

STEEL ■
HECTOR
& DAVIS
INTERNATIONAL™

Steel Hector & Davis LLP
200 South Biscayne Boulevard
Suite 4000
Miami, FL 33131-2398
305.577.7000
305.577.7001 Fax
www.steelhector.com

John T. Butler
305.577.2939
jtb@steelhector.com

July 19, 2005

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of June, 2005.

Sincerely,



John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

05929 JUL 20 05

Miami West Palm Beach Tallahassee Naples Key West London Caracas São Paulo Rio de Janeiro Santo Domingo

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
DOCKET No. 050001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of June, 2005 has been furnished by U.S. mail this 19th day of July, 2005, to the following:

Adrienne E. Vining
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Patricia A. Christensen, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

James A. McGee, Esq.
Progress Energy Florida, Inc.
P.O. Box 14042
St. Petersburg, Florida 33733

Timothy J. Perry, Esq.
McWhirter, Reeves,
Davidson, et al.
Attorneys for FIPUG
117 South Gadsden Street
Tallahassee, Florida 32301

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
215 South Monroe Street, Suite 701
Tallahassee, Florida 32302-0551

John W. McWhirter, Jr., Esq.
McWhirter, Reeves,
Davidson, et al.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

Jon C. Moyle, Jr. Esq.
Moyle, Flannigan, Katz,
Raymond & Sheehan, P.A.
The Perkins House
118 North Gadsden Street
Tallahassee, Florida 32301

Robert Scheffel Wright, Esq.
John Thomas LaVia, III, Esq.
Landers & Parsons, P.A.
310 West College Avenue
Tallahassee, Florida 32301

Blanca S. Bayó
July 19, 2005
Page 3

Gary V. Perko, Esq.
Hopping Green & Sams
P. O. Box 6525
Tallahassee, FL 32314

By: Kerel M. Dubin for JB
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JUNE 2005

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	362,694,236	340,576,822	22,117,414	6.5	8,845,554	8,806,631	38,923	0.4	4.1003	3.8673	0.2330	6.0
1a Incremental Hedging Implementation Costs	21,451	35,542	(14,091)	(39.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,750,689	1,738,342	12,347	0.7	1,884,109	1,868,582	15,527	0.8	0.0929	0.0930	(0.0001)	(0.1)
3 Coal Car Investment	344,968	346,954	(1,986)	(0.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	45,376	45,379	(3)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,335,878)	(4,014,266)	(321,612)	8.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	360,520,842	338,728,773	21,792,069	6.4	8,845,554	8,806,631	38,923	0.4	4.0757	3.8463	0.2294	6.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,635,129	16,225,115	3,410,013	21.0	1,056,258	974,394	81,864	8.4	1.8589	1.6651	0.1938	11.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	880,578	637,000	243,578	38.2	19,758	13,000	6,758	52.0	4.4568	4.9000	(0.4432)	(9.0)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,889,711	2,068,396	3,821,315	NA	91,580	43,464	48,116	NA	6.4312	4.7589	1.6723	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	14,091,859	14,424,718	(332,859)	(2.3)	539,683	613,698	(74,015)	(12.1)	2.6111	2.3505	0.2606	11.1
12 TOTAL COST OF PURCHASED POWER	40,497,277	33,355,229	7,142,048	21.4	1,707,279	1,644,556	62,723	3.8	2.3720	2.0282	0.3438	17.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	401,018,119	372,084,002	28,934,117	7.8	10,552,833	10,451,187	101,646	1.0	3.8001	3.5602	0.2399	6.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,301,580)	(10,117,400)	3,815,820	(37.7)	(122,089)	(200,000)	77,911	(39.0)	5.1615	5.0587	0.1028	2.0
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(206,053)	(136,375)	(69,678)	51.1	(47,276)	(43,865)	(3,411)	7.8	0.4359	0.3109	0.1250	40.2
17 Revenues from Off-System Sales (A6)	(956,758)	(1,190,100)	233,342	(19.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,464,391)	(11,443,875)	3,979,485	(34.8)	(169,365)	(243,865)	74,500	(30.5)	4.4073	4.6927	(0.2854)	(6.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	393,553,728	360,640,127	32,913,601	9.1	10,383,468	10,207,322	176,146	1.7	3.7902	3.5332	0.2570	7.3
21 Net Unbilled Sales *	14,537,540	10,211,041	4,326,499	NA	383,556	289,003	94,553	NA	0.1577	0.1089	0.0488	NA
22 Company Use *	445,746	474,922	(29,176)	NA	11,761	13,442	(1,681)	NA	0.0048	0.0051	(0.0003)	NA
23 T & D Losses *	25,800,065	15,505,109	10,294,956	NA	680,705	438,840	241,865	NA	0.2799	0.1654	0.1145	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	393,553,728	360,640,127	32,913,601	9.1	9,218,958,651	9,376,285,000	(157,326,349)	(1.7)	4.2690	3.8463	0.4227	11.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,768,355	1,682,602	85,753	5.1	41,423,720	43,746,000	(2,322,280)	(5.3)	4.2690	3.8463	0.4227	11.0
26 Jurisdictional KWH Sales	391,785,373	358,957,524	32,827,849	9.1	9,177,534,931	9,332,539,000	(155,004,069)	(1.7)	4.2690	3.8463	0.4227	11.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	392,040,033	359,190,846	32,849,187	9.1	9,177,534,931	9,332,539,000	(155,004,069)	(1.7)	4.2717	3.8488	0.4229	11.0
28 TRUE-UP **	11,698,969	11,698,969	0	NA	9,177,534,931	9,332,539,000	(155,004,069)	(1.7)	0.1275	0.1254	0.0021	1.7
29 TOTAL JURISDICTIONAL FUEL COST	403,739,002	370,889,815	32,849,187	8.9	9,177,534,931	9,332,539,000	(155,004,069)	(1.7)	4.3992	3.9742	0.4251	10.7
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.4695	4.0376	0.4319	10.7
32 GPIF **	551,274	551,274	0	NA	9,177,534,931	9,332,539,000	(155,004,069)	(1.7)	0.0060	0.0059	0.0001	1.7
33 Fuel Factor Including GPIF									4.4755	4.0435	0.4320	10.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.476	4.044	0.432	10.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2005 THROUGH JUNE 2005**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,693,353,321	1,654,772,951	38,580,370	2.3	42,677,598	43,814,308	(1,136,710)	(2.6)	3.9678	3.7768	0.1910	5.1
1a Incremental Hedging Implementation Costs	253,294	263,455	(10,161)	(3.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	9,959,423	10,744,412	(784,989)	(7.3)	10,717,237	11,549,405	(832,168)	(7.2)	0.0929	0.0930	(0.0001)	(0.1)
3 Coal Car Investment	2,103,008	2,114,838	(11,830)	(0.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	278,835	278,879	(44)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(20,681,618)	(21,677,447)	995,829	(4.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,685,266,263	1,646,497,087	38,769,176	2.4	42,677,598	43,814,308	(1,136,710)	(2.6)	3.9488	3.7579	0.1909	5.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	107,774,441	109,793,603	(2,019,163)	(1.8)	5,242,959	5,787,952	(544,993)	(9.4)	2.0556	1.8969	0.1587	8.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	26,972,237	16,582,065	10,390,172	62.7	698,354	474,000	224,354	47.3	3.8623	3.4983	0.3640	10.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	29,783,259	13,483,345	16,299,914	120.9	551,669	284,379	267,290	94.0	5.3988	4.7413	0.6575	13.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	78,746,348	86,627,253	(7,880,905)	(9.1)	3,074,813	3,687,230	(612,417)	(16.6)	2.5610	2.3494	0.2116	9.0
12 TOTAL COST OF PURCHASED POWER	243,276,285	226,486,266	16,790,019	7.4	9,567,795	10,233,561	(665,766)	(6.5)	2.5427	2.2132	0.3295	14.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,928,542,548	1,872,983,353	55,559,194	3.0	52,245,393	54,047,869	(1,802,476)	(3.3)	3.6913	3.4654	0.2259	6.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(34,666,796)	(60,452,750)	25,785,954	(42.7)	(868,176)	(1,285,000)	416,824	(32.4)	3.9931	4.7045	(0.7114)	(15.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,142,062)	(826,586)	(315,476)	38.2	(253,333)	(266,851)	13,518	(5.1)	0.4508	0.3098	0.1410	45.5
17 Revenues from Off-System Sales (A6)	(7,533,746)	(5,022,150)	(2,511,596)	50.0								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(43,342,604)	(66,301,486)	22,958,882	(34.6)	(1,121,509)	(1,551,851)	430,342	(27.7)	3.8647	4.2724	(0.4077)	(9.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,885,199,944	1,806,681,868	78,518,076	4.3	51,123,884	52,496,018	(1,372,134)	(2.6)	3.6875	3.4416	0.2459	7.1
21 Net Unbilled Sales	19,731,849	45,310,282	(25,578,433)	NA	535,101	1,316,547	(781,446)	NA	0.0422	0.0952	(0.0530)	NA
22 Company Use	2,414,070	2,491,984	(77,914)	NA	65,466	72,408	(6,941)	NA	0.0052	0.0052	0.0000	NA
23 T & D Losses	120,656,848	104,658,831	15,998,017	NA	3,272,050	3,040,993	231,057	NA	0.2578	0.2200	0.0378	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,885,199,944	1,806,681,868	78,518,076	4.3	46,795,503,716	47,581,400,000	(785,896,284)	(1.7)	4.0286	3.7970	0.2316	6.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	944,002,106	904,838,120	39,163,986	4.3	270,063,366	234,442,000	35,621,366	15.2	4.0286	3.7970	0.2316	6.1
26 Jurisdictional KWH Sales	941,197,838	901,843,748	39,354,090	4.4	46,525,440,350	47,346,958,000	(821,517,650)	(1.7)	4.0286	3.7970	0.2316	6.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,875,553,267	1,798,940,937	76,612,330	4.3	46,525,440,350	47,346,958,000	(821,517,650)	(1.7)	4.0312	3.7995	0.2318	6.1
28 TRUE-UP **	70,193,814	70,193,814	0	NA	46,525,440,350	47,346,958,000	(821,517,650)	(1.7)	0.1509	0.1483	0.0026	1.8
29 TOTAL JURISDICTIONAL FUEL COST	1,945,747,081	1,869,134,751	76,612,330	4.1	46,525,440,350	47,346,958,000	(821,517,650)	(1.7)	4.1821	3.9477	0.2344	5.9
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.2489	4.0108	0.2381	5.9
32 GPIF **	3,307,641	3,307,641	0	NA	46,525,440,350	47,346,958,000	(821,517,650)	(1.7)	0.0071	0.0070	0.0001	1.4
33 Fuel Factor Including GPIF									4.256	4.018	0.2382	5.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.256	4.018	0.238	5.9

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: June 2005										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
A		Fuel Costs & Net Power Transactions								
1	a	Fuel Cost of System Net Generation	\$ 362,694,236	\$ 340,576,822	\$ 22,117,414	6.5 %	\$ 1,693,353,321	\$ 1,654,772,951	\$ 38,580,370	2.3 %
	b	Incremental Hedging Costs	21,451	35,542	(14,091)	(39.6) %	253,294	263,455	(10,161)	(3.9) %
	c	Nuclear Fuel Disposal Costs	1,750,689	1,738,342	12,347	0.7 %	9,959,423	10,744,412	(784,989)	(7.3) %
	d	Coal Cars Depreciation & Return	344,968	346,954	(1,986)	(0.6) %	2,103,008	2,114,838	(11,830)	(0.6) %
	e	Gas Pipelines Depreciation & Return	45,376	45,379	(3)	0.0 %	278,835	278,879	(44)	0.0 %
2	a	DOE D&D Fund Payment	0	-	0	N/A	0	-	0	N/A
	b	Fuel Cost of Power Sold (Per A6)	(6,507,633)	(10,253,775)	3,746,142	(36.5) %	(35,808,859)	(61,279,336)	25,470,477	(41.6) %
3	a	Gains from Off-System Sales (Per A6)	(956,758)	(1,190,100)	233,342	(19.6) %	(7,533,746)	(5,022,150)	(2,511,596)	50.0 %
	b	Fuel Cost of Purchased Power (Per A7)	19,635,129	16,225,115	3,410,014	21.0 %	107,774,441	109,793,603	(2,019,162)	(1.8) %
	c	Energy Payments to Qualifying Facilities (Per A8)	13,275,111	13,630,000	(354,889)	(2.6) %	73,846,932	81,846,000	(7,999,068)	(9.8) %
4		Okeelanta Settlement Amortization including interest	816,748	794,718	22,030	2.8 %	4,899,416	4,781,253	118,163	2.5 %
5		Energy Cost of Economy Purchases (Per A9)	6,770,289	2,705,396	4,064,893	150.3 %	56,755,497	30,065,410	26,690,087	88.8 %
		Total Fuel Costs & Net Power Transactions	\$ 397,889,606	\$ 364,654,393	\$ 33,235,213	9.1 %	\$ 1,905,881,562	\$ 1,828,359,315	\$ 77,522,247	4.2 %
6		Adjustments to Fuel Cost								
	a	Sales to Fla Keys Elec Coop (FKEC) & City of Key West (CKW)	\$ (4,312,842)	(4,014,266)	\$ (298,576)	7.4 %	\$ (21,304,198)	\$ (21,677,447)	\$ 373,249	(1.7) %
	b	Reactive and Voltage Control Fuel Revenues	(15,476)	0	(15,476)	N/A	(273,201)	0	(273,201)	N/A
	c	Inventory Adjustments	(7,560)	0	(7,560)	N/A	413,413	0	413,413	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	482,368	0	482,368	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 393,553,728	\$ 360,640,127	\$ 32,913,601	9.1 %	\$ 1,885,199,944	\$ 1,806,681,868	\$ 78,518,076	4.3 %
B		kWh Sales								
1		Jurisdictional kWh Sales	9,177,534,931	9,332,539,000	(155,004,069)	(1.7) %	46,525,440,350	47,346,958,000	(821,517,650)	(1.7) %
2		Sale for Resale (excluding FKEC & CKW)	41,423,720	43,746,000	(2,322,280)	(5.3) %	270,063,366	234,442,000	35,621,366	15.2 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,218,958,651	9,376,285,000	(157,326,349)	(1.7) %	46,795,503,716	47,581,400,000	(785,896,284)	(1.7) %
4		Sales to FKEC & CKW	88,487,845	89,752,000	(1,264,155)	(1.4) %	455,763,578	484,670,000	(28,906,422)	(6.0) %
5		Total Sales	9,307,446,496	9,466,037,000	(158,590,504)	(1.7) %	47,251,267,294	48,066,070,000	(814,802,706)	(1.7) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.55067 %	99.53344 %	0.01723 %	0.0 %	99.42289 %	99.50728 %	(0.08439) %	(0.1) %

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: June 2005									
CURRENT MONTH					YEAR TO DATE				
line NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 361,514,371	\$367,525,118	\$ (6,010,747)	(1.6) %	\$ 1,829,738,298	\$ 1,864,572,580	\$ (34,834,282)	(1.9) %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(11,698,969)	(11,698,969)	0	0.0 %	(70,193,812)	(70,193,812)	0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(542,607)	(542,607)	0	0.0 %	(3,255,642)	(3,255,642)	0	0.0 %
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(5)	0	(5)	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 349,272,795	\$ 355,283,542	\$ (6,010,747)	(1.7) %	\$ 1,756,288,839	\$ 1,791,123,126	\$ (34,834,287)	(1.9) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 393,553,728	\$ 360,640,127	\$ 32,913,601	9.1 %	\$ 1,885,199,944	\$ 1,806,681,868	\$ 78,518,076	4.3 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail items (C4a-C4b-C4c-C4d)	393,553,728	360,640,127	32,913,601	9.1 %	1,885,199,944	1,806,681,868	78,518,076	4.3 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.55067 %	99.53344 %	0.01723 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4c x C5 x 1.00065(b)) +(lines C4b,e,d)	\$ 392,040,034	\$ 359,190,847	\$ 32,849,187	9.1 %	\$ 1,875,612,122	\$ 1,798,940,938	\$ 76,671,184	4.3 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (42,767,239)	\$ (3,907,305)	\$ (38,859,934)	994.5 %	\$ (119,323,283)	\$ (7,817,812)	\$ (111,505,471)	1426.3 %
8	Interest Provision for the Month (Line D10)	(482,543)	0	(482,543)	N/A	(1,747,117)	-	(1,747,117)	N/A
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(159,713,398)	(85,803,286)	(73,910,112)	86.1 %	(140,387,623)	(140,387,623)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	0	(7,707,142)	N/A	(7,707,142)	0	(7,707,142)	N/A
10	a Prior Period True-up Collected/(Refunded) This Period	11,698,969	11,698,969	0	0.0 %	70,193,812	70,193,812	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (lines C7 through C10)	\$ (198,971,353)	\$ (78,011,623)	\$ (120,959,730)	155.1 %	\$ (198,971,353)	\$ (78,011,623)	\$ (120,959,730)	155.1 %
D Interest Provision									
1	Beginning True-up Amount (lines C9a + C9b)	\$ (167,420,540)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (198,488,810)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (365,909,350)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (182,954,675)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	3.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	3.27000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	6.33000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	3.16500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.26375 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (482,543)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
	(a)	Generation Performance Incentive Factor is ((\$6,615,282) x 98.4280%) - See Order No. PSC-04-1276-FOF-EL.							
	(b)	Per Projected Schedule E-2, filed September 9, 2004.							

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JUNE 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	105,719,477	83,666,800	22,052,677	26.4	405,079,582	381,462,461	23,617,121	6.2
2 * LIGHT OIL	2,326,236	188,920	2,137,316	NA	3,387,624	5,519,550	(2,131,926)	NA
3 COAL	9,661,254	8,185,290	1,475,964	18.0	46,434,197	47,184,820	(750,623)	(1.6)
4 ** GAS	238,270,617	242,086,322	(3,815,705)	(1.6)	1,201,731,548	1,182,081,529	19,650,019	1.7
5 NUCLEAR	6,716,651	6,449,490	267,161	4.1	36,720,369	38,524,590	(1,804,221)	(4.7)
6 TOTAL (\$)	362,694,236	340,576,822	22,117,414	6.5	1,693,353,322	1,654,772,951	38,580,371	2.3
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	1,794,953	1,704,318	90,635	5.3	7,765,196	7,746,362	18,834	0.2
8 LIGHT OIL	11,923	1,746	10,177	NA	37,391	40,420	(3,029)	NA
9 COAL	586,790	540,233	46,557	8.6	2,771,214	3,078,303	(307,089)	(10.0)
10 GAS	4,567,779	4,691,752	(123,973)	(2.6)	21,386,566	21,399,818	(13,252)	(0.1)
11 NUCLEAR	1,884,109	1,868,582	15,527	0.8	10,717,237	11,549,405	(832,168)	(7.2)
12 TOTAL (MWH)	8,845,554	8,806,631	38,923	0.4	42,677,598	43,814,308	(1,136,710)	(2.6)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	2,861,340	2,619,546	241,794	9.2	12,309,372	11,883,793	425,579	3.6
14 * LIGHT OIL (Bbl)	35,503	3,500	32,003	NA	54,350	99,091	(44,741)	NA
15 *** COAL (TON)	62,101	63,253	(1,152)	(1.8)	302,279	318,865	(16,586)	(5.2)
16 ** GAS (MCF)	30,848,588	34,751,459	(4,102,871)	(11.8)	154,974,791	161,053,627	(6,078,836)	(3.8)
17 NUCLEAR (MMBTU)	20,790,324	20,959,048	(168,724)	(0.8)	117,125,999	128,224,668	(11,098,669)	(8.7)
BTU BURNED (MMBTU)								
18 HEAVY OIL	18,266,668	16,765,090	1,501,578	9.0	78,588,416	76,056,267	2,532,149	3.3
19 LIGHT OIL	148,061	20,406	127,655	NA	256,310	577,698	(321,388)	NA
20 COAL	5,797,556	5,151,205	646,351	12.5	27,863,698	29,690,378	(1,826,680)	(6.2)
21 GAS	31,897,078	34,751,459	(2,854,381)	(8.2)	160,164,311	161,053,627	(889,316)	(0.6)
22 NUCLEAR	20,790,324	20,959,048	(168,724)	(0.8)	117,125,999	128,224,668	(11,098,669)	(8.7)
23 TOTAL (MMBTU)	76,899,687	77,647,208	(747,521)	(1.0)	383,998,734	395,602,637	(11,603,903)	(2.9)
GENERATION MIX (%MWH)								
24 HEAVY OIL	20.29	19.35	0.94	4.9	18.20	17.68	0.52	2.9
25 LIGHT OIL	0.13	0.02	0.11	NA	0.09	0.09	0.00	NA
26 COAL	6.63	6.13	0.50	8.2	6.49	7.03	(0.53)	(7.5)
27 GAS	51.64	53.28	(1.64)	(3.1)	50.11	48.84	1.27	2.6
28 NUCLEAR	21.30	21.22	0.08	0.4	25.11	26.36	(1.25)	(4.7)
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	36.9475	31.9394	5.0081	15.7	32.9082	32.0994	0.8088	2.5
31 * LIGHT OIL (\$/Bbl)	65.5219	53.9771	11.5447	NA	62.3296	55.7018	6.6277	NA
32 *** COAL (\$/TON)	41.4435	38.6407	2.8028	7.3	43.4619	38.8376	4.6243	11.9
33 ** GAS (\$/MCF)	7.7743	6.9662	0.8081	11.6	7.7544	7.3397	0.4147	5.7
34 NUCLEAR (\$/MMBTU)	0.3231	0.3077	0.0153	5.0	0.3135	0.3004	0.0131	4.4
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	5.7876	4.9905	0.7970	16.0	5.1544	5.0155	0.1389	2.8
36 * LIGHT OIL	15.7113	9.2581	6.4533	NA	13.2169	9.5544	3.6625	NA
37 COAL	1.6664	1.5890	0.0774	4.9	1.6665	1.5892	0.0772	4.9
38 ** GAS	7.4700	6.9662	0.5038	7.2	7.5031	7.3397	0.1634	2.2
39 NUCLEAR	0.3231	0.3077	0.0153	5.0	0.3135	0.3004	0.0131	4.4
40 TOTAL (\$/MMBTU)	4.7165	4.3862	0.3303	7.5	4.4098	4.1829	0.2269	5.4
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,177	9,837	340	3.5	10,121	9,818	302	3.1
42 LIGHT OIL	12,418	11,687	731	NA	6,855	14,292	(7,438)	NA
43 COAL	9,860	9,535	345	3.6	10,055	9,645	410	4.3
44 GAS	6,983	7,407	(424)	(5.7)	7,489	7,526	(37)	(0.5)
45 NUCLEAR	11,035	11,217	(182)	(1.6)	10,929	11,102	(174)	(1.6)
46 TOTAL (BTU/KWH)	8,694	8,817	(123)	(1.4)	8,998	9,029	(31)	(0.3)
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	5.8898	4.9091	0.9807	20.0	5.2166	4.9244	0.2922	5.9
48 * LIGHT OIL	19.5107	10.8202	8.6905	NA	9.0600	13.6555	(4.5955)	NA
49 COAL	1.6465	1.5151	0.1313	8.7	1.6756	1.5328	0.1428	9.3
50 ** GAS	5.2163	5.1598	0.0565	1.1	5.6191	5.5238	0.0953	1.7
51 NUCLEAR	0.3565	0.3452	0.0113	3.3	0.3426	0.3336	0.0091	2.7
52 TOTAL (¢/KWH)	4.1003	3.8673	0.2330	6.0	3.9678	3.7768	0.1910	5.1

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 CAPE CANAVERAL	# 1	394	82,572	35.8	59.1	60.7	9,732	#6 OIL	128,183	BBL	6.402	820,628	4,530,644	5.4869	35.35
2	# 1		22,294					GAS	192,416	MCF	1.039	199,920	1,493,904	6.7009	7.76
3	# 2	394	90,860	40.0	96.1	59.1	10,194	#6 OIL	142,134	BBL	6.402	909,942	5,023,744	5.5291	35.35
4	# 2		26,433					GAS	274,976	MCF	1.039	285,700	2,134,896	8.0766	7.76
5 FT. MYERS	# 2	1423	949,043	89.6	98.9	89.7	6,849	GAS	6,292,518	MCF	1.033	6,500,171	48,572,599	5.1181	7.72
6	#3A	160	8,070	8.1	57.9	81.1	10,775	GAS	84,878	MCF	1.033	87,679	655,182	8.1187	7.72
7	#3A		1,328					#2 OIL	2,339	BBL	5.806	13,580	130,705	9.8422	55.88
8	#3B	160	17,712	15.2	100.0	83.9	10,738	GAS	184,133	MCF	1.033	190,209	1,421,339	8.0247	7.72
9	#3B		31					#2 OIL	55	BBL	5.806	319	3,073	9.9143	55.88
10 LAUDERDALE	# 4	425	38					#2 OIL	51	BBL	5.537	282	2,435	6.4090	0.00
11	# 4		274,414	86.8	100.0	86.8	7,558	GAS	1,978,963	MCF	1.048	2,073,953	15,497,637	5.6475	7.83
12	# 5	424	17					#2 OIL	23	BBL	5.537	127	1,098	6.4607	47.75
13	# 5		266,360	84.4	96.6	84.4	7,641	GAS	1,941,919	MCF	1.048	2,035,131	15,207,539	5.7094	7.83
14 MANATEE	# 1	788	232,344	44.9	100.0	44.9	10,208	#6 OIL	371,703	BBL	6.381	2,371,837	13,845,703	5.9591	37.25
15	# 1		31,046					GAS	308,904	MCF	1.026	316,936	2,368,308	7.6284	7.67
16	# 2	788	254,535	48.5	100.0	48.5	10,199	#6 OIL	406,756	BBL	6.381	2,595,510	15,151,405	5.9526	37.25
17	# 2		29,788					GAS	296,640	MCF	1.026	304,353	2,274,281	7.6349	7.67
18	# 3	1080	0					#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
19	# 3		477,272					GAS	1,584,303	MCF	1.026	1,625,495	12,093,671	2.5339	7.63
20 MARTIN	# 1	803	179,137	46.7	94.8	49.4	10,116	#6 OIL	281,845	BBL	6.408	1,806,063	10,232,330	5.7120	36.30
21	# 1		100,084					GAS	971,837	MCF	1.048	1,018,485	7,610,640	0.0000	7.83
22	# 2	790	187,923	49.6	100.0	49.6	10,080	#6 OIL	292,573	BBL	6.408	1,874,808	10,621,808	5.6522	36.30
23	# 2		103,833					GAS	1,017,184	MCF	1.048	1,066,009	7,965,764	7.6717	7.83
24	# 3	449	297,098	88.9	100.0	88.9	6,995	GAS	1,982,948	MCF	1.048	2,078,129	15,528,842	5.2268	7.83
25	# 4	450	296,296	88.5	100.0	88.5	6,927	GAS	1,958,495	MCF	1.048	2,052,503	15,337,351	5.1764	7.83
26	# 8		0					#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
27	# 8		160,209					GAS	0	MCF	0.000	0	0	0.0000	0.00
28	#8A		3,461					#2 OIL	6,805	BBL	6.357	43,259	469,364	13.5615	68.97
29	#8A	160	57,233	54.8	73.5	88.0	12,439	GAS	679,124	MCF	1.048	711,722	5,318,350	9.2925	7.83
30	#8B		4,744					#2 OIL	9,515	BBL	6.357	60,487	656,282	13.8339	68.97
31	#8B	160	53,500	52.5	60.3	89.0	12,508	GAS	637,417	MCF	1.048	668,013	4,991,734	9.3303	7.83
32	#8C		0					#2 OIL	11,528	BBL	0.000	0	757,254	0.0000	65.69
33	#8C	160	66,629					GAS	813,799	MCF	1.048	852,861	6,345,222	0.0000	7.80
34	#8D		0					#2 OIL	0	BBL	0.000	0	0	0.0000	0.00
35	#8D	160	64,558					GAS	0	MCF	1.048	0	0	0.0000	0.00

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2005

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES	# 1	206	50,472	33.1	97.2	59.0	11,096	#6 OIL	87,059 BBLs	6.367	554,305	3,289,686	6.5178	37.79
2		# 1		250					GAS	8,117 MCF	1.048	8,507	63,569	25.4275	7.83
3		# 2	205	60,011	39.7	99.7	62.2	10,825	#6 OIL	101,152 BBLs	6.367	644,035	3,822,216	6.3692	37.79
4		# 2		558					GAS	11,112 MCF	1.048	11,645	87,017	15.5945	7.83
5		# 3	375	126,802	52.9	99.0	65.1	10,212	#6 OIL	203,259 BBLs	6.367	1,294,150	7,680,518	6.0571	37.79
6		# 3		20,831					GAS	203,731 MCF	1.048	213,510	1,595,456	7.6590	7.83
7		# 4	365	137,148	58.2	99.6	67.8	10,414	#6 OIL	221,242 BBLs	6.367	1,408,648	8,360,039	6.0956	37.79
8		# 4		20,796					GAS	225,399 MCF	1.048	236,218	1,765,142	8.4879	7.83
9	RIVIERA	# 3	268	44,505	22.6	54.9	63.3	11,778	#6 OIL	83,009 BBLs	6.309	523,704	3,108,440	6.9845	37.45
10		# 3		597					GAS	7,181 MCF	1.048	7,526	56,238	9.4201	7.83
11		# 4	279	114,414	55.2	100.0	55.6	9,663	#6 OIL	175,201 BBLs	6.309	1,105,343	6,560,755	5.7342	37.45
12		# 4		251					GAS	2,536 MCF	1.048	2,658	19,862	7.9131	7.83
13	SANFORD	# 3	138	15,469	15.4	94.6	43.0	12,310	#6 OIL	29,291 BBLs	6.355	186,144	955,693	6.1781	32.63
14		# 3		372					GAS	8,526 MCF	1.039	8,858	66,192	17.7934	7.76
16		# 4	940	620,541	88.7	99.2	88.7	6,968	GAS	4,161,754 MCF	1.039	4,324,062	32,311,601	5.2070	7.76
17		# 5	940	454,174	64.9	74.9	64.9	7,408	GAS	3,238,409 MCF	1.039	3,364,707	25,142,810	5.5359	7.76
18	TURKEY POINT	# 1	**	*	**		*		*						
19		# 1		32,964					GAS	338,539 MCF	1.048	354,789	2,651,165	8.0426	7.83
20		# 2	**	*	**		*		*						
21		# 2	394	120,950	53.0	100.0	59.5	9,949	#6 OIL	183,954 BBLs	6.426	1,182,088	6,824,268	5.6422	37.10
22		# 2		34,518					GAS	347,906 MCF	1.048	364,605	2,724,515	7.8930	7.83
22	CUTLER	# 5	68	2,433	4.8	100.0	63.6	19,613	GAS	45,532 MCF	1.048	47,718	356,573	14.6557	7.83
23		# 6	138	17,709	17.3	100.0	49.1	11,786	GAS	199,167 MCF	1.048	208,727	1,559,715	8.8075	7.83
24	FT MYERS	1-12	552	973	0.2	100.0	13.8	17,299	#2 OIL	2,900 BBLs	5.804	16,832	162,054	16.6551	55.88
25	LAUDERDALE	1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
26		1-12		541	0.2	91.0	6.7	56,695	GAS	29,267 MCF	1.048	30,672	229,197	42.3654	7.83
27		13-24	342	3					#2 OIL	29 BBLs	5.537	161	1,385	0.0000	47.75
28		13-24		2,799	1.1	99.1	34.7	17,301	GAS	46,104 MCF	1.048	48,317	361,049	12.8992	7.83
28	EVERGLADES	1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30		1-12		190	0.1	97.3	40.4	9,658	GAS	1,751 MCF	1.048	1,835	13,712	7.2169	7.83

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
2 # 1		40,990	23.1	94.0	70.3	10,386	GAS	409,734 MCF	1,039	425,714	3,181,153	7.7608	7.76
3 # 2	239	0					#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
4 # 2		15,393	8.7	50.0	36.7	11,027	GAS	163,370 MCF	1,039	169,741	1,268,391	8.2401	7.76
5 ST JOHNS (1) # 1	(A) 127	(B) 83,062	92.1	93.8	92.1	(B) 9,809	PET COKE / COAL	32,810 TONS	24,832	814,738	1,359,690	1.6370	41.44
6 # 1							COAL ONLY	24,160 TONS	23,205	560,633	1,088,589		45.06
7 # 1		921					#2 OIL	1,567 BBLs	5,763	9,030	98,918	10.7450	63.13
8 # 2	(A) 105	(B) 71,549	95.1	50.0	98.2	(B) 9,781	PET COKE / COAL	29,291 TONS	23,892	699,821	1,213,991	1.6967	41.45
							COAL ONLY	21,578 TONS	23,205	500,717	972,254		45.06
9 # 2		408					#2 OIL	692 BBLs	5,763	3,990	43,707	10.7152	63.13
10 SCHERER (1) # 4	(A) 621	(B) 432,179	91.3	99.2	91.3	9,910	COAL	4,282,997 MMBTU	---	4,282,997	7,087,573	1.6400	1.65
11 # 4		-1					#2 OIL	-1 BBLs	5,817	-6	-40	6.5967	39.58
12 TURKEY POINT # 3	693	524,845	101.8	100.0	101.8	11,108	NUCLEAR	5,829,813 MMBTU	---	5,829,813	1,911,344	0.3642	0.33
13 # 4	693	197,055	38.2	38.7	89.8	11,582	NUCLEAR	2,282,343 MMBTU	---	2,282,343	794,977	0.4034	0.00
14 ST LUCIE # 1	839	631,202	101.1	100.0	101.1	10,852	NUCLEAR	6,850,019 MMBTU	---	6,850,019	2,035,909	0.3225	0.30
	***	***	****	****	****	***		***					
15 # 2	714	531,007	99.9	99.9	99.9	10,976	NUCLEAR	5,828,149 MMBTU	---	5,828,149	1,974,422	0.3718	0.34
16													
17													
18 SYSTEM TOTALS	19,717	8,845,554	----	----	----	8,694	----	2,896,843 BBLs	----	76,899,687	362,694,236	4.1003	----
19								30,648,588 MCF					
20 *** EXCLUDES PARTICIPANTS								4,282,997 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								62,101 TONS	COAL (C)				
22													
23								20,790,324 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF JUNE 2005							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	3,351,572	2,705,906	645,666	24	13,443,231	12,173,941	1,269,290	10
3 UNIT COST (\$/BBL)	40.0162	32.1264	7.8898	24.6000	35.0421	31.9283	3.1138	9.8000
4 AMOUNT (\$)	134,117,115	86,931,000	47,186,115	54	471,079,562	388,693,000	82,386,562	21
5 BURNED								
6 UNITS (BBL)	2,861,253	2,619,546	241,707	9	12,314,868	11,883,790	431,078	4
7 UNIT COST (\$/BBL)	36.9468	31.9394	5.0074	15.7000	32.9074	32.0994	0.8080	2.5000
8 AMOUNT (\$)	105,714,161	83,666,800	22,047,361	26	405,250,093	381,462,462	23,787,631	6
9 ENDING INVENTORY								
10 UNITS (BBL)	4,056,419	3,048,656	1,007,763	33	4,056,419	3,048,656	1,007,763	33
11 UNIT COST (\$/BBL)	36.5211	31.8900	4.6311	14.5000	36.5211	31.8900	4.6311	14.5000
12 AMOUNT (\$)	148,144,725	97,221,672	50,923,053	52	148,144,725	97,221,672	50,923,053	52
13 OTHER USAGE (\$)	4,219				2,268,099			
14 DAYS SUPPLY	44							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	30,623	3,143	27,480	100.0 +	131,689	139,464	-7,775	-6
17 UNIT COST (\$/BBL)	72.4910	52.8158	19.6752	37.3000	67.9594	55.7993	12.1601	21.8000
18 AMOUNT (\$)	2,219,892	166,000	2,053,892	100.0 +	8,949,503	7,782,000	1,167,503	15
19 BURNED								
20 UNITS (BBL)	23,984	3,500	20,484	100.0 +	69,993	99,091	-29,098	-29
21 UNIT COST (\$/BBL)	65.4364	53.9771	11.4593	21.2000	62.8822	55.7018	7.1804	12.9000
22 AMOUNT (\$)	1,569,427	188,920	1,380,507	100.0 +	4,401,311	5,519,550	-1,118,239	-20
23 ENDING INVENTORY								
24 UNITS (BBL)	536,729	575,680	-38,951	-7	536,729	575,680	-38,951	-7
25 UNIT COST (\$/BBL)	52.1235	46.6298	5.4937	11.8000	52.1235	46.6298	5.4937	11.8000
26 AMOUNT (\$)	27,976,212	26,843,821	1,132,391	4	27,976,212	26,843,821	1,132,391	4
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	73,516	67,775	5,741	9	322,958	323,387	-429	0
31 UNIT COST (\$/TON)	39.8684	38.6278	1.2406	3.2000	44.2162	38.5730	5.6432	14.6000
32 AMOUNT (\$)	2,930,966	2,618,000	312,966	12	14,279,966	12,474,000	1,805,966	15
33 BURNED								
34 UNITS (TON)	62,101	63,253	-1,152	-2	302,279	318,865	-16,586	-5
35 UNIT COST (\$/TON)	41.4435	38.6407	2.8028	7.3000	43.4619	38.8376	4.6243	11.9000
36 AMOUNT (\$)	2,573,681	2,444,138	129,543	5	13,137,614	12,383,946	753,668	6
37 ENDING INVENTORY								
38 UNITS (TON)	139,278	49,740	89,538	100.0 +	139,278	49,740	89,538	100.0 +
39 UNIT COST (\$/TON)	42.4698	38.8770	3.5928	9.2000	42.4698	38.8770	3.5928	9.2000
40 AMOUNT (\$)	5,915,106	1,933,740	3,981,366	100.0 +	5,915,106	1,933,740	3,981,366	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF JUNE 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,459,933	3,894,905	-434,972	-11	24,279,765	22,182,266	2,097,499	10
45 U. COST (\$/MMBTU)	1.7007	1.5931	0.1076	6.8000	1.6661	1.5930	0.0731	4.6000
46 AMOUNT (\$)	5,884,433	6,205,000	-320,567	-5	40,451,687	35,336,000	5,115,687	15
47 BURNED								
48 UNITS (MMBTU)	4,282,997	3,604,353	678,644	19	20,532,098	21,891,714	-1,359,616	-6
49 U. COST (\$/MMBTU)	1.6387	1.5929	0.0458	2.9000	1.6024	1.5897	0.0127	0.8000
50 AMOUNT (\$)	7,018,578	5,741,201	1,277,377	22	32,899,663	34,800,953	-1,901,290	-6
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,213,523	3,196,078	2,017,445	63	5,213,523	3,196,078	2,017,445	63
53 U. COST (\$/MMBTU)	1.6370	1.5929	0.0441	2.8000	1.6370	1.5929	0.0441	2.8000
54 AMOUNT (\$)	8,534,638	5,090,902	3,443,736	68	8,534,638	5,090,902	3,443,736	68
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	34,639,453	34,751,459	-112,006	0	165,600,961	161,053,627	4,547,334	3
59 U. COST (\$/MMBTU)	7.4763	6.9662	0.5101	7.3000	7.5058	7.3397	0.1661	2.3000
60 AMOUNT (\$)	258,974,537	242,086,322	16,888,215	7	1,242,967,251	1,182,081,530	60,885,721	5
61 BURNED								
62 UNITS (MMBTU)	34,695,299	34,751,459	-56,160	0	165,711,917	161,053,627	4,658,290	3
63 U. COST (\$/MMBTU)	7.4725	6.9662	0.5063	7.3000	7.5029	7.3397	0.1632	2.2000
64 AMOUNT (\$)	259,261,003	242,086,322	17,174,681	7	1,243,324,175	1,182,081,530	61,242,645	5
65 ENDING INVENTORY								
66 UNITS (MMBTU)	863,251	0	863,251	100	863,251	0	863,251	100
67 U. COST (\$/MMBTU)	7.0018	0.0000	7.0018	100.0000	7.0018	0.0000	7.0018	100.0000
68 AMOUNT (\$)	6,044,310	0	6,044,310	100	6,044,310	0	6,044,310	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	20,790,324	20,959,049	-168,725	-1	117,125,999	128,224,669	-11,098,670	-9
73 U. COST (\$/MMBTU)	0.3231	0.3077	0.0154	5.0000	0.3134	0.3004	0.0130	4.3000
74 AMOUNT (\$)	6,716,651	6,449,491	267,160	4	36,711,659	38,524,597	-1,812,938	-5
75 BURNED	PROPANE							
76 UNITS (GAL)	3,269	100	3,169	100.0 +	18,853	600	18,253	100.0 +
77 UNIT COST (\$/GAL)	1.4901	1.0000	0.4901	49.0000	1.4346	1.0000	0.4346	43.5000
78 AMOUNT (\$)	4,871	100	4,771	100.0 +	27,046	600	26,446	100.0 +
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	10,498	BARRELS,	\$ 482,368	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,750,689	CURRENT MONTH AND			\$ 9,959,423	PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jun-05

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
4	\$130.51	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
4	\$130.51	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
197 (81)	\$6,962.91 (\$3,004.75)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
124	4,219.18	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 224,413.40	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	149,238.30	-	-	-
Tons per books	-	-	129,548.70	-	-	-
Tons Difference	-	-	19,689.60	-	-	-
Adjustment tons within 3% of survey	-	-	3,042.49	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 83,364.23	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	335,714.80	-	-	-
Tons per books	-	-	344,756.40	-	-	-
Tons Difference	-	-	(9,041.60)	-	-	-
Adjustment tons within 3% of survey	-	-	-2.6932%	-	-	-
Adjustment \$ (20% ownership)	-	-	<3% No adj required	-	-	-

SJRPP - COAL

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05	-	-
Mar-05	-	-
Apr-05	(99,984)	(\$152,209.35)
May-05	-	-
Jun-05	-	-
Jul-05		
Aug-05		
Sep-05		
Oct-05		
Nov-05		
Dec-05		

COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2006

(1)	(2)	(3)	(4)	(5)		(7)	(8)	(9)		
				KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)				cents/KWH	
									(a) FUEL COST	(b) TOTAL COST
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)				TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$		
						(6) x (8)(a)	(5) X (5)(b)			
ESTIMATED:										
	OS	200,000	0	200,000	5.069	5.975	10,117,400	11,950,000	1,190,100	
ST. LUCIE RELIABILITY		43,965	0	43,965	0.311	0.000	136,375	136,375	0	
TOTAL		243,965	0	243,965	4.205	4.966	10,253,775	12,086,375	1,190,100	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,949	0	27,949	0.446	0.446	124,705	124,705	0	
016 (SL 1)		19,327	0	19,327	0.421	0.421	81,348	81,348	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		4,790	0	4,790	7.158	7.158	342,959	342,959	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	350	0	350	4.934	6.457	17,271	22,500	5,019	
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0	
CANIGUIL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	(2,900)	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO.	OS	0	0	0	0.000	0.000	0	0	0	
CORB ELECTRIC MEMBERSHIP CORP.	OS	8,066	0	8,066	2.528	2.528	202,430	279,144	71,969	
CONOCO PHILIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENLIGH ADVISORY, THE	OS	14,341	0	14,341	5.224	5.224	749,111	895,598	102,864	
ENTERGY KCOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	400	0	400	6.505	6.800	26,260	27,200	940	
FLORIDA POWER CORPORATION	OS	23,100	0	23,100	6.867	7.894	1,583,958	1,823,500	179,469	
GAINSVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	1,250	0	1,250	6.444	7.249	81,584	91,775	6,731	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MIRANT AMERIGAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	43	0	43	5.130	6.202	2,206	2,667	359	
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OGLET HORPE POWER CORPORATION	OS	12,774	0	12,774	3.554	4.512	455,210	575,413	111,517	
ORLANDO UTILITIES COMMISSION	OS	75	0	75	6.581	8.900	5,011	6,675	1,405	
PROGRESS VENTURES, INC.	OS	3,929	0	3,929	3.103	4.065	121,825	159,352	30,114	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	13,160	0	13,160	5.450	6.590	717,171	840,925	123,754	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	75	0	75	14.443	36.101	10,832	27,076	1,343	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	4,300	0	4,300	6.171	6.953	266,374	299,000	(9,504)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	35,071	0	35,071	4.896	6.031	1,696,055	2,114,970	331,400	
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	724	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	(1,056)	
TENNESSEE VALLEY AUTHORITY	OS	409	0	409	6.538	7.451	26,740	30,475	2,624	
TRACTIFIER ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,275	0	47,275	0.436	0.436	205,053	205,053	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		122,000	0	122,000	5.163	6.168	6,304,007	7,530,329	956,759	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									0	
SUBTOTAL		169,365	0	169,365	3.844	4.569	6,510,060	7,736,381	956,759	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(2,427)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		169,365	0	169,365	3.844	4.569	6,507,633	7,736,381	956,759	
CURRENT MONTH:										
DIFFERENCE		(74,500)	0	(74,500)	(0.361)	(0.389)	(3,743,715)	(4,349,904)	(233,342)	
DIFFERENCE (%)		(30.6)	0.0	(30.5)	(8.6)	(7.8)	(56.6)	(36.0)	(19.6)	
PERIOD TO DATE:										
ACTUAL		1,121,509	0	1,121,509	3.194	4.167	35,826,573	45,621,316	7,593,747	
ESTIMATED		1,551,850	0	1,551,850	9.349	4.502	81,279,336	89,956,596	5,120,450	
DIFFERENCE		(430,341)	0	(430,341)	(6.155)	(0.334)	(25,452,763)	(23,235,279)	2,413,297	
DIFFERENCE (%)		(27.7)	0.0	(27.7)	(19.1)	(7.7)	(41.6)	(33.3)	47.1	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2005

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2005

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		668,159	0	0	668,159	1.694		11,318,000
ST. LUCIE RELIABILITY		43,866	0	0	43,866	0.337		147,700
SJRPP		249,689	0	0	249,689	1.483		3,702,000
PPAs		12,680	0	0	12,680	8.339		1,057,415
TOTAL		974,394	0	0	974,394	1.665		16,225,115
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	629,332	0	0	629,332	1.857		11,688,618
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(733,419)
		629,332	0	0	629,332	1.741		10,955,199
FMPA (SL 2)		27,263	0	0	27,263	0.433		118,159
PRIOR MONTH ADJUSTMENT		(4)	0	0	(4)			2,018
		27,259	0	0	27,259	0.441		120,177
OUC (SL 2)		18,853	0	0	18,853	0.447		84,330
PRIOR MONTH ADJUSTMENT		(3)	0	0	(3)			353
		18,850	0	0	18,850	0.449		84,683
JACKSONVILLE ELECTRIC AUTHORITY	UPS	222,293	0	0	222,293	2.071		4,603,495
PRIOR MONTH ADJUSTMENT		113,724	0	0	113,724			(394,590)
		336,017	0	0	336,017	1.253		4,208,905
RELIANT ENERGY SERVICES INC.		23,627	0	0	23,627	9.243		2,183,832
PROGRESS ENERGY		12,303	0	0	12,303	11.293		1,389,347
OLEANDER POWER PROJECT, L.P.		8,870	0	0	8,870	7.813		692,986
ST. LUCIE PARTICIPATION SUB-TOTAL		46,109	0	0	46,109	0.444		204,860
TOTAL		1,056,258	0	0	1,056,258	1.859		19,635,129
CURRENT MONTH DIFFERENCE		81,864	0	0	81,864	0.194		3,410,014
DIFFERENCE (%)		8.4	0.0	0.0	8.4	11.6		21.0
PERIOD TO DATE ACTUAL		5,242,959	0	0	5,242,959	2.056		107,774,439
ESTIMATED		5,787,952	0	0	5,787,952	1.897		109,793,603
DIFFERENCE		(544,993)	0	0	(544,993)	0.159		(2,019,164)
DIFFERENCE (%)		(9.4)	0.0	0.0	(9.4)	8.4		(1.8)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		613,698	0	0	613,698	2.221	2.221	13,630,000
TOTAL		613,698	0	0	613,698	2.221	2.221	13,630,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		33,201	0	0	33,201	2.309	2.309	766,527
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,958	0	0	36,958	2.356	2.356	870,589
CEDAR BAY GENERATING COMPANY		167,400	0	0	167,400	1.868	1.868	3,127,122
INDIANTOWN COGENERATION		174,046	0	0	174,046	2.856	2.856	4,969,912
FLORIDA CRUSHED STONE		62,675	0	0	62,675	1.915	1.915	1,199,921
GEORGIA PACIFIC CORPORATION		92	0	0	92	5.372	5.372	4,942
MM TOMOKA FARMS		668	0	0	668	5.085	5.085	33,968
OKEELANTA POWER L.P.		31,293	0	0	31,293	5.190	5.190	1,624,026
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,302	0	0	31,302	1.786	1.786	559,037
TROPICANA PRODUCTS, INC.		2,037	0	0	2,037	5.815	5.815	118,447
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
ELLIOT ENERGY SYSTEMS, INC.		11	0	0	11	5.636	5.636	620
TOTAL		539,683	0	0	539,683	2.460	2.460	13,275,111
CURRENT MONTH:								
DIFFERENCE		(74,015)	0	0	(74,015)	0.239	0.239	(354,889)
DIFFERENCE (%)		(12.1)	0.0	0.0	(12.1)	10.8	10.8	(2.6)
PERIOD TO DATE:								
ACTUAL		3,074,813	0	0	3,074,813	2.402	2.402	73,846,931
ESTIMATED		3,687,230	0	0	3,687,230	2.220	2.220	81,846,000
DIFFERENCE		(612,417)	0	0	(612,417)	0.182	0.182	(7,999,069)
DIFFERENCE (%)		(16.6)	0.0	0.0	(16.6)	8.2	8.2	(9.8)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2005

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	13,000	4.900	637,000	5.188	674,440	37,440
NON-FLORIDA	OS	43,464	4.759	2,068,396	5.188	2,254,912	186,516
TOTAL		56,464	4.791	2,705,396	5.188	2,929,352	223,956
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	12,778	5.788	739,541	6.860	876,572	137,031
FLORIDA POWER CORPORATION	OS	0	0.000	(219,863)	0.000	0	219,863
HARDEE POWER PARTNERS LIMITED	OS	28	8.357	2,340	8.496	2,379	39
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKE LAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,700	5.468	92,950	6.772	115,128	22,178
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,890	4.875	92,130	5.607	105,981	13,851
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	3,082	5.160	173,480	6.034	202,858	29,378
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	28,940	5.480	1,569,588	7.032	2,035,049	165,460
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
GOBB ELECTRIC MEMBERSHIP CORP.	OS	21,481	6.378	1,370,081	7.093	1,510,680	140,609
CONOCO PHILLIPS CO.	OS	170	4.794	8,150	5.825	9,904	1,754
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
L & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	12,832	6.686	859,297	7.074	907,686	48,448
RELIANT ENERGY SERVICES, INC.	OS	1,934	6.084	117,657	6.374	123,282	5,625
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	26,223	8.349	1,664,997	7.251	1,901,343	236,346
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		19,758	4.457	880,578	6.594	1,302,917	422,340
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		91,580	6.431	5,888,711	7.084	6,487,954	598,243
TOTAL		111,338	6.081	6,770,289	6.997	7,790,871	1,020,582
CURRENT MONTH:							
DIFFERENCE		54,874	1.289	4,064,893	1.809	4,801,519	796,626
DIFFERENCE (%)		97.2	26.9	150.3	34.9	166.0	355.7
PERIOD TO DATE:							
ACTUAL		1,250,023	4.540	56,755,497	5.550	69,377,027	12,621,531
ESTIMATED		758,379	3.964	30,065,410	5.119	39,823,039	8,757,629
DIFFERENCE		491,644	0.576	26,690,087	0.431	30,553,988	3,863,902
DIFFERENCE (%)		64.8	14.5	89.8	8.4	78.7	44.1

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jun-05

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Progress Energy Florida, Inc. - 150 MW	Other Entity	April 1, 2004	May 31, 2005
5	Calpine Energy Services	Other Entity	June 1, 2004	April 30, 2005

2005 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	361	361	361	312	312	320	-	-	-	-	-	-
2	468	468	468	468	468	467	-	-	-	-	-	-
3	157	157	157	157	157	156	-	-	-	-	-	-
4	150	150	150	150	150	-	-	-	-	-	-	-
5	150	150	150	150	-	-	-	-	-	-	-	-
Total	1,286	1,286	1,286	1,237	1,087	943	-	-	-	-	-	-

2005 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,883,435	5,883,435	3,590,187	3,479,937	5,045,157	11,738,190	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	35,620,341
---	------------