF YOU HAVE ANY QUESTIONS REGARDING THIS STATEMENT
PLEASE CALL DAN TUCKER @ (903)933-3409.
or email DTucker@jwoperating.com

71



Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O. Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) May

Invoice: 100018

Invoice Date: 6/9/05

Due Date: 6/25/05

COPY

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
100786	5/23/05	5/23/05	NG	FGT 71298	10510	MMBTU	\$6.3750 ✓	67,001.25
100787	5/23/05	5/23/05	NG	FGT 25309	15000	MMBTU	\$6.3750 ✓	95,625.00
100821	5/31/05	5/31/05	NG	FGT 25309	40000	MMBTU	\$6.3100 ✓	252,400.00
100786	5/21/05	5/21/05	NG	FGT 71298	10510	MMBTU	\$6.3750 ✓	67,001.25
100786	5/22/05	5/22/05	NG	FGT 71298	10510	MMBTU	\$6.3750 ✓	67,001.25
100787	5/21/05	5/21/05	NG	FGT 25309	15000	MMBTU	\$6.3750 ✓	95,625.00
100787	5/22/05	5/22/05	NG	FGT 25309	15000	MMBTU	\$6.3750 ✓	95,625.00

0. *

Total Amount Due **\$740,278.75**

10,510.00+
 15,000.00+
 40,000.00+
 10,510.00+
 10,510.00+
 15,000.00+
 15,000.00+
 116,530.00*

Total Volume

Please Remit to:

Wire 6/24/05

Direct Inquires To:

Debra Byrd 813-739-1257

or
 Mike Hoover 813-739-1571

01-90-000-232-02-000 12 ✓

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electric
 702 N. Franklin Street, Plaza B
 Tampa, FL 33601-2562 United States
 Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management
 Wachovia, N.A.
 01-90-000-35202-000

Sales Invoice
 Invoice #: 88889-1
 Delivery Period: May-2005
 Invoice Date: 06/15/2005
 Due Date: 06/27/2005

Sequent Energy Management

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
----------	-------------	------------	--------	----------	----------	------------	----------	------------	--------	-------------

164768	COMM-PHYS - Commodity	05/24/05	Idepool	Egan Hub Partners, L.P.	FGT DEL	24	24	6.5200	5.000	32,600.00
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161705	COMM-PHYS - Commodity	05/17/05	Idepool	Florida Gas Transmission Company ST. LANDR	ST. LANDR	18	18	6.4200	6.202	39,816.84
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161706	COMM-PHYS - Commodity	05/17/05	Idepool	Florida Gas Transmission Company ST. LANDR	ST. LANDR	18	18	6.4200	10.336	66,357.12
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163887	COMM-PHYS - Commodity	05/23/05	Idepool	Florida Gas Transmission Company ST. LANDR	ST. LANDR	24	24	6.3200	10,838	68,496.16
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Subtotal for Florida Gas Transmission Company:										
--	--	--	--	--	--	--	--	--	--	--

83112	CO-CALL-D - Commodity	11/29/04	Idepool	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	5.5208	27,088	149,270.00
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Subtotal for Mobile Bay Pipeline:										
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83094	CO-CALL-D - Commodity	11/29/04	Idepool	Southern Natural Gas Company	TIER 2 Z0	1	31	6.4188	20,000	128,375.00
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163943	COMM-PHYS - Commodity	05/23/05	Idepool	Southern Natural Gas Company	TIER 2 Z0	23	23	6.4300	7,127	45,826.61
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163944	COMM-PHYS - Commodity	05/23/05	Idepool	Southern Natural Gas Company	TIER 2 Z0	24	24	6.3100	7,126	44,965.06
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164802	COMM-PHYS - Commodity	05/24/05	Idepool	Southern Natural Gas Company	TIER 2 Z0	25	25	6.4800	3,145	20,379.60
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Subtotal for Southern Natural Gas Company:										
--	--	--	--	--	--	--	--	--	--	--

83112	CO-CALL-D - Premium	11/29/04	Idepool	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	0.0100	155,000	1,550.00
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Subtotal for Mobile Bay Pipeline:										
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83094	CO-CALL-D - Premium	11/29/04	Idepool	Southern Natural Gas Company	TIER 2 Z0	1	31	0.0075	155,000	1,162.50
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Subtotal for Southern Natural Gas Company:										
--	--	--	--	--	--	--	--	--	--	--

Grand Total:										
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83094	CO-CALL-D - Premium	11/29/04	Idepool	Southern Natural Gas Company	TIER 2 Z0	1	31	0.0075	155,000	1,162.50
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83112	CO-CALL-D - Premium	11/29/04	Idepool	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	0.0100	155,000	1,550.00
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163943	COMM-PHYS - Commodity	05/23/05	Idepool	Southern Natural Gas Company	TIER 2 Z0	23	23	6.4300	7,127	45,826.61
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163944	COMM-PHYS - Commodity	05/23/05	Idepool	Southern Natural Gas Company	TIER 2 Z0	24	24	6.3100	7,126	44,965.06
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164802	COMM-PHYS - Commodity	05/24/05	Idepool	Southern Natural Gas Company	TIER 2 Z0	25	25	6.4800	3,145	20,379.60
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164768	COMM-PHYS - Commodity	05/24/05	Idepool	Egan Hub Partners, L.P.	FGT DEL	24	24	6.5200	5.000	32,600.00
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161705	COMM-PHYS - Commodity	05/17/05	Idepool	Florida Gas Transmission Company ST. LANDR	ST. LANDR	18	18	6.4200	6.202	39,816.84
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161706	COMM-PHYS - Commodity	05/17/05	Idepool	Florida Gas Transmission Company ST. LANDR	ST. LANDR	18	18	6.4200	10.336	66,357.12
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163887	COMM-PHYS - Commodity	05/23/05	Idepool	Florida Gas Transmission Company ST. LANDR	ST. LANDR	24	24	6.3200	10,838	68,496.16
--------	-----------------------	----------	---------	--	-----------	----	----	--------	--------	-----------

Subtotal for Florida Gas Transmission Company:										
--	--	--	--	--	--	--	--	--	--	--

83112	CO-CALL-D - Commodity	11/29/04	Idepool	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	0.0100	155,000	1,550.00
-------	-----------------------	----------	---------	---------------------	-----------------	---	----	--------	---------	----------

Subtotal for Mobile Bay Pipeline:										
-----------------------------------	--	--	--	--	--	--	--	--	--	--

83094	CO-CALL-D - Commodity	11/29/04	Idepool	Southern Natural Gas Company	TIER 2 Z0	1	31	0.0075	155,000	1,162.50
-------	-----------------------	----------	---------	------------------------------	-----------	---	----	--------	---------	----------

Subtotal for Southern Natural Gas Company:										
--	--	--	--	--	--	--	--	--	--	--

Grand Total:										
--------------	--	--	--	--	--	--	--	--	--	--

Peoples Gas System a div of Tampa Electric Co will pay the following amounts:

COPY

LESS DUE P/GS for Nov 25635

Total Due Request

8225,698

(465,100.00)

8760,798.89

888,798.89

INVOICE

Invoice Number: 25614
Invoice Month: 05/2005
Invoice Date: June 06, 2005
Invoice Due Date: June 25, 2005
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
04/29/2005	34880	GASIDX FIRM Natural Gas Index Sales # 34880 From 01-MAY-05 Through 31-MAY-05	(62,000)	MMBTU /	\$6.8180	200505 /	\$422,716.00	USD
(SALES) SUB TOTAL:			(62,000)	MMBTU			\$422,716.00	
(GASIDX) SUB TOTAL:			(62,000)	MMBTU			\$422,716.00	

TOTAL: \$422,716.00

Wiring Information:

01-90-000-232-02-000

Comments:



NET AP STATEMENT

06/17/2005 10:47:49AM

Invoice Number: 58086-3

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 05/2005
Invoice Due Date: 06/27/2005
Invoice Date: 06/17/2005
Customer Number: 300061829

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

Phone:
Fax:
Email:

*Netted Invoice
Do not Release to Treasury*

Net Invoice Total: Volume: (325,000)
Amount: (\$2,516,320.00)

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Purchases								
357402	04/29/2005	DICKEYT	Evette Moreno	FGT	(465,000)	MMBTU	7.4665	(3,471,922.50) ✓
361395	05/20/2005	DICKEYT	Evette Moreno	FGT	(15,000)	MMBTU	6.7200	(100,800.00) ✓
				Pipeline: FGT	(480,000)			(3,572,722.50)
				PURCHASE Total:	(480,000)			(3,572,722.50)
Sales								
319898	11/19/2004	DICKEYT	Jude Campbell	GULFSTREAM <i>line I</i>	155,000	MMBTU	6.8155	1,056,402.50 ✓
				Pipeline:	155,000			1,056,402.50
				SALE Total:	155,000			1,056,402.50
				Net Invoice Total:	(325,000)			(2,516,320.00)
				Outstanding Amount :				\$2,516,320.00

*DUE PGS
INV 25638*

DUE Virginia Power

*TOTAL DUE
PGS* →

COPY

Please Wire Transactions To

Please Remit Check To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

75

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR May 2005

15-Jun-05

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2005.xls]May05act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		1,462,582	0.06930	\$101,356.93
2	ACTUAL		1,462,582	0.06930	\$101,356.99
3 FTS-1-NO NOTICE	ACCRUED		(59,476)	0.06930	(\$4,121.69)
4	ACTUAL		(51,925)	0.06930	(\$3,598.40)
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		1,403,106		\$97,235.24
8	ACTUAL		1,410,657		\$97,758.59
9	DIFFERENCE		7,551		\$523.35
10 FTS-2-USAGE	ACCRUED		579,387	0.04180	\$24,218.38
11	ACTUAL		579,387	0.04180	\$24,218.40
12	DIFFERENCE		0		\$0.02
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	0.00000	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		1,982,493		\$121,453.62
17	ACTUAL		1,990,044		\$121,976.99
18	DIFFERENCE		7,551		\$523.37

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR May 2005

15-Jun-05

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005..xls]M

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,789)	0.38550	(\$9,556.16)
2		ACTUAL	(24,789)	0.38550	(\$9,556.16)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,789)		(\$9,556.16)
5		ACTUAL	(24,789)		(\$9,556.16)
6		DIFFERENCE	0		\$0.00



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/09/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: \$86,249.35
Invoice Identifier: 01.90.000.23202.000 000293250
Account Number: 4000002544
Net Due Date: June 20, 2005

Begin Transaction Date: May 01, 2005	End Transaction Date: May 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	718	25309		CS #11 MOUNT VERNI	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	34,131	2,365.28	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	19,189	1,329.80	01 - 31	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	4,648	322.11	27 - 27	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	28 - 28	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	1,667	115.52	29 - 29	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	15,600	1,081.08	01 - 03	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	1,733	120.10	04 - 04	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	26,000	1,801.80	05 - 09	
				Transportation Commodity															
01	78				2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,951	343.10	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phons:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005	Invoice Total Amount:	184,249.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293250
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2005

Begin Transaction Date: May 01, 2005 **End Transaction Date:** May 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,200	360.36	11 - 11	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,486	657.38	12 - 12	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,487	657.45	13 - 13	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,906	686.49	14 - 16	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,200	360.36	17 - 17	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	26,458	1,972.14	18 - 20	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	15,618	1,082.33	21 - 23	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,186	358.00	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005	Invoice Total Amount:	\$86,249.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293250
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2005
Begin Transaction Date:	May 01, 2005	End Transaction Date:	May 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,417	652.60	25 - 25	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,486	657.38	26 - 26	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	19,422	1,345.95	12 - 13	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,675	670.48	24 - 24	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,640	688.05	25 - 25	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	14,736	1,021.21	01 - 03	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	1,637	113.44	04 - 04	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,828	680.94	05 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005	Invoice Total Amount: \$86,249.35 Invoice Identifier: 000293250 Account Number: 4000002544 Net Due Date: June 20, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	May 01, 2005	End Transaction Date:	May 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	1,509	104.57	07 - 09	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,912	340.40	11 - 11	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	10,266	711.43	12 - 12	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	591	40.96	13 - 13	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,013	347.40	17 - 17	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,776	400.28	18 - 18	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	20,604	1,427.86	19 - 20	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,814	680.11	21 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/09/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$86,249.35
Invoice Identifier:	000293250
Account Number:	4000002544
Net Due Date:	June 20, 2005

Begin Transaction Date: May 01, 2005

End Transaction Date: May 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,867	337.28	23 - 23	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,745	675.33	24 - 24	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,158	634.65	25 - 25	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	10,848	751.77	26 - 27	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,062	350.80	28 - 28	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	1,687	116.91	29 - 29	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0348	0.0000	0.0693	6,169	427.51	01 - 31	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	3,193	221.28	19 - 19	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/09/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$86,249.35
Invoice Identifier:	000293250
Account Number:	4000002544
Net Due Date:	June 20, 2005

Begin Transaction Date:	May 01, 2005	End Transaction Date:	May 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,700	187.11	24 - 24	
	Transportation Commodity																		
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,807	194.53	19 - 19	
	Transportation Commodity																		
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,289	159.32	24 - 24	
	Transportation Commodity																		
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	3,559	246.64	26 - 26	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	8,289	574.43	26 - 26	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	5,182	357.73	10 - 10	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	4,769	329.80	12 - 12	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	4,837	335.20	13 - 13	

83

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 10, 2005
Svc Req: 008922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	486,249.35
Invoice Identifier:	000293250
Account Number:	4000002544
Net Due Date:	June 20, 2005

Begin Transaction Date: May 01, 2005	End Transaction Date: May 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date End Tran Date
	Transportation Commodity																	
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	7,500	519.75	14 - 16
	Transportation Commodity																	
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,434	99.38	19 - 19
	Transportation Commodity																	
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	15,000	1,039.50	21 - 23
	Transportation Commodity																	
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	128,343	8,755.57	01 - 31
	Transportation Commodity																	
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	70,588	4,891.75	01 - 31
	Transportation Commodity																	
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	143,479	9,943.10	01 - 31
	Transportation Commodity																	
01					3229	16251		GEORGIA PACIFIC			COT	0.0345	0.0348	0.0000	0.0693	2,700	187.11	23 - 23
	Transportation Commodity																	
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	6,939	480.87	25 - 27

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	08/09/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	June 10, 2005	Invoice Total Amount:	\$86,249.35
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293250
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2005

Begin Transaction Date: May 01, 2005 **End Transaction Date:** May 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	16,931	1,173.32	23 - 24	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	9,675	670.48	31 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	4,354	301.73	11 - 11	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	7,740	536.38	18 - 18	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	29,358	2,034.51	25 - 27	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	26,123	1,810.32	11 - 13	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	13,062	905.20	17 - 18	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	44,138	3,058.76	24 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 06/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: May 01, 2005	End Transaction Date: May 31, 2005

Invoice Total Amount:	\$86,249.35
Invoice Identifier:	000293250
Account Number:	4000002544
Net Due Date:	June 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	7,150	495.50	01 - 13	
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	2,250	165.93	14 - 18	
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	2,200	152.46	19 - 22	
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	2,950	204.44	23 - 27	
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	2,400	168.32	28 - 31	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	119,742	8,298.12	01 - 31	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	82,919	5,746.29	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	128,960	8,936.93	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005	Invoice Total Amount:	\$86,249.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293250
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2005
Begin Transaction Date:	May 01, 2005	End Transaction Date:	May 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0348	0.0000	0.0693	917	63.55	20 - 20	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0348	0.0000	0.0693	1,583	109.70	20 - 20	
Transportation Commodity																			
01					280955	78075		TECO - POLK POWER			COT	0.0345	0.0348	0.0000	0.0693	3,333	230.98	29 - 29	
Transportation Commodity																			
01					280955	78075		TECO - POLK POWER			COT	0.0345	0.0348	0.0000	0.0693	10,000	693.00	30 - 31	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	287818	78102		LAFARGE GYPSUM C			COT	0.0345	0.0348	0.0000	0.0693	2,000	136.60	04 - 04	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	8,483	587.87	31 - 31	
Transportation Commodity																			
01					352394	78364		TROPICANA FORT PIE			COT	0.0345	0.0348	0.0000	0.0693	33,077	2,292.24	01 - 31	
Transportation Commodity																			
01					380065	78375		TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	6,742	467.22	04 - 04	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	June 10, 2005	Invoice Total Amount:	\$86,249.36
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293250
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2005

Begin Transaction Date: May 01, 2005 **End Transaction Date:** May 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01					360065		78375	TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	3,375	233.89	29 - 29	
Transportation Commodity																			
01					360065		78375	TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	10,124	701.59	30 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
Transportation Commodity																			
01	6489	25306		CS #7 EUNICE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 13	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN.							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 24	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 13	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005	Invoice Total Amount:	\$88,248.56
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293250
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2005

Begin Transaction Date: May 01, 2005 **End Transaction Date:** May 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 24	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 18	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 20	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 31	
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(800)	-308.40	01 - 01	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,598)	-2,158.03	02 - 08	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,593)	-2,156.10	09 - 15	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,598)	-2,158.03	16 - 22	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 10, 2005	Invoice Total Amount:	\$86,249.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293250
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2005
Begin Transaction Date:	May 01, 2005	End Transaction Date:	May 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	23 - 29	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL							VRA	0.3855	0.0000	0.0000	0.3855	(1,600)	-618.80	30 - 31	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 24	
Transportation Commodity																			
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
Transportation Commodity																			
01	179841	62310		MUSTANG 759/738 SS							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 31	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 20	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 23	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	

06

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005	Invoice Total Amount:	\$86,249.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293250
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	June 20, 2005

Begin Transaction Date: May 01, 2005 **End Transaction Date:** May 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 23	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 24	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 31	
	Transportation Commodity																		

Volametric Adj

1,357,685.00+
 800.00+
 5,598.00+
 5,593.00+
 5,598.00+
 5,600.00+
 1,600.00+
 1,382,474.00*

Invoice Total Amount: 1,357,685 86,249.35

11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008922736 **Remit to Party:** 008924518 **Stmt D/T:** 08/09/2005 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY**
Remit Addr: P.O. BOX 203142 **Payee's Bank Account Number:**
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2084
 Houston TX 77216-3142 **Payee:** 008924518

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** June 10, 2005
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: *June 9/10/05* \$5,482.18
Invoice Identifier: *01.90.000.23202.000* 000293197
Account Number: 4000002544
Net Due Date: *June 20, 2005*

Begin Transaction Date: May 01, 2005 **End Transaction Date:** May 31, 2005 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	5,325	369.02	24 - 24	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	8,435	584.55	28 - 28	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	9,100	630.63	17 - 18	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	23,880	1,654.88	24 - 28	
				Transportation Commodity															
01	313370	78289		EGAN HUB RECP/FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	25 - 25	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	10,000	693.00	24 - 24	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	87	6.72	18 - 18	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	838	58.07	05 - 05	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3200	16266		CITRUS WORLD-LAKE			COT	0.0345	0.0348	0.0000	0.0693	8,000	554.40	04 - 05	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	5,482.18
Invoice Identifier:	000293197
Account Number:	4000002544
Net Due Date:	June 20, 2005

Begin Transaction Date:	May 01, 2005	End Transaction Date:	May 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mbrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0348	0.0000	0.0693	8,433	584.41	26 - 26	
				Transportation Commodity															

Invoice Total Amount:	79,108	5,482.18
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13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 06/09/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank: FLORIDA GAS TRANSMISSION COI

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: June 10, 2005

Svc Req: 006922736
Sup Doc Ind: IMBL

Svc Req K: 104329
Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1
Prev Inv ID:

Invoice Total Amount: \$69.30

Invoice Identifier: 01.90.000.222.02.000 000293543

Account Number: 4000002544

Net Due Date: June 20, 2005

Begin Transaction Date: May 01, 2005
End Transaction Date: May 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0348	0.0000	0.0693	1,000	69.30	25 - 25	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
				Transportation Commodity															

Invoice Total Amount: 1,000 69.30

✓

69

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Please note - This is a credit

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	06/08/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	<i>Handwritten: 33,598.40</i>	33,598.40
Invoice Identifier:	<i>Handwritten: 01.90.000.23202-000</i>	000293162
Account Number:		4000002544
Net Due Date:	<i>Handwritten: [Signature]</i>	June 20, 2005

Begin Transaction Date: May 01, 2005

End Transaction Date: May 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0348	0.0000	0.0693	(51,925)	-3,598.40	01 - 01	
				Transportation Commodity															

Invoice Total Amount: -51,925 -3,598.40

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:
006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party:
006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr:
P.O. BOX 203142

Stmt D/T: 08/09/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

COPY

Houston TX 77218-3142

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2
Invoice Date: June 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$24,218.40
Invoice Identifier: 01.90.000.23202.000000283410
Account Number: 4000002544
Net Due Date: June 20, 2005

Begin Transaction Date: May 01, 2005

End Transaction Date: May 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	6,363	265.97	11 - 11	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	3,146	131.50	13 - 13	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	6,364	266.02	18 - 18	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	1,144	47.82	25 - 25	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	3,146	131.50	26 - 26	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	24,000	1,003.20	01 - 02	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	03 - 04	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	12,000	501.60	05 - 05	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	20,000	836.00	06 - 09	
				Transportation Commodity															

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 10, 2005	Invoice Total Amount:	\$24,216.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293410
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2005

Begin Transaction Date: May 01, 2005 **End Transaction Date:** May 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	7,338	306.73	10 - 10	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	2,500	104.50	11 - 11	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	25,241	1,055.07	12 - 12	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	17,663	738.31	13 - 13	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	22,500	940.50	17 - 17	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	16,000	668.80	18 - 18	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	14,566	608.86	19 - 19	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	25,000	1,045.00	24 - 24	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 10, 2005	Invoice Total Amount: \$24,218.40 Invoice Identifier: 000293410 Account Number: 4000002644 Net Due Date: June 20, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date:	May 01, 2005	End Transaction Date:	May 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	19,726	824.55	25 - 25	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	4,000	167.20	26 - 26	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	4,795	200.43	11 - 11	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	4,795	200.43	13 - 13	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	4,795	200.43	18 - 18	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	3,104	129.75	24 - 24	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	3,064	128.08	25 - 25	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	4,795	200.43	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	May 01, 2005	End Transaction Date:	May 31, 2005

Invoice Total Amount:	\$24,216.40
Invoice Identifier:	000293410
Account Number:	4000002544
Net Due Date:	June 20, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3190	16264		CUTRALE AUBURND			COT	0.0070	0.0348	0.0000	0.0418	5,340	223.21	14 - 16	
	Transportation Commodity																		
01					3197	16188		CUC-LAKE WALES/FG			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	19 - 19	
	Transportation Commodity																		
01					3200	16266		CITRUS WORLD-LAKE			COT	0.0070	0.0348	0.0000	0.0418	15,000	627.00	21 - 23	
	Transportation Commodity																		
01					3229	16251		GEORGIA PACIFIC			COT	0.0070	0.0348	0.0000	0.0418	7,600	317.68	01 - 02	
	Transportation Commodity																		
01					3229	16251		GEORGIA PACIFIC			COT	0.0070	0.0348	0.0000	0.0418	3,800	158.84	04 - 04	
	Transportation Commodity																		
01					3229	16251		GEORGIA PACIFIC			COT	0.0070	0.0348	0.0000	0.0418	3,500	146.30	05 - 05	
	Transportation Commodity																		
01					3229	16251		GEORGIA PACIFIC			COT	0.0070	0.0348	0.0000	0.0418	10,500	438.90	11 - 13	
	Transportation Commodity																		
01					3229	16251		GEORGIA PACIFIC			COT	0.0070	0.0348	0.0000	0.0418	2,644	110.52	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T: 06/09/2005 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: June 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$242,184.00
Invoice Identifier:	000293410
Account Number:	4000002544
Net Due Date:	June 20, 2005

Begin Transaction Date: May 01, 2005	End Transaction Date: May 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					90297	57345		HARDEE POWER PAR			COT	0.0070	0.0348	0.0000	0.0418	4,897	204.70	25 - 25	
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0348	0.0000	0.0418	6,459	269.99	11 - 11	
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0348	0.0000	0.0418	1,409	58.90	18 - 18	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	24,881	1,031.67	23 - 23	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,932	122.56	01 - 02	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,266	220.12	03 - 03	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,008	83.93	04 - 04	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	10,532	440.24	05 - 06	

100

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	06/09/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005	Invoice Total Amount:	\$24,218.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293410
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2005

Begin Transaction Date:	May 01, 2005	End Transaction Date:	May 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	428	17.89	10 - 10	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	7,000	292.60	11 - 11	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,266	220.12	12 - 12	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	7,000	292.60	13 - 13	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,805	242.65	14 - 16	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	5,266	220.12	17 - 17	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	7,000	292.60	18 - 18	
	Transportation Commodity																		
01	101				295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	26,330	1,100.59	19 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77218-3142	Stmt D/T:	06/09/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005	Invoice Total Amount:	\$24,218.40
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293410
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2005

Begin Transaction Date: May 01, 2005 **End Transaction Date:** May 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,999	292.56	24 - 24	
Transportation Commodity																			
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,693	70.77	25 - 25	
Transportation Commodity																			
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	7,000	292.60	26 - 26	
Transportation Commodity																			
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	10,532	440.24	27 - 28	
Transportation Commodity																			
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,755	73.36	29 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	30,217	1,263.07	31 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	49,362	2,083.33	21 - 22	
Transportation Commodity																			
01	101				310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005	Invoice Total Amount:	\$24,218.40
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000293410
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	June 20, 2005

Begin Transaction Date: May 01, 2005 **End Transaction Date:** May 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					316186	78312		DESOTO CO GENERA			COT	0.0070	0.0348	0.0000	0.0418	2,820	117.88	12 - 12	
Transportation Commodity																			
01					360065	78375		TECO BAYSIDE			COT	0.0070	0.0348	0.0000	0.0418	3,258	136.18	04 - 04	
Transportation Commodity																			
01					360065	78375		TECO BAYSIDE			COT	0.0070	0.0348	0.0000	0.0418	3,511	146.76	29 - 29	
Transportation Commodity																			
01					360065	78375		TECO BAYSIDE			COT	0.0070	0.0348	0.0000	0.0418	10,532	440.24	30 - 31	
Transportation Commodity																			
01					360846	78384		OUC STANTON			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	19 - 19	
Transportation Commodity																			
01	6489	2530E		CS #7 EUNICE							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 11	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	24 - 24	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/09/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2005	Invoice Total Amount: \$24,218.40 Invoice Identifier: 000293410 Account Number: 4000002544 Net Due Date: June 20, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date:	May 01, 2005	End Transaction Date:	May 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Djac	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	18 - 18	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19 - 19	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	20 - 24	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	25 - 25	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	26 - 31	
	Transportation Commodity																		

Invoice Total Amount:	579,387	24,218.40
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR May 2005

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2005.xls]May05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	2,246	\$6.58000	\$14,778.68
2		ACTUAL	2,246	\$6.50000	\$14,599.00
3		DIFFERENCE	0		(\$179.68)
4	COMMODITY-PIPELINE	ACCRUED	540,466	\$0.05105	\$27,592.35
5		ACTUAL	540,466	\$0.05105	\$27,592.32
6		DIFFERENCE	0		(\$0.03)
7	DEMAND	ACCRUED	1,106,700	\$0.44170	\$488,830.95
8		ACTUAL	1,106,700	\$0.44170	\$488,830.95
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,649,412		\$531,201.98
14		ACTUAL	1,649,412		\$531,022.27
15		DIFFERENCE	0		(\$179.71)

\$0.00
105

BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2005
Billing Month : MAY

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	333,720.66
SNG - SOUTH GEORGIA FACILITIES	006922736	197,301.61
TOTAL		531,022.27

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire 4/23/05
WIRE INSTRUCTIONS :

01-90-000-2202-000

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RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAY.
 Billing Year : 2005

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.25000	\$212,280.75
2	RESERVATION FT	10,261	\$8.25000	\$84,653.25
Total FT Reservation		35,992		\$296,934.00 /
Less :				
Net FT Reservation Charges				\$296,934.00
TOTAL CUSTOMER				\$296,934.00

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40
Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAY.
 Billing Year : 2005
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	533,994	0.03600	19,223.78
1	2	4,194	0.02100	88.07
2	2	1,438	0.01700	24.45
Total Deliveries		539,626		19,336.30

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	539,626	0.00300	1,618.88
ACA	539,626	0.00190	1,025.28
Total Surcharges			2,644.16
Total Commodity & Surcharges			21,980.46

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2005
Billing Month : MAY

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	606,448	608,694	0	0	0	(2,246)	0.37035	0
ESTIMATED IMBALANCE	589,185	583,618	0	0	0	5,567	0.95388	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	2,246	6.500	100.000	6.50	14,599.00
Total	1.00000	2,246				14,599.00 <i>Line 1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	537,380	539,626	(2,246)	0	0
PEOPLES GAS SYS	PSNG1719	69,068	69,068	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		606,448	608,694		Total 0	0
Less Pool Transaction		0	0			
Net		606,448	608,694	(2,246)		

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : MAY.
Billing Year : 2005

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$5.370	\$54,827.70
1966	RESERVATION FT	25,525	\$5.370	\$137,069.25
Total FT Reservation		35,735		\$191,896.95
Net FT Reservation Charges				\$191,896.95 ✓

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : MAY.
Billing Year : 2005
Service Type : STANDARD FIR
Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	540,466	0.01000	5,404.66
Total Deliveries			540,466		5,404.66
Net Commodity & Surcharges					<u>5,404.66</u> ✓

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POOLING SCRM SURCHARGES

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2005
Billing Month : MAY

Contract ID.	Contract Type	SCRM Qty	Rate	Amount
PSNG1719	POOL	69,068	\$0.003	\$207.20
Total SCRM Charges		69,068		\$207.20

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR May 2005

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls\May05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2		ACTUAL	3,778	6.82371	\$25,779.98
3		DIFFERENCE	3,778		\$25,779.98
4	COMM.-P/L-FT	ACCRUED	582,059	0.02000	\$11,641.18
5		ACTUAL	582,059	0.02000	\$11,641.18
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	582,059		\$11,641.18
14		ACTUAL	582,059		\$11,641.18
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	310,000	0.02400	\$7,440.00
17		ACTUAL	310,000	0.02400	\$7,440.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	2,008,059		\$641,142.68
23		ACTUAL	2,011,837		\$666,922.66
24		DIFFERENCE	3,778		\$25,779.98

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Gulfstream Natural Gas System, LLC

Invoice Summary Statement

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 37881
Accounting Period: May, 2005
Invoice Date: 06/10/2005
Net Due Date: 06/20/2005

Service Requester (Duns): 006922736
Service Requester (Prop): 415148
PEOPLES GAS

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

COPY

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$616,203.18 X
2	9027254	FT / FIRM TRANSPORTATION 6%	\$17,499.50 X
3	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$7,440.00 X
4	9000028	OB / OBA FGTCITY GATE INDEX	\$25,779.98 X
Invoice Total Amount			\$666,922.66

Please make wire transfer payments
on Net Due Date: 06/20/2005 By Noon Central Standard Time
Gulfstream Natural Gas System L.L.C.

wire 6/20/05

01-90-000-232-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

HL



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 37881
Accounting Period: May, 2005
Invoice Date: 06/10/2005
Net Due Date: 06/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL GZN1/1				05/05/2005 - 05/24/2005	70,000	0.02400	1,680.00
3.00002	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL GZN1/1				05/28/2005 - 05/31/2005	20,000	0.02400	480.00
3.00003	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				05/31/2005 - 05/31/2005	220,000	0.02400	5,280.00
Contract Total Amount:								310,000Dth		<u><u>\$7,440.00</u></u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final

1
LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 37881
 Accounting Period: May, 2005
 Invoice Date: 06/10/2005
 Net Due Date: 06/20/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 6.82371) (Price Tier: 1)		GZN1/1				05/01/2005 - 05/31/2005	3,778	6.82371	25,779.98
Contract Total Amount:								3,778Dih		<u>\$25,779.98</u>

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 37881
Accounting Period: May, 2005
Invoice Date: 06/10/2005
Net Due Date: 06/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9027254
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.56450) (Price Tier: 1)		8205219 CFG - Baseball City GZN1/1		107078801 9000107		05/01/2005 - 05/31/2005	31,000	0.56450	17,499.50
Contract Total Amount:								31,000Dth		<u>\$17,499.50</u>

117



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

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Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 37881
Accounting Period: May, 2005
Invoice Date: 06/10/2005
Net Due Date: 06/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205178 ExxonMobil Mary Ann GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASELO			05/01/2005 - 05/23/2005	96,625	0.02000	1,932.50
1.00002	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BP			05/01/2005 - 05/31/2005	60,760	0.02000	1,215.20
1.00003	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205178 ExxonMobil Mary Ann GZN1/1	8205219 CFG - Baseball City GZN1/1	VPEM BASELO			05/01/2005 - 05/31/2005	3,166	0.02000	63.32
1.00004	1 Current Business (Transportation) (COT 0.02000) 10720 5722 (Price Tier: 1)	8205178 ExxonMobil Mary Ann GZN1/1	9000020 Peoples - Reunion GZN1/1	VPEM BASELO			05/01/2005 - 05/31/2005	15,331	0.02000	306.62
1.00005	1 Current Business (Transportation) (COT 0.02000) 118	8205171 Williams Mobile Bay	8205201 FPC - Hines	SEQUENT 32			05/14/2005 - 05/16/2005	14,700	0.02000	294.00



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

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Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 37881
Accounting Period: May, 2005
Invoice Date: 06/10/2005
Net Due Date: 06/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	FPC SALE			05/14/2005 - 05/31/2005	340,000	0.02000	6,800.00
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205178 ExxonMobil Mary Ann	GZN1/1 9000540 Peoples - Hardee Pwr	VPEM BASELO			05/23/2005 - 05/25/2005	8,943	0.02000	178.86
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205229 GS PAL	GZN1/1 9000540 Peoples - Hardee Pwr	PGS UNPARK			05/24/2005 - 05/24/2005	4,900	0.02000	98.00
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000)	GZN1/1 8205178 ExxonMobil Mary Ann	GZN1/1 9000040 Peoples - S. Hills	VPEM BASELO			05/25/2005 - 05/31/2005	27,834	0.02000	556.68
1.00010	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	BP			05/26/2005 -	2,940	0.02000	58.80



Gulfstream Natural Gas System, LLC
Invoice Detail Statement
Final

1
LINE

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 37881
Accounting Period: May, 2005
Invoice Date: 06/10/2005
Net Due Date: 06/20/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000)	Destin	Peoples - Hardee Pwr				05/26/2005			
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205171	9000540	SEQUENT CA			05/26/2005	- 6,860	0.02000	137.20
	(COT 0.02000)	Williams Mobile Bay	Peoples - Hardee Pwr				05/27/2005			
	10720 5722 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00012	828 Reservation (RES 0.55720)		9000020				05/01/2005	- 1,085,000	0.55720	604,562.00
	10720 5721 (Price Tier: 1)		Peoples - Reunion				05/31/2005			
			GZN1/1							
								Contract Total Amount:	1,667,059Dth	<u><u>\$616,203.18</u></u>

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CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM

Invoice Date:

03/01/05

P.O. Box 2562

Account No.:

08-223638

Tampa, FL 33601

BILLING PERIOD: February 1, 2001 through February 28, 2001

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2005 JANUARY

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(37,707) th x \$	0.48896	(18,437.35)
GULFSTREAM IMBALANCE	11		7.35

121

SUBTOTAL UNAUTHORIZED OVERRUN (18,430.00)

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 03/24/05
 Account No.: 08-223638

BILLING PERIOD: March 1, 2001 through March 31, 2001

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2005 FEBRUARY

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(26,067) th x \$	0.54486	(14,203.12)
GULFSTREAM IMBALANCE	87		56.20

Central Florida Gas Pool Management Fee 172.50

SUBTOTAL UNAUTHORIZED OVERRUN

122
 → (13,974.42)
 (14,146.92)

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 05/06/05
 Account No.: 08-223638

BILLING PERIOD: April 1, 2001 through April 30, 2001

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2005 MARCH

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(7,384) th x \$	0.62334	(4,602.87)
GULFSTREAM IMBALANCE	101		72.72

1ST QTR OBA CREDIT DISPOSITION (4,807.30)

Central Florida Gas Pool Management Fee 172.50

123 (9,164.95)

SUBTOTAL UNAUTHORIZED OVERRUN (9,337.45)

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 06/02/05
 Account No.: 08-223638

BILLING PERIOD: May 1, 2001 through May 31, 2001

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2005 APRIL

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(32,758) th x \$	0.55096	(18,048.20)
GULFSTREAM IMBALANCE	17		12.98

Central Florida Gas Pool Management Fee 172.50

*124
 (17,862.72)*

SUBTOTAL UNAUTHORIZED OVERRUN (18,035.22)



INVOICE

Invoice Number: 25705
Invoice Month: 05/ 2005
Invoice Date: June 16, 2005
Invoice Due Date: June 26, 2005
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Open for Prepayment Sept 2004

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
09/15/2004	31230	GAS FIRM Natural Gas Fixed Sales # 31230 From 17-SEP-04 Through 20-SEP-04	(60,000)	MMBTU	\$8.0000	200409	\$480,000.00	USD
09/15/2004	31230	GAS FIRM Natural Gas Fixed Sales # 31230 From 17-SEP-04 Through 20-SEP-04	49,684	MMBTU	\$8.0000	200409	(\$397,472.00)	USD
09/23/2004	31422	GAS FIRM Natural Gas Fixed Sales # 31422 From 24-SEP-04 Through 27-SEP-04	(39,556)	MMBTU	\$6.6500	200409	\$263,047.40	USD
09/23/2004	31422	GAS FIRM Natural Gas Fixed Sales # 31422 From 24-SEP-04 Through 27-SEP-04	36,800	MMBTU	\$6.6500	200409	(\$244,720.00)	USD
(SALES) SUB TOTAL:			(13,072)	MMBTU			\$100,855.40	
(GAS) SUB TOTAL:			(13,072)	MMBTU			\$100,855.40	

TOTAL: \$100,855.40

Utility Instructions Attached

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Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200503-I-0109
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 14-Apr-2005
Due Date: 25-Apr-2005
Production Month: 3/2005

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dec
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

Adjustments

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
----------	-------	-------------	-------	----------	------------	------------

(ProdMonth = 3 ProdYear = 2005)

OTOS	14011	Sw Lateral bypassing Sabine	Act	-4,124 Dth	\$6.99998	\$-28,867.92
New Amt		Vol= 94,216 Dth AvgPr= \$6.70740 Amt= \$631,944.58				
Old Amt 200503-I-0076		Vol= 98,340 Dth AvgPr= \$6.71567 Amt= \$660,812.50				
<i>REV TO 652,073.08 by PGS FOR MARCH 19th 2005 - TAKEN OFF 4/25</i>						
Adjustment Totals -4,124 Dth						\$-28,867.92

Recap:

Commodity Adjustment Total	\$-28,867.92
<u>Net Amount Due</u>	<u>\$-28,867.92</u>

0.0*

*Wired 4/25 652,073.08 + 97,051
should have wired 631,944.58 - 94,216
Line 1 20,128.50* 2,835 dths
Total Amount due PGS FOR OVERPAYMENT.*

5/19/05 - You Denise - Adv her we have no April business to take credit against. She said she'll wire back to us - 20,128.50

Refund

For questions please contact:
Denise Silva @ (281) 287-5547
Fax (281) 287-7327

Please Wire Transactions To:

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Invoice Number: 200503-I-0109

Customer ID: PEOPLES GASYS

Page 1

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**PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR May 2005
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN June 2005**

15-Jun-05

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00964	\$20,845.58

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PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS
FOR June 2005

12-Jul-05

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2005.xls]June'05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
El Paso Merchant Energy	4,169,700.0	0.03855	\$160,741.94
El Paso Merchant Energy	375,900.0	0.07690	\$28,906.71
El Paso Merchant Energy	3,300,000.0	0.04000	\$132,000.00
Peninsula	362,400.0	0.03855	\$13,970.52
Totals	8,208,000.0		\$335,619.17

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Wire 6/20/05

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt D/T: 05/25/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 4120
Svc CD:

Invoice Date: June 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 000293568
Account Number: 4000002544
Net Due Date:

Begin Transaction Date: April 01, 2005 **End Transaction Date:** April 30, 2005

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											NNI	7.0190	0.0000	0.0000	7.0190	89,212	626,179.03	01 - 30	

Invoice Total Amount: 89,212 626,179.03

019000023202080

CE

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FLORIDA GAS TRANSMISSION COMPANY
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 05/25/2005 02:43:07 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-989-2094	
Acct Month: 042005	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(27,839) ✓	(7,733) ✓	(7,924) ✓	7,924 ✓	0	5,284,948	1,810,640	7,144,869	(27,648) ✓	0	1.00	
RECEIPT POINT IMBALAN	(2,843) ✓	0		0	0	2,256,597	248,158	2,511,755	(2,843) ✓	0	1.00	
NO NOTICE	119,703 ✓	0		0	0	0	0	0	119,703 ✓	0	1.00	
									89,212 ✓			

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NO NOTICE NETTING	Market	(27,648)	0.00	0.0000	0.0000	0.0000	0.00
NO NOTICE NETTING	No Notice	27,648	0.00	0.0000	0.0000	0.0000	0.00
NETTING	No Notice	2,843	0.00	0.0000	0.0000	0.0000	0.00
NETTING	Receipt	(2,843)	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT	No Notice	89,212	1.00	7.0190 ✓	0.0000	0.0000	626,179.03
Total Amount:						626,179.03	

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PEOPLES GAS

Invoice

Tampa Electric
P.O. Box 111
Tampa, FL 33601
Attn: Mary Conti

Statement Date: 06/28/2005

Invoice for Imbalance Book-Out for the Month of May 2005

Description	Volume (in DTH)	Price	Amount Due
Market Area	16,587	\$6.7300	\$111,630.51
Receipts	137	\$6.4400	\$882.28
Total Amount Due Payable Upon Receipt			<u>\$112,512.79</u>

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:
Peoples Gas System

Handwritten: COPY

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

Handwritten: 131

Invoice

Virginia Power

Statement Date:

11/01/2004

Attention:

Invoice for Imbalance Book-Out for the Month of September 2004

Description	Volume (in DTH)	Price	Amount Due
No-Notice	86,562	\$5.3925	\$466,785.59

Total Amount Due Payable Upon Receipt

\$466,785.59

Less Payment Received <466,785.58>

Adjustment - Jun'05 AbA (Expense) <.01>

-0-

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2005
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN June 2005

05-Jul-05

H:\GAS_ACCT\PGA\[Cashouts,ITS for Calendar Year 2005.xls]June05_May05Act (2)

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	470,445.0	0.57647	\$271,197.71

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2005
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

11-Jul-05

DETERMINED IN June 2005

H:\GAS_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2005.xls]June_May05Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	70,058.0	0.64200	\$44,977.24
2 Florida Power & Light	28,606.6	0.64200	\$18,365.44
3 Infinite Energy	448,251.6	0.64200	\$287,777.53
4 Peninsula Energy	81,615.8	0.64200	\$52,397.34
5 Total Gas and Electric	89,828.2	0.64200	\$57,669.70
<hr/>			
6 TOTAL	718,360.2		\$461,187.25
<hr/>			

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PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN June 2005

12-Jul-05

H:\GAS_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2005.xls]June05_Adjustments

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	
			<u>Amount Due Pool Manager</u>	
1 Infinite Energy	Mar'05	(8,061.3)	0.65900	(\$5,312.40)
2 End Users	Apr'05	n/a	n/a	\$495.97
<hr/>				
3 TOTAL		(8,061.3)		(\$4,816.43)

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