

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

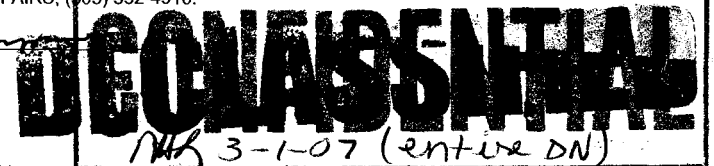
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FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2005
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (805) 552-4910.
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
 5. DATE COMPLETED: 07/26/2005

FPSC-COMMISSION CLERK



(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	SHELL	PORT MANATEE	05/10/2005	F06	129239	38.8500	5,020,935	0	5,020,935	38.8500	0.0000	38.8500	0.0000	0.0672	0.1685	39.0857
2	PMT	SHELL	PORT MANATEE	05/20/2005	F06	169837	38.8500	6,598,167	0	6,598,167	38.8500	0.0000	38.8500	0.0000	0.0672	0.1685	39.0857
3	PRV	SHELL	RIVIERA	05/05/2005	F06	129479	38.8500	5,030,259	0	5,030,259	38.8500	0.0000	38.8500	0.0000	0.0090	0.1830	39.0420
4	PCC	SHELL	PORT CANAVERAL	05/31/2005	F06	172140	38.9500	6,704,853	0	6,704,853	38.9500	0.0000	38.9500	0.0000	0.3868	0.1697	39.5065
5	PMR	CONOCO	PALM BEACH	05/09/2005	F06	138293	39.3500	5,441,830	0	5,441,830	39.3500	0.0000	39.3500	0.0000	0.2555	0.1824	39.7879
6	PMR	CONOCO	PALM BEACH	05/20/2005	F06	137414	39.3500	5,407,241	0	5,407,241	39.3500	0.0000	39.3500	0.0000	0.2555	0.1824	39.7879
7	PPE	CONOCO	PORT EVERGLADES	05/18/2005	F06	260881	38.9100	10,150,880	0	10,150,880	38.9100	0.0000	38.9100	0.0000	0.0582	0.1860	39.1542
8	PPE	CONOCO	PORT EVERGLADES	05/19/2005	F06	78841	38.0100	2,996,746	0	2,996,746	38.0100	0.0000	38.0100	0.0000	0.0582	0.1860	38.2542
9	PMR	GLENCORE	PALM BEACH	05/03/2005	F06	141176	41.2500	5,823,510	0	5,823,510	41.2500	0.0000	41.2500	0.0000	0.2555	0.1824	41.6879
10	PCC	SEMPRA	PORT CANAVERAL	05/06/2005	F06	93466	40.5000	3,785,373	0	3,785,373	40.5000	0.0000	40.5000	0.0000	0.3868	0.1697	41.0565
11	PPE	SEMPRA	PORT EVERGLADES	05/30/2005	F06	76624	39.3700	3,016,687	0	3,016,687	39.3700	0.0000	39.3700	0.0000	0.0582	0.1860	39.6142
12	PSN	SEMPRA	JACKSONVILLE	05/04/2005	F06	49984	40.5000	2,024,352	0	2,024,352	40.5000	0.0000	40.5000	0.0000	1.0228	0.2443	41.7671
13	PTF	SEMPRA	FISHER ISLAND	05/18/2005	F06	147789	39.3700	5,818,453	0	5,818,453	39.3700	0.0000	39.3700	0.0000	0.5626	0.2203	40.1529
14	PTF	SEMPRA	FISHER ISLAND	05/27/2005	F06	148360	39.3700	5,840,933	0	5,840,933	39.3700	0.0000	39.3700	0.0000	0.5626	0.2203	40.1529
15	PCC	SHELL	PORT CANAVERAL	05/23/2005	F06	130094	38.9500	5,067,161	0	5,067,161	38.9500	0.0000	38.9500	0.0000	0.3868	0.1697	39.5065
16	PMR	SHELL	PALM BEACH	05/02/2005	F06	129384	39.1500	5,065,384	0	5,065,384	39.1500	0.0000	39.1500	0.0000	0.2555	0.1824	39.5879
17	PMT	SHELL	PORT MANATEE	05/11/2005	F06	169163	38.8500	6,571,983	0	6,571,983	38.8500	0.0000	38.8500	0.0000	0.0672	0.1685	39.0857
18	PRV	SHELL	RIVIERA	05/26/2005	F06	130019	38.8500	5,051,238	0	5,051,238	38.8500	0.0000	38.8500	0.0000	0.0090	0.1830	39.0420
19	PMT	VITOL	PORT MANATEE	05/23/2005	F06	320230	40.6600	13,020,552	0	13,020,552	40.6600	0.0000	40.6600	0.0000	0.0672	0.1685	40.8957
20	PMR	PORT		05/07/2005	F03	1063	69.4200	73,793	0	73,793	69.4200	0.0000	69.4200	0.0000	0.0000	0.0000	69.4200
21	PMR	PORT		05/18/2005	F03	13862	69.4200	962,300	0	962,300	69.4200	0.0000	69.4200	0.0000	0.0000	0.0000	69.4200
22	PMR	PORT		05/31/2005	F03	2466	69.4200	171,190	0	171,190	69.4200	0.0000	69.4200	0.0000	0.0000	0.0000	69.4200
23	PFM	ROYAL		05/27/2005	F03	7424	70.1400	520,719	0	520,719	70.1400	0.0000	70.1400	0.0000	0.0000	0.0000	70.1400
24	PFM	ROYAL		05/31/2005	F03	1810	70.1400	126,953	0	126,953	70.1400	0.0000	70.1400	0.0000	0.0000	0.0000	70.1400
25	PPE	AMERIGAS		05/06/2005	PRO	7	58.9900	413	0	413	58.9900	0.0000	58.9900	0.0000	0.0000	0.0000	58.9900
26	PPE	AMERIGAS		05/20/2005	PRO	7	58.9900	413	0	413	58.9900	0.0000	58.9900	0.0000	0.0000	0.0000	58.9900

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/26/2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PTF	AMERIGAS		05/07/2005	PRO	8	80.2200	642	0	642	80.2200	0.0000	80.2200	0.0000	0.0000	0.0000	80.2200
28	PTF	AMERIGAS		05/28/2005	PRO	6	80.2200	481	0	481	80.2200	0.0000	80.2200	0.0000	0.0000	0.0000	80.2200
29	PRV	FERRELL		05/02/2005	PRO	6	60.8600	365	0	365	60.8600	0.0000	60.8600	0.0000	0.0000	0.0000	60.8600
30	PRV	FERRELL		05/05/2005	PRO	5	59.4300	297	0	297	59.4300	0.0000	59.4300	0.0000	0.0000	0.0000	59.4300
31	PRV	FERRELL		05/09/2005	PRO	2	59.9700	120	0	120	59.9700	0.0000	59.9700	0.0000	0.0000	0.0000	59.9700
32	PRV	FERRELL		05/12/2005	PRO	2	58.6500	117	0	117	58.6500	0.0000	58.6500	0.0000	0.0000	0.0000	58.6500
33	PRV	FERRELL		05/16/2005	PRO	4	58.5000	234	0	234	58.5000	0.0000	58.5000	0.0000	0.0000	0.0000	58.5000
34	PRV	FERRELL		05/22/2005	PRO	4	58.1300	233	0	233	58.1300	0.0000	58.1300	0.0000	0.0000	0.0000	58.1300
35	PRV	FERRELL		05/26/2005	PRO	4	58.1300	233	0	233	58.1300	0.0000	58.1300	0.0000	0.0000	0.0000	58.1300
36	PMR	INDIANTOWN		05/16/2005	PRO	13	52.5000	683	0	683	52.5000	0.0000	52.5000	0.0000	0.0000	0.0000	52.5000
37	PMT	SUBURBAN		05/10/2005	PRO	6	59.3000	356	0	356	59.3000	0.0000	59.3000	0.0000	0.0000	0.0000	59.3000

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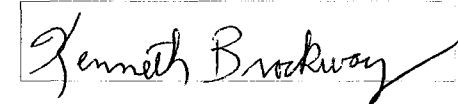
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **May 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 10, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	36,282	39.30	0.00	39.30	0.70	11,252	9.43	11.92
2	DTE Clover, LLC	08,KY,095	LTC	UR	19,724	32.27	18.25	50.52	1.19	12,307	10.41	7.36
3	TCP Petcoke Corporation	,TX,	LTC	OC	7,382	39.58	0.00	39.58	6.65	14,007	0.17	8.03
4	TCP Petcoke Corporation	,TX,	S	OC	6,555	31.30	0.00	31.30	6.15	14,018	0.25	7.37

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **May 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Kenneth Brockway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 10, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	36,282	39.30	0.00	39.30	0.00	39.30	0.00	39.30
2	DTE Clover, LLC	08,KY,095	LTC	19,724	32.27	0.00	32.27	0.00	32.27	0.00	32.27
3	TCP Petcoke Corporation	,TX,	LTC	7,382	39.58	0.00	39.58	0.00	39.58	0.00	39.58
4	TCP Petcoke Corporation	,TX,	S	6,555	31.30	0.00	31.30	0.00	31.30	0.00	31.30

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

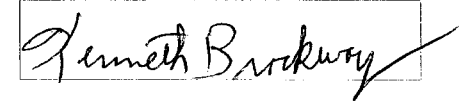
1. Report For Month/Yr: **May 2005**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

June 10, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	36,282	39.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.30
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	19,724	32.27	0.00	18.25	0.00	0.00	0.00	0.00	0.00	0.00	18.25	50.52
3	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	7,382	39.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.58
4	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,555	31.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.30

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