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July 25, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 050001-EI


Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 and A12 for the month of June 2005

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

07103 JUL 25 05

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of July 2005 to the following:

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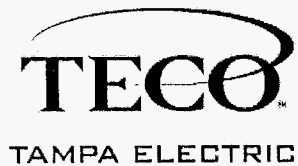
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 050001-EI

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9 & A12	JUNE 2005	15 Pages
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DOCUMENT NUMBER-DATE

07103 JUL 25 '08

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	65,345,301	59,897,531	5,447,770	9.1%	1,653,163	1,676,016	(22,853)	-1.4%	3.95274	3.57380	0.37894	10.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,029)	(7,000)	(1,029)	14.7%	1,653,163 (a)	1,676,016 (a)	(22,853)	-1.4%	(0.00049)	(0.00042)	(0.00007)	16.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,653,163 (a)	1,676,016 (a)	(22,853)	-1.4%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	16,942	9,232	7,710	83.5%	1,653,163 (a)	1,676,016 (a)	(22,853)	-1.4%	0.00102	0.00055	0.00047	86.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	65,354,214	59,899,763	5,454,451	9.1%	1,653,163	1,676,016	(22,853)	-1.4%	3.95328	3.57394	0.37935	10.6%
6. Fuel Cost of Purchased Power - Firm (A7)	4,679,204	11,170,200	(6,490,996)	-58.1%	101,276	215,531	(114,255)	-53.0%	4.62025	5.18264	(0.56239)	-10.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,896,907	0	6,896,907	0.0%	104,051	0	104,051	0.0%	6.62839	0.00000	6.62839	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,275,285	970,400	304,885	31.4%	43,766	38,666	5,100	13.2%	2.91387	2.50970	0.40417	16.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	12,851,396	12,140,600	710,796	5.9%	249,093	254,197	(5,104)	-2.0%	5.15928	4.77606	0.38322	8.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,902,256	1,930,213	(27,957)	-1.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	67,448	46,600	20,848	44.7%	1,583	1,728	(145)	-8.4%	4.26077	2.69676	1.56401	58.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	592,415	1,076,100	(483,685)	-44.9%	12,031	26,354	(14,323)	-54.3%	4.92407	4.08325	0.84082	20.6%
18. Gains on Market Based Sales	87,279	456,100	(368,821)	-80.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	747,142	1,578,800	(831,658)	-52.7%	13,614	28,082	(14,468)	-51.5%	5.48804	5.62211	(0.13406)	-2.4%
20. Net Inadvertant Interchange					(65)	0	(65)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					4,081	0	4,081	0.0%				
22. Interchange and Wheeling Losses					3,990	600	3,390	565.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	77,458,468	70,461,563	6,996,905	9.9%	1,888,668	1,901,531	(12,863)	-0.7%	4.10122	3.70552	0.39570	10.7%
24. Net Unbilled	816,758 (a)	1,114,027 (a)	(297,269)	-26.7%	19,915	30,064	(10,149)	-33.8%	4.10122	3.70552	0.39570	10.7%
25. Company Use	122,586 (a)	133,399 (a)	(10,813)	-8.1%	2,989	3,600	(611)	-17.0%	4.10124	3.70553	0.39571	10.7%
26. T & D Losses	3,758,893 (a)	2,077,943 (a)	1,680,950	80.9%	91,653	56,077	35,576	63.4%	4.10122	3.70552	0.39570	10.7%
27. System KWH Sales	77,458,468	70,461,563	6,996,905	9.9%	1,774,111	1,811,790	(37,679)	-2.1%	4.36604	3.88906	0.47699	12.3%
28. Wholesale KWH Sales	(2,643,162)	(1,988,397)	(654,765)	32.9%	(60,539)	(51,128)	(9,411)	18.4%	4.36605	3.88906	0.47699	12.3%
29. Jurisdictional KWH Sales	74,815,306	68,473,166	6,342,140	9.3%	1,713,572	1,760,662	(47,090)	-2.7%	4.36604	3.88906	0.47699	12.3%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	74,879,647	68,532,053	6,347,594	9.3%	1,713,572	1,760,662	(47,090)	-2.7%	4.36980	3.89240	0.47740	12.3%
32. Other	0	0	0	0.0%	1,713,572	1,760,662	(47,090)	-2.7%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,306,405)	(1,276,250)	(30,155)	2.4%	1,713,572	1,760,662	(47,090)	-2.7%	(0.07624)	(0.07249)	(0.00375)	5.2%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	0	0	0	0.0%	1,713,572	1,760,662	(47,090)	-2.7%	0.00000	0.00000	0.00000	0.0%
35. True-up *	2,582,027	2,582,027	(0)	0.0%	1,713,572	1,760,662	(47,090)	-2.7%	0.15068	0.14665	0.00403	2.7%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	76,155,269	69,837,830	6,317,439	9.0%	1,713,572	1,760,662	(47,090)	-2.7%	4.44424	3.96657	0.47767	12.0%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	76,210,101	69,888,113	6,321,988	9.0%	1,713,572	1,760,662	(47,090)	-2.7%	4.44744	3.96942	0.47802	12.0%
39. GPIF * (Already Adjusted for Taxes)	(306,535)	(306,535)	0	0.0%	1,713,572	1,760,662	(47,090)	-2.7%	(0.01789)	(0.01741)	(0.00048)	2.7%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	75,903,566	69,581,578	6,321,988	9.1%	1,713,572	1,760,662	(47,090)	-2.7%	4.42955	3.95201	0.47754	12.1%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.430	3.952	0.478	12.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2005

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	315,792,987	299,531,746	16,261,241	5.4%	8,296,110	8,713,331	(417,221)	-4.8%	3.80652	3.43763	0.36889	10.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(41,033)	(42,000)	967	-2.3%	8,296,110	(a) 8,713,331	(a) (417,221)	-4.8%	(0.00049)	(0.00048)	(0.00001)	2.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	8,296,110	(a) 8,713,331	(a) (417,221)	-4.8%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	27,760	9,232	18,528	200.7%	8,296,110	(a) 8,713,331	(a) (417,221)	-4.8%	0.00033	0.00011	0.00023	215.8%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	315,779,714	299,498,978	16,280,736	5.4%	8,296,110	8,713,331	(417,221)	-4.8%	3.80636	3.43725	0.36911	10.7%
6. Fuel Cost of Purchased Power - Firm (A7)	30,736,207	38,297,500	(7,561,293)	-19.7%	677,689	874,152	(196,463)	-22.5%	4.53544	4.38110	0.15434	3.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	22,721,339	0	22,721,339	0.0%	380,585	0	380,585	0.0%	5.97011	0.00000	5.97011	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,528,085	5,681,300	846,785	14.9%	248,232	226,498	21,734	9.6%	2.62983	2.50832	0.12151	4.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	59,985,631	43,978,800	16,006,831	36.4%	1,306,506	1,100,650	205,856	18.7%	4.59130	3.99571	0.59559	14.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					9,602,616	9,813,981	(211,365)	-2.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	339,745	239,300	100,445	42.0%	8,877	9,573	(696)	-7.3%	3.82725	2.49974	1.32751	53.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	1	0	1	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,977,758	5,817,700	(3,839,942)	-66.0%	45,306	147,034	(101,728)	-69.2%	4.36533	3.95670	0.40863	10.3%
18. Gains on Market Based Sales	441,343	2,365,900	(1,924,557)	-81.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	2,758,847	8,422,900	(5,664,053)	-67.2%	54,183	156,607	(102,424)	-65.4%	5.09172	5.37837	(0.28665)	-5.3%
20. Net Inadvertant Interchange					88	0	88	0.0%				
21. Wheeling Rec'd, less Wheeling Deliv'd.					22,221	0	22,221	0.0%				
22. Interchange and Wheeling Losses					19,614	3,500	16,114	460.4%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	373,006,498	335,054,878	37,951,620	11.3%	9,551,128	9,653,874	(102,746)	-1.1%	3.90537	3.47068	0.43469	12.5%
24. Net Unbilled	6,481,611 (a)	5,684,258 (a)	797,353	14.0%	168,140	152,682	15,458	10.1%	3.85489	3.72294	0.13195	3.5%
25. Company Use	683,123 (a)	746,121 (a)	(62,998)	-8.4%	17,536	21,600	(4,064)	-18.8%	3.89555	3.45426	0.44128	12.8%
26. T & D Losses	16,169,765 (a)	12,661,567 (a)	3,508,198	27.7%	411,170	370,024	41,146	11.1%	3.93262	3.42182	0.51080	14.9%
27. System KWH Sales	373,006,498	335,054,878	37,951,620	11.3%	8,954,282	9,109,568	(155,286)	-1.7%	4.16568	3.67805	0.48762	13.3%
28. Wholesale KWH Sales	(13,542,237)	(8,873,549)	(4,668,688)	52.6%	(323,365)	(238,357)	(85,008)	35.7%	4.18791	3.72280	0.46511	12.5%
29. Jurisdictional KWH Sales	359,464,261	326,181,329	33,282,932	10.2%	8,630,917	8,871,211	(240,294)	-2.7%	4.16484	3.67685	0.48799	13.3%
30. Jurisdictional Loss Multiplier									1.00086	1.00086	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	359,773,400	326,461,845	33,311,555	10.2%	8,630,917	8,871,211	(240,294)	-2.7%	4.16843	3.68001	0.48841	13.3%
32. Peabody Coal Contract Buy-Out Amort. Jurisd.	0	0	0	0.0%	8,630,917	8,871,211	(240,294)	-2.7%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(7,367,410)	(7,657,500)	290,090	-3.8%	8,630,917	8,871,211	(240,294)	-2.7%	(0.08536)	(0.08632)	0.00096	-1.1%
34. Waterborne Transp. Adj to Sept 2004 Incl Interest	(50,287)	0	(50,287)	0.0%	8,630,917	8,871,211	(240,294)	-2.7%	(0.00058)	0.00000	(0.00058)	0.0%
35. True-up *	15,492,162	15,492,163	(1)	0.0%	8,630,917	8,871,211	(240,294)	-2.7%	0.17950	0.17463	0.00486	2.8%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	367,847,865	334,296,508	33,551,358	10.0%	8,630,917	8,871,211	(240,294)	-2.7%	4.26198	3.76833	0.49365	13.1%
37. Revenue Tax Factor	0	0	0	0.0%					1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	368,112,715	334,537,201	33,575,514	10.0%	8,630,917	8,871,211	(240,294)	-2.7%	4.26505	3.77104	0.49401	13.1%
39. GPIF * (Already Adjusted for Taxes)	(1,839,210)	(1,839,210)	0	0.0%	8,630,917	8,871,211	(240,294)	-2.7%	(0.02131)	(0.02073)	(0.00058)	2.8%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	366,273,505	332,697,991	33,575,514	10.1%	8,630,917	8,871,211	(240,294)	-2.7%	4.24374	3.75031	0.49343	13.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.244	3.750	0.494	13.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	65,345,301	59,897,531	5,447,770	9.1%	315,792,987	299,531,746	16,261,241	5.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	659,863	1,122,700	(462,837)	-41.2%	2,317,504	6,057,000	(3,739,496)	-61.7%
2a. GAINS FROM MARKET BASED SALES	87,279	456,100	(368,821)	-80.9%	441,343	2,365,900	(1,924,557)	-81.3%
3. FUEL COST OF PURCHASED POWER	4,679,204	11,170,200	(6,490,996)	-58.1%	30,736,207	38,297,500	(7,561,293)	-19.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,275,285	970,400	304,885	31.4%	6,528,085	5,681,300	846,785	14.9%
4. ENERGY COST OF ECONOMY PURCHASES	6,896,907	0	6,896,907	0.0%	22,721,339	0	22,721,339	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	77,449,555	70,459,331	6,990,224	9.9%	373,019,771	335,087,646	37,932,125	11.3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,029)	(7,000)	(1,029)	14.7%	(41,033)	(42,000)	967	-2.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	16,942	9,232	7,710	83.5%	27,760	9,232	18,528	200.7%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	77,458,468	70,461,563	6,996,905	9.9%	373,006,498	335,054,878	37,951,620	11.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,713,572	1,760,662	(47,090)	-2.7%	8,630,917	8,871,211	(240,294)	-2.7%
2. NONJURISDICTIONAL SALES	60,539	51,128	9,411	18.4%	323,365	238,357	85,008	35.7%
3. TOTAL SALES	1,774,111	1,811,790	(37,679)	-2.1%	8,954,282	9,109,568	(155,286)	-1.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9658764	0.9717804	(0.0059040)	-0.6%	5.7828609	5.8436924	(0.0608315)	-1.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. 1. JURISDICTIONAL FUEL REVENUE	64,311,931	66,435,167	(2,123,236)	-3.2%	323,010,437	334,546,127	(11,535,690)	-3.4%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(2,582,027)	(2,582,027)	0	0.0%	(15,492,162)	(15,492,163)	1	0.0%	
2b. INCENTIVE PROVISION	306,535	306,535	0	0.0%	1,839,210	1,839,210	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	62,036,439	64,159,675	(2,123,236)	-3.3%	309,357,485	320,893,175	(11,535,690)	-3.6%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	77,458,468	70,461,563	6,996,905	9.9%	373,006,498	335,054,878	37,951,620	11.3%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9658764	0.9717804	(0.0059040)	-0.6%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	74,815,306	68,473,166	6,342,140	9.3%	359,464,261	326,181,329	33,282,932	10.2%	
6a. JURISDIC. LOSS MULTIPLIER	1.00086	1.00086	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	74,879,647	68,532,053	6,347,594	9.3%	359,773,400	326,461,845	33,311,555	10.2%	
6c. Other	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	0	0	0	0.0%	0	0	0	0.0%	
6e. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	(1,306,405)	(1,276,250)	(30,155)	2.4%	(7,367,410)	(7,657,500)	290,090	-3.8%	
6f. OTHER	0	0	0	0.0%	(50,287)	0	(50,287)	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	73,573,242	67,255,803	6,317,439	9.4%	352,355,703	318,804,345	33,551,358	10.5%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(11,536,803)	(3,096,128)	(8,440,675)	272.6%	(42,998,218)	2,088,829	(45,087,048)	-2158.5%	
8. INTEREST PROVISION FOR THE MONTH	(129,963)	(27,714)	(102,249)	368.9%	(451,879)	(205,660)	(246,219)	119.7%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(44,750,866)	(13,067,178)	(31,683,688)	242.5%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	2,582,027	2,582,027	(0)	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(53,835,605)	(13,608,993)	(40,226,612)	295.6%	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(44,750,866)	(13,067,178)	(31,683,688)	242.5%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 - C6f)	(53,705,642)	(13,581,279)	(40,124,363)	295.4%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(98,456,508)	(26,648,457)	(71,808,051)	269.5%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(49,228,254)	(13,324,229)	(35,904,025)	269.5%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.060	2.500	1	22.4%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.270	2.500	1	30.8%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	6.330	5.000	1	26.6%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	3.165	2.500	1	26.6%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.264	0.208	0	26.9%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(129,963)	(27,714)	(102,249)	368.9%			NOT APPLICABLE	

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	272,466	306,452	(33,986)	-11.1%	1,000,098	629,018	371,080	59.0%
2 LIGHT OIL	7,257	723,917	(716,660)	-99.0%	1,243,584	3,889,827	(2,646,243)	-68.0%
3 COAL	24,285,042	20,460,979	3,824,063	18.7%	113,296,115	124,292,469	(10,996,354)	-8.8%
4 NATURAL GAS	40,780,536	38,406,183	2,374,353	6.2%	200,253,190	170,720,432	29,532,758	17.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	65,345,301	59,897,531	5,447,770	9.1%	315,792,987	299,531,746	16,261,241	5.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,810	4,442	(632)	-14.2%	15,287	9,144	6,143	67.2%
9 LIGHT OIL	14	8,575	(8,561)	-99.8%	12,322	46,417	(34,095)	-73.5%
10 COAL	1,008,558	909,849	98,709	10.8%	4,860,083	5,498,146	(638,063)	-11.6%
11 NATURAL GAS	640,781	753,150	(112,369)	-14.9%	3,408,418	3,159,624	248,794	7.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,653,163	1,676,016	(22,853)	-1.4%	8,296,110	8,713,331	(417,221)	-4.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,038	6,912	(874)	-12.6%	24,658	14,229	10,429	73.3%
16 LIGHT OIL (BBL)	127	16,311	(16,184)	-99.2%	23,229	84,509	(61,280)	-72.5%
17 COAL (TON)	459,774	398,425	61,349	15.4%	2,212,874	2,395,603	(182,729)	-7.6%
18 NATURAL GAS (MCF)	4,668,736	5,502,338	(833,602)	-15.1%	24,706,451	22,964,284	1,742,167	7.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	37,880	43,401	(5,521)	-12.7%	154,694	89,337	65,357	73.2%
22 LIGHT OIL	736	94,697	(93,961)	-99.2%	125,784	488,621	(362,837)	-74.3%
23 COAL	10,880,682	9,683,390	1,197,292	12.4%	52,069,181	58,141,718	(6,072,537)	-10.4%
24 NATURAL GAS	4,827,473	5,656,373	(828,900)	-14.7%	25,472,448	23,607,397	1,865,051	7.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,746,771	15,477,861	268,910	1.7%	77,822,107	82,327,073	(4,504,966)	-5.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.23%	0.27%	(0.00)	-	0.18%	0.10%	0.00	-
29 LIGHT OIL	0.00%	0.51%	(0.01)	-	0.15%	0.53%	(0.00)	-
30 COAL	61.01%	54.29%	0.07	-	58.58%	63.10%	(0.05)	-
31 NATURAL GAS	38.76%	44.94%	(0.06)	-	41.08%	36.26%	0.05	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	45.13	44.34	0.79	1.8%	40.56	44.21	(3.65)	-8.3%
36 LIGHT OIL (\$/BBL)	57.14	44.38	12.76	28.7%	53.54	46.03	7.51	16.3%
37 COAL (\$/TON)	52.82	51.35	1.46	2.9%	51.20	51.88	(0.68)	-1.3%
38 NATURAL GAS (\$/MCF)	8.73	6.98	1.75	25.1%	8.11	7.43	0.67	9.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	7.19	7.06	0.13	1.9%	6.47	7.04	(0.58)	-8.2%
42 LIGHT OIL	9.86	7.64	2.22	29.0%	9.89	7.96	1.93	24.2%
43 COAL	2.23	2.11	0.12	5.6%	2.18	2.14	0.04	1.8%
44 NATURAL GAS	8.45	6.79	1.66	24.4%	7.86	7.23	0.63	8.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.15	3.87	0.28	7.2%	4.06	3.64	0.42	11.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,942	9,771	171	1.8%	10,119	9,770	349	3.6%
49 LIGHT OIL	52,571	11,043	41,528	376.1%	10,208	10,527	(319)	-3.0%
50 COAL	10,788	10,643	145	1.4%	10,714	10,575	139	1.3%
51 NATURAL GAS	7,534	7,510	24	0.3%	7,473	7,472	1	0.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,525	9,235	290	3.1%	9,381	9,448	(67)	-0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	7.15	6.90	0.25	3.6%	6.54	6.88	(0.34)	-4.9%
56 LIGHT OIL	51.84	8.44	43.40	514.2%	10.09	8.38	1.71	20.4%
57 COAL	2.41	2.25	0.16	7.1%	2.33	2.26	0.07	3.1%
58 NATURAL GAS	6.36	5.10	1.26	24.7%	5.88	5.40	0.48	8.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.95	3.57	0.38	10.6%	3.81	3.44	0.37	10.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	421	156,049	51.5	58.2	70.7	11,242	COAL	77,119	22,747,400	1,754,256.7	4,092,238	2.62	53.06
B.B.#2	396	218,171	76.5	83.7	81.5	10,638	COAL	96,681	24,006,840	2,321,005.3	5,130,275	2.35	53.06
B.B.#3	423	214,041	70.3	72.0	70.3	10,951	COAL	102,551	22,856,420	2,343,948.7	5,441,760	2.54	53.06
B.B.#4	452	258,579	79.5	89.9	84.8	10,876	COAL	122,494	22,959,320	2,812,375.7	6,500,014	2.51	53.06
B.B. STATION	1,692	846,840	69.5	76.1	76.9	10,901	COAL	398,845	23,145,808	9,231,586.4	21,164,287	2.50	53.06
SEB-PHIL.#1(HVY OIL)	17	1,800	14.7	100.0	84.0	9,942	HVY.OIL	2,853	6,273,540	17,896.1	128,742	7.15	45.13
SEB-PHIL.#2(HVY OIL)	17	2,010	16.4	95.4	81.7	9,942	HVY.OIL	3,185	6,273,540	19,984.1	143,724	7.15	45.13
SEB-PHILLIPS TOTAL	34	3,810	15.6	97.7	82.9	9,942	HVY.OIL	6,038	6,273,540	37,880.2	272,466	7.15	45.13
POLK #1 GASIFIER	255	161,718	88.1	93.7	88.5	10,197	COAL	60,929	27,066,000	1,649,095.7	3,120,755	1.93	51.22
POLK #1 CT (OIL) **	225	0	0.0	99.6	0.0	0	LGT.OIL	8	5,777,913	47.6	470	0.00	57.04
POLK #1 TOTAL	255	161,718	88.1	93.7	88.5	10,198	-	-	-	1,649,143.3	3,121,225	1.93	-
POLK #2 CT (GAS)	150	4,077	3.8	100.0	78.4	11,717	GAS	46,203	1,034,000	47,774.0	446,378	10.95	9.66
POLK #2 CT (OIL) *	160	12	0.0	100.0	17.3	0	LGT.OIL	99	5,778,092	572.3	5,647	47.06	57.04
POLK #2 TOTAL	155	4,089	3.7	100.0	77.6	11,824	-	-	-	48,346.3	452,025	11.05	-
POLK #3 CT (GAS)	150	6,044	5.6	100.0	76.6	11,967	GAS	69,948	1,034,000	72,326.0	612,587	10.14	8.76
POLK #3 CT (OIL)	165	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	6,044	5.3	100.0	76.6	11,967	-	-	-	72,326.0	612,587	10.14	-
POLK STATION TOTAL	568	171,851	42.0	97.2	82.2	10,299	-	-	-	1,769,815.6	4,185,837	2.44	-
B.B.C.T.#1 *	14	2	0.0	100.0	14.3	0	LGT.OIL	20	5,790,000	115.8	1,140	57.00	57.00
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	66	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	146	2	0.0	100.0	1.4	0	LGT.OIL	20	5,790,000	115.8	1,140	57.00	57.00
COT 1	3	57	2.6	81.1	47.4	11,638	GAS	644	1,034,000	665.4	2,416	4.24	3.75
COT 2 *	3	95	4.4	100.0	129.2	11,638	GAS	1,067	1,034,000	1,103.6	4,007	4.22	3.76
CITY OF TAMPA TOTAL	6	152	3.5	90.5	88.3	11,638	GAS	1,711	1,034,000	1,769.0	6,423	4.23	3.75
BAYSIDE ST 1	234	88,986	52.8	99.7	53.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	65,730	58.5	99.7	83.4	11,045	GAS	702,084	1,034,000	725,955.0	6,133,948	9.33	8.74
BAYSIDE CT1B	156	62,163	55.3	100.0	83.5	10,991	GAS	660,756	1,034,000	683,222.0	5,772,874	9.29	8.74
BAYSIDE CT1C	156	46,092	41.0	100.0	83.9	11,793	GAS	525,673	1,034,000	543,545.0	4,592,685	9.96	8.74
BAYSIDE UNIT 1 TOTAL	702	262,971	52.0	99.8	73.4	7,426	GAS	1,888,513	1,034,000	1,952,722.0	16,499,507	6.27	8.74
BAYSIDE ST 2	306	123,897	56.2	98.7	57.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	64,041	57.0	100.0	81.8	11,004	GAS	681,514	1,034,000	704,685.9	5,942,764	9.28	8.72
BAYSIDE CT2B	156	64,623	57.5	100.0	83.8	11,334	GAS	708,364	1,034,000	732,447.9	6,176,895	9.56	8.72
BAYSIDE CT2C	156	49,065	43.7	100.0	85.3	11,068	GAS	525,197	1,034,000	543,053.9	4,579,689	9.33	8.72
BAYSIDE CT2D	156	65,911	58.7	100.0	86.0	11,723	GAS	747,286	1,034,000	772,693.9	6,516,293	9.89	8.72
BAYSIDE UNIT 2 TOTAL	930	367,537	54.9	99.6	75.3	7,490	GAS	2,662,361	1,034,000	2,752,881.6	23,215,641	6.32	8.72
BAYSIDE STATION TOTAL	1,632	630,508	53.7	99.7	74.5	7,463	GAS	4,550,874	1,034,000	4,705,603.6	39,715,148	6.30	8.73
TOT. COAL (BB,POLK)	1,947	1,008,558	71.9	78.4	78.4	10,788	COAL	459,774	23,665,307	10,880,682.1	24,285,042	2.41	52.82
SYSTEM	4,078	1,653,163	56.3	89.5	74.0	9,525	-	-	-	15,746,770.6	65,345,301	3.95	-

* Ran for testing only.

** Start-up Failed.

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL ⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	9,929	6,912	3,017	43.6%	24,311	14,229	10,082	70.9%
3 UNIT COST (\$/BBL)	47.03	44.02	3.00	6.8%	38.52	44.90	(6.38)	-14.2%
4 AMOUNT (\$)	466,915	304,272	162,643	53.5%	936,356	638,866	297,470	46.6%
5 BURNED:								
6 UNITS (BBL)	6,038	6,912	(874)	-12.6%	24,658	14,229	10,429	73.3%
7 UNIT COST (\$/BBL)	45.13	44.34	0.79	1.8%	40.56	44.21	(3.65)	-8.3%
8 AMOUNT (\$)	272,466	306,452	(33,986)	-11.1%	1,000,098	629,018	371,080	59.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	12,118	11,605	513	4.4%	12,118	11,605	513	4.4%
11 UNIT COST (\$/BBL)	44.99	43.36	1.63	3.8%	44.99	43.36	1.63	3.8%
12 AMOUNT (\$)	545,158	503,183	41,975	8.3%	545,158	503,183	41,975	8.3%
13								
14 DAYS SUPPLY:	16	38	(22)	-60.0%	-	-	-	-
LIGHT OIL ⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	12,721	22,073	(9,352)	-42.4%	49,025	119,381	(70,356)	-58.9%
17 UNIT COST (\$/BBL)	71.34	42.54	28.80	67.7%	66.38	45.60	20.79	45.6%
18 AMOUNT (\$)	907,501	939,069	(31,568)	-3.4%	3,254,450	5,443,369	(2,188,919)	-40.2%
19 BURNED:								
20 UNITS (BBL)	127	16,311	(16,184)	-99.2%	23,229	84,509	(61,280)	-72.5%
21 UNIT COST (\$/BBL)	57.14	44.38	12.76	28.7%	53.54	46.03	7.51	16.3%
22 AMOUNT (\$)	7,257	723,917	(716,660)	-99.0%	1,243,584	3,889,827	(2,646,243)	-68.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	85,007	85,068	(61)	-0.1%	85,007	85,068	(61)	-0.1%
25 UNIT COST (\$/BBL)	57.05	45.14	11.91	26.4%	57.05	45.14	11.91	26.4%
26 AMOUNT (\$)	4,849,530	3,839,769	1,009,761	26.3%	4,849,530	3,839,769	1,009,761	26.3%
27								
28 DAYS SUPPLY: NORMAL	109	86	23	30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	12	(0)	-0.1%	-	-	-	-
COAL ⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	436,425	405,300	31,125	7.7%	2,415,449	2,529,608	(114,159)	-4.5%
32 UNIT COST (\$/TON)	52.71	50.31	2.40	4.8%	51.84	50.49	1.35	2.7%
33 AMOUNT (\$)	23,004,714	20,391,249	2,613,465	12.8%	125,226,926	127,725,252	(2,498,326)	-2.0%
34 BURNED:								
35 UNITS (TONS)	459,774	398,425	61,349	15.4%	2,212,874	2,395,603	(182,729)	-7.6%
36 UNIT COST (\$/TON)	52.82	51.35	1.46	2.9%	51.20	51.88	(0.68)	-1.3%
37 AMOUNT (\$)	24,285,042	20,460,979	3,824,063	18.7%	113,296,115	124,292,469	(10,996,354)	-8.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	452,097	893,136	(441,039)	-49.4%	452,097	893,136	(441,039)	-49.4%
40 UNIT COST (\$/TON)	52.73	50.76	1.97	3.9%	52.73	50.76	1.97	3.9%
41 AMOUNT (\$)	23,840,132	45,333,539	(21,493,407)	-47.4%	23,840,132	45,333,539	(21,493,407)	-47.4%
42								
43 DAYS SUPPLY:	38	66	(28)	-40.0%	-	-	-	-
NATURAL GAS ⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,710,092	5,502,338	(792,246)	-14.4%	24,745,514	22,964,284	1,781,230	7.8%
46 UNIT COST (\$/MCF)	8.72	6.98	1.74	25.0%	8.10	7.43	0.67	9.0%
47 AMOUNT (\$)	41,088,459	38,406,183	2,682,276	7.0%	200,519,988	170,720,430	29,799,558	17.5%
48 BURNED:								
49 UNITS (MCF)	4,668,736	5,502,338	(833,602)	-15.1%	24,706,451	22,964,284	1,742,167	7.6%
50 UNIT COST (\$/MCF)	8.73	6.98	1.75	25.1%	8.11	7.43	0.67	9.0%
51 AMOUNT (\$)	40,780,536	38,406,183	2,374,353	6.2%	200,253,190	170,720,432	29,532,758	17.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	41,500	0	41,500	0.0%	41,500	0	41,500	0.0%
54 UNIT COST (\$/MCF)	7.44	0.00	7.44	0.0%	7.44	0.00	7.44	0.0%
55 AMOUNT (\$)	308,884	0	308,884	0.0%	308,884	0	308,884	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	20,305
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	20,305

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,617)	(152,715)
OTHER USAGE	(517)	(29,678)
TOTAL	(3,134)	(182,393)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	40,546
IGNITION #2 OIL	132,410
IGNITION PROPANE	9,320
AERIAL SURVEY ADJ.	(361,878)
ADDITIVES	47,642
GREEN FUEL	0
TOTAL	(131,960)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	1,728.0	0.0	1,728.0	2.697	2.697	46,600.00	46,600.00	
VARIOUS	JURISDIC.	SCH. - MB	26,354.0	0.0	26,354.0	4.083	6.151	1,076,100.00	1,621,000.00	456,100.00
TOTAL			28,082.0	0.0	28,082.0	3.998	5.938	1,122,700.00	1,667,600.00	456,100.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	920.5	0.0	920.5	4.383	4.383	40,347.34	40,347.34	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	662.8	0.0	662.8	4.089	4.089	27,100.17	27,100.17	
PROGRESS ENERGY FLORIDA		SCH. - MA	2,600.0	0.0	2,600.0	5.312	6.523	138,124.78	169,588.36	22,649.58
FLA. PWR. & LIGHT		SCH. - MA	3,390.0	0.0	3,390.0	3.807	4.951	129,061.66	167,823.65	27,411.89
CITY OF LAKELAND		SCH. - MA	525.0	0.0	525.0	4.528	5.819	23,774.36	30,547.79	4,993.68
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	1,755.0	0.0	1,755.0	5.689	6.523	99,837.25	114,486.70	8,700.00
THE ENERGY AUTHORITY		SCH. - MA	273.0	0.0	273.0	4.639	5.968	12,664.41	16,292.65	2,702.77
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	275.0	0.0	275.0	5.427	7.326	14,923.34	20,145.53	4,289.94
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	204.0	0.0	204.0	3.600	4.708	7,344.52	9,604.78	1,568.70
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	2,874.0	0.0	2,874.0	5.543	6.379	159,317.42	183,322.39	14,262.11
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR PART. TO CITY OF LAKELAND *		SCH. - MA	135.0	0.0	135.0	5.458	5.990	7,367.70	8,086.93	700.33
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NO PRIOR MONTH ADJUSTMENTS:										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,583.3	0.0	1,583.3	4.260	4.260	67,447.51	67,447.51	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			12,031.0	0.0	12,031.0	4.924	5.984	592,415.44	719,898.78	87,279.00
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			13,614.3	0.0	13,614.3	4.847	5.783	659,862.95	787,346.29	87,279.00
CURRENT MONTH:										
DIFFERENCE			(14,467.7)	0.0	(14,467.7)	0.849	(0.155)	(462,837.05)	(880,253.71)	(368,821.00)
DIFFERENCE %			-51.5%	0.0%	-51.5%	21.2%	-2.6%	-41.2%	-52.8%	-80.9%
PERIOD TO DATE:										
ACTUAL			54,182.2	0.0	54,182.2	4.277	5.272	2,317,503.78	2,856,308.03	441,342.94
ESTIMATED			156,607.0	0.0	156,607.0	3.868	5.695	6,057,000.00	8,918,300.00	2,365,900.00
DIFFERENCE			(102,424.8)	0.0	(102,424.8)	0.409	(0.423)	(3,739,496.22)	(6,061,991.97)	(1,924,557.06)
DIFFERENCE %			-65.4%	0.0%	-65.4%	10.6%	-7.4%	-61.7%	-68.0%	-81.3%

* SEC 60% PROFIT OR \$1050.49 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	1,444.0	0.0	924.0	520.0	8.077	8.077	42,000.00
HARDEE POWER PARTNERS	IPP	26,609.0	0.0	0.0	26,609.0	6.638	6.638	1,766,200.00
VARIOUS	OTHER	89,671.0	0.0	0.0	89,671.0	3.776	3.776	3,385,700.00
VARIOUS	MKT. BASE	98,731.0	0.0	0.0	98,731.0	6.053	6.053	5,976,300.00
TOTAL		216,455.0	0.0	924.0	215,531.0	5.183	5.183	11,170,200.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	7,208.0	0.0	0.0	7,208.0	12.932	12.932	932,135.08
HARDEE PWR. PART.-OTHERS	IPP	135.0	0.0	0.0	135.0	5.472	5.472	7,386.60
PROGRESS ENERGY FLORIDA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKE LAND	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
THE ENERGY AUTHORITY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF TALLAHASSEE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CONOCO	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELEC. CO-OP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DUKE ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SEMPRA ENERGY	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JA	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	92,890.0	0.0	0.0	92,890.0	4.100	4.100	3,808,162.30
AUBURNDALE POWER PARTNERS	OATT	1,043.0	0.0	0.0	1,043.0	4.472	4.472	46,647.63
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	MAY. 2005 IPP	(19,350.0)	0.0	0.0	(19,350.0)	8.611	8.611	(1,666,169.42)
HARDEE PWR. PART.-NATIVE	MAY. 2005 IPP	19,350.0	0.0	0.0	19,350.0	8.396	8.396	1,624,709.09
PROGRESS ENERGY FLORIDA	MAY. 2005 SCH. - D	(84,675.0)	0.0	0.0	(84,675.0)	4.205	4.205	(3,560,869.50)
PROGRESS ENERGY FLORIDA	MAY. 2005 SCH. - D	84,675.0	0.0	0.0	84,675.0	4.118	4.118	3,487,202.25
SUB-TOTAL OF ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(115,127.58)
TOTAL		101,276.0	0.0	0.0	101,276.0	4.620	4.620	4,679,204.03
CURRENT MONTH:								
DIFFERENCE		(115,179.0)	0.0	(924.0)	(114,255.0)	(0.563)	(0.563)	(6,490,995.97)
DIFFERENCE %		-53.2%	0.0%	-100.0%	-53.0%	-10.9%	-10.9%	-58.1%
PERIOD TO DATE:								
ACTUAL		677,689.0	0.0	0.0	677,689.0	4.535	4.535	30,736,207.33
ESTIMATED		875,898.0	0.0	1,746.0	874,152.0	4.381	4.381	38,297,500.00
DIFFERENCE		(198,209.0)	0.0	(1,746.0)	(196,463.0)	0.154	0.154	(7,561,292.67)
DIFFERENCE %		-22.6%	0.0%	-100.0%	-22.5%	3.5%	3.5%	-19.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	38,666.0	0.0	0.0	38,666.0	2.510	2.510	970,400.00
TOTAL		<u>38,666.0</u>	<u>0.0</u>	<u>0.0</u>	<u>38,666.0</u>	<u>2.510</u>	<u>2.510</u>	<u>970,400.00</u>
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	15,027.0	0.0	0.0	15,027.0	2.532	2.532	380,528.01
McKAY BAY REFUSE	COGEN.	13,572.0	0.0	0.0	13,572.0	2.530	2.530	343,389.23
ORANGE COGENERATION L.P.	COGEN.	7,533.0	0.0	0.0	7,533.0	2.308	2.308	173,857.24
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	1,527.0	0.0	0.0	1,527.0	5.276	5.276	80,565.32
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,725.0	0.0	0.0	2,725.0	4.311	4.311	117,470.22
CF INDUSTRIES INC.	COGEN.	1,137.0	0.0	0.0	1,137.0	5.114	5.114	58,148.50
IMC-AGRICO-NEW WALES	COGEN.	496.0	0.0	0.0	496.0	6.019	6.019	29,856.53
IMC-AGRICO-S. PIERCE	COGEN.	10.0	0.0	0.0	10.0	4.794	4.794	479.37
AUBURNDALE POWER PARTNERS	COGEN.	1,738.0	0.0	0.0	1,738.0	4.732	4.732	82,246.82
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	7.688	7.688	76.88
SUB-TOTAL FOR JUNE 2005		<u>43,766.0</u>	<u>0.0</u>	<u>0.0</u>	<u>43,766.0</u>	<u>2.894</u>	<u>2.894</u>	<u>1,266,618.12</u>
ADJUSTMENTS FOR THE MONTH OF: MAY 2005								
HILLSBOROUGH COUNTY	COGEN.	(17,689.0)	0.0	0.0	(17,689.0)	2.360	2.360	(417,469.03)
McKAY BAY REFUSE	COGEN.	17,689.0	0.0	0.0	17,689.0	2.381	2.381	421,174.24
ORANGE COGENERATION L.P.	COGEN.	(14,427.0)	0.0	0.0	(14,427.0)	2.355	2.355	(339,744.16)
CARGILL RIDGEWOOD	COGEN.	14,427.0	0.0	0.0	14,427.0	2.376	2.376	342,733.07
CARGILL GREEN BAY	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.260	2.260	(177,223.15)
CARGILL MULBERRY	COGEN.	7,843.0	0.0	0.0	7,843.0	2.285	2.285	179,195.61
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MAY 2005		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>8,666.58</u>
GRAND TOTAL		<u>43,766.0</u>	<u>0.0</u>	<u>0.0</u>	<u>43,766.0</u>	<u>2.914</u>	<u>2.914</u>	<u>1,275,284.70</u>
CURRENT MONTH:								
DIFFERENCE		5,100.0	0.0	0.0	5,100.0	0.404	0.404	304,884.70
DIFFERENCE %		13.2%	0.0%	0.0%	13.2%	16.1%	16.1%	31.4%
PERIOD TO DATE:								
ACTUAL		248,232.0	0.0	0.0	248,232.0	2.630	2.630	6,528,084.72
ESTIMATED		226,498.0	0.0	0.0	226,498.0	2.508	2.508	5,681,300.00
DIFFERENCE		21,734.0	0.0	0.0	21,734.0	0.122	0.122	846,784.72
DIFFERENCE %		9.6%	0.0%	0.0%	9.6%	4.8%	4.8%	14.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
PROGRESS ENERGY FLORIDA	SCH. - JC	1,379.0	5.585	77,021.00	5.672	78,211.57	1,190.57
FLA. POWER & LIGHT	SCH. - JC	35,071.0	6.031	2,114,970.00	6.082	2,133,126.39	18,156.39
CITY OF LAKELAND	SCH. - JC	880.0	5.757	50,658.75	5.850	51,477.64	818.89
ORLANDO UTIL. COMM.	SCH. - JC	4,390.0	6.907	303,235.00	7.003	307,449.55	4,214.55
CAROLINA POWER & LIGHT	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	SCH. - JC	20,745.0	6.451	1,338,178.73	6.590	1,367,082.61	28,903.88
REEDY CREEK	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - JC	4,473.0	9.003	402,708.00	9.224	412,610.04	9,902.04
CITY OF TALLAHASSEE	SCH. - JC	420.0	5.207	21,869.60	5.476	23,000.89	1,131.29
CALPINE	SCH. - JC	12,948.0	8.140	1,053,987.00	8.263	1,069,934.21	15,947.21
CARGILL ALLIANT	SCH. - JC	8,007.0	4.206	336,744.50	4.293	343,746.14	7,001.64
CONOCO	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CORAL POWER	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - JC	5,754.0	11.134	640,654.00	11.191	643,927.77	3,273.77
SEMINOLE ELEC. CO-OP	SCH. - JC	2,180.0	4.647	101,295.00	4.739	103,309.23	2,014.23
DUKE ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
DYNEGY POWER MARKETING	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SEMPRA ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - JC	7,804.0	5.838	455,585.00	6.008	468,829.61	13,244.61
WHEELABRATOR RIDGE ENERGY	SCH. - JC	0.0	0.000	0.00	0.000	0.00	0.00
SUBTOTAL		104,051.0	6.628	6,896,906.58	6.730	7,002,705.65	105,799.07
NO PRIOR MONTH ADJUSTMENTS:							
TOTAL		104,051.0	6.628	6,896,906.58	6.730	7,002,705.65	105,799.07
CURRENT MONTH:							
DIFFERENCE		104,051.0	6.628	6,896,906.58	6.730	7,002,705.65	105,799.07
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		380,585.0	5.970	22,721,338.86	6.730	14,765,982.11	2,118,795.35
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		380,585.0	5.970	22,721,338.86	6.730	14,765,982.11	2,118,795.35
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Note: Fuel savings calculation was implemented on April 1, 2005 as requested by the FPSC Staff.

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2005

CONTRACT	TERM		CONTRACT
	START	END	TYPE
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF
ORANGE COGEN LP	4/17/1989	12/31/2015	QF
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT
PROGRESS ENERGY FLORIDA	6/1/2004	12/31/2005	LT
SEMINOLE ELECTRIC	6/1/1992	**	LT

QF = QUALIFYING FACILITY

LT = LONG TERM

ST = SHORT TERM

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	18.0	15.5	15.5	15.5	15.5	15.5						
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0						
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0						
HARDEE POWER PARTNERS	449.0	377.0	377.0	377.0	377.0	377.0						
PROGRESS ENERGY FLORIDA	150.0	150.0	150.0	150.0	150.0	150.0						
SEMINOLE ELECTRIC	4.9	4.8	5.4	5.5	5.3	5.1						
OKEELANTA - NEW HOPE POWER PARTNERSHIP	0.0	0.0	0.0	0.0	0.0	50.0						

CAPACITY YEAR 2005	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	257,455.00	257,455.00	\$257,455.00	\$257,455.00	\$257,455.00	\$257,455.00							\$1,544,730.00
HILLSBOROUGH COUNTY	803,160.00	803,160.00	803,160.00	803,160.00	\$890,100.00	\$846,630.00							\$4,949,370.00
ORANGE COGEN LP	681,720.00	681,720.00	681,720.00	681,720.00	\$681,720.00	\$681,720.00							\$4,090,320.00
TOTAL COGENERATION	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,742,335.00	\$1,829,275.00	\$1,785,805.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,584,420.00
TOTAL PURCHASES AND (SALES)	\$2,340,653.27	\$2,358,951.66	\$2,796,213.88	\$2,362,277.49	\$2,325,223.67	\$2,495,867.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,679,187.14
TOTAL CAPACITY	\$4,082,988.27	\$4,101,286.66	\$4,538,548.88	\$4,104,612.49	\$4,154,498.67	\$4,281,672.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,263,607.14