

R. Wade Litchfield Senior Attorney Florida Authorized House Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7135 (Facsimile)

Writer's Direct Dial: (561) 691-7101

August 11, 2005

### VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission Betty Easley Conference Center, Room 110 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

## Re: Florida Power & Light Company's Request for Confidential Classification of Certain Material Provided in Connection with the Monthly Fuel Filings <u>Docket No. 050001-EI</u>

Dear Ms. Bayó:

I enclose and hand you herewith for filing in the above-referenced matter, the original and five (5) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification. The original includes Attachments A, B, and C. The five copies include only Attachments B and C.

Attachment A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Attachment A is submitted for filing in a separate, sealed folder or carton marked "ATTACHMENT A – CONFIDENTIAL. Attachment B is an edited version of Attachment A, in which the information FPL asserts is confidential has been blocked out. Attachment C contains FPL's justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Attachment A pending disposition of FPL's request for Confidential Classification.

Also included herewith is a computer diskette containing FPL's Request for Confidential Classification and Attachment C, in Word. Please contact me should you or your Staff have any questions regarding this filing.

Sincerely, unal fife

RWL/ec Enclosures cc: Service List (w/out Attachment A)

Doc/423 Fuel Filing/May 2005

an FPL Group company

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### **BEFORE THE**

## FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)Cost Recovery Clause and Generating)Performance Incentive Factor)

DOCKET NO. 050001-EI

FILED: August 11, 2005

### **REQUEST FOR CONFIDENTIAL CLASSIFICATION**

NOW, BEFORE THIS COMMISSION, through undersigned counsel, comes Florida

Power & Light Company ("FPL") and, pursuant to section 25-22.006 of the Florida Administrative

Code and section 366.093 of the Florida Statutes, hereby requests confidential classification of

certain information on Florida Public Service Commission ("FPSC" or "Commission") Forms 423-

1(a), 423-2, 423-2(a) and 423-2(b) submitted in Docket No. 050001-EI. In support of its Request,

FPL states as follows:

1. Petitioner's principal business address is as follows:

Florida Power & Light Company P.O. Box 029100 Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

William G. Walker, III
Vice President
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
Tel.: (850) 521-3900
Fax: (850) 521-3939

R. Wade Litchfield
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Tel.: (561) 691-7101
Fax: (561) 691-7135

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**FPSC-COMMISSION CLERK** 

- 2. The following attachments are included herewith and made a part hereof:
  - a. Attachment A includes the complete and unedited version of FPL's May 2005 Form 423-1(a) and St. Johns River Power Park's (SJRPP) May 2005 Forms 423-2, 423-2(a) and 423-2(b) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "CONFIDENTIAL."
  - b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been blocked out in Attachment B.
  - c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.
- 3. Pursuant to section 366.093, FPL seeks confidential protection for the information

highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth in Attachment C. The information for which confidential classification is sought is intended to be and is treated by FPL as confidential and, to the best of FPL's knowledge and belief, has not been publicly disclosed.

5. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified until the end of the minimum protective period allowed for by law, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

R. WADE LITCHFIELD Florida Authorized House Counsel Attorney for Florida Power & Light Company 700 Universe Boulevard Juno Beach, Florida 33408-0420 Tel.: (561) 691-7101 Fax: (561) 691-7135

## **CERTIFICATE OF SERVICE**

**I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that a copy of Florida Power & Light Company's Request for Confidential Classification, without Attachment A, has been served via first class mail, postage prepaid to the parties listed below, this 11<sup>th</sup> day of August, 2005:

Adrienne Vining, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Patricia Christensen, Esq. Office of Public Counsel 111 West Madison Street Room 812 Tallahassee, Florida 32399

Norman H. Horton, Esq. Floyd R. Self, Esq. Messer, Caparello & Self Attorneys for FPUC P.O. Box 1876 Tallahassee, Florida 32302-1876

John W. McWhirter, Jr., Esq. McWhirter, Reeves, McGlothlin, Davidson, et al. Attorneys for FIPUG 400 North Tampa Street, Suite 2450 Tampa, Florida 33602 Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Attorneys for TECO P.O. Box 391 Tallahassee, Florida 32302

James A. McGee, Esq. Progress Energy Florida, Inc. -P.O. Box 14042 St. Petersburg, Florida 33733

Joseph A. McGlothlin, Esq. McWhirter, Reeves, McGlothlin, Davidson, et al. Attorneys for FIPUG 117 South Gadsden Street Tallahassee, Florida 32301

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32591-2950

Litchfield

# **ATTACHMENT "A"**

# FPL'S FPSC FORM 423-1(a) SJRPP'S FPSC FORMS 423-2 423-2 (a) 423-2 (b)

**CONFIDENTIAL FILED UNDER SEPARATE COVER** 

# **ATTACHMENT "B"**

# EDITED VERSION FPL'S FPSC FORM 423-1(a) SJRPP'S FPSC FORMS 423-2 423-2 (a) 423-2 (b)

Page 1 of 2

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2005

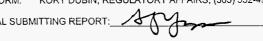
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE \_TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:\_





5. DATE COMPLETED: 07/26/2005

| (A)         | (B)   | (C)      | (D)             | (E)              | (F)         | (G)              | (H)                          | (1)                       | (J)      | (K)   | (L)                      | (M)                            | (N)                                | (O)    | (P)                                  | (Q)                                    | (R)                            |
|-------------|-------|----------|-----------------|------------------|-------------|------------------|------------------------------|---------------------------|----------|-------|--------------------------|--------------------------------|------------------------------------|--------|--------------------------------------|--|--------------------------------|
| LINE<br>NO. | PLANT | SUPPLIER | DELIVERY        | DELIVERY<br>DATE | TYPE<br>OIL | VOLUME<br>(BBLS) | INVOICE<br>PRICE<br>(\$/BBL) | INVOICE<br>AMOUNT<br>(\$) | DISCOUNT | (\$)  | NET<br>PRICE<br>(\$/BBL) | QUALITY<br>ADJUST.<br>(\$/BBL) | EFFECTIVE<br>PUR PRICE<br>(\$/BBL) |        | ADDITIONAL<br>TRANS CHGS<br>(\$/BBL) |  | DELIVERED<br>PRICE<br>(\$/BBL) |
| 1 PMT       |       | SHELL    | PORT MANATEE    | 05/10/2005       | F06         | 129239           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 39.0857                        |
| 2 PMT       |       | SHELL    | PORT MANATEE    | 05/20/2005       | F06         | 169837           |                              |                           |          |       |                          |                                |                                    | 0.0000 | I                                    |  | 39.0857                        |
| 3 PRV       |       | SHELL    | RIVIERA         | 05/05/2005       | F06         | 129479           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 39.0420                        |
| 4 PCC       |       | SHELL    | PORT CANAVERAL  | 05/31/2005       | F06         | 172140           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 39.5065                        |
| 5 PMR       |       | CONOCO   | PALM BEACH      | 05/09/2005       | F06         | 138293           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 39.7879                        |
| 6 PMR       |       | CONOCO   | PALM BEACH      | 05/20/2005       | F06         | 137414           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 39.7879                        |
| 7 PPE       |       | CONOCO   | PORT EVERGLADES | 05/18/2005       | F06         | 260881           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 39.1542                        |
| 8 PPE       |       | CONOCO   | PORT EVERGLADES | 05/19/2005       | F06         | 78841            |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 38.2542                        |
| 9 PMR       |       | GLENCORE | PALM BEACH      | 05/03/2005       | F06         | 141176           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 41.6879                        |
| 10 PCC      |       | SEMPRA   | PORT CANAVERAL  | 05/06/2005       | F06         | 93466            |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 41.0565                        |
| 11 PPE      |       | SEMPRA   | PORT EVERGLADES | 05/30/2005       | F06         | 76624            |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 39.6142                        |
| 12 PSN      |       | SEMPRA   | JACKSONVILLE    | 05/04/2005       | F06         | 49984            |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 41.7671                        |
| 13 PTF      |       | SEMPRA   | FISHER ISLAND   | 05/18/2005       | F06         | 147789           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 40.1529                        |
| 14 PTF      |       | SEMPRA   | FISHER ISLAND   | 05/27/2005       | F06         | 148360           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 40.1529                        |
| 15 PCC      |       | SHELL    | PORT CANAVERAL  | 05/23/2005       | F06         | 130094           |                              | ı                         |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 39.5065                        |
| 16 PMR      |       | SHELL    | PALM BEACH      | 05/02/2005       | F06         | 129384           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 39.5879                        |
| 17 PMT      |       | SHELL    | PORT MANATEE    | 05/11/2005       | F06         | 169163           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 39.0857                        |
| 18 PRV      |       | SHELL    | RIVIERA         | 05/26/2005       | F06         | 130019           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 39.0420                        |
| 19 PMT      |       | VITOL    | PORT MANATEE    | 05/23/2005       | F06         | 320230           |                              |                           |          |       |                          |                                |                                    | 0.0000 | )                                    |  | 40.8957                        |
| 20 PMR      |       | PORT     |                 | 05/07/2005       | F03         | 1063             |                              |                           |          |       |                          |                                |                                    | 0.000  | )                                    |  | 69.4200                        |
| 21 PMR      |       | PORT     |                 | 05/18/2005       | F03         | 13862            |                              |                           |          |       |                          |                                |                                    | 0.000  | )                                    |  | 69.4200                        |
| 22 PMR      |       | PORT     |                 | 05/31/2005       | F03         | 2466             |                              |                           |          |       |                          |                                |                                    | 0.000  | )                                    |  | 69.4200                        |
| 23 PFM      |       | ROYAL    |                 | 05/27/2005       | F03         | 7424             |                              |                           |          |       |                          |                                |                                    | 0.000  | )                                    |  | 70.1400                        |
| 24 PFM      |       | ROYAL    |                 | 05/31/2005       | F03         | 1810             |                              |                           |          |       |                          |                                |                                    | 0.000  | )                                    | ·· · · · · · · · · · · · · · · · · · · | 70.1400                        |
| 25 PPE      |       | AMERIGAS |                 | 05/06/2005       | PRO         | 7                | 58.9900                      | 413                       | (        | 0 413 | 58.9900                  | 0.000                          | 0 58.9900                          | 0.000  | 0.00                                 | 0000.0                                 | 58.9900                        |
| 26 PPE      |       | AMERIGAS |                 | 05/20/2005       | PRO         | 7                | 58.9900                      | 413                       | (        | 0 413 | 58.9900                  | 0.000                          | 0 58.9900                          | 0.000  | 0.00                                 | 0000.0 00                              | 58.9900                        |

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#### FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE \_TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:\_

5. DATE COMPLETED: 07/26/2005

| (A)         | (B)   | (C)        | (D)                  | (E)              | (F) | (G)              | (H)     | (1)                       | (J)      | (K) | (L)                      | (M)                            | (N)     | (0)                           | (P)                                  | (Q)                       | (R)                            |
|-------------|-------|------------|----------------------|------------------|-----|------------------|---------|---------------------------|----------|-----|--------------------------|--------------------------------|---------|-------------------------------|--------------------------------------|---------------------------|--------------------------------|
| LINE<br>NO. | PLANT | SUPPLIER   | DELIVERY<br>LOCATION | DELIVERY<br>DATE | OIL | VOLUME<br>(BBLS) |         | INVOICE<br>AMOUNT<br>(\$) | DISCOUNT |     | NET<br>PRICE<br>(\$/BBL) | QUALITY<br>ADJUST.<br>(\$/BBL) |         | TRANSP<br>TO TERM<br>(\$/BBL) | ADDITIONAL<br>TRANS CHGS<br>(\$/BBL) | OTHER<br>CHGS<br>(\$/BBL) | DELIVERED<br>PRICE<br>(\$/BBL) |
| 27 PTF      |       | AMERIGAS   |                      | 05/07/2005       | PRO | 8                | 80.2200 | 642                       | 0        | 642 | 80.2200                  | 0.0000                         | 80.2200 | 0.0000                        | 0.0000                               | 0.0000                    | 80.2200                        |
| 28 PTF      |       | AMERIGAS   |                      | 05/28/2005       | PRO | 6                | 80.2200 | 481                       | 0        | 481 | 80.2200                  | 0.0000                         | 80.2200 | 0.0000                        | 0.0000                               | 0.0000                    | 80.2200                        |
| 29 PRV      |       | FERRELL    |                      | 05/02/2005       | PRO | 6                | 60.8600 | 365                       | 0        | 365 | 60.8600                  | 0.0000                         | 60.8600 | 0.0000                        | 0.0000                               | 0.0000                    | 60.8600                        |
| 30 PRV      |       | FERRELL    |                      | 05/05/2005       | PRO | 5                | 59.4300 | 297                       | 0        | 297 | 59.4300                  | 0.0000                         | 59.4300 | 0.0000                        | 0.0000                               | 0.0000                    | 59.4300                        |
| 31 PRV      |       | FERRELL    |                      | 05/09/2005       | PRO | 2                | 59.9700 | 120                       | 0        | 120 | 59.9700                  | 0.0000                         | 59.9700 | 0.0000                        | 0.0000                               | 0.0000                    | <b>59.97</b> 00                |
| 32 PRV      |       | FERRELL    |                      | 05/12/2005       | PRO | 2                | 58.6500 | 117                       | 0        | 117 | 58.6500                  | 0.0000                         | 58.6500 | 0.0000                        | 0.0000                               | 0.0000                    | 58.6500                        |
| 33 PRV      |       | FERRELL    |                      | 05/16/2005       | PRO | 4                | 58.5000 | 234                       | 0        | 234 | 58.5000                  | 0.0000                         | 58.5000 | 0.0000                        | 0.0000                               | 0.0000                    | 58.5000                        |
| 34 PRV      |       | FERRELL    |                      | 05/22/2005       | PRO | 4                | 58.1300 | 233                       | 0        | 233 | 58.1300                  | 0.0000                         | 58.1300 | 0.0000                        | 0.0000                               | 0.0000                    | 58.1300                        |
| 35 PRV      |       | FERRELL    |                      | 05/26/2005       | PRO | 4                | 58.1300 | 233                       | 0        | 233 | 58.1300                  | 0.0000                         | 58.1300 | 0.0000                        | 0.0000                               | 0.0000                    | 58.1300                        |
| 36 PMR      |       | INDIANTOWN |                      | 05/16/2005       | PRO | 13               | 52.5000 | 683                       | 0        | 683 | 52.5000                  | 0.0000                         | 52.5000 | 0.0000                        | 0.0000                               | 0.0000                    | 52.5000                        |
| 37 PMT      |       | SUBURBAN   |                      | 05/10/2005       | PRO | 6                | 59.3000 | 356                       | 0        | 356 | 59.3000                  | 0.0000                         | 59.3000 | 0.0000                        | 0.0000                               | 0.0000                    | 59.3000                        |

FPSC Form No.423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

| 1. Report For Month/Yr: | May 2005                           | 4. Name, Title & Telephone Number of Contact<br>Person Concerning Data Submitted on this Form: | Korel M. Dubin (305-552-4910) |
|-------------------------|------------------------------------|--|-------------------------------|
| 2. Reporting Company:   | Florida Power & Light              | 5. Signature of Official Submitting Report:  | Ten Brockway                  |
| 3. Plant Name:          | St. Johns River Power Park (SJRPP) | 6. Date Completed:   | June 10, 2005                 |

|                     |                   |                  |                       |                             |        | Effective                     | Total                     | FOB                        | As Received Coal Quality |                       |                       |                            |  |
|---------------------|-------------------|------------------|-----------------------|-----------------------------|--------|-------------------------------|---------------------------|----------------------------|--------------------------|-----------------------|-----------------------|----------------------------|--|
| Line<br>No. Supplie | er Name           | Mine<br>Location | :<br>Purchase<br>Type | Transpor-<br>tation<br>Mode | Tons   | Purchase<br>Price<br>(\$/Ton) | Trans<br>Cost<br>(\$/Ton) | Plant<br>Price<br>(\$/Ton) | Sulfur<br>Content<br>(%) | Btu<br>Content<br>(%) | Ash<br>Content<br>(%) | Moisture<br>Content<br>(%) |  |
| (a)                 | (b)               | (c)              | (d)                   | (e)                         | (f)    | (g)                           | (h)                       | (i)                        | (j)                      | (k)                   | (1)                   | (m)                        |  |
| 1 Coal Ma           | arketing Company  | 45,IM,999        | LTC                   | ос                          | 36,282 |                               |                           | 39.30                      | 0.70                     | 11,252                | 9.43                  | 11.92                      |  |
| 2 DTE Clo           | over, LLC         | 08,KY,095        | LTC                   | UR                          | 19,724 |                               |                           | 50.52                      | 1.19                     | 12,307                | 10.41                 | 7.36                       |  |
| 3 TCP Pet           | tcoke Corporation | ,ТХ,             | LTC                   | oc                          | 7,382  |                               |                           | 39.58                      | 6.65                     | 14,007                | 0.17                  | 8.03                       |  |
| 4 TCP Pet           | tcoke Corporation | ,ТХ,             | S                     | ос                          | 6,555  |                               |                           | 31.30                      | 6.15                     | 14,018                | 0.25                  | 7.37                       |  |

# EDITED COPY

#### FPSC Form No.423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: May 2005 4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: Korel M. Dubin (305-552-4910)

2. Reporting Company: Florida Power & Light 5. Signature of Official Submitting Report:

Jen Brockway

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

June 10, 2005

| Line<br>No. | Supplier Name           | Mine<br>Location | Purchase<br>Type | Tons   | FOB<br>Mine<br>Price<br>(\$/Ton) | Short<br>Haul &<br>Loadin<br>g<br>Charge | Original<br>Invoice<br>Price<br>(\$/Ton) | Retro-<br>active<br>Price<br>Increases<br>(\$/Ton) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton) | Effective<br>Purchase<br>Price<br>(\$/Ton) |
|-------------|-------------------------|------------------|------------------|--------|----------------------------------|--|--|--|---------------------------|---|--|
| (a)         | (b)                     | (c)              | (d)              | (e)    | (f)                              | (g)                                      | (h)                                      | (i)  | (j)                       | (k)                                     | (1)  |
| 1           | Coal Marketing Company  | 45,IM,999        | LTC              | 36,282 |                                  | 0.00                                     |  | 0.00   |                           | 0.00                                    |  |
| 2           | DTE Clover, LLC         | 08,KY,095        | LTC              | 19,724 |                                  | 0.00                                     |  | 0.00   |                           | 0.00                                    |  |
| 3           | TCP Petcoke Corporation | ,ТХ,             | LTC              | 7,382  |                                  | 0.00                                     |  | 0.00   |                           | 0.00                                    |  |
| 4           | TCP Petcoke Corporation | ,TX,             | S                | 6,555  |                                  | 0.00                                     |  | 0.00   |                           | 0.00                                    |  |

# EDITED COPY

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: May 2005

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Korel M. Dubin (305-552-4910)

Florida Power & Light 2. Reporting Company:

5. Signature of Official Submitting Report:

Sen Brockway June 10, 2005

St. Johns River Power Park (SJRPP) 3. Plant Name:

6. Date Completed:

|                           |                  |                   |                             |        |  | Chard | Rail Cha                 | rges                                 |                                    | Water                                 | borne Ch                           | arges                                 |                                |   |                                   |
|---------------------------|------------------|-------------------|-----------------------------|--------|--|-------|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|--------------------------------|---|-----------------------------------|
| Line<br>No. Supplier Name | Mine<br>Location | Shipping<br>Point | Transpor-<br>tation<br>Mode | Tons   | Effective<br>Purchase<br>Price<br>(\$/Ton) |       | Rail<br>Rate<br>(\$/Ton) | Other<br>Rail<br>Charges<br>(\$/Ton) | River<br>Barge<br>Rate<br>(\$/Ton) | Trans-<br>loading<br>Rate<br>(\$/Ton) | Ocean<br>Barge<br>Rate<br>(\$/Ton) | Other<br>Water<br>Charges<br>(\$/Ton) | Related<br>Charges<br>(\$/Ton) | Total<br>Transport<br>Charges<br>(\$/Ton) | FOB<br>Plant<br>Price<br>(\$/Ton) |
| (a) (b)                   | (c)              | (d)               | (e)                         | (f)    | (g)  | (h)   | (i)                      | (j)                                  | (k)                                | (l)                                   | (m)                                | (n)                                   | (0)                            | (p)                                       | (q)                               |
| 1 Coal Marketing Company  | 45,IM,999        | EL CERREJON       | ос                          | 36,282 |  | 0.00  |                          | 0.00                                 | 0.00                               | 0.00                                  | 0.00                               | 0.00                                  | 0.00                           |   | 39.30                             |
| 2 DTE Clover, LLC         | 08,KY,095        | CLOVER DTE        | UR                          | 19,724 |  | 0.00  |                          | 0.00                                 | 0.00                               | 0.00                                  | 0.00                               | 0.00                                  | 0.00                           |   | 50.52                             |
| 3 TCP Petcoke Corporation | ,тх,             | TCP-DOMESTIC      | ос                          | 7,382  |  | 0.00  |                          | 0.00                                 | 0.00                               | 0.00                                  | 0.00                               | 0.00                                  | 0.00                           |   | 39.58                             |
| 4 TCP Petcoke Corporation | ,ТХ,             | TCP-DOMESTIC      | ос                          | 6,555  |  | 0.00  |                          | 0.00                                 | 0.00                               | 0.00                                  | 0.00                               | 0.00                                  | 0.00                           |   | 31.30                             |



# ATTACHMENT C

# Docket No. 050001-EI May 2005

## Justification for Confidentiality of May 2005 Report:

| <b>FORM</b> | LINE(S) | <u>COLUMN</u> | RATIONALE     |
|-------------|---------|---------------|---------------|
| 423-1(a)    | 1 - 24  | Н             | (1)           |
| 423-1(a)    | 1 – 24  | Ι             | (2)           |
| 423-1(a)    | 1 - 24  | J             | (2), (3)      |
| 423-1(a)    | 1 – 24  | K             | (2)           |
| 423-1(a)    | 1 – 24  | L             | (2)           |
| 423-1(a)    | 1 – 24  | М             | (2), (4)      |
| 423-1(a)    | 1 – 24  | Ν             | (2), (5)      |
| 423-1(a)    | 1 – 24  | Р             | (6), (7), (8) |
| 423-1(a)    | 1 – 24  | Q             | (6), (7), (8) |
|             |         |               |               |

# **Rationale for confidentiality:**

(1) This information is contractual information which, if made public, "would impair the efforts of [FPL] to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of

others' prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.

Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

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# Justification for Confidentiality of May 2005 Report:

| <b>FORM</b> | <b>LINES</b> | <u>COLUMNS</u> | RATIONALE |
|-------------|--------------|----------------|-----------|
| 423-2       | 1-4          | G, H           | (1)       |
| 423-2       | 1-4          | Н              | (2)       |

# **Rationale for Confidentiality:**

- (1) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H by subtracting the effective purchase price from the delivered price at the transfer facility, shown in Column I.
- (2) Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect by subtracting Column H from Column I.

| FORM     | LINE(S) | <u>COLUMN</u> | RATIONALE |
|----------|---------|---------------|-----------|
| 423-2(a) | 1-4     | F             | (1)       |
| 423-2(a) | 1-4     | Н             | (1)       |
| 423-2(a) | 1-4     | J             | (1)       |
| 423-2(a) | 1-4     | L             | (2)       |
| 423-2(a) | 1-4     | L             | (2)       |

# Justification for Confidentiality of May 2005 Report:

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# **Rationale for Confidentiality:**

- (1) The information presented in these columns are algebraic derivations of the information in column L that FPL seeks to protect.
- (2) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H on Form 423-2, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column I on Form 423-2.

# Justification for Confidentiality of May 2005 Report:

| FORM              | LINE(S) | COLUMN | RATIONALE |
|-------------------|---------|--------|-----------|
| 423-2(b)          | 1-4     | G      | (1)       |
| 423 <b>-</b> 2(b) | 1-4     | Ι      | (2)       |
| 423-2(b)          | 1-4     | Р      | (2)       |

# **Rationale for Confidentiality**:

(1) Disclosure of the effective purchase price "would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms." Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP's reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL's interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column P, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column Q.

#### Attachment C Docket No. 050001-EI May 2005

(2) Disclosure of the total transportation cost "would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms." Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect, by subtracting Column P from Column Q.

| FORM     | LINE(S) | <u>COLUMN</u> |
|----------|---------|---------------|
| 423-1(a) | 1 - 4   | H-N, P & Q    |
| 423-1(a) | 5 - 8   | H-N, P & Q    |
| 423-1(a) | 9       | H-N, P & Q    |
| 423-1(a) | 10 - 14 | H-N, P & Q    |
| 423-1(a) | 15 - 24 | H-N, P & Q    |
| 423-2    | 1 - 4   | G, H          |
| 423-2(a) | 1 - 4   | F, H, & J, L  |
| 423-2(b) | 1 - 4   | G, I, P       |

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FPL requests that the confidential information identified above not be disclosed for a period of eighteen (18) months.