



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

August 11, 2005

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of July 2005.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

JAM/scc
Enclosures

cc: Parties of record

PROGRESS ENERGY FLORIDA

DOCKET NO. 050001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Progress Energy Florida's Schedules A1 through A9 and A12 has been furnished to the following individuals by regular U.S. Mail the 11th day of August 2005.

Adrienne Vining, Esquire
Office of the General Counsel
Economic Regulation Section
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

John T. Butler, Esquire
Steel Hector & Davis
200 S. Biscayne Blvd., Suite 4000
Miami, Florida 33131

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P.O. Box 391
Tallahassee, FL 32302

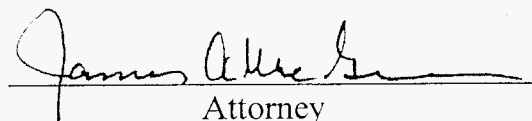
Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Norman H. Horton, Jr., Esquire
Messer Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302

Patricia A. Christensen, Esquire
Office of the Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400

John W. McWhirter, Jr., Esquire
McWhirter Reeves Davidson Kaufman
& Arnold, P.A.
400 North Tampa Street
Suite 2450
Tampa, FL 33601

Timothy J. Perry, Esquire
McWhirter Reeves Davidson Kaufman
& Arnold, P.A.
117 South Gadsden Street
Tallahassee, FL 32301


Attorney

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JULY 2005

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
	AMOUNT		%		AMOUNT		%		AMOUNT		%		
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	175,719,366	158,456,702	17,262,664	10.9	3,924,222	3,933,410	(9,188)	(0.2)	4.4778	4.0285	0.4493	11.2
2	SPENT NUCLEAR FUEL DISPOSAL COST	538,139	521,829	16,310	3.1	574,505	558,106	16,399	2.9	0.0937	0.0935	0.0002	0.2
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	9,353	0	9,353	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,407,933	3,183,383	224,550	7.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	179,674,790	162,161,914	17,512,876	10.8	3,924,222	3,933,410	(9,188)	(0.2)	4.5786	4.1227	0.4559	11.1
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,715,946	10,954,044	(4,238,098)	(38.7)	349,876	387,249	(37,373)	(9.7)	1.9195	2.8287	(0.9092)	(32.1)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	31,264,471	3,947,869	27,316,602	691.9	308,301	72,000	236,301	328.2	10.1409	5.4832	4.6577	84.9
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,237,815	10,570,411	2,667,404	25.2	370,322	400,268	(29,946)	(7.5)	3.5747	2.6408	0.9339	35.4
12	TOTAL COST OF PURCHASED POWER	51,218,232	25,472,324	25,745,908	101.1	1,028,499	859,517	168,982	19.7	4.9799	2.9636	2.0163	68.0
13	TOTAL AVAILABLE MWH					4,952,721	4,792,927	159,794	3.3				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(496,231)	(3,256,300)	2,760,069	(84.8)	(7,289)	(59,000)	51,711	(87.7)	6.8079	5.5192	1.2887	23.4
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(35,336)	(521,120)	485,784	(93.2)	(7,289)	(59,000)	51,711	(87.7)	0.4848	0.8833	(0.3985)	(45.1)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(4,763,268)	(6,776,526)	2,013,257	(29.7)	(133,583)	(161,398)	27,815	(17.2)	3.5658	4.1986	(0.6328)	(15.1)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(5,294,835)	(10,553,945)	5,259,110	(49.8)	(140,872)	(220,398)	79,526	(36.1)	3.7586	4.7886	(1.0300)	(21.5)
19	NET INADVERTENT AND WHEELED INTERCHANGE					1,235	0	1,235					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	225,598,186	177,080,293	48,517,893	27.4	4,813,084	4,572,529	240,555	5.3	4.6872	3.8727	0.8145	21.0
21	NET UNBILLED	18,368,517	5,588,672	12,779,845	228.7	(391,888)	(144,309)	(247,579)	171.6	0.4411	0.1346	0.3065	227.7
22	COMPANY USE	551,900	464,724	87,176	18.8	(11,775)	(12,000)	225	(1.9)	0.0133	0.0112	0.0021	18.8
23	T & D LOSSES	11,476,245	10,266,387	1,209,858	11.8	(244,843)	(265,096)	20,253	(7.6)	0.2756	0.2473	0.0283	11.4
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	225,598,186	177,080,293	48,517,893	27.4	4,164,579	4,151,123	13,456	0.3	5.4171	4.2658	1.1513	27.0
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(13,513,331)	(8,307,767)	(5,205,564)	62.7	(249,547)	(194,751)	(54,796)	28.1	5.4151	4.2658	1.1493	26.9
26	JURISDICTIONAL KWH SALES	212,084,855	168,772,526	43,312,329	25.7	3,915,031	3,956,372	(41,341)	(1.0)	5.4172	4.2658	1.1514	27.0
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	212,523,871	169,413,862	43,110,009	25.5	3,915,031	3,956,372	(41,341)	(1.0)	5.4284	4.2821	1.1463	26.8
28	PRIOR PERIOD TRUE-UP	6,400,169	6,400,169	(0)	0.0	3,915,031	3,956,372	(41,341)	(1.0)	0.1635	0.1618	0.0017	1.1
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,915,031	3,956,372	(41,341)	(1.0)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,915,031	3,956,372	(41,341)	(1.0)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	218,924,039	175,814,031	43,110,009	24.5	3,915,031	3,956,372	(41,341)	(1.0)	5.5919	4.4439	1.1480	25.8
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.5959	4.4471	1.1488	25.8
32	GPIF	178,308	178,308			3,915,031	3,956,372			0.0046	0.0045	0.0001	2.2
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.601	4.452	1.149	25.8

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JULY 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	732,780,684	814,161,842	(81,381,159)	(10.0)	21,208,091	22,754,904	(1,546,813)	(6.8)	3.4552	3.5780	(0.1228)	(3.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,652,764	3,610,777	41,987	1.2	3,896,145	3,861,794	34,351	0.9	0.0938	0.0935	0.0003	0.3
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	65,469	0	65,469	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	20,103,049	21,900,278	(1,797,229)	(8.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	756,601,966	839,672,898	(83,070,932)	(9.9)	21,208,091	22,754,904	(1,546,813)	(6.8)	3.5675	3.6901	(0.1226)	(3.3)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	50,169,080	52,735,339	(2,566,259)	(4.9)	2,299,740	2,407,348	(107,608)	(4.5)	2.1815	2.1906	(0.0091)	(0.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
9 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	64,591,889	13,526,579	51,065,310	377.5	839,229	264,000	575,229	217.9	7.6966	5.1237	2.5729	50.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	69,616,149	71,147,391	(1,531,242)	(2.2)	2,460,766	2,791,233	(330,467)	(11.8)	2.8290	2.5490	0.2800	11.0
12 TOTAL COST OF PURCHASED POWER	184,377,119	137,409,309	46,967,810	34.2	5,599,735	5,462,581	137,154	2.5	3.2926	2.5155	0.7771	30.9
13 TOTAL AVAILABLE MWH					26,807,826	28,217,485	(1,409,659)	(5.0)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(8,653,050)	(34,223,045)	25,569,995	(74.7)	(177,699)	(763,350)	585,651	(76.7)	4.8695	4.4833	0.3862	8.6
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,060,621)	(4,380,660)	3,320,040	(75.8)	(177,699)	(763,350)	585,651	(76.7)	0.5969	0.5739	0.0230	4.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(44,469,694)	(51,720,421)	7,250,727	(14.0)	(1,427,906)	(1,508,813)	80,907	(5.4)	3.1143	3.4279	(0.3136)	(9.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(54,183,364)	(90,324,126)	36,140,762	(40.0)	(1,605,605)	(2,272,163)	666,558	(29.3)	3.3746	3.9752	(0.6006)	(15.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					10,945	0	10,945					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	886,795,720	886,758,080	37,640	0.0	25,213,166	25,945,322	(732,156)	(2.8)	3.5172	3.4178	0.0994	2.9
21 NET UNBILLED	25,008,017	24,076,049	931,968	3.9	(711,022)	(664,602)	(46,420)	7.0	0.1090	0.1017	0.0073	7.2
22 COMPANY USE	2,512,242	2,838,521	(326,279)	(11.5)	(71,427)	(84,000)	12,573	(15.0)	0.0109	0.0120	(0.0011)	(9.2)
23 T & D LOSSES	52,239,743	51,784,225	455,518	0.9	(1,485,268)	(1,515,272)	30,004	(2.0)	0.2277	0.2187	0.0090	4.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	886,795,720	886,758,080	37,640	0.0	22,945,448	23,681,447	(735,999)	(3.1)	3.8648	3.7445	0.1203	3.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(54,832,017)	(45,978,664)	(8,853,353)	19.3	(1,432,061)	(1,232,063)	(199,998)	16.2	3.8289	3.7318	0.0971	2.6
26 JURISDICTIONAL KWH SALES	831,963,703	840,779,416	(8,815,713)	(1.1)	21,513,387	22,449,384	(935,997)	(4.2)	3.8672	3.7452	0.1220	3.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	833,579,445	843,974,378	(10,394,933)	(1.2)	21,513,387	22,449,384	(935,997)	(4.2)	3.8747	3.7595	0.1152	3.1
28 PRIOR PERIOD TRUE-UP	44,801,181	44,801,183	(2)	0.0	21,513,387	22,449,384	(935,997)	(4.2)	0.2082	0.1996	0.0086	4.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	21,513,387	22,449,384	(935,997)	(4.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	21,513,387	22,449,384	(935,997)	(4.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	878,380,625	888,775,561	(10,394,936)	(1.2)	21,513,387	22,449,384	(935,997)	(4.2)	4.0829	3.9591	0.1238	3.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.0858	3.9620	0.1239	3.1
32 GPIF	1,248,155	1,248,156			21,513,387	22,449,384			0.0058	0.0056	0.0002	96.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.092	3.968	0.124	3.1

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$175,719,366	158,456,702	\$17,262,664	10.9	\$732,780,684	\$814,161,842	(\$81,381,159)	(10.0)
1a. NUCLEAR FUEL DISPOSAL COST	538,139	521,829	16,310	3.1	3,652,764	3,610,777	41,987	1.2
1b. NUCLEAR DECOM & DECON	9,353	0	9,353	100.0	65,469	0	65,469	100.0
2. FUEL COST OF POWER SOLD	(496,231)	(3,256,300)	2,760,069	(84.8)	(8,653,050)	(34,223,045)	25,569,995	(74.7)
2a. GAIN ON POWER SALES	(35,336)	(521,120)	485,784	(93.2)	(1,060,621)	(4,380,660)	3,320,040	(75.8)
3. FUEL COST OF PURCHASED POWER	6,715,946	10,954,044	(4,238,098)	(38.7)	50,169,080	52,735,339	(2,566,259)	(4.9)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,237,815	10,570,411	2,667,404	25.2	69,616,149	71,147,391	(1,531,242)	(2.2)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	31,264,471	3,947,869	27,316,602	691.9	64,591,889	13,526,579	51,065,310	377.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	226,953,522	180,673,435	46,280,087	25.6	911,162,365	916,578,224	(5,415,858)	(0.6)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,763,268)	(6,776,525)	2,013,257	(29.7)	(44,469,694)	(51,720,421)	7,250,727	(14.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,407,933	3,183,383	224,550	7.1	20,103,049	21,900,278	(1,797,229)	(8.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$225,598,186	\$177,080,293	\$48,517,893	27.4	\$886,795,720	\$886,758,080	\$37,640	0.0

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$10,393	\$0	\$10,393		\$63,594	\$0	\$63,594	
INEFFICIENT USE OF HINES 3	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,990	0	5,990		43,970	0	43,970	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	0	(9,353)		(65,469)	0	(65,469)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	0	0	0		0	0	0	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		0	0	0	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0		(153,037)	0	(153,037)	
FERC COMPLIANCE AUDIT REFUND (GROSSED UP)	0	0	0		(2,744,722)	0	(2,744,722)	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,400,902	3,183,383	217,519		22,958,713	21,900,278	1,058,435	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,407,933	\$3,183,383	\$224,550		\$20,103,049	\$21,900,278	(\$1,797,229)	

B. KWH SALES								
1. JURISDICTIONAL SALES	3,915,030,587	3,956,372,000	(41,341,413)	(1.0)	21,513,387,250	22,449,384,000	(935,996,750)	(4.2)
2. NON JURISDICTIONAL (WHOLESALE) SALES	249,547,237	194,751,000	54,796,237	28.1	1,432,060,790	1,232,063,000	199,997,790	16.2
3. TOTAL SALES	4,164,577,824	4,151,123,000	13,454,824	0.3	22,945,448,040	23,681,447,000	(735,998,960)	(3.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.01	95.31	(1.30)	(1.4)	93.76	94.80	(1.04)	(1.1)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JULY 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$152,755,351	\$154,677,014	(\$1,921,663)	(1.2)	\$837,373,727	\$877,673,709	(\$40,299,982)	(4.6)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(6,400,169)	(6,400,169)	0	0.0	(44,801,181)	(44,801,183)	2	0.0
2b. INCENTIVE PROVISION	(178,308)	(178,308)	0	0.0	(1,248,155)	(1,248,156)	1	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	146,176,874	148,098,537	(1,921,663)	(1.3)	791,324,391	831,624,370	(40,299,979)	(4.9)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	225,598,186	177,080,293	48,517,893	27.4	886,795,720	886,758,080	37,640	0.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.01	95.31	(1.30)	(1.4)	93.76	94.80	(1.04)	(1.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00207 LOSS MULTIPLIER)	212,523,871	169,413,862	43,110,009	25.5	833,579,445	843,974,378	(10,394,933)	(1.2)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(66,346,996)	(21,315,325)	(45,031,672)	211.3	(42,255,054)	(12,350,009)	(29,905,046)	242.2
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(389,393)	(136,763)	(252,630)	184.7	(2,070,295)	(977,656)	(1,092,639)	111.8
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(109,593,820)	(109,433,857)	(159,963)	0.2	(170,405,871)	(155,959,294)	(14,446,577)	9.3
10. TRUE UP COLLECTED (REFUNDED)	6,400,169	6,400,169	(0)	0.0	44,801,181	44,801,183	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(169,930,040)	(124,485,776)	(45,444,264)	36.5	(169,930,040)	(124,485,776)	(45,444,264)	36.5
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$169,930,040)	(124,485,776)	(45,444,264)	36.5	(\$169,930,040)	(124,485,776)	(45,444,264)	36.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$109,593,820)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(169,540,647)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(279,134,467)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(139,567,234)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.270	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.430	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	6.700	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	3.350	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.279	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$389,393)	N/A	--	--				

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

07-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	44,838,417	46,927,315	-2,088,898	-4.5%
2	LIGHT OIL	13,508,358	11,810,934	1,697,424	14.4%
3	COAL	34,258,954	33,305,176	953,778	2.9%
4	GAS	80,914,036	64,380,012	16,534,024	25.7%
5	NUCLEAR	2,199,601	2,033,266	166,335	8.2%
6					
7					
8	TOTAL (\$)	175,719,366	158,456,703	17,262,663	10.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	813,329	801,469	11,860	1.5%
10	LIGHT OIL	94,571	94,157	414	0.4%
11	COAL	1,390,427	1,385,671	4,756	0.3%
12	GAS	1,051,390	1,094,007	-42,617	-3.9%
13	NUCLEAR	574,505	558,106	16,399	2.9%
14					
15					
16	TOTAL (MWH)	3,924,222	3,933,410	-9,188	-0.2%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,283,620	1,280,047	3,573	0.3%
18	LIGHT OIL (BBL)	228,963	229,459	-496	-0.2%
19	COAL (TON)	542,280	531,987	10,293	1.9%
20	GAS (MCF)	8,903,028	9,356,791	-453,763	-4.8%
21	NUCLEAR (MMBTU)	5,984,621	5,809,330	175,291	3.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	8,517,759	8,320,305	197,454	2.4%
25	LIGHT OIL	1,326,167	1,330,860	-4,693	-0.4%
26	COAL	13,360,974	13,299,681	61,293	0.5%
27	GAS	9,185,752	9,356,791	-171,039	-1.8%
28	NUCLEAR	5,984,621	5,809,330	175,291	3.0%
29					
30					
31	TOTAL (MILLION BTU)	38,375,274	38,116,967	258,307	0.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	20.7	20.38	0.3	1.7%
33	LIGHT OIL	2.4	2.39	0.0	0.7%
34	COAL	35.4	35.23	0.2	0.6%
35	GAS	26.8	27.81	-1.0	-3.7%
36	NUCLEAR	14.6	14.19	0.5	3.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

07-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	34.93	36.66	-1.73	-4.7%
41	LIGHT OIL (\$/BBL)	59.00	51.47	7.53	14.6%
42	COAL (\$/TON)	63.18	62.61	0.57	0.9%
43	GAS (\$/MCF)	9.09	6.88	2.21	32.1%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	5.26	5.64	-0.38	-6.7%
48	LIGHT OIL	10.19	8.87	1.31	14.8%
49	COAL	2.56	2.50	0.06	2.4%
50	GAS	8.81	6.88	1.93	28.0%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	4.58	4.16	0.42	10.1%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,473	10,381	91	0.9%
56	LIGHT OIL	14,023	14,134	-112	-0.79%
57	COAL	9,609	9,598	11	0.1%
58	GAS	8,737	8,553	184	2.2%
59	NUCLEAR	10,417	10,409	8	0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,779	9,691	89	0.9%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

07-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.51	5.86	-0.34	-5.8%
64	LIGHT OIL	14.28	12.54	1.74	13.9%
65	COAL	2.46	2.40	0.06	2.5%
66	GAS	7.70	5.88	1.81	30.8%
67	NUCLEAR	0.38	0.36	0.02	5.1%
68					
69					
70	SYSTEM (CENTS/KWH)	4.48	4.03	0.45	11.2%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

07-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	256,649.00	68			10,145				2,603,650	13,676,991	5.329	
		251,149.81					#6	382,105	6.668	2,547,862	13,191,996	5.253	34.525
		5,374.08					GS	52,523	1.038	54,519	471,038	8.765	8.968
		125.11					#2	219	5.795	1,269	13,957	11.156	63.731
UNIT 2	509	258,263.00	68			10,049				2,595,227	13,489,539	5.223	
		256,535.21					#6	386,264	6.674	2,577,865	13,335,583	5.198	34.525
		1,561.11					GS	15,113	1.038	15,687	135,537	8.682	8.968
		166.67					#2	289	5.795	1,675	18,418	11.051	63.730
Bartow													
UNIT 1	122	66,361.00	73			10,821				718,099	3,462,510	5.218	
		66,313.66					#6	108,567	6.610	717,587	3,458,830	5.216	31.859
		47.34					#2	88	5.821	512	3,680	7.774	41.818
UNIT 2	120	63,768.00	71			10,876				693,561	3,343,022	5.242	
		63,768.00					#6	104,932	6.610	693,561	3,343,022	5.242	31.859
UNIT 3	206	96,803.00	63			10,919				1,057,038	5,112,707	5.282	
		96,361.07					#6	159,194	6.610	1,052,212	5,071,752	5.263	31.859
		441.93					GS	4,649	1.038	4,826	40,954	9.267	8.809
Crystal River 1 & 2													
UNIT 1	381	182,825.00	64			10,628				1,943,038	5,054,693	2.765	
		1,215.35					#2	2,235	5.779	12,917	146,214	12.031	65.420
		181,609.65					CA	77,310	24.966	1,930,121	4,908,480	2.703	63.491
UNIT 2	477	166,349.00	47			10,378				1,726,419	4,518,368	2.716	
		1,404.40					#2	2,522	5.779	14,575	164,989	11.748	65.420
		164,944.60					CA	68,567	24.966	1,711,844	4,353,379	2.639	63.491
Crystal River 4 & 5													
UNIT 4	717	518,858.00	97			9,153				4,749,015	12,287,007	2.368	
		806.41					#2	1,276	5.784	7,381	91,620	11.361	71.803
		518,051.59					CA	193,394	24.518	4,741,634	12,195,387	2.354	63.060
UNIT 5	725	526,191.00	98			9,466				4,980,874	12,845,148	2.441	
		369.70					#2	605	5.784	3,500	43,440	11.750	71.802
		525,821.30					CA	203,009	24.518	4,977,375	12,801,708	2.435	63.060

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

07-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	17,313.00	71			12,334				213,532	1,450,998	8.381	
		17,313.00					#6	33,098	6.451	213,532	1,494,578	8.633	45.156
		0.00					GS	0	0.000	0	-44,606	0.000	
		0.00					#2	0	0.000	0	1,026	0.000	
UNIT 2	32	18,853.00	79			12,324				232,351	1,626,298	8.626	
		18,853.00					#6	36,015	6.451	232,351	1,626,298	8.626	45.156
UNIT 3	81	43,035.00	71			11,219				482,790	3,316,357	7.706	
		43,035.00					#6	73,442	6.574	482,790	3,316,357	7.706	45.156
TOTAL	3,913	2,215,268.00				9,929				21,995,593	80,183,639	3.620	
Nuclear													
Crystal River 3													
UNIT 3	794	574,505.00	97			10,417				5,984,707	2,199,601	0.383	
		0					NF	5,984,621	1.000	5,984,621	2,199,601	0.000	0.368
		0					#2	15	5.706	86	0	0.000	0.000
TOTAL	794	574,505.00				10,417				5,984,707	2,199,601	0.383	
Gas Turbine													
Avon Park Peaker													
	56	4,990.00	12			18,972				94,672	871,150	17.458	
		1,214.94					#2	3,991	5.776	23,050	251,084	20.666	62.913
		3,775.06					GS	69,000	1.038	71,622	620,066	16.425	8.986
Bartow Peaker													
	205	17,446.00	11			15,440				269,369	2,217,156	12.709	
		5,218.90					#2	13,889	5.802	80,581	580,778	11.128	41.816
		12,227.10					GS	181,877	1.038	188,788	1,636,378	13.383	8.997
Bayboro Peaker													
	200	12,716.00	9			13,831				175,875	1,935,928	15.224	
		12,716.00					#2	30,317	5.801	175,875	1,935,928	15.224	63.856
Debary Peaker													
	644	71,619.00	15			13,908				996,068	8,989,440	12.552	
		29,807.07					#2	71,797	5.774	414,553	3,955,909	13.272	55.099
		41,811.93					GS	558,076	1.042	581,515	5,033,531	12.039	9.019
Higgins Peaker													
	126	16,502.00	18			16,939				279,520	2,419,621	14.663	
		16,502.00					GS	269,287	1.038	279,520	2,419,621	14.663	8.985

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

07-2005
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Hines Energy	960	633,208.00	89			7,139				4,520,474	41,429,236	6.543	
		633,208.00					GS	4,401,630	1.027	4,520,474	41,429,236	6.543	9.412
Intercession City Peaker	899	162,711.00	24			13,457				2,189,601	21,008,186	12.911	
		27,978.88					#2	64,833	5.807	376,512	4,338,066	15.505	66.911
		134,732.12					GS	1,755,169	1.033	1,813,090	16,670,120	12.373	9.498
Rio Pinar Peaker	15	693.00	6			18,236				12,637	119,383	17.227	
		693.00					#2	2,188	5.776	12,637	119,383	17.227	54.563
Suwannee Peaker	173	22,017.00	17			14,374				316,481	1,269,772	5.767	
		4,949.34					#2	12,195	5.834	71,144	647,575	13.084	53.102
		17,067.66					GS	238,423	1.029	245,337	622,197	3.645	2.610
Tiger Bay Cogen	215	150,395.00	94			7,273				1,093,783	9,410,610	6.257	
		150,395.00					GS	1,053,741	1.038	1,093,783	9,410,610	6.257	8.931
Turner Peaker	166	8,690.00	7			14,948				129,901	1,196,288	13.766	
		8,690.00					#2	22,478	5.779	129,901	1,196,288	13.766	53.220
Univ of Florida Cogen	48	33,462.00	94			9,461				316,591	2,469,354	7.380	
		33,462.00					GS	303,540	1.043	316,591	2,469,354	7.380	8.135
TOTAL	3,707	1,134,449.00				9,163				10,394,973	93,336,126	8.227	
SYSTEM TOTAL	8,414	3,924,222.00				9,779				38,375,274	175,719,365	4.478	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,069,322	1,280,047	-210,725	-16.5%
	3	Unit Cost (\$/BBL)	35.77	36.66	-0.89	-2.4%
	4	Amount (\$)	38,248,791	46,927,315	-8,678,524	-18.5%
	5	BURNED				
	6	Units (BBL)	1,283,620	1,280,047	3,573	0.3%
	7	Unit Cost (\$/BBL)	34.93	36.66	-1.73	-4.7%
	8	Amount (\$)	44,838,417	46,927,315	-2,088,898	-4.5%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-5,998			
	12	ENDING INVENTORY				
	13	Units (BBL)	948,000	800,000	148,000	18.5%
	14	Unit Cost (\$/BBL)	32.17	36.66	-4.49	-12.2%
	15	Amount (\$)	30,501,527	29,328,480	1,173,047	4.0%
	16					
	17	DAYS SUPPLY	22	18	4	22.2%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	150,366	229,459	-79,093	-34.5%
	20	Unit Cost (\$/BBL)	73.79	51.47	22.32	43.4%
	21	Amount (\$)	11,095,243	11,810,934	-715,691	-6.1%
	22	BURNED				
	23	Units (BBL)	228,963	229,459	-496	-0.2%
	24	Unit Cost (\$/BBL)	59.00	51.47	7.53	14.6%
	25	Amount (\$)	13,508,358	11,810,934	1,697,424	14.4%
	26	ADJUSTMENTS				
	27	Units (BBL)	-4,781			
	28	Amount (\$)	-319,586			
	29	ENDING INVENTORY				
	30	Units (BBL)	644,247	550,000	94,247	17.1%
	31	Unit Cost (\$/BBL)	53.29	51.47	1.82	3.5%
	32	Amount (\$)	34,333,942	28,308,500	6,025,442	21.3%
	33					
	34	DAYS SUPPLY	87	71	16	22.5%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	540,752	531,987	8,765	1.6%
	37 Unit Cost (\$/TON)	63.17	62.61	0.57	0.9%
	38 Amount (\$)	34,161,961	33,305,176	856,785	2.6%
	39 BURNED				
	40 Units (TON)	542,280	531,987	10,293	1.9%
	41 Unit Cost (\$/TON)	63.18	62.61	0.57	0.9%
	42 Amount (\$)	34,258,954	33,305,176	953,778	2.9%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-3,495			
	46 ENDING INVENTORY				
	47 Units (TON)	629,008	550,000	79,008	14.4%
	48 Unit Cost (\$/TON)	63.33	62.61	0.73	1.2%
	49 Amount (\$)	39,837,969	34,432,860	5,405,109	15.7%
	50				
	51 DAYS SUPPLY	35	31	4	12.9%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	8,903,028	9,356,791	-453,763	-4.8%
	68	Unit Cost (\$/MCF)	9.09	6.88	2.21	32.1%
	69	Amount (\$)	80,914,036	64,380,012	16,534,024	25.7%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,984,621	5,809,330	175,291	3.0%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	2,199,601	2,033,266	166,335	8.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

JULY 2005

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$5,998.11)	Non recoverable expense of fuel additives.
0	(\$5,998.11)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$899.61)	Non recoverable expense of fuel additives.
(1)	\$0.00	Crystal River #3 Participant's share of light oil burned.
(4,780)	(\$318,686.48)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(4,781)	(\$319,586.09)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(3,495.49)	Non recoverable expense of inspection reports.
0	(\$3,495.49)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	181,382,512	229,331,867	-47,949,355	-20.9%
2	LIGHT OIL	27,189,896	40,699,156	-13,509,260	-33.2%
3	COAL	217,175,809	228,186,088	-11,010,279	-4.8%
4	GAS	292,338,136	302,045,305	-9,707,169	-3.2%
5	NUCLEAR	14,694,331	13,899,427	794,904	5.7%
6					
7					
8	TOTAL (\$)	732,780,684	814,161,843	-81,381,159	-10.0%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	3,469,306	3,916,962	-447,656	-11.4%
10	LIGHT OIL	209,028	317,444	-108,416	-34.2%
11	COAL	8,772,174	9,451,244	-679,070	-7.2%
12	GAS	4,861,439	5,207,460	-346,021	-6.6%
13	NUCLEAR	3,896,145	3,861,794	34,351	0.9%
14					
15					
16	TOTAL (MWH)	21,208,091	22,754,904	-1,546,813	-6.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	5,427,910	6,343,288	-915,378	-14.4%
18	LIGHT OIL (BBL)	475,738	755,385	-279,647	-37.0%
19	COAL (TON)	3,462,546	3,609,879	-147,333	-4.1%
20	GAS (MCF)	38,722,364	42,617,101	-3,894,737	-9.1%
21	NUCLEAR (MMBTU)	39,979,984	39,712,646	267,338	0.7%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	35,890,167	41,231,371	-5,341,204	-13.0%
25	LIGHT OIL	2,756,592	4,381,230	-1,624,638	-37.1%
26	COAL	84,906,056	90,247,003	-5,340,947	-5.9%
27	GAS	39,746,193	42,617,101	-2,870,908	-6.7%
28	NUCLEAR	39,979,984	39,712,646	267,338	0.7%
29					
30					
31	TOTAL (MILLION BTU)	203,278,991	218,189,351	-14,910,360	-6.8%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.4	17.21	-0.9	-5.0%
33	LIGHT OIL	1.0	1.40	-0.4	-29.4%
34	COAL	41.4	41.53	-0.2	-0.4%
35	GAS	22.9	22.89	0.0	0.2%
36	NUCLEAR	18.4	16.97	1.4	8.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 07-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	33.42	36.15	-2.74	-7.6%
41	LIGHT OIL (\$/BBL)	57.15	53.88	3.27	6.1%
42	COAL (\$/TON)	62.72	63.21	-0.49	-0.8%
43	GAS (\$/MCF)	7.55	7.09	0.46	6.5%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	5.05	5.56	-0.51	-9.1%
48	LIGHT OIL	9.86	9.29	0.57	6.2%
49	COAL	2.56	2.53	0.03	1.2%
50	GAS	7.36	7.09	0.27	3.8%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.60	3.73	-0.13	-3.4%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,345	10,526	-181	-1.7%
56	LIGHT OIL	13,188	13,802	-614	-4.45%
57	COAL	9,679	9,549	130	1.4%
58	GAS	8,176	8,184	-8	-0.1%
59	NUCLEAR	10,261	10,283	-22	-0.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,585	9,589	-4	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 07-2005
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.23	5.85	-0.63	-10.7%
64	LIGHT OIL	13.01	12.82	0.19	1.5%
65	COAL	2.48	2.41	0.06	2.5%
66	GAS	6.01	5.80	0.21	3.7%
67	NUCLEAR	0.38	0.36	0.02	4.8%
68					
69					
70	SYSTEM (CENTS/KWH)	3.46	3.58	-0.12	-3.4%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,105,373.00	43			10,110				11,175,510	56,522,502	5.113	
		1,091,377.42					#6	1,665,813	6.624	11,034,012	55,451,828	5.081	33.288
		12,719.00					GS	124,348	1.034	128,591	941,127	7.399	7.568
		1,276.57					#2	2,227	5.795	12,906	129,547	10.148	58.171
UNIT 2	509	1,116,613.00	43			10,086				11,261,943	56,660,271	5.074	
		1,105,667.79					#6	1,680,549	6.636	11,151,552	55,853,897	5.052	33.236
		9,316.19					GS	90,925	1.033	93,961	640,720	6.877	7.047
		1,629.02					#2	2,835	5.795	16,430	165,653	10.169	58.431
Bartow													
UNIT 1	122	310,498.00	50			10,717				3,327,687	16,360,669	5.269	
		310,173.75					#6	504,293	6.592	3,324,212	16,338,514	5.268	32.399
		0.00					GS	0	0.000	0	-2,852	0.000	
		324.25					#2	597	5.821	3,475	25,007	7.712	41.888
UNIT 2	120	302,492.00	50			10,773				3,258,624	15,998,626	5.289	
		302,492.00					#6	494,275	6.593	3,258,624	15,998,626	5.289	32.368
UNIT 3	206	518,907.00	50			10,486				5,441,458	27,052,511	5.213	
		510,557.00					#6	812,762	6.587	5,353,897	26,485,704	5.188	32.587
		8,350.00					GS	84,634	1.035	87,561	566,807	6.788	6.697
Crystal River 1 & 2													
UNIT 1	381	1,412,858.00	73			10,289				14,537,057	38,625,370	2.734	
		4,532.09					#2	8,057	5.788	46,831	473,376	10.445	58.753
		1,408,325.91					CA	586,385	24.711	14,490,426	38,151,994	2.709	65.063
UNIT 2	477	1,510,288.00	62			9,860				14,891,896	39,537,755	2.618	
		4,868.29					#2	8,294	5.788	48,003	489,142	10.048	58.975
		1,505,419.71					CA	600,956	24.700	14,843,893	39,048,613	2.594	64.977

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 07-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	2,903,995.00	80			9,419				27,351,539	69,870,082	2.406	
		15,380.30					#2	25,019	5.790	144,861	1,485,077	9.656	59.358
		2,888,614.70					CA	1,113,403	24.436	27,206,678	68,385,004	2.367	61.420
UNIT 5	725	2,980,359.00	81			9,552				28,467,877	72,659,194	2.438	
		10,764.27					#2	17,763	5.788	102,818	1,068,997	9.931	60.181
		2,969,594.73					CA	1,161,802	24.415	28,365,059	71,590,197	2.411	61.620
Suwannee Plant													
UNIT 1	33	32,817.00	20			12,739				418,041	2,751,602	8.385	
		31,292.71					#6	61,267	6.506	398,624	2,563,345	8.192	41.839
		1,513.32					GS	18,789	1.026	19,278	186,058	12.295	9.902
		10.97					#2	24	5.821	140	2,199	20.046	91.625
UNIT 2	32	32,596.00	20			12,577				409,956	2,651,859	8.136	
		32,568.66					#6	63,009	6.501	409,612	2,648,985	8.134	42.041
		27.34					#2	59	5.827	344	2,874	10.512	48.712
UNIT 3	81	84,964.00	21			11,311				961,052	6,053,764	7.125	
		84,838.74					#6	145,939	6.576	959,635	6,041,611	7.121	41.398
		125.26					#2	250	5.668	1,417	12,153	9.702	48.612
TOTAL	3,913	12,311,760.00				9,869				121,502,639	404,744,205	3.287	
Nuclear													
Crystal River 3													
UNIT 3	794	3,896,145.00	96			10,262				39,981,015	14,689,565	0.377	
		0					NF	39,979,984	1.000	39,979,984	14,694,331	0.000	0.368
		0					#2	178	5.793	1,031	-4,767	0.000	-26.781
TOTAL	794	3,896,145.00				10,262				39,981,015	14,689,565	0.377	
Gas Turbine													
Avon Park Peaker													
	112	14,856.00	3			17,421				258,810	1,989,265	13.390	
		2,925.93					#2	8,818	5.781	50,973	492,500	16.832	55.852
		11,930.07					GS	201,064	1.034	207,837	1,496,765	12.546	7.444
Bartow Peaker													
	410	30,132.00	1			15,533				468,051	3,537,307	11.739	
		8,742.50					#2	23,398	5.804	135,800	979,129	11.200	41.847

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 07-2005
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		21,389.50					GS	320,797	1.036	332,250	2,558,178	11.960	7.974
Bayboro Peaker	400	18,829.00	1			13,803				259,887	2,738,073	14.542	
		18,829.00					#2	44,741	5.809	259,887	2,738,073	14.542	61.198
Debary Peaker	1,288	193,509.00	3			13,947				2,698,817	20,718,727	10.707	
		45,362.29					#2	109,498	5.778	632,655	5,978,277	13.179	54.597
		148,146.71					GS	1,994,235	1.036	2,066,161	14,740,450	9.950	7.392
Higgins Peaker	252	29,129.00	2			17,052				496,718	3,809,086	13.077	
		40.94					#2	121	5.770	698	4,249	10.378	35.116
		29,088.06					GS	478,911	1.036	496,020	3,804,837	13.080	7.945
Hines Energy	2,028	3,535,254.00	34			7,167				25,337,112	189,814,390	5.369	
		3,535,254.00					GS	24,772,887	1.023	25,337,112	189,814,390	5.369	7.662
Intercession City Peaker	1,955	411,771.00	4			13,213				5,440,596	45,609,571	11.076	
		71,850.08					#2	163,609	5.802	949,332	10,068,305	14.013	61.539
		339,920.92					GS	4,357,194	1.031	4,491,264	35,541,266	10.456	8.157
Rio Pinar Peaker	30	874.00	1			18,344				16,033	145,362	16.632	
		874.00					#2	2,775	5.778	16,033	145,362	16.632	52.383
Suwannee Peaker	346	33,208.00	2			14,077				467,464	2,590,649	7.801	
		8,720.19					#2	21,043	5.833	122,753	1,078,102	12.363	51.233
		24,487.81					GS	335,192	1.028	344,712	1,512,547	6.177	4.512
Tiger Bay Cogen	430	497,734.00	23			8,004				3,983,805	27,688,259	5.563	
		497,734.00					GS	3,855,202	1.033	3,983,805	27,688,259	5.563	7.182
Turner Peaker	332	14,040.00	1			14,986				210,403	1,856,641	13.224	
		14,040.00					#2	36,398	5.781	210,403	1,856,641	13.224	51.009
Univ of Florida Cogen	96	220,850.00	45			9,770				2,157,640	12,849,584	5.818	
		220,850.00					GS	2,088,186	1.033	2,157,640	12,849,584	5.818	6.153
TOTAL	7,679	5,000,186.00				8,359				41,795,337	313,346,914	6.267	
SYSTEM TOTAL	12,386	21,208,091.00				9,585				203,278,991	732,780,683	3.455	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	5,644,308	6,343,288	-698,980	-11.0%
	3	Unit Cost (\$/BBL)	33.09	36.15	-3.06	-8.5%
	4	Amount (\$)	186,787,262	229,331,867	-42,544,605	-18.6%
	5	BURNED				
	6	Units (BBL)	5,427,910	6,343,288	-915,378	-14.4%
	7	Unit Cost (\$/BBL)	33.42	36.15	-2.74	-7.6%
	8	Amount (\$)	181,382,512	229,331,867	-47,949,355	-20.9%
	9	ADJUSTMENTS				
	10	Units (BBL)	0			
	11	Amount (\$)	-44,582			
	12	ENDING INVENTORY				
	13	Units (BBL)	948,000	800,000	148,000	18.5%
	14	Unit Cost (\$/BBL)	32.17	36.66	-4.49	-12.2%
	15	Amount (\$)	30,501,527	29,328,480	1,173,047	4.0%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	278,909	755,385	-476,476	-63.1%
	20	Unit Cost (\$/BBL)	71.98	53.88	18.10	33.6%
	21	Amount (\$)	20,075,798	40,699,156	-20,623,358	-50.7%
	22	BURNED				
	23	Units (BBL)	475,738	755,385	-279,647	-37.0%
	24	Unit Cost (\$/BBL)	57.15	53.88	3.27	6.1%
	25	Amount (\$)	27,189,896	40,699,156	-13,509,260	-33.2%
	26	ADJUSTMENTS				
	27	Units (BBL)	-4,796			
	28	Amount (\$)	-320,804			
	29	ENDING INVENTORY				
	30	Units (BBL)	644,247	550,000	94,247	17.1%
	31	Unit Cost (\$/BBL)	53.29	51.47	1.82	3.5%
	32	Amount (\$)	34,333,942	28,308,500	6,025,442	21.3%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	3,465,272	3,609,879	-144,607	-4.0%
	37 Unit Cost (\$/TON)	63.70	63.21	0.49	0.8%
	38 Amount (\$)	220,743,917	228,186,088	-7,442,171	-3.3%
	39 BURNED				
	40 Units (TON)	3,462,546	3,609,879	-147,333	-4.1%
	41 Unit Cost (\$/TON)	62.72	63.21	-0.49	-0.8%
	42 Amount (\$)	217,175,809	228,186,088	-11,010,279	-4.8%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-16,467			
	46 ENDING INVENTORY				
	47 Units (TON)	629,008	550,000	79,008	14.4%
	48 Unit Cost (\$/TON)	63.33	62.61	0.73	1.2%
	49 Amount (\$)	39,837,969	34,432,860	5,405,109	15.7%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	38,722,364	42,617,101	-3,894,737	-9.1%
	68	Unit Cost (\$/MCF)	7.55	7.09	0.46	6.5%
	69	Amount (\$)	292,338,136	302,045,305	-9,707,169	-3.2%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	39,979,984	39,712,646	267,338	0.7%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	14,694,331	13,899,427	794,904	5.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JULY, 2005

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		59,000		59,000	5.519	6.402	3,256,300	3,777,420		521,120.00
ACTUAL										
Seminole Electric Cooperative, Inc.	Load Following	762		762	8.987	8.987	68,480.97	68,480.97		0.00
City of Homestead, FL	Schedule OS	240		240	5.649	5.512	13,558.01	13,228.32		(329.69)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,986.16	6,986.16		0.00
Florida Power & Light Company	CR-1	200		200	7.101	6.816	14,201.69	13,632.69		(569.00)
Florida Power & Light Company	Schedule OS	600		600	10.144	11.517	60,861.68	69,102.66		8,241.00
Orlando Utilities Commission	Schedule OS	200		200	5.983	5.247	11,965.78	10,493.78		(1,472.00)
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Seminole Electric Cooperative, Inc	CR-1	570		570	6.152	6.263	35,068.10	35,698.70		630.60
Seminole Electric Cooperative, Inc	Contract	100		100	12.671	20.560	12,670.71	20,559.71		7,889.00
Tampa Electric Company	CR-1	3,990		3,990	5.262	5.344	209,952.43	213,223.88		3,271.45
Tampa Electric Company	Schedule J	350		350	13.259	18.324	46,406.59	64,135.59		17,729.00
The Energy Authority, Inc.	Contract	277		277	5.805	5.785	16,079.29	16,024.48		(54.81)
Sub Total - Gain on Other Power Sales		7,289		7,289	6.808	7.293	496,231.41	531,566.96		35,335.55
CURRENT MONTH TOTAL		7,289		7,289	6.808	7.293	496,231.41	531,566.96		35,335.55
DIFFERENCE		-51,711		-51,711	1.289	0.891	(2,760,068.59)	(3,245,853.04)		(485,784.45)
DIFFERENCE %		(87.65)		(87.65)	23.35	13.91	(84.76)	(85.93)		(93.22)
CUMULATIVE ACTUAL		177,699		177,699	4.869	5.466	8,653,049.56	9,713,670.06		1,060,620.50
CUMULATIVE ESTIMATED		763,350		763,350	4.483	5.057	34,223,046.00	38,603,705.00		4,380,661.00
DIFFERENCE		-585,651		-585,651	0.386	0.409	(25,569,996.44)	(28,890,034.94)		(3,320,040.50)
DIFFERENCE %		(76.72)		(76.72)	8.61	8.09	(74.72)	(74.84)		(75.79)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JULY, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ. \$	FUEL COST \$
ESTIMATED		387,249			387,249	2.829	2.829	10,954,044.00	10,954,044.00
ACTUAL									
Glades	Firm	6			6	11.427	11.427	685.60	685.60
Southern Company Services,	Southern UPS	307,170			307,170	1.754	1.754	5,387,761.80	5,387,761.80
Tampa Electric Company	TECO AR1	42,700			42,700	4.461	4.461	1,904,725.00	1,904,725.00
ADJUSTMENTS									
Southern Company Services,	Southern UPS	0			0	0.000	0.000	(578,741.49)	(578,741.49)
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	1,515.00	1,515.00
CURRENT MONTH TOTAL		349,876			349,876	1.920	1.920	6,715,945.91	6,715,945.91
DIFFERENCE		-37,373			-37,373	(0.909)	(0.909)	(4,238,098.09)	(4,238,098.09)
DIFFERENCE %		(9.7)			(9.7)	(32.1)	(32.1)	(38.7)	(38.7)
CUMULATIVE ACTUAL		2,299,740			2,299,740	2.182	2.182	50,169,080.27	50,169,080.27
CUMULATIVE ESTIMATED		2,407,348			2,407,348	2.191	2.191	52,735,339.00	52,735,339.00
DIFFERENCE		-107,608			-107,608	(0.009)	(0.009)	(2,566,258.73)	(2,566,258.73)
DIFFERENCE %		(4.5)			(4.5)	(0.4)	(0.4)	(4.9)	(4.9)

D:\Fuel Closing\2005\Jul\FAS Export - Schedule 7.xls\Month7
8/3/05 5:55 PM

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JULY, 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		400,268	0	0	400,268	2.641	2.641	10,570,411.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	6,338			6,338	7.340	7.340	465,212.14
ADJ		0			0			41,226.04
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	5,675			5,675	2.274	2.274	129,055.19
ADJ		0			0			2,168.92
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	38,118			38,118	1.525	1.525	581,294.62
ADJ		0			0			(351,213.38)
Bay County (BAYCOUNT)	CO-GEN	6,092			6,092	2.274	2.274	138,532.08
ADJ		0			0			3,139.20
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	4,302			4,302	3.372	3.372	145,063.44
ADJ		0			0			72,205.11
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	11			11	4.986	4.986	537.49
ADJ		4			4			308.92
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	237			237	2.045	2.045	4,846.65
ADJ		0			0			343.12
Lake County (LAKCOUNT)	CO-GEN	7,838			7,838	2.321	2.321	181,919.98
ADJ		0			0			3,624.58
Lake Cogen Limited (LAKORDER)	CO-GEN	34,488			34,488	3.811	3.811	1,314,337.68
ADJ		0			0			16,270.90
Metro-Dade County (METRDADE)	CO-GEN	21,749			21,749	3.204	3.204	696,837.96
ADJ		0			0			(92,196.90)
Metro-Dade County (METRDDAS)	CO-GEN	33			33	5.650	5.650	1,864.50
ADJ		0			0			0.00
Orange Cogen (ORANGEAS)	CO-GEN	7,399			7,399	5.978	5.978	442,312.22
ADJ		0			0			43,804.19
Orange Cogen (ORANGECO)	CO-GEN	28,283			28,283	3.075	3.075	869,702.25
ADJ		0			0			40,136.29
Orlando Cogen Limited (ORLACOGL)	CO-GEN	58,448			58,448	4.026	4.026	2,353,116.48
ADJ		0			0			1,778,111.25
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	839			839	5.389	5.389	45,213.71
ADJ		0			0			106.46
Pasco Cogen Limited (PASCCOGL)	CO-GEN	35,311			35,311	2.756	2.756	973,171.16
ADJ		0			0			22,297.08
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,922			16,922	2.321	2.321	392,759.62
ADJ		0			0			7,782.02
PCS Phosphate (OCSWFCRK)	CO-GEN	90			90	6.863	6.863	6,197.29
ADJ		-7			-7			1,460.11
PCS Phosphate (OCWHSPRS)	CO-GEN	104			104	7.242	7.242	7,515.02
ADJ		-20			-20			1,061.94
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	41,576			41,576	2.274	2.274	945,438.24
ADJ		0			0			16,726.08
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	28,147			28,147	2.861	2.861	805,284.53
ADJ		0			0			72,708.00
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	10,946			10,946	3.111	3.111	340,531.30
ADJ		0			0			36,691.37
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	3,772			3,772	5.715	5.715	215,569.80
ADJ		0			0			10,554.36
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	13,351			13,351	3.352	3.352	447,525.52
ADJ		0			0			(29,512.53)
Jefferson Power L.C. (JEFFAS)	CO-GEN	275			275	7.378	7.378	20,289.50
ADJ		0			0			15,883.05
CURRENT MONTH TOTAL		370,322			370,322	3.575	3.575	13,237,814.55
DIFFERENCE		-29,946			-29,946	0.934	0.934	2,667,403.55
DIFFERENCE %		(7.5)			(7.5)	35.4	35.4	25.2
CUMULATIVE ACTUAL		2,460,766			2,460,766	2.829	2.829	69,616,149.26
CUMULATIVE ESTIMATED		2,791,232			2,791,232	2.549	2.549	71,147,391.00
CUMULATIVE DIFFERENCE		-330,466			-330,466	0.280	0.280	(1,531,241.74)
CUMULATIVE DIFFERENCE %		(11.8)			(11.8)	11.0	11.0	(2.2)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JULY, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		72,000	5.483	3,947,869.00	6.580	4,737,788.00	789,919.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	1,971	2.660	52,425.20	2.660	52,425.20	0.00
Seminole	Load Following	3,693	4.706	173,808.06	4.706	173,808.06	0.00
Seminole	RPR Purchase	22	2.080	457.60	2.080	457.60	0.00
Calpine Energy Management, L.P.	EEl	19,582	9.722	1,903,805.00	13.774	2,697,156.56	793,351.56
Cargill Power Markets, LLC	Contract	175	7.943	13,900.00	11.726	20,519.75	6,619.75
Cargill Power Markets, LLC	MR1	159	8.137	12,938.00	12.595	20,025.28	7,087.28
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Schedule OS	25	3.500	875.00	6.013	1,503.25	628.25
City of Tallahassee, FL	Transmission Purchase	0	0.000	85,420.94	0.000	0.00	(85,420.94)
Cobb Electric Membership Corp.	EEl	86,157	7.364	6,344,775.00	12.371	10,658,649.83	4,313,874.83
Florida Power & Light Company	CR-1	100	8.300	8,300.00	9.368	9,368.00	1,068.00
Florida Power & Light Company	Schedule OS	3,150	8.235	259,400.00	11.377	358,377.50	98,977.50
Florida Power & Light Company	Transmission Purchase	0	0.000	55,714.70	0.000	0.00	(55,714.70)
Georgia Power Company- LT	IC-P11	2,447	18.003	440,536.48	18.003	440,536.48	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	435,920.76	0.000	0.00	(435,920.76)
Orlando Utilities Commission	Schedule OS	90	17.500	15,750.00	17.500	15,750.00	0.00
Reliant Energy Services, Inc.	Schedule OS	77,076	13.179	10,157,841.00	15.636	12,051,303.25	1,893,462.25
Seminole Electric Cooperative, Inc	Contract	825	6.761	55,775.00	8.776	72,405.50	16,630.50
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	133,841.40	0.000	0.00	(133,841.40)
Southern Company Services, Inc	Contract	100	5.800	5,800.00	10.573	10,573.00	4,773.00
Southern Company Services, Inc	MR1	35,227	8.345	2,939,635.00	13.322	4,693,054.47	1,753,419.47
Tampa Electric Company	EEl	250	8.080	20,200.00	12.463	31,156.50	10,956.50
The Energy Authority, Inc.	Contract	77,250	10.552	8,151,347.00	13.355	10,316,690.18	2,165,343.18
The Energy Authority, Inc.	MR1	0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Homestead, FL	Schedule OS	2	6.500	130.00	12.946	258.92	128.92
City of Tallahassee, FL	Transmission Purchase	0	0.000	(134.00)	0.000	0.00	134.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(4,333.09)	0.000	0.00	4,333.09
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(120.12)	0.000	0.00	120.12
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	510.20	0.000	0.00	(510.20)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	28.92	0.000	0.00	(28.92)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(163.90)	0.000	0.00	163.90
Southern Company Services, Inc	Transmission Purchase	0	0.000	87.14	0.000	0.00	(87.14)
SubTotal - Energy Purchases (Non-Broker)		308,301	10.141	31,264,471.29	13.501	41,624,019.33	10,359,548.04
CURRENT MONTH TOTAL		308,301	10.141	31,264,471.29	13.501	41,624,019.33	10,359,548.04
DIFFERENCE		236,301	4.658	27,316,602.29	6.921	36,886,231.33	9,569,629.04
DIFFERENCE %		328.2	85.0	691.9	105.2	778.6	1,211.5
CUMULATIVE ACTUAL		839,229	7.697	64,591,889.24	9.892	83,018,408.60	18,426,519.36
CUMULATIVE ESTIMATED		264,000	5.124	13,526,579.00	6.149	16,232,246.00	2,705,667.00
DIFFERENCE		575,229	2.573	51,065,310.24	3.744	66,786,162.60	15,720,852.36
DIFFERENCE %		217.9	50.2	377.5	60.9	411.4	581.03

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2005

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLCF)	QF	17.00	1/1/95 - 12/31/13	532,270	503,710	503,880	503,880	503,880	503,880	503,880	0	0	0	0	0	3,555,380
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	0	0	0	0	0	17,097,279
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	262,020	248,270	248,270	248,270	248,270	248,270	248,270	0	0	0	0	0	1,751,640
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	525,900	502,650	502,650	502,650	502,650	502,650	502,650	0	0	0	0	0	3,541,800
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 9/30/06	(41,466)	0	0	0	9,829	15,228	17,000	0	0	0	0	0	590
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	499,035	472,515	472,515	472,515	472,515	472,515	472,515	0	0	0	0	0	3,334,125
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,672,818	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	0	0	0	0	0	17,880,649
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	634,857	728,788	720,996	710,593	693,656	684,376	664,209	0	0	0	0	0	4,837,476
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,156,989	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	0	0	0	0	0	15,273,498
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	1,391,406	1,657,639	1,655,942	1,653,362	1,591,172	1,419,901	1,540,701	0	0	0	0	0	10,910,123
12 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	3,157,922	0	0	0	0	0	22,438,758
13 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	900,220	852,380	852,380	852,380	852,380	852,380	852,380	0	0	0	0	0	6,014,500
14 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	0	0	0	0	0	14,317,125
15 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,133,663	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	0	0	0	0	0	18,978,434
16 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,131,902	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	0	0	0	0	0	7,169,452
17 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 12/31/06	41,782	44,631	45,441	48,358	45,855	41,430	37,160	0	0	0	0	0	304,657
18 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	959,907	800,946	800,946	800,946	800,946	800,946	800,946	0	0	0	0	0	5,765,582
19 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,077,384	4,693,927	4,135,988	3,698,847	4,257,418	4,584,766	4,439,050	0	0	0	0	0	29,887,380
20 Incremental Security				33,528	332,951	447,290	521,341	104,498	219,559	1,262,410	0	0	0	0	0	2,921,577
21 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	4,618,369
22 Retail Wheeling				(99,751)	(38,389)	(56,266)	(8,183)	(6,698)	(18,889)	(2,981)	0	0	0	0	0	(231,156)
SUBTOTAL				27,561,896	27,411,756	26,952,779	26,627,705	26,902,408	26,949,758	27,960,936	0	0	0	0	0	190,367,238

Confidential Capacity Contracts (Aggregated):

Total		380.25 to 390.25	7	956,205	900,677	4,186	3,548	3,009	903,418	903,009	0	0	0	0	0	3,674,052
TOTAL				28,518,100	28,312,433	26,956,965	26,631,254	26,905,418	27,853,176	28,863,945	0	0	0	0	0	194,041,290