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050078-ET

PEF'S

**ELEVENTH REQUEST FOR
CONFIDENTIAL
CLASSIFICATION**

**ATTACHMENT
B**

DOCUMENT NUMBER-DATE

07179 JUL 27 98

FBI/DOJ - COMMUNICATIONS SECTION

OPC
1ST PODS
SUPPLEMENTAL
INFORMATION

#71

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OPC'S 1ST REQUEST FOR PRODUCTION
SUPPLEMENTAL RESPONSE TO #71
BATES NOS. PEF-RC-016727 THROUGH PEF-RC-016754

OPC
1st PODS
(SUPPLEMENTAL
INFORMATION)

75

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PV of Lease Payments using S&P Method

As of:	PEF	PEC		
12/31/2001	\$14.81	\$74.64	[REDACTED]	[REDACTED]
12/31/2002	\$46.24	\$47.04	[REDACTED]	[REDACTED]
12/31/2003	\$41.05	\$68.02	[REDACTED]	[REDACTED]
12/31/2004	\$33.55	\$123.55	[REDACTED]	[REDACTED]
12/31/2005	\$26.36	[REDACTED]	[REDACTED]	[REDACTED]
12/31/2006	\$20.01	[REDACTED]	[REDACTED]	[REDACTED]
12/31/2007	\$15.62	[REDACTED]	[REDACTED]	[REDACTED]

Note: '01 and '02 PEF numbers may include a portion of non-reg as FPC 10-K did not separate lease obligations for these years.

05-'07 numbers are projected from 2004 10-K data by rolling forward.

Note: PEF & PGN excludes Sandy Hills PP Lease from 2007 forward

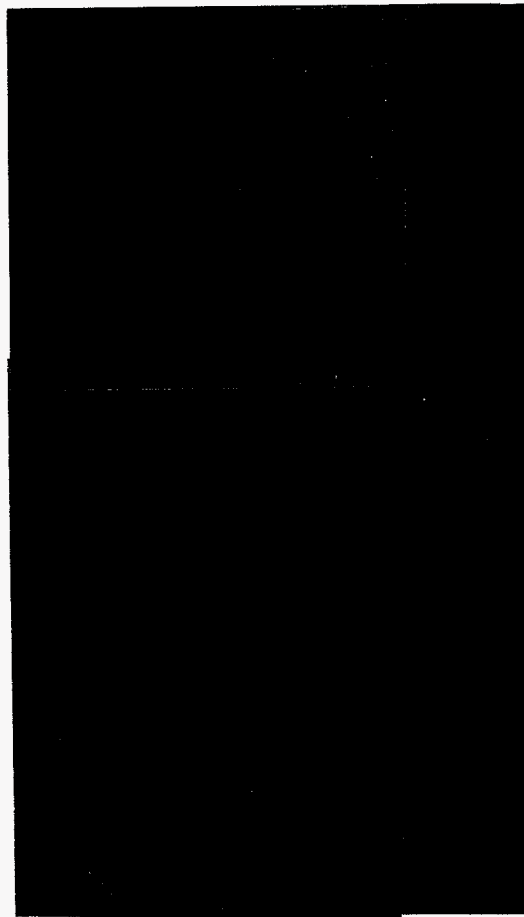
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**OPC'S 1ST REQUEST FOR PRODUCTION
SUPPLEMENTAL RESPONSE TO #75
BATES NO. PEF-RC-025103**

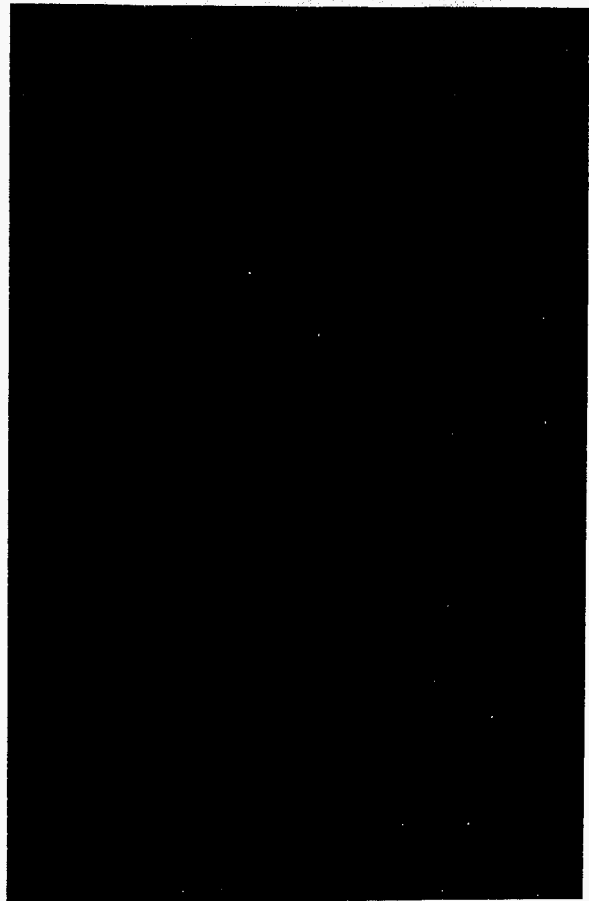
	2003	2004	2005	2006	2007	2008	2009	2010	Source
12/31/2001									
2002	56	54	34	26	26				2001 10K, p. 82
\$240.64	70			121.94	4.8				
12/31/2002									
2003	79	62	39	28	23	23			2002 10K, p. 101
\$232.70				107.4	4.6				
12/31/2003									
2004	42	37	31	26	22	22			2003 10K, p. 119
\$195.22					199	9.0			
12/31/2004									
2005	70	59	40.62	35.29	30.29	30.29			2004 10K, p. 135
\$272.43				224.46	7.4				Excludes Sandy Hills PP Lease from 2007 for

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Year	2003	2004	2005	2006	2007	2008	2009	2010	Source
12/31/2001									
2002	16	12	10	8	8	\$36.96			2001 10K, p. 110
	21			51.472	6.3				
	\$74.64								
12/31/2002									
2003	10	8	6	6	6	\$24.73			2002 10K, p. 139
	12			33.4	5.6				
	\$47.04								
12/31/2003									
2004	11	8	8	8	8	\$62.38			2003 10K, p. 156
	8			127	15.9				
	\$68.02								
12/31/2004									
2005	26	15	15	14	14	\$78.99			2004 10K, p. 177
	30			122	8.7				
	\$123.55								

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Imputed Debt for PEF Purchase Power & Cogen Payments

2/1/2005

Discount Factor 10%

	Year End-PV		
	PEC	PEF	Total
2000	\$414	\$843	\$1,257
2001	\$395	\$841	\$1,236
2002	\$351	\$834	\$1,185
2003	\$305	\$821	\$1,127
2004	\$255	\$806	\$1,061
2005		\$784	
2006		\$757	
2007		\$724	
2008		\$684	
2009		\$651	
2010		\$617	
2011		\$581	
2012		\$537	
2013		\$494	
2014		\$471	
2015		\$444	
2016		\$423	
2017		\$397	
2018		\$364	
2019		\$324	
2020		\$277	
2021		\$220	
2022		\$154	
2023		\$77	
2024		\$18	
2025		\$0	
2026		\$0	
2027		\$0	

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Source: Email from Andrea Chapman 1/31/05

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Imputed Debt for PEC Purchase Power & Cogen Payments

2/1/2005

2/1/2005

2/1/2005

Discount Factor 10%

Capacity Payments

Risk Factors

Year End-PV

40% 0% 0%

Year End-PV

Cogen

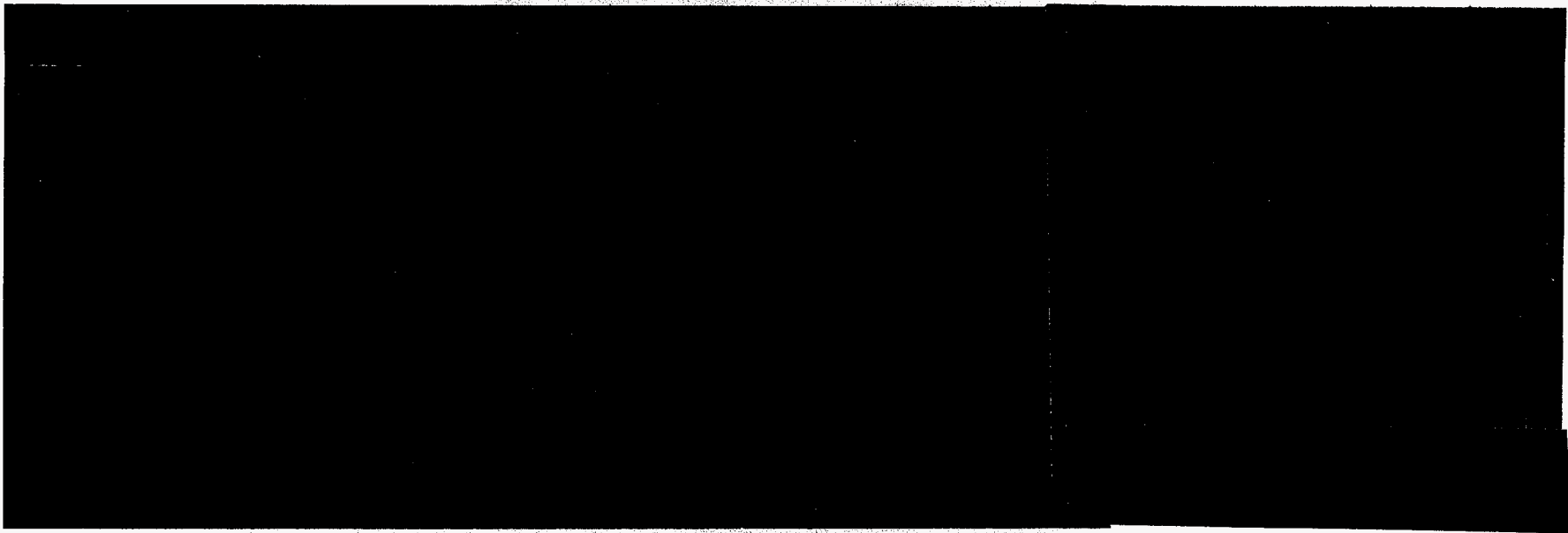
40% 0% 0%

Year End-PV

Purchase Power

40% 0% 0%

	Purchase			Year End-PV			Year End-PV			Year End-PV		
	Cogen	Power	Total	40%	0%	0%	40%	0%	0%	40%	0%	0%
2000				\$414	\$0	\$0	\$90	\$0	\$0	\$324	\$0	\$0
2001	64.60	81.00	145.60	\$395	\$0	\$0	\$73	\$0	\$0	\$323	\$0	\$0
2002	72.24	132.20	204.44	\$351	\$0	\$0	\$50	\$0	\$0	\$301	\$0	\$0
2003	59.24	137.87	197.11	\$305	\$0	\$0	\$31	\$0	\$0	\$275	\$0	\$0
2004	57.23	140.30	197.53	\$255	\$0	\$0	\$11	\$0	\$0	\$244	\$0	\$0



Source: Email from Andrea Chapman 1/31/05

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Per conversation with Kelli Hnath, 2/1/05:

- Cogen Payments include only 2x Cogentrix, Lumberton and Elizabethton for 2005 and forward
- Payments 02-04 are both capacity and energy actuals in schedule, this page uses 50% for 02-04
- Payments 2011-2021 are 2011 and beyond number divided by 10.
- Capacity payments for the PA piece is 34 million per year.

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PEF-RC-025111

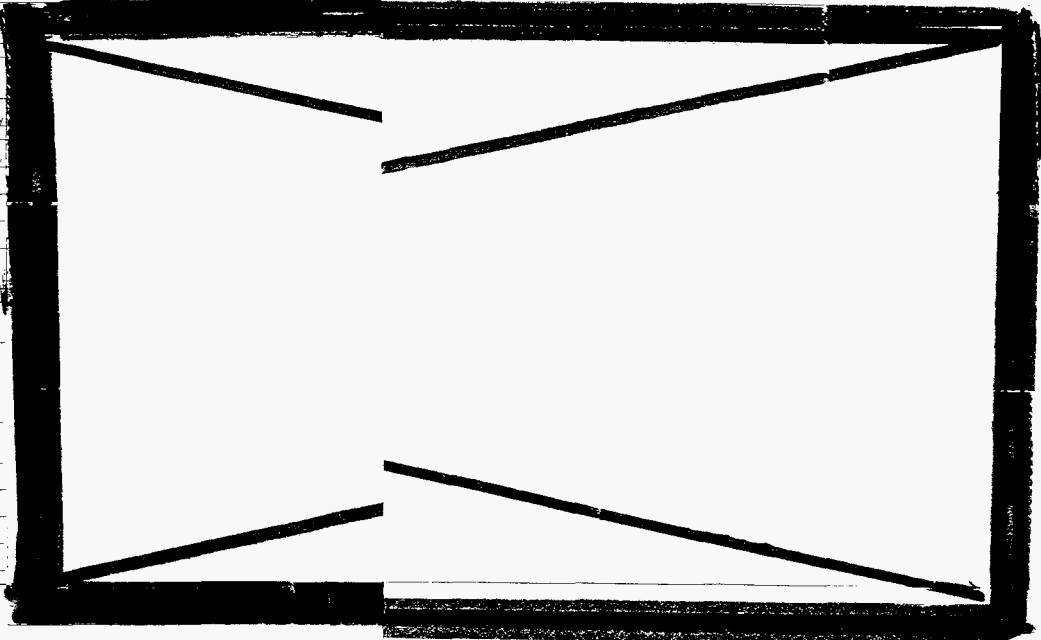
Tabular Disclosure of Contractual Obligations for PEF Florida Only
 Regulated Commercial Operations - Progress Ventures
 For Quarter Ending 12/31/04

Purchased Power Purchase Obligations (Defined as "Known, legally binding contractual commitments for capital expenditures or other contra-
 (in \$M)

Counterparty	Description of Contract	Used for Exposure	Termination or Renewal Provisions?		Notes
			Does contract contain any material termination or renewal provisions (Yes/No)?	If yes, please explain terms of provisions	

Purchased Power:

(0)	City of Chattahoochee-Capacity
(0)	EP&L-Capacity
(0)	Reedy Creek Improvement District-Capacity
(0, D1)	Reliant Energy Services, Inc.-Capacity
	Seminole Electric-Capacity
	Southern Company Services-Capacity
	Southern Company Services-Scherer Unit 3 - Capacity
	Southern Company Services-Franklin Unit - Capacity
	Tampa Electric Company-Capacity
	Tampa Electric Company-Energy
	Includes min. opt. For 2004 true up in 2005
(0)	City of Chattahoochee-Energy
(0)	Reedy Creek Improvement District-Energy
(0, D1)	Reliant Energy Services, Inc.-Energy
	Southern Company Services-Energy
	Southern Company Services-Scherer Unit 3 - Energy
	Southern Company Services-Franklin Unit - Energy
	Tampa Electric Company-Energy



Notes:

2002 actuals for cogens and firm purchase power have been updated to include energy actuals.
 2003 is as reported previously and are as reported in the comparative financial statements.
 A - Gas supply variable price provisions are based on index pricing. Current obligations are based on NYMEX settles as
 D - Minimum payment provisions are only in effect during the performance portion of the contract. Dec. Jan. & Feb. during
 D1 - Reliant actuals for 2003 incorrectly included interchange purchases in addition to the Winter Peaking contract values
 Minimum monthly payments are based on 2005 amounts, except for contracts beginning at a later date, in which case the
 Subtotal Purchased Power Obligation includes only the capacity amounts PEF is contractually obligated to pay (plus TED)

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PEF-RC- 025112

PEF-RC-025113

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Country	Description of Contract	Contract Number plus Deal Number (Num. or ZKey)	Contract Number plus Deal Number (Num. or ZKey)	Provisions	Notes
11	Andrusdale Power Partners-Capacity				
15	Bay County-Capacity				
43	Carroll Fertilizer-Capacity				
2	Dade County-Capacity				
110	Jelerson Power-Capacity				
12.75	Lake Cogen-Capacity				
110	Lake County-Capacity				
74	Mulberry/Royser-Capacity				
74	Orange Cogen-Capacity				
79.2	Orlando Cogen-Capacity				
109	Orlando Cogen-Capacity				
23	Passo Cogen-Capacity				
54.75	Pinellas County-Capacity				
39.6	Ridge Generating Station-Capacity				
12.5	Timber Energy-Capacity				
5.161	U.S. Agri-Chemical-Capacity				
	Passo Cogen - Settlement				

Notes:
 2002 actuals for cogens and term purchase power have been updated to include energy actuals.
 2004 is as reported previously and are as reported in the comparative financial statements.
 E - Obligation amounts related to the PEF Cogeneration units include both Capacity and Energy. PURPA act of 1978 requires our
 F - Obligation amounts for all cogeneration contracts are based on the November 2004 GFF. Any payments modeled in the GFF be
 Minimum Monthly Payments based on 2005 annual payment divided by 12
 GFF has "As Available" Placeholder - this is not related to a specific contract and is not included in obligations. It is also immaterial, to
 Royser ends August 2009.

Regular Disclosure of Contractual Obligations for PEF Florida Only
 Regulated Commercial Operations - Progress Ventures
 For Quarter Ending 12/31/04
 Cogeneration Purchase Obligations (Defined as "Known, legally binding contractual commitments for capital expenditures or other contractual obligat
 (in \$M)

Cogeneration: (in \$M)

131.18

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**OPC'S 1ST REQUEST FOR PRODUCTION
SUPPLEMENTAL RESPONSE TO #75
BATES NOS. PEF-RC-025114 THROUGH PEF-RC-025115**

Progress Energy, Inc.
Capital Structure Summary

PEF

Capital Structure Objectives:	2004 Actual		2005		2006	
	Amount	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
Short-Term Debt	471,346,165	9.85%	121,749,325	2.42%	94,840,043	1.87%
Long-Term Debt	1,959,553,752	40.95%	2,206,892,171	43.91%	2,158,930,591	42.48%
Preferred Stock	33,496,700	0.70%	33,496,700	0.67%	33,496,700	0.66%
Common Equity	2,320,982,845	48.50%	2,663,686,739	53.00%	2,796,551,091	55.00%
Total Capital	4,785,379,462	100.00%	5,025,824,934	100.00%	5,082,818,425	100.00%

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PEC

Capital Structure Objectives:	2004 Actual		2005		2006	
	Amount	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
Short-Term Debt	336,636,709	5.16%				
Long-Term Debt	3,050,084,991	46.77%				
Preferred Stock	59,333,982	0.91%				
Common Equity	3,075,762,359	47.16%				
Total Capital	6,521,818,041	100.00%				

Non-Reg

Capital Structure Objectives:	2004 Actual		2005		2006	
	Amount	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
Short-Term Debt						
Long-Term Debt						
Preferred Stock						
Common Equity						
Total Capital						

Holding Company

Capital Structure Objectives:	2004 Actual		2005		2006	
	Amount	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
Short-Term Debt						
Long-Term Debt						
Preferred Stock						
Common Equity						
Total Capital						

PGN

Capital Structure Objectives:	2004 Actual		2005		2006	
	Amount	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
Short-Term Debt	683,738,128	3.73%				
Long-Term Debt	9,870,312,675	53.89%				
Preferred Stock	92,830,682	0.51%				
Common Equity	7,668,678,701	41.87%				
Total Capital	18,315,560,186	100.00%				

PFC Synfuels		Rail		PFC Excl. Synfuels		PFC Consolidated	
2005	2006	2005	2006	2005	2006	2005	2006

Beginning Debt per Hyperion

Beginning Debt per UI
 Operating Cash Flow
 Capital Spending
 Dividends Paid
 Other Investing
 Divestitures
 ESOP
 Equity Issuance
 Minority Interest
 Excess Cash
 Other Adjustments
 Ending Debt

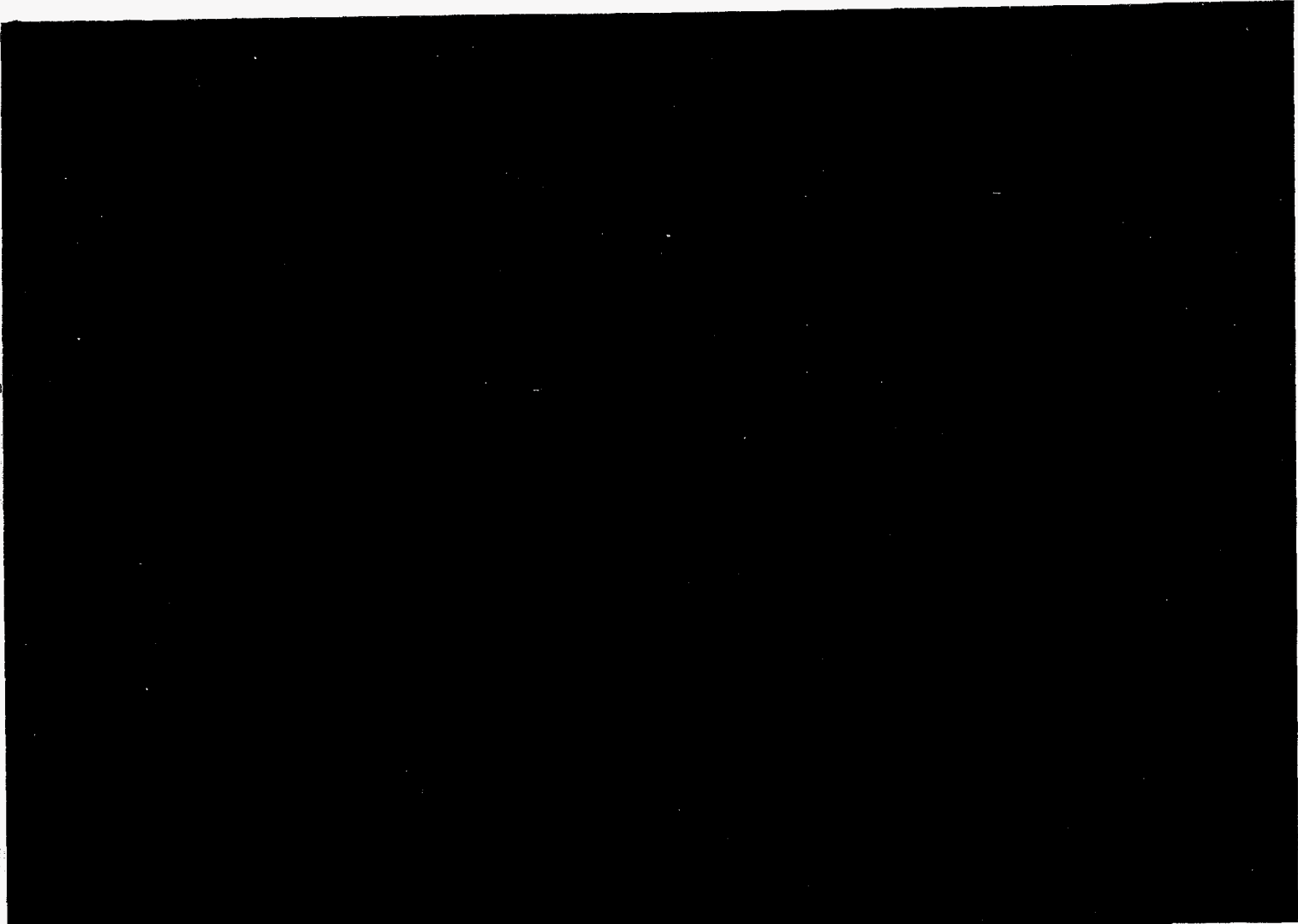
LTD Change

Beginning Equity per Hyperion

Beginning Equity
 Earnings
 Dividends
 Equity Issuances
 Turbine Transfer
 Minority Interest
 Other Adjustments
 Ending Equity

Leverage

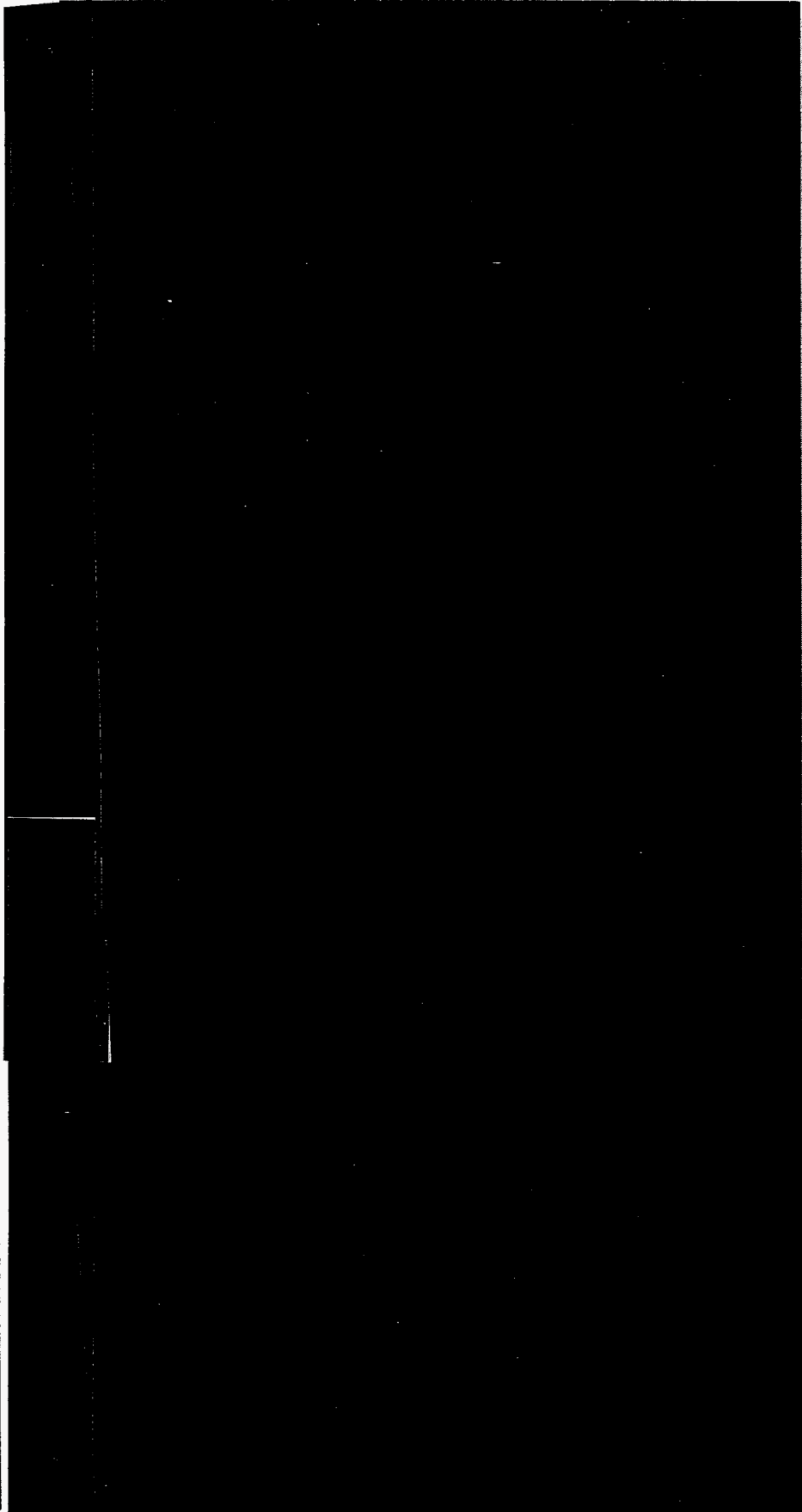
Equity Earnings in Subs



PPF-RC-025117

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PTC 2005 2006 PCH Other 2005 2006 PCH Unconsolidated 2005 2006 PCH Eliminations 2005 2006 PCH Consolidated 2005 2006



PEF-RC- 025118

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	PEF		Fia Prog Uncon		Fia Prog Elim		Fia Prog Consolidated		CCO	
	2005	2006	2005	2006	2005	2006	2005	2006	2005	2006
	2,430,899,917									
	2,433,414,283	2,319,671,692								
	(580,475,436)	(842,005,251)								
	493,419,419	458,296,620								
	5,921,818	277,137,322								
	8,347,056	3,490,333								
	(40,955,447)	-								
	<u>2,319,671,692</u>	<u>2,216,590,715</u>								
	(1,114,107)	(2,228,215)								
	216,100,000	(103,900,000)								
	2,354,479,545									
	2,349,126,674	2,681,938,507								
	322,681,766	380,014,393								
	(4,409,957)	(275,625,461)								
	14,540,024									
	<u>2,681,938,507</u>	<u>2,786,327,439</u>								
	0	0								
	46.38%	44.31%								

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PV Synfuels 2005 2006
PEC 2005 2006
SRS 2005 2006
PES 2005 2006
Service Company 2005 2006



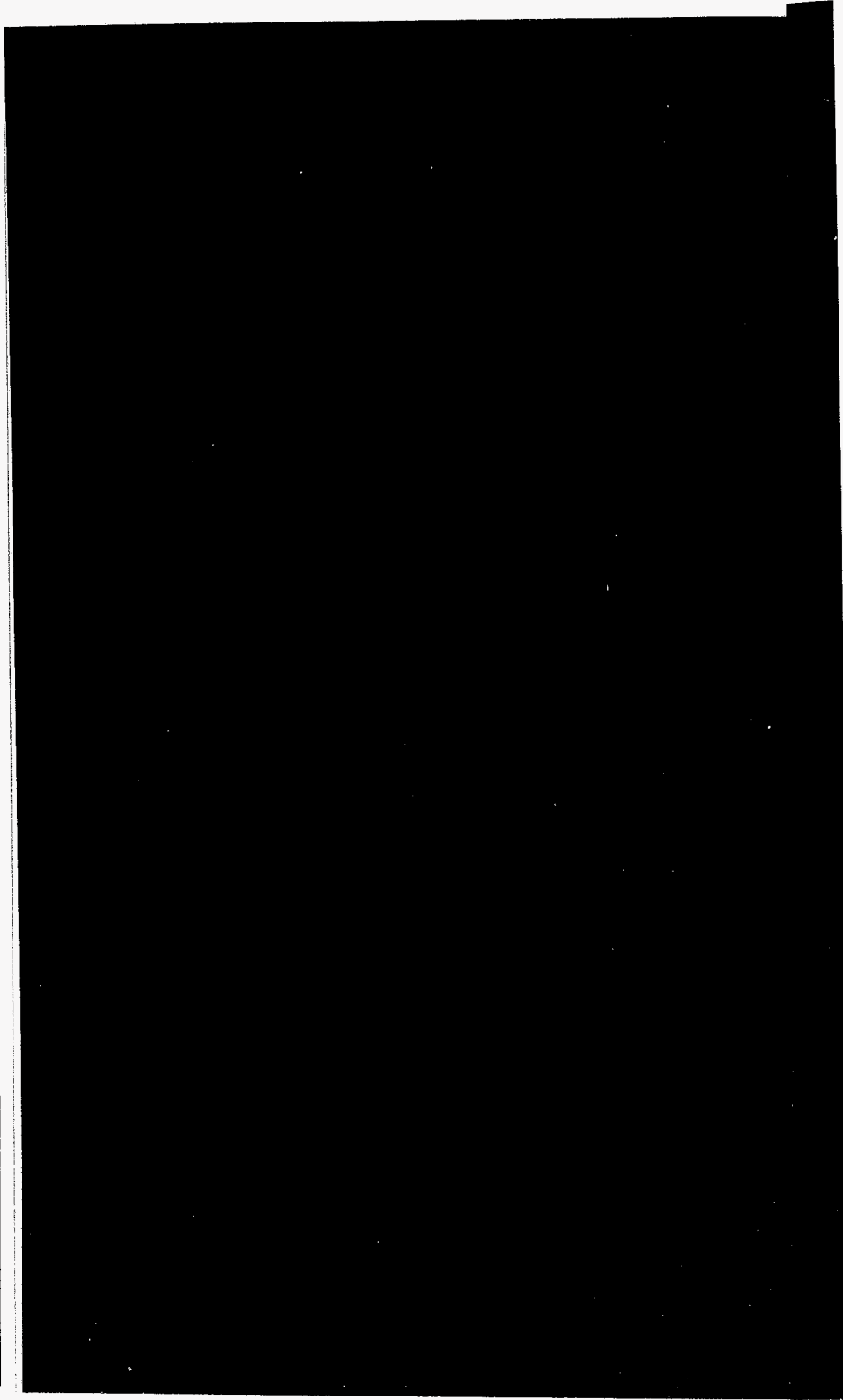
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Company 97
2005

PGN Unconsolidated
2005

PGN Eliminations
2005

PGN Consolidated
2005



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Consolidated Scenario JBR4

Loans to Money Pool
Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital

Loans to Money Pool
Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital

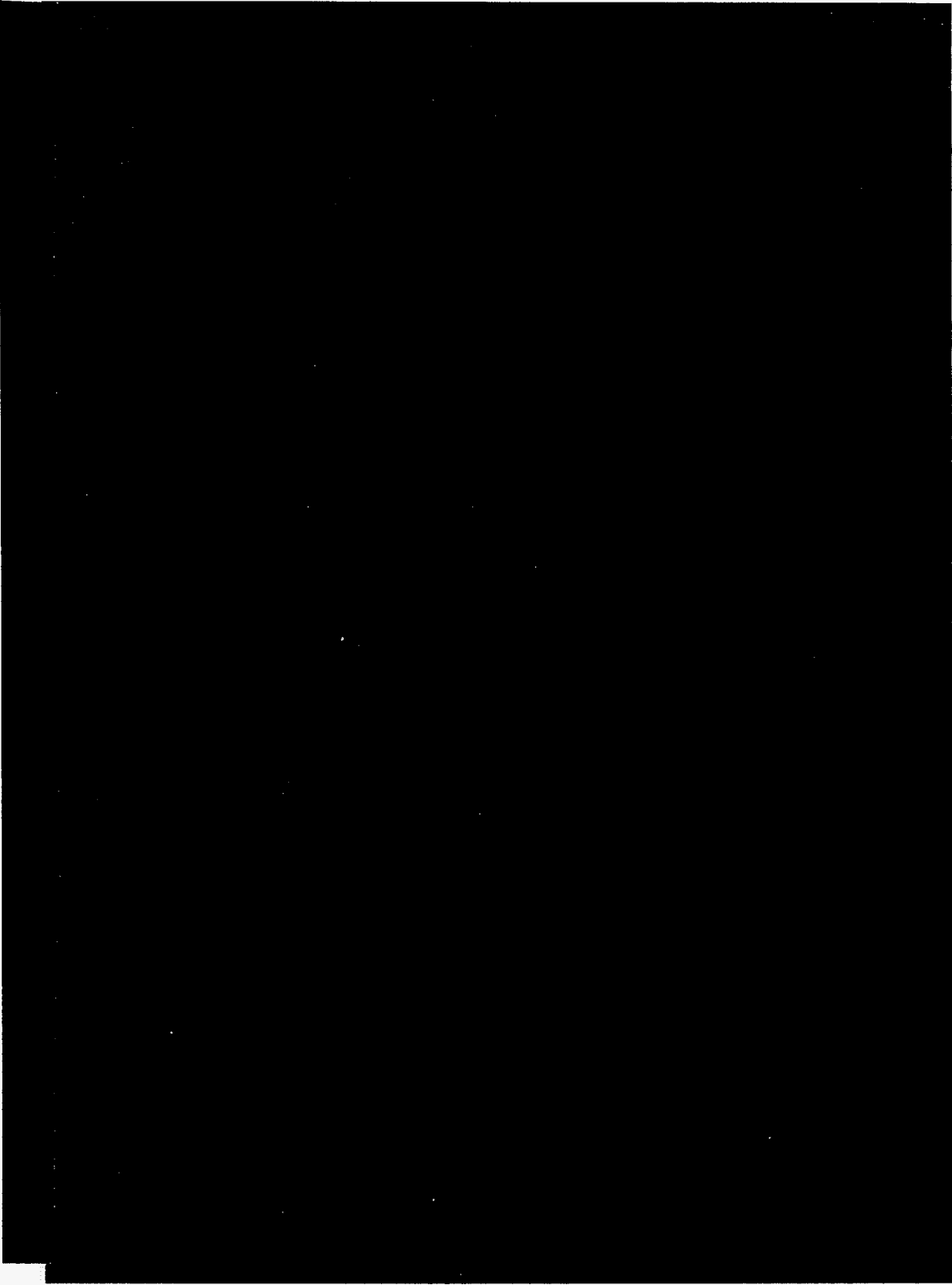
Loans to Money Pool
Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital

Loans to Money Pool
Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital

Loans to Money Pool
Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital

Loans to Money Pool
Short-Term Debt

Consolidated Scenario J5B2



Long-Term Debt
Preferred Stock
Common Equity
Total Capital

Loans to Money Pool

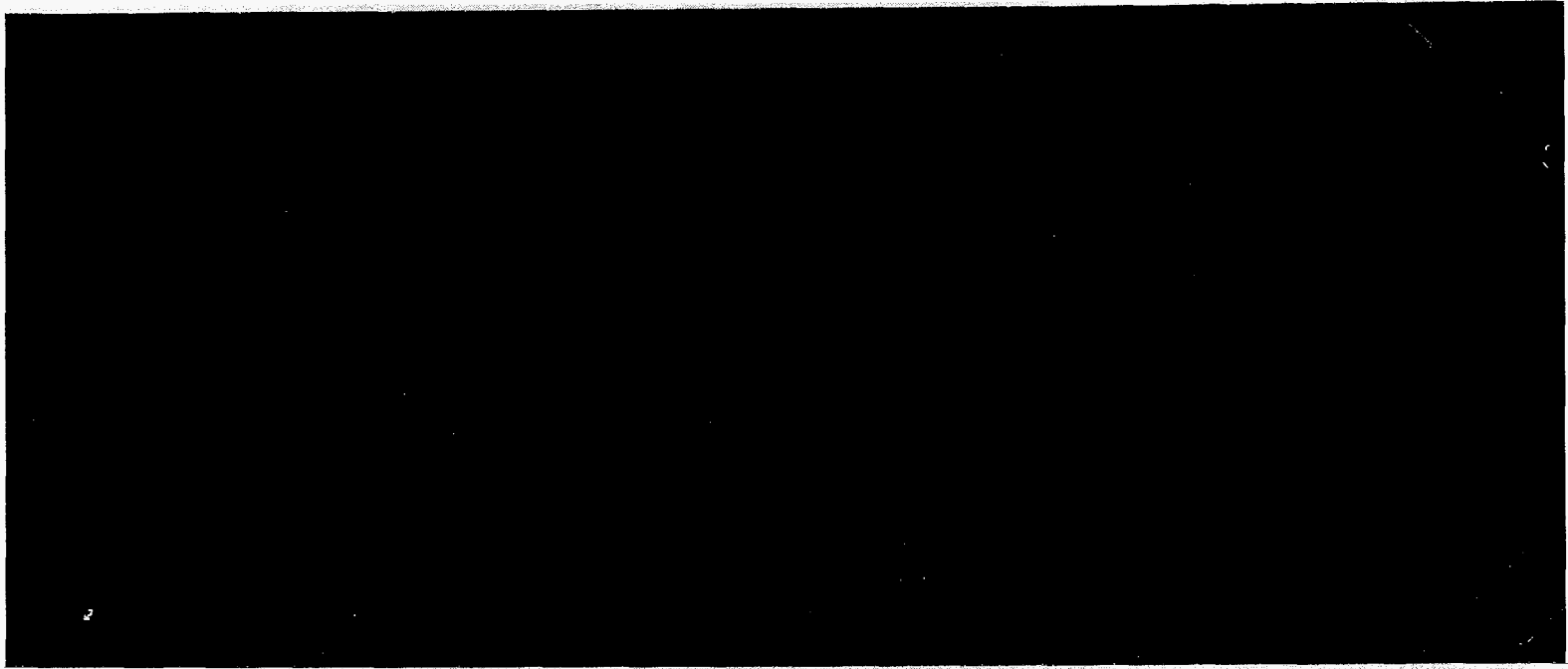
Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital

Loans to Money Pool

Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital

Loans to Money Pool

Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital



	PEF						PEF					
	2002	2003	2004 A	2004 P	2005	2006	2002	2003	2004 A	2004 P	2005	2006
Loans to Money Pool	-	-	-	-	-	-	-	-	-	-	-	-
Short-Term Debt	-	-	471,346,165	535,485,855	139,245,171	123,060,722	-	-	471,346,165	528,731,250	198,888,659	199,707,683
Long-Term Debt	-	-	1,959,553,752	1,904,553,751	2,206,892,171	2,158,930,591	-	-	1,959,553,752	1,904,683,033	2,121,897,140	2,019,111,247
Preferred Stock	-	-	33,496,700	33,496,700	33,496,700	33,496,700	-	-	33,496,700	33,496,700	33,496,700	33,496,700
Common Equity	-	-	2,320,982,845	2,315,645,301	2,683,416,207	2,830,040,787	-	-	2,320,982,845	2,315,629,974	2,648,441,807	2,752,830,739
Total Capital	-	-	4,785,379,462	4,789,181,608	5,063,050,249	5,145,528,800	-	-	4,785,379,462	4,782,540,957	5,002,724,306	5,005,146,369

	Florida Progress Unconsolidated						Florida Progress Unconsolidated					
	2002	2003	2004 A	2004 P	2005	2006	2002	2003	2004 A	2004 P	2005	2006
Loans to Money Pool	-	-	(63,026,957)	-	-	-	-	-	(63,026,957)	-	-	-
Short-Term Debt	-	-	-	104,445,096	108,305,739	113,438,072	-	-	-	104,445,096	108,305,739	113,438,072
Long-Term Debt	-	-	9,278,375	309,278,375	309,278,375	309,278,375	-	-	9,278,375	309,278,375	309,278,375	309,278,375
Preferred Stock	-	-	-	-	-	-	-	-	-	-	-	-
Common Equity	-	-	(40,106,833)	2,567,034,530	3,081,739,844	3,401,586,091	-	-	(40,106,833)	2,567,019,202	3,046,765,445	3,324,376,050
Total Capital	-	-	(30,828,458)	2,980,758,000	3,499,323,958	3,824,302,538	-	-	(30,828,458)	2,980,742,673	3,464,349,559	3,747,092,497

	Florida Progress Eliminations						Florida Progress Eliminations					
	2002	2003	2004 A	2004 P	2005	2006	2002	2003	2004 A	2004 P	2005	2006
Loans to Money Pool	-	-	-	(60,760,862)	(60,760,862)	(60,760,862)	-	-	-	(60,760,862)	(60,760,862)	(60,760,862)
Short-Term Debt	-	-	-	(60,798,410)	(60,798,410)	(60,798,410)	-	-	-	(60,798,410)	(60,798,410)	(60,798,410)
Long-Term Debt	-	-	-	(300,000,000)	(300,000,000)	(300,000,000)	-	-	-	(300,000,000)	(300,000,000)	(300,000,000)
Preferred Stock	-	-	-	-	-	-	-	-	-	-	-	-

PEF-RC- 025123

Common Equity		(2,629,443,912)	(3,146,657,485)	(3,469,956,715)	-	-	-	(2,629,428,584)	(3,111,683,086)	(3,392,746,674)
Total Capital	-	(2,990,242,322)	(3,507,455,895)	(3,830,755,126)	-	-	-	(2,990,226,994)	(3,472,481,496)	(3,753,545,084)

	2002	2003	Florida Progress Consolidated				2002	2003	Florida Progress Consolidated			
			2004 A	2004 P	2005	2006			2004 A	2004 P	2005	2006
Loans to Money Pool	-	-	5,154,365	(106,514,925)	(106,514,925)	(106,514,925)	-	-	5,154,365	(106,514,925)	(106,514,925)	(106,514,925)
Short-Term Debt	-	-	724,200,815	731,663,827	198,074,277	269,786,596	-	-	724,200,815	724,909,222	257,717,764	346,433,557
Long-Term Debt	-	-	2,910,535,284	2,882,977,848	2,807,314,545	2,699,352,965	-	-	2,910,535,284	2,883,107,129	2,722,319,514	2,559,533,621
Preferred Stock	-	-	33,496,700	33,496,700	33,496,700	33,496,700	-	-	33,496,700	33,496,700	33,496,700	33,496,700
Common Equity	-	-	2,712,882,739	2,820,541,777	3,304,188,757	3,652,218,130	-	-	2,712,882,739	2,820,526,450	3,269,214,358	3,575,008,082
Total Capital	-	-	6,381,115,538	6,468,680,153	6,343,074,279	6,654,854,391	-	-	6,381,115,538	6,462,039,501	6,282,748,336	6,514,471,960

Loans to Money Pool

Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital

Loans to Money Pool

Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital

Loans to Money Pool

Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital

Loans to Money Pool

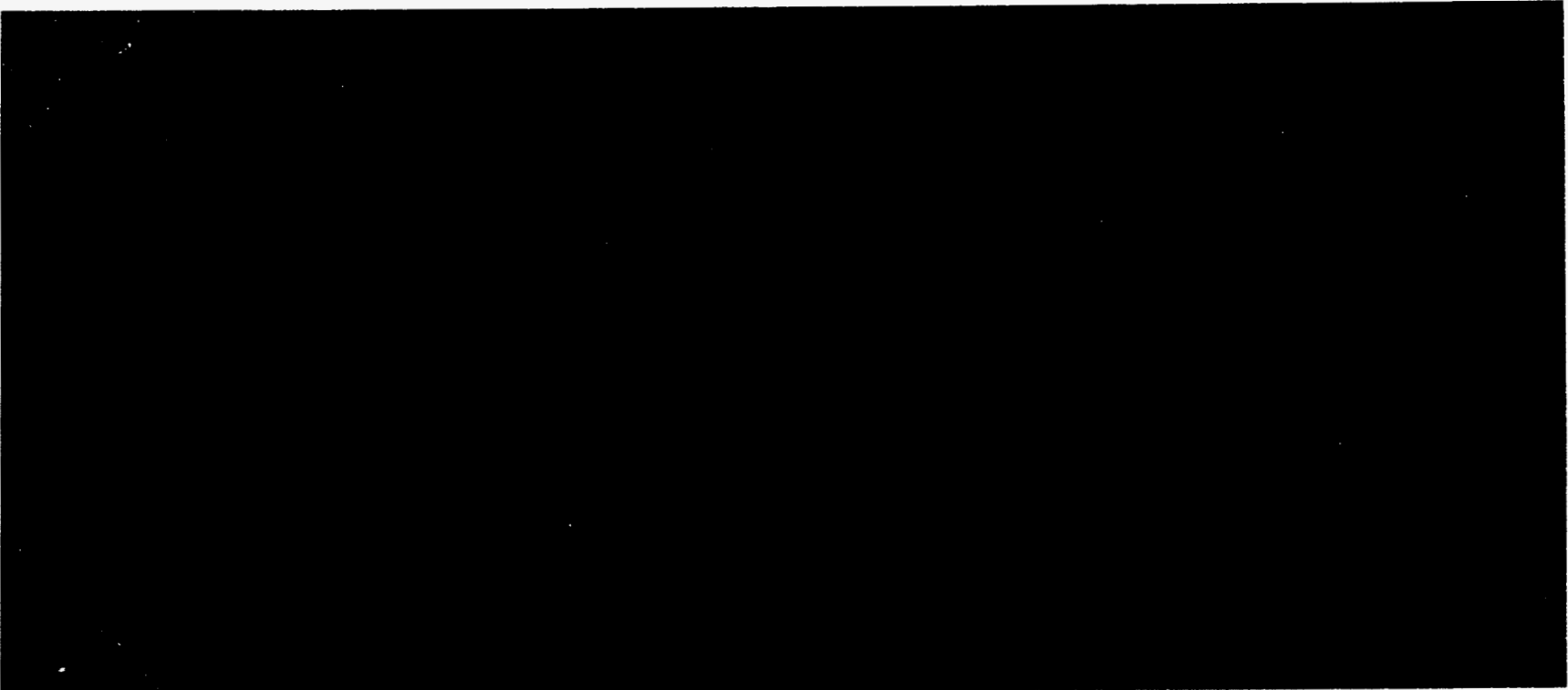
Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital

Loans to Money Pool

Short-Term Debt
Long-Term Debt
Preferred Stock
Common Equity
Total Capital

REDACTED

**OPC'S 1ST REQUEST FOR PRODUCTION
SUPPLEMENTAL RESPONSE TO #75
BATES NOS. PEF-RC-025125 THROUGH PEF-RC-025126**



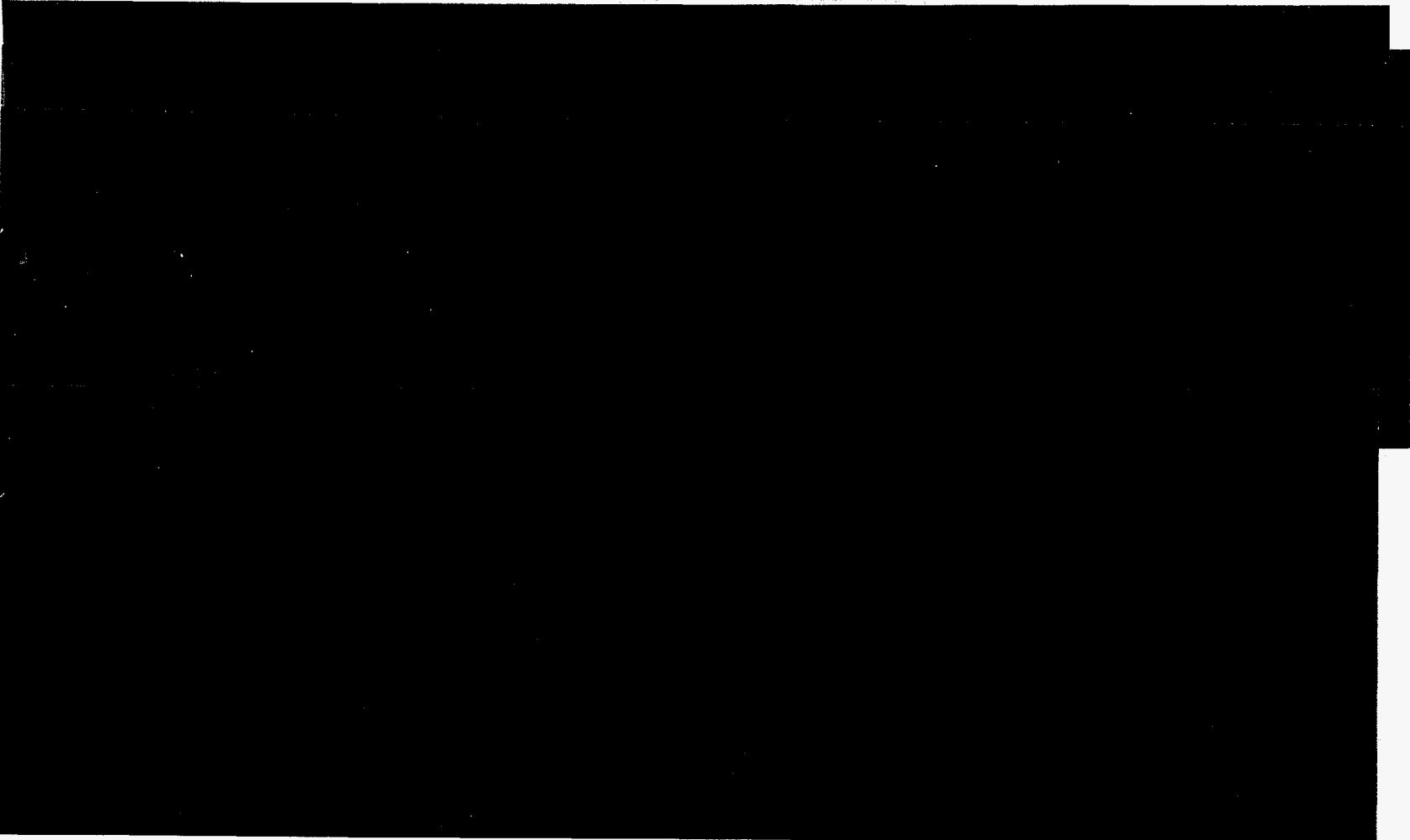
PEF						PEF					
2002	2003	2004 A	2004 P	2005	2006	2002	2003	2004 A	2004 P	2005	2006
-	-	-	-	51,312,834	(150,354,857)	-	-	-	-	51,312,834	(150,354,857)
-	-	471,346,165	533,942,436	173,062,159	245,194,900	-	-	471,346,165	533,942,436	173,062,159	245,194,900
-	-	1,959,553,752	1,904,553,751	2,206,892,171	2,158,930,591	-	-	1,959,553,752	1,904,553,751	2,206,892,171	2,158,930,591
-	-	33,496,700	33,496,700	33,496,700	33,496,700	-	-	33,496,700	33,496,700	33,496,700	33,496,700
-	-	2,320,982,845	2,316,888,433	2,663,686,738	2,795,551,091	-	-	2,320,982,845	2,316,888,433	2,663,686,738	2,795,551,091
-	-	4,785,379,462	4,788,881,320	5,077,137,768	5,233,173,282	-	-	4,785,379,462	4,788,881,320	5,077,137,768	5,233,173,282
Florida Progress Unconsolidated						Florida Progress Unconsolidated					
2002	2003	2004 A	2004 P	2005	2006	2002	2003	2004 A	2004 P	2005	2006
-	-	-	-	-	-	-	-	(63,026,957)	-	-	-
-	-	-	-	-	-	-	-	-	104,445,096	108,305,739	113,438,072
-	-	-	-	-	-	-	-	9,278,375	309,278,375	309,278,375	309,278,375
-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	(40,106,833)	2,567,034,530	3,081,739,844	3,401,586,091
-	-	-	-	-	-	-	-	(30,828,458)	2,980,758,000	3,499,323,958	3,824,302,538
Florida Progress Eliminations						Florida Progress Eliminations					
2002	2003	2004 A	2004 P	2005	2006	2002	2003	2004 A	2004 P	2005	2006
-	-	-	-	-	-	-	-	-	(60,760,862)	(60,760,862)	(60,760,862)
-	-	-	-	-	-	-	-	-	(60,798,410)	(60,798,410)	(60,798,410)
-	-	-	-	-	-	-	-	-	(300,000,000)	(300,000,000)	(300,000,000)
-	-	-	-	-	-	-	-	-	-	-	-

! CONFIDENTIAL

PEF-RC-025127

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-	-	-	-	-	-	-	-	-	(2,629,443,912)	(3,146,657,485)	(3,469,956,715)
-	-	-	-	-	-	-	-	-	(2,990,242,322)	(3,507,455,895)	(3,830,755,126)
Florida Progress Consolidated						Florida Progress Consolidated					
<u>2002</u>	<u>2003</u>	<u>2004 A</u>	<u>2004 P</u>	<u>2005</u>	<u>2006</u>	<u>2002</u>	<u>2003</u>	<u>2004 A</u>	<u>2004 P</u>	<u>2005</u>	<u>2006</u>
-	-	-	-	51,312,834	(150,354,857)	-	-	5,154,365	(106,514,925)	(55,202,091)	(256,869,782)
-	-	471,346,165	533,942,436	173,062,159	245,194,900	-	-	724,200,815	730,120,408	231,891,264	391,920,774
-	-	1,959,553,752	1,904,553,751	2,206,892,171	2,158,930,591	-	-	2,910,535,284	2,882,977,848	2,807,314,545	2,699,352,965
-	-	33,496,700	33,496,700	33,496,700	33,496,700	-	-	33,496,700	33,496,700	33,496,700	33,496,700
-	-	2,320,982,845	2,316,888,433	2,663,686,738	2,795,551,091	-	-	2,712,882,739	2,821,784,909	3,284,459,289	3,617,728,434
-	-	4,785,379,462	4,788,881,320	5,077,137,768	5,233,173,282	-	-	6,381,115,538	6,468,379,865	6,357,161,798	6,742,498,873



REDACTED

**OPC'S 1ST REQUEST FOR PRODUCTION
SUPPLEMENTAL RESPONSE TO #75
BATES NO. PEF-RC-025129**

REDACTED

**OPC'S 1ST REQUEST FOR PRODUCTION
SUPPLEMENTAL RESPONSE TO #75
BATES NOS. PEF-RC-025131 THROUGH PEF-RC-025139**

REDACTED

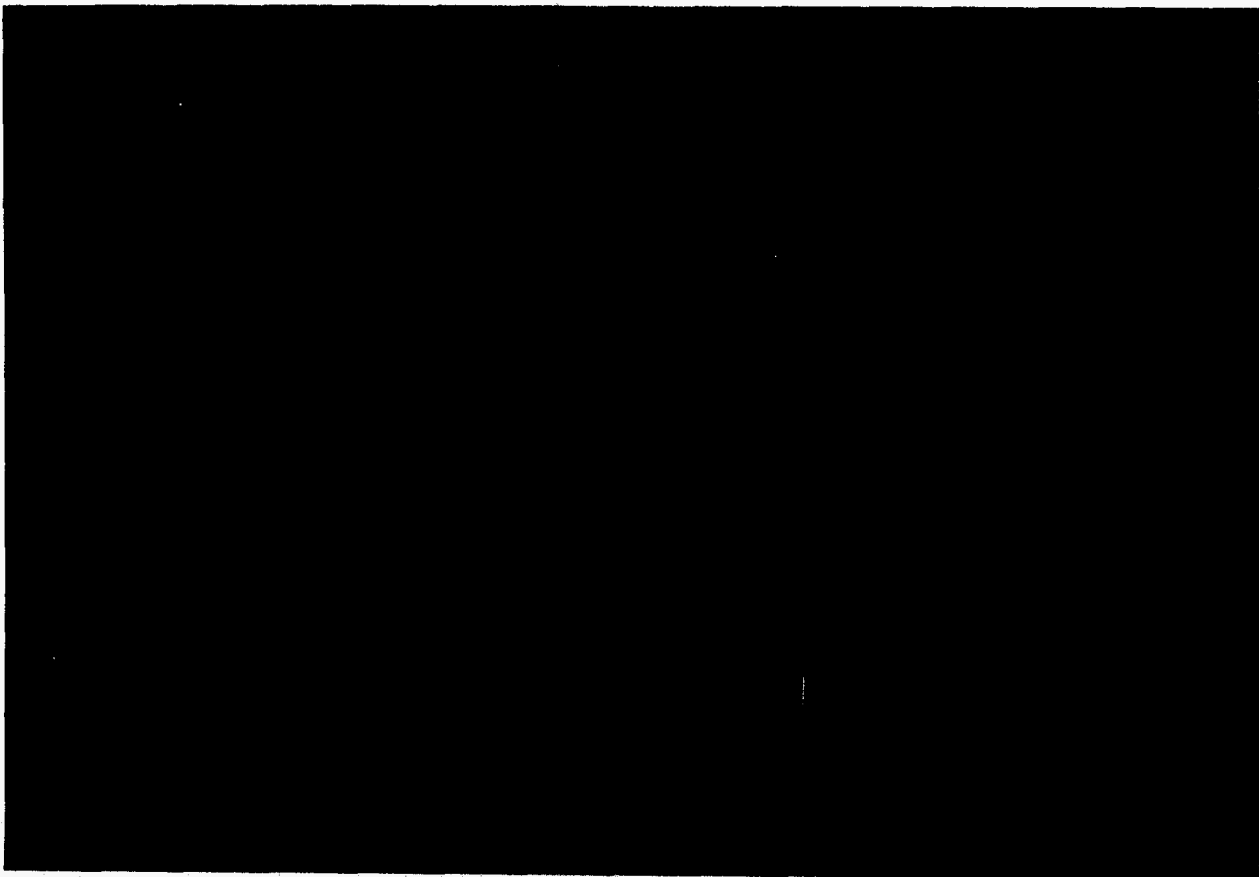
**OPC'S 1ST REQUEST FOR PRODUCTION
SUPPLEMENTAL RESPONSE TO #75
BATES NOS. PEF-RC-025141 THROUGH PEF-RC-025159**

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	12/31/2004	12/31/2003	12/31/2002	12/31/2001	12/31/2000	12/31/1999	12/31/1998	12/31/1997	12/31/1996	12/31/1995	12/31/1994	12/31/1993	12/31/1992	12/31/1991	12/31/1990	
Accrued Interest Payable-PGN Subs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Accrued Interest Payable-PVI Subs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Intercompany Interest Payable-Money Pool	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Accrued Interest Payable	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Accrued Interest Payable-Affiliate	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Accrued Taxes - Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Money Pool - Current	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Money Pool - Long Term	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Accrued other taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Accrued Reimburse	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Deferred Premiums	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
EXTRA CUR LIAB 1 ***	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Current Portion of Debt	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Current Portion of Debt-Affiliate	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Derivative Liabilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
***EXTRA CUR LIAB 3 ***	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Other Current Liabilities - PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tax Collections Payable	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Current & Accrued Liabilities	1,731,480,024	1,166,448,225	1,287,703,935	1,294,291,129	1,297,024,240	1,350,688,109	1,460,076,679	1,460,076,679	1,460,076,679	1,460,076,679	1,460,076,679	1,460,076,679	1,460,076,679	1,460,076,679	1,460,076,679	1,460,076,679
Customer Advances for Construction	62,298,000	51,850,376	44,110,932	35,271,488	26,632,044	17,892,600	9,153,156	9,153,156	9,153,156	9,153,156	9,153,156	9,153,156	9,153,156	9,153,156	9,153,156	9,153,156
Regulatory Liability - SFAS 109	194,551,278	208,673,847	208,136,897	137,465,147	136,918,287	136,081,447	61,872,268	61,872,268	61,872,268	61,872,268	61,872,268	61,872,268	61,872,268	61,872,268	61,872,268	61,872,268
Retail Refund	0	18,124,310	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accumulated Deferred Investment Tax Credits	35,930,647	29,993,947	24,056,547	16,119,847	12,182,247	6,245,947	(9,000)	(9,000)	(9,000)	(9,000)	(9,000)	(9,000)	(9,000)	(9,000)	(9,000)	(9,000)
Deferred Income Tax	600,495,145	623,447,296	547,286,086	476,633,477	399,281,611	334,951,235	284,150,874	284,150,874	284,150,874	284,150,874	284,150,874	284,150,874	284,150,874	284,150,874	284,150,874	284,150,874
Deferred Tax Liability	(21,090,400)	(46,289,158)	(41,109,846)	(60,446,698)	(33,887,511)	(27,482,968)	(27,482,968)	(27,482,968)	(27,482,968)	(27,482,968)	(27,482,968)	(27,482,968)	(27,482,968)	(27,482,968)	(27,482,968)	(27,482,968)
Other Deferred Liabilities	134,749,212	134,749,212	134,749,212	134,749,212	134,749,212	134,749,212	134,749,212	134,749,212	134,749,212	134,749,212	134,749,212	134,749,212	134,749,212	134,749,212	134,749,212	134,749,212
Asset Retirement Obligations FAS 143	303,688,576	361,323,824	368,865,872	386,697,720	404,224,768	421,871,816	409,508,864	409,508,864	409,508,864	409,508,864	409,508,864	409,508,864	409,508,864	409,508,864	409,508,864	409,508,864
Elim Reclass	1,340,620,853	1,378,793,554	1,348,250,200	1,148,480,333	1,069,201,569	1,024,298,288	899,837,051	899,837,051	899,837,051	899,837,051	899,837,051	899,837,051	899,837,051	899,837,051	899,837,051	899,837,051
Total Other Liabilities	8,877,759,228	9,352,829,447	8,600,900,806	8,748,467,741	8,997,711,429	9,048,413,571	7,413,351,866	7,413,351,866	7,413,351,866	7,413,351,866	7,413,351,866	7,413,351,866	7,413,351,866	7,413,351,866	7,413,351,866	7,413,351,866
Assets - (Liabilities + Stockholders' Equity)	(27,188,532)	0	0	0	0	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Change in Diff	1,713,708	0	0	0	0	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)

REDACTED

**OPC'S 1ST REQUEST FOR PRODUCTION
SUPPLEMENTAL RESPONSE TO #75
BATES NOS. PEF-RC-025171 THROUGH PEF-RC-025246**



Progress Energy Florida
Statement of Income - FERC Basis

OPERATING REVENUES:			
Retail Revenue	1,286,761,262	1,328,995,976	1,619,112,701
Wholesale Revenue	102,192,029	103,854,010	93,977,171
Unbilled Revenues			
Rate Increase Revenues			
Special Contract - NCEMPA			
Special Contract - NCEMC			
Sales To Other Utilities Revenue	40,959,293	59,737,291	59,737,317
Clause Revenues	1,819,462,079	2,169,510,870	2,125,217,952
Electric Add-On Revenue Taxes	151,709,130	170,399,718	169,044,994
Other Electric Revenue	125,210,122	143,325,580	131,911,492
Base Gas Revenues			
PGA Revenues			
Other Gas Revenues			
Gas Rate Increase Revenues			
Gas Add-On Revenue Taxes			

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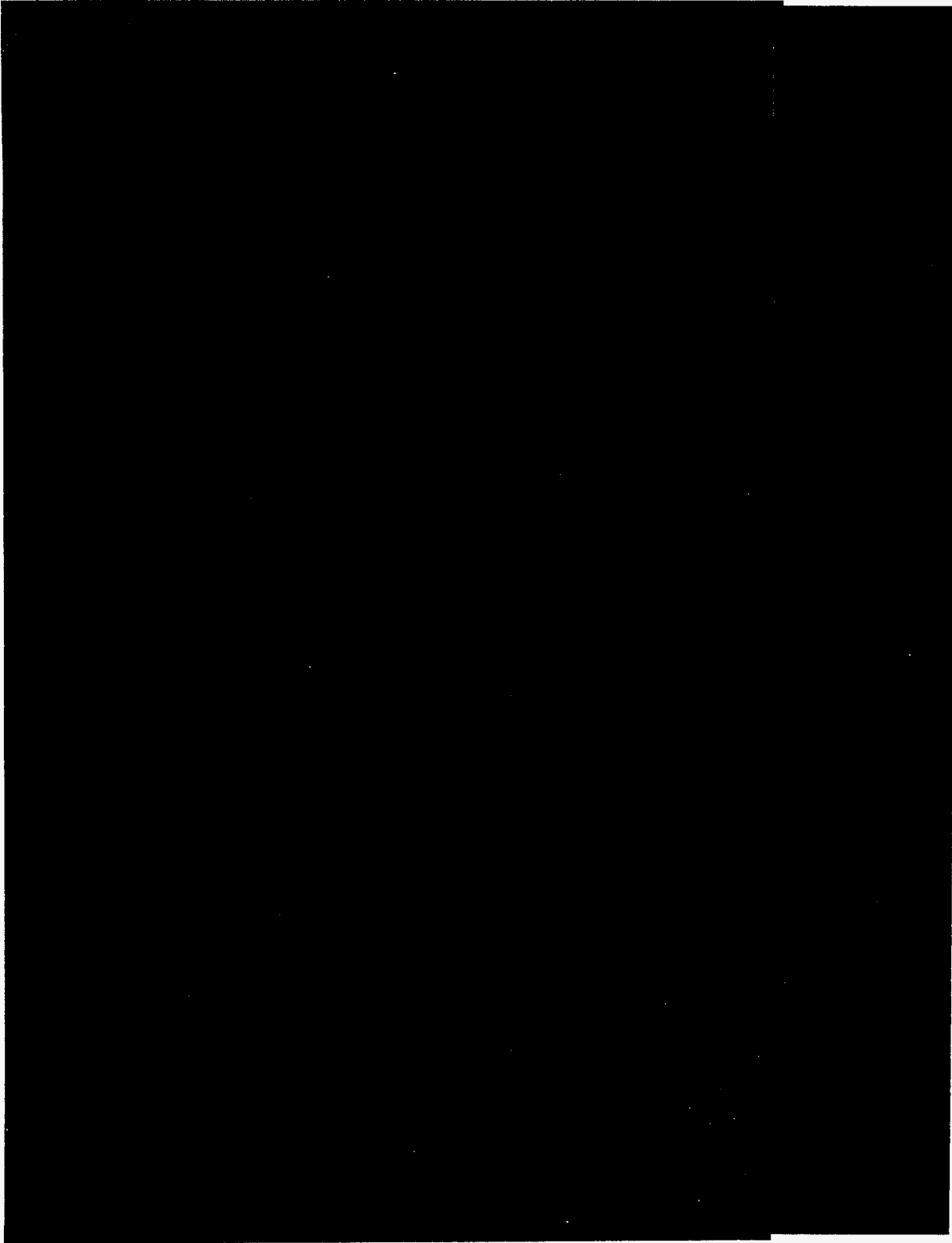
- Diversified Revenue
- Contract - Capacity
- Contract - VOM
- Contract - Fuel
- Contract - Starts
- Contract - Bonus
- Contract - Other
- Market - Spot Energy

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Income Tax Expense Extraordinary			
ITC Amortization - Below			
Federal Deferred Tax Expense - Below			
State Deferred Tax Expense - Below			
Total Income Taxes on Other Income	(12,847,844)	1,290,136	(3,012,378)
Harris Deferred Carrying Charges			
OTHER INCOME (DEDUCTIONS)- NET:			
Other Income - Taxable	66,027,966	41,267,247	36,890,272
OTHER INCOME/EXPENSE			
INTEREST INCOME	846,360		
Other Income - NonTaxable	176,829	31,343,218	31,670,262
Interest and Dividend Income	1,199,189	318,844	394,083
Interest Income Intercompany	8,467,060		65,159
Interest Income Intercompany - ELL			
Emission Allowance Carrying Charges			
Subsidiary Earnings	(60,119,827)		
Miscellaneous NonIncome			
Total Other Income	16,597,577	72,929,309	69,019,777
Other Deductions	8,427,903	12,169,044	11,524,244
Taxes Other Than Income - Below	153,645	82,021	82,031
Plant Disposition Gain(Loss) - Below		(11,145,434)	
Amortization of Property Losses - Below			
Extraordinary Gain(Loss)			
Other Amortizations - Below			
Total Other Deductions	8,581,548	1,105,631	11,606,274
Total Other Income - Net	8,016,029	71,823,678	57,413,502
Total Other Income	26,653,304	80,601,882	64,635,972
Income Before Interest Charges	533,870,055	640,467,439	718,411,462
INTEREST CHARGES:			
Interest on Long Term Debt	109,208,566	132,331,226	129,803,685
Interest - Other	80,697,139	17,295,008	13,535,372
Interest Expense - Money Poo	1,935,061	12,825,753	11,158,089
Interest Expense - Genco Financing (Capitalized Interest)	(1,058,615)	(2,540,676)	(2,540,676)
Interest Expense - Genco Debt Issuance Costs			
Interest Expense - Other			
Interest Expense Intercompany - ELL			
Amortization of Premiums, Discounts & Reacq Debt	5,203,839	4,504,548	4,466,836
Interest Expense - Intercompany	(4,335,965)	12,242,426	12,242,426
Less: AFUDC Debt	(4,800,199)	(8,347,056)	(3,490,333)
Total Interest Charges	186,849,826	168,311,229	165,175,399
Net Income from continuing operations	347,020,230	472,156,210	553,236,062
One-time charges from discontinued operations			
Extraordinary (Income)/Deductions		(12,000,000)	
Cumulative effect of change in accounting principle			
Net Income	347,020,230	484,156,210	553,236,062
Less: Preferred Dividend Requirement	1,511,860	1,511,860	1,511,860
Balance Available for Common Stock	345,508,369	482,644,349	551,724,202

REDACTED

**OPC'S 1ST REQUEST FOR PRODUCTION
SUPPLEMENTAL RESPONSE TO #75
BATES NOS. PEF-RC-025261 THROUGH PEF-RC-025279**



Progress Energy Carolinas
Statement of Income - FERC Basis

OPERATING REVENUES:
Retail Revenue

2,978,173,480



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Wholesale Revenue	114,284,262
Unbilled Revenues	(13,447,398)
Rate Increase Revenues	
Special Contract - NCEMPA	123,350,974
Special Contract - NCEMC	178,035,443
Sales To Other Utilities Revenue	141,996,940
Clause Revenues	(5,355,738)
Electric Add-On Revenue Taxes	
Other Electric Revenue	98,539,076
Base Gas Revenues	
PGA Revenues	
Other Gas Revenues	
Gas Rate Increase Revenues	
Gas Add-On Revenue Taxes	

Diversified Revenue

Contract - Capacity	
Contract - VOM	
Contract - Fuel	
Contract - Starts	
Contract - Bonus	
Contract - Other	
Market - Spot Energy	
Market - Test Energy	
Market - Other	
Intercompany Revenue	
Buys for Resale Sales (Net)	
Gas Physical Trading (Net)	
Trading (Net)	
PFC Outside Sales	
PFC Affiliate Sales	
PFC Intercompany Sales	
Other Diversified Revenue	
*** EXTRA REV LINE 1 ***	
*** EXTRA REV LINE 2 ***	
*** EXTRA REV LINE 3 ***	
*** EXTRA REV LINE 4 ***	

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Diversified Revenue	
Revenue - Intercompany - Elim Low-Level	
Revenue - Intercompany - Elim Top-Level	
Total Operating Revenue	3,615,577,040

OPERATING EXPENSES:

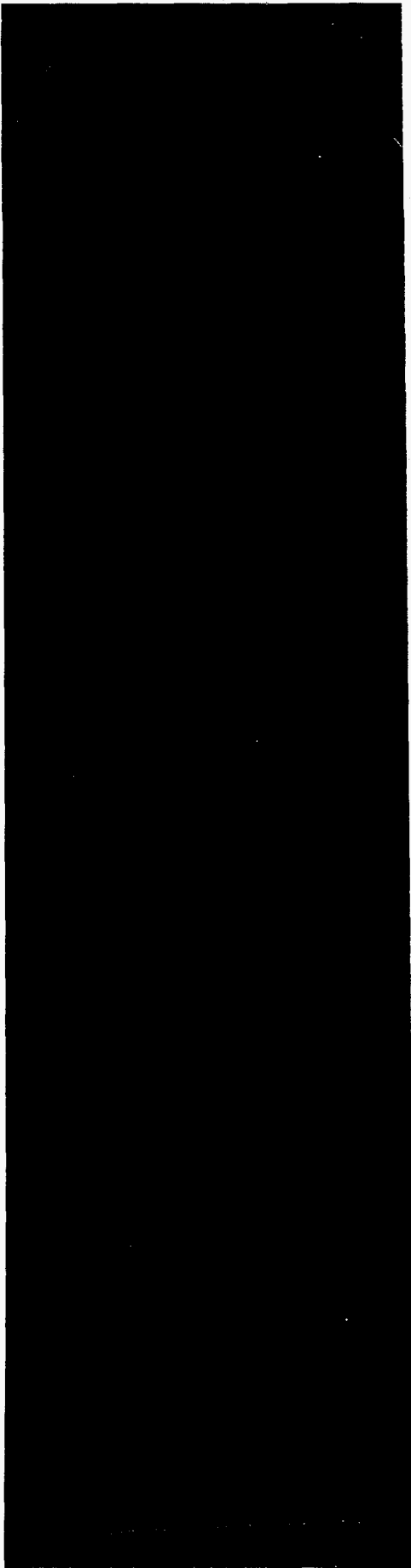
COST OF SALES

Fixed	
Fixed O&M	
FT Capacity Expense	
Intercompany Expense	
*** EXTRA FIX COS 1 ****	

Total Fixed

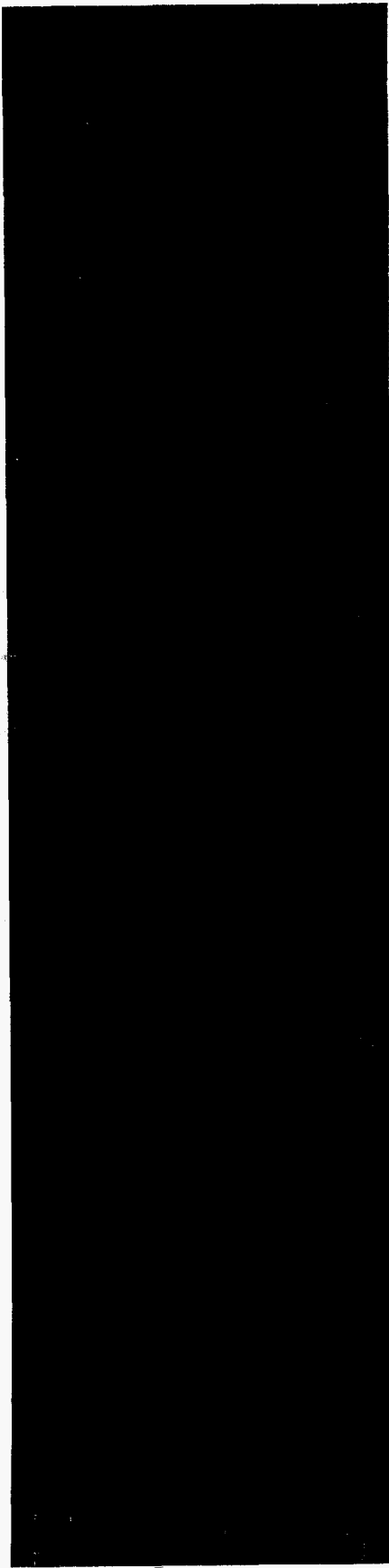
Variable

Fuel - Contract & Test Energy	
Fuel - Spot Energy	
Variable O&M	
Major Maintenance	

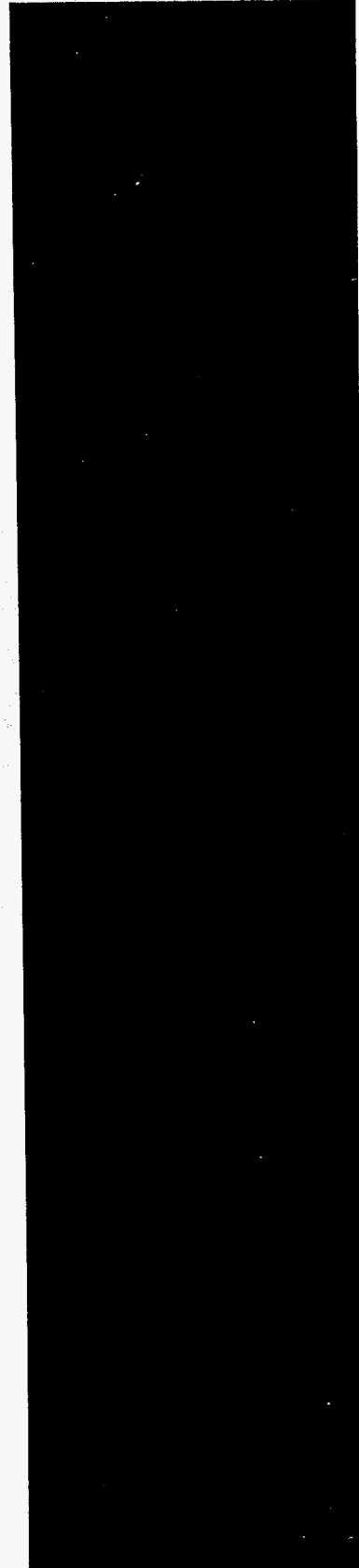


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PFC Cost of Sales	
COS - Transmission	
COS - Other	
*** EXTRA VAR COS 1 ***	
*** EXTRA VAR COS 2 ***	
*** EXTRA VAR COS 3 ***	
*** EXTRA VAR COS 4 ***	
*** EXTRA VAR COS 5 ***	
*** EXTRA VAR COS 6 ***	
*** EXTRA VAR COS 7 ***	
Total Variable	
TOTAL COST OF SALES	
FUEL FOR GENERATION:	
Fossil Fuel Expense	760,256,284
PV Fuel	
Amortization of Nuclear Fuel	102,445,957
Spent Fuel Expense	4,118,817
Purchased Gas	
Fuel Handling	1,975,197
Transfer Energy Cost	
Total Fuel Expense	868,796,256
Deferred Fuel	(35,237,333)
PURCHASED POWER AND INTERCHANGE POWER:	
Purchased Power	246,339,464
Interchange Power	57,664,889
Total Purchased Power Expense	304,004,353
OTHER OPERATION & MAINTENANCE EXPENSE:	
Expense Operations	613,069,453
Maintenance Expense	237,444,602
ECCR O&M	
Maintenance Expense Labor	
Plant Disposition Gain(Loss) - Above	
Bad Debt Expense	
Other Operations Labor	
Other Expenses	(2,216,693)
Other Operations	
Accretion Expense	45,713,889
Diversified Expenses - PV	
Diversified Expenses	
Expenses - Intercompany - Elim Top-Level	
Expenses - Intercompany - Elim Low-Level	
Total Other O&M Expense	894,011,250
CONTINGENCY	
Total Operations and Maintenance	2,031,574,526
TOTAL GROSS MARGIN	1,584,002,513
SG&A/OVERHEADS	
SG&A	
Corporate Overheads	
*** EXTRA OH 1 ***	
*** EXTRA OH 2 ***	
*** EXTRA OH 3 ***	
*** EXTRA OH 4 ***	
*** EXTRA OH 5 ***	
Net Corporate Overheads	
*** EXTRA SG&A ***	
TOTAL SG&A/OVERHEADS	
PV Other Expense (Income)	



DEPRECIATION AND AMORTIZATION:	
Depreciation	486,422,262
Amortization	
Nuclear Decommissioning	8,295,877
Nuc Decomm - Reg Credit FAS 143	(26,654,567)
Amortization of Limited Term Electric Plant	4,705,173
Amortization of Property Losses - Above	66,803,020
Amortization of Intangibles	
Amortization of Goodwill	
Total Depreciation & Amortization	539,571,765
Taxes Other Than Income	174,794,433
Disposition of Allowances	(3,283,307)
Miscellaneous Operating Expenses - Net	
INCOME TAX EXPENSE:	
Federal Income Tax	293,179,442
State Income Tax	39,843,108
Tax Credits Current	
Tax Credits Deferred	
Federal Deferred Income Tax	(55,309,429)
State Deferred Income Tax	(7,372,298)
Deferred ITC - Deferred	
Deferred ITC - Amortized	(8,542,950)
Total Income Taxes - Operating	261,797,873
Harris Deferred Cost	
Total Operating Expenses	3,004,455,291
Net Operating Income	611,121,749
OTHER INCOME:	
AFUDC Equity	4,772,949
Income Tax Credit:	
Federal Income Tax Expense - Below	(24,550,018)
State Income Tax Expense - Below	1,892,723
Income Tax Expense Extraordinary	
ITC Amortization - Below	
Federal Deferred Tax Expense - Below	(4,200,664)
State Deferred Tax Expense - Below	804,715
Total Income Taxes on Other Income	(26,053,244)
Harris Deferred Carrying Charges	
OTHER INCOME (DEDUCTIONS)- NET:	
Other Income - Taxable	9,576,707
OTHER INCOME/EXPENSE	
INTEREST INCOME	
Other Income - NonTaxable	(404,821)
Interest and Dividend Income	3,458,630
Interest Income Intercompany	266,313
Interest Income Intercompany - ELL	
Emission Allowance Carrying Charges	
Subsidiary Earnings	
Miscellaneous NonIncome	
Total Other Income	12,896,829
Other Deductions	13,996,450
Taxes Other Than Income - Below	502,622
Plant Disposition Gain(Loss) - Below	
Amortization of Property Losses - Below	
Extraordinary Gain(Loss)	
Other Amortizations - Below	
Total Other Deductions	14,499,072
Total Other Income - Net	(1,602,243)
Total Other Income	29,223,949
Income Before Interest Charges	640,345,698



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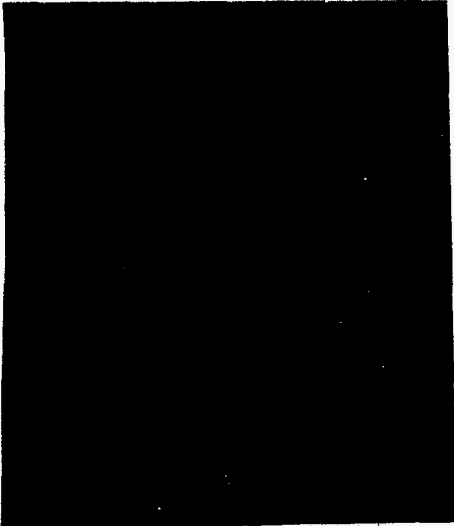
INTEREST CHARGES:

Interest on Long Term Debt	176,794,339
Interest - Other	405,663
Interest Expense - Money Pool	105,981
Interest Expense - Genco Financing (Capitalized Interest)	
Interest Expense - Genco Debt Issuance Costs	
Interest Expense - Other	
Interest Expense Intercompany - ELL	
Amortization of Premiums, Discounts & Reacq Debt	6,526,118
Interest Expense - Intercompany	7,898,521
Less: AFUDC Debt	(2,477,691)
Total Interest Charges	189,252,930

Net Income from continuing operations	451,092,768
One-time charges from discontinued operations	
Extraordinary (Income)/Deductions	
Cumulative effect of change in accounting principle	

Net Income	451,092,768
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Less: Preferred Dividend Requirement	2,969,941
Balance Available for Common Stock	448,122,828



REDACTED

**OPC'S 1ST REQUEST FOR PRODUCTION
SUPPLEMENTAL RESPONSE TO #75
BATES NOS. PEF-RC-025285 THROUGH PEF-RC-025354**



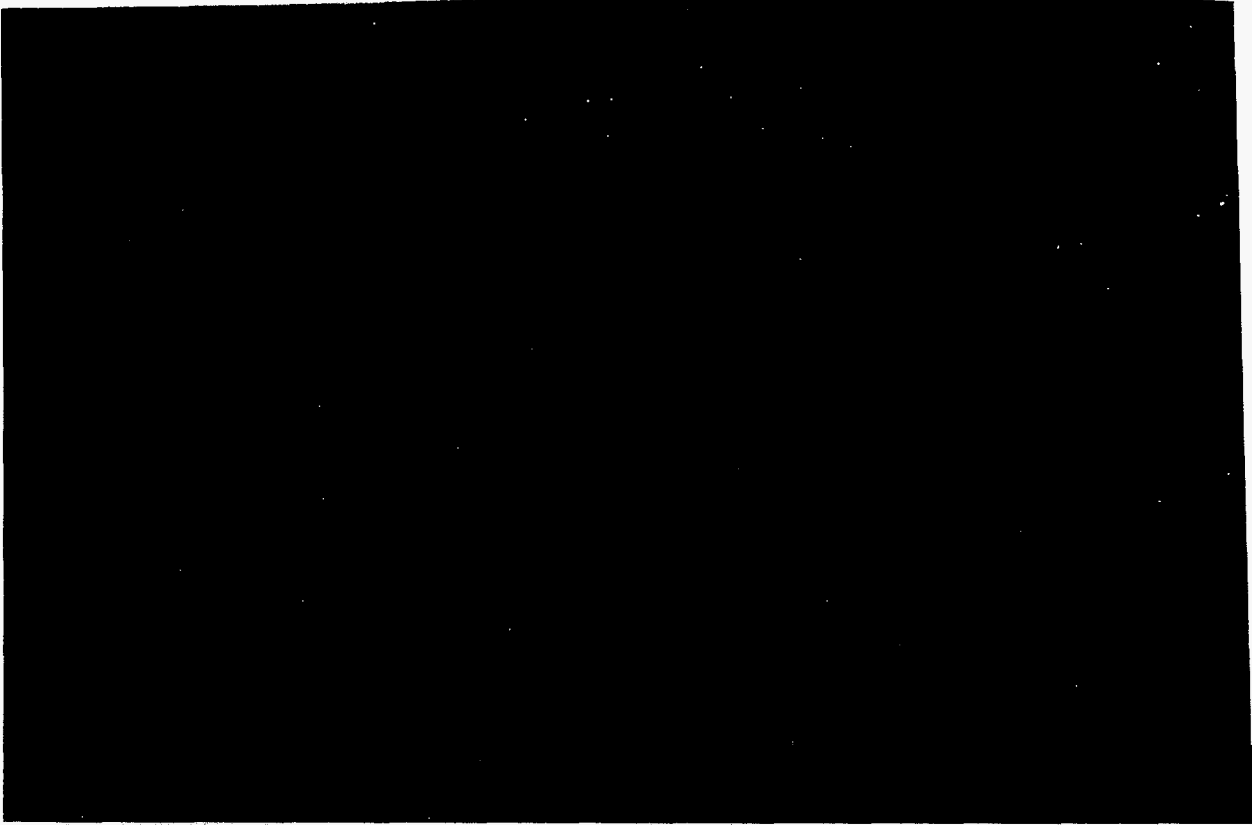
1,664,235,504	1,705,362,080	1,747,460,603	1,793,607,573
107,248,366	109,457,683	107,190,461	125,662,211

59,737,291	59,741,180	59,740,684	59,763,056
2,006,282,075	1,955,571,870	2,037,717,410	2,216,549,909
165,153,161	164,633,042	166,785,566	177,015,832
134,894,025	136,870,762	138,884,452	140,720,951

PEF-RC- 025355

REDACTED

**OPC'S 1ST REQUEST FOR PRODUCTION
SUPPLEMENTAL RESPONSE TO #75
BATES NOS. PEF-RC-025369 THROUGH PEF-RC-025462**



Progress Energy Florida Statement of Income - FERC Basis

Progress Energy Florida OPERATING REVENUES:

- Progress Energy Florida Retail Revenue
- Progress Energy Florida Wholesale Revenue
- Progress Energy Florida Unbilled Revenues
- Progress Energy Florida Rate Increase Revenues
- Progress Energy Florida Special Contract - NCEMPA
- Progress Energy Florida Special Contract - NCEMC
- Progress Energy Florida Sales To Other Utilities Revenue
- Progress Energy Florida Clause Revenues
- Progress Energy Florida Electric Add-On Revenue Taxes
- Progress Energy Florida Other Electric Revenue
- Progress Energy Florida Base Gas Revenues
- Progress Energy Florida PGA Revenues
- Progress Energy Florida Other Gas Revenues
- Progress Energy Florida Gas Rate Increase Revenues
- Progress Energy Florida Gas Add-On Revenue Taxes

- Progress Energy Florida Diversified Revenue
- Progress Energy Florida Contract - Capacity
- Progress Energy Florida Contract - VOM
- Progress Energy Florida Contract - Fuel
- Progress Energy Florida Contract - Starts
- Progress Energy Florida Contract - Bonus
- Progress Energy Florida Contract - Other
- Progress Energy Florida Market - Spot Energy

PEF-RC- 025463

Florida Progress Consolidated Income Tax Expense Extraordinary
Florida Progress Consolidated ITC Amortization - Below
Florida Progress Consolidated Federal Deferred Tax Expense - Below
Florida Progress Consolidated State Deferred Tax Expense - Below
Florida Progress Consolidated Total Income Taxes on Other Income

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Florida Progress Consolidated Harris Deferred Carrying Charges

Florida Progress Consolidated OTHER INCOME (DEDUCTIONS)- NET:
Florida Progress Consolidated Other Income - Taxable
Florida Progress Consolidated OTHER INCOME/EXPENSE
Florida Progress Consolidated INTEREST INCOME
Florida Progress Consolidated Other Income - NonTaxable
Florida Progress Consolidated Interest and Dividend Income
Florida Progress Consolidated Interest Income Intercompany
Florida Progress Consolidated Interest Income Intercompany - ELL
Florida Progress Consolidated Emission Allowance Carrying Charges
Florida Progress Consolidated Subsidiary Earnings
Florida Progress Consolidated Miscellaneous NonIncome
Florida Progress Consolidated Total Other Income
Florida Progress Consolidated Other Deductions
Florida Progress Consolidated Taxes Other Than Income - Below
Florida Progress Consolidated Plant Disposition Gain(Loss) - Below
Florida Progress Consolidated Amortization of Property Losses - Below
Florida Progress Consolidated Extraordinary Gain(Loss)
Florida Progress Consolidated Other Amortizations - Below
Florida Progress Consolidated Total Other Deductions
Florida Progress Consolidated Total Other Income - Net

Florida Progress Consolidated Total Other Income

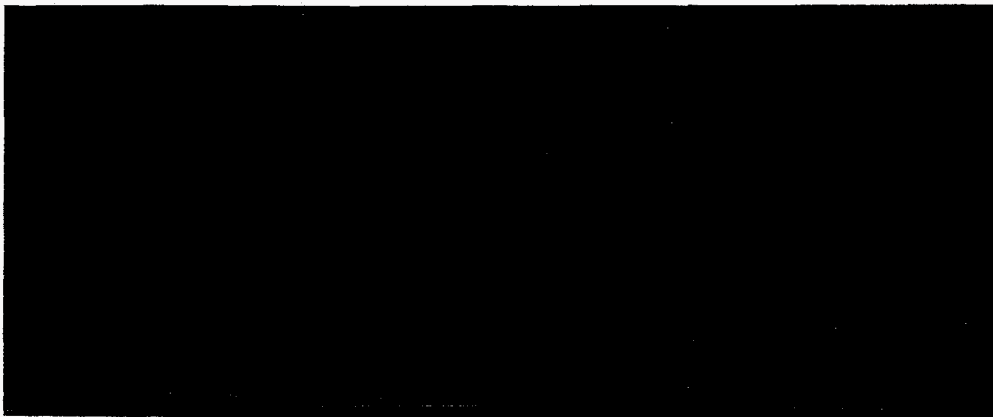
Florida Progress Consolidated Income Before Interest Charges

Florida Progress Consolidated INTEREST CHARGES:
Florida Progress Consolidated Interest on Long Term Debt
Florida Progress Consolidated Interest - Other
Florida Progress Consolidated Interest Expense - Money Poo
Florida Progress Consolidated Interest Expense - Genco Financing
Florida Progress Consolidated (Capitalized Interest)
Florida Progress Consolidated Interest Expense - Genco Debt Issuance Costs
Florida Progress Consolidated Interest Expense - Other
Florida Progress Consolidated Interest Expense Intercompany - ELL
Florida Progress Consolidated Amortization of Premiums, Discounts & Reacq Debt
Florida Progress Consolidated Interest Expense - Intercompany
Florida Progress Consolidated Less: AFUDC Debt
Florida Progress Consolidated Total Interest Charges

Florida Progress Consolidated Net Income from continuing operations
Florida Progress Consolidated One-time charges from discontinued operations
Florida Progress Consolidated Extraordinary (Income)/Deductions
Florida Progress Consolidated Cumulative effect of change in accounting principle

Florida Progress Consolidated Net Income

Florida Progress Consolidated Less: Preferred Dividend Requirement
Florida Progress Consolidated Balance Available for Common Stock



REDACTED

**OPC'S 1ST REQUEST FOR PRODUCTION
SUPPLEMENTAL RESPONSE TO #75
BATES NOS. PEF-RC-025477 THROUGH PEF-RC-025531**

OPC 6th POD

146

CONFIDENTIAL

Do not distribute
outside

REDACTED

OPC'S 6th REQUEST FOR PRODUCTION #146
BATES NOS. PEF-RC-016572 THROUGH PEF-RC-016617

CONFIDENTIAL

**OPC
6th POD**

147

REDACTED

OPC'S 6th REQUEST FOR PRODUCTION #147
BATES NOS. PEF-RC-016618 THROUGH PEF-RC-016712

OPC
6th POD

148

REDACTED

OPC'S 6th REQUEST FOR PRODUCTION #148
BATES NOS. PEF-RC-026840 THROUGH PEF-RC-026875

REDACTED

OPC'S 6th REQUEST FOR PRODUCTION #148
BATES NOS. PEF-RC-026890 THROUGH PEF-RC-026894