# OSOO18-EI

# **ELEVENTH REQUEST FOR CLASSIFICATION** CONFIDENTIAL **PEF'S**

# ATTACHMENT B

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DOCUMENT NUMBER - DATE

## OPC 1<sup>st</sup> PODS Supplemethal Information



OPC'S 1<sup>ST</sup> REQUEST FOR PRODUCTION SUPPLEMENTAL RESPONSE TO #71 BATES NOS. PEF-RC-016727 THROUGH PEF-RC-016754

## OPC 1<sup>st</sup> PODS (SUPPLEMENTAL INFORMATION)

# 75

### CONFIDENTIAL

#### PV of Lease Payments using S&P Method

As of:	PEF	PEC	
12/31/2001	\$14.81	\$74.64	
12/31/2002	\$46.24	\$47.04	
12/31/2003	\$41.05	\$68.02	
12/31/2004	\$33.55	\$123.55	
12/31/2005	\$26.36		
12/31/2006	\$20.01		
12/31/2007	\$15.62		

Note: '01 and '02 PEF numbers may include a portion of non-reg as FPC 10-K did not separate lease obligations for these years.

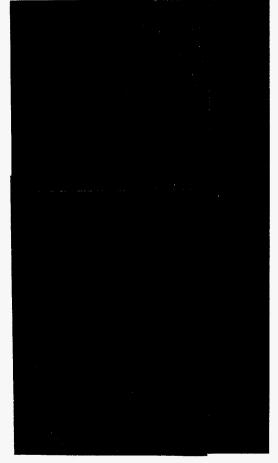
05-'07 numbers are projected from 2004 10-K data by rolling forward.

Note: PEF & PGN excludes Sandy Hills PP Lease from 2007 forward

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OPC'S 1<sup>st</sup> REQUEST FOR PRODUCTION SUPPLEMENTAL RESPONSE TO #75 BATES NO. PEF-RC-025103

Source	2001 10K, p. 82	2002 10K, p. 101	2003 10K, p. 119	2004 10K, p. 135
	<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>
	\$93.41	\$82.98	\$127.10	\$153.43
	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>
	26	23	22	30.29
	121.94	107.4	199	224.46
	4.8	4.6	9.0	7.4
	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>
	34	28	26	35.29
	<b>2004</b>	<b>2005</b>	2006	<b>2007</b>
	54	39	31	40.62
	<b>2003</b>	<b>2004</b>	<b>2005</b>	<b>2006</b>
	70	62	37	59
12/31/2001	2002 56 \$240.64	12/31/2002 2003 79 \$232.70	12/31/2003 2004 42 \$195.22	12/31/2004 <b>2005</b> 70 <b>\$272.43</b>

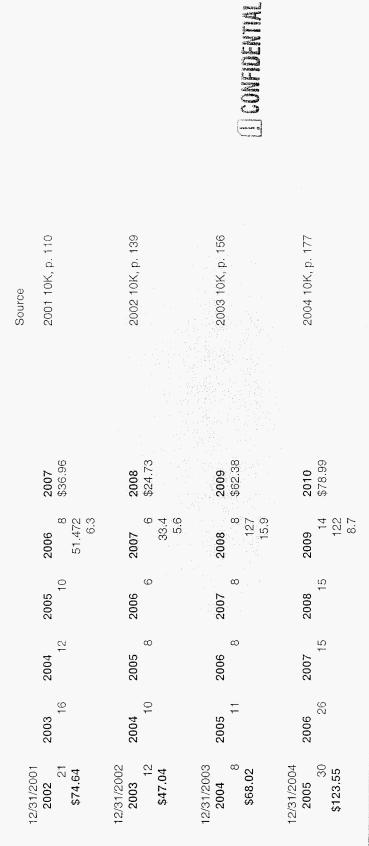


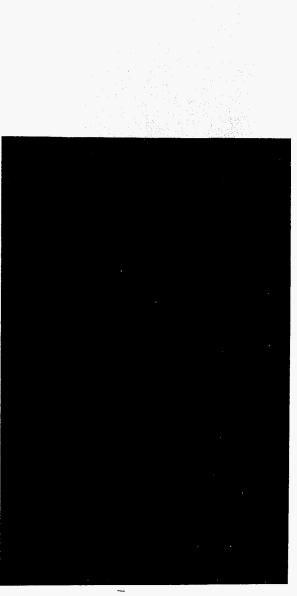
0K, p. 101

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Excludes Sandy Hills PP Lease from 2007 for 0K, p. 135

PGN





PEF-RC- 025107

PEC

Imputed Debt for PEF Purchase Power & Cogen Payments

10%

Discount Factor

Year End-PV PEC PEF Total 2000 \$414 \$843 \$1,257 2001 \$395 \$841 \$1,236 2002 \$351 \$834 \$1,185 2003 \$305 \$821 \$1,127 2004 \$255 \$1,061 \$806 2005 \$784 2006 \$757 2007 \$724 2008 \$684 2009 \$651 2010 \$617 \$581 2011 2012 \$537 2013 \$494 2014 \$471 2015 \$444 2016 \$423 2017 \$397 \$364 2018 2019 \$324 2020 \$277 2021 \$220 2022 \$154 2023 \$77 2024 \$18 2025 \$0 2026 \$0 2027 \$0

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2/1/2005

Imputed Debt for PEC Purchase Power & Cogen Paymer	ts 2/1/2005	2/1/2005	2/1/2005
Discount Factor 10% Capacity Payments	Year End-PV	Year End-PV Cogen	Year End-PV Purchase Power
Risk Factors <b>Purchase</b>	40% 0% 0%	40% 0% 0%	40% 0% 0%
CogenPowerTotal2000200164.6081.00145.60200272.24132.20204.44200359.24137.87197.11200457.23140.30197.53	\$414 \$0 \$0 \$395 \$0 \$0 \$351 \$0 \$0 \$305 \$0 \$0 \$255 \$0 \$0	\$90       \$0       \$0         \$73       \$0       \$0         \$50       \$0       \$0         \$31       \$0       \$0         \$11       \$0       \$0	\$324\$0\$0\$323\$0\$0\$301\$0\$0\$275\$0\$0\$244\$0\$0

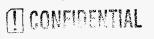
 $\left( \frac{p_{1}}{p_{1}} \right)_{i=1}^{i_{1}} \left( \frac{p_{1}}{p_{1}} \right)_{i_{1}}^{i_{1}} \left( \frac{p_{1}}{p_{1}} \right)_{i_{1}}^{i$ 

Source: Email from Andrea Chapman 1/31/05

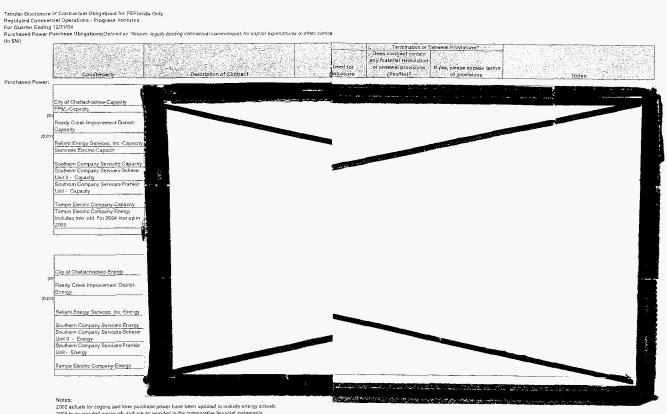
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Per conversation with Kelli Hnath, 2/1/05:

Cogen Payments include only 2x Cogentrix, Lumberton and Elizabethton for 2005 and forward Payments 02-04 are both capacity and energy actuals in schedule, this page uses 50% for 02-04 Payments 2011-2021 are 2011 and beyond number divided by 10. Capacity payments for the PA piece is 34 million per year.



ments for capital expenditures of other contra



Notes: 2002 actuals for cogens and form purchase power have been updated to inolude energy actuals. 2003 is as reported previously and are as reported in the comparative financial statements A - Gas supply variable price provisions are based on index pricing. Current obligations are based on NYMEX settles as D - Minimum payment provisions are only in effect during the performance portion of the contract. Dec. Jan. & Feb. during D - Relating totals for 2003 formerally induced interchange purchases in addition the Winter Posking contract values Minimum monthly payments are based on 2005 amounts, except for contracts beginning at a later date in which case the Subtoral Purchased Power Obligation indudes only the capacity amounts PEF is contractually obligated to pay (plus TEO)

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V.S. Parce Cogen - Settlement Timber Energy-Capacity 15.5 VibedsO-noilsi2 gnilsteneo egbiR 9'6E Pinellas County-Capacity \$<u>7.</u>48 Pasco County-Capacity 53 Pasco Cogen-Capacity 601 Orlando Cogen-Capacity Z.97 Orange Cogen-Capacity ۶Z Mulberry/Royster-Capacity 011 Take County-Capacity 15.75 Ake Cogen-Capacity 011 VibseqsO-rewor nostelleL z Dade County-Capacity 643 Cargill Ferlilizer-Capacity ςι Bay County-Capacity LL. Vibsqs:O-ztanhs9 rewo9 elsbmuduA 81.161 9.3) :noitersnspoO uoisiAcude 190 2910N smiet nisiqxe est

Notes: 2006 is a reported previously and an as reported in the comparative to include energy solutals for cogens and term 2006 is as reported previously and an as reported in the comparative thrancial statements (GFF has 'no energy PURP's and an as reported in the comparative thrancial statements (GFF has 'no energy PURP's and an as reported in the comparative thrancial statements (GFF has 'no energy PURP's and an as reported in the comparative transitional and the energy (GFF has 'no energy PURP's and an as reported in the CFF bar (GFF has 'no energy actual paramet divided by 12) (SOUS symmet based on SOUS annust paramet divided by 12) (SOUS symmet based on SOUS annust paramet divided by 12) (SOUS symmet based on SOUS annust paramet divided by 12) (SOUS symmet based on SOUS annust paramet divided by 12) (SOUS and the stated on SOUS annust paramet divided by 12) (SOUS and the stated on SOUS annust paramet divided by 12) (SOUS and the stated on SOUS annust paramet divided by 12) (SOUS and the stated on SOUS annust paramet divided by 12) (SOUS and the stated on SOUS annust paramet divided by 12) (SOUS and the stated on SOUS annust paramet divided by 12) (SOUS and the stated on SOUS annust paramet divided by 12) (SOUS and the stated on SOUS annust paramet divided by 12) (SOUS and the stated on SOUS annust paramet divided by 12) (SOUS and the stated on SOUS annust paramet divided by 12) (SOUS annust the stated on SOUS annust paramet divided by 12) (SOUS annust paramet divided by 12) (S

OPC'S 1<sup>st</sup> REQUEST FOR PRODUCTION SUPPLEMENTAL RESPONSE TO #75 BATES NOS. PEF-RC-025114 THROUGH PEF-RC-025115

### Progress Energy, Inc. Capital Structure Summary

PEF		2004 /	Actual	200	05	200	06
	Capilal Structure Objectives:	Amount	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
	Short-Term Debt	471,346,165	9.85%	121,749,325	2.42%	94,840,043	1.87%
	Long-Term Dab!	1,959,553,752	40.95%	2,206,892,171	43.91%	2,158,930,591	42.48%
	Prefered Slock	33,496,700	0.70%	33,496,700	0.67%	33,496,700	0.66%
	Common Equily	2,320,982,845	48.50%	2,663,686,738	53.00%	2,795,551,091	55.00%
	Total Capital	4,785,379,462	100.00%	6,025,824,934	100.00%	5,082,818,425	- 100.00%
PEC		2004 /	Actual	200	05	20	06
	Capital Structure Objectives:	Amount	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
				Discourse and the state	and an inclusion of the second second		
	Short-Term Debl	336,636,709	5.16%	<u>*</u>			
	Long-Term Debl	3,050,084,991	46.77%				
	Prefered Stock	59,333,982	0.91%	. A			
	Common Equity	3,075,762,359	47.16%				
	Total Capital	6,521,818,041	100.00%				
New Dee		(	<u> </u>			20	
Non-Reg		2004 /	1 1	20	1		1
	Capital Structure Objectives:	Amounl	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
	Short-Term Debl						
	Long-Term Debt						
	Prelered Slock						
	Common Equity						
	Tolal Capital						
				··· ···			
Holding C	Company	2004	Aclual	20	05	20	06
	Capital Structure Objectives:	Amount	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
	Short-Term Debt						
	Long-Term Debt						
	Prefered Stock						
	Common Equity						
	Total Capital	C. Company					
DON							
PGN			Actual		05		06
	Capital Structure Objectives:	Amount	Percent of Total	Amount	Percent of Total	Amount	Percent of Total
	Shorl-Term Debl	683,738,128	3.73%				
	Long-Term Debt	9,870,312,675					
-	Prefered Stock	92,830,682					
й П	Common Equity	7,668,678,701	41.87%				
T .	Total Capital	18,315,560,186	≈ 100.00%	<del></del> .			

18,315,560,186

100.00%

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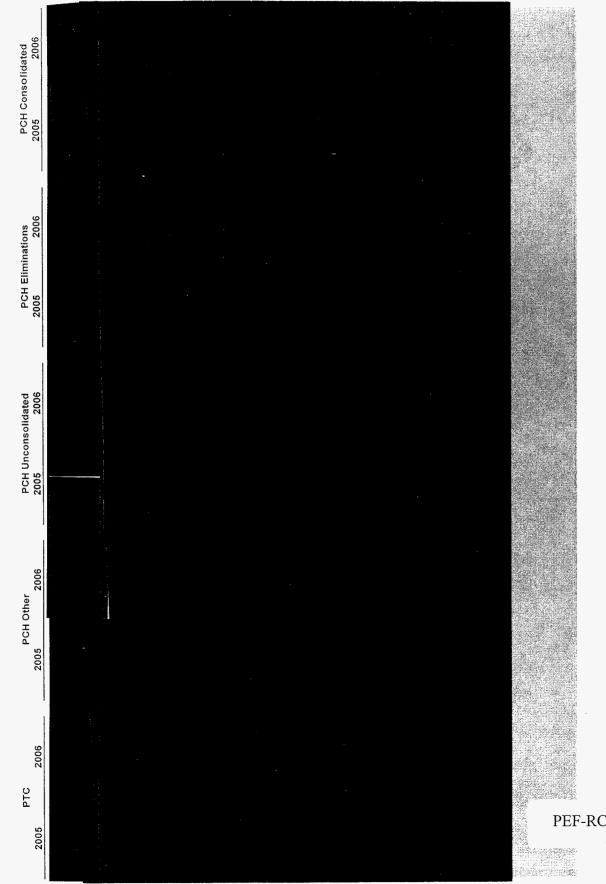
Total Capital

PFC Synfuels	Ra	ii)	PFC Excl.	Synfuels	PFC Cons	solidated
2005 2006	2005	2006	2005	2006	2005	2006

Beginning Debt per Hyperion

= + 3 · · · · · 3 · · · · · · · · · · · ·		
Beginning Debt per UI Operating Cash Flow Capital Spending Dividends Paid Other Investing Divestitures ESOP Equity Issuance Minority Interest Excess Cash		
Other Adjustments Ending Debt		
LTD Change		
Beginning Equity per Hyperion		
Beginning Equity Earnings Dividends Equity Issuances Turbine Transfer Minority Interest Other Adjustments Ending Equity		
Leverage		
Equity Earnings in Subs		
PEF-RC.		

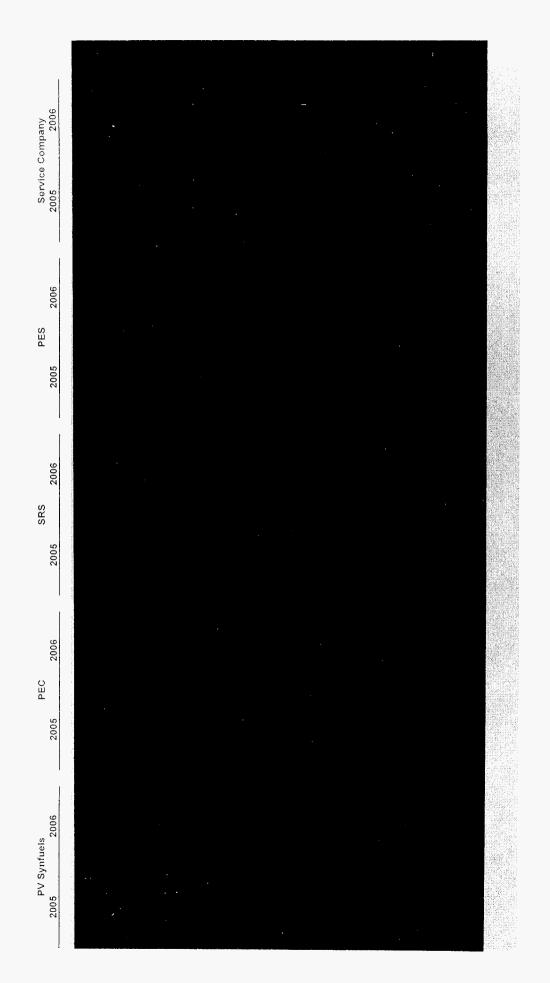
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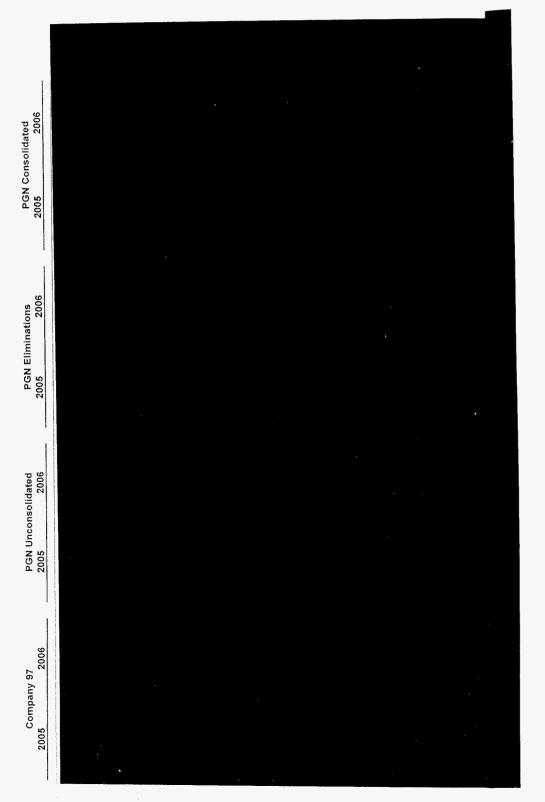
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Zeros         Fer         Zoros         Ten Prog Uncon         Fla Prog Uncon         Zoros         Zoros <thzoros< th=""> <thzoros< th=""> <thzoros< th="" th<=""><th></th><th></th><th><u>(1 1. 6. 1 6</u></th><th></th><th></th><th> </th><th></th><th></th><th>177. 467 40.46 Bis</th><th></th><th></th><th></th><th></th><th></th></thzoros<></thzoros<></thzoros<>			<u>(1 1. 6. 1 6</u>			 			177. 467 40.46 Bis					
EF         Tel Prog Uncon         Fla Prog Uncon         Tel Prog Consolidated         2005 <th>2006</th> <th></th>	2006													
EF         Ten Prog Unron         Fia Prog Unron         Ten Prog Elim         Ten Prog Consolidated           2.319.671/922         2005	cco													
EF         206.         2005         2005         2005         2005           2,319,671,692         3,490,1692         2035         2035         2035         2036           2,319,671,692         3,450,533         3,490,333         2,216,590,715         2,216,590,715         2,216,590,715         2,216,590,715           2,490,333         2,490,333         2,216,590,715	2005													
EF         206.         2005         2005         2005         2005           2,319,671,692         3,490,1692         2035         2035         2035         2036           2,319,671,692         3,450,533         3,490,333         2,216,590,715         2,216,590,715         2,216,590,715         2,216,590,715           2,490,333         2,490,333         2,216,590,715	solidated 2006													· · · · · ·
EF         2006         Fla Prog Uncon         Fla Prog Uncon         Fla Prog Uncon           2,319,671,692         (842,005,251)         2005,251)         2005,251         2005           3,490,333         3,490,333         3,490,333         2,216,590,715         2006         2005           2,717,137,322         3,490,333         2,216,590,715         2,216,590,715         2,216,590,715           2,216,590,715         (103,900,000)         (103,900,000)         2,216,338,507         380,014,393           2,103,300,000)         (103,900,000)         (103,900,000)         4,4,31%         4,4,31%	Fla Prog Con 2005													
EF         2006         Fla Prog Uncon         Fla Prog Uncon         Fla Prog Uncon           2,319,671,692         (842,005,251)         2005,251)         2005,251         2005           3,490,333         3,490,333         3,490,333         2,216,590,715         2006         2005           2,717,137,322         3,490,333         2,216,590,715         2,216,590,715         2,216,590,715           2,216,590,715         (103,900,000)         (103,900,000)         2,216,338,507         380,014,393           2,103,300,000)         (103,900,000)         (103,900,000)         4,4,31%         4,4,31%	006													
EF         2005         Fia Prog Uncon 2005           2.319,671,692         (842,005,251)           842,005,251)         458,296,620           277,137,322         3,490,333           3,490,333         (103,900,000)           (103,900,000)         (103,900,000)           2,681,938,507         380,014,393           380,014,393         (275,625,461)           2,756,327,439         0           44,31%         44,31%	a Prog Elii													
EF 2006 2005 2005 2005 2005 2005 2319,671,692 (842,005,251) 458,296,620 277,197,322 3,490,333 3,490,333 3,490,333 3,490,333 (272,528,215) (103,900,000) (103,900,000) (103,900,000) (2,215,625,461) 2,681,938,507 2,681,938,507 2,785,327,439 44.31%	200													
EF 2006 20 2,319,671,692 (842,005,251) 458,296,620 277,137,322 3,490,333 (2,228,215) (103,900,000) (103,900,000) (103,900,000) (103,930,000) (103,900,000) (103,	Uncon 2006													
	Fla Prog 2005													
	2006		319,671,692 842,005,251)	458,296,620 277,137,322	3,490,333		216,590,715 (2,228,215)	103,900,000)		681,938,507 380,014,393 275,625,461)		786,327,439 0	44.31%	
2,430 2,433 5580 493 5580 493 55 580 40 2,319 2,319 2,354 2,354 2,354 2,354 2,354 14 14 14 14	PEF 2005	2,430,899,917					2,319,671,692 2, (1,114,107)	216,100,000	2,354,479,545	2,349,126,674 2,6 322,681,766 3 (4,409,957) (3	14,540,024		46.38%	

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<b>Consolidated Scenario J5B2</b>													
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Consolidated Scenario J5R4													
Consolidateo													
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	Loans to Money Pool	Short-Term Debt Long-Term Debt Preferred Stock Common Equity Total Capital	Loans to Money Pool	Shart-Term Debt Long-Term Debt Preferred Stack Common Equity Total Capital	Loans to Money Pool	Short-Term Debt Long-Term Debt Preferred Stock Common Equity Total Capital	Loans to Money Pool	Short-Term Debt Long-Term Debt Preferred Stock Common Equity Total Capital	Loans to Money Pool	Short-Term Debt Long-Term Debt Preferred Stock Common Equity Total Capital	Loans to Money Pool	Short-Term Debt	

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Long-Term Debt Preferred Stock Common Equity Total Capital

#### Loans to Money Pool

Short-Term Debt Long-Term Debt Preferred Stock Common Equity Total Capital

#### Loans to Money Pool

Short-Term Debt Long-Term Debt Preferred Stock Common Equity Total Capital

Loans to Money Pool

Short-Term Debt Long-Term Debt Preferred Stock Common Equity Total Capital

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			PE	F					PE			ana an ann an
	2002	2003	2004 A	2004 P	2005	2006	2002	2003	2004 A	2004 P	2005	2006
Loans to Money Pool			-	-	-	-	-	-		-	•	-
Short-Term Debt			471,346,165	535,485,855	139,245,171	123,060,722	-	-	471,346,165	528,731,250	198,888,659	199,707,683
Long-Term Debt			1,959,553,752	1,904,553,751	2,206,892,171	2,158,930,591	-	-	1,959,553,752	1,904,683,033	2,121,897,140	2,019,111,247
Preferred Stock			33,496,700	33,496,700	33,496,700	33,496,700	-	~	33,496,700	33,495,700	33,496,700	33,496,700
Common Equity			2,320,982,845	2,315,645,301	2,683,416,207	2,830,040,787	-	-	2,320,982,845	2,315,629,974	2,648,441,807	2,752,830,739
Total Capital	-	-	4,785,379,462	4,789,181,608	5,063,050,249	5,145,528,800		-	4,785,379,462	4,782,540,957	5,002,724,306	5,005,146,369
	2002	2003	Florida Progress 2004 A	Unconsolidated 2004 P	2005	<u>2006</u>	2002	2003	Florida Progress 2004 A	Unconsolidated 2004 P	2005	2006
Loans to Money Pool	2002	2005	(63,026,957)	<u>2004 P</u>	2005	2000	2002	2003	(63,026,957)	20041		1000
Short-Term Debt Long-Term Debt			9,278,375	104,445,096 309,278,375	108,305,739 309,278,375	113,438,072 309,278,375	-	-	9,278,375	104,445,096 309,278,375	108,305,739 309,278,375	113,438,072 309,278,375
Preferred Stock			-			-	-	-	-		-	-
Common Equity	·······		(40,106,833)	2,567,034,530	3,081,739,844	3,401,586,091			(40,106,833)	2,567,019,202	3,046,765,445	3,324,376,050
Total Capital			(30,828,458)	2,980,758,000	3,499,323,958	3,824,302,538			(30,828,458)	2,980,742,673	3,464,349,559	3,747,092,497
			Florida Progres						Florida Progres			
Loans to Money Pool	<u>2002</u>	2003	<u>2004 A</u>	<u>2004 P</u> (60,760,862)	<u>2005</u> (60,760,862)	<u>2006</u> (60,760,862)	2002	2003	<u>2004 A</u>	<u>2004 P</u> (60,760,862)	<u>2005</u> (60,760,862)	<u>2006</u> (60,760,862)
Short-Term Debt				(60,798,410)	(60,798,410)	(60,798,410)	-	-		(60,798,410)	(60,798,410)	(60,798,410)
Long-Term Debt				(300,000,000)	(300,000,000)	(300,000,000)	~			(300,000,000)	(300,000,000)	(300,000,000)
Preferred Stock				-		-	-	-	-	-	-	

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Common Equity	·				(3,146,657,485)		-				(3,111,683,086) (3,472,481,496)	(3,392,746,674) (3,753,545,084)
Total Capital	-			(2,990,242,322)	(3,507,455,895)	(3,830,755,126)			-	(2,990,226,994)	10,472,401,430)	(0,, 00,0,0,0,004)
Loans to Money Pool	2002	2003	Florida Progres <u>2004 A</u> 5,154,365	s Consolidated <u>2004 P</u> (106,514,925)	<u>2005</u> (106,514,925)	<u>2006</u> (106,514,925)	2002	2003	Florida Progres <u>2004 A</u> 5,154,365	s Consolidated <u>2004 P</u> (106,514,925)	<u>2005</u> (106,514,925)	<u>2006</u> (106,514,925)
Short-Term Debt Long-Term Debt	-	-	724,200,815 2,910,535,284	731,663,827 2,882,977,848	198,074,277 2,807,314,545	269,786,596 2,699,352,965	-	-	724,200,815 2,910,535,284	724,909,222 2,883,107,129	257,717,764 2,722,319,514	346,433,557 2,559,533,621
Preferred Stock		-	33,496,700	33,496,700	33,496,700	33,496,700	-	-	33,496,700	33,496,700	33,496,700 3,269,214,358	33,496,700 3,575,008,082
Common Equity Total Capital			2,712,882,739 6,381,115,538	2,820,541,777 6,468,680,153	3,304,188,757 6,343,074,279	3,652,218,130 6,654,854,391			2,712,882,739 6,381,115,538	2,820,526,450 6,462,039,501	6,282,748,336	6,514,471,960
Loans to Money Pool					Ĩ							
Short-Term Debt Long-Term Debt												
Prefarred Stock Common Equity												
Total Capital	• • •											
Loans to Money Pool												
Short-Term Debt Long-Term Debt Preferred Stock Common Equity Total Capital												
Loans to Money Pool												
Short-Term Debt Long-Term Debt Preferred Stock Common Equity Total Capital												
Loans to Money Pool												
Shorl-Term Debt Long-Term Debt Preferred Stock Common Equity Total Capital												
Loans to Money Pool												
Short-Term Debt Long-Term Debt Preferred Stock Common Equity Total Capital												

OPC'S 1<sup>ST</sup> REQUEST FOR PRODUCTION SUPPLEMENTAL RESPONSE TO #75 BATES NOS. PEF-RC-025125 THROUGH PEF-RC-025126

PEF PEF <u>2004 P</u> 2005 2006 2002 2003 <u>2004 A</u> 2002 2003 2004 A <u>2004 P</u> 2005 2006 (150,354,857) 51,312,834 51,312,834 (150,354,857) -----533,942,436 173,062,159 245,194,900 471,346,165 533,942,436 173,062,159 245,194,900 471,346,165 2,206,892,171 2,158,930,591 1,959,553,752 1,904,553,751 2,206,892,171 2,158,930,591 1,959,553,752 1,904,553,751 -33,496,700 33,496,700 33,496,700 33,496,700 33,496,700 33,496,700 33,496,700 33,496,700 -. . 2,663,686,738 2.795.551.091 2,316,888,433 2,663,686,738 2,795,551,091 2,320,982,845 2,316,888,433 2,320,982,845 5,233,173,282 4,785,379,462 4,788,881,320 5,077,137,768 5,233,173,282 4,785,379,462 4,788,881,320 5,077,137,768 -Florida Progress Unconsolidated Florida Progress Unconsolidated 2002 2003 2004 A 2004 P 2005 2006 2002 2003 2004 A 2004 P 2005 2006 (63,026,957) ----104,445,096 108,305,739 113,438,072 ----9,278,375 309,278,375 309,278,375 309,278,375 -~ --(40,106,833) 2,567,034,530 3,081,739,844 3,401,586,091 3,499,323,958 3,824,302,538 (30,828,458) 2,980,758,000 -. • . ---Florida Progress Eliminations Florida Progress Eliminations 2002 2003 <u>2004 A</u> <u>2004 P</u> 2004 P 2005 <u>2006</u> 2005 2006 <u>2002</u> 2003 <u>2004 A</u> (60,760,862) (60,760,862) (60,760,862) (60,798,410) ---(60,798,410) (60,798,410) (300,000,000) (300,000,000) (300,000,000) --~ ------

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						-	-	-	(2,629,443,912)	(3,146,657,485)	(3,469,956,715)
•			-		-	-		-	(2,990,242,322)	(3,507,455,895)	(3,830,755,126)
2000		Florida Progres						Florida Progres	s Consolidated		
2002	2003	2004 A	<u>2004 P</u>	2005	2006	2002	2003	<u>2004 A</u>	<u>2004 P</u>	2005	2006
-	-	-	-	51,312,834	(150,354,857)	-	-	5,154,365	(106,514,925)	(55,202,091)	(256,869,782)
	-	471,346,165	533,942,436	173,062,159	245,194,900		-	724,200,815	730,120,408	231,891,264	391,920,774
-	•	1,959,553,752	1,904,553,751	2,206,892,171	2,158,930,591	-	•	2,910,535,284	2,882,977,848	2,807,314,545	2,699,352,965
-	-	33,496,700	33,496,700	33,496,700	33,496,700	-	-	33,496,700	33,496,700	33,496,700	33,496,700
-	-	2,320,982,845	2,316,888,433	2,663,686,738	2,795,551,091		2	2,712,882,739	2,821,784,909	3,284,459,289	3,617,728,434
-	-	4,785,379,462	4,788,881,320	5,077,137,768	5,233,173,282			6,381,115,538	6,468,379,865	6,357,161,798	6,742,498,873
			·····	·			11 BU 91 91				

OPC'S 1<sup>ST</sup> REQUEST FOR PRODUCTION SUPPLEMENTAL RESPONSE TO #75 BATES NO. PEF-RC-025129

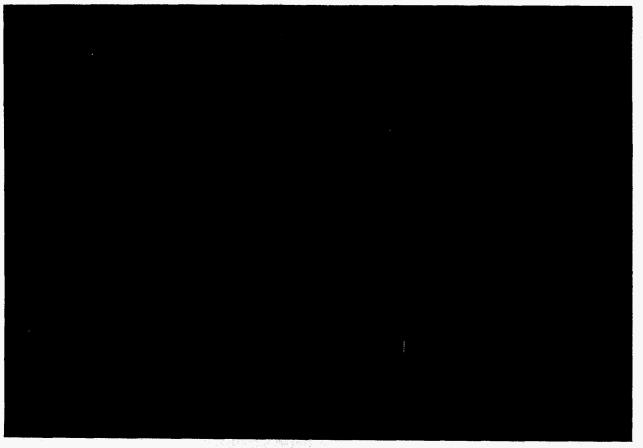
OPC'S 1<sup>st</sup> REQUEST FOR PRODUCTION SUPPLEMENTAL RESPONSE TO #75 BATES NOS. PEF-RC-025131 THROUGH PEF-RC-025139

OPC'S 1<sup>st</sup> REQUEST FOR PRODUCTION SUPPLEMENTAL RESPONSE TO #75 BATES NOS. PEF-RC-025141 THROUGH PEF-RC-025159

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		Progress Energy Florida Balance Sheet - FERC Basis	Progress Energy Florida Assets Progress Energy Florida Plant In Service Progress Energy Florida Plant In Service - Gas Domeses Energy Florida I assert Asseth		Progress Energy Florda Accum Prov for Depreciation of Electric Utility Plant Progress Energy Florida Accum Provision for Decommissioning Progress Energy Florida Accum Prov for Ameritzation of Electric Utility Plant Progress Energy Florida Accum Prov for Amoritzation of Electric Plant Acq Adj Progress Energy Florida Total Accum. Provision for Depr.	Progress Energy Florida Net Utility Plant	Progress Energy Florida Nuclear Fuel in Process Progress Energy Florida Nuclear Fuel Slock Account Progress Energy Florida Nuclear Fuel In Reactor Progress Energy Florida Reserve for Spent Fuel Progress Energy Florida Reserve for Spent Fuel	Progress Energy Florida Total Utility Plant	Progress Energy Florida Land and Rights Progress Energy Florida Construction in Progress Progress Energy Florida Operating Plant and Equipment Progress Energy Florida Furniture and Flutures	Progress Energy Florida Total Property, Plant, and Equipment	Progress Energy Florida Accumulated Depreciation Progress Energy Florida Accumulated Amorization	Progress Energy Florida Net Property, Ptant, and Equipment	Progress Energy Florida Non-Utility Property Progress Energy Florida Accum Prov for Bencetiation & Amortization of Nonutil Prop Progress Energy Florida Accum Property Progress Energy Florida Note Keenable - LESOP Progress Energy Florida Other Investmentis Progress Energy Florida Other Investments Progress Energy Florida Special Funds Progress Energy Florida Special Funds							Progress Energy Fronta Interest, Receivable - Intercompany Progress Energy Florida Energia Bocks Progress Energy Florida Chiner Material Stocks - Net		
		Progress E	Progress E Progress E Progress E						Progress E Progress E Progress E		Progress E Progress E			Progress E	Progress Energy Progress Energy Progress Energy Drogress Energy	Progress E			Progress E	Progress E Progress E	Progress E	1
				FJ0/13/4732/0/62/162/0/0#T	F.Kor1014718ko1162/162/000#T	F/0/13/4720/0/162/162/0/0#T	FIOL12147210-162/1620/164	F/0/13/4729/0/162/162/0/0#T		FJ0/13/4217/0/162/162/0/0#T		FJ0/13/4221/0/162/162/060/T	FJ0134730047					F/0/13/4748/0/162/162/0/0#T				
				DDInfo	DDinfo	DDInfo	DDinia	DDInfo		ppinfo		Dainfo	DOMA					DDInfo				29
			11,172,283,457	7,921,254 545,674,058 (6,307,202) 11,719,581,567	(5,847,071,689) (62,874,357) 23,1177,158 3,368,081 (5,883,402,205)	5,836,179,361	107,888,251 36,613,649 103,028,325 (115,625,711) 52,104,513	5,888,283,875		5,880,283,875		5,888,283,876	50,057,120 (10,003,012,003,012,003,012,003,012,003,012,003,012,012,012,012,012,012,012,012,012,012		11,355,854	1,081,628	267,657,846 (2,537,564)	265,120,282	1,953	135,586,080 181,625,386	2,363,552	
			10,824,972,345	7,821,254 396,737,000 (6,307,202) 11,223,328	(5,509,939,910) (62,657,217) 4,046,086 3,025,207 (5,565,525,334)	5,657,797,564	107,868,251 35,813,649 103,028,325 (156,548,223) 79,181,952	5,736,979,516		5,736,979,516		5,736,979,516	19.057,682 (12.3307.54) 6.726,928 550,928 34,165,705 34,165,705 44,4252,385		11,356,854	1,081,628	249,935,593 (2,537,564)	247,398,029	1,923,574	135,586,080 181,625,396	2,363,552	
			10,183,324,926	7.921.254 417,644,022 (6.307,202) 10,602,583,000	(5,196,360,814) (62,440,077) (15,084,986) 2,683,733 (5,271,202,143)	5,331,380,857	73,888,251 24,313,549 103,028,325 (149,783,094) 51,447,130	5,382,827,987		5,382,827,987		5,382,827,987	19.057.586 (12.057.566) 6.400.021 5.400.021 550.248 34.165.702 444.522.392 444.55.30		11,356,864	1,081,628	240,767,492 (2.537,554)	238,249,928	1,953 11,923,574	135,586,080 181,625,396	2,363,552	
			9,875,360,985	7,921,254 242,678,585 (6,307,202) 10.088,653,624	(4.869,233,531) (82,222,937) (34,216,058) 2,342,259 (4,953,330,266)	5,126,323,350	73,646,361 24,213,649 703,028,325 (125,003,929) 75,884,405	5.202.207.763		6.202,207,763		5.202.207,763	19,057,413 (12,457,19) 6,590,222 6,590,222 550,248 34,65,702 445,723,352 445,723,55		11,356,864	1,081,528	241,051,45B (2,537,564)	238,513,894	1,953	135,586,080 181,625,396	2,363,552	
			9,286,948,410	7,921,254 264,250,476 (6,307,202) 8,552,812,939	(4,555,032,339) (52,005,767) (53,347,130) 2,000,785 (4,666,384,480)	4.884,428,459	40,662,073 12,040,595 103,026,325 (103,568,248 52,182,748	4,936,591,207		4,936,691,207		4,936,591,207	18.057,058 (11.720.56) (11.720.51) (11.720.51) (11.720.51) (11.720.52) (11.720.52) (11.720.52) (11.720.52)		11,356,864	1.081.528	247,712,186	245,174,622	1,953	135,586,080 266,625,396	2.363,552	
			9,005,887,094	7,921,254 137,878,323 (6,307,202) 9,145,279,469	(517,116,4234,117,763) (738,657) (72,478,202) (26,919,309) (26,919,309)	4,778,360,160	40,404,231 12,040,593 103,028,325 (79,968,144) 75,505,005	4,853,865,164		4,853,865,164		4,853,865,164	10,056,489 (10,667,500) 8,989,969 8,989,248 359,248 34,165,702 444,552,352		11,356,864	1.061.628	(2,537,564)	233,178,012	1,953	134,331,614 266,625,395	2,363,552	
			8,434,474,551	7.921.254 333.519.896 (6.307.202) 8.769.608.493	(4,000,647,560) (61,571,517) (81,600,274) 1,317,637 (4,161,510,913)	4,808,097,586	103.026.325 (57,916.423) 45,111,902	4,653,209,466		4,653,209,488		4,653,209,468	19,055,379 (01,19,35,349 (01,167,349 550,248 34,155,702 44,552,302 44,552,302		11,356,804	1,051,528	(2.537.564)	206,431,892	1,953,574	97,071,432 196,481,694	82 040402 553952	
	Provinse Entroy Entroy	Balance Sheet - FERC Basis	Assets Plant In Savice Plant In Savice - Gas	curator Durat Hald Kin Budua Uta Construction Work in Prograss Electric Plant Acquistion Adjustments Total Electrics Plant	Accum Prov (or Obyrodialios v Elactic Julity Plant) Accum, Provideor for Decommissioning Accum Provide Accumications of Elactic Unity Plant Accum Provide Accumications of Elactic Dunk Acci Auj Total Accum. Providen for Ober.	Not Utility Plant	Nuclear Flax in Process Social Social Account Nuclear Frais Social Account Sprut Nuclear Frai Account Reven dis Spruf Luar Reven dis Spruf Luar	Total Utility Plant	Land and Righta Construction in Programs Operating Piton and Equipment Fundium and Findures	Tolal Property, Plant, and Equipment	Accumulated Depreciation Accumulated Amortization	Net Property, Plant, and Equipment	Nan-Ulity Property Accum Povic to Develope A Anorthadion of Noruli Prop Accum Povic to Develope Wale Monorthy Property International is Statisticany Comparito Inter Manadowic LESOP Other Investments Speaker Funder Oceanmickloning Speaker Funder Oceanmickloning Total Divis Property & Investments	Current and Accruad Aseets	Gash Secul Phopois Working Funds Tempora	Notes Received a	Accounts receivants Accumulated Provision for Uncellectifule Accounts	Accounts Receivable - Net Accounts Receivable - Non-Rog	Notes Receivable - kiterCompany Accounts Receivable - kiterCompany Morrow Beceivable - kitercompany	inieles: recovacio - unercompany Fuel Stocks Other Material Stocke - Net	Proprietories - Taxes Proprietories - Taxes Proprietories (or Fin Ops J582 040409 M314422	FEROBalSheet

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Florida Progress Consolidated Accured Interest Payable-DKD Erioda Progress Consolidated Accured Interest Payable-Muste Florida Progress Consolidated Intercompany Interest Payable-Muste Florida Progress Consolidated Accured Interest Payable-Muste Florida Progress Consolidated Accured Interest Payable-Minited Florida Progress Consolidated Money Pool - Current Florida Progress Consolidated Money Pool - Current Florida Progress Consolidated Money Pool - Current Florida Progress Consolidated Current Portin Florida Florida Progress Consolidated Current Portin of Debt-Milliate Florida Progress Consolidated Current A Accured Liabilites PV	Florida Progress Consolidated Customer Advances for Construction Florida Progress Consolidated Regularoy Liability. SFAS 109 Florida Progress Consolidated Other Deferred Credits Florida Progress Consolidated ActumulateD Deferred Investment Tax Florida Progress Consolidated Deferred Income Tax Florida Progress Consolidated Other relability Florida Progress Consolidated Other Tax Liability Florida Progress Consolidated Asset Retirement Obligations FAS 143 Florida Progress Consolidated Tax Liabilities Florida Progress Consolidated Toxia Other Liabilities Florida Progress Consolidated Toxia Other Liabilities	Fiertaussenertreertreeurtreeure Florida Progress Consolidated Total Liabilities and Stockholders' Equity	rematementation for for the Progress Consolidated Assets - (Jabililles + Stockholders Equily)	,
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16 <u>5,088,51</u> 16 <u>5,088,51</u>	9.151,022,268 61.072,268 0 0 57.050,0 284,750,61 134,749,212 430,500,864 9 <u>09,821,091</u>	7,413,351,866		
	.600 .947 .347 .335 .818 .816 .816		α 3	Marina a Govern America
127.421 127.421	17,822,600 136,091,447 6,245,847 6,245,847 234,951,235 (27,482,348 134,749,218 421,871,816	9,048,413,571		r ber verben die seiter eine d
FIDENTIAL 1000	26,532,044 136,516,2916 26,216,291 112,182,947 112,182,947 113,194,743,212 404,234,768	8,507,411,429	62 10 10 10 10 10 10 10 10 10 10 10 10 10	
	-1			
	35,371,466 337,465,147 0 16,119,947 476,633,472 (40,446,598) 134,749,212 386,587,720 386,587,720	8,769,467,741		
	44,110,832 268,136,897 0 24,056,347 24,056,346 24,108,346 134,140,072 388,940,072 388,940,072	30,806	• E E E E E E E E E E E E E E E E E E E	
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icroerti	52,650,375 52,657,3647 18,134,310 29,592,947 529,472,395 (40,289,158) 134,742,212 351,322,624 351,322,624	8,352,829,447		
155.855.01 155.855.01	52.286,000 194,551,378 0 35,930,947 25,930,947 21,050,408 134,462,12 333,666,576 1,340,650,855	8,877,759,628	(cc:/ab/c2) ab/ci/ci/ci-	. <u> </u>
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OPC'S 1<sup>ST</sup> REQUEST FOR PRODUCTION SUPPLEMENTAL RESPONSE TO #75 BATES NOS. PEF-RC-025171 THROUGH PEF-RC-025246



Progress Energy Florida Statement of Income - FERC Basis

OPERATING REVENUES: Retail Revenue Wholesale Revenue Unbilled Revenues	1,286,761,262 102,192,029	1,328,995,976 103,854,010	1,619,112,701 93,977,171
Rate Increase Revenues			
Special Contract - NCEMPA			
Special Contract - NCEMC			
Sales To Other Utilities Revenue	40,959,293	59,737,291	59,737,317
Clause Revenues	1,819,462,079	2,169,510,870	2,125,217,952
Electric Add-On Revenue Taxes	151,709,130	170,399,718	169,044,994
Other Electric Revenue	125,210,122	143,325,580	131,911,492
Base Gas Revenues			

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Diversified	Revenue

PGA Revenues Other Gas Revenues Gas Rate Increase Revenues Gas Add-On Revenue Taxes

Contract - Capacity Contract - VOM Contract - Fuel Contract - Starts Contract - Bonus Contract - Other Market - Spot Energy

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Income Tax Expense Extraordinary ITC Amortization - Below Federal Deferred Tax Expense - Below			
State Deferred Tax Expense - Below Total Income Taxes on Other Income	(12,847,844)	1,290,136	(3,012,378)
Total medine rakes on other medine	(12,047,044)	1,230,130	(3,012,370)
Harris Deferred Carrying Charges			
OTHER INCOME (DEDUCTIONS)- NET:			
Other Income - Taxable	66,027,966	41,267,247	36,890,272
OTHER INCOME/EXPENSE			
INTEREST INCOME	846,360		
Other Income - NonTaxable	176,829	31,343,218	31,670,262
Interest and Dividend Income	1,199,189	318,844	394,083
Interest Income Intercompany	8,467,060		65,159
Interest Income Intercompany - ELL			
Emission Allowance Carrying Charges	(60 110 927)		
Subsidiary Earnings Miscellaneous NonIncome	(60,119,827)		
Total Other Income	16,597,577	72,929,309	69,019,777
Other Deductions	8,427,903	12,169,044	11,524,244
Taxes Other Than Income - Below	153,645	82,021	82,031
Plant Disposition Gain(Loss) - Below	100,010	(11,145,434)	02,007
Amortization of Property Losses - Below		(,	
Extraordinary Gain(Loss)			
Other Amortizations - Below			
Total Other Deductions	8,581,548	1,105,631	11,606,274
Total Other Income - Net	8,016,029	71,823,678	57,413,502
Total Other Income	26,653,304	80,601,882	64,635,972
Income Before Interest Charges	533,870,055	640,467,439	718,411,462
INTEREST CHARGES:			
Interest on Long Term Debt	109,208,566	132,331,226	129,803,685
Interest - Other	80,697,139	17,295,008	13,535,372
Interest Expense - Money Poo	1,935,061	12,825,753	11,158,089
Interest Expense - Genco Financing	(1		(0.5.(0.070)
(Capitalized Interest)	(1,058,615)	(2,540,676)	(2,540,676)
Interest Expense - Genco Debt Issuance Costs			
Interest Expense - Other			
Interest Expense Intercompany - ELL Amortization of Premiums, Discounts & Reacq Debt	5,203,839	4 504 549	4,466,836
Interest Expense - Intercompany	(4,335,965)	4,504,548 12,242,426	12,242,426
Less: AFUDC Debt	(4,800,199)	(8,347,056)	(3,490,333)
Total Interest Charges	186,849,826	168,311,229	165,175,399
rotar merest onarges	100,040,020	100,011,220	103,110,000
Net Income from continuing operations	347,020,230	472,156,210	553,236,062
One-time charges from discontinued operations		(12 000 000)	
Extraordinary (Income)/Deductions Cumulative effect of change in accounting principle		(12,000,000)	
oundraine enect of change in accounting principle			
Net Income	347,020,230	484,156,210	553,236,062
Less: Preferred Dividend Requirement	1,511,860	1,511,860	1,511,860
Balance Available for Common Stock	345,508,369	482,644,349	551,724,202
			1.

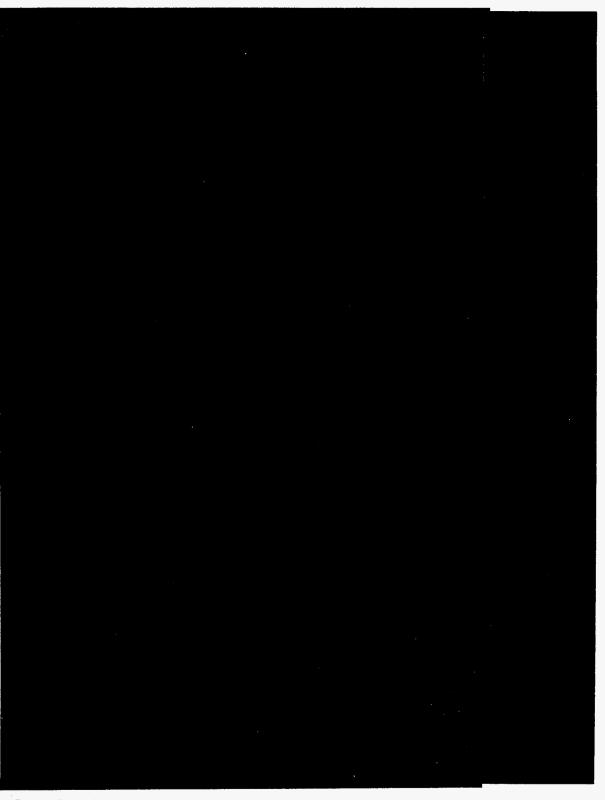


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OPC'S 1<sup>st</sup> REQUEST FOR PRODUCTION SUPPLEMENTAL RESPONSE TO #75 BATES NOS. PEF-RC-025261 THROUGH PEF-RC-025279

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Progress Energy Carolinas Statement of Income - FERC Basis

OPERATING REVENUES: Retail Revenue

2,978,173,480



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PEF-RC- 025280

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Wholesale Revenue Unbilled Revenues Rate Increase Revenues Special Contract - NCEMPA Special Contract - NCEMC Sales To Other Utilities Revenue Clause Revenues Electric Add-On Revenue Taxes Other Electric Revenue Base Gas Revenues PGA Revenues Other Gas Revenues Gas Rate Increase Revenues Gas Add-On Revenue Taxes

Diversified Revenue Contract - Capacity Contract - VOM Contract - Fuel Contract - Starts Contract - Bonus Contract - Other Market - Spot Energy Market - Test Energy Market - Other Intercompany Revenue Buys for Resale Sales (Net) Gas Physical Trading (Net) Trading (Net) PFC Outside Sales PFC Affiliate Sales PFC Intercompany Sales Other Diversified Revenue \*\*\* EXTRA REV LINE 1 \*\*\* \*\*\* EXTRA REV LINE 2 \*\*\* \*\*\* EXTRA REV LINE 3 \*\*\* \*\*\* EXTRA REV LINE 4 \*\*\* Diversified Revenue Revenue - Intercompany - Elim Low-Level Revenue - Intercompany - Elim Top-Level

#### Total Operating Revenue

#### OPERATING EXPENSES:

COST OF SALES Fixed Fixed O&M FT Capacity Expense Intercompany Expense \*\*\* EXTRA FIX COS 1 \*\*\*\*

Total Fixed

#### Variable

Fuel - Contract & Test Energy Fuel - Spot Energy Variable O&M Major Maintenance

#### 114,284,262 (13,447,398)

123,350,974 178,035,443 141,996,940 (5,355,738)

98,539,076

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3,615,577,040

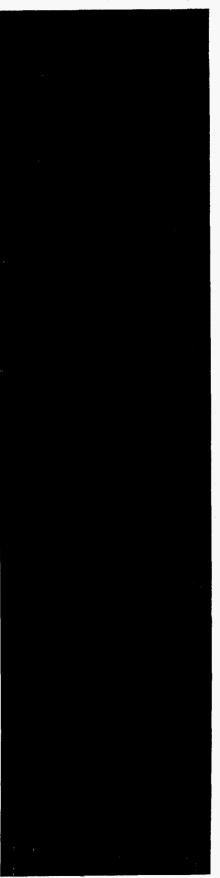
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PFC Cost of Sales	(I) CONFIDENTI	
COS - Transmission	Le Constant	
COS - Other		
*** EXTRA VAR COS 1 ***		
*** EXTRA VAR COS 2 ***		
*** EXTRA VAR COS 3 ***		
*** EXTRA VAR COS 4 ***		
*** EXTRA VAR COS 5 ***		
*** EXTRA VAR COS 6 ***		
*** EXTRA VAR COS 7 ***		
Total Variable		
TOTAL COST OF SALES		
FUEL FOR GENERATION:		760,256,284
Fossil Fuel Expense PV Fuel		700,230,284
Amortization of Nuclear Fuel Spent Fuel Expense		102,445,957 4,118,817
Purchased Gas		
Fuel Handling Transfer Energy Cost		1,975,197
Total Fuel Expense		868,796,256
Deferred Fuel		(35,237,333)
PURCHASED POWER AND INTERCHANGE PO	WER:	
Purchased Power		246,339,464 57,664,889
Interchange Power Total Purchased Power Expense		304,004,353
	CE.	
OTHER OPERATION & MAINTENANCE EXPEN Expense Operations	JL.	613,069,453
Maintenance Expense		237,444,602
ECCR O&M Maintenance Expense Labor		
Plant Disposition Gain(Loss) - Above		
Bad Debt Expense Other Operations Labor		
Other Expenses		(2,216,693)
Other Operations Accretion Expense		45,713,889
Diversified Expenses - PV		
Diversified Expenses Expenses - Intercompany - Elim Top-Level		
Expenses - Intercompany - Elim Low-Leve Total Other O&M Expense		894,011,250
		004,011,200
CONTINGENCY Total Operations and Maintenance		2,031,574,526
TOTAL GROSS MARGIN		1,584,002,513
SG&A/OVERHEADS SG&A		
Corporate Overheads		
*** EXTRA OH 1 *** *** EXTRA OH 2 ***		
*** EXTRA OH 3 ***		
*** EXTRA OH 4 *** *** EXTRA OH 5 ***		
Net Corporate Overheads *** EXTRA SG&A ***		:
TOTAL SG&A/OVERHEADS		
PV Other Expense (Income)		1
с у Оннег Сирензе (птоопте)		



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DEPRECIATION AND AMORTIZATION: Depreciation Amortization Nuclear Decommissioning Nuc Decomm - Reg Credit FAS 143

Amortization of Limited Term Electric Plant Amortization of Property Losses - Above Amortization of Intangibles Amortization of Goodwill

#### **Total Depreciation & Amortization**

Taxes Other Than Income Disposition of Allowances Miscellaneous Operating Expenses - Nel

#### INCOME TAX EXPENSE:

Federal Income Tax State Income Tax Tax Credits Current Tax Credits Deferred Federal Deferred Income Tax State Deferred Income Tax Deferred ITC - Deferred Deferred ITC - Amortized Total Income Taxes - Operating

Harris Deferred Cost

#### **Total Operating Expenses**

#### Net Operating Income

OTHER INCOME:

### AFUDC Equity

Income Tax Credit: Federal Income Tax Expense - Below State Income Tax Expense - Below Income Tax Expense Extraordinary ITC Amortization - Below Federal Deferred Tax Expense - Below State Deferred Tax Expense - Below Total Income Taxes on Other Income

Harris Deferred Carrying Charges

OTHER INCOME (DEDUCTIONS)- NET:	
Other Income - Taxable	-
OTHER INCOME/EXPENSE	
INTEREST INCOME	1.
Other Income - NonTaxable	1
Interest and Dividend Income	
Interest Income Intercompany	
Interest Income Intercompany - ELL	
Emission Allowance Carrying Charges	
Subsidiary Earnings	
Miscellaneous NonIncome	
Total Other Income	
Other Deductions	
Taxes Other Than Income - Below	
Plant Disposition Gain(Loss) - Below	
Amortization of Property Losses - Below	
Extraordinary Gain(Loss)	
Other Amortizations - Below	
Total Other Deductions	
Total Other Income - Net	
Total Other Income	
Income Before Interest Charges	
and a second and sold of angles	

### 8,295,877 (26,654,567) 4,705,173 66,803,020

486,422,262

#### 539,571,765

174,794,433 (3,283,307)

293,179,442 39,843,108

(55,309,429) (7,372,298) (8,542,950)

261,797,873

3,004,455,291 611,121,749

011,121,140

4,772,949

(24,550,018) 1,892,723

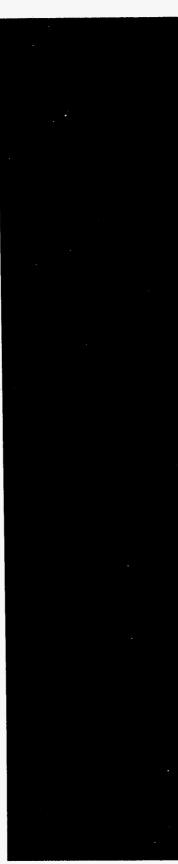
(4,200,664) 804,715 (**26,053,244**)

> 9,576,707 (404,821) 3,458,630 266,313

12,896,829 13,996,450 502,622

14,499,072 (1,602,243) 29,223,949

640,345,698



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INTEREST CHARGES: Interest on Long Term Debt Interest - Other Interest Expense - Money Poo Interest Expense - Genco Financing (Capitalized Interest) Interest Expense - Genco Debt Issuance Costs Interest Expense - Other Interest Expense - Other
Interest Expense - Genco Financing
(Capitalized Interest)
Interest Expense - Genco Debt Issuance Costs
Interest Expense - Other
Interest Expense Intercompany - ELL
Amortization of Premiums, Discounts & Reacq Debt
Interest Expense - Intercompany
Less: AFUDC Debt
Total Interest Charges

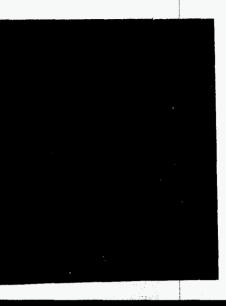
Net Income from continuing operations One-time charges from discontinued operations Extraordinary (Income)/Deductions Cumulative effect of change in accounting principle

#### Net Income

Less: Preferred Dividend Requirement Balance Available for Common Stock 176,794,339 405,663 105,981 6,526,118 7,898,521 (2,477,691) 189,252,930 451,092,768

2,969,941

448,122,828



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OPC'S 1<sup>st</sup> REQUEST FOR PRODUCTION SUPPLEMENTAL RESPONSE TO #75 BATES NOS. PEF-RC-025285 THROUGH PEF-RC-025354

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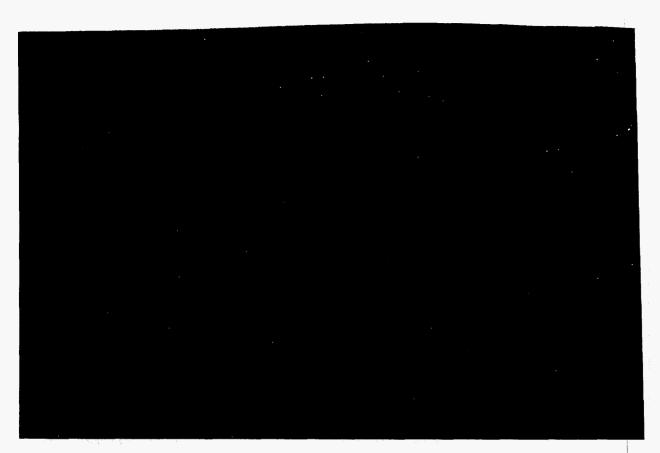
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1,664,235,504 107,248,366	1,705,362,080 109,457,683	1,747,460,603 107,190,461	1,793,607,573 125,662,211	
59,737,291	59,741,180	59,740,684	59,763,056	
2,006,282,075	1,955,571,870	2,037,717,410	2,216,549,909	
165,153,161	164,633,042	166,785,566	177,015,832	
134,894,025	136,870,762	138,884,452	140,720,951	

PEF-RC- 025355

OPC'S 1<sup>st</sup> REQUEST FOR PRODUCTION SUPPLEMENTAL RESPONSE TO #75 BATES NOS. PEF-RC-025369 THROUGH PEF-RC-025462

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Progress Energy Florida Statement of Income - FERC Basis

Progress Energy Florida OPERATING REVENUES: Progress Energy Florida Retail Revenue Progress Energy Florida Wholesale Revenue Progress Energy Florida Unbilled Revenues Progress Energy Florida Rate Increase Revenues Progress Energy Florida Special Contract - NCEMPA Progress Energy Florida Special Contract - NCEMC Progress Energy Florida Sales To Other Utilities Revenue Progress Energy Florida Clause Revenues Progress Energy Florida Electric Add-On Revenue Taxes Progress Energy Florida Other Electric Revenue Progress Energy Florida Base Gas Revenues Progress Energy Florida PGA Revenues Progress Energy Florida Other Gas Revenues Progress Energy Florida Gas Rate Increase Revenues Progress Energy Florida Gas Add-On Revenue Taxes

Progress Energy FloridaDiversified RevenueProgress Energy FloridaContract - CapacityProgress Energy FloridaContract - VOMProgress Energy FloridaContract - FuelProgress Energy FloridaContract - StartsProgress Energy FloridaContract - BonusProgress Energy FloridaContract - OtherProgress Energy FloridaMarket - Spot Energy

PEF-RC- 025463

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Florida Progress Consolidated Income Tax Expense Extraordinary Florida Progress Consolidated ITC Amortization - Below Florida Progress Consolidated Federal Deferred Tax Expense - Below Florida Progress Consolidated State Deferred Tax Expense - Below Florida Progress Consolidated Total Income Taxes on Other Income

Florida Progress Consolidated Harris Deferred Carrying Charges

Florida Progress Consolidated OTHER INCOME (DEDUCTIONS)- NET: Florida Progress Consolidated Other Income - Taxable Florida Progress Consolidated OTHER INCOME/EXPENSE Florida Progress Consolidated INTEREST INCOME Florida Progress Consolidated Other Income - NonTaxable Florida Progress Consolidated Interest and Dividend Income Florida Progress Consolidated Interest Income Intercompany Florida Progress Consolidated Interest Income Intercompany - ELL Florida Progress Consolidated Emission Allowance Carrying Charges Florida Progress Consolidated Subsidiary Earnings Florida Progress Consolidated Miscellaneous NonIncome Florida Progress Consolidated Total Other Income Florida Progress Consolidated Other Deductions Florida Progress Consolidated Taxes Other Than Income - Below Florida Progress Consolidated Plant Disposition Gain(Loss) - Below Florida Progress Consolidated Amortization of Property Losses - Below Florida Progress Consolidated Extraordinary Gain(Loss) Florida Progress Consolidated Other Amortizations - Below Florida Progress Consolidated Total Other Deductions Florida Progress Consolidated Total Other Income - Net

Florida Progress Consolidated Total Other Income

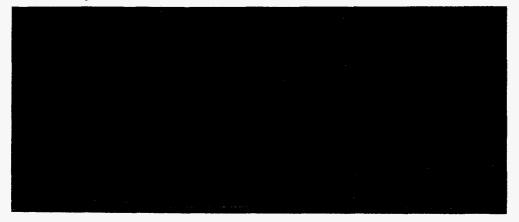
Florida Progress Consolidated Income Before Interest Charges

Florida Progress Consolidated INTEREST CHARGES: Florida Progress Consolidated Interest on Long Term Debl Florida Progress Consolidated Interest - Other Florida Progress Consolidated Interest Expense - Money Pop
Florida Progress Consolidated Interest Expense - Money Poo Florida Progress Consolidated Interest Expense - Genco Financing Florida Progress Consolidated (Capitalized Interest) Florida Progress Consolidated Interest Expense - Genco Debt Issuance Costs Florida Progress Consolidated Interest Expense - Othei Florida Progress Consolidated Amortization of Premiums, Discounts & Reacq Debt Florida Progress Consolidated Interest Expense - Intercompany - ELL Florida Progress Consolidated Interest Expense - Intercompany
Florida Progress Consolidated Less: AFUDC Debt Florida Progress Consolidated Total Interest Charges

Florida Progress Consolidated Net Income from continuing operations Florida Progress Consolidated One-time charges from discontinued operations Florida Progress Consolidated Extraordinary (Income)/Deductions Florida Progress Consolidated Cumulative effect of change in accounting principle

Florida Progress Consolidated Net Income

Florida Progress Consolidated Less: Preferred Dividend Requirement Florida Progress Consolidated Balance Available for Common Stock



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OPC'S 1<sup>ST</sup> REQUEST FOR PRODUCTION SUPPLEMENTAL RESPONSE TO #75 BATES NOS. PEF-RC-025477 THROUGH PEF-RC-025531

# OPC 6<sup>th</sup> POD

# # 146

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OPC'S 6<sup>th</sup> REQUEST FOR PRODUCTION #146 BATES NOS. PEF-RC-016572 THROUGH PEF-RC-016617

CONFIDENTIAL

# OPC 6<sup>th</sup> POD

## # 147

OPC'S 6<sup>th</sup> REQUEST FOR PRODUCTION #147 BATES NOS. PEF-RC-016618 THROUGH PEF-RC-016712

# OPC 6<sup>th</sup> POD

# 148

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OPC'S 6<sup>th</sup> REQUEST FOR PRODUCTION #148 BATES NOS. PEF-RC-026840 THROUGH PEF-RC-026875

OPC'S 6<sup>th</sup> REQUEST FOR PRODUCTION #148 BATES NOS. PEF-RC-026890 THROUGH PEF-RC-026894