

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

PROGRESS ENERGY FLORIDA

DOCKET NO. 050078-EI

**MINIMUM FILING REQUIREMENTS
SECTION E - RATE SCHEDULES**

JURISDICTIONAL SEPARATION STUDY

**REFLECTS REVISED SALES FORECAST
AND
WINTER PARK TREATED AS WHOLESALE**

PROJECTED TEST YEAR 2006

REVISED AUGUST 5, 2005



*Progress Energy Florida
Jurisdictional Separation Study
Table of Contents*

	<u>Page No.</u>
<i>I. Jurisdictional Separated Cost Data</i>	<i>1 - 20</i>
<i>II. Cost Assignments to Allocation Categories</i>	<i>21 - 58</i>
<i>III. Development of Input Allocation Factors</i>	<i>59 - 77</i>
<i>IV. Study Description and Procedures</i>	<i>78 - 79</i>

I. JURISDICTIONAL SEPARATED COST DATA

<i><u>Schedule</u></i>	<i><u>Description</u></i>
-------------------------------	----------------------------------

- | | |
|------------------|--|
| <i>1</i> | <i>Summary Jurisdictional Rate Base, Revenues,
Operating Expenses, & Return</i> |
| <i>2</i> | <i>Details of 'Electric Plant in Service'</i> |
| <i>3</i> | <i>Details of 'Accumulated Depreciation'</i> |
| <i>4</i> | <i>Details of 'Net Electric Plant'</i> |
| <i>5</i> | <i>Details of 'Other Rate Base Items'</i> |
| <i>6</i> | <i>Details of 'Operation & Maintenance Expense'</i> |
| <i>7</i> | <i>Details of 'Depreciation & Amortization Expense'</i> |
| <i>8</i> | <i>Details of 'Taxes Other than Income'</i> |
| <i>9</i> | <i>Details of 'State & Federal Income Taxes'
Based on Cost of Service</i> |
| <i>10</i> | <i>Details of 'Other Operating Revenues'</i> |
| <i>11</i> | <i>Components of 'Cost of Capital'</i> |
| <i>12</i> | <i>Summary of 'Input Allocation Factors'</i> |
| <i>13</i> | <i>Summary of 'Derived Allocation Factors'</i> |
| <i>14</i> | <i>Details of 'State & Federal Income Taxes'
Based on Present Revenues</i> |

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 1
 PAGE: 1
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

SUMMARY OF RESULTS	ITEM ALLO	TOTAL	TOTAL	ALL
		ELECTRIC	AT ISSUE	OTHER
1 RATE BASE				
2 GROSS ELECTRIC PLT IN SERVICE	GP11	9,010,236	8,287,345	722,891
3 TOTAL DEPRECIATION RESERVE	DR11	-4,382,255	-4,007,543	-374,712
4 TOTAL RATE BASE ADJUSTMENTS	RB71	390,537	323,928	66,609
5 TOTAL RATE BASE	RB91	5,018,518	4,603,730	414,788
6 OPERATING EXPENSES				
7 TOTAL O & M EXPENSE	OM31	673,225	607,421	65,804
8 TOTAL DEPRECIATION EXPENSE	DE41	329,698	308,297	21,401
9 TOTAL OTHER TAX & MISC EXPENSE	L591	118,914	109,123	9,791
10 MISC ALLOWABLE EXPENSES	M621	-80	-74	-6
11 TOTAL OP EXP EX INC & REV TAX	OP61	1,121,757	1,024,767	96,990
12 NET FED INCOME TAX ALLOWABLE	I879	182,316	167,227	15,089
13 NET STATE INCOME TAX ALLOWABLE	J979	44,592	40,938	3,654
14 REVENUE TAX	L033	3,980	3,980	0
15 TOTAL OPERATING EXPENSE	OPEX	1,352,645	1,236,912	115,733
16 RETURN ON RATE BASE	R751	476,959	437,538	39,421
17 TOTAL REVENUE CREDITS	Q027	-57,980	-56,420	-1,560
18 TOTAL ELECTRIC COST OF SERVICE	CS05	1,771,624	1,618,030	153,594
19 ADJ REVENUES @ PRESENT RATES	R602	1,526,537	1,394,853	131,684
20 EXCESS REVENUES	XREV	-245,087	-223,177	-21,910
21 TOTAL RETURN EARNED	RETE	326,752	300,789	25,963
22 RATE OF RETURN EARNED	RORE	0.06511	0.06534	0.06259
23 TOTAL RATE OF RETURN ALLOWABLE	RORA			0.09504
24 RETURN EARNED ON COMMON EQUITY	REOE	0.07626	0.07665	0.07191
25 ALLOWED RETURN ON COM EQUITY	AROE			0.12800
26 ADJ REVENUES @ PRESENT RATES	R600	1,526,537	1,394,853	131,684
27 REVENUE INCREASE JUSTIFIED	RIJD	245,087	223,177	21,910
28 PER UNIT PRES REV	RIJP	0.16055	0.16000	0.16638

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ERO6REVD-000
 EXHIBIT:
 SCHEDULE: 2
 PAGE: 1
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

<u>GROSS ELECTRIC PLT IN SERVICE</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
<u>1 PRODUCTION PLANT</u>				
2	BASE P100 K200	3,062,780	2,871,448	191,332
3	INTERMEDIATE P102 K202	458,100	362,110	95,990
4	PEAKING P104 K204	538,835	479,450	59,385
5	<u>D.A. WHOLESALE (TALLAHASSEE) P106 K500</u>	<u>2,718</u>	<u>0</u>	<u>2,718</u>
6	PRODUCTION PLANT IN SERVICE P121	4,062,433	3,713,008	349,425
<u>7 TRANSMISSION PLANT</u>				
8	GEN. STEP-UP XFMR - BASE T100 K200	38,402	36,003	2,399
9	GEN. STEP-UP XFMR - INTERM T102 K202	5,396	4,265	1,131
10	GEN. STEP-UP XFMR - PEAKING T104 K204	16,038	14,270	1,768
11	TRANSMISSION T106 K220	1,116,747	788,390	328,357
12	<u>ADJ Y - TRANSMISSION UPGRADE T108 K220</u>	<u>6,346</u>	<u>4,480</u>	<u>1,866</u>
13	TRANSMISSION PLANT IN SERVICE T121	1,182,929	847,408	335,521
14	TOTAL PROD & TRANS PLANT PT21	5,245,362	4,560,416	684,946
<u>15 DISTRIBUTION PLANT</u>				
16	PRIMARY D100 K240	1,448,707	1,442,869	5,838
17	SECONDARY D102 K242	999,909	999,909	0
18	SERVICES D104 K244	487,846	487,846	0
19	METERS D106 K246	130,992	129,472	1,520
20	LIGHTING FACILITIES D108 K248	294,362	294,362	0
21	IS CONTROL EQUIPMENT D112 K252	2,295	2,250	45
22	ADJ H - FINCL CONSIST-DSTB PRI D114 K240	-30,433	-30,310	-123
23	ADJ H - FINCL CONSIST-DSTB SEC D116 K242	-20,289	-20,289	0
24	ADJ I - MMR PROJECT D118 K400	-3,386	-3,386	0
25	ADJ Z - DISTRIB UPGRADE - PRI D120 K240	4,379	4,361	18
26	<u>ADJ Z - DISTRIB UPGRADE - SEC D122 K242</u>	<u>2,919</u>	<u>2,919</u>	<u>0</u>
27	DISTRIBUTION PLANT IN SERVICE D141	3,317,301	3,310,003	7,298
28	TOTAL TRANS & DIST PLANT TD21	4,500,230	4,157,411	342,819
29	TOTAL GROSS PTD PLANT PD21	8,562,663	7,870,419	692,244
<u>30 GENERAL & INTANGIBLE PLANT</u>				
31	LABOR RELATED G100 K627	324,599	297,559	27,040
32	RETAIL CUSTOMER RELATED (CSS) G102 K400	80,428	80,428	0
33	PRODUCTION PLANT RELATED G104 P121	45,948	41,996	3,952
34	<u>DISTRIBUTION PRIMARY RELATED G106 K240</u>	<u>772</u>	<u>769</u>	<u>3</u>
35	GENERAL PLANT IN SERVICE G121	451,747	420,752	30,995
<u>36 COMMON & OTHER PLANT</u>				
37	<u>ADJ V - ORGANIZATION REALIGN C100 K627</u>	<u>-4,174</u>	<u>-3,826</u>	<u>-348</u>
38	TOTAL COMMON & OTHER PLANT C121	-4,174	-3,826	-348
39	GROSS ELECTRIC PLT IN SERVICE GP11	9,010,236	8,287,345	722,891

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 3
 PAGE: 1
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

<u>DEPRECIATION RESERVE</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
<u>1 PRODUCTION PLANT</u>				
2	BASE P150 P100	1,686,139	1,580,806	105,333
3	INTERMEDIATE P152 P102	410,163	324,218	85,945
4	PEAKING P154 P104	288,231	256,465	31,766
5	D.A. WHOLESALE (TALLAHASSEE) P156 P106	2,904	0	2,904
6	<u>ADJ G - UNFND NUC DECOM - WHLS</u> P162 K500	<u>-2,286</u>	<u>0</u>	<u>-2,286</u>
7	TOTAL PROD DEPREC RESERVE P171	2,385,151	2,161,489	223,662
<u>8 TRANSMISSION PLANT</u>				
9	GEN. STEP-UP XFMR - BASE T150 T100	16,082	15,077	1,005
10	GEN. STEP-UP XFMR - INTERMED T152 T102	2,307	1,823	484
11	GEN. STEP-UP XFMR - PEAKING T154 T104	5,449	4,848	601
12	TRANSMISSION T156 T106	445,684	314,640	131,044
13	<u>ADJ Y - TRANSMISSION UPGRADE</u> T158 T108	<u>61</u>	<u>43</u>	<u>18</u>
14	TOTAL TRANS DEPREC RESERVE T171	469,583	336,431	133,152
<u>15 DISTRIBUTION PLANT</u>				
16	PRIMARY D150 D100	538,864	536,692	2,172
17	SECONDARY D152 D102	431,377	431,377	0
18	SERVICES D154 D104	150,659	150,659	0
19	METERS D156 D106	59,174	58,487	687
20	LIGHTING FACILITIES D158 D108	157,469	157,469	0
21	IS CONTROL EQUIPMENT D162 D112	983	964	19
22	ADJ H - FINCL CONSIST-DSTB PRI D164 D114	-1,076	-1,072	-4
23	ADJ H - FINCL CONSIST-DSTB SEC D166 D116	-717	-717	0
24	ADJ I - MMR PROJECT D168 D118	-58,940	-58,940	0
25	ADJ Z - DISTRIB UPGRADE - PRI D170 D120	63	63	0
26	<u>ADJ Z - DISTRIB UPGRADE - SEC</u> D172 D122	<u>42</u>	<u>42</u>	<u>0</u>
27	TOTAL DIST DEPREC RESERVE D191	1,277,898	1,275,024	2,874
<u>28 GENERAL & INTANGIBLE PLANT</u>				
29	LABOR RELATED G150 G100	140,265	128,581	11,684
30	RETAIL CUSTOMER RELATED (CSS) G152 G102	70,226	70,226	0
31	PRODUCTION PLANT RELATED G154 G104	38,824	35,485	3,339
32	<u>DISTRIBUTION PRIMARY RELATED</u> G156 G106	<u>308</u>	<u>307</u>	<u>1</u>
33	TOTAL GENERAL DEPREC RESERVE G171	249,623	234,599	15,024
34	TOTAL DEPRECIATION RESERVE DR11	4,382,255	4,007,543	374,712

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 4
 PAGE: 1
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

NET ELECTRIC PLANT	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER	
<u>1 PRODUCTION PLANT</u>					
2	PRODUCTION PLANT IN SERVICE	P121	4,062,433	3,713,008	349,425
3	<u>TOTAL PROD DEPREC RESERVE</u>	P171	<u>-2,385,151</u>	<u>-2,161,489</u>	<u>-223,662</u>
4	NET PRODUCTION PLANT	P221	1,677,282	1,551,519	125,763
<u>5 TRANSMISSION PLANT</u>					
6	TRANSMISSION PLANT IN SERVICE	T121	1,182,929	847,408	335,521
7	<u>TOTAL TRANS DEPREC RESERVE</u>	T171	<u>-469,583</u>	<u>-336,431</u>	<u>-133,152</u>
8	NET TRANSMISSION PLANT	T221	713,346	510,977	202,369
<u>9 DISTRIBUTION PLANT</u>					
10	DISTRIBUTION PLANT IN SERVICE	D141	3,317,301	3,310,003	7,298
11	<u>TOTAL DIST DEPREC RESERVE</u>	D191	<u>-1,277,898</u>	<u>-1,275,024</u>	<u>-2,874</u>
12	NET DISTRIBUTION PLANT	D241	2,039,403	2,034,979	4,424
13	NET PTD PLANT	NT31	4,430,031	4,097,475	332,556
14	NET TRANS & DIST PLANT	NT21	2,752,749	2,545,956	206,793
<u>15 GENERAL & INTANGIBLE PLANT</u>					
16	GENERAL PLANT IN SERVICE	G121	451,747	420,752	30,995
17	<u>TOTAL GENERAL DEPREC RESERVE</u>	G171	<u>-249,623</u>	<u>-234,599</u>	<u>-15,024</u>
18	NET GENERAL & INTANG PLANT	G221	202,124	186,153	15,971
<u>19 COMMON & OTHER PLANT</u>					
20	<u>TOTAL COMMON & OTHER PLANT</u>	C121	<u>-4,174</u>	<u>-3,826</u>	<u>-348</u>
21	NET COMMON & OTHER PLANT	C221	-4,174	-3,826	-348
22	NET ELECTRIC PLANT IN SERVICE	NP21	4,627,981	4,279,802	348,179

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 5
 PAGE: 1
 ADJs: BCDEGHIJKLMNPOQRSTUVWXYZa

RATE BASE	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 RATE BASE ADJUSTMENTS</u>				
<u>2 ADDITIVE ADJUSTMENTS</u>				
<u>3 PLANT HELD FOR FUTURE USE</u>				
4	TRANSMISSION V224 T106	6,517	4,601	1,916
5	DISTRIBUTION V226 D100	1,405	1,399	6
6	TOTAL LAND HELD FOR FUTURE USE V233	7,922	6,000	1,922
<u>7 CONSTRUCTION WORK IN PROGRESS</u>				
8	PRODUCTION V234 P121	184,604	168,726	15,878
9	TRANSMISSION V236 T106	46,251	32,652	13,599
10	DISTRIBUTION V238 D141	13,591	13,561	30
11	GENERAL V240 G100	25	23	2
12	ADJ H - FINCL CONSIST-DSTB PRI V244 D114	-1,523	-1,517	-6
13	ADJ H - FINCL CONSIST-DSTB SEC V246 D116	-1,016	-1,016	0
14	ADJ C - REMOVE AFUDC CWIP PROD V248 P121	-145,815	-133,273	-12,542
15	ADJ Y - TRANSMISSION UPGRADE V250 T108	1,154	815	339
16	TOTAL RATE BASE CWIP V255	97,271	79,971	17,300
<u>17 ADDITIONAL CWIP</u>				
18	ADJ Z - DISTRIB UPGRADE - PRI V256 D120	796	793	3
19	ADJ Z - DISTRIB UPGRADE - SEC V258 D122	531	531	0
20	TOTAL ADDITIONAL CWIP V287	1,327	1,324	3
21	TOTAL ADDITIVE ADJUSTMENTS V289	106,520	87,295	19,225
22	NET ORIGINAL COST RATE BASE RB21	4,734,501	4,367,097	367,404
<u>23 WORKING CAPITAL</u>				
<u>24 MATERIALS AND SUPPLIES</u>				
<u>25 FUEL SUPPLIES</u>				
26	AMOUNT ALLOCABLE W630 K697	201,360	180,990	20,370
27	D.A. WHOLESALE (TALLAHASSEE) W632 K500	929	0	929
28	LAST CORE NUC FUEL-D.A. RETAIL W634 K400	-4,217	-4,217	0
29	ADJ E - LAST CORE NUCLEAR FUEL W636 K400	168	168	0
30	ADJ X - PFC W638 K697	28,387	25,515	2,872
31	TOTAL FUEL STOCKS W641	226,627	202,456	24,171
<u>32 PLANT MATERIALS & SUPPLIES</u>				
33	AMOUNT ALLOCABLE W642 GP19	227,157	208,932	18,225
34	D.A. WHOLESALE (TALLAHASSEE) W644 K500	472	0	472
35	EOL NUCLEAR M&S - D.A. RETAIL W646 K400	-5,750	-5,750	0
36	ADJ E - EOL NUCL M&S INVENTORY W648 K400	409	409	0
37	TOTAL PLANT MATERIALS & SUPPL W659	222,288	203,591	18,697
38	TOTAL MATERIALS & SUPPLIES W661	448,915	406,047	42,868
<u>39 PREPAYMENTS & OTHER W.C. ITEMS</u>				
40	TOTAL PREPAYMENTS W670 PD29	2,364	2,173	191
41	UNFUND STRM DMG RESRV - TRANSM W672 T106	-902	-637	-265
42	UNFUND STRM DMG RESRV - DISTRB W674 D141	-8,114	-8,096	-18
43	UNRECV STRM DMG RESRV - WHOLE W678 K500	11,949	0	11,949
44	ADJ W - INCR STRM RESRV - TRAN W680 T106	-2,200	-1,553	-647
45	ADJ W - INCR STRM RESRV - DSTB W682 D141	-19,800	-19,756	-44
46	TOTAL W687	-16,703	-27,869	11,166
<u>47 OTHER WORKING CAPITAL</u>				
48	ACCRD REV SHARING - D.A.RETAIL W690 K400	-4,416	-4,416	0

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 5
 PAGE: 2
 ADJs: BCDEGHIJKLMNPOQRSTUVWXYZa

RATE BASE	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER	
1	ADJ B - GAIN/LOSS SALE PROPRTY	W694 GP19	-127	-117	-10
2	ADJ V - ORGANIZATION REALIGN	W696 K627	-47,000	-43,085	-3,915
3	TOTAL	W705	-51,543	-47,618	-3,925
4	TOTAL WORKING CASH	W721	-51,543	-47,618	-3,925
5	<u>MISCELLANEOUS WORKING CAPITAL</u>				
6	OPEBS - D.A. RETAIL	W730 K400	-162,549	-162,549	0
7	OPEBS, CUST ADV - D.A. WHOESL	W732 K500	-9,484	0	-9,484
8	D.A. RETAIL - NUCLEAR DOE D&D	W734 K400	3,730	3,730	0
9	MISC OTHER	W736 OM31	72,167	65,113	7,054
10	ADJ J - RETAIL RATE CASE EXP	W740 K400	2,250	2,250	0
11	ADJ K - SECTION 1341	W742 GP19	1,407	1,294	113
12	ADJ L - REMOVE RTO START UP	W744 OM31	-4,173	-3,765	-408
13	TOTAL MISC WORK CAPITAL	W747	-96,652	-93,927	-2,725
14	TOTAL WORKING CAPITAL	WC71	284,017	236,633	47,384
15	<u>PRELIMINARY SUMMARY</u>				
16	TOTAL ADDITIVE ADJUSTMENTS	V289	106,520	87,295	19,225
17	TOTAL WORKING CAPITAL	WC71	284,017	236,633	47,384
18	TOTAL RATE BASE ADJUSTMENTS	RB71	390,537	323,928	66,609
19	<u>RATE BASE CALCULATION</u>				
20	NET ELECTRIC PLANT IN SERVICE	NP21	4,627,981	4,279,802	348,179
21	TOTAL RATE BASE ADJUSTMENTS	RB71	390,537	323,928	66,609
22	TOTAL RATE BASE	RB91	5,018,518	4,603,730	414,788
23	TOTAL RATE OF RETURN ALLOWABLE	RORA			0.09504
24	RETURN ON RATE BASE	R751	476,959	437,538	39,421

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ERO6REVD-000
 EXHIBIT:
 SCHEDULE: 6
 PAGE: 1
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

O & M EXPENSES	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 PRODUCTION O & M</u>				
<u>2 PRODUCTION O&M- ENERGY RELATED</u>				
3	NON-RECV FUEL - ALLOCABLE P302 K306	7,578	7,257	321
4	D.A. WHOLESALE (STRATIFIED) P304 K500	5,067	0	5,067
5	D.A. WHOLESALE (TALLAHASSEE) P306 K500	448	0	448
6	D.A. RETAIL P308 K400	2,600	2,600	0
7	AMOUNT ALLOCABLE P310 K306	83,757	80,210	3,547
8	ADJ E - LAST CORE NUCLEAR FUEL P312 K400	-336	-336	0
9	ADJ E - EOL NUCL M&S INVENTORY P314 K400	-819	-819	0
10	TOTAL ENERGY RELATED P341	98,295	88,912	9,383
<u>11 PRODUCTION O&M- DEMAND RELATED</u>				
12	PURCH POWER - D.A. WHOLESALE P350 K500	13,464	0	13,464
13	BASE P352 P100	78,721	73,803	4,918
14	INTERMEDIATE P354 P102	15,141	11,968	3,173
15	PEAKING P356 P104	16,547	14,723	1,824
16	D.A. WHOLESALE (TALLAHASSEE) P360 K500	738	0	738
17	TOTAL DEMAND RELATED P391	124,611	100,494	24,117
18	TOTAL PRODUCTION O & M P451	222,906	189,406	33,500
<u>19 TRANSMISSION O & M</u>				
20	GEN. STEP-UP XFMR - BASE T300 T100	764	716	48
21	GEN. STEP-UP XFMR - INTERMED T302 T102	106	84	22
22	GEN. STEP-UP XFMR - PEAKING T304 T104	347	309	38
23	TRANSMISSION T306 T106	26,389	18,630	7,759
24	ADJ Y - TRANSMISSION UPGRADE T308 T108	10,000	7,060	2,940
25	TOTAL TRANSMISSION O & M T341	37,606	26,799	10,807
<u>26 DISTRIBUTION O & M</u>				
27	PRIMARY D300 D100	35,639	35,495	144
28	SECONDARY D302 D102	18,352	18,352	0
29	SERVICES INCL RECON & DISCON D304 D104	15,826	15,826	0
30	METERS D306 D106	1,588	1,570	18
31	LIGHTING FACILITIES D308 D108	9,008	9,008	0
32	IS CONTROL EQUIPMENT D312 D112	65	64	1
33	ADJ H - FINCL CONSIST-DSTB PRI D314 D114	20,561	20,478	83
34	ADJ H - FINCL CONSIST-DSTB SEC D316 D116	13,708	13,708	0
35	ADJ Z - DISTRIB UPGRADE - PRI D318 D120	11,220	11,174	46
36	ADJ Z - DISTRIB UPGRADE - SEC D320 D122	7,480	7,480	0
37	TOTAL DISTRIBUTION O & M D341	133,447	133,155	292
<u>38 CUSTOMER ACCOUNTING</u>				
39	METER READING C300 K410	15,076	14,705	371
40	CUSTOMER RECORDS C302 K412	14,194	14,194	0
41	BILLING C304 K414	11,154	10,873	281
42	SERVICE WORK FOR CONP C306 K244	4,042	4,042	0
43	UNCOLLECTIBLES C308 K400	6,270	6,270	0
44	ADJ I - MMR PROJECT C310 K400	-13,877	-13,877	0
45	TOTAL CUSTOMER ACCOUNTING EXP C317	36,859	36,207	652
<u>46 CUSTOMER SERVICE & INFORMATION</u>				
47	TOTAL C320 K400	4,389	4,389	0
48	TOTAL CUSTOMER SERVICE & INFO C329	4,389	4,389	0
<u>49 SALES</u>				
50	TOTAL S300 K400	3,674	3,674	0
51	ADJ P - ECONOMIC DEVELOPMENT S304 K400	-29	-29	0
52	TOTAL SALES EXPENSE S317	3,645	3,645	0
<u>53 ADMINISTRATIVE & GENERAL</u>				

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 6
 PAGE: 2
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

O & M EXPENSES	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1 PRODUCTION - BASE RELATED	A300 P100	-322	-302	-20
2 TRANSMISSION PLANT RELATED	A302 T106	600	424	176
3 DISTRIBUTION PLANT RELATED	A304 D141	5,400	5,388	12
4 GROSS PLANT RELATED	A306 GP19	3,787	3,483	304
5 LABOR RELATED	A308 K627	198,010	181,515	16,495
6 D.A. WHOLESALE	A310 K500	4,179	0	4,179
7 ADJ J - RETAIL RATE CASE EXP	A314 K400	1,500	1,500	0
8 ADJ O - MISC A&G (ADVERTISING)	A316 K627	-4,205	-3,855	-350
9 ADJ T - INDUSTRY ASSOC DUES	A318 K627	-308	-282	-26
10 ADJ N-INTEREST TAX DEFICIENCY	A322 GP19	367	338	29
11 ADJ D - CORP AIRCRAFT ADJ	A324 K627	-1,067	-978	-89
12 ADJ V - ORGANIZATION REALIGN	A326 K627	-19,432	-17,813	-1,619
13 ADJ X - PFC	A328 K306	1,819	1,742	77
14 ADJ U - MISC INTEREST EXPENSE	A330 GP19	45	41	4
15 ADJ W - INCR STRM RESRV - TRAN	A332 T106	4,400	3,106	1,294
16 <u>ADJ W - INCR STRM RESRV - DSTB</u>	A334 D141	<u>39,600</u>	<u>39,513</u>	<u>87</u>
17 TOTAL ADMINISTRATIVE & GENERAL	A337	234,373	213,820	20,553
18 TOTAL O & M EXPENSE	OM31	673,225	607,421	65,804

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REV D-000
 EXHIBIT:
 SCHEDULE: 7
 PAGE: 1
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

DEPRECIATION EXPENSE	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 PRODUCTION DEPRECIATION</u>				
2	BASE P460 P100	97,130	91,062	6,068
3	INTERMEDIATE P462 P102	14,893	11,772	3,121
4	PEAKING P464 P104	20,662	18,385	2,277
5	D.A. WHOLESALE (TALLAHASSEE) P466 K500	544	0	544
6	TOTAL PRODUCTION DEPREC EXP P481	133,229	121,219	12,010
<u>7 TRANSMISSION DEPRECIATION</u>				
8	GEN. STEP-UP XFMR - BASE T460 T100	509	477	32
9	GEN. STEP-UP XFMR - INTERMED T462 T102	70	55	15
10	GEN. STEP-UP XFMR - PEAKING T464 T104	255	227	28
11	TRANSMISSION T466 T106	23,005	16,241	6,764
12	ADJ Y - TRANSMISSION UPGRADE T468 T108	404	285	119
13	TOTAL TRANS DEPREC EXP T481	24,243	17,285	6,958
<u>14 DISTRIBUTION DEPRECIATION</u>				
15	PRIMARY D460 D100	58,061	57,827	234
16	SECONDARY D462 D102	41,404	41,404	0
17	SERVICES D464 D104	18,809	18,809	0
18	METERS D466 D106	6,003	5,933	70
19	LIGHTING FACILITIES D468 D108	19,201	19,201	0
20	IS CONTROL EQUIPMENT D472 D112	71	70	1
21	ADJ H - FINCL CONSIST-DSTB PRI D474 D114	-1,178	-1,173	-5
22	ADJ H - FINCL CONSIST-DSTB SEC D476 D116	-786	-786	0
23	ADJ I - MMR PROJECT D478 D118	9,239	9,239	0
24	TOTAL DIST DEPREC EXPENSE D481	150,824	150,524	300
<u>25 GENERAL DEPRECIATION</u>				
26	LABOR RELATED G460 G100	14,447	13,244	1,203
27	RETAIL CUSTOMER RELATED (CSS) G462 G102	86	86	0
28	PRODUCTION PLANT RELATED G464 G104	9,190	8,400	790
29	DISTRIBUTION PRIMARY RELATED G466 G106	110	110	0
30	D.A. WHOLESALE G468 K500	434	0	434
31	ADJ S - SEBRING G470 G100	-3,558	-3,262	-296
32	TOTAL GENERAL DEPREC EXPENSE G481	20,709	18,578	2,131
<u>33 ADDITIONAL DISTB DEPRECIATION</u>				
34	ADJ Z - DISTRIB UPGRADE - PRI C460 D120	416	414	2
35	ADJ Z - DISTRIB UPGRADE - SEC C462 D122	277	277	0
36	TOTAL ADDL DSTB DEPREC EXPENSE C481	693	691	2
37	TOTAL DEPRECIATION EXPENSE DE41	329,698	308,297	21,401

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 8
 PAGE: 1
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

OTHER TAXES & MISC EXPENSES	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER	
<u>1 TAXES OTHER THAN INC & REV</u>					
<u>2 REAL ESTATE & PROPERTY TAX</u>					
3	AMOUNT ALLOCABLE	L500 GP19	100,057	92,029	8,028
4	D.A. WHOLESALE (TALLAHASSEE)	L502 K500	137	0	137
5	TOTAL REAL EST & PROP TAX	L521	100,194	92,029	8,165
<u>6 PAYROLL TAX</u>					
7	TOTAL	L530 K627	19,547	17,919	1,628
8	ADJ H - FINCL CONSIST-DSTB PRI	L544 D114	902	898	4
9	ADJ H - FINCL CONSIST-DSTB SEC	L546 D116	601	601	0
10	ADJ V - ORGANIZATION REALIGN	L548 K627	-74	-68	-6
11	TOTAL PAYROLL TAX	L551	20,976	19,350	1,626
<u>12 REVENUE TAXES</u>					
13	TOTAL	L560 K400	175,131	175,131	0
14	ADJ M-EXCL FRANCH, GRT, CL RAF	L562 K400	-173,952	-173,952	0
15	EXCL RAF CALC ON PRES CL REV	L564 K400	-1,004	-1,004	0
16	EXC UNCOLL CALC ON PRES CL REV	L566 K400	-2,431	-2,431	0
17	TOTAL REVENUE TAXES	L581	-2,256	-2,256	0
18	TOTAL OTHER TAX & MISC EXPENSE	L591	118,914	109,123	9,791
<u>19 MISC ALLOWABLE EXPENSES</u>					
20	ADJ B - GAIN/LOSS SALE PROPRTY	M600 GP19	-80	-74	-6
21	MISC ALLOWABLE EXPENSES	M621	-80	-74	-6
<u>22 PRELIMINARY SUMMARY</u>					
23	TOTAL O & M EXPENSE	OM31	673,225	607,421	65,804
24	TOTAL DEPRECIATION EXPENSE	DE41	329,698	308,297	21,401
25	TOTAL OTHER TAX & MISC EXPENSE	L591	118,914	109,123	9,791
26	MISC ALLOWABLE EXPENSES	M621	-80	-74	-6
27	TOTAL OP EXP EX INC & REV TAX	OP61	1,121,757	1,024,767	96,990

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 9
 PAGE: 1
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

<u>INCOME TAX BASED ON RETURN</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 <u>FEDERAL INCOME TAX</u>				
2 <u>FED INC TAX DEDUCTIONS</u>				
3 <u>INTEREST</u>				
4 TOTAL	Y760 RB91	129,839	119,108	10,731
5 <u>ADJ Q-INTEREST SYNCHRONIZATION</u>	Y762 RB91	-27,562	-25,284	-2,278
6 TOTAL INTEREST EXPENSE	Y781	102,277	93,824	8,453
7 TOTAL INTEREST EXPENSE	Y783	102,277	93,824	8,453
8 <u>OTHER DEDUCTIONS</u>				
9 <u>ADJ SMALL "A" - MANUF TAX DED</u>	Y790 P121	9,058	8,279	779
10 TOTAL OTHER DEDUCTIONS	Y823	9,058	8,279	779
11 <u>ADDITIONS</u>				
12 NET ADDITIONS & DEDUCTIONS	Y824 GP19	188,540	173,413	15,127
13 <u>ADJ Q-DEFERRED BASIS FOR ADJS</u>	Y826 GP19	29,699	27,316	2,383
14 TOTAL ADDITIONS	Y861	218,239	200,729	17,510
15 NET DEDUCTIONS AND ADDITIONS	Y871	-106,904	-98,626	-8,278
16 <u>FEDERAL INCOME TAX ADJUSTMENTS</u>				
17 <u>FED PROV DEF INC TAX</u>				
18 NET FED & STATE DIT	Z760 GP19	-69,329	-63,767	-5,562
19 ADJ R - TAX ON AFUDC	Z762 GP19	875	805	70
20 <u>ADJ Q-DEFERRED TAXES ON ADJS</u>	Z764 GP19	-11,456	-10,537	-919
21 TOTAL FED PROV DEF IT	Z781	-79,910	-73,499	-6,411
22 <u>INVESTMENT TAX CREDITS</u>				
23 <u>AMORTIZED INV TAX CREDIT</u>				
24 AMORTIZATION	Z804 GP19	5,937	5,461	476
25 TOTAL AMORTIZED ITC	Z813	5,937	5,461	476
26 <u>PRELIMINARY SUMMARY</u>				
27 TOTAL FED PROV DEF IT	Z781	-79,910	-73,499	-6,411
28 <u>TOTAL AMORTIZED ITC</u>	Z813	-5,937	-5,461	-476
29 TOTAL FEDERAL TAX ADJUSTMENTS	Z863	-85,847	-78,960	-6,887
30 <u>FEDERAL INCOME TAX COMPUTATION</u>				
31 RETURN ON RATE BASE	R751	476,959	437,538	39,421
32 NET DEDUCTIONS AND ADDITIONS	Y871	106,904	98,626	8,278
33 <u>TOTAL FEDERAL TAX ADJUSTMENTS</u>	Z863	-85,847	-78,960	-6,887
34 BASE FOR FIT COMPUTATION	I865	498,016	457,204	40,812
35 FIT FACTOR K190/(1-K190)	I867			0.53846
36 PRELIM FEDERAL INCOME TAX	I869	268,163	246,187	21,976
37 <u>TOTAL FEDERAL TAX ADJUSTMENTS</u>	Z863	-85,847	-78,960	-6,887
38 NET FED INCOME TAX ALLOWABLE	I879	182,316	167,227	15,089
39 <u>FEDERAL INCOME TAX PAYABLE</u>				
40 <u>PRELIM FEDERAL INCOME TAX</u>	I869	268,163	246,187	21,976
41 NET FED INCOME TAX PAYABLE	I889	268,163	246,187	21,976
42 <u>STATE INCOME TAX</u>				
43 FIT DEDUCTIBLE FOR SIT	K194			0.00000
44 <u>STATE INCOME TAX ADJUSTMENTS</u>				

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 9
 PAGE: 2
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

<u>INCOME TAX BASED ON RETURN</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 <u>SUMMARY OF SIT CALCULATION</u>				
2 RETURN ON RATE BASE	R751	476,959	437,538	39,421
3 NET FED INCOME TAX ALLOWABLE	I879	182,316	167,227	15,089
4 <u>NET DEDUCTIONS AND ADDITIONS</u>	Y871	<u>106,904</u>	<u>98,626</u>	<u>8,278</u>
5 BASE FOR SIT COMPUTATION	J965	766,179	703,391	62,788
6 SIT FACTOR K192/(1-K192)	J967			0.05820
7 <u>PRELIMINARY STATE INCOME TAX</u>	J969	<u>44,592</u>	<u>40,938</u>	<u>3,654</u>
8 NET STATE INCOME TAX ALLOWABLE	J979	44,592	40,938	3,654
9 <u>STATE INCOME TAX PAYABLE</u>				
10 <u>PRELIMINARY STATE INCOME TAX</u>	J969	<u>44,592</u>	<u>40,938</u>	<u>3,654</u>
11 NET STATE INCOME TAX PAYABLE	J989	44,592	40,938	3,654
12 COMPOSITE TAX RATE	CTAX			0.38575

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 10
 PAGE: 1
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

<u>COST OF SERVICE COMPUTATION</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 <u>REVENUE CREDITS</u>				
2 PRODUCTION DEMAND RELATED	Q000 P121	3,209	2,933	276
3 TRANSMISSION RELATED	Q002 T106	1,094	772	322
4 DISTRIBUTION PRIMARY RELATED	Q004 D100	10,463	10,421	42
5 DISTRIBUTION SECONDARY RELATED	Q006 D102	6,603	6,603	0
6 DISTRIBUTION SERVICES RELATED	Q008 D104	22,417	22,417	0
7 RATE BASE RELATED	Q010 RB91	8,163	7,488	675
8 ENERGY NON-FUEL RELATED	Q012 K312	830	760	70
9 AMORT STRANDED COST WINTER PK	Q014 P121	2,030	1,855	175
10 <u>ADJ I - MMR PROJECT</u>	Q016 K400	<u>3,171</u>	<u>3,171</u>	<u>0</u>
11 TOTAL REVENUE CREDITS	Q027	57,980	56,420	1,560
12 <u>COST OF SERVICE COMPUTATION</u>				
13 TOTAL OP EXP EX INC & REV TAX	OP61	1,121,757	1,024,767	96,990
14 RETURN ON RATE BASE	R751	476,959	437,538	39,421
15 NET FED INCOME TAX ALLOWABLE	I879	182,316	167,227	15,089
16 NET STATE INCOME TAX ALLOWABLE	J979	44,592	40,938	3,654
17 <u>TOTAL REVENUE CREDITS</u>	Q027	<u>-57,980</u>	<u>-56,420</u>	<u>-1,560</u>
18 SUBTOTAL B	CS03	1,767,644	1,614,050	153,594
19 REVENUE TAX FACTOR	L031			0.00000
20 <u>REVENUE TAX</u>	L033	<u>3,980</u>	<u>3,980</u>	<u>0</u>
21 TOTAL ELECTRIC COST OF SERVICE	CS05	1,771,624	1,618,030	153,594
22 ADJ REVENUES @ PRESENT RATES	R602	1,526,537	1,394,853	131,684
23 <u>TOTAL ELECTRIC COST OF SERVICE</u>	CS05	<u>-1,771,624</u>	<u>-1,618,030</u>	<u>-153,594</u>
24 EXCESS REVENUES	XREV	-245,087	-223,177	-21,910
25 COMPOSITE TAX RATE	CTAX			0.38575
26 EXCESS TAX	XTAX	-94,880	-86,428	-8,452
27 EXCESS RETURN	XRET	-150,207	-136,749	-13,458

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 11
 PAGE: 1
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

ROR, TAX RATES & SPEC FACTORS	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>1 RATE OF RETURN</u>				
<u>2 CAPITALIZATION AMOUNTS</u>				
3	LONG TERM DEBT	K100		1,509,056
4	PREFERRED STOCK	K102		24,853
5	COMMON STOCK	K104		2,663,944
6	SHORT-TERM DEBT	K106		24,956
7	CUSTOMER DEPOSITS	K108		100,078
8	ITC	K110		20,892
9	DEFERRED INCOME TAX	K112		260,908
10	<u>OTHER</u>	K114		0
11	TOTAL	K115		4,604,687
<u>12 COST OF CAPITAL</u>				
13	LONG TERM DEBT	K120		0.05730
14	PREFERRED STOCK	K122		0.04513
15	COMMON STOCK	K124		0.12800
16	SHORT-TERM DEBT	K126		0.04040
17	CUSTOMER DEPOSITS	K128		0.05925
18	ITC	K130		0.10139
19	DEFERRED INCOME TAX	K132		0.00000
20	OTHER	K134		0.00000
<u>21 WEIGHTED COST OF CAPITAL</u>				
22	LONG TERM DEBT	K141		0.01878
23	PREFERRED STOCK	K143		0.00024
24	COMMON STOCK	K145		0.07405
25	SHORT-TERM DEBT	K147		0.00022
26	CUSTOMER DEPOSITS	K149		0.00129
27	ITC	K151		0.00046
28	DEFERRED INCOME TAX	K153		0.00000
29	<u>OTHER</u>	K155		0.00000
30	TOTAL RATE OF RETURN ALLOWABLE	RORA		0.09504
<u>31 TAX RATES AND SPECIAL FACTORS</u>				
32	SHORT TERM DEBT COST	K180		0.04920
33	FEDERAL INCOME TAX RATE	K190		0.35000
34	STATE INCOME TAX RATE	K192		0.05500
35	FIT DEDUCTIBLE FOR SIT	K194		0.00000
36	REVENUE TAX RATE	K196		0.00000

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

Docket Number: ER06REVD-000
 Exhibit:
 Schedule: 11
 Page: 2
 ADJs: BCDEGHIJKLMNOPQ

COST OF CAPITAL

<u>COMPONENT</u>	<u>AMOUNT</u>	<u>RATIO</u>	<u>COST</u>	<u>WTD COST</u>
LONG TERM DEBT	1,509,056	0.32772	0.05730	0.01878
PREFERRED STOCK	24,853	0.00540	0.04513	0.00024
COMMON STOCK	2,663,944	0.57853	0.12800	0.07405
SHORT-TERM DEBT	24,956	0.00542	0.04040	0.00022
CUSTOMER DEPOSITS	100,078	0.02173	0.05925	0.00129
ITC	20,892	0.00454	0.10139	0.00046
DEFERRED INCOME TAX	260,908	0.05666	0.00000	0.00000
OTHER	0	0.00000	0.00000	0.00000
TOTAL	4,604,687	1.00000		0.09504

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 12
 PAGE: 1
 ADJS: BCDEGHIJKLMNOPQRSTUVWXYZa

<u>ALLOCATORS</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1	<u>DEMAND, ENERGY & SPEC. ASSIGN.</u>			
2	PRODUCTION BASE - % * 1000	K200 100,000	93,753	6,247
3	RATIO TO TOTAL ELECTRIC	K201 1.00000	0.93753	0.06247
4	PROD INTERMEDIATE - % * 1000	K202 100,000	79,046	20,954
5	RATIO TO TOTAL ELECTRIC	K203 1.00000	0.79046	0.20954
6	PRODUCTION PEAKING - % * 1000	K204 100,000	88,979	11,021
7	RATIO TO TOTAL ELECTRIC	K205 1.00000	0.88979	0.11021
8	TRANSM AVG 12 CP - % * 1000	K220 100,000	70,597	29,403
9	RATIO TO TOTAL ELECTRIC	K221 1.00000	0.70597	0.29403
10	DISTRIB PRIMARY - % * 1000	K240 100,000	99,597	403
11	RATIO TO TOTAL ELECTRIC	K241 1.00000	0.99597	0.00403
12	DISTRIB SECONDARY - % * 1000	K242 100,000	100,000	0
13	RATIO TO TOTAL ELECTRIC	K243 1.00000	1.00000	0.00000
14	DISTRIB SERVICE - % * 1000	K244 100,000	100,000	0
15	RATIO TO TOTAL ELECTRIC	K245 1.00000	1.00000	0.00000
16	DISTRIB METERS - % * 1000	K246 100,000	98,840	1,160
17	RATIO TO TOTAL ELECTRIC	K247 1.00000	0.98840	0.01160
18	LIGHTING FACILITIES - % * 1000	K248 100,000	100,000	0
19	RATIO TO TOTAL ELECTRIC	K249 1.00000	1.00000	0.00000
20	NO. OF IS CUSTOMERS	K252 153	150	3
21	RATIO TO TOTAL ELECTRIC	K253 1.00000	0.98039	0.01961
22	ENERGY AVG RATE SALES - %*1000	K306 100,000	95,765	4,235
23	RATIO TO TOTAL ELECTRIC	K307 1.00000	0.95765	0.04235
24	ENERGY EXCL D.A. TALL - %*1000	K312 100,000	91,626	8,374
25	RATIO TO TOTAL ELECTRIC	K313 1.00000	0.91626	0.08374
26	ASSIGN TO RETAIL - % * 1000	K400 100,000	100,000	0
27	RATIO TO TOTAL ELECTRIC	K401 1.00000	1.00000	0.00000
28	METER READING EXP - % * 1000	K410 100,000	97,536	2,464
29	RATIO TO TOTAL ELECTRIC	K411 1.00000	0.97536	0.02464
30	CUST RECORDS/COLL EXP - %*1000	K412 100,000	99,999	1
31	RATIO TO TOTAL ELECTRIC	K413 1.00000	0.99999	0.00001
32	BILLING/ACTG EXPENSE- % * 1000	K414 100,000	97,479	2,521
33	RATIO TO TOTAL ELECTRIC	K415 1.00000	0.97479	0.02521
34	ASSIGN TO WHOLESALE - % * 1000	K500 100,000	0	100,000
35	RATIO TO TOTAL ELECTRIC	K501 1.00000	0.00000	1.00000
36	<u>WAGES AND SALARIES</u>			
37	PRODUCTION DEMAND - BASE	K600 K200 50,668	47,503	3,165
38	PRODUCTION DEMAND - INTERMED	K602 K202 11,379	8,995	2,384
39	PRODUCTION DEMAND - PEAKING	K604 K204 8,692	7,734	958
40	PROD ENERGY-D.A. WHOLE (STRAT)	K606 K500 2,396	0	2,396
41	PROD D&E- D.A. WHOLESALE (TAL)	K608 K500 697	0	697
42	PROD ENERGY - ALLOCABLE	K610 K306 41,984	40,206	1,778
43	TRANSMISSION	K612 T121 16,986	12,168	4,818
44	<u>DISTRIBUTION</u>	K614 D141 38,295	38,211	84
45	TOTAL PTD WAGES & SALARIES	K617 171,097	154,817	16,280
46	WTD PTD WAGE & SAL RATIOS	K619 1.00000	0.90485	0.09515
47	CUSTOMER ACCOUNTING	K620 K667 25,224	24,817	407
48	CUSTOMER SERV & INFO, SALES	K622 K400 2,056	2,056	0
49	<u>ECCR</u>	K624 K400 1,940	1,940	0
50	TOTAL PTD CSS WAGES & SALARIES	K627 200,317	183,630	16,687
51	WTD PTD CSS WAGE & SAL RATIOS	K629 1.00000	0.91670	0.08330
52	<u>ADMINISTRATIVE & GENERAL</u>	K630 K627 54,027	49,526	4,501
53	TOTAL WAGES AND SALARIES EXP	K633 254,344	233,156	21,188
54	WTD WAGE AND SALARY RATIOS	K639 1.00000	0.91670	0.08330
55	<u>WEIGHTED CUST ACCOUNTG EXPENSE</u>			
56	METER READING	K640 K410 15,076	14,705	371
57	CUSTOMER RECORDS	K642 K412 14,194	14,194	0
58	<u>BILLING</u>	K644 K414 11,154	10,873	281
59	TOTAL WEIGHTED CUST ACCTNG EXP	K667 40,424	39,772	652

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 12
 PAGE: 2
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

<u>ALLOCATORS</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 WTD RATIOS	K669	1.00000	0.98387	0.01613
2 <u>RECOVERABLE FUEL ENERGY EXP</u>				
3 D.A. WHOLESALE (STRAT & TALL)	K670 K500	89,504	0	89,504
4 <u>AMOUNT ALLOCABLE</u>	K672 K306	1,367,932	1,310,000	57,932
5 <u>TOTAL RECOV FUEL ENERGY EXP</u>	K697	1,457,436	1,310,000	147,436
6 WTD RATIOS	K699	1.00000	0.89884	0.10116

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 13
 PAGE: 1
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

<u>WEIGHTED RATIOS</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>	
<u>1 GROSS ELECTRIC PLT IN SERVICE</u>					
2	WTD GROSS PROD PLANT RATIOS	P129	1.00000	0.91399	0.08601
3	WTD GROSS TRANS PLANT RATIOS	T129	1.00000	0.71636	0.28364
4	WTD GROSS P & T PLT RATIOS	PT29	1.00000	0.86942	0.13058
5	WTD GROSS DIST PLANT RATIOS	D149	1.00000	0.99780	0.00220
6	WTD GROSS TRANS & DIST RATIOS	TD29	1.00000	0.92382	0.07618
7	WTD GROSS PTD PLT RATIOS	PD29	1.00000	0.91916	0.08084
8	WTD GROSS G & I PLT RATIOS	G129	1.00000	0.93139	0.06861
9	WTD GROSS C & O PLANT RATIOS	C129	1.00000	0.91663	0.08337
10	WTD GROSS PLANT RATIOS	GP19	1.00000	0.91977	0.08023
11	WTD TOTAL DEPREC RES RATIOS	DR19	1.00000	0.91449	0.08551
<u>12 NET ELECTRIC PLANT</u>					
13	WTD NET PROD PLANT RATIOS	P229	1.00000	0.92502	0.07498
14	WTD NET TRANS PLANT RATIOS	T229	1.00000	0.71631	0.28369
15	WTD NET DIST PLANT RATIOS	D249	1.00000	0.99783	0.00217
16	NET TRANS & DIST PLANT RATIOS	NT29	1.00000	0.92488	0.07512
17	WTD NET G & I PLANT RATIOS	G229	1.00000	0.92098	0.07902
18	WTD NET C & O PLANT RATIOS	C229	1.00000	0.91663	0.08337
19	WTD NET PLANT RATIOS	NP29	1.00000	0.92477	0.07523
<u>20 RATE BASE ADJUSTMENTS</u>					
<u>21 WORKING CAPITAL</u>					
22	WTD MATERIAL & SUPPLY RATIOS	W669	1.00000	0.90451	0.09549
23	WTD RATIOS	W689	1.00000	1.66850	-0.66850
24	WTD TOTAL WORKING CASH RATIOS	W729	1.00000	0.92385	0.07615
25	WTD TOTAL MISC WRKNG CAP RATIO	W749	1.00000	0.97181	0.02819
26	WTD TOTAL WRKNG CAPITAL RATIOS	WC79	1.00000	0.83316	0.16684
<u>27 RATE BASE</u>					
28	WTD NET OCRB RATIOS	RB29	1.00000	0.92240	0.07760
29	WTD TOTAL RATE BASE RATIOS	RB99	1.00000	0.91735	0.08265
<u>30 O & M EXPENSES</u>					
31	WTD PROD ENERGY EXP RATIOS	P349	1.00000	0.90454	0.09546
32	WTD TRANS O & M EXP RATIOS	T349	1.00000	0.71263	0.28737
33	WTD DIST O & M EXP RATIOS	D349	1.00000	0.99781	0.00219
34	WTD CUST ACCT EXP RATIOS	C319	1.00000	0.98231	0.01769
35	WTD SALES EXP RATIOS	S319	1.00000	1.00000	0.00000
36	WTD A & G EXP RATIOS	A339	1.00000	0.91231	0.08769
37	WTD O & M EXP RATIOS	OM39	1.00000	0.90226	0.09774
<u>38 DEPRECIATION EXPENSES</u>					
39	WTD PRODUCTION DEPREC RATIOS	P489	1.00000	0.90985	0.09015
40	WTD TRANS DEPREC EXP RATIOS	T489	1.00000	0.71299	0.28701
41	WTD DIST DEPREC EXP RATIOS	D489	1.00000	0.99801	0.00199
42	WTD GENERAL DEPREC EXP RATIOS	G489	1.00000	0.89710	0.10290
43	WTD COM & OTHER DEPR EXP RATIOS	C489	1.00000	0.99711	0.00289
44	WTD TOT DEPREC EXP RATIOS	DE49	1.00000	0.93509	0.06491
<u>45 MISC ALLOWABLE EXPENSES</u>					
46	WTD REAL EST & PROP TAX RATIOS	L529	1.00000	0.91851	0.08149
47	WTD PAYROLL TAX RATIOS	L559	1.00000	0.92248	0.07752
48	WTD MISC TAX RATIOS	L589	1.00000	1.00000	0.00000
49	WTD OTHER TAX RATIOS	L599	1.00000	0.91766	0.08234
50	WTD MISCELLANEOUS EXP RATIOS	M629	1.00000	0.92500	0.07500
51	WTD OP EXP EX INC & REV RATIOS	OP69	1.00000	0.91354	0.08646
<u>52 INCOME TAXES</u>					
53	WTD TOTAL ELECTRIC REVENUE	CS09	1.00000	0.91330	0.08670

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT:
 SCHEDULE: 13
 PAGE: 2
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

<u>WEIGHTED RATIOS</u>	<u>ITEM ALLO</u>	<u>TOTAL ELECTRIC</u>	<u>TOTAL AT ISSUE</u>	<u>ALL OTHER</u>
1 <u>OPERATING EXPENSES</u>				
2 WTD PROD O & M EXP RATIOS	P459	1.00000	0.84971	0.15029
3 WTD TRANS O & M EXP RATIOS	T349	1.00000	0.71263	0.28737
4 WTD DIST O & M EXP RATIOS	D349	1.00000	0.99781	0.00219
5 WTD C S & I EXPENSE RATIOS	C331	1.00000	1.00000	0.00000
6 <u>WAGES AND SALARIES (K600-K639)</u>				
7 WTD PTD WAGE & SAL RATIOS	K619	1.00000	0.90485	0.09515
8 WTD PTDCSS WAGE & SAL RATIOS	K629	1.00000	0.91670	0.08330
9 WTD WAGE AND SALARY RATIOS	K639	1.00000	0.91670	0.08330
10 WTD RATIOS	K669	1.00000	0.98387	0.01613

PROGRESS ENERGY FLORIDA
 JURISDICTIONAL SEPARATION STUDY - TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
 PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2006
 RELECTS REVISED SALES FORECAST AND WINTER PARK TREATED AS WHOLESALE
 PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER06REVD-000
 EXHIBIT: 14
 SCHEDULE: 14
 PAGE: 1
 ADJs: BCDEGHIJKLMNOPQRSTUVWXYZa

		TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
<u>INCOME TAX BASED ON REVENUE</u>				
1	<u>NET INCOME COMPUTATION</u>			
2	ADJ REVENUES @ PRESENT RATES R600	1,526,537	1,394,853	131,684
3	TOTAL REVENUE CREDITS Q027	57,980	56,420	1,560
4	TOTAL ELECTRIC REVENUE CS07	1,584,517	1,451,273	133,244
5	TOTAL OP EXP EX INC & REV TAX OP61	-1,121,757	-1,024,767	-96,990
6	FIRM SERVICE REVENUE TAX RTXP	-3,431	-3,431	-0
7	NET INCOME NI01	459,329	423,075	36,254
<u>8 ADJUSTMENTS TO NET INCOME</u>				
9	TOTAL INTEREST EXPENSE Y783	-102,277	-93,824	-8,453
10	TOTAL OTHER DEDUCTIONS Y823	-9,058	-8,279	-779
11	TOTAL ADDITIONS Y861	218,239	200,729	17,510
12	PRELIMINARY TAXABLE INCOME TI01	566,233	521,701	44,532
<u>13 STATE INCOME TAX COMPUTATION</u>				
14	PRELIMINARY TAXABLE INCOME TI01	566,233	521,701	44,532
15	STATE TAXABLE INCOME SI01	566,233	521,701	44,532
<u>16 STATE INCOME TAX PAYABLE</u>				
17	STATE INCOME TAX RATE K192			0.05500
18	PRELIM SIT = SI01 * K192 ST01	31,143	28,694	2,449
19	STATE INC TAX PAYABLE SP01	31,143	28,694	2,449
<u>20 SIT ALLOWABLE</u>				
21	STATE INC TAX PAYABLE SP01	31,143	28,694	2,449
22	NET STATE INC TAX ALLOWABLE SA01	31,143	28,694	2,449
<u>23 FEDERAL INCOME TAX COMPUTATION</u>				
24	PRELIMINARY TAXABLE INCOME TI01	566,233	521,701	44,532
25	STATE INC TAX PAYABLE SP01	-31,143	-28,694	-2,449
26	NET FEDERAL TAXABLE INCOME FI01	535,090	493,007	42,083
27	FEDERAL INCOME TAX RATE K190			0.35000
28	PRELIM FIT = FI01 * K190 FT01	187,281	172,552	14,729
29	TOTAL FED PROV DEF IT Z781	-79,910	-73,499	-6,411
30	TOTAL AMORTIZED ITC Z813	-5,937	-5,461	-476
31	NET FED INC TAX ALLOWABLE FA01	101,434	93,592	7,842
<u>32 FEDERAL INCOME TAX PAYABLE</u>				
33	PRELIM FIT = FI01 * K190 FT01	187,281	172,552	14,729
34	FED INC TAX PAYABLE FP01	187,281	172,552	14,729
<u>35 PRELIMINARY SUMMARY</u>				
36	NET INCOME NI01	459,329	423,075	36,254
37	NET FED INC TAX ALLOWABLE FA01	-101,434	-93,592	-7,842
38	NET STATE INC TAX ALLOWABLE SA01	-31,143	-28,694	-2,449
39	OVERALL RETURN EARNED (SCH 14) RETU	326,752	300,789	25,963
40	RATE OF RETURN EARNED (SCH 14) RORX	0.06511	0.06534	0.06259

II. COST ASSIGNMENTS TO ALLOCATION CATEGORIES

Table

II-A	<i>Electric Plant In Service</i>
II-B	<i>Accumulated Provision for Depreciation</i>
II-C	<i>Other Rate Base Items</i>
II-D	<i>Operation & Maintenance Expenses</i>
II-E	<i>Depreciation Expenses</i>
II-F	<i>Taxes Other</i>
II-G	<i>Revenue</i>
II-H	<i>Income Taxes</i>
II-I	<i>FPSC Adjustments</i> <i>Summary Rate Base</i> <i>Net Operating Income</i>
II-J	<i>Cost of Capital</i>
II-K	<i>Retail Revenues Reflecting Revised Sales</i> <i>Forecast and Winter Park Treated as Wholesale</i>

TABLE II-A
 PROGRESS ENERGY FLORIDA
 ELECTRIC PLANT IN SERVICE
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
 \$(000)

PRODUCTION PLANT:	(1)	(2)	(3)	(4)	(5)	CLASSIFICATION			
	SOURCE B-7 13 MONTH AVERAGE PER BOOKS	EXCLUDE ECCR / ECRC	EXCLUDE FAC	Exclude Winter Park	TOTAL (1)+(2)+(3)+(4)	PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE
STEAM:									
ANCLOTE 1 & 2	\$277,126	\$0	\$0	\$0	\$277,126	\$0	\$277,126	\$0	\$0
BARTOW-ANCLOTE PIPELINE	18,034	(1,682)	0	0	16,352	0	16,352	0	0
BARTOW 1,2 & 3	127,569	0	0	0	127,569	0	127,569	0	0
CRYSTAL RIVER 1 & 2	410,654	(33)	0	0	410,621	410,621	0	0	0
CRYSTAL RIVER 4 & 5 (& System Assets)	903,903	0	0	0	903,903	903,903	0	0	0
HIGGINS	-	0	0	0	0	0	0	0	0
SUWANNEE	33,115	0	0	0	33,115	0	33,115	0	0
TURNER	-	0	0	0	0	0	0	0	0
SUB-TOTAL STEAM	\$1,770,401	(\$1,715)	\$0	\$0	\$1,768,686	\$1,314,524	\$454,162	\$0	\$0
NUCLEAR:									
CRYSTAL RIVER 3	\$807,733	\$0	\$0	\$0	\$807,733	\$807,733	\$0	\$0	\$0
LAND	\$241	-	-	-	241	241	0	0	2,718
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	2,718	0	0	0	2,718	0	0	0	2,718
SUB-TOTAL NUCLEAR	\$810,693	\$0	\$0	\$0	\$810,693	\$807,974	\$0	\$0	\$2,718
OTHER PRODUCTION:									
UNIVERSITY OF FLORIDA	\$45,211	\$0	\$0	\$0	\$45,211	\$45,211	\$0	0	0
ALL COMBUSTION TURBINES	534,990	(657)	(1,032)	0	533,301	0	0	533,301	0
TIGER BAY/HINES	878,623	0	0	0	878,623	878,623	0	0	0
SUB-TOTAL OTHER PROD	\$1,458,824	(\$657)	(\$1,032)	\$0	\$1,457,135	\$923,833	\$0	\$533,301	\$0
LAND:									
ANCLOTE	\$1,869	\$0	\$0	\$0	\$1,869	\$0	\$1,869	\$0	\$0
BARTOW-ANCLOTE PIPELINE	242	0	0	0	242	0	242	0	0
BARTOW	1,805	0	0	0	1,805	0	1,805	0	0
CRYSTAL RIVER	3,012	0	0	0	3,012	3,012	0	0	0
HIGGINS	0	0	0	0	0	0	0	0	0
SUWANNEE	22	0	0	0	22	0	22	0	0
TURNER	0	0	0	0	0	0	0	0	0
HINES	13,436	0	0	0	13,436	13,436	0	0	0
COMBUSTION TURBINES	5,534	0	0	0	5,534	0	0	5,534	0
SUB-TOTAL LAND	\$25,920	\$0	\$0	\$0	\$25,920	\$16,448	\$3,938	\$5,534	\$0
TOTAL PRODUCTION	\$4,065,837	(\$2,372)	(\$1,032)	\$0	\$4,062,433	\$3,062,780	\$458,100	\$538,835	\$2,718

**TABLE II-A
PROGRESS ENERGY FLORIDA
ELECTRIC PLANT IN SERVICE
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
\$(000)**

	(1)	(2)	(3)	(4)	(5)	CLASSIFICATION															
						13 MONTH AVERAGE PER BOOKS	EXCLUDE ECCR	EXCLUDE FAC	Exclude Winter Park	TOTAL (1)+(2)+(3)+(4)	PROD BASE	PROD INTERM.	PROD PEAK	TRANS.	PRIMARY	SECONDARY	SERVICES	METERING	LIGHT FIX	LIGHT POLE	IS EQUIP
TRANSMISSION PLANT:																					
350-LAND & LAND RIGHTS	62,946	\$0	\$0	\$0	\$62,946	0	0	0	62,946												
352-STRUCTURES AND IMPROVEMENTS	22,630	-	-	-	22,630	0	0	0	22,630												
353-STATION EQUIPMENT (inclg step-ups)	426,536	-	-	-	426,536	28,613	3,931	14,316	379,675												
354-TOWERS AND FIXTURES	69,076	-	-	-	69,076	0	0	0	69,076												
355-POLES AND FIXTURES	296,818	-	-	(20)	296,797	0	0	0	296,797												
356-OH CONDUCTORS & DEVICES	247,433	-	-	-	247,433	0	0	0	247,433												
357-UG CONDUIT	7,263	-	-	-	7,263	0	0	0	7,263												
358-UG CONDUCTORS & DEVICES	9,543	-	-	-	9,543	0	0	0	9,543												
359-ROADS & TRAILS	1,923	-	-	-	1,923	0	0	0	1,923												
353.2 Energy Control Center	32,437	-	-	-	32,437	9,789	1,464	1,722	19,462												
TOTAL TRANSMISSION PLANT	\$1,176,603	\$0	\$0	(\$20)	\$1,176,583	\$38,402	\$5,396	\$16,038	\$1,116,747	K200	K202	K204	K220								
DISTRIBUTION PLANT:																					
360-LAND	21,078	\$0	\$0	(\$203)	\$20,875	20,875	0	0	20,875												
360.1-DISTRIBUTION EASEMENTS	556	0	0	0	556	556	0	0	556												
361-STRUCTURES & IMPROVEMENTS	21,864	0	0	(93)	21,771	21,771	0	0	21,771												
362-STATION EQUIPMENT	376,299	0	0	(1,934)	374,365	373,645	0	0	374,365												720
364-POLES, TOWERS & FIXTURES	491,147	0	0	(2,562)	488,585	281,811	120,776	0	488,585							85,998					0
365-OH CONDUCTORS & DEVICES	504,251	0	0	(2,714)	501,538	379,972	119,991	0	501,538							0					1,575
366-UNDERGROUND CONDUIT	180,793	0	0	(68)	180,726	112,050	68,676	0	180,726							0					0
367-UG CONDUCTORS & DEVICES	467,486	0	0	(1,789)	465,697	223,534	242,162	0	465,697							0					0
368-LINE TRANSFORMERS	429,492	0	0	(4,848)	424,644	0	424,644	0	424,644							0					0
369-SERVICES -																					
369.1-OVERHEAD SERVICES	80,092	0	0	(607)	79,485	0	0	79,485	79,485							0					0
369.2-UNDERGROUND SERVICES	399,742	0	0	(2,925)	396,817	0	0	396,817	396,817							0					0
370-METER EQUIPMENT (excl. ECCR)	128,663	0	0	(1,231)	127,432	0	0	0	127,432							127,432					0
370.1-DISTRBUTION EQUIPMENT (ECCR)	0	0	0	0	0	0	0	0	0							0					0
371-INSTALLS ON CUST. PREM. (PPS Par	3,772	0	0	0	3,772	212	0	0	3,772							3,560					0
372-LEASED EQUIP ON CUST. PREM.	0	0	0	0	0	0	0	0	0							0					0
373-STREET LIGHT & SIGNAL SYSTEMS	278,305	0	0	(458)	277,848	34,280	23,660	11,544	277,848							159,891					48,473
TOTAL DISTRIBUTION PLANT	\$3,383,542	\$0	\$0	(\$19,432)	\$3,364,110	\$1,448,707	\$999,909	\$487,846	\$3,364,110	K240	K242	K244	K246	K248		\$134,471					\$2,295
																	\$294,362				
GENERAL & INTANGIBLE PLANT:																					
ALL OTHER EXCLUDING ECCR EQPMT	320,880	\$0	\$0	\$0	\$320,880	\$320,880	\$0		\$320,880												
PREMIER POWER SERVICE EQ (partial)	772				772				772												
LAND	11,532				\$11,532	\$3,719	\$7,813		\$11,532												
ECCR EQUIPMENT	410	(410)	0	0	0	0	0		0												
Franchise Costs	2,580				2,580		2,580		2,580												
Intangible Plant Production System 303.0	45,948				45,948			45,948	45,948												
Distribution Intangible Plant 303.0	11,603				11,603		11,603		11,603												
CSS 303.1	58,432	0	0	0	58,432	0	58,432		58,432												
TOTAL GENERAL PLANT	\$452,157	(\$410)	\$0	\$0	\$451,747	\$324,599	\$80,428	\$45,948	\$451,747	G100/K627	G102/K400	G104/P121									
TOTAL ELECTRIC PLANT IN SERVICE	\$9,078,139	(\$2,782)	(\$1,032)	(\$19,452)	\$9,054,873				\$9,054,873												

22

TABLE II-B
 PROGRESS ENERGY FLORIDA
 ACCUMULATED PROVISION FOR DEPRECIATION
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
 \$(000)

	(1)	(2)	(3)	(4)	(5)	(6)	CLASSIFICATION			
	13 MONTH AVERAGE PER BOOKS	EXCLUDE ECCR / ECRC, Fuel	EXCLUDE Winter Park	REMOVE DECOMM RESERVE	DEP ADJ SETTLMNT NEW STUDY	TOTAL SUM (1) - (5)	PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE BASE
PRODUCTION PLANT:										
STEAM:										
ANCLOTE 1 & 2	\$210,580	\$0	\$0	\$0	(16,511)	\$194,069	\$0	\$194,069	\$0	\$0
BARTOW-ANCLOTE PIPELINE	11,395	(91)	0	0	25	11,328	0	11,328	0	0
BARTOW 1,2 & 3	120,809	0	0	0	(14,032)	106,777	0	106,777	0	0
CRYSTAL RIVER 1 & 2	305,652	(4)	0	0	(24,929)	280,718	280,718	0	0	0
CRYSTAL RIVER 4 & 5 (& System Asset)	662,686	0	0	0	(35,395)	627,292	627,292	0	0	0
HIGGINS		0	0	0	-	0	0	0	0	0
SUWANNEE	33,058	0	0	0	(2,977)	30,081	0	30,081	0	0
TURNER		0	0	0	-	0	0	0	0	0
AVON PARK/INGLIS		0	0	0	-	0	0	0	0	0
SUB-TOTAL STEAM	\$1,344,180	(\$95)	\$0	\$0	(\$93,819)	\$1,250,266	\$908,010	\$342,255	\$0	\$0
FOSSIL DISMANTLING-STEAM:										
ANCLOTE 1 & 2	\$13,185	\$0	\$0	\$0		\$13,185	\$0	\$13,185	\$0	\$0
BARTOW-ANCLOTE PIPELINE	1,889	0	0	0		1,889	0	1,889	0	0
BARTOW 1,2 & 3	18,694	0	0	0		18,694	0	18,694	0	0
CRYSTAL RIVER 1 & 2	24,781	0	0	0		24,781	24,781	0	0	0
CRYSTAL RIVER 4 & 5	31,672	0	0	0		31,672	31,672	0	0	0
HIGGINS	11,455	0	0	0		11,455	0	11,455	0	0
SUWANNEE	9,717	0	0	0		9,717	0	9,717	0	0
TURNER	8,729	0	0	0		8,729	0	8,729	0	0
AVON PARK/INGLIS	4,171	0	0	0		4,171	0	4,171	0	0
ADJ FOSSIL DISMANTLMENT	0				5,606	5,606	2,765	2,067	774	0
SUB-TOTAL STEAM	\$122,293	\$0	\$0	\$0	\$5,606	\$127,899	\$59,218	\$67,907	\$774	\$0
NUCLEAR:										
CRYSTAL RIVER 3	\$591,318	\$0	\$0	\$0	(70,960)	\$520,358	\$520,358	\$0	\$0	\$0
CRYSTAL RIVER 3 - D.A. TALLHASSE	\$649	\$0	\$0	0	(31)	619	0	0	0	\$619
DECOMMISSIONING	62,598	0	0	(60,312)		2,286	0	0	0	2,286
SUB-TOTAL NUCLEAR	\$654,565	\$0	\$0	(\$60,312)	(\$70,991)	\$523,262	\$520,358	\$0	\$0	\$2,904
OTHER PRODUCTION:										
TIGER BAY/HINES	\$206,311	\$0	\$0	\$0	(29,781)	\$178,530	\$178,530	\$0	\$0	\$0
UNIVERSITY OF FLORIDA	20,016	0	0	0	(1,117)	18,898	18,898	0	0	0
ALL COMBUSTION TURBINES	291,168	(1,032)	0	0	(11,782)	278,354	0	0	278,354	0
SUB-TOTAL OTHER	\$519,495	(\$1,032)	\$0	\$0	(\$42,681)	\$475,782	\$197,428	\$0	\$278,354	\$0
FOSSIL DISMANTLING-OTHER:										
TIGER BAY/HINES	\$567	\$0	\$0	\$0		\$567	567	\$0	\$0	\$0
UNIVERSITY OF FLORIDA	559	0	0	0		559	559	0	0	0
ALL COMBUSTION TURBINES	9,158	(56)	0	0		9,103	0	0	9,103	0
SUB-TOTAL OTHER	\$10,284	(\$56)	\$0	\$0	\$0	\$10,228	\$1,126	\$0	\$9,103	\$0
						0				
TOTAL PRODUCTION	\$2,850,817	(\$1,183)	\$0	(\$60,312)	(\$201,885)	\$2,387,437	\$1,686,139	\$410,163	\$288,231	\$2,904

23

TABLE II-B
FLORIDA POWER CORPORATION
ACCUMULATED PROVISION FOR DEPRECIATION
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
\$(000)

	(1)	(2)	(3)	(4)	(5)	(6)	CLASSIFICATION							
	13 MONTH AVERAGE PER BOOKS	EXCLUDE ECCR, ECRC, Fuel	EXCLUDE Winter Park	REMOVE DECOMM RESERVE	DEP ADJ SETTLMNT NEW STUDY	TOTAL SUM (1)-(5)	PROD BASE	PROD INTERM.	PROD PEAK	TRANS.				
TRANSMISSION PLANT:														
350-LAND EASEMENTS	\$16,378	\$0	\$0	\$0	(1,799)	\$14,579	-	-	-	\$14,579				
352-STRUCTURES AND IMPROVEMENTS	7,500	-	-	-	(228)	7,272	-	-	-	7,272				
353-STATION EQUIPMENT (nclgd step-up)	132,044	-	-	-	(11,688)	120,356	8,074	1,109	4,040	107,133				
354-TOWERS AND FIXTURES	59,297	-	-	-	(4,167)	55,130	-	-	-	55,130				
355-POLES AND FIXTURES	135,633	-	(0)	-	(19,224)	116,408	-	-	-	116,408				
356-OH CONDUCTORS & DEVICES	133,227	-	-	-	(17,327)	115,900	-	-	-	115,900				
357-UG CONDUIT	5,467	-	-	-	(443)	5,024	-	-	-	5,024				
358-UG CONDUCTORS & DEVICES	8,140	-	-	-	(759)	7,381	-	-	-	7,381				
359-ROADS & TRAILS	1,152	-	-	-	(219)	933	-	-	-	933				
353.2 ENERGY CONTROL CENTER	33,115	-	-	-	(6,577)	26,538	8,008	1,198	1,409	15,923				
TOTAL TRANSMISSION PLANT	\$531,954	\$0	(\$0)	\$0	(\$62,433)	\$469,521	\$16,082	\$2,307	\$5,449	\$445,683				
DISTRIBUTION PLANT:							PRIMARY	SECONDARY	SERVICES	METERING	LIGHT FIX	LIGHT POLE	IS EQUIP	
360.1-DISTRIBUTION EASEMENTS	\$218	\$0	\$0	\$0	(18)	\$199	199	0	0	0	0	0	0	-
361-STRUCTURES & IMPROVEMENTS	6,776	0	(73)	0	(203)	6,500	6,500	0	0	0	0	0	0	-
362-STATION EQUIPMENT	115,752	0	(1,853)	0	195	114,094	113,874	0	0	0	0	0	0	219
364-POLES, TOWERS & FIXTURES	222,105	0	(1,844)	0	10,117	230,378	132,880	56,948	0	0	0	40,550	0	-
365-OH CONDUCTORS & DEVICES	268,057	0	(1,724)	0	(21,078)	243,257	184,294	58,198	0	0	0	0	0	764
366-UNDERGROUND CONDUIT	34,235	0	(16)	0	(1,461)	32,758	20,310	12,448	0	0	0	0	0	-
367-UG CONDUCTORS & DEVICES	128,645	0	(2,009)	0	1,546	128,182	61,527	86,654	0	0	0	0	0	-
368-LINE TRANSFORMERS	237,077	0	(1,439)	0	(11,787)	223,851	0	223,851	0	0	0	0	0	-
369-SERVICES -														
369.1-OVERHEAD SERVICES	56,459	0	(511)	0	414	56,362	0	0	56,362	0	0	0	0	-
369.2-UNDERGROUND SERVICES	89,886	0	(1,433)	0	366	87,819	0	0	87,819	0	0	0	0	-
370-METER EQUIPMENT (excl. ECCR)	58,308	0	(694)	0	487	58,100	0	0	0	58,100	0	0	0	-
370.1-DISTRIBUTION EQUIPMENT (ECCR)		0	0	0	-	0	0	0	0	0	0	0	0	-
371-INSTALL ON CUST. PREM. (PPS Part)	1,198	0	0	0	(79)	1,117	43	0	0	1,074	0	0	0	-
372-LEASED EQUIP ON CUST. PREM.	0	0	0	0	-	0	0	0	0	0	0	0	0	-
373-STREET LIGHT & SIGNAL SYSTEMS	171,810	0	(486)	0	(15,436)	155,908	19,235	13,276	6,477	0	89,719	27,200	0	-
TOTAL DISTRIBUTION PLANT	\$1,387,523	\$0	(\$12,062)	\$0	(\$36,935)	\$1,338,526	\$538,864	\$431,377	\$150,659	\$59,174	\$89,719	\$67,750	983	\$157,469
GENERAL PLANT:							LABOR RELATED	RETAIL CUST RELATED	PRODUCTION PLANT	DISTRIB PRIMARY				
ALL OTHER EXCLUDING ECCR EQPMT	140,968	\$0	\$0	\$0	(703)	\$140,265	\$140,265	\$0						
PREMIER POWER SERVICE EQ (partial)	308	0	0	0	0	308	0	0		308				
398.1-GENERAL EQUIPMENT (ECCR)	117	(117)	0	0	0	0	0	0						
Franchise Costs	192	0	0	0	0	192	0	192						
Intangible Plant Production System 303.0	38,824	0	0	0	0	38,824	0	0	38,824					
Distribution Intangible Plant 303.0	11,603	0	0	0	0	11,603	0	11,603						
CSS	58,432	0	0	0	0	58,432	0	58,432						
TOTAL GENERAL PLANT	\$250,444	(\$117)	\$0	\$0	(\$703)	\$249,624	\$140,265	\$70,226	\$38,824	\$308				
									GROSS PLANT					
RETIREMENT WORK IN PROGRESS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
TOTAL ACCUM RES FOR DEPRECIATION	\$4,820,739	(\$1,299)	(\$12,063)	(\$60,312)	(\$301,956)	\$4,445,108								

24

TABLE II-C
PROGRESS ENERGY FLORIDA
OTHER RATE BASE ITEMS
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
\$(000)

	13 Month	INPUT
	Average	COMPUTER
	\$(000)	CODE
<u>PLANT HELD FOR FUTURE USE - PHFU</u>		
PRODUCTION	0	V222
TRANSMISSION	6,517	V224
DISTRIBUTION	1,405	V226
GENERAL	0	V228
D.A. RETAIL	0	V230
TOTAL	<u>7,922</u>	
<u>CONSTRUCTION WORK IN PROGRESS - CWIP</u>		
PRODUCTION	209,363	
LESS ECRC CWIP (CLEAN AIR)	(24,759)	
SUBTOTAL TOTAL PRODUCTION	<u>184,604</u>	V234
TRANSMISSION	46,251	V236
DISTRIBUTION	13,591	V238
GENERAL	25	V240
COMMON & MISCELLANEOUS	0	
TOTAL	<u>244,471</u>	
<u>FUEL SUPPLIES</u>		
FUEL STOCK - 151	138,356	
NUCLEAR FUEL	63,933	
SUBTOTAL FUEL STOCK	<u>201,360</u>	W630
NUCLEAR - CR3 BUY BACK	929	W632
LAST CORE NUCLEAR FUEL - DA RETAIL	(4,217)	W634
TOTAL	<u>198,072</u>	
<u>MATERIALS & SUPPLIES</u>		
A/C 154, 155, 158, 163 (inclds SO2 Allo	243,264	Less SO2 Allow
EOL NUCLEAR M&S - DA RETAIL	(5,750)	
A/C 154 - CR3 BUY BACK	472	
A/C 158 - SO2 Allowances (in ECRC)	15,635	
TOTAL	<u>221,879</u>	
<u>PRE-PAYMENTS</u>		
A/C 165	2,364	W670
<u>MISC WORKING CAPITAL</u>		
OPEBS D/A RETAIL	(162,549)	W730
D/A WHOLESALE - OPEB'S, & CUSTOMER ADVANCES	(9,484)	W732
OTHER (ALLOCATED)	72,167	W736
D/A RETAIL - NUCLEAR DOE D&D	3,730	W734
D/A RETAIL - ACCRUED REVENUE SHARING	(4,416)	
UNFUNDED STORM DAMAGE RESERVE - TRANSM (10%)	(902)	W672
UNFUNDED STORM DAMAGE RESERVE - DISTRIB (90%)	(8,114)	W674
UNRECOVERED STORM DAMAGE RESERVE - RETAIL (in SCRC)	0	W676
UNRECOVERED STORM DAMAGE RESERVE - WH	11,949	W678
TOTAL ADDITIONAL WORKING CAPITAL	<u>(97,618)</u>	
ADD: FUEL STOCK (151)	134,139	
ADD: M&S (ABOVE)	221,879	
ADD: PRE-PAYMENTS (ABOVE)	2,364	
	FROM SOURCE:	
TOTAL WORKING CAPITAL	260,764	
	<u>260,764</u>	254,291
		6,473

R:\2005 Rate Case\Rates\WP & Sales Forc Revision\WP & Sales Forc c_assign_2006.xls\TAB2C_ORBI

TABLE II-D
 PROGRESS ENERGY FLORIDA
 O & M EXPENSE
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
 \$(000)

	(1)	(2)	(3)	(4)	CLASSIFICATION						
	PER BOOKS	EXCLUDE ECCR/ ECRC/FUEL	EXCLUDE Winter Park	TOTAL (1)+(2)+(3)							
PRODUCTION EXPENSE:	\$2,280,963	(\$2,056,903)	\$0	\$224,061	SEE PAGES 3, 4, & 5 FOR DETAILS						
TRANSMISSION:					PROD BASE	PROD INTERM.	PROD PEAK	TRANS.			
560.00 SUPRVSN & ENGINEERING	\$1,832	\$0	\$0	\$1,832	60	8	25	1,739			
561.00 LOAD DISPATCHING	4,258	0	0	4,258	0	0	0	4,258			
562.00 STATION EXPENSES	278	0	0	278	19	3	9	247			
563.00 OH LINE EXPENSES	70	0	0	70	0	0	0	70			
564.00 UG LINE EXPENSES	0	0	0	0	0	0	0	0			
565.00 TRANSMISSION BY OTHER- RTO	0	0	0	0	0	0	0	0			
566.00 MISC. TRANS.. EXPS.	11,244	0	(41)	11,203	366	51	153	10,633			
567.00 SUBSTATION	0	0	0	0	0	0	0	0			
568.00 SUPRVSN & ENGINEERING	0	0	0	0	-	-	-	-			
569.00 STRUCTURES	0	0	0	0	0	0	0	0			
570.00 STATION EQ - INSTRUMENT & REL	4,723	0	0	4,723	317	44	159	4,204			
571.00 OVERHEAD LINES	5,143	0	0	5,143	0	0	0	5,143			
572.00 UNDERGROUND LINES	0	0	0	0	0	0	0	0			
573.00 MISC. TRANSMISSION	100	0	0	100	3	0	1	95			
5730001 TRANS MAINT -ENVIRON RECOVBI	1,150	(1,150)	0	0	-	-	-	-			
TOTAL TRANSMISSION EXPENSES	\$28,797	(\$1,150)	(\$41)	\$27,606	\$764	\$106	\$347	\$26,389			
DISTRIBUTION EXPENSE:					PRIMARY	SECONDARY	SERVICES	METERING	LIGHT FIX	LIGHT POLE	IS EQUIP
580.00 SUPRVSN & ENGINEERING	\$4,874	\$0	\$0	\$4,874	2,099	1,449	707	190	232	195	3
581.00 LOAD DISPATCHING	3,372	0	0	3,372	3,372	-	-	-	-	-	-
582.00 STATION EXPENSES	483	0	0	483	482	0	0	0	0	0	1
583.00 OH LINE EXPENSES	1,935	0	(15)	1,920	1,188	432	143	-	-	154	3
584.00 UG LINE EXPENSES	1,585	0	0	1,585	510	472	603	-	-	-	-
585.00 STREET LIGHT & SIG. SYS.	4,018	0	(39)	3,979	0	0	0	0	3,979	0	0
586.00 METER EXPENSES - R&D	7,868	0	0	7,868	0	0	7,868	0	0	0	0
587.00 CUSTOMER INSTALLATION	0	0	0	0	0	0	0	0	0	0	0
588.00 MISCELLANEOUS	34,502	0	(24)	34,478	14,847	10,248	5,000	1,342	1,639	1,378	24
589.00 RENTS	463	0	0	463	199	138	67	18	22	19	0
590.00 SUPRVSN & ENGINEERING	948	0	0	948	408	282	138	37	45	38	1
591.00 STRUCTURES	47	0	0	47	47	0	0	0	0	0	0
592.00 STATION EQ - INSTRUMENT & REL	2,349	0	0	2,349	2,344	0	0	0	0	0	5
593.00 OVERHEAD LINES (tree trim)	16,495	0	(221)	16,274	10,069	3,663	1,209	-	-	1,308	24
594.00 UNDERGROUND LINES	338	0	(97)	241	77	72	91	-	-	-	-
595.00 LINE TRANSFORMERS - OH	1,598	0	0	1,598	0	1,598	0	0	0	0	0
596.00 STREET LIGHT & SIG. SYS.	0	0	0	0	0	0	0	0	0	0	0
597.00 METER EXPENSES - Maint	1	0	0	1	0	0	0	1	0	0	0
598.00 MISCELLANEOUS	0	0	0	0	-	-	-	-	-	-	-
5980001 DISTRIB MAINT -ENVIRON RECOVE	7,355	(7,355)	0	0	-	-	-	-	-	-	-
TOTAL DISTRIBUTION EXPENSES	\$88,228	(\$7,355)	(\$396)	\$80,478	35,643	18,353	15,826	1,588	5,916	3,092	60
TOTAL PROD., TRANS. & DIST. EXPENSES	\$2,397,989	(\$2,065,407)	(\$437)	\$332,145	- Check						

26

**TABLE II-D
PROGRESS ENERGY FLORIDA
O & M EXPENSE
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
\$(000)**

	(1)	(2)	(3)	(4)	CLASSIFICATION						
	PER BOOKS	EXCLUDE ECCR /ECRC	EXCLUDE Winter Park	TOTAL (1)+(2)+(3)	METER READING	CUSTOMER RECORDS	BILLING	SERVICES	UNCOLLECTIBLE		
CUSTOMER ACCOUNTS:											
901.00 SUPERVISION	\$1,370	\$0	\$0	\$1,370	368	484	380	138			
902.00 METER READING	9,217	0	0	9,217	9,217						
903.00 CUST. REC. & COLL EXP	12,121	0	(2)	12,119		12,119					
903.00 SYSTEM BILLING & ACCTNG	9,594	0	(71)	9,523			9,523				
903.00 RECON/DISC -CONP SERV	3,451	0	0	3,451				3,451			
904.00 UNCOLLECTABLE ACCTS.	6,298	0	(24)	6,274					6,274		
905.00 MISCELLANEOUS	8,786	0	0	8,786	5,491	1,592	1,251	453			
TOTAL CUST. ACCTS. EXPENSES	\$50,837	\$0	(\$97)	\$50,740	\$15,076	\$14,194	\$11,154	\$4,042	\$6,274		
					K410	K412	K414	K244	K400		
									Retail Cust Related	WHSLE	
CUSTOMER SERVICE & INFORMATION:											
907.00 SUPERVISION	\$1,205	\$0	\$0	\$1,205					\$1,205	0	
908.00 CUST.ASST-RCRVRBLE	62,555	(62,555)	0	0					0	0	
908.00 NON-RECOVERABLE	2,708	-	0	2,708					2,708	0	
909.01 INFO. & INSTR. ADV.	3,309	(3,309)	0	0					0	0	
909.00 NON-RECOVERABLE	0	-	0	0					0	0	
910.00 MISC. CUSTOMER SERVICE	477	-	0	477					477	0	
TOTAL CUST. SERV. & INF. EXP.	\$70,253	(\$65,864)	\$0	\$4,389				K400	\$4,389	\$0	
									Retail Cust	WHSLE	
ADVERTISING:											
911.00 COMM'L & INDUSTRIAL	\$12	\$0	\$0	\$12					\$12	0	
912.00 DEMO & SELLING	2,450	0	0	2,450					2,450	0	
913.00 ADVERTISING	700	0	0	700					700	0	
916.00 MISC. SALES EXPENSE	512	0	0	512					512	0	
TOTAL ADVERTISING EXPENSES	\$3,674	\$0	\$0	\$3,674					\$3,674	\$0	
								S306K306	S300K400	S302K500	
ADMINISTRATION & GENERAL:					PRODUCTION BASE	TRANS. PLANT	DISTR.	GROSS PLANT	LABOR RELATED	WHSLE	
920.00 SALARIES	\$70,186	\$0	\$0	\$70,186					\$66,732	3,455	
921.00 OFFICE SUPPLIES	19,866	0	0	19,866					19,866		
922.00 ADMIN EXP TRNSFRD	0	0	0	0					0		
923.00 OUTSIDE SERVICE	28,427	0	0	28,427					28,427		
924.00 PROP INS-STRM DAMAGE	6,000	0	0	6,000		600	5,400				
924.00 PROP INS-INSURANCE	3,787	0	0	3,787				3,787			
924.00 PROP INS-NUCLEAR	(326)	0	0	(326)	(322)					(5)	
925.00 INJURIES & DAMAGES	12,283	0	0	12,283					12,283		
926.00 PENSIONS & OPEB'S	57,106	0	(97)	57,009					56,574	435	
928.00 REG. COMMISSION	300	0	0	300				0	(455)	300	(7)
929.00 DUPLICATE CHARGES	(462)	0	0	(462)					6,373		
930.00 MISC. - GENERAL ADVERTISING	6,373	0	0	6,373					7,192		
931.00 RENTS	7,192	0	0	7,192					1,018		
935.10 MAINTENANCE	1,018	0	0	1,018					0		
9350003 DEFERRED ENVIRON ECRC EXPENSE	0	(0)	0	0							
TOTAL ADMIN. & GENERAL EXP.	\$211,751	(\$0)	(\$97)	\$211,654	(\$322)	\$600	\$5,400	\$3,787	\$198,010	\$4,179	
TOTAL O & M EXPENSES	\$2,734,504	(\$2,131,271)	(\$631)	\$602,602	\$211,654						

27

TABLE II-D
 PROGRESS ENERGY FLORIDA
 CLASSIFICATION OF PRODUCTION O&M EXPENSE EXCLUDING CR#3 TALLAHASSEE BUYBACK
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
 \$(000)

FERC ACCT#	PER BOOKS TOTAL	REMOVE FAC ADJUST	REMOVE ECRC RCVRBL	ADJUSTED TOTAL	CLASSIFICATION										
					FUEL & PURCHASE POWER			DEMAND			ENERGY			DIRECT ASSIGN RETAIL	
					RCVR ENERGY	NON-RCVR DEMAND	ENERGY	BASE	INTERM	PEAKING	BASE	INTERM	PEAKING		
5012000	FUEL - NON-RECOVERABLE	3,995	0	3,995			3,995								
5013000	FUEL - RECOVERABLE	708,487	(708,487)	0	0		0								
5060001	FOSSIL INCREM SECURITY-RECOV	0	(0)	0	0		0								
5090001	ALLOWANCES - RECOVERABLE	18,088	0	(18,088)	0		0								
500 -															
507	STEAM OPERATION	34,803	0	34,803				20,104	14,700	0					
510 -															
514	STEAM MAINTENANCE	43,748	0	43,748	0						24,862	18,886	0		
5140001	STEAM MAINT-ENVIRONMENTAL RCVBLE	1,657	0	(1,657)	0										
5182300	NUCLEAR FUEL - NON-RECOVERABLE	1,595	0	1,595			495								1,100
5183000	NUCLEAR FUEL - RECOVERABLE	6,141	(6,141)	0	0										
5188200	NUCLEAR - DECOM & DECON	1,815	(1,815)	0	0										
5188000	NUCLEAR - DISPOSAL COST	23,257	(23,257)	0	0										
5240001	NUCLEAR - INCREM SECURITY-RECOV	0	0	0	0										
517-520	NUCLEAR - OPS, SPVN, COOLANT, STEAM	13,927	0	13,927				13,927							
521-522	NUCLEAR - STEAM FROM OTH, TRANSFER	0	0	0							0				
52300	NUCLEAR - ELECTRIC EXPENSES	11	0	11				11							
52400	NUCLEAR - MISC POWER EXP	34,387	0	34,387				34,387							
52500	NUCLEAR - RENTS	0	0	0				0							
52800	NUCLEAR - MAINT SUPV & ENG	9,475	0	9,475							7,975				1,500
52900	NUCLEAR - MAINT STRUCTURES	712	0	712				712							
53000	NUCLEAR - MAINT REACTOR PLT EQUIP	16,715	0	16,715							16,715				
53100	NUCLEAR - MAINT ELEC PLT	2,641	0	2,641							2,641				
53200	NUCLEAR - MAINT MISC NUC PLT	1,039	0	1,039				1,039							
5472000	FUEL - OTHER PROD BASE	3,088	0	3,088											
5473000	FUEL - OTHER PROD RECOVERABLE	642,218	(642,218)	0	0										
5490001	OTH PROD - INCREM SECURITY-RECOV	0	0	0	0										
546 -															
550	OTHER PWR GEN - OPERATION	16,408	0	16,408				6,914	0	9,495					
551 -															
554	OTHER PWR GEN - MAINT	24,027	0	24,027	0	0	0	0	0	6,282	17,745				
5550704	FIRM PP ENERGY RECOVERABLE - Retail	121,085	(121,085)	0	0										
5550705	FIRM PP ENERGY RECOVERABLE - WH	0	0	0	0										
5550706	FIRM PP ENERGY RECOV - WH	5,462	(5,462)	0	0										
5550707	INTERCHANGE RECEIVED	117,880	(117,880)	0	0										
5550708	PP CAP RECOVERABLE - Retail	340,296	(340,296)	0	0										
5550709	PP CAP - BASE - NONRCVR. - WH	13,464	0	13,464			13,464								
5550710	PP CAP - BASE - NONRCVR. - Retail	0	0	0			0								
5560000	SYS CONTROL & DISPATCH	2,839	0	2,839				1,627	441	771					
5570001	OTHER POWER SUPPLY EXPENSES	0	0	0				0	0	0					
5572002	DEFERRED FUEL EXPENSE	70,056	(70,056)	0	0			0	0	0					
5572001	DEFERRED CAPACITY EXPENSE	0	0	0	0										
TOTAL		2,279,317	(2,036,698)	(19,744)	222,875		13,464	7,578	78,721	15,141	16,547	69,936	18,886	0	2,600
		=====	=====	=====	=====		=====	=====	=====	=====	=====	=====	=====	=====	=====

(0) CK

RECOVERABLE FUEL ENERGY EXPENSE:

DIRECT ASSIGNMENT-STRATIFIED/TALLY	K670	89,504
ALLOCABLE FUEL ENERGY	K672	1,367,932
DIRECT ASSIGNMENT-RETAIL SECURITY		0
TOTAL FUEL ENERGY (EXCLUDES PP & IC)		<u>1,457,437</u>

DIRECT ASSIGNMENT:

PP NON-RCVR WHSLE	CAPACITY	13,464	ENERGY	0
PP NON-RCVR RETL		0		
FUEL NON-RCVR - ALLOC.			7,578	

CHECK TOTALS:

TOT ENERGY RELATED	99,451
TOT DEMAND RELATED	124,611

**TABLE II-D
PROGRESS ENERGY FLORIDA
DIRECT ASSIGNMENT OF CR#3 TALLAHASSEE BUYBACK PRODUCTION O&M EXPENSE
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
\$(000)**

FERC ACCT#	DESCRIPTION	PER BOOKS TOTAL	FAC ADJUST	ADJUSTED TOTAL	DIRECT ASSIGNMENT OF CR3 TO TALLAHASSEE				
					FUEL & PURCHASE POWER			DEMAND	ENERGY
					RCVR ENERGY	NON-RCVR DEMAND	NON-RCVR ENERGY	BASE	BASE
5182300	NUCLEAR FUEL - NON-RECOVERABLE	24	0	24	0	0	24	0	0
5183000	NUCLEAR FUEL - RECOVERABLE	91	(91)	0	0	0	0	0	0
5188200	NUCLEAR - DECOM & DECON	27	(27)	0	0	0	0	0	0
5188000	NUCLEAR - DISPOSAL COST	343	(343)	0	0	0	0	0	0
5240001	NUCLEAR - INCREM SECURITY-RECOV	0	0	0	0	0	0	0	0
517-520	NUCLEAR - OPS, SPVN, COOLANT, STEAM	205	0	205	0	0	0	205	0
521-522	NUCLEAR - STEAM FROM OTH, TRANSFER	0	0	0	0	0	0	0	0
52300	NUCLEAR - ELECTRIC EXPENSES	0	0	0	0	0	0	0	0
52400	NUCLEAR - MISC POWER EXP	507	0	507	0	0	0	507	0
52500	NUCLEAR - RENTS	0	0	0	0	0	0	0	0
52800	NUCLEAR - MAINT SUPV & ENG	140	0	140	0	0	0	0	140
52900	NUCLEAR - MAINT STRUCTURES	10	0	10	0	0	0	10	0
53000	NUCLEAR - MAINT REACTOR PLT EQUIP	246	0	246	0	0	0	0	246
53100	NUCLEAR - MAINT ELEC PLT	39	0	39	0	0	0	0	39
53200	NUCLEAR - MAINT MISC NUC PLT	15	0	15	0	0	0	15	0
54700	FUEL - OTHER PROD BASE	0	0	0	0	0	0	0	0
54710	FUEL - OTHER PROD RECOVERABLE	0	0	0	0	0	0	0	0
546 -									
550	OTHER PWR GEN - OPERATION	0		0	0	0	0	0	0
551 -									
554	OTHER PWR GEN - MAINT	0		0	0	0	0	0	0
			0						
5550704	FIRM PP ENERGY RECOVERABLE - Retail	0	0	0	0	0	0	0	0
5550705	FIRM PP ENERGY RECOVERABLE - WH	0	0	0	0	0	0	0	0
5550706	FIRM PP ENERGY NONRECOV - WH	0	0	0	0	0	0	0	0
5550707	INTERCHANGE RECEIVED	0	0	0	0	0	0	0	0
5550708	PP CAP RECOVERABLE - Retail	0	0	0	0	0	0	0	0
5550709	PP CAP - BASE - NONRCVR. - WH	0	0	0	0	0	0	0	0
5550710	PP CAP - BASE - NONRCVR. - Retail	0	0	0	0	0	0	0	0
55600	SYS CONTROL & DISPATCH	0	0	0	0	0	0	0	0
55730	OTHER EXPENSES	0	0	0	0	0	0	0	0
55798	DEFERRED FUEL EXPENSE	0	0	0	0	0	0	0	0
55799	DEFERRED CAPACITY EXPENSE	0	0	0	0	0	0	0	0
TOTAL		1,646	(460)	1,186	0	0	24	738	425

29

Labor	Demand	Energy
Nuclear O&M Excluding Recoverable Fuel	50,814	30,874
Labor Component of O&M	30,452	17,548
Labor Percent of Total	60%	57%
O&M Assigned to Tallahassee	738	448
Labor Component of O&M Assigned to Tally	442	255
Total Demand & Energy	697	K610

RECOVERABLE FUEL & PP:	460	K674
D/A CR#3 BUY BACK:		
PP NON-RCVR WHSLE	0	24
PROD. DEMAND RELATED - BASE	738	
NON-FUEL ENERGY		425
	738	448
	P380	P306

TABLE II-D
 PROGRESS ENERGY FLORIDA
 DEVELOPMENT OF ENERGY RELATED O&M COST
 DIRECT ASSIGNMENT TO STRATIFIED CUSTOMERS
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
 \$(000)

	(1) NET OUTPUT MWH	(2) STRATIFIED CUSTOMER MWH REQ.	(3) (4) (5) NON-FUEL O&M ENERGY			LABOR O&M ENERGY		
			NON-FUEL ENERGY (\$)	PER UNIT COST \$/MWH (3)/(1)	D/A STRATIFIED CUSTOMER (\$) (2) X (4)	LABOR COST ENERGY (\$)	PER UNIT COST \$/MWH	D/A STRATIFIED CUSTOMER (\$)
PRODUCTION PLANT								
BASE PLANT:								
CR #3	6,639,502							
UNIVERSITY of FLORIDA	304,181							
CR #4 & #5	10,914,648							
CR #1 & #2	5,586,218							
TIGER BAY	1,281,999							
PURCHASES (So. Co. & COGEN)	8,355,202							
HINES ENERGY	8,778,833							
SUB-TOTAL BASE	41,860,583							
LESS: NON-CLASS-SEPA	(32,200)							
PLUS: PROMOD VS BUD ADJ	(353)							
LESS: COMPANY USE	(131,690)							
LESS: CR3 TALLY BUYBACK	(102,281)							
TOTAL BASE	41,594,059	1,005,775	69,938	1.68	1,691	36,119	0.87	873
INTERMEDIATE PLANT:								
BARTOW #1 & #2 & #3	1,414,159							
ANCLOTE #1 & #2	3,056,936							
SUWANNEE #1, #2 & #3	421,794							
PURCHASES-OTHER	471,700							
PURCHASES - TECO	407,800							
SUB-TOTAL INTRMD	5,772,389							
LESS: NON-CLASS-SEPA	(4,440)							
PLUS: PROMOD VS BUD ADJ	(49)							
LESS: OFF-SYSTEM SALE	(1,157,151)							
LESS: COMPANY USE	(18,159)							
TOTAL INTERMEDIATE	4,592,560	820,960	18,886	4.11	3,376	8,515	1.85	1,522
PEAKING PLANT:								
OTHER COMBUSTION TURBINE	1,094,668							
PURCHASES	177,164							
SUB-TOTAL PEAKING	1,271,832							
LESS: NON-CLASS-SEPA	(978)							
PLUS: PROMOD VS BUD ADJ	(11)							
LESS: OFF-SYSTEM SALE	0							
LESS: COMPANY USE	(4,001)							
TOTAL PEAKING	1,266,842	105,593	0	0.00	0	0	0.00	0
W/O Losses TOTAL ALL SOURCES	48,904,804							
LESS: NON-CLASS-SEPA	(37,518) *							
PLUS: PROMOD VS BUD ADJ	(412)							
LESS: OFF-SYSTEM SALE	(1,157,151)							
LESS: CR3 TALLY BUYBACK	(102,281) *							
LESS: COMPANY USE*	(153,850) *							
TOTAL	47,453,492	1,932,328	88,824	5.79	5,067	44,635	2.72	2,396
TOTAL GENERATION	39,492,938	DIRECT ASSIGN	5,067	P304		DIRECT ASSIGN STRAT	2,396	K606
TOTAL PURCHASED	9,411,866	ALLOCABLE	83,757	P308		DIRECT ASSIGN TALLY	255	
AVAILABLE FOR SALE	48,904,804		88,824			ALLOCABLE	41,984	K608
							44,635	
* INCLUDES LOSSES								
CHECK FIGURE TO ENERGY	47,453,491							
	(0)							

30

TABLE II-E
 PROGRESS ENERGY FLORIDA
 DEPRECIATION & AMORTIZATION EXPENSES
 PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
 \$(000)

	(1)	(2)	(3)	(4)	CLASSIFICATION					
	12 MONTH TOTAL PER BOOKS	EXCLUDE ECCR & SCRC, Fuel	EXCLUDE Winter Park	DEP ADJ STUDY & DISMANTL	TOTAL (1)+(2)+(3)	PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE BASE	D/A RETAIL BASE
PRODUCTION PLANT:										
STEAM (Including Fossil Dismantle):										
ANCLOTE 1 & 2	\$11,831	\$0	\$0	(\$4,022)	\$7,809	\$0	\$7,809	\$0	\$0	\$0
BARTOW-ANCLOTE PIPELINE	\$650	(711)	0	63	2	0	2	0	0	0
BARTOW 1,2 & 3	\$7,559	0	0	(4,895)	2,664	0	2,664	0	0	0
CRYSTAL RIVER 1 & 2	\$20,742	(2)	0	(7,196)	13,544	13,544	0	0	0	0
CRYSTAL RIVER 4 & 5 (& System Assets)	\$34,141	0	0	(9,004)	25,137	25,137	0	0	0	0
HIGGINS	\$0	0	0	0	0	0	0	0	0	0
SUWANNEE	\$409	0	0	(125)	285	0	285	0	0	0
TURNER	\$0	0	0	0	0	0	0	0	0	0
AVON PARK	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL STEAM	\$75,333	(\$713)	\$0	(\$25,178)	\$49,442	\$38,682	\$10,760	\$0	\$0	\$0
FOSSIL DISMANTLING-STEAM:										
ANCLOTE 1 & 2	\$0	\$0	\$0	830	\$830	\$0	\$830	\$0	\$0	0
AVON PARK	0	0	0	0	0	0	0	0	0	0
BARTOW 1,2 & 3	0	0	0	2,510	2,510	0	2,510	0	0	0
CRYSTAL RIVER 1 & 2	0	0	0	3,019	3,019	3,019	0	0	0	0
CRYSTAL RIVER 4 & 5	0	0	0	1,741	1,741	1,741	0	0	0	0
HIGGINS	0	0	0	0	0	0	0	0	0	0
SUWANNEE	0	0	0	426	426	0	426	0	0	0
TURNER	0	0	0	367	367	0	367	0	0	0
INGLIS	0	0	0	0	0	0	0	0	0	0
SUB-TOTAL STEAM	\$0	\$0	\$0	\$8,892	\$8,892	\$4,759	\$4,133	\$0	\$0	\$0
NUCLEAR:										
CRYSTAL RIVER 3	\$37,861	\$0	\$0	(\$17,781)	\$20,080	\$20,080	\$0	\$0	\$0	\$0
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	\$388	0	0	(61)	327	0	0	0	327	0
DECOMMISSIONING - WHOLESALE	\$217	0	0	0	217	0	0	0	217	0
SUB-TOTAL NUCLEAR	\$38,466	\$0	\$0	(\$17,842)	\$20,624	\$20,080	\$0	\$0	\$544	\$0
OTHER PRODUCTION (inclgd dismntl):										
UNIVERSITY PROJECT	\$2,623	\$0	\$0	(\$271)	\$2,352	\$2,352	\$0	0	\$0	\$0
ALL COMBUSTION TURBINES	\$20,253	(33)	0	(1,106)	19,114	0	0	19,114	0	0
TIGER BAY/ HINES	\$39,628	0	0	(9,141)	30,486	30,486	0	0	0	0
SUB-TOTAL OTHER	\$62,503	(\$33)	\$0	(\$10,518)	\$51,953	\$32,838	\$0	\$19,114	\$0	\$0
FOSSIL DISMANTLING-OTHER:										
UNIVERSITY PROJECT	\$0	\$0	\$0	124	\$124	\$124	\$0	\$0	\$0	\$0
TIGER BAY/ HINES	0	0	0	647	647	647	0	0	0	0
ALL COMBUSTION TURBINES	0	0	0	1,548	1,548	0	0	1,548	0	0
SUB-TOTAL STEAM	\$0	\$0	\$0	\$2,319	\$2,319	\$771	\$0	\$1,548	\$0	\$0
AMORTIZATION OF UNRCVRD PLANT	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
AMORTIZATION OF ELECTRIC PLANT INTANGIBLE PLANT - MAINFRAME	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0
TOTAL PRODUCTION	\$176,303	(\$746)	\$0	(\$42,327)	\$133,230	\$97,130	\$14,893	\$20,662	\$544	\$0

**TABLE II-E
PROGRESS ENERGY FLORIDA
DEPRECIATION & AMORTIZATION EXPENSES
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
\$(000)**

	(1) 12 MONTH TOTAL PER BOOKS	(2) EXCLUDE ECCR & SCRC	(3) EXCLUDE Winter Park	DEP ADJ STUDY & DISMANTL	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION						
						PROD BASE	PROD INTERM.	PROD PEAK	TRANS.	PRIMARY	SECONDARY	SERVICES
TRANSMISSION PLANT:												
350-LAND & LAND RIGHTS	1,032	0	0	(464)	567	0	0	0	567			
352-STRUCTURES AND IMPROVEMENTS	475	0	0	(45)	430	0	0	0	430			
353-STATION EQUIPMENT (inclgd step-up)	9,384	0	0	(1,797)	7,588	509	70	255	6,754			
354-TOWERS AND FIXTURES	1,658	0	0	(470)	1,188	0	0	0	1,188			
355-POLES AND FIXTURES	11,872	0	(1)	(3,697)	8,175	0	0	0	8,175			
356-OH CONDUCTORS & DEVICES	8,165	0	0	(2,489)	5,676	0	0	0	5,676			
357-UG CONDUIT	131	0	0	(39)	92	0	0	0	92			
358-UG CONDUCTORS & DEVICES	162	0	0	(54)	108	0	0	0	108			
359-ROADS & TRAILS	35	0	0	(20)	15	0	0	0	15			
TOTAL TRANSMISSION PLANT	\$32,914	\$0	(\$1)	(\$9,075)	\$23,838	\$509	\$70	\$255	\$23,005			
DISTRIBUTION PLANT:												
360-LAND	\$0	\$0	\$0		\$0							
360.1-DISTRIBUTION EASEMENTS	12	0	0	(6)	7	7	0	0	0	0	0	0
361-STRUCTURES & IMPROVEMENTS	459	0	(2)	(51)	406	406	0	0	0	0	0	0
362-STATION EQUIPMENT	8,656	0	(50)	973	9,579	9,561	0	0	0	0	0	18
364-POLES, TOWERS & FIXTURES	20,628	0	(212)	20,234	40,650	23,446	10,048	0	0	0	7,155	0
365-OH CONDUCTORS & DEVICES	23,699	0	(91)	(6,848)	16,760	12,698	4,010	0	0	0	0	53
366-UNDERGROUND CONDUIT	3,977	0	(1)	(764)	3,212	1,992	1,221	0	0	0	0	0
367-UG CONDUCTORS & DEVICES	13,557	0	(64)	3,091	16,584	7,960	8,624	0	0	0	0	0
368-LINE TRANSFORMERS	21,045	0	(184)	(4,727)	16,133	0	16,133	0	0	0	0	0
369-SERVICES												
369.1-OVERHEAD SERVICES	3,524	0	(33)	829	4,320	0	0	4,320	0	0	0	0
369.2-UNDERGROUND SERVICES	13,191	0	(102)	733	13,822	0	0	13,822	0	0	0	0
370-METER EQUIP (excl. ECCR)	4,898	0	(56)	997	5,839	0	0	0	5,839	0	0	0
370.1-DISTRIB EQUIPMENT (ECCR)	0	0	0	0	0	0	0	0	0	0	0	0
371-INSTALL CUST PREM (PPS Partial)	270	0	0	(97)	174	10	0	0	164	0	0	0
372-LEASED EQUIP ON CUST. PREM.	0	0	0	0	0	0	0	0	0	0	0	0
373-STREET LIGHT & SIGNAL SYSTEMS	22,264	0	(27)	(6,174)	16,063	1,982	1,368	667	0	9,244	2,802	0
TOTAL DISTRIBUTION PLANT	\$136,180	\$0	(\$822)	\$8,191	\$143,549	\$58,061	\$41,404	\$18,809	\$6,003	\$9,244	\$9,957	\$71
												\$19,201
GENERAL PLANT:												
389-LAND & LAND RIGHTS	\$0	\$0	\$0		\$0							
390-STRUCTURES & IMPROVEMENTS	3,318	0	0	(176)	3,142	3,142						
391-OFFICE EQUIPMENT & FURNITURE	1,474	0	0	6	1,479	1,479						
392-TRANSPORTATION EQUIPMENT	0	0	0	(0)	(0)	(0)						
393-STORES EQUIPMENT	271	0	0	173	444	444						
394-TOOLS, SHOP, & GARAGE EQUIP.	596	0	0		596	596						
395-LABORATORY EQUIPMENT	0	0	0		0	0						
396-POWER OPERATED EQUIPMENT	364	0	0	1	365	365						
397-COMMUNICATION EQUIPMENT	4,609	0	0	0	4,609	4,609						
398-MISC. EQUIPMENT (excl. ECCR)	0	0	0		0	0						
398.1-GENERAL EQUIPMENT (ECCR)	82	(82)	0		0	0	0					
398.2-MISC. EQUIPMENT (excl. ECCR)	254	0	0		254	254						
398.2-PREMIER PWR SVC EQ (partial)	110	0	0		110							110
TOTAL GENERAL PLANT	\$11,079	(\$82)	\$0	\$3	\$10,999	\$10,889	\$0	\$0	\$0	\$0	\$110	
303 INTANGIBLE PLANT												
FRANCHISE COSTS	86	0	0		\$86		\$86					
INTANGIBLE PLANT PRODUCTION 303.0	9,190	0	0		\$9,190			\$9,190				
SEBRING TRANSITION AMORT	3,558	0	0		\$3,558	\$3,558						
DISTRIBUTION INTANGIBLE PLANT 303.0	0	0	0		\$0			\$0				
AMORTIZATION OF STORM DAMAGE	139,434	(139,000)			\$434				\$434			
TOTAL GENERAL & INTANGIBLE PLANT	\$163,346	(\$139,082)	\$0	\$3	\$24,267	\$14,447	\$86	\$9,190	\$434	\$110		
TOTAL DEPRECIATION & AMORTIZATION	\$508,743	(\$139,828)	(\$823)	(\$43,208)	\$324,884							

32

TABLE II-F
PROGRESS ENERGY FLORIDA
TAXES OTHER
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
\$(000)

	<u>OPERATING</u> <u>REPORT[1]</u>	<u>ADJUST REV TAX</u> <u>to MFR C-38b</u>	<u>ADJUSTED</u> <u>EXPENSE</u>	<u>FUEL &</u> <u>Oth Clauses</u>	<u>Winter Park</u>	<u>ADJUSTED</u> <u>TOTAL</u>	<u>INPUT</u> <u>COMP</u> <u>CODES</u>
PROPERTY TAX - EXCLD DA TALLAHASSEE	100,324	0	100,324	0	(267)	100,057	L500
PROPERTY TAX - D.A. TALLAHASSEE	137	0	137	0		137	L502
PAYROLL TAX	19,574	0	19,574	0	(27)	19,547	L530
REVENUE TAX							
GROSS RECEIPTS	84,329	5,038	89,367	0		89,367	
FRANCHISE	84,585	0	84,585	0	(10)	84,575	
REG ASSEMT FEE	2,170	472	2,642	(1,452)		1,190	
	-----	-----	-----	-----	-----	-----	
	171,084	5,510	176,594	(1,452)	(10)	175,132	M600
MISCELLANEOUS	0	0	0			0	M602
MISC - D/A RETAIL	0	0	0			0	M610
	-----	-----	-----	-----	-----	-----	
	291,118	5,510	296,628	(1,452)	(304)	294,872	
	=====	=====	=====	=====	=====	=====	

0 CHECK

**TABLE II-G
PROGRESS ENERGY FLORIDA
REVENUE
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
\$(000)**

	(1)	(2)	Adjust Sales Forc & Exclude Winter Park	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	TOTAL COMPANY PER BOOKS	EXCLUDES FAC, ECCR & ECCR		TOTAL COMPANY ADJUSTED (1) + (2)	CLASS REVENUES	PROD DEMAND RELATED	TRANS RELATED	DISTR PRIM RELATED	RATE BASE RELATED	ENERGY NON- FUEL RLTD	SERVICES RELATED	SECONDARY RELATED	Prod Demand RELATED
	CLASSIFICATION CATEGORY REVENUE CREDITS												
I. 440-447 SLS OF ELECTRICITY													
WHOLESALE													
CLASS REVENUE	\$229,461	(\$135,890)		\$93,571	\$93,571								
NON-CLASS-SEPA	1,612	(1,206)		406		406							
NON-CLASS INTERCHANGE	59,737	(59,737)		0		0							
PROV FOR REFUND	0	0		0	0								
TOTAL WHOLESALE	\$290,810	(\$196,833)	\$0	\$93,977									
RETAIL "SERVICE AT ISSUE"	3,629,290	(2,066,183)	(32,096)	1,531,012	1,531,012								
TOTAL SALES OF ELECTRICITY	\$3,920,100	(\$2,263,016)	(\$32,096)	\$1,624,989									
II. OTHER OPERATING REVENUES													
4500001-INTEREST - DELQ A/C & LPC	\$8,175	\$0	(\$12)	\$8,163				8,163					
4510001 -SERVICE CHARGES	22,635	0	(218)	22,417						22,417			
454 -RENT OF ELECT PROP.													
STREET LIGHTING FACILITIE	41,069	0	(247)	40,822	40,822								
EQUIPMENT RENTAL	6,924	0	(67)	6,857								6,603	
ATTACHMENTS	10,014	0	(59)	9,955				254					
4540002 CR#3 PARTICIPANTS	1,064	0		1,064		1,064		9,955					
OTHER	0	0		0									
TOTAL RENTAL REVENUE	59,071	0	(373)	58,698									
456-OTHER ELECTRIC REVENUES													
4560001-OTHER ELECT REV	254	0		254				254					
456000T-WHEELING REVENUE	39,207	0		39,207	38,113		1,094						
4560021-OTH ELECT REV (IC VAR O	830	0		830					830				
45600TP-ANCILLARY SVCS PROD	1,739	0		1,739		1,739							
4560022-COMMISS TAX COL	0	0		0									
456 - AMORT OF STRANDED COST	0	0	2,030	2,030									2,030
UNBILLED REVENUE													
4560030 RETAIL	0	0		0	0								
4560033 WHOLESALE	0	0		0	0								
4560097-DEF CAPACITY REV.	0	0		0		0							
4560096-ACCR GPIF R/P	0	0		0		0							
4560099-DEF FUEL REV.	0	0		0		0							
TOTAL A/C 456	42,031	0	2,030	44,061									
TOTAL OTHER OPER. REV.	\$131,911	\$0	\$1,427	\$133,338									
TOTAL OPERATING REVENUE	\$4,052,012	(\$2,263,016)	(\$30,669)	\$1,758,327	\$1,703,518	\$3,209	\$1,094	\$10,463	\$8,163	\$830	\$22,417	\$6,603	\$2,030
					R600	Q000	Q002	Q004	Q010	Q012	Q008	Q006	Q014
					131,684	WHOLESALE							
					1,571,834	RETAIL							
					1,703,518	TOTAL CLASS REVENUES							
					54,810	ALLOCABLE CREDITS							
					1,758,327	TOTAL REVENUES							
					-	CK							

34

TABLE II - H
PROGRESS ENERGY FLORIDA
INCOME TAX DATA
PROJECTED 2006
SURVEILLANCE REPORT
\$(000)

<u>INCOME TAXES</u>	<u>ACCTG</u>	<u>INPUT COMPUTER CODE</u>
<u>INTEREST DEDUCTION - "MANUAL ENTRY"</u>	\$129,839	
Subtotal Base Case	<u>129,839</u>	Y760
Adjustments (ADJ Q)	(27,562)	Y762
TOTAL	<u>102,277</u>	
 <u>NET ADDITIONS & DEDUCTIONS</u>	 \$169,248	
Fossil Dismantlement	11,212	
Depreciation Study	<u>8,080</u>	
Subtotal Base Case	<u>188,540</u>	Y824
Adjustments (ADJ Q)	29,699	Y826
AFUDC Debt Tax (ADJ R)	-	
TOTAL	<u>218,239</u>	
 <u>FED&ST PROV DEF INC TAX (410.1)</u>	 (\$61,971)	
ADJUSTMENT-ARO	84	
Fossil Dismantlement	(4,325)	
Depreciation Study	<u>(3,117)</u>	
Subtotal Base Case	<u>(69,329)</u>	Z760
Adjustments (ADJ Q)	(11,456)	Z764
AFUDC Debt Tax (ADJ R)	875	
TOTAL	<u>(\$79,910)</u>	
 <u>AMORT INVESTMENT TAX CREDIT</u>	 \$5,937	
TOTAL	<u>\$5,937</u>	Z804

TABLE II - I

SYSTEM FPSC ADJUSTMENTS
PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006
\$(000)

ADJUSTMENT:	EPIS	DPR RSRV	PHFFU	CWIP	NUCLEAR FUEL	WRK CAP	OPER REVENUE	FUEL O&M EXP	Misc Oper O&M EXP	DEPRC EXP	OTHER TAXES	CURRENT & DEFERRED TAXES	ADDITIONS	MISC OPER EXP
B. GAIN/LOSS ON SALE OF PROPERTY						(127) W694						31		(80) M604
C. CWIP ALLOWED IN RATE BASE				(145,815) V248										
D. AIRCRAFT									(1,067) A324			412		
E1. LAST CORE NUCLEAR FUEL						168 W636			(336) P310			130		
E2. EOL NUCLEAR M&S INVENTORY						409 W648			(819) P314			316		
G. UNFUNDED NUCLEAR DECOM		(2,286) P162												
H. FINANCIAL CONSISTENCY	(50,722)	(1,793)		(2,539)				34,269		(1,964)	1,503	(13,041)		
H1. FINANCIAL CONSIST - PRIMARY	(30,433) D114	(1,076) D164		(1,523) V244				20,561 D314		(1,178) D474	902 L544			
H2. FINANCIAL CONSIST - SECONDAR	(20,289) D116	(717) D166		(1,016) V246				13,708 D316		(786) D476	601 L546			
I. MMR PROJECT	(3,386) D118	(58,940) D168					3,171 Q016	(13,877) C310		9,239 D478		3,012		
J. RATE CASE EXPENSES						2,250 W740			1,500 A314			(579)		
K. SECTION 1341						1,407 W742								
L. REMOVE RTO START-UP COSTS						(4,173) W744								
M1. ADJ REV TO RATE SIMULATION							1,001 R600/R602					0		
M2. FRANCHISE & GROSS RECEIPTS TAX							(174,424) R600/R602				(173,952) M608	386		
N. INTEREST ON TAX DEFICIENCY									367 A322			(182)		
O. ADVERTISEMENT									(4,205) A316			(141)		
P. ECONOMIC DEVELOPMENT									(29) S304			1,622		
Q. INTEREST SYNCH & DEFD TAX ON ADJS (Y826, Z764)												11		
R. AFUDC TAX												10,632	-Y762 * 38.575%	(27,562)
S. SEBRING												875	Z762	
T. INDUSTRY ASSOCIATION DUES							(3,558) R600/602			(3,558) G470		0		
U. MISC INTEREST EXPENSE									(308) A318			119		
V. ORGANIZATION REALIGNMENT	(4,174) C100					(47,000) W690			45 A330			(17)		
W. INCR ANNUAL STORM RESERVE						(22,000)			(19,432) A326		(74) L548	7,524		
W1 INCR STORM RESERVE - TRANSM						(2,200) W680			44,000			(16,973)		
W2 INCR STORM RESERVE - DISTRIB						(19,800) W682			4,400 A332					
X. PFC ROLLED INTO UTILITY OPS						28,387 W634			39,600 A334					
Y. TRANSMISSION UPGRADES	6,346 T108	51 T158		1,154 V250					1,819 A328			(702)		
Z. DISTRIBUTION UPGRADES	7,298	104		1,327					10,000 T308	404 T468		(4,013)		
Z1. DISTRIB UPGRADES - PRIMARY	4,379 D120	63 D170		796 V256					18,700	694		(7,481)		
Z2. DISTRIB UPGRADES - SECONDAR	2,919 D122	42 D172		531 V258					11,220 D318	416 G460				
a. MANUFACTURING TAX DEDUCTION									7,480 D320	277 G462				
b.												(3,494)	-Y790 * 38.575%	9,058
SUB-TOTAL	(44,637)	(62,854)	0	(145,874)	0	(40,678)	(173,809)	0	70,627	4,815	(172,523)	(21,553)	0	(80)
BASE CASE - SYSTEM	9,054,873	4,445,108	7,922	244,471	63,933	260,764	1,758,327	13,464	589,138	324,884	294,872	292,786	0	0
FINAL CASE - SYSTEM	9,010,236	4,382,254	7,922	98,597	63,933	220,086	1,584,518	13,464	659,765	329,698	122,350	271,233	0	(80)
	R600/R602	TOTAL SYSTEM	ADJMNT A	ADJMNT M	ADJMNT S	TOTAL ADJUSTED								
	Sales of Electric System	1,703,518	1,001	(174,424)	(3,558)	1,526,537								
	Retail	1,571,834	1,001	(174,424)	(3,558)	1,394,853								

36

TABLE II - I
 PROGRESS ENERGY FLORIDA
 SYSTEM ADJUSTED SURVEILLANCE
 RATE BASE

PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006

LINE NO.	PLANT IN SERVICE	ACCUM DEPR & AMORT	NET PLANT IN SERVICE	FUTURE USE & APPD UNRECOV PLANT	CONST WORK IN PROGRESS	NUCLEAR FUEL (NET)	NET UTILITY PLANT	WORKING CAPITAL	TOTAL AVERAGE RATE BASE	
1	SYSTEM	\$9,054,873	\$4,445,108	\$4,609,766	\$7,922	\$244,471	\$63,933	\$4,926,092	\$260,764	\$5,186,856
2				\$0				0		0
3	SYSTEM ADJ	\$9,054,873	\$4,445,108	\$4,609,766	\$7,922	\$244,471	\$63,933	\$4,926,092	\$260,764	\$5,186,856
4										
5	GAIN ON SALE OF PLANT			0				0	(127)	(127)
6	CONSTRUCTION WORK IN PROGRESS			0		(145,815)		(145,815)		(145,815)
7	NUC. DECOM. UNFUND - WHOLESALE		(2,286)	2,286				2,286		2,286
8	SECTION 1341 INC TAX ADJUSTMENT			0				0	1,407	1,407
9	LAST CORE NUCLEAR FUEL			0				0	168	168
10	EOL NUCLEAR M&S INVENTORY			0				0	409	409
11	RATE CASE EXPENSES			0				0	2,250	2,250
12	REMOVE RTO START-UP COSTS			0				0	(4,173)	(4,173)
13	FINANCIAL CONSISTENCY	(50,722)	(1,793)	(48,929)		(2,539)		(51,468)		(51,468)
14	MMR PROJECT	(3,386)	(58,940)	55,554				55,554		55,554
15	ORGANIZATION REALIGNMENT	(4,174)	0	(4,174)				(4,174)	(47,000)	(51,174)
16	INCR ANNUAL STORM RESERVE			0				0	(22,000)	(22,000)
17	PFC ROLLED INTO UTILITY OPS			0				0	28,387	28,387
18	TRANSMISSION UPGRADES	6,346	61	6,285		1,154		7,439	0	7,439
19	DISTRIBUTION UPGRADES	7,298	104	7,194		1,327		8,521	0	8,521
20	OTHER			0				0		0
21										
22	SUB-TOTAL	(\$44,637)	(\$62,854)	\$18,216	\$0	(\$145,874)	\$0	(\$127,657)	(\$40,678)	(\$168,335)
23										
24	TOTAL	\$9,010,236	\$4,382,254	\$4,627,982	\$7,922	\$98,597	\$63,933	\$4,798,435	\$220,086	\$5,018,521

\$284,019 TOTAL WORKING CAPITAL

TABLE II - I
PROGRESS ENERGY FLORIDA
SYSTEM ADJUSTED SURVEILLANCE
NET OPERATING INCOME

R:\2005 Rate Case\Rates\WP & Sales Forc Revision\WP & Sales Forc c_assign_

PROJECTED TWELVE MONTHS ENDING DECEMBER 31, 2006

LIN E NO.		OPERATING REVENUES	FUEL & NET INTERCHANGE	O&M OTHER	DEPR & AMORT	TAXES OTHER THAN INC	INCOME TAXES CURRENT	DEFERRED INCOME TAX (NET)	INVESTMENT TAX CREDIT (NET)	GAIN/LOSS ON DISPOSITION & OTHER	TOTAL OPERATING EXPENSES	NET OPERATING INCOME
1	SYSTEM	1,758,327	22,166	580,436	324,884	294,872	229,394	(69,329)	(5,937)	0	1,376,486	381,842
2											0	0
3	SYSTEM ADJ	1,758,327	22,166	580,436	324,884	294,872	229,394	(69,329)	(5,937)	0	1,376,486	381,842
4												
5	GAIN/LOSS ON SALE OF PLANT						31			(80)	(49)	49
6	FRANCHISE & GROSS REC TAXES	(174,424)				(173,952)	(182)				(174,134)	(290)
7	INTEREST ON TAX DEFICIENCY			367			(141)				226	(226)
8	INST./PROMOTIONAL ADVERTISING			(4,205)			1,622				(2,583)	2,583
9	REMOVE ECONOMIC DEVELOPMENT			(29)			11				(18)	18
10	INTEREST SYNCH & DEFD TAX ON ADJ						10,632				10,632	(10,632)
11	REMOVE DEFERRED TAX AFUDC DEBT							875			875	(875)
12	REMOVE ASSOC/ORGAN DUES			(308)			119				(189)	189
13	MISCELLANEOUS INTEREST EXPENSE			45			(17)				28	(28)
14	SEBRING	(3,558)			(3,558)		0				(3,558)	0
15	LAST CORE NUCLEAR FUEL			(336)				130			(206)	206
16	EOL NUCLEAR M&S INVENTORY			(819)				316			(503)	503
17	REMOVE CORPORATE AIRCRAFT EXP			(1,067)			412				(655)	655
18	ADJUST SALES TO RATE SIMULATION	1,001					386				386	615
19	RATE CASE EXPENSES			1,500				(579)			921	(921)
20	REMOVE RTO START-UP COSTS			0			0				0	0
21	FINANCIAL CONSISTENCY			34,269	(1,964)	1,503	(13,041)				20,767	(20,767)
22	MMR PROJECT	3,171		(13,877)	9,239	0	(2,638)	5,650			(1,626)	4,797
23	ORGANIZATION REALIGNMENT			(19,432)	0	(74)	7,524				(11,982)	11,982
24	INCR ANNUAL STORM RESERVE			44,000				(16,973)			27,027	(27,027)
25	PFC ROLLED INTO UTILITY OPS			1,819			(702)				1,117	(1,117)
26	TRANSMISSION UPGRADES			10,000	404	0	(4,013)				6,391	(6,391)
27	DISTRIBUTION UPGRADES			18,700	694	0	(7,481)				11,913	(11,913)
28	MANUFACTURING TAX DEDUCTION						(3,494)				(3,494)	3,494
29	OTHER										0	0
30												
31	SUB-TOTAL	(173,809)	0	70,627	4,815	(172,523)	(10,972)	(10,581)	0	(80)	(118,714)	(55,096)
32												
33	TOTAL	1,584,518	22,166	651,064	329,698	122,350	218,422	(79,910)	(5,937)	(80)	1,257,772	326,746

Sales Forc & WP Impact Ck >> 17,816

38

**PROGRESS ENERGY FLORIDA
CAPITALIZATION DATA
PROJECTED 2006
SURVEILLANCE REPORT**

	<u>AMOUNT</u>	<u>COMP CODE BASE CASE</u>	<u>Ratio</u>	<u>COST</u>	<u>WEIGHTED COST</u>
<u>LONG TERM DEBT</u>	\$1,508,742				
TOTAL	<u>\$1,508,742</u> =====	K100 / K120	32.77%	0.05730	1.878%
<u>PREFERRED STOCK</u>	\$24,847				
TOTAL	<u>\$24,847</u> =====	K102 / K122	0.54%	0.04513	0.024%
<u>COMMON STOCK</u>	\$2,663,391				
TOTAL	<u>\$2,663,391</u> =====	K104 / K124	57.85%	0.12800	7.405%
<u>SHORT-TERM DEBT</u>	\$24,951				
TOTAL	<u>\$24,951</u> =====	K106 / K126	0.54%	0.04040	0.022%
<u>CUSTOMER DEPOSITS</u>	\$100,058				
TOTAL	<u>\$100,058</u> =====	K108 / K128	2.17%	0.05925	0.129%
<u>INVESTMENT TAX CREDIT</u>	\$20,888				
TOTAL	<u>\$20,888</u> =====	K110 / K130	0.45%	0.10139	0.046%
<u>DEFERRED INCOME TAX</u>	\$260,854				
TOTAL	<u>\$260,854</u> =====	K112 / K132	5.67%	0.00000	0.000% =====
TOTAL	\$4,603,730		100.00%		9.504%

TABLE II-K

***Retail Revenues Reflecting Revised Sales
Forecast and Winter Park Treated as Wholesale***

MFR Schedule E-12 Revised

MFR Schedule E-13b Revised

Winter Park Lighting Facilities

MFR Schedule E-13c Revised

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/2006
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 050078-EI

DEVELOPMENT OF UNBILLED REVENUE @ PRESENT RATES AND SUMMARY OF TOTAL CLASS REVENUES

Line	Rate Schedule	(1)	Base Revenues \$000's - Billed		(5)	(6)	(7)	(8)	
		Billed MWH Sales	Total	Customer Charge					Energy and Demand Charge
1	I. SALES	20,435,616	\$ 881,368	\$ 132,344	\$ 749,024	22,697	\$ 36.65	\$ 832	\$ 882,200
2									
3	GS-1	1,353,988	63,884	14,767	49,117	1,503	36.28	55	63,938
4									
5	GS-2	85,622	2,526	1,354	1,172	95	13.69	1	2,527
6									
7	GSD-1	14,954,298	339,951	7,822	332,129	16,609	22.21	369	340,320
8	GSD Transferred to GS	151,571	5,647	270	5,376	168	35.47	6	5,653
9	Subtotal GSD	15,105,869	345,598	8,092	337,506	16,777		375	345,973
10									
11	CS-1, CS-2, CS-3	356,624	6,712	17	6,695	396	18.77	7	6,720
12									
13	IS-1, IS-2, IS-3	2,293,952	37,033	640	36,393	2,548	15.86	40	37,073
14									
15	SS-1	14,661	618	18	600	17	40.92	1	618
16									
17	SS-2	166,747	4,563	18	4,545	186	27.25	5	4,568
18									
19	SS-3	1,842	226	1	225	2	122.32	0	226
20									
21	LS-1	333,325	5,680	860	4,820	370	14.46	5	5,685
22									
23	TOTAL	40,148,246	\$ 1,348,207	\$ 158,112	\$ 1,190,095	44,591		\$ 1,322	\$ 1,349,529
24									
25	II. OTHER								
26	LS-1								
27	FIXTURE		22,494						\$ 22,494
28	MAINTENANCE		7,118						7,118
29	POLES		15,713						15,713
30	TOTAL OTHER REVENUE		\$ 45,325						\$ 45,325
31									
32	III. TOTAL CLASS REVENUE		\$ 1,393,532					\$ 1,322	\$ 1,394,854

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of Data Shown:

COMPANY: PROGRESS ENERGY FLORIDA, INC

Service Charges (Account 451) & Equipment Rental (Account 454)

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/06

DOCKET NO.: 050078-EI

___ Prior Year Ended ___/___/___

Witness: Slusser

2006 REVENUE CALCULATIONS FOR RATE SCHEDULE - SERVICE CHARGES

Description of Service Charge	(A) Number of Transactions	(B) PRESENT REVENUE		(D) PROPOSED REVENUE		(F)	(G)
		\$/UNIT	\$	\$/UNIT	\$	(E) - (C) REVENUE INCR/(DECR) \$	(F) / (C) %
Rate Schedule SC-1							
Initial Connection	42,485	\$ 61.00	\$ 2,591,580	\$ 61.00	\$ 2,591,580	\$ -	0%
Reconnection	402,151	\$ 28.00	11,260,239	\$ 28.00	11,260,239	-	0%
Transfer of Account - LSA Contract Required *	64,213	\$ 10.00	642,135	\$ 10.00	642,135	-	0%
Reconnect After Disconnect For Non-Pay	123,845	\$ 40.00	4,953,802	\$ 40.00	4,953,802	-	0%
Reconnect After Disconnect For Non-Pay After Hours	13,083	\$ 50.00	654,174	\$ 50.00	654,174	-	0%
Returned Check Charge	N/A		729,346		1,029,346	300,000	41%
Late Payment Charge	N/A		8,163,327		14,163,327	6,000,000	73%
Rate Schedule TS-1							
Temporary Service Extension	15,245	\$ 104.00	1,585,454	\$ 227.00	3,460,559	1,875,105	118%
Equipment Rental							
Distribution Facilities	N/A	1.67%	6,603,000	1.67%	6,603,000	-	0%
Premier Power Service	N/A		254,000		254,000	-	0%
Total Service Charges and Equipment Rental			<u>\$ 37,437,057</u>		<u>\$ 45,612,162</u>	<u>\$ 8,175,105</u>	

42

*LSA - Leave Service Active

**Progress Energy Florida
Summary of Lighting Facilities Transferred to Winter Park**

**WINTER PARK GOVERNMENTAL STREETLIGHTING
FIXTURES**

TYPE	DESCRIPTION	QTY
225	8000L MV OPEN	5
310	4000L SV ROADWAY	855
313	70W SV HOMETOWN	1
315	4000L SV POST TOP	83
320	100W RDWY GRY-Overhead Only	908
325	150W RDWY GRY-Overhead Only	21
330	200W RDWY GRY-Overhead Only	237
335	250W RDWY GRY-Overhead Only	35
340	400W RDWY GRY-Overhead Only	25
345	250W FLOOD BRZ-Overhead Only	6
350	400W FLOOD BRZ-Overhead Only	20
380	100W OCALA BLK	337
385	100W SEBRING BLK	28
SUBTOTAL		2,561

Current Unit Price		
Fixture	Maint	Total
\$ 2.29	\$ 0.93	\$ 3.22
\$ 2.86	\$ 1.28	\$ 4.14
\$ 3.84	\$ 1.74	\$ 5.58
\$ 4.35	\$ 1.28	\$ 5.63
\$ 2.90	\$ 1.28	\$ 4.18
\$ 3.01	\$ 1.30	\$ 4.31
\$ 3.34	\$ 1.32	\$ 4.66
\$ 3.31	\$ 1.32	\$ 4.63
\$ 4.01	\$ 1.33	\$ 5.34
\$ 4.28	\$ 1.32	\$ 5.60
\$ 4.47	\$ 1.33	\$ 5.80
\$ 7.00	\$ 1.28	\$ 8.28
\$ 5.96	\$ 1.28	\$ 7.24

Facilities Revenues
\$ 193
42,476
67
5,607
45,545
1,086
13,253
1,945
1,602
403
1,392
33,484
2,433
149,487

POLES

TYPE	POLE DESCRIPTION	QTY
405	CONC 30 FT	399
410	CONCRETE 15 FT	11
420	WOOD 30 FT	453
430	FIBERGLASS 14 FT BLK	83
436	DECO FBGLS 16 FT BLK FLTD	30
438	DECO FBGLS 20 FT BLK	27
480	WOOD 40 FT	23
SUBTOTAL		1,026

\$ 3.86	18,482
\$ 2.12	280
\$ 1.66	9,024
\$ 1.92	1,912
\$ 17.87	6,433
\$ 5.36	1,737
\$ 4.28	1,181
	39,049

**ALL OTHER WINTER PARK FPC LEASED LIGHTING
FIXTURES**

TYPE	DESCRIPTION	QTY
205	4000L MV OPEN BOTTOM	12
220	8000L MV ROADWAY	48
235	21000L MV ROADWAY	33
245	21000L MERCURY VAPOR ROADWAY	1
305	4000L SV OPEN BOTTOM	41
310	4000L SV ROADWAY	35
315	4000L SV POST TOP	1
320	100W RDWY GRY-Overhead Only	78
325	150W RDWY GRY-Overhead Only	67
330	200W RDWY GRY-Overhead Only	60
335	250W RDWY GRY-Overhead Only	47
340	400W RDWY GRY-Overhead Only	38
345	250W FLOOD BRZ-Overhead Only	45
350	400W FLOOD BRZ-Overhead Only	89
360	9500L SV DXRCT	1
365	250W SHOEBBOX BRZ	17
380	100W OCALA BLK	5
385	100W SEBRING BLK	33
386	1000W MH Flood SG	5
398	1000W MH GALLERIA SG	10
SUBTOTAL		666

\$ 2.34	\$ 0.93	\$ 3.27	471
\$ 3.06	\$ 0.92	\$ 3.98	2,292
\$ 3.70	\$ 0.95	\$ 4.65	1,841
\$ 4.85	\$ 0.95	\$ 5.80	70
\$ 2.33	\$ 1.28	\$ 3.61	1,776
\$ 2.86	\$ 1.28	\$ 4.14	1,739
\$ 4.35	\$ 1.28	\$ 5.63	68
\$ 2.90	\$ 1.28	\$ 4.18	3,912
\$ 3.01	\$ 1.30	\$ 4.31	3,465
\$ 3.34	\$ 1.32	\$ 4.66	3,355
\$ 3.31	\$ 1.32	\$ 4.63	2,611
\$ 4.01	\$ 1.33	\$ 5.34	2,435
\$ 4.28	\$ 1.32	\$ 5.60	3,024
\$ 4.47	\$ 1.33	\$ 5.80	6,194
\$ 9.98	\$ 1.28	\$ 11.26	135
\$ 9.98	\$ 1.32	\$ 11.30	2,305
\$ 7.00	\$ 1.28	\$ 8.28	497
\$ 5.96	\$ 1.28	\$ 7.24	2,867
\$ 11.86	\$ 4.75	\$ 16.61	997
\$ 18.28	\$ 4.75	\$ 23.03	2,764
			42,819

POLES

TYPE	POLE DESCRIPTION	QTY
405	CONC 30 FT	129
420	WOOD 30 FT	191
436	DECO FBGLS 16 FT BLK FLTD	5
438	DECO FBGLS 20 FT BLK	33
446	DECO FBGLS 30 FT BRNZ	1
450	CONCRETE	5
480	WOOD 40 FT	2
494	TT TYPE II CONC 45 FT	2
498	TT TYPE I CONC 35 FT	17
SUBTOTAL		385

\$ 3.86	5,975
\$ 1.66	3,805
\$ 17.87	1,072
\$ 5.36	2,123
\$ 10.60	127
\$ 1.60	96
\$ 4.28	103
\$ 12.68	304
\$ 10.26	2,093
	15,698

GRAND TOTAL 4,638

\$ 247,053

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: PROGRESS ENERGY FLORIDA, INC

___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06

DOCKET NO.: 050078-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE RS-1

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Standard

Secondary Standard	16,270,818	Bills @ \$	8.03 = \$	130,654,669
Secondary Seasonal	617,913	Bills @ \$	2.72 = \$	1,680,723
Time-of-Use				
Single Phase	454	Bills @ \$	14.84 = \$	6,737
Three Phase	51	Bills @ \$	20.28 = \$	1,034
Customer CIAC Paid	120	Bills @ \$	8.03 = \$	964
TOTAL	16,889,356	Bills		\$ 132,344,127

Energy & Demand Charge:

Standard

Secondary	20,434,594			
0-1000 KWH	13,275,947	MWH @ \$	33.15 = \$	440,097,643
over 1000 KWH	7,158,647	MWH @ \$	43.15 = \$	308,895,618

Time-of-Use

Secondary	1,022			
On-Peak	253	MWH @ \$	104.31 = \$	26,390
Off-Peak	769	MWH @ \$	5.26 = \$	4,045
TOTAL	20,435,616	MWH		\$ 749,023,696

Adjustments

n/a \$ -

Total RS-1 Base Revenue

\$ 881,367,823

Customer Charge:

Standard

Secondary Standard	16,270,818	Bills @ \$	8.03 = \$	130,654,669
Secondary Seasonal	617,913	Bills @ \$	4.20 = \$	2,595,235
Time-of-Use				
Secondary (single & three phase)	505	Bills @ \$	14.84 = \$	7,494
		Bills @		= \$ -
Customer CIAC Paid	120	Bills @ \$	8.03 = \$	964
TOTAL	16,889,356	Bills		\$ 133,258,362

Energy & Demand Charge:

Standard

Secondary	20,434,594			
0-1000 KWH	13,275,947	MWH @ \$	37.74 = \$	501,034,240
over 1000 KWH	7,158,647	MWH @ \$	47.74 = \$	341,753,808

Time-of-Use

Secondary	1,022			
On-Peak	253	MWH @ \$	114.70 = \$	29,019
Off-Peak	769	MWH @ \$	7.46 = \$	5,737
TOTAL	20,435,616	MWH		\$ 842,822,804

Adjustments

n/a \$ -

Total RS-1 Base Revenue

\$ 976,081,166

Increase/ (Decrease) - \$ 94,713,343
 Increase/ (Decrease) - % 10.75%

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:
 Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/06
 Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GS-1

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:			
Standard			
Unmetered	7,814	Bills @ \$	5.99 = \$ 46,806
Secondary	1,375,812	Bills @ \$	10.62 = \$ 14,611,123
Primary	387	Bills @ \$	134.31 = \$ 51,978
Transmission		Bills @ \$	662.48 = \$ -
Time-of-Use			
Single Phase	919	Bills @ \$	17.42 = \$ 16,009
Three Phase	1,276	Bills @ \$	22.87 = \$ 29,182
Customer CIAC Paid	60	Bills @ \$	10.62 = \$ 637
Primary	26	Bills @ \$	141.12 = \$ 3,669
Transmission	12	Bills @ \$	669.28 = \$ 8,031
TOTAL	1,386,306	Bills	\$ 14,767,435

Customer Charge:			
Standard			
Unmetered	7,814	Bills @ \$	5.99 = \$ 46,806
Secondary	1,375,812	Bills @ \$	10.62 = \$ 14,611,123
Primary	387	Bills @ \$	134.31 = \$ 51,978
Transmission		Bills @ \$	662.48 = \$ -
Time-of-Use			
Secondary (single & three phase)	2,195	Bills @ \$	17.42 = \$ 38,237
		Bills @	= \$ -
Customer CIAC Paid	60	Bills @ \$	10.62 = \$ 637
Primary	26	Bills @ \$	141.12 = \$ 3,669
Transmission	12	Bills @ \$	669.28 = \$ 8,031
TOTAL	1,386,306	Bills	\$ 14,760,481

Energy & Demand Charge:			
Standard			
Secondary	1,327,178	MWH @ \$	36.48 = \$ 48,415,453
Primary	7,171	MWH @ \$	36.48 = \$ 261,598
Transmission		MWH @ \$	36.48 = \$ -
Time-of-Use			
Secondary			
On-Peak	2,844	MWH @ \$	104.31 = \$ 296,658
Off-Peak	12,429	MWH @ \$	5.26 = \$ 65,377
Primary			
On-Peak	537	MWH @ \$	104.31 = \$ 56,014
Off-Peak	1,608	MWH @ \$	5.26 = \$ 8,458
Transmission			
On-Peak	49	MWH @ \$	104.31 = \$ 5,111
Off-Peak	2,172	MWH @ \$	5.26 = \$ 11,425
TOTAL	1,353,988	MWH	\$ 49,120,094

Energy & Demand Charge:			
Standard			
Secondary	1,327,178	MWH @ \$	41.24 = \$ 54,732,821
Primary	7,171	MWH @ \$	41.24 = \$ 295,732
Transmission		MWH @ \$	41.24 = \$ -
Time-of-Use			
Secondary			
On-Peak	2,844	MWH @ \$	114.70 = \$ 326,207
Off-Peak	12,429	MWH @ \$	7.46 = \$ 92,720
Primary			
On-Peak	537	MWH @ \$	114.70 = \$ 61,594
Off-Peak	1,608	MWH @ \$	7.46 = \$ 11,996
Transmission			
On-Peak	49	MWH @ \$	114.70 = \$ 5,620
Off-Peak	2,172	MWH @ \$	7.46 = \$ 16,203
TOTAL	1,353,988	MWH	\$ 55,542,893

Adjustments			
Distribution Primary Metering	1% OF	\$	326,070 = \$ (3,261)
Transmission Metering	2% OF	\$	16,536 = \$ (331)
TOTAL			\$ (3,592)

Adjustments			
Distribution Primary Metering	1% OF	\$	369,322 = \$ (3,693)
Transmission Metering	2% OF	\$	21,823 = \$ (436)
TOTAL			\$ (4,129)

Total GS-1 Base Revenue \$ 63,883,937

Total GS-1 Base Revenue \$ 70,299,245

Increase/ (Decrease) - \$ 6,415,308
 Increase/ (Decrease) - % 10.04%

45

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group.

Type of Data Shown:

COMPANY: PROGRESS ENERGY FLORIDA, INC

Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

___ Historical Test Year Ended ___/___/___

Projected Test Year Ended 12/31/06

DOCKET NO.: 050078-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

___ Prior Year Ended ___/___/___

Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GS-2

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Standard				
Unmetered	17,254	Bills @ \$	5.99 = \$	103,351
Secondary	117,734	Bills @ \$	10.62 = \$	1,250,335
TOTAL	134,988	Bills	\$	1,353,686

Customer Charge:

Standard				
Unmetered	17,254	Bills @ \$	5.99 = \$	103,351
Secondary	117,734	Bills @ \$	10.62 = \$	1,250,335
			\$	1,353,686

Energy & Demand Charge:

Standard				
Secondary	85,622	MWH @ \$	13.69 = \$	1,172,165

Energy & Demand Charge:

Standard				
Secondary	85,622	MWH @ \$	19.78 = \$	1,693,603

Adjustments

n/a \$ -

Adjustments

n/a \$ -

Total GS-2 Base Revenue

\$ 2,525,851

Total GS-2 Base Revenue

\$ 3,047,289

Increase/ (Decrease) - \$ 521,438
 Increase/ (Decrease) - % 20.64%

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - EXCLUDING CUSTOMERS TRANSFERRED TO GS-1

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Standard				
Secondary	494,405	Bills @ \$	10.62 = \$	5,250,581
Primary	1,998	Bills @ \$	134.31 = \$	268,351
Transmission	-	Bills @ \$	662.48 = \$	-
Time-of-Use				
Secondary	109,493	Bills @ \$	17.42 = \$	1,907,368
Customer CIAC Paid	192	Bills @ \$	10.62 = \$	2,039
Primary	2,702	Bills @ \$	141.12 = \$	381,306
Customer CIAC Paid	36	Bills @ \$	134.31 = \$	4,835
Transmission	11	Bills @ \$	669.28 = \$	7,362
TOTAL	608,837	Bills	\$	7,821,842

Customer Charge:

Standard				
Secondary	494,405	Bills @ \$	10.62 = \$	5,250,581
Primary	1,998	Bills @ \$	134.31 = \$	268,351
Transmission	-	Bills @ \$	662.48 = \$	-
Time-of-Use				
Secondary	109,493	Bills @ \$	17.42 = \$	1,907,368
Customer CIAC Paid	192	Bills @ \$	10.62 = \$	2,039
Primary	2,702	Bills @ \$	141.12 = \$	381,306
Customer CIAC Paid	36	Bills @ \$	134.31 = \$	4,835
Transmission	11	Bills @ \$	669.28 = \$	7,362
TOTAL	608,837	Bills	\$	7,821,842

Demand Charge:

Standard				
Secondary				
Billed	17,110,909	kW @ \$	3.45 = \$	59,032,636
Primary				
Billed	731,835	kW @ \$	3.18 = \$	2,327,235
Transmission				
Billed	-	kW @ \$	2.82 = \$	-
Time-of-Use				
Secondary				
On-Peak	14,890,682	kW @ \$	2.57 = \$	38,269,053
Base	15,259,809	kW @ \$	0.85 = \$	12,970,838
Primary				
On-Peak	4,467,991	kW @ \$	2.57 = \$	11,482,737
Base	4,627,862	kW @ \$	0.58 = \$	2,684,160
Transmission				
On-Peak	449	kW @ \$	2.57 = \$	1,154
Base	465	kW @ \$	0.22 = \$	102
Sec/Pri				
On-Peak	30,201	kW @ \$	2.57 = \$	77,617
Base	30,701	kW @ \$	0.85 = \$	26,096
Premium Distrib. Charge	194,094	kW @ \$	0.74 = \$	143,630
TOTAL Billed/Base	37,761,581	KW	TOTAL	\$ 127,015,258

Demand Charge:

Standard				
Secondary				
Billed	17,110,909	kW @ \$	4.16 = \$	71,181,381
Primary				
Billed	731,835	kW @ \$	3.76 = \$	2,751,700
Transmission				
Billed	-	kW @ \$	3.15 = \$	-
Time-of-Use				
Secondary				
On-Peak	14,890,682	kW @ \$	3.11 = \$	46,310,021
Base	15,259,809	kW @ \$	1.05 = \$	16,022,799
Primary				
On-Peak	4,467,991	kW @ \$	3.11 = \$	13,895,452
Base	4,627,862	kW @ \$	0.65 = \$	3,008,110
Transmission				
On-Peak	449	kW @ \$	3.11 = \$	1,396
Base	465	kW @ \$	0.04 = \$	19
Sec/Pri				
On-Peak	30,201	kW @ \$	3.11 = \$	93,925
Base	30,701	kW @ \$	1.05 = \$	32,236
Premium Distrib. Charge	194,094	kW @ \$	1.18 = \$	229,031
TOTAL Billed/Base	37,761,581	KW	TOTAL	\$ 153,526,070

47

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - EXCLUDING CUSTOMERS TRANSFERRED TO GS-1

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Energy Charge:

Standard

Secondary	5,103,226	MWH @ \$	15.03 = \$	76,701,487
Primary	233,176	MWH @ \$	15.03 = \$	3,504,635
Transmission	-	MWH @ \$	15.03 = \$	-

Time-of-Use

Secondary

On-Peak	2,030,235	MWH @ \$	33.16 = \$	67,322,593
Off-Peak	5,193,057	MWH @ \$	5.26 = \$	27,315,480

Primary

On-Peak	647,485	MWH @ \$	33.16 = \$	21,470,603
Off-Peak	1,729,297	MWH @ \$	5.26 = \$	9,096,102

Transmission

On-Peak	35	MWH @ \$	33.16 = \$	1,161
Off-Peak	132	MWH @ \$	5.26 = \$	694

Sec/Pri

On-Peak	4,758	MWH @ \$	33.16 = \$	157,775
Off-Peak	12,897	MWH @ \$	5.26 = \$	67,838

TOTAL 14,954,298 MWH \$ 205,638,368

Adjustments

Distribution Primary Metering	1% OF	\$ 50,920,894 = \$	(509,209)
Transmission Metering	2% OF	\$ 3,111 = \$	(62)
Power Factor @ 20¢ per kVar		\$	(14,891)
TOTAL		\$	(524,162)

Total GSD-1 Base Revenue \$ 339,951,306

Energy Charge:

Standard

Secondary	5,103,226	MWH @ \$	18.10 = \$	92,368,391
Primary	233,176	MWH @ \$	18.10 = \$	4,220,486
Transmission	-	MWH @ \$	18.10 = \$	-

Time-of-Use

Secondary

On-Peak	2,030,235	MWH @ \$	37.86 = \$	76,864,697
Off-Peak	5,193,057	MWH @ \$	7.46 = \$	38,740,205

Primary

On-Peak	647,485	MWH @ \$	37.86 = \$	24,513,782
Off-Peak	1,729,297	MWH @ \$	7.46 = \$	12,900,556

Transmission

On-Peak	35	MWH @ \$	37.86 = \$	1,325
Off-Peak	132	MWH @ \$	7.46 = \$	985

Sec/Pri

On-Peak	4,758	MWH @ \$	37.86 = \$	180,138
Off-Peak	12,897	MWH @ \$	7.46 = \$	96,212

TOTAL 14,954,298 MWH \$ 249,886,777

Adjustments

Distribution Primary Metering	1% OF	\$ 41,943,410 = \$	(419,434)
Transmission Metering	2% OF	\$ 231,341 = \$	(4,627)
Power Factor @ 25¢ per kVar		\$	(18,614)
TOTAL		\$	(442,675)

Total GSD-1 Base Revenue \$ 410,792,014

Increase/ (Decrease) - \$ 70,840,708

Increase/ (Decrease) - % 20.84%

48

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - CUSTOMERS TRANSFERRED TO GS-1

PRESENT REVENUE CALCULATIONS - GSD-1 TARIFF

PROPOSED REVENUE CALCULATIONS - GS-1 TARIFF

Customer Charge:

Standard

Secondary	25,010	Bills @ \$	10.62 = \$	265,606
Primary	-	Bills @ \$	134.31 = \$	-
Transmission	-	Bills @ \$	662.48 = \$	-
Time-of-Use				
Secondary	278	Bills @ \$	17.42 = \$	4,843
Customer CIAC Paid	-	Bills @ \$	10.62 = \$	-
Primary	-	Bills @ \$	141.12 = \$	-
Customer CIAC Paid	-	Bills @ \$	134.31 = \$	-
Transmission	-	Bills @ \$	669.28 = \$	-
TOTAL	25,288	Bills	\$	270,449

Customer Charge:

Standard

Secondary	25,010	Bills @ \$	10.62 = \$	265,606
Primary	-	Bills @ \$	134.31 = \$	-
Transmission	-	Bills @ \$	662.48 = \$	-
Time-of-Use				
Secondary	278	Bills @ \$	17.42 = \$	4,843
Customer CIAC Paid	-	Bills @ \$	10.62 = \$	-
Primary	-	Bills @ \$	141.12 = \$	-
Customer CIAC Paid	-	Bills @ \$	134.31 = \$	-
Transmission	-	Bills @ \$	669.28 = \$	-
TOTAL	25,288	Bills	\$	270,449

Demand Charge:

Standard

Secondary				
Billed	879,355	kW @ \$	3.45 = \$	3,033,775
Primary				
Billed		kW @ \$	3.18 = \$	-
Transmission				
Billed		kW @ \$	2.82 = \$	-
Time-of-Use				
Secondary				
On-Peak	20,211	kW @ \$	2.57 = \$	51,942
Base	20,777	kW @ \$	0.85 = \$	17,660
Primary				
On-Peak		kW @ \$	2.57 = \$	-
Base		kW @ \$	0.58 = \$	-
Transmission				
On-Peak		kW @ \$	2.57 = \$	-
Base		kW @ \$	0.22 = \$	-
Sec/Pri				
On-Peak		kW @ \$	2.57 = \$	-
Base		kW @ \$	0.85 = \$	-
Premium Distrib. Charge		kW @ \$	0.74 = \$	-
TOTAL Billed/Base	900,132	KW	TOTAL \$	3,103,377

Demand Charge:

Standard

Secondary				
Billed		kW @	= \$	-
Primary				
Billed		kW @	= \$	-
Transmission				
Billed		kW @	= \$	-
Time-of-Use				
Secondary				
On-Peak		kW @ \$	= \$	-
Base		kW @ \$	= \$	-
Primary				
On-Peak		kW @	= \$	-
Base		kW @	= \$	-
Transmission				
On-Peak		kW @	= \$	-
Base		kW @	= \$	-
Dual Voltage Sec/Pri				
On-Peak		kW @	= \$	-
Base		kW @	= \$	-
Premium Distrib. Charge		kW @	= \$	-
TOTAL Billed/Base	-	KW	\$	-

49

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PROGRESS ENERGY FLORIDA, INC
DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/06
___ Prior Year Ended ___/___/___
Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - CUSTOMERS TRANSFERRED TO GS-1

PRESENT REVENUE CALCULATIONS - GSD-1 TARIFF

PROPOSED REVENUE CALCULATIONS - GS-1 TARIFF

Energy Charge:

Standard

Secondary	148,117	MWH @ \$	15.03 = \$	2,226,199
Primary	-	MWH @ \$	15.03 = \$	-
Transmission	-	MWH @ \$	15.03 = \$	-

Time-of-Use

Secondary

On-Peak	1,018	MWH @ \$	33.16 = \$	33,757
Off-Peak	2,436	MWH @ \$	5.26 = \$	12,813

Primary

On-Peak	-	MWH @ \$	33.16 = \$	-
Off-Peak	-	MWH @ \$	5.26 = \$	-

Transmission

On-Peak	-	MWH @ \$	33.16 = \$	-
Off-Peak	-	MWH @ \$	5.26 = \$	-

Sec/Pri

On-Peak	-	MWH @ \$	33.16 = \$	-
Base	-	MWH @ \$	5.26 = \$	-

TOTAL 151,571 MWH \$ 2,272,769

Adjustments

Distribution Primary Metering	1% OF	\$	- = \$	-
Transmission Metering	2% OF	\$	- = \$	-
Power Factor			\$	-
TOTAL			\$	-

Total GSD-1 Base Revenue \$ 5,646,595

Energy & Demand Charge:

Standard

Secondary	148,117	MWH @ \$	41.24 = \$	6,108,345
Primary	-	MWH @ \$	41.24 = \$	-
Transmission	-	MWH @ \$	41.24 = \$	-

Time-of-Use

Secondary

On-Peak	1,018	MWH @ \$	114.70 = \$	116,765
Off-Peak	2,436	MWH @ \$	7.46 = \$	18,173

Primary

On-Peak	-	MWH @ \$	114.70 = \$	-
Off-Peak	-	MWH @ \$	7.46 = \$	-

Transmission

On-Peak	-	MWH @ \$	114.70 = \$	-
Off-Peak	-	MWH @ \$	7.46 = \$	-

Dual Voltage Sec/Pri

On-Peak	-	MWH @ \$	114.70 = \$	-
Base	-	MWH @ \$	7.46 = \$	-

TOTAL 151,571 MWH \$ 6,243,283

Adjustments

Distribution Primary Metering	1% OF	\$	- = \$	-
Transmission Metering	2% OF	\$	- = \$	-
Power Factor			\$	-
TOTAL			\$	-

Total GS-1 Base Revenue \$ 6,513,732

Increase/ (Decrease) - \$ 867,137

Increase/ (Decrease) - % 15.36%

50

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE CS-1, CS-2, CS-3

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Standard

Secondary	7	Bills @ \$	69.61 = \$	487
Primary	-	Bills @ \$	193.30 = \$	-
Transmission	-	Bills @ \$	721.46 = \$	-
Time-of-Use				
Secondary	-	Bills @ \$	69.81 = \$	-
Primary	88	Bills @ \$	193.30 = \$	17,010
Transmission	-	Bills @ \$	721.46 = \$	-
TOTAL	95	Bills		\$ 17,497

Customer Charge:

Standard

Secondary	7	Bills @ \$	69.61 = \$	487
Primary	-	Bills @ \$	193.30 = \$	-
Transmission	-	Bills @ \$	721.46 = \$	-
Time-of-Use				
Secondary	-	Bills @ \$	69.81 = \$	-
Primary	88	Bills @ \$	193.30 = \$	17,010
Transmission	-	Bills @ \$	721.46 = \$	-
TOTAL	95	Bills		\$ 17,497

Demand Charge:

Standard

Secondary				
Billed	1,600	kW @ \$	5.56 = \$	8,896
Primary				
Billed	-	kW @ \$	5.29 = \$	-
Transmission				
Billed	-	kW @ \$	4.93 = \$	-
Time-of-Use				
Secondary				
On-Peak	-	kW @ \$	4.68 = \$	-
Base	-	kW @ \$	0.83 = \$	-
Primary				
On-Peak	700,313	kW @ \$	4.68 = \$	3,277,465
Base	740,875	kW @ \$	0.56 = \$	414,890
Transmission				
On-Peak	-	kW @ \$	4.68 = \$	-
Base	-	kW @ \$	0.20 = \$	-
TOTAL Billed/Base	742,475	kW	TOTAL	\$ 3,701,251

Demand Charge:

Standard

Secondary				
Billed	1,600	kW @ \$	6.57 = \$	10,512
Primary				
Billed	-	kW @ \$	6.17 = \$	-
Transmission				
Billed	-	kW @ \$	5.56 = \$	-
Time-of-Use				
Secondary				
On-Peak	-	kW @ \$	5.52 = \$	-
Base	-	kW @ \$	1.05 = \$	-
Primary				
On-Peak	700,313	kW @ \$	5.52 = \$	3,865,728
Base	740,875	kW @ \$	0.65 = \$	481,569
Transmission				
On-Peak	-	kW @ \$	5.52 = \$	-
Base	-	kW @ \$	0.04 = \$	-
TOTAL Billed/Base	742,475	kW	TOTAL	\$ 4,357,809

51

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: PROGRESS ENERGY FLORIDA, INC
DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:
___ Historical Test Year Ended ___/___/___
 Projected Test Year Ended 12/31/06
___ Prior Year Ended ___/___/___
Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE CS-1, CS-2, CS-3

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Energy Charge:

Standard					
Secondary	546	MWH @ \$	9.82 = \$	5,362	
Primary		MWH @ \$	9.82 = \$	-	
Transmission	-	MWH @ \$	9.82 = \$	-	
Time-of-Use					
Secondary					
On-Peak	-	MWH @ \$	18.28 = \$	-	
Off-Peak	-	MWH @ \$	5.26 = \$	-	
Primary					
On-Peak	90,044	MWH @ \$	18.28 = \$	1,646,004	
Off-Peak	266,034	MWH @ \$	5.26 = \$	1,399,339	
Transmission					
On-Peak	-	MWH @ \$	18.28 = \$	-	
Off-Peak	-	MWH @ \$	5.26 = \$	-	
TOTAL	356,624	MWH		\$ 3,050,705	

Energy Charge:

Standard					
Secondary	546	MWH @ \$	11.60 = \$	6,334	
Primary	-	MWH @ \$	11.60 = \$	-	
Transmission	-	MWH @ \$	11.60 = \$	-	
Time-of-Use					
Secondary					
On-Peak	-	MWH @ \$	19.29 = \$	-	
Off-Peak	-	MWH @ \$	7.46 = \$	-	
Primary					
On-Peak	90,044	MWH @ \$	19.29 = \$	1,736,949	
Off-Peak	266,034	MWH @ \$	7.46 = \$	1,984,614	
Transmission					
On-Peak	-	MWH @ \$	19.29 = \$	-	
Off-Peak	-	MWH @ \$	7.46 = \$	-	
TOTAL	356,624	MWH		\$ 3,727,897	

Adjustments

Distribution Primary Metering	1%	OF	\$ 6,754,708 = \$	(67,547)
Transmission Metering	2%	OF	\$ - = \$	-
Power Factor @ 20¢ per kVar			\$	10,344
TOTAL			\$	(57,203)

Total CS-1, CS-2, CS-3 Base Revenue \$ 6,712,250

Adjustments

Distribution Primary Metering	1%	OF	\$ 3,721,563 = \$	(37,216)
Transmission Metering	2%	OF	\$ - = \$	-
Power Factor @ 25¢ per kVar			\$	12,930
TOTAL			\$	(24,286)

Total CS-1, CS-2, CS-3 Base Revenue \$ 8,078,917

Increase/ (Decrease) - \$ 1,366,667
Increase/ (Decrease) - % 20.36%

52

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE IS-1, IS-2

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Standard				
Secondary	375	Bills @ \$	255.64 = \$	95,865
Primary	477	Bills @ \$	379.34 = \$	180,945
Transmission	2	Bills @ \$	907.50 = \$	1,815
Time-of-Use				
Secondary	204	Bills @ \$	255.64 = \$	52,151
Primary	604	Bills @ \$	379.34 = \$	229,121
Transmission	88	Bills @ \$	907.50 = \$	79,860
TOTAL	1,750	Bills	\$	639,757

Customer Charge:

Standard				
Secondary	375	Bills @ \$	255.64 = \$	95,865
Primary	477	Bills @ \$	379.34 = \$	180,945
Transmission	2	Bills @ \$	907.50 = \$	1,815
Time-of-Use				
Secondary	204	Bills @ \$	255.64 = \$	52,151
Primary	604	Bills @ \$	379.34 = \$	229,121
Transmission	88	Bills @ \$	907.50 = \$	79,860
TOTAL	1,750	Bills	\$	639,757

Demand Charge:

Standard				
Secondary - Billed	169,702	kW @ \$	4.70 = \$	797,599
Primary - Billed	794,136	kW @ \$	4.43 = \$	3,518,022
Transmission - Billed	-	kW @ \$	4.07 = \$	-
Billed Sec/Pri	6,853	kW @ \$	4.70 = \$	32,209
Billed Transm/Pri	16,570	kW @ \$	4.07 = \$	67,440
Time-of-Use				
Secondary				
On-Peak	159,013	kW @ \$	4.11 = \$	653,543
Base	162,440	kW @ \$	0.74 = \$	120,206
Primary				
On-Peak	2,747,340	kW @ \$	4.11 = \$	11,291,567
Base	3,228,020	kW @ \$	0.47 = \$	1,517,169
Transmission				
On-Peak	746,820	kW @ \$	4.11 = \$	3,069,430
Base	795,253	kW @ \$	0.11 = \$	87,478
Sec/Pri				
On-Peak	5,761	kW @ \$	4.11 = \$	23,678
Base	5,901	kW @ \$	0.74 = \$	4,367
Pri/Transm				
On-Peak	76,419	kW @ \$	4.11 = \$	314,082
Base	78,228	kW @ \$	0.47 = \$	36,767
Transm/Pri				
On-Peak	243,358	kW @ \$	4.11 = \$	1,000,201
Base	273,709	kW @ \$	0.11 = \$	30,108
TOTAL Billed/Base	5,530,812	kW	TOTAL	\$ 22,563,866

Demand Charge:

Standard				
Secondary - Billed	169,702	kW @ \$	5.84 = \$	991,060
Primary - Billed	794,136	kW @ \$	5.44 = \$	4,320,100
Transmission - Billed	-	kW @ \$	4.83 = \$	-
Billed Sec/Pri	6,853	kW @ \$	5.84 = \$	40,022
Billed Pri/Transm	16,570	kW @ \$	5.44 = \$	90,141
Time-of-Use				
Secondary				
On-Peak	159,013	kW @ \$	4.79 = \$	761,672
Base	162,440	kW @ \$	1.05 = \$	170,562
Primary				
On-Peak	2,747,340	kW @ \$	4.79 = \$	13,159,759
Base	3,228,020	kW @ \$	0.65 = \$	2,098,213
Transmission				
On-Peak	746,820	kW @ \$	4.79 = \$	3,577,268
Base	795,253	kW @ \$	0.04 = \$	31,810
Sec/Pri				
On-Peak	5,761	kW @ \$	4.79 = \$	27,595
Base	5,901	kW @ \$	1.05 = \$	6,196
Pri/Transm				
On-Peak	76,419	kW @ \$	4.79 = \$	366,047
Base	78,228	kW @ \$	0.65 = \$	50,848
Transm/Pri				
On-Peak	243,358	kW @ \$	4.79 = \$	1,165,685
Base	273,709	kW @ \$	0.04 = \$	10,948
TOTAL Billed/Base	5,530,812	kW	TOTAL	\$ 26,867,926

53

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE IS-1, IS-2

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Energy Charge:			
Standard			
Secondary	51,206 MWH @ \$	6.50 = \$	332,839
Primary	235,614 MWH @ \$	6.50 = \$	1,531,491
Transmission	- MWH @ \$	6.50 = \$	-
Sec/Pri	1,941 MWH @ \$	6.50 = \$	12,617
Transm/Pri	1,106 MWH @ \$	6.50 = \$	7,189
Time-of-Use			
Secondary			
On-Peak	23,381 MWH @ \$	9.22 = \$	215,573
Off-Peak	61,268 MWH @ \$	5.26 = \$	322,270
Primary			
On-Peak	323,946 MWH @ \$	9.22 = \$	2,986,782
Off-Peak	1,115,882 MWH @ \$	5.26 = \$	5,869,539
Transmission			
On-Peak	89,571 MWH @ \$	9.22 = \$	825,845
Off-Peak	284,964 MWH @ \$	5.26 = \$	1,498,911
Sec/Pri			
On-Peak	905 MWH @ \$	9.22 = \$	8,344
Off-Peak	2,683 MWH @ \$	5.26 = \$	14,113
Pri/Transm			
On-Peak	9,469 MWH @ \$	9.22 = \$	87,304
Off-Peak	30,169 MWH @ \$	5.26 = \$	158,689
Transm/Pri			
On-Peak	14,456 MWH @ \$	9.22 = \$	133,284
Off-Peak	47,391 MWH @ \$	5.26 = \$	249,277
TOTAL	2,293,952 MWH		14,254,067

Energy Charge:			
Standard			
Secondary	51,206 MWH @ \$	8.08 = \$	413,744
Primary	235,614 MWH @ \$	8.08 = \$	1,903,761
Transmission	- MWH @ \$	8.08 = \$	-
Sec/Pri	1,941 MWH @ \$	8.08 = \$	15,683
Pri/Transm	1,106 MWH @ \$	8.08 = \$	8,936
Time-of-Use			
Secondary			
On-Peak	23,381 MWH @ \$	9.46 = \$	221,184
Off-Peak	61,268 MWH @ \$	7.46 = \$	457,059
Primary			
On-Peak	323,946 MWH @ \$	9.46 = \$	3,064,529
Off-Peak	1,115,882 MWH @ \$	7.46 = \$	8,324,480
Transmission			
On-Peak	89,571 MWH @ \$	9.46 = \$	847,342
Off-Peak	284,964 MWH @ \$	7.46 = \$	2,125,831
Sec/Pri			
On-Peak	905 MWH @ \$	9.46 = \$	8,561
Off-Peak	2,683 MWH @ \$	7.46 = \$	20,015
Pri/Transm			
On-Peak	9,469 MWH @ \$	9.46 = \$	89,577
Off-Peak	30,169 MWH @ \$	7.46 = \$	225,061
Transm/Pri			
On-Peak	14,456 MWH @ \$	9.46 = \$	136,754
Off-Peak	47,391 MWH @ \$	7.46 = \$	353,537
TOTAL	2,293,952 MWH		18,216,054

Adjustments			
Distribution Primary Metering	1% OF	\$ 28,229,957 = \$	(282,300)
Transmission Metering	2% OF	\$ 6,145,946 = \$	(122,919)
Power Factor @ 20¢ per kVar		\$	(19,628)
TOTAL		\$	(424,847)

Adjustments			
Distribution Primary Metering	1% OF	\$ 34,655,838 = \$	(346,558)
Transmission Metering	2% OF	\$ 7,412,861 = \$	(148,257)
Power Factor @ 25¢ per kVar		\$	(24,535)
TOTAL		\$	(519,350)

Total IS-1, IS-2 Base Revenue \$ 37,032,843

Total IS-1, IS-2 Base Revenue \$ 45,204,387

Increase/ (Decrease) - \$ 8,171,544
 Increase/ (Decrease) - % 22.07%

54

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE LS-1

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Standard					
Unmetered	777,415	Bills @ \$	1.09 = \$	847,382	
Secondary	3,965	Bills @ \$	3.13 = \$	12,410	
TOTAL	781,380	Bills		\$ 859,792	

Customer Charge:

Standard					
Unmetered	777,415	Bills @ \$	1.09 = \$	847,382	
Secondary	3,965	Bills @ \$	3.13 = \$	12,410	
TOTAL	781,380	Bills		\$ 859,792	

Energy & Demand Charge:

Standard				
Secondary	333,325	MWH @ \$	14.46 = \$	4,819,880

Energy & Demand Charge:

Standard				
Secondary	333,325	MWH @ \$	18.02 = \$	6,006,517

Adjustments

n/a \$ -

Adjustments

n/a \$ -

Total LS-1 Base Revenue \$ 5,679,672

Total LS-1 Base Revenue \$ 6,866,309

Increase/ (Decrease) - \$ 1,186,637
 Increase/ (Decrease) - \$ 20.89%

55

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
 X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE SS-1

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Primary	12	Bills @	\$	215.99	= \$	2,592
Transmission	12	Bills @	\$	744.15	= \$	8,930
Pri/Transm (Customer Owned)	84	Bills @	\$	74.42	= \$	6,251
Total	108	Bills			= \$	17,773

Demand Charge:

Distribution Charge

Primary	33,660	kW @	\$	1.36	= \$	45,778
Transmission (bulk)	85,397	kW @	\$	-	= \$	-

Generation & Transm

(Greater of SB Cap/DD)

Primary						
Specified SB Cap	47,796	kW @	\$	0.758	= \$	36,229
Daily Demand	262,692	kW @	\$	0.361	= \$	94,832
Transmission (bulk)						
Specified SB Cap	324,708	kW @	\$	0.758	= \$	246,129
Daily Demand	260,505	kW @	\$	0.361	= \$	94,042
Total Specified Demand	372,504			Total	= \$	517,010

Energy Charge:

Standard

Primary	7,683	MWH @	\$	6.33	= \$	48,633
Transmission	6,978	MWH @	\$	6.33	= \$	44,171
Total	14,661	MWH			= \$	92,804

Adjustments

Distribution Primary Metering	1%	OF	\$	225,472	= \$	(2,255)
Transmission Metering	2%	OF	\$	384,342	= \$	(7,687)
Total					= \$	(9,942)

Total SS-1 Base Revenue

\$ 617,645

Customer Charge:

Primary (Customer Owned)	12	Bills @	\$	215.99	= \$	2,592
Transmission	12	Bills @	\$	744.15	= \$	8,930
Transmission (Customer Owned)	84	Bills @	\$	74.42	= \$	6,251
Total	108	Bills			= \$	17,773

Demand Charge:

Distribution Charge

Primary	33,660	kW @	\$	2.57	= \$	86,506
Transmission (bulk)	85,397	kW @	\$	-	= \$	-

Generation & Transm

(Greater of SB Cap/DD)

Primary						
Specified SB Cap	47,796	kW @	\$	0.694	= \$	33,170
Daily Demand	262,692	kW @	\$	0.330	= \$	86,688
Transmission (bulk)						
Specified SB Cap	324,708	kW @	\$	0.694	= \$	225,347
Daily Demand	260,505	kW @	\$	0.330	= \$	85,967
Total Specified Demand	119,057			Total	= \$	517,678

Energy Charge:

Standard

Primary	7,683	MWH @	\$	7.46	= \$	57,315
Transmission	6,978	MWH @	\$	7.46	= \$	52,056
Total	14,661	MWH			= \$	109,371

Adjustments

Distribution Primary Metering	1%	OF	\$	263,679	= \$	(2,637)
Transmission Metering	2%	OF	\$	363,370	= \$	(7,267)
Total					= \$	(9,904)

Total SS-1 Base Revenue

\$ 634,918

Increase/ (Decrease) - \$ 17,273

Increase/ (Decrease) - % 2.80%

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE SS-2

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Primary	30	Bills @	\$	402.02	= \$	12,061
Transmission	-	Bills @	\$	930.19	= \$	-
Transmission (Customer Owned)	24	Bills @	\$	260.45	= \$	6,251
Total	54	Bills				18,312

Customer Charge:

Primary	30	Bills @	\$	402.02	= \$	12,061
Transmission	-	Bills @	\$	930.19	= \$	-
Transmission (Customer Owned)	24	Bills @	\$	260.45	= \$	6,251
Total	54	Bills				18,312

Demand Charge:

Local Transm & Distri						
Primary	343,409	kW @	\$	1.36	= \$	467,036
Transmission (bulk)	431,662	kW @	\$	-	= \$	-
Generation & Transm (Greater of SB Cap/DD)						
Primary						
Specified SB Cap	339,240	kW @	\$	0.758	= \$	257,144
Daily Demand	3,420,321	kW @	\$	0.361	= \$	1,234,736
Transmission (bulk)						
Specified SB Cap	614,880	kW @	\$	0.758	= \$	466,079
Daily Demand	3,148,201	kW @	\$	0.361	= \$	1,136,501
Total Specified Demand	954,120			Total		\$ 3,561,496

Demand Charge:

Local Transm & Distri						
Primary	343,409	kW @	\$	2.57	= \$	882,561
Transmission (bulk)	3,148,201	kW @	\$	-	= \$	-
Generation & Transm (Greater of SB Cap/DD)						
Primary						
Specified SB Cap	339,240	kW @	\$	0.694	= \$	235,433
Daily Demand	3,420,321	kW @	\$	0.330	= \$	1,128,706
Transmission (bulk)						
Specified SB Cap	614,880	kW @	\$	0.694	= \$	426,727
Daily Demand	3,148,201	kW @	\$	0.330	= \$	1,038,906
Total Specified Demand				Total		\$ 3,712,333

Energy Charge:

Standard						
Primary	5,048	MWH @	\$	6.33	= \$	31,954
Transmission	161,699	MWH @	\$	6.33	= \$	1,023,555
Total	166,747	MWH				\$ 1,055,509

Energy Charge:

Standard						
Primary	5,048	MWH @	\$	7.46	= \$	37,658
Transmission	161,699	MWH @	\$	7.46	= \$	1,206,275
Total	166,747	MWH				\$ 1,243,933

Adjustments

Distribution Primary Metering	1%	OF	\$	1,990,870	= \$	(19,909)
Transmission Metering	2%	OF	\$	2,626,135	= \$	(52,523)
Total						\$ (72,432)

Adjustments

Distribution Primary Metering	1%	OF	= \$	-
Transmission Metering	2%	OF	= \$	-
Total			\$	-

Total SS-2 Base Revenue

\$ 4,562,885

Total SS-2 Base Revenue

\$ 4,974,578

Increase/ (Decrease) - \$ 411,693
 Increase/ (Decrease) - % 9.02%

57

Reflects Revised Sales Forecast and Winter Park Treated as Wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 050078-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 ___ Historical Test Year Ended ___/___/___
X Projected Test Year Ended 12/31/06
 ___ Prior Year Ended ___/___/___
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE SS-3

PRESENT REVENUE CALCULATIONS

PROPOSED REVENUE CALCULATIONS

Customer Charge:

Primary (Customer Owned)	12	Bills @	\$	74.42	=	\$	893
Transmission	-	Bills @			=	\$	-
Total	12	Bills				\$	893

Customer Charge:

Primary	12	Bills @	\$	74.42	=	\$	893
Transmission	-	Bills @			=	\$	-
Total	12	Bills				\$	893

Demand Charge:

Local Transm & Distri							
Primary	39,309	kW @	\$	1.36	=	\$	53,460
Transmission (bulk)	-	kW @	\$	-	=	\$	-
Generation & Transm (Greater of SB Cap/DD)							
Primary							
Specified SB Cap	167,328	kW @	\$	0.758	=	\$	126,835
Daily Demand	98,722	kW @	\$	0.361	=	\$	35,639
Transmission (bulk)							
Specified SB Cap	-	kW @	\$	0.758	=	\$	-
Daily Demand	-	kW @	\$	0.361	=	\$	-
Total Specified Demand	167,328	kW		Total		\$	215,934

Demand Charge:

Local Transm & Distri							
Primary	39,309	kW @	\$	2.57	=	\$	101,024
Transmission (bulk)	-	kW @			=	\$	-
Generation & Transm (Greater of SB Cap/DD)							
Primary							
Specified SB Cap	167,328	kW @	\$	0.694	=	\$	116,126
Daily Demand	98,722	kW @	\$	0.330	=	\$	32,578
Transmission (bulk)							
Specified SB Cap	-	kW @	\$	0.694	=	\$	-
Daily Demand	-	kW @	\$	0.330	=	\$	-
Total Specified Demand	39,309	kW		Total		\$	249,728

Energy Charge:

Standard							
Primary	1,842	MWH @	\$	6.33	=	\$	11,660
Transmission	-	MWH @	\$	6.33	=	\$	-
Total	1,842	MWH				\$	11,660

Energy Charge:

Standard							
Primary	1,842	MWH @	\$	7.46	=	\$	13,741
Transmission	-	MWH @	\$	7.46	=	\$	-
Total	1,842	MWH				\$	13,741

Adjustments:

Distribution Primary Metering	1%	OF	\$	227,594	=	\$	(2,276)
Transmission Metering	2%	OF	\$	-	=	\$	-
Total						\$	(2,276)

Adjustments:

Distribution Primary Metering	1%	OF	\$	263,469	=	\$	(2,635)
Transmission Metering	2%	OF	\$	-	=	\$	-
Total						\$	(2,635)

Total SS-3 Base Revenue

\$ 226,211

Total SS-3 Base Revenue

\$ 261,727

Increase/ (Decrease) - \$ 35,516
 Increase/ (Decrease) - % 15.70%

III. DEVELOPMENT OF INPUT ALLOCATION FACTORS

Table

III-A *Demand Data*

III-B *Energy Data*

III-C *Specific Assignments*

TABLE III-A
PROGRESS ENERGY FLORIDA
DEVELOPMENT OF PRODUCTION CAPACITY ALLOCATION FACTORS
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2006

LINE NO.		(1)	(2)	(3)	(4)	(5)	(6)	(7)
		AVG. 12 CP PK @ SOURCE KW	BASE RELATED PROPORTION KW	% OF TOTAL (2)	INTERM RELATED PROPORTION KW	% OF TOTAL (4)	PEAK RELATED PROPORTION KW	% OF TOTAL (6)
1	STRATIFIED RATE CUSTOMERS							
2	KISSIMMEE	0	0	0.000%	0	0.000%	0	0.000%
3	ST. CLOUD	0	0	0.000%	0	0.000%	0	0.000%
4	REEDY CREEK	67,417	67,417	1.304%	0	0.000%	0	0.000%
5	SECI 83 & 95	434,167	0	0.000%	250,000	17.847%	184,167	7.523%
6	HOMESTEAD	15,000	15,000	0.290%	0	0.000%	0	0.000%
7	SECI MARKET MITIGATION	50,000	50,000	0.967%	0	0.000%	0	0.000%
8								
9	TOTAL RESOURCES	10,832,825	6,214,325		1,681,000		2,937,500	
10								
11	LESS:							
12	TALLAHASSEE D/A SALE	(11,648)	(11,648)		0		0	
13	RESERVES AT 20%	(1,803,530)	(1,033,780)		(280,167)		(489,583)	
14	NET RESOURCE CAPABILITY	<u>9,017,648</u>	<u>5,168,898</u>	<u>100.000%</u>	<u>1,400,833</u>	<u>100.000%</u>	<u>2,447,917</u>	<u>100.000%</u>

CUSTOMER/CLASS NAME	(1)	(2)	(3)
	BASE	INTERM.	PEAKING
ALLOCATION FACTOR CODE	K200	K202	K204
TOTAL RESPONSIBILITY	100.00%	100.00%	100.00%
LESS ASSIGNMENT TO STRATIFIED CUSTOMERS:			
KISSIMMEE	0.000%	0.000%	0.000%
ST. CLOUD	0.000%	0.000%	0.000%
REEDY CREEK	1.304%	0.000%	0.000%
SECI	0.000%	17.847%	7.523%
HOMESTEAD	0.290%	0.000%	0.000%
SECI MARKET MITIGATION	0.967%	0.000%	0.000%
SUBTOTAL STRATIFIED ASSIGNMENTS	2.561%	17.847%	7.523%
EQUALS: RESPONSIBILITY OF AVG. RATE CUSTOMERS	97.439%	82.153%	92.477%
AVERAGE RATE CUSTOMERS:			
TOTAL AVERAGE WHOLESALE	284,949	3.782%	3.686%
TOTAL RETAIL	7,248,417	96.218%	93.753%
TOTAL AVERAGE RATE CUSTOMERS	7,533,366	100.000%	97.439%
JURISDICTIONAL SUMMARY			
TOTAL WHOLESALE		6.247%	20.954%
TOTAL RETAIL		93.753%	79.046%
TOTAL RESPONSIBILITY		<u>100.000%</u>	<u>100.000%</u>

TABLE III-A
PROGRESS ENERGY FLORIDA
DEVELOPMENT OF TRANSMISSION & DISTRIBUTION CAPACITY ALLOCATION FACTORS
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2006

LINE NO.	CUSTOMER/CLASS NAME	AVG. 12CP @ SOURCE KW	% OF TOTAL
1	TRANSMISSION SERVICE:		
2			
3	ALLOCATION FACTOR CODE		K220
4			
5	WHOLESALE SERVICE:		
6	FULL REQUIREMENTS SERVICE	203,508	1.909%
7	PARTIAL REQUIREMENTS SERVICE	112,451	1.055%
8	STRATIFIED SERVICE	566,584	5.314%
9	TRANSMISSION SERVICE	1,621,562	15.208%
10	OTHER TRANSMISSION SERVICE	631,036	5.918%
11			
12	TOTAL WHOLESALE RESPONSIBILITY	<u>3,135,141</u>	<u>29.403%</u>
13			
14	TOTAL RETAIL RESPONSIBILITY	7,527,583	70.597%
15			
16	TOTAL TRANSMISSION RESPONSIBILITY	<u>10,662,724</u>	<u>100.000%</u>
17			
18			
19			
20	DISTRIBUTION PRIMARY SERVICE:		
21			
22	ALLOCATION FACTOR CODE		K240
23			
24	WHOLESALE SERVICE:		
25	FULL REQUIREMENTS SERVICE	12,852	0.171%
26	DISTRIBUTION SERVICE	15,021	0.200%
27	POINT TO POINT DISTRIBUTION SERVICE	2,300	0.031%
28	TOTAL WHOLESALE RESPONSIBILITY	<u>30,173</u>	<u>0.403%</u>
29			
30	TOTAL RETAIL RESPONSIBILITY	7,464,667	99.597%
31			
32	TOTAL DISTRIBUTION PRIMARY RESPONSIBILITY	<u>7,494,840</u>	<u>100.000%</u>

R:\2005 Rate Case\Rates\WP & Sales Forc Revision\[Sales Forc & WP Energy_1206.xls]MWH REQ
Prepared by Regulatory Services (NLH) 08/02/05

PROGRESS ENERGY FLORIDA
 KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
 FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2006

Supplement No. 1
 TABLE III-A
 Page 1 of 7

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68
69
70
71

69

GROUP	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE
I. ALL REQ.- TRANSMISSION DELIVERY														
1. CITY OF BARTOW														
AMOUNT @ METER	71,500	65,200	55,000	55,000	63,200	65,600	66,300	64,500	63,000	57,700	50,900	60,500	738,400	61,533
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	71,500	65,200	55,000	55,000	63,200	65,600	66,300	64,500	63,000	57,700	50,900	60,500	738,400	61,533
PLUS: LOSSES	1,729	1,577	1,330	1,330	1,529	1,587	1,604	1,560	1,524	1,396	1,231	1,463	17,860	1,488
AMOUNT @ SOURCE	73,229	66,777	56,330	56,330	64,729	67,187	67,904	66,060	64,524	59,096	52,131	61,963	756,260	63,021
2. CITY OF MOUNT DORA														
AMOUNT @ METER	21,900	20,300	16,700	18,500	22,200	23,900	24,300	23,800	23,100	20,400	16,500	19,600	251,200	20,933
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	21,900	20,300	16,700	18,500	22,200	23,900	24,300	23,800	23,100	20,400	16,500	19,600	251,200	20,933
PLUS: LOSSES	530	491	404	447	537	578	588	576	559	493	399	474	6,076	506
AMOUNT @ SOURCE	22,430	20,791	17,104	18,947	22,737	24,478	24,888	24,376	23,659	20,893	16,899	20,074	257,276	21,439
3. CITY OF QUINCY														
AMOUNT @ METER	29,200	28,700	26,600	23,200	28,200	30,800	31,400	31,200	29,500	26,200	26,600	26,800	338,400	28,200
LESS: SEPA ALLOTMENT	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	100,800	8,400
BALANCE	20,800	20,300	18,200	14,800	19,800	22,400	23,000	22,800	21,100	17,800	18,200	18,400	237,600	19,800
PLUS: LOSSES	503	491	440	358	479	542	556	551	510	431	440	445	5,746	479
AMOUNT @ SOURCE	21,303	20,791	18,640	15,158	20,279	22,942	23,556	23,351	21,610	18,231	18,640	18,845	243,346	20,279
4. CITY OF WINTER PARK														
AMOUNT @ METER	87,874	83,969	74,205	71,276	77,134	87,874	94,709	100,567	92,756	78,111	72,252	85,922	1,006,651	83,888
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	87,874	83,969	74,205	71,276	77,134	87,874	94,709	100,567	92,756	78,111	72,252	85,922	1,006,651	83,888
PLUS: LOSSES	2,126	2,031	1,795	1,724	1,866	2,126	2,291	2,433	2,244	1,889	1,748	2,078	24,349	2,029
AMOUNT @ SOURCE	90,000	86,000	76,000	73,000	79,000	90,000	97,000	103,000	95,000	80,000	74,000	88,000	1,031,000	85,917
TOTAL ALL REQ.- TRANSM. DEL.	206,962	194,359	168,074	163,435	186,745	204,607	213,348	216,787	204,793	178,220	161,670	188,882	2,287,882	190,656
II. ALL REQ.- DISTRIBUTION DELIVERY														
1. CITY OF CHATTAHOOCHEE														
AMOUNT @ METER	8,000	8,000	7,200	6,900	8,400	9,000	9,500	9,100	8,800	7,500	7,100	7,600	97,100	8,092
LESS: SEPA ALLOTMENT	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	21,600	1,800
BALANCE	6,200	6,200	5,400	5,100	6,600	7,200	7,700	7,300	7,000	5,700	5,300	5,800	75,500	6,292
PLUS: LOSSES	216	216	188	177	230	250	268	254	244	198	184	202	2,627	219
AMOUNT @ SOURCE	6,416	6,416	5,588	5,277	6,830	7,450	7,968	7,554	7,244	5,898	5,484	6,002	78,127	6,511
2. SEMINOLE/TALQUIN														
AMOUNT @ METER	11	11	11	11	11	11	11	11	11	11	11	11	132	11
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	11	11	11	11	11	11	11	11	11	11	11	11	132	11
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	11	11	11	11	11	11	11	11	11	11	11	11	132	11
3. CITY OF WILLISTON														
AMOUNT @ METER	6,000	5,500	5,200	5,000	6,200	6,900	7,200	7,300	6,900	6,200	5,400	5,600	73,400	6,117
LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALANCE	6,000	5,500	5,200	5,000	6,200	6,900	7,200	7,300	6,900	6,200	5,400	5,600	73,400	6,117
PLUS: LOSSES	209	191	181	174	216	240	250	254	240	216	188	195	2,554	213
AMOUNT @ SOURCE	6,209	5,691	5,381	5,174	6,416	7,140	7,450	7,554	7,140	6,416	5,588	5,795	75,954	6,330
TOTAL ALL REQ.- DISTRB. DEL.	12,636	12,118	10,980	10,462	13,257	14,801	15,429	15,119	14,395	12,325	11,083	11,808	154,213	12,852
TOTAL ALL REQUIREMENTS	219,598	206,477	179,054	173,897	200,002	219,208	228,777	231,906	219,188	190,545	172,753	200,690	2,442,095	203,508

PROGRESS ENERGY FLORIDA
 KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
 FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2006

Supplement No. 1
 TABLE III-A
 Page 2 of 7

72
 73
 74
 75
 76
 77
 78
 79
 80
 81
 82
 83
 84
 85
 86
 87
 88
 89
 90
 91
 92
 93
 94
 95
 96
 97
 98
 99
 100
 101
 102
 103
 104
 105
 106
 107
 108
 109

GROUP	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE
III. PARTIAL REQ.- PRODUCTION SERVICE														
1. FLORIDA MUNICIPAL POWER AGENCY														
A. PARTIAL REQ. SERVICE														
AMOUNT @ METER-SOURCE	32,000	19,000	18,000	22,000	27,000	30,000	32,000	32,000	29,000	17,000	14,000	27,000	299,000	24,917
PLUS: LOSSES n/a	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	32,000	19,000	18,000	22,000	27,000	30,000	32,000	32,000	29,000	17,000	14,000	27,000	299,000	24,917
B. LOSSES SERVICE														
AMOUNT @ METER-SOURCE	10,193	8,231	7,297	8,559	9,358	9,870	10,478	10,185	9,764	8,272	6,798	8,655	107,659	8,972
PLUS: LOSSES n/a	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	10,193	8,231	7,297	8,559	9,358	9,870	10,478	10,185	9,764	8,272	6,798	8,655	107,659	8,972
TOTAL	42,193	27,231	25,297	30,559	36,358	39,870	42,478	42,185	38,764	25,272	20,798	35,655	408,659	33,889
2. NEW SMYRNA BEACH														
AMOUNT @ METER-TRANSM	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	179,997	15,000
PLUS: LOSSES	363	363	363	363	363	363	363	363	363	363	363	363	4,359	363
AMOUNT @ SOURCE	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	15,363	184,356	15,363
3. REEDY CREEK														
AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4. SEMINOLE INTERRUPTIBLE														
AMOUNT @ METER-TRANSM	52,066	51,285	52,847	49,969	49,969	49,969	49,969	49,969	49,969	49,969	49,969	49,969	605,921	50,493
PLUS: LOSSES	1,259	1,240	1,278	1,209	1,209	1,209	1,209	1,209	1,209	1,209	1,209	1,209	14,656	1,221
AMOUNT @ SOURCE	53,325	52,525	54,125	51,178	51,178	51,178	51,178	51,178	51,178	51,178	51,178	51,178	620,577	51,714
5. TALLAHASSEE - CR3														
AMOUNT @ METER-TRANSM	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	136,800	11,400
PLUS: LOSSES	276	276	276	276	276	276	276	276	276	276	276	276	3,312	276
AMOUNT @ SOURCE	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	11,676	140,112	11,676
TOTAL PART. REQ.- PROD.SERV.	122,557	106,795	106,461	108,776	114,575	118,087	120,695	120,402	116,981	103,489	99,015	113,872	1,351,704	112,642

62

PROGRESS ENERGY FLORIDA
 KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
 FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2006

Supplement No. 1
 TABLE III-A
 Page 3 of 7

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE
110														
111														
112	GROUP - IV,V,VI													
113	STRATIFIED - PRODUCTION SERVICE													
114	1. CITY OF KISSIMMEE													
115	A. BASE													
116	0	0	0	0	0	0	0	0	0	0	0	0	0	0
117	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118	0	0	0	0	0	0	0	0	0	0	0	0	0	0
119	B. INTERMEDIATE													
120	0	0	0	0	0	0	0	0	0	0	0	0	0	0
121	0	0	0	0	0	0	0	0	0	0	0	0	0	0
122	0	0	0	0	0	0	0	0	0	0	0	0	0	0
123	0	0	0	0	0	0	0	0	0	0	0	0	0	0
124	C. PEAKING													
125	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126	0	0	0	0	0	0	0	0	0	0	0	0	0	0
127	0	0	0	0	0	0	0	0	0	0	0	0	0	0
128	0	0	0	0	0	0	0	0	0	0	0	0	0	0
129	2. CITY OF ST. CLOUD													
130	A. BASE													
131	0	0	0	0	0	0	0	0	0	0	0	0	0	0
132	0	0	0	0	0	0	0	0	0	0	0	0	0	0
133	0	0	0	0	0	0	0	0	0	0	0	0	0	0
134	0	0	0	0	0	0	0	0	0	0	0	0	0	0
135	B. INTERMEDIATE													
136	0	0	0	0	0	0	0	0	0	0	0	0	0	0
137	C. PEAKING													
138	0	0	0	0	0	0	0	0	0	0	0	0	0	0
139	0	0	0	0	0	0	0	0	0	0	0	0	0	0
140	0	0	0	0	0	0	0	0	0	0	0	0	0	0
141	0	0	0	0	0	0	0	0	0	0	0	0	0	0
142	0	0	0	0	0	0	0	0	0	0	0	0	0	0
143	3. SEMINOLE ELECTRIC COOPERATIVE													
144	0	0	0	0	0	0	0	0	0	0	0	0	0	0
145	0	0	0	0	0	0	0	0	0	0	0	0	0	0
146	840,000	180,000	0	0	120,000	140,000	180,000	220,000	150,000	0	0	380,000	2,210,000	184,167
147	150,000	150,000	150,000	150,000	150,000	300,000	300,000	300,000	300,000	300,000	300,000	450,000	3,000,000	250,000
148	0	0	0	0	0	0	0	0	0	0	0	0	0	0
149	0	0	0	0	0	0	0	0	0	0	0	0	0	0
150	990,000	330,000	150,000	150,000	270,000	440,000	480,000	520,000	450,000	300,000	300,000	830,000	5,210,000	434,167
151	4. SECI MARKET MITIGATION -BASE													
152	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
153	0	0	0	0	0	0	0	0	0	0	0	0	0	0
154	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
155	5. HOMESTEAD - BASE													
156	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
157	0	0	0	0	0	0	0	0	0	0	0	0	0	0
158	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
159	6. RCID 2006 - BASE													
160	46,000	51,000	61,000	64,000	73,000	79,000	94,000	94,000	72,000	66,000	58,000	51,000	809,000	67,417
161	0	0	0	0	0	0	0	0	0	0	0	0	0	0
162	46,000	51,000	61,000	64,000	73,000	79,000	94,000	94,000	72,000	66,000	58,000	51,000	809,000	67,417
163														
164	SUMMARY OF STRATIFIED													
165	111,000	116,000	126,000	129,000	138,000	144,000	159,000	159,000	137,000	131,000	123,000	116,000	1,589,000	132,417
166	150,000	150,000	150,000	150,000	150,000	300,000	300,000	300,000	300,000	300,000	300,000	450,000	3,000,000	250,000
167	840,000	180,000	0	0	120,000	140,000	180,000	220,000	150,000	0	0	380,000	2,210,000	184,167
168	1,101,000	446,000	276,000	279,000	408,000	584,000	639,000	679,000	587,000	431,000	423,000	946,000	6,799,000	566,584
169														

63

PROGRESS ENERGY FLORIDA
 KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
 FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2006

Supplement No. 1
 TABLE III-A
 Page 4 of 7

GROUP	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE
VII. TRANSMISSION SERVICE														
A. T/D OF PARTIAL REQ.														
1. FLORIDA MUNICIPAL POWER AGENCY														
A. PARTIAL REQ. SERVICE														
AMOUNT @ METER-SOURCE	32,000	19,000	18,000	22,000	27,000	30,000	32,000	32,000	29,000	17,000	14,000	27,000	299,000	24,917
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	32,000	19,000	18,000	22,000	27,000	30,000	32,000	32,000	29,000	17,000	14,000	27,000	299,000	24,917
B. LOSSES SERVICE														
AMOUNT @ METER-SOURCE	10,193	8,231	7,297	8,559	9,358	9,870	10,478	10,185	9,764	8,272	6,798	8,655	107,659	8,972
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	10,193	8,231	7,297	8,559	9,358	9,870	10,478	10,185	9,764	8,272	6,798	8,655	107,659	8,972
TOTAL FMPA	42,193	27,231	25,297	30,559	36,358	39,870	42,478	42,185	38,764	25,272	20,798	35,655	406,659	33,889
2. NEW SMYRNA BEACH														
AMOUNT @ METER-TRANSM	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	179,997	15,000
PLUS: LOSSES	325	325	325	325	325	325	325	325	325	325	325	325	3,903	325
AMOUNT @ SOURCE	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	183,900	15,325
3. SEMINOLE INTERRUPTIBLE														
AMOUNT @ METER-TRANSM	52,066	51,285	52,847	49,969	49,969	49,969	49,969	49,969	49,969	49,969	49,969	49,969	605,921	50,493
PLUS: LOSSES	1,130	1,113	1,147	1,085	1,085	1,085	1,085	1,085	1,085	1,085	1,085	1,085	13,153	1,096
AMOUNT @ SOURCE	53,196	52,398	53,994	51,054	51,054	51,054	51,054	51,054	51,054	51,054	51,054	51,054	619,074	51,589
4. TALLAHASSEE														
AMOUNT @ METER-TRANSM	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	136,800	11,400
PLUS: LOSSES	248	248	248	248	248	248	248	248	248	248	248	248	2,976	248
AMOUNT @ SOURCE	11,648	11,648	11,648	11,648	11,648	11,648	11,648	11,648	11,648	11,648	11,648	11,648	139,776	11,648
5. REEDY CREEK														
AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PARTIAL REQUIREMENTS	122,362	106,602	106,264	108,586	114,385	117,897	120,505	120,212	116,791	103,299	98,825	113,682	1,349,409	112,451
B. T/D OF STRATIFIED SERVICE														
1. CITY OF KISSIMMEE														
AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2. CITY OF ST. CLOUD														
AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3. SEMINOLE ELECTRIC COOPERATIVE - 83														
AMOUNT @ METER-SOURCE	840,000	180,000	0	0	120,000	140,000	180,000	220,000	150,000	0	0	380,000	2,210,000	184,167
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	840,000	180,000	0	0	120,000	140,000	180,000	220,000	150,000	0	0	380,000	2,210,000	184,167
4. SECI INTERMED - 95														
AMOUNT @ METER-SOURCE	150,000	150,000	150,000	150,000	150,000	300,000	300,000	300,000	300,000	300,000	300,000	450,000	3,000,000	250,000
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	150,000	150,000	150,000	150,000	150,000	300,000	300,000	300,000	300,000	300,000	300,000	450,000	3,000,000	250,000
5. SECI PEAKING '95														
AMOUNT @ METER-SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6. SECI MARKET MITIG														
AMOUNT @ METER-SOURCE	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
7. HOMESTEAD														
AMOUNT @ METER-SOURCE	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
8. RCID 2006 Base														
AMOUNT @ METER-TRANSM	46,000	51,000	61,000	64,000	73,000	79,000	94,000	94,000	72,000	66,000	58,000	51,000	809,000	67,417
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	46,000	51,000	61,000	64,000	73,000	79,000	94,000	94,000	72,000	66,000	58,000	51,000	809,000	67,417
TOTAL STRATIFIED	1,101,000	446,000	276,000	279,000	408,000	584,000	639,000	679,000	587,000	431,000	423,000	946,000	6,799,000	566,584

64

PROGRESS ENERGY FLORIDA
 KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
 FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2006

Supplement No. 1
 TABLE III-A
 Page 5 of 7

GROUP	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE
VII. TRANSMISSION SERVICE (CONT'D)														
C. T/D SERVICE														
1. FLORIDA MUNICIPAL POWER AGENCY														
AMOUNT @ METER-SOURCE	366,146	315,250	288,891	323,764	353,220	386,728	393,256	377,184	375,957	317,450	258,648	320,625	4,077,119	339,760
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	366,146	315,250	288,891	323,764	353,220	386,728	393,256	377,184	375,957	317,450	258,648	320,625	4,077,119	339,760
2. REEDY CREEK														
AMOUNT @ METER-TRANSM	14,686	6,804	0	11,110	13,323	11,464	0	818	3,299	7,158	12,969	4,804	86,435	7,203
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	14,686	6,804	0	11,110	13,323	11,464	0	818	3,299	7,158	12,969	4,804	86,435	7,203
3. SEMINOLE ELECTRIC COOPERATIVE (Committed Capacity 1586 MW less 1995 and Mkt Mitigation Contracts)														
AMOUNT @ METER-SOURCE	1,386,000	1,386,000	1,386,000	1,296,186	1,386,000	1,236,000	1,236,000	1,236,000	1,236,000	1,220,000	1,205,000	1,086,000	15,295,186	1,274,599
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	1,386,000	1,386,000	1,386,000	1,296,186	1,386,000	1,236,000	1,236,000	1,236,000	1,236,000	1,220,000	1,205,000	1,086,000	15,295,186	1,274,599
TOTAL T & D ONLY SERVICE	1,766,831	1,708,054	1,674,891	1,631,061	1,752,543	1,634,192	1,629,257	1,614,003	1,615,256	1,544,608	1,476,617	1,411,428	19,458,740	1,621,562
TOTAL TRANSMISSION SERVICE	2,990,193	2,260,656	2,057,155	2,018,647	2,274,928	2,336,089	2,388,762	2,413,214	2,319,047	2,078,906	1,998,442	2,471,110	27,607,149	2,300,596
VIII. DISTRIBUTION SERVICE														
A. T/D PARTIAL REQ.														
1. FLORIDA MUNICIPAL POWER AGENCY														
AMOUNT @ METER-SOURCE	494	292	242	284	350	370	431	451	409	252	198	422	4,195	350
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	494	292	242	284	350	370	431	451	409	252	198	422	4,195	350
B. T/D OF SUPPLEMENTAL REQ.														
1. SEMINOLE ELECTRIC COOPERATIVE														
AMOUNT @ METER-SOURCE	3,617	987	0	0	736	899	1,124	1,231	819	0	0	2,104	11,516	960
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	3,617	987	0	0	736	899	1,124	1,231	819	0	0	2,104	11,516	960
C. T/D SERVICE														
1. FLORIDA MUNICIPAL POWER AGENCY														
AMOUNT @ METER-SOURCE	6,238	5,223	4,184	4,527	4,993	5,199	5,809	5,850	5,794	5,034	3,917	5,515	62,283	5,190
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	6,238	5,223	4,184	4,527	4,993	5,199	5,809	5,850	5,794	5,034	3,917	5,515	62,283	5,190
2. SEMINOLE ELECTRIC COOPERATIVE														
AMOUNT @ METER-SOURCE	6,828	8,697	7,787	7,796	9,730	10,179	9,902	8,872	8,661	6,688	8,332	8,780	102,253	8,521
PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AMOUNT @ SOURCE	6,828	8,697	7,787	7,796	9,730	10,179	9,902	8,872	8,661	6,688	8,332	8,780	102,253	8,521
TOTAL T/D SERVICE	13,067	13,920	11,971	12,323	14,723	15,379	15,711	14,722	14,455	11,722	12,249	14,295	164,537	13,711
TOTAL DISTRIBUTION SERVICE	17,177	15,200	12,213	12,608	15,809	16,647	17,266	16,404	15,683	11,974	12,447	16,821	180,248	15,021

65

PROGRESS ENERGY FLORIDA
 KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
 FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2006

Supplement No. 1
 TABLE III-A
 Page 6 of 7

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE	
293															
294															
295															
296	IX. OTHER TRANSMISSION SERVICE														
297															
298	A. NETWORK LOAD FROM CUSTOMERS' RESOURCES														
299															
300	FORT MEADE	10,609	9,548	7,426	8,487	9,548	9,548	10,609	9,548	8,487	8,487	8,487	10,609	111,395	9,283
301															
302	WAUCHULA	13,792	12,731	9,548	11,670	13,792	12,731	13,792	12,731	11,670	12,731	11,670	12,731	149,587	12,466
303	TOTAL	24,401	22,279	16,974	20,157	23,340	22,279	24,401	22,279	20,157	21,218	20,157	23,340	260,981	21,748
304															
305															
306	B. FIRM POINT-TO POINT RESERVED CAPACITY														
307	Transaction greater than or equal to 1 calendar month														
308															
309	SECI-HARDEE/VANDOLA	13,702	13,702	13,702	13,702	13,702	13,702	13,702	13,702	13,702	13,702	13,702	13,702	164,424	13,702
310															
311	CP & LIME TO FP&L	0	0	0	0	0	0	0	0	0	0	0	0	0	0
312															
313	CR#3 PARTICIPANTS	37,120	37,120	37,120	37,120	37,120	37,120	37,120	37,120	37,120	37,120	37,120	37,120	445,443	37,120
314															
315	J. BLJFF HYDRO TO TALL	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	11,000
316															
317	RELIANT - FPL (SHADY HILLS)	474,000	474,000	474,000	474,000	474,000	474,000	474,000	474,000	474,000	474,000	474,000	474,000	5,688,000	474,000
318															
319	ORANGE COGEN TO TECO	23,499	23,499	23,499	23,499	23,499	23,499	23,499	23,499	23,499	23,499	23,499	23,499	281,993	23,499
320															
321	INTERCESSION (P-11) TO GPC	0	0	0	0	0	143,000	143,000	143,000	143,000	0	0	0	572,000	47,667
322															
323	GAINESVILLE (Transmission and Distribution)	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	27,600	2,300
324	TOTAL POINT-TO-POINT	561,622	561,622	561,622	561,622	561,622	704,622	704,622	704,622	704,622	561,622	561,622	561,622	7,311,460	609,288
325															
326															
327															
328	TOTAL OTHER TRANS.	586,022	583,901	578,596	581,779	584,961	726,901	729,022	726,901	724,779	582,840	581,779	584,961	7,572,441	631,036
329															

99

PROGRESS ENERGY FLORIDA
 KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
 FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2006

Supplement No. 1
 TABLE III-A
 Page 7 of 7

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	12-MONTH TOTAL	12-MONTH AVERAGE
330														
331														
332														
333	SUMMARY FOR WHOLESALE "ALL OTHER"													
334	A. ON PRODUCTION SYSTEM													
335	STRATIFIED SERVICE													
336														0
337	111,000	116,000	126,000	129,000	138,000	144,000	159,000	159,000	137,000	131,000	123,000	116,000	1,589,000	132,417
338	150,000	150,000	150,000	150,000	150,000	300,000	300,000	300,000	300,000	300,000	300,000	450,000	3,000,000	250,000
339	840,000	180,000	0	0	120,000	140,000	180,000	220,000	150,000	0	0	380,000	2,210,000	184,167
340	1,101,000	446,000	276,000	279,000	408,000	584,000	639,000	679,000	587,000	431,000	423,000	946,000	6,799,000	566,583
341	AVERAGE RATE SERVICE													
342	219,598	206,477	179,054	173,897	200,002	219,208	228,777	231,906	219,188	190,545	172,753	200,690	2,442,095	203,508
343	122,557	106,795	106,461	108,776	114,575	118,087	120,695	120,402	116,981	103,489	99,015	113,872	1,351,704	112,642
344	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(11,676)	(140,112)	(11,676)
345	(5,250)						(5,250)	(5,250)				(5,250)	(21,000)	(1,750)
346	(53,325)						(53,325)	(53,325)				(53,325)	(213,300)	(17,775)
347	271,904	301,596	273,839	270,997	302,901	325,619	279,221	282,057	324,493	282,358	260,092	244,311	3,419,386	284,949
348	TOTAL ON PRODUCTION SYSTEM													
349	1,372,904	747,596	549,839	549,997	710,901	909,619	918,221	981,057	911,493	713,358	683,092	1,190,311	10,218,386	851,532
350	B. ON TRANSMISSION SYSTEM													
351	FULL REQUIREMENTS SERVICE													
352	219,598	206,477	179,054	173,897	200,002	219,208	228,777	231,906	219,188	190,545	172,753	200,690	2,442,095	203,508
353	122,362	106,602	106,264	108,586	114,385	117,897	120,505	120,212	116,791	103,299	98,825	113,682	1,349,409	112,451
354	1,101,000	446,000	276,000	279,000	408,000	584,000	639,000	679,000	587,000	431,000	423,000	946,000	6,799,000	566,584
355	1,766,831	1,708,054	1,674,891	1,631,061	1,752,543	1,634,192	1,629,257	1,614,003	1,615,256	1,544,608	1,476,617	1,411,428	19,458,740	1,621,562
356	586,022	583,901	578,596	581,779	584,981	726,901	729,022	726,901	724,779	582,840	581,779	584,961	7,572,441	631,036
357	TOTAL ON TRANSMISSION SYSTEM													
358	3,795,813	3,051,033	2,814,805	2,774,323	3,059,891	3,282,197	3,346,561	3,372,021	3,263,014	2,852,291	2,752,974	3,266,762	37,621,685	3,135,141
359	C. ON DISTRIBUTION SYSTEM													
360	FULL REQUIREMENTS SERVICE													
361	12,836	12,118	10,980	10,462	13,257	14,601	15,429	15,119	14,395	12,325	11,083	11,808	154,213	12,852
362	17,177	15,200	12,213	12,608	15,809	16,647	17,266	16,404	15,683	11,974	12,447	16,821	180,248	15,021
363	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	2,300	27,600	2,300
364	32,113	29,618	25,493	25,370	31,366	33,548	34,995	33,823	32,378	26,599	25,830	30,929	362,061	30,173
365	TOTAL ON DISTRIBUTION SYSTEM													
366	SUMMARY OF RETAIL - "SERVICE @ ISSUE"													
367	A. ON PRODUCTION SYSTEM													
368	8,822,000	7,270,000	6,311,000	6,842,000	7,763,000	8,165,000	8,180,000	8,212,000	7,765,000	7,349,000	6,346,000	7,306,000	90,331,000	7,527,583
369	(902,000)	0	0	0	0	0	(257,000)	(267,000)	0	0	0	(553,000)	(1,979,000)	(164,917)
370	(337,000)	0	0	0	0	0	(351,000)	(345,000)	0	0	0	(338,000)	(1,371,000)	(114,250)
371													0	0
372													0	0
373	7,583,000	7,270,000	6,311,000	6,842,000	7,763,000	8,165,000	7,572,000	7,600,000	7,765,000	7,349,000	6,346,000	6,415,000	86,981,000	7,248,417
374	EQUALS: ADJUSTED RETAIL LOAD													
375	B. ON TRANSMISSION SYSTEM													
376	8,822,000	7,270,000	6,311,000	6,842,000	7,763,000	8,165,000	8,180,000	8,212,000	7,765,000	7,349,000	6,346,000	7,306,000	90,331,000	7,527,583
377	TOTAL RETAIL LOAD													
378	C. ON DISTRIBUTION SYSTEM													
379	8,822,000	7,270,000	6,311,000	6,842,000	7,763,000	8,165,000	8,180,000	8,212,000	7,765,000	7,349,000	6,346,000	7,306,000	90,331,000	7,527,583
380	(74,000)	(61,000)	(53,000)	(57,000)	(65,000)	(68,000)	(68,000)	(69,000)	(65,000)	(61,000)	(53,000)	(61,000)	(755,000)	(62,917)
381	LOAD ON TRANSMISSION SYSTEM													
382	8,748,000	7,209,000	6,258,000	6,785,000	7,698,000	8,097,000	8,112,000	8,143,000	7,700,000	7,288,000	6,293,000	7,245,000	89,576,000	7,464,667

67

PROGRESS ENERGY FLORIDA
STRATIFIED PRODUCTION UNITS AND POWER RESOURCES
WINTER RATINGS
FORECASTED FOR THE PERIOD OF 2006

WINTER RATINGS: RESOURCES - MW	(JAN, FEB, MAR, APR, NOV, DEC)			
	(1) <u>BASE</u>	(2) <u>INTERM.</u>	(3) <u>PEAKING</u>	(4) <u>TOTAL</u> COLS(1)+(2)+(3)
I CR #3	788			788
CR #1 & #2	874			874
CR #4 & #5	<u>1,467</u>			<u>1,467</u>
II TOTAL CR UNITS (coal)	<u>2,341</u>			<u>2,341</u>
III UF, TIGER BAY, HINES 1-3	1,957			1,957
AS AVAILABLE COGEN	25			25
BAY COUNTY RR COGEN	11			11
CARGIL COGEN	15			15
DADE COUNTY RR COGEN	43			43
EL DORADO (APP) COGEN	114			114
JEFFERSON COGEN (Jan-Sep)	2			2
LAKE COGEN	110			110
LAKE COUNTY RR COGEN	13			13
LFC (APP) COGEN	17			17
MULBERRY COGEN	79			79
ORANGE COGEN	74			74
ORLANDO COGEN	79			79
PASCO COGEN	109			109
PASCO COUNTY RR COGEN	23			23
PINELLAS COUNTY RR COGEN	55			55
RIDGE GEN COGEN	40			40
ROYSTER COGEN	31			31
US AGRICHEM COGEN	6			6
				<u>0</u>
IV TOTAL COGEN	<u>844</u>			<u>844</u>
V ANCLOTE #1 & #2		1,044		1,044
VI BARTOW #1,#2,#3		452		452
VII SUWANNEE #1, #2 & #3		146		146
PURCH. PWR. (SO CO)	414			414
PURCH. PWR. (CP&Lime)	0			0
PURCH. PWR. (other pk Jan-Nov only)			150	150
PURCH. PWR. (other pk dec only)			500	500
PURCH. PWR. (TECO)		70		70
VIII TOTAL OTHER PURCH'S	<u>414</u>	<u>70</u>	<u>650</u>	<u>1,134</u>
IX TOTAL PEAK SOURCES			3,028	3,028
SUBTOT PURCHASES	1,258	70	650	1,978
SUBTOT GENERATION	<u>5,086</u>	<u>1,642</u>	<u>3,028</u>	<u>9,756</u>
TOTAL	<u>6,344</u>	<u>1,712</u>	<u>3,678</u>	<u>11,734</u>

PROGRESS ENERGY FLORIDA
STRATIFIED PRODUCTION UNITS AND POWER RESOURCES
SUMMER RATINGS
FORECASTED FOR THE PERIOD OF 2006

SUMMER RATINGS: RESOURCES - MW	MAY, OCT Includes IC P-11			
	(1) BASE	(2) INTERM.	(3) PEAKING	(4) TOTAL COLS(1)+(2)+(3)
I CR #3	769			769
CR #1 & #2	865			865
CR #4 & #5	1,437			1,437
II TOTAL CR UNITS (coal)	<u>2,302</u>			<u>2,302</u>
III UF, TIGER BAY, HINES 1-3	1,756			1,756
AS AVAILABLE COGEN	25			25
BAY COUNTY RR COGEN	11			11
CARGIL COGEN	15			15
DADE COUNTY RR COGEN	43			43
EL DORADO (APP) COGEN	114			114
JEFFERSON COGEN (Jan-Sep)	2			2
LAKE COGEN	110			110
LAKE COUNTY RR COGEN	13			13
LFC (APP) COGEN	17			17
MULBERRY COGEN	79			79
ORANGE COGEN	74			74
ORLANDO COGEN	79			79
PASCO COGEN	109			109
PASCO COUNTY RR COGEN	23			23
PINELLAS COUNTY RR COGEN	55			55
RIDGE GEN COGEN	40			40
ROYSTER COGEN	31			31
US AGRICHEM COGEN	6			6
	0			0
IV TOTAL COGEN	<u>844</u>			<u>844</u>
V ANCLOTE #1 & #2		993		993
VI BARTOW #1,#2,#3		444		444
VII SUWANNEE #1, #2 & #3		143		143
PURCH. PWR. (SO CO)	414			414
PURCH. PWR. (CP&Lime)	0			0
PURCH. PWR. (other pk Jan-Nov only)			150	150
PURCH. PWR. (other pk dec only)			0	0
PURCH. PWR. (TECO)		70		70
VIII TOTAL OTHER PURCH'S	<u>414</u>	<u>70</u>	<u>150</u>	<u>634</u>
IX TOTAL PEAK SOURCES			2,584	2,584
SUBTOT PURCHASES	1,258	70	150	1,478
SUBTOT GENERATION	4,827	1,580	2,584	8,991
TOTAL	<u>6,085</u>	<u>1,650</u>	<u>2,734</u>	<u>10,469</u>

**PROGRESS ENERGY FLORIDA
STRATIFIED PRODUCTION UNITS AND POWER RESOURCES
SUMMER RATINGS
FORECASTED FOR THE PERIOD OF 2006**

(Excludes IC P-11)

SUMMER RATINGS: RESOURCES - MW	(1)	(2)	(3)	(4)
	BASE	INTERM.	PEAKING	TOTAL COLS(1)+(2)+(3)
I CR #3	769			769
CR #1 & #2	865			865
CR #4 & #5	1,437			1,437
II TOTAL CR UNITS (coal)	<u>2,302</u>			<u>2,302</u>
III UF, TIGER BAY, HINES 1-3	1,756			1,756
AS AVAILABLE COGEN	25			25
BAY COUNTY RR COGEN	11			11
CARGIL COGEN	15			15
DADE COUNTY RR COGEN	43			43
EL DORADO (APP) COGEN	114			114
JEFFERSON COGEN (Jan-Sep)	2			2
LAKE COGEN	110			110
LAKE COUNTY RR COGEN	13			13
LFC (APP) COGEN	17			17
MULBERRY COGEN	79			79
ORANGE COGEN	74			74
ORLANDO COGEN	79			79
PASCO COGEN	109			109
PASCO COUNTY RR COGEN	23			23
PINELLAS COUNTY RR COGEN	55			55
RIDGE GEN COGEN	40			40
ROYSTER COGEN	31			31
US AGRICHEM COGEN	6			6
	0			0
IV TOTAL COGEN	<u>844</u>			<u>844</u>
V ANCLOTE #1 & #2		993		993
VI BARTOW #1,#2,#3		444		444
VII SUWANNEE #1, #2 & #3		143		143
PURCH. PWR. (SO CO)	414			414
PURCH. PWR. (CP&Lime)	0			0
PURCH. PWR. (other pk Jan-Nov only)			150	150
PURCH. PWR. (other pk dec only)			0	0
PURCH. PWR. (TECO)		70		70
VIII TOTAL OTHER PURCH'S	<u>414</u>	<u>70</u>	<u>150</u>	<u>634</u>
IX TOTAL PEAK SOURCES			2,441	2,441
SUBTOT PURCHASES	1,258	70	150	1,478
SUBTOT GENERATION	4,827	1,580	2,441	8,848
TOTAL	<u>6,085</u>	<u>1,650</u>	<u>2,591</u>	<u>10,326</u>
				0

PROGRESS ENERGY FLORIDA
 DEVELOPMENT OF AVERAGE 12 CP (COINCIDENT PEAK) STRATIFIED RESOURCE CAPACITY IN KW
 FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2006

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	TOTAL	AVERAGE 12-MONTH
BASE:														
Base Resources	6,344,200	6,344,200	6,344,200	6,344,200	6,085,200	6,085,200	6,085,200	6,085,200	6,085,200	6,083,700	6,342,700	6,342,700	74,571,900	6,214,325
INTERMEDIATE:														
Intermediate Resources	1,712,000	1,712,000	1,712,000	1,712,000	1,650,000	1,650,000	1,650,000	1,650,000	1,650,000	1,650,000	1,712,000	1,712,000	20,172,000	1,681,000
PEAKING:														
Peaking Resources	3,178,000	3,178,000	3,178,000	3,178,000	2,734,000	2,591,000	2,591,000	2,591,000	2,591,000	2,734,000	3,178,000	3,528,000	35,250,000	2,937,500
TOTAL RESOURCES	11,234,200	11,234,200	11,234,200	11,234,200	10,469,200	10,326,200	10,326,200	10,326,200	10,326,200	10,467,700	11,232,700	11,582,700	129,993,900	10,832,825

TABLE III - B
PROGRESS ENERGY FLORIDA

DEVELOPMENT OF ENERGY ALLOCATION FACTORS
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2006

1. ENERGY ALLOCATOR FOR ALL ENERGY SALES EXCLUDING D.A. TALLAHASSEE

<u>ALLOCATION FACTOR CODE</u>	<u>MWH</u>	K312
TOTAL WHOLESALE	4,003,139	
LESS: D/A TALLAHASSEE	(102,284)	
EQUALS: WHOLESALE EXCLUDING D.A. TALLAHASSEE	<u>3,900,855</u>	8.374%
 TOTAL RETAIL RESPONSIBILITY	 42,680,470	 91.626%
 TOTAL ENERGY EXCLUDING D.A. TALLAHASSEE	 <u><u>46,581,325</u></u>	 100.000%

2. ENERGY ALLOCATOR FOR AVERAGE RATE SALES

<u>ALLOCATION FACTOR CODE</u>	<u>MWH</u>	K306
TOTAL WHOLESALE	4,003,139	
LESS: STRATIFIED PARTIAL REQUIREMENTS	(2,013,594)	
LESS: D.A. TALLAHASSEE	(102,284)	
EQUALS: WHOLESALE AVG. RATE SALES	<u>1,887,261</u>	4.235%
 TOTAL RETAIL RESPONSIBILITY	 42,680,470	 95.765%
 TOTAL ENERGY FOR AVERAGE RATE SALES	 44,567,731	 100.000%

R:\2005 Rate Case\Rates\WP & Sales Forc Revision\[Sales Forc & WP Energy_1206.xls]MWH REQ

PROGRESS ENERGY FLORIDA
SUMMARY OF CLASS ANNUAL MWH REQUIREMENTS
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2006

R:\2005 Rate Case\Rates\WP & Sales Forc Revision\[Sales Forc & WP Energy_1206.xls]MWH REQ

RATE CLASS	(1)	(2)	(3)	(4)	(5)	(6)
	METER LEVEL MWH			DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWH	(K306/K312) PERCENT OF RETAIL TOTAL
	From E-13c SALES	UNBILLED	TOTAL			
I. RETAIL						
A. RESIDENTIAL-RS	20,435,616	22,697	20,458,313	0.937906659	21,812,739	51.108%
B. GEN SERVICE ND-GS						
1. TRANSMISSION	2,221	2	2,223	0.976400000	2,276	0.005%
2. PRIMARY	9,305	10	9,315	0.966400000	9,638	0.023%
3. SECND DEL - PRIM MTR	0	0	0	0.966400000	0	0.000%
4. SECONDARY	1,342,462	1,491	1,343,953	0.937906659	1,432,928	3.357%
TOTAL GS	1,353,987	1,503	1,355,490		1,444,842	3.385%
C. GS-2 100% LF	85,622	95	85,717	0.937906659	91,392	0.214%
D. GEN SERVICE DEMAND-GSD						
1. TRANSMISSION	167	0	167	0.976400000	171	0.000%
2. PRIMARY	2,596,943	2,884	2,599,827	0.966400000	2,690,218	6.303%
3. SECND DEL - PRIM MTR	30,669	34	30,703	0.966400000	31,771	0.074%
4. SECONDARY	12,478,089	13,859	12,491,948	0.937906659	13,318,967	31.206%
TOTAL GSD	15,105,868	16,777	15,122,645		16,041,127	37.583%
E. CURTAILABLE SERVICE-CS						
1. TRANSMISSION	0	0	0	0.976400000	0	0.000%
2. PRIMARY	356,077	395	356,472	0.966400000	368,866	0.864%
3. SECONDARY	546	1	547	0.937906659	583	0.001%
TOTAL CS	356,624	396	357,020		369,449	0.865%
F. INTERRUPTIBLE SERVICE-IS						
1. TRANS DEL - TRANS MTR	374,536	416	374,952	0.976400000	384,014	0.900%
2. TRANS DEL - PRIM MTR	62,953	70	63,023	0.966400000	65,214	0.153%
3. PRIM DEL - TRANS MTR	39,637	44	39,681	0.976400000	40,640	0.095%
4. PRIM DEL - PRIM MTR	1,675,441	1,861	1,677,302	0.966400000	1,735,619	4.067%
5. SECND DEL - PRIM MTR	5,528	6	5,534	0.966400000	5,727	0.013%
6. SECND DEL - SECND MTR	135,855	151	136,006	0.937906659	145,010	0.340%
TOTAL IS	2,293,950	2,548	2,296,498		2,376,224	5.568%
G. STANDBY SERVICE-SS-1 (FIRM)						
1. TRANSMISSION	6,978	8	6,986	0.976400000	7,155	0.017%
2. TRANS DEL - PRIM MTR	7,683	9	7,692	0.966400000	7,960	0.019%
3. PRIMARY	0	0	0	0.966400000	0	0.000%
TOTAL SS-1	14,661	17	14,678		15,115	0.036%
H. STANDBY SERVICE-SS-2 (IS)						
1. TRANSMISSION	80,101	89	80,190	0.976400000	82,128	0.192%
2. TRANS DEL - PRIM MTR	81,598	91	81,689	0.966400000	84,530	0.198%
3. PRIMARY	5,048	6	5,054	0.966400000	5,229	0.012%
TOTAL SS-2	166,747	186	166,933		171,887	0.402%
I. STANDBY SERVICE-SS-3 (CS)						
1. TRANSMISSION	0	0	0	0.976400000	0	0.000%
2. PRIMARY	1,842	2	1,844	0.966400000	1,908	0.004%
TOTAL SS-3	1,842	2	1,844		1,908	0.004%
J. LIGHTING-OL & SL	333,325	370	333,695	0.937906659	355,787	0.834%
TOTAL RETAIL	40,148,242	44,591	40,192,833		42,680,470	99.999%
Check	=====	=====	=====		=====	=====

PROGRESS ENERGY FLORIDA
SUMMARY OF CLASS ANNUAL MWH REQUIREMENTS
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2006

RATE CLASS	(1)	(2)	(3)	(4)	(5)	
	METER LEVEL MWH			DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWH	
	SALES CM	UNBILLED	TOTAL			
II. WHOLESALE						
A. FULL REQUIREMENTS MUNICIPALS						
1. TRANSMISSION	1,031,640		1,031,640	0.976400000	1,056,575	
2. PRIMARY	71,263		71,263	0.966400000	73,741	
TOTAL FULL REQUIREMENTS MUNIS	1,102,903	0	1,102,903		1,130,316	
B. PARTIAL REQ. NONSTRATIFIED						
1. New Smyrna Beach	101,177	0	101,177	0.976400000	103,622	
2. SECI - Interruptible	469,541	0	469,541	0.976400000	480,890	
3. Fla Municipal Pwr Agency	172,433	0	172,433	1.000000000	172,433	
4. NSB, TECO, Tallahassee	0	0	0	1.000000000	0	
TOTAL PARTIAL REQ. NONSTRATIFIED	743,151	0	743,151		756,945	
C. PARTIAL REQ. STRATIFIED						
1. Homestead - Base	131,299	0	131,299	1.000000000	131,299	
2. SECI Mkt Mitig - Base	428,138	0	428,138	1.000000000	428,138	
3. Reedy Creek - Base	455,302		455,302	1.000000000	455,302	
4. Seminole Elect. Coop., Inc.						
a. Intermediate	880,057		880,057	1.000000000	880,057	
b. Peaking	118,798		118,798	1.000000000	118,798	
TOTAL PARTIAL REQ. STRATIFIED	2,013,594	0	2,013,594		2,013,594	
D. D.A. TALLAHASSEE	99,870	0	99,870	0.976400000	102,284	
TOTAL WHOLESALE (6,459)	3,959,518	-	3,959,518		4,003,139	
TOTAL CLASS: I & II	44,107,760	44,591	44,152,351		46,683,609	
					46,581,325	
					Total less Tally	
III. NON-CLASS						
	Input Area					
1. COMPANY USE	120,000	120,000	-	120,000	0.937906659	127,945
2. INTERCHANGE	-	0	-	0	1.000000000	0
3. SEPA	36,730	36,730	0	36,730	0.976400000	37,618
TOTAL NON-CLASS	156,730	0	156,730		165,563	
TOTAL SYSTEM AVAILABLE	44,264,490	44,591	44,309,081		46,849,172	

Progress Energy Florida
Reconciliation of Line Losses
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2006

Supplement No. 1
Table III-B
Page 3 of 3

Total System Requirements	46,849,172	
Less Disposition of:		
Sales- Retail	40,148,242	
Sales- Wholesale	3,959,518	
Sales- Non-Class	36,730	
Company Use	120,000	ck
Total	44,264,490	0
Equals: Energy Losses Reported	2,584,682	
Less: Unbilled Sales	44,591	
Equals: Forecasted Energy Losses	2,540,091	ck 0
%Losses	5.42%	

Sales By Delivery Level Reference:	Amount @ Billing Level	Delivery Efficiency	Amount @ System Level	Losses		
				Transmission	Distribution Primary Secondary	
Retail						
Transmission	503,639	0.9764000	515,812	12,173	0	0
Distribution Primary	4,833,088	0.9664000	5,001,126	118,027	50,011	0
Distribution Secondary	34,811,515	0.9379067	37,116,182	875,942	371,162	1,057,563
Wholesale Req.						
Generation Level	2,186,027	1.0000000	2,186,027	0	0	0
Transmission	1,702,228	0.9764000	1,743,371	41,144	0	0
Distribution Primary	71,263	0.9664000	73,741	1,740	737	0
Wholesale Non-Class						
Transmission	0	0.9764000	-	0	0	0
Sepa	36,730	0.9764000	37,618	888	0	0
Company Use						
Secondary	120,000	0.9379067	127,944	3,019	1,279	3,646
Unbilled Retail						
Transmission	559	0.9764000	573	14	-	-
Distribution Primary	5,368	0.9664000	5,555	131	56	-
Distribution Secondary	38,664	0.9379067	41,224	973	412	1,175
Unbilled Wholesale Req.						
Generation Level	-	1.0000000	-	-	-	-
Transmission	-	0.9764000	-	-	-	-
Distribution Primary	-	0.9664000	-	-	-	-
Total	44,309,081		46,849,172	1,054,050	423,658	1,062,383

Summary:	Amount @ Billing Level	Delivery Efficiency	Amount @ System Level	Losses		
				Transmission	Distribution Primary Secondary	
Generation Level	2,186,027	1.0000000	2,186,027	0	0	0
Transmission	2,243,156	0.9764000	2,297,374	54,218	0	0
Distribution Primary	4,909,719	0.9664000	5,080,421	119,898	50,804	0
Distribution Secondary	34,970,179	0.9379067	37,285,350	879,934	372,853	1,062,383
	44,309,081	0.9457815	46,849,172	1,054,050	423,658	1,062,383
		5.42%				

TABLE III - C
PROGRESS ENERGY FLORIDA
DEVELOPMENT OF PERCENTAGE ASSIGNMENT OF METER PLANT INVESTMENT
TEST PERIOD: PROJECTED CALENDAR YEAR 2006

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	AVG NO. OF METERED BILLINGS	CURRENT ESTIMATED \$/METER INSTALLATION	AVG NO. OF METERED BILLINGS W/CANS	ESTIMATED INVESTMENT \$/ CAN	ESTIMATED INVESTMENT \$ (1)*(2) + (3)*(4)	PCT OF TOTAL SYSTEM	PCT OF TOTAL RETAIL
I. RETAIL							
A. RESIDENTIAL - RS-1							
1. 1PH METER	1,340,879	\$81	1,019,068	\$29	\$138,164,171		
2. NETWORK	62,763	\$107	47,700	\$30	\$8,146,641		
3. TOU - 1PH METER	38	\$213	29	\$29	\$8,935		
4. TOU - 3PH METER	4	\$213	3	\$120	\$1,212		
5. CUSTOMER CIAC	12	\$81	9	\$29	\$1,233		
6. 3PH METER	3,750	\$208	2,850	\$120	\$1,122,000		
TOTAL RS-1	1,407,446		1,069,659		\$147,444,192	77.61%	78.524%
B. GENERAL SERVICE NON-DEMAND - GS-1							
1. TRANSMISSION	1	\$28,738	0	\$0	\$28,738		
2. PRIMARY	31	\$5,800	24	\$369	\$188,656		
3. SECONDARY - 1PH	87,759	\$81	66,697	\$29	\$9,042,692		
4. SECONDARY - 3PH	24,375	\$208	18,525	\$120	\$7,293,000		
5. SECONDARY - 3PH, TR	2,135	\$575	1,623	\$369	\$1,826,512		
6. CUSTOMER CIAC	5	\$81	4	\$29	\$521		
7. TOU - PRI	2	\$5,800	2	\$120	\$11,840		
8. TOU - 3PH TR METER SEC	198	\$580	150	\$369	\$170,190		
9. TOU - 1PH METER SEC	117	\$213	89	\$29	\$27,502		
10. TOU - 3PH METER SEC	240	\$213	182	\$120	\$72,960		
11. TOU - SEC NETWORK	11	\$213	8	\$30	\$2,583		
TOTAL GS-1	114,874		87,304		\$18,665,194		9.940%
C. GS 100% LF - GS-2	9,811	\$81	7,456	\$29	\$1,010,915		0.538%
D. GENERAL SERVICE DEMAND - GSD-1, SS-1							
1. TRANSMISSION	2	\$28,738	0	\$0	\$57,476		
2. PRIMARY	168	\$5,800	128	\$369	\$1,021,632		
3. SECONDARY 1PH	15,493	\$81	11,774	\$29	\$1,596,359		
4. SECONDARY 1PH TR	3	\$505	2	\$369	\$2,253		
5. SECONDARY 3PH	19,083	\$208	14,503	\$120	\$5,709,624		
6. SECONDARY 3PH TR	8,696	\$208	6,609	\$369	\$4,247,489		
7. CUSTOMER CIAC - SECONDARY	16	\$81	12	\$29	\$1,644		
8. CUSTOMER CIAC - PRIMARY	3	\$81	2	\$29	\$301		
9. CUSTOMER CIAC-PRIMARY (COGEN)	7	\$0	0	\$0	\$0		
10. TOU PRIMARY	226	\$5,800	172	\$120	\$1,331,440		
11. TOU SECONDARY 1PH	1,487	\$213	1,130	\$29	\$349,501		
12. TOU SECONDARY 3PH	2,059	\$213	1,565	\$120	\$626,367		
13. TOU SECONDARY 3PH TR	5,601	\$580	4,257	\$369	\$4,819,413		
TOTAL GSD-1, SS-1	52,844		40,154		\$19,763,499		10.525%
E. CURTAILABLE SERVICE - CS-1, CS-2, CS-3, SS-3							
1. CUSTOMER CIAC-PRIMARY (COGEN)	1	\$0	0	\$0	\$0		
2. PRIMARY	7	\$5,800	7	\$369	\$43,183		
3. SECONDARY	1	\$208	1	\$369	\$577		
TOTAL CS-1, CS-2, CS-3, SS-2	9				\$43,760		0.023%
E. INTERRUPTIBLE SERVICE - IS-1, IS-2, SS-2							
1. TRANSMISSION	7	\$28,738	0	\$0	\$201,166		
2. PRIMARY	95	\$5,800	95	\$369	\$586,055		
3. CUSTOMER CIAC-PRIMARY (COGEN)	2	\$0	0	\$0	\$0		
4. SECONDARY	46	\$208	46	\$369	\$26,542		
TOTAL IS-1, IS-2, SS-3	150				\$813,763		0.433%
F. LIGHTING - LS-1	330	\$81	251	\$29	\$34,009		0.017%
TOTAL RETAIL	1,585,464				\$187,775,332	98.840%	100.000%
II. WHOLESALE							
A. MUNI - ALL REQUIREMENTS							
a. TRANSMISSION	3	\$28,738	0	\$0	\$86,214		
b. DISTRIBUTION	9	6,300	0	\$0	\$56,700		
TOTAL MUNI - ALL REQUIREMENTS	12				\$142,914		
B. SUPPLEMENTAL SERVICE: SECI							
a. TRANSMISSION	27	\$28,738	0	\$0	\$775,926		
b. DISTRIBUTION	133	7,100	0	\$0	\$944,300		
TOTAL SUPPLEMENTAL	160				\$1,720,226		
C. PARTIAL REQUIREMENTS SERVICE							
1. FMPA							
a. TRANSMISSION	4	\$28,738	0	\$0	\$114,952		
b. DISTRIBUTION	5	\$7,100	0	\$0	\$35,500		
2. REEDY CREEK	3	\$28,738	0	\$0	\$86,214		
3. KISSIMMEE	1	\$28,738	0	\$0	\$28,738		
4. ST. CLOUD	1	\$28,738	0	\$0	\$28,738		
5. NEW SMYRNA BEACH	1	\$28,738	0	\$0	\$28,738		
6. SECI INTERRUPTIBLE PRIMARY	3	\$5,800	0	\$0	\$17,400		
TOTAL PARTIAL REQUIREMENTS	18				\$340,280		
TOTAL WHOLESALE	190				\$2,203,420		1.160%
TOTAL CLASS I & II	1,585,654				\$189,978,752		100.000%

TABLE III - C
PROGRESS ENERGY FLORIDA, INC.
DEVELOPMENT OF SPECIFIC ASSIGNMENT OF CUSTOMER ACCOUNTING EXPENSES
TEST PERIOD: PROJECTED CALENDAR YEAR ENDED DECEMBER 31, 2006

CUSTOMER GROUP COMPUTER ALLOCATION CODE	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			(9)			(10)		PCT OF TOT RETAIL	
	CUSTOMERS	TOTAL METERED BILLS	SPECIAL METERED CUSTS	NON SPCL METERED CUSTS	TOTAL LINES OF BILLING	SPECIAL BILLING CUSTS	NON SPCL BILLING CUSTS	METER READING EXPENSE	PCT OF TOT SYSTEM	PCT OF TOT RETAIL	CUST REC & COLLECT EXPENSE	PCT OF TOT SYSTEM	PCT OF TOT RETAIL	SYS BILLING & ACCT EXPENSE	PCT OF TOT SYSTEM		PCT OF TOT RETAIL
					Col 2 - Col 3		Col 5 - Col 6				ACCT 902	ACCT 903.10	ACCT 903.20				
I. RETAIL																	
A. RESIDENTIAL (RS-1)	1,407,338	1,407,446	0	1,407,446	1,407,446	0	1,407,446	7,705,430		86.510%	10,670,222		88.046%	7,881,693		84.922%	
B. GS (GS-1)	115,063	114,874	8	114,866	115,526	0	115,526	632,144		7.097%	872,388		7.199%	646,942		6.971%	
C. GS 100% LF (GS-2)	11,248	9,811	0	9,811	11,249	0	11,249	53,714		0.603%	85,277		0.704%	62,994		0.679%	
D. GSD (GSD-1, SS-1)	52,542	52,844	394	52,450	52,844	394	52,450	448,618		5.037%	398,364		3.287%	315,801		3.403%	
E. CURTAILABLE (CS-1, CS-2, SS-3)	9	9	9	-	9	9	0	3,654		0.041%	68		0.001%	500		0.005%	
F. INTERRUPTIBLE (IS-1, IS-2, SS-2)	150	150	150	-	150	150	0	61,609		0.692%	1,140		0.009%	8,426		0.091%	
G. LIGHTING	12,055	330	0	330	65,115	0	65,115	1,809		0.020%	91,397		0.754%	364,644		3.929%	
TOTAL RETAIL	1,598,404	1,585,465	561	1,584,904	1,652,339	553	1,651,786	8,906,979	97.536%	100.000%	12,118,856	99.999%	100.000%	9,281,000	97.479%	100.000%	
II. WHOLESALE																	
A. MUNICIPALS - FULL REQUIRE	6	12	12	-	12	12	-	14,212			45			14,769			
B. MUNICIPAL CONTRACTS																	
1. REEDY CREEK	1	3	3	-	3	3	-	3,553			8			3,692			
2. KISSIMMEE	1	1	1	-	1	1	-	1,184			8			1,231			
3. ST. CLOUD	1	1	1	-	1	1	-	1,184			8			1,231			
4. NEW SMYRNA BEACH	1	1	1	-	1	1	-	1,184			8			1,231			
5. HOMESTEAD	1	-	-	-	1	1	-	-			8			1,231			
6. TALLAHASSEE	1	-	-	-	1	1	-	-			8			1,231			
TOTAL MUNI CONTRACTS	6	6	6	-	8	8	-	7,106			45			9,846			
C. SECI - 1983	1	160	160	-	160	160	-	189,492			8			196,923			
SECI - 1995	1	-	-	-	2	2	-	-			8			2,462			
SECI - Market Mitigation	1	-	-	-	1	1	-	-			8			1,231			
SECI - Interruptible	3	3	3	-	3	3	-	3,553			23			3,692			
D. FMPA	1	9	9	-	9	9	-	10,659			8			11,077			
TOTAL WHOLESALE	19	190	190	-	195	195	-	225,021	2.454%		144	0.001%		240,000	2.521%		
TOTAL SYSTEM	1,598,423	1,585,655	751	1,584,904	1,652,534	748	1,651,786	9,132,000	100.00%		\$ 12,119,000	100.000%		9,521,000	100.00%		
SPECIAL METERING/BILLING ASSIGNMENTS AMOUNTS:																	
ACCT 902 WHOLESALE METER READING		\$ 1,184															
ACCT 902 RETAIL METER READING		\$ 410															
ACCT 903.20 WHOLESALE SYS BILL & ACCTG ITEMIZED:		\$ 1,231															
ACCT 903.20 RETAIL SYS BILL & ACCTG ITEMIZED:		\$ 56															

NOTES:

- (a) Acct 902 assigned amounts based on Wholesale Special Metering Customers @\$1,160/yr and Retail Special Metering Customers @\$401/yr. Remaining amount allocated per metered billings excluding Special Metering Customers.
- (b) Total Acct 903.10 allocated per number of customers (col 1).
- (c) Acct 903.20 assigned amounts based on Wholesale itemized Special Billing Customers @\$1,206/yr and Retail Itemized Special Billing Customers @\$55/yr. Remaining amount allocated per Total Lines of Billing.

77

IV. STUDY DESCRIPTION & PROCEDURES

Progress Energy Florida Jurisdictional Separation Study

IV. Study Description and Procedures

A. Description of Computer Printout Format of Jurisdictional Separated Cost Data

The computer program utilized for the Jurisdictional Separation Study is that of an electric cost of service computer program made available by the Staff of the Federal Energy Regulatory Commission (FERC). This program is installed and runs on a personal computer. It is user friendly with menus to prompt for the type of electric cost one desires to input, i.e. plant-in-service, operation and maintenance expense, depreciation expense, etc. The computer program identifies each input cost item with a code which is identified on the output reports under a column heading designated "ITEM". The program also provides for inputting allocation factors which are utilized to apportion the system total amount of cost items to rate groups established by the user. A code identifying the allocation factor employed for a cost item appears under a column heading designated "ALLO" on the output reports. Only two rate groups are established and shown on the output reports for the jurisdictional separation study: the first entitled "TOTAL AT ISSUE" represents Progress Energy Florida's retail business which is subject to the jurisdiction of the FPSC, and the second entitled "ALL OTHER" is the Company's wholesale business which is subject to the jurisdiction of the FERC.

The output reports consist of numbered Schedule designations appearing at the top, right corner of each page. A Table of Contents for the Schedules is provided as the cover sheet of Part I of the study herein.

B. Cost Assignments to Allocation Categories

Part II of the study herein provides the development of the input amounts for the cost items in the program. A table is provided in Part II for each type electric cost of service and revenue item recognized in developing traditional rate base, return, and rate of return analyses. The data is from the Company's books and records provided by Florida's Regulatory Services Department. Revenues and costs associated with cost recovery clauses have been excluded from the data. In addition, adjustments recognized by the FPSC for rate-making purposes and other Company proposed adjustments have been incorporated into the data as developed on Table II-I. The costs on each table are functionalized or classified into particular allocation categories for purposes of the program apportioning the cost to rate groups by the application of an allocation factor representative of the appropriate cost responsibility for the particular type cost. Further functional categories of production costs are prepared by type of plant, i.e. base, intermediate, and peaking, to assign appropriate costs to stratified production services provided certain wholesale customers.

C. Allocation Factors

Part III of the study herein provides the development of various allocation factors input into the program. The allocation factors developed in Part III are of three types: (1) demand-related, (2) energy-related, and (3) customer-specific.

The most significant allocation factors are those of the demand-related type especially since the costs and revenues of fuel have been excluded from the data. The demand allocation factors have been developed on the basis of a methodology utilized consistently for many years in rate cases before both the FERC and the FPSC for purposes of establishing jurisdictional cost responsibilities. The method is referred to as the "Average of the 12 Months' Coincident Peaks"(12 CP) demand responsibility methodology. Supplement No. 1 to Table III-A provides the demands of all the wholesale and retail customers coincident with the Company's monthly peaks. This data is the basis for developing capacity allocation factors for production, transmission, and distribution costs input into the program.

It should be noted that specific assignments of production costs have been incorporated in the separation study for the following wholesale loads: (1) 11 MW sale to the City of Tallahassee and (2) Wholesale Customers purchasing stratified production services. Actual amounts of production costs, as approved by the FPSC, have been assigned to the capacity sale made to Tallahassee. For costing the Wholesale Stratified Customers, three production capacity allocation factors were developed. The procedure employed is to directly assign an appropriate amount of stratified resource responsibility to the stratified customers and to allocate the balance of production capacity cost responsibility to the non-stratified customers on the basis of their 12CP responsibilities. The three production demand factors are developed on Table III-A. The stratified production resources corresponding to stratified loads is developed on Supplement No. 2 to Table III-A. All the various production cost items presented in the tables of Part II have been classified in accordance with the development of the stratified resources of Supplement No. 2 to Table III-A.

Energy-related allocation factors are established on Table III-B. Appropriate production energy-related costs are directly assigned the wholesale stratified customers, and the remaining energy-related costs are allocated among the non-stratified wholesale and retail customers on the basis of their energy responsibilities.

The customer-specific allocation factors consist of two types of costs that are generally independent of the use of electricity. These are an assignment of (1) meter costs and (2) customer accounting costs. These are developed on Table III-C.

In addition, the program derives various plant and labor allocators that are utilized for costs other than specifically classified production, transmission, or distribution. For example, a labor allocator is derived representing the resultant functional O&M payroll allocation, and is the basis for allocating general plant and a number of administrative and general expenses.