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August 19, 2005

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI are an original and ten (10) copies of the following for the month of July 2005 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Also enclosed are revisions to Schedule A-2 for the months of February through June 2005.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

lw

Enclosures

cc: Florida Public Service Commission  
Division of Auditing and Safety  
Lynn Deamer  
Division of Economic Regulation  
Connie Kummer

DOCUMENT NUMBER - DATE

08108 AUG 22 05

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 050001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of August 2005 on the following:

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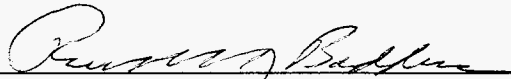
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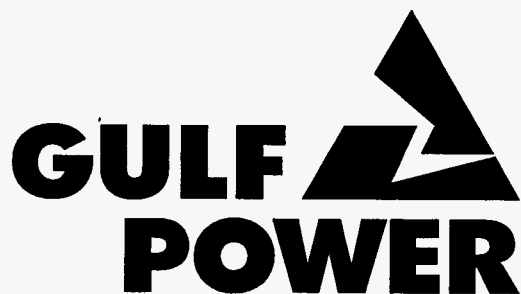
  
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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 050001-EI**

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**MONTHLY FUEL FILING  
JULY 2005**



**A SOUTHERN COMPANY**

DOCUMENT NUMBER-DATE  
08108 AUG 22 '05  
FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 2005  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	39,705,242	45,281,521	(5,576,279)	(12.31)	1,373,490,000	1,635,760,000	(262,270,000)	(16.03)	2.8908	2.7682	0.12	4.43
2 Hedging Settlement Costs	(1,359,870)	0	(1,359,870)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	2,852	2,757	95	3.45	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(222,830)	0	(222,830)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	38,125,394	45,284,278	(7,158,884)	(15.81)	1,373,490,000	1,635,760,000	(262,270,000)	(16.03)	2.7758	2.7684	0.01	0.27
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	7,549,587	3,957,000	3,592,587	90.79	177,501,774	68,558,000	108,943,774	158.91	4.2532	5.7718	(1.52)	(26.31)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	217,014	0	217,014	5.48	3,952,121	0	3,952,121	#N/A	5.4911	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	7,766,601	3,957,000	3,809,601	96.27	181,453,895	68,558,000	112,895,895	164.67	4.2802	5.7718	(1.49)	(25.84)
14 Total Available MWH (Line 6 + Line 13)	45,891,995	49,241,278	(3,349,283)	(6.80)	1,554,943,895	1,704,318,000	(149,374,105)	(8.76)				
15 Fuel Cost of Economy Sales (A6)	(982,197)	(2,007,000)	1,024,803	(51.06)	(22,880,030)	(34,856,000)	11,975,970	34.36	(4.2928)	(5.7580)	1.47	25.45
16 Gain on Economy Sales (A6)	(546,543)	(319,000)	(227,543)	71.33	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(2,850,437)	(2,700,000)	(150,437)	5.57	(143,453,649)	(136,683,000)	(6,770,649)	(4.95)	(1.9870)	(1.9754)	(0.01)	(0.59)
18 Fuel Cost of Other Power Sales (A6)	(2,113,030)	(10,127,000)	8,013,970	(79.13)	(116,368,649)	(240,798,000)	124,429,351	51.67	(1.8158)	(4.2056)	2.39	56.82
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(6,492,207)	(15,153,000)	8,660,793	57.16	(282,702,328)	(412,337,000)	129,634,672	31.44	(2.2965)	(3.6749)	1.38	37.51
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	39,399,788	34,088,278	5,311,510	15.58	1,272,241,567	1,291,981,000	(19,739,433)	(1.53)	3.0969	2.6385	0.46	17.37
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	55,234	54,828	406	0.74	1,783,527	2,078,000	(294,473)	(14.17)	3.0969	2.6385	0.46	17.37
24 T & D Losses	1,937,832	2,436,074	(498,242)	(20.45)	62,573,277	92,328,000	(29,754,723)	(32.23)	3.0969	2.6385	0.46	17.37
25 TERRITORIAL KWH SALES	39,399,788	34,088,278	5,311,510	15.58	1,207,884,763	1,197,575,000	10,309,763	0.86	3.2619	2.8464	0.42	14.60
26 Wholesale KWH Sales	1,348,497	1,093,961	254,536	23.27	41,341,300	38,433,000	2,908,300	7.57	3.2619	2.8464	0.42	14.60
27 Jurisdictional KWH Sales	38,051,291	32,994,317	5,056,974	15.33	1,166,543,463	1,159,142,000	7,401,463	0.64	3.2619	2.8464	0.42	14.60
27a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	38,077,927	33,017,413	5,060,514	15.33	1,166,543,463	1,159,142,000	7,401,463	0.64	3.2642	2.8484	0.42	14.60
29 TRUE-UP	2,214,413	2,214,413	0	0.00	1,166,543,463	1,159,142,000	7,401,463	0.64	0.1898	0.1910	(0.00)	(0.63)
30 TOTAL JURISDICTIONAL FUEL COST	40,292,340	35,231,826	5,060,514	14.36	1,166,543,463	1,159,142,000	7,401,463	0.64	3.4540	3.0394	0.41	13.64
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									3.4565	3.0416	0.41	13.64
33 GPIF Reward / (Penalty) **	52,107	52,107	0	0.00	1,166,543,463	1,159,142,000	7,401,463	0.64	0.0045	0.0045	0.00	0.00
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.4610	3.0461	0.41	13.62
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.461	3.046		

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales.  
 \*\*\* (Gain)/Loss on sales of natural gas

SCHEDULE A1a

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF: JULY 2005**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$39,705,242
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-8	(222,830)
4	Hedging Settlement Costs	Schedule A-2, Line A-6	(1,359,870)
5	Hedging Support Costs	Schedule A-2, Line A-5	2,852
6	Fuel Cost of Purchased Power	Schedule A-7	0
7	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 11	7,549,587
8	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
9	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 8	217,014
10	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(6,492,207)</u>
11	Total Fuel and Net Power Transactions		<u>\$ 39,399,788</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
JULY 2005  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	225,860,878	232,037,526	(6,176,648)	(2.66)	8,625,034,000	9,314,070,000	(689,036,000)	(7.40)	2.6187	2.4913	0.13	5.11
2 Hedging Settlement Costs	(2,504,823)	0	(2,504,823)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	14,294	19,299	(5,005)	(25.93)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(197,570)	0	(197,570)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	223,172,779	232,056,825	(8,884,046)	(3.83)	8,625,034,000	9,314,070,000	(689,036,000)	(7.40)	2.5875	2.4915	0.10	3.85
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	22,896,379	13,666,000	9,230,379	67.54	692,232,297	357,918,000	334,314,297	93.41	3.3076	3.8182	(0.51)	(13.37)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	497,404	0	497,404	#N/A	10,058,053	0	10,058,053	#N/A	4.9453	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	23,393,783	13,666,000	9,727,783	71.18	702,290,350	357,918,000	344,372,350	96.22	3.3311	3.8182	(0.49)	(12.76)
14 Total Available MWH (Line 6 + Line 13)	246,566,562	245,722,825	843,737	0.34	9,327,324,350	9,671,988,000	(344,663,650)	(3.56)				
15 Fuel Cost of Economy Sales (A6)	(4,271,675)	(3,519,000)	(752,675)	21.39	(104,991,042)	(73,532,000)	(31,459,042)	(42.78)	(4.0686)	(4.7857)	0.72	14.98
16 Gain on Economy Sales (A6)	(1,791,421)	(1,707,000)	(84,421)	4.95	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(18,527,954)	(16,807,000)	(1,720,954)	10.24	(995,914,640)	(878,317,000)	(117,597,640)	(13.39)	(1.8604)	(1.9135)	0.05	2.78
18 Fuel Cost of Other Power Sales (A6)	(41,262,649)	(52,947,000)	11,684,351	(22.07)	(1,300,832,234)	(1,600,729,000)	299,896,766	18.74	(3.1720)	(3.3077)	0.14	4.10
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(65,853,699)	(74,980,000)	9,126,301	12.17	(2,401,737,916)	(2,552,578,000)	150,840,084	5.91	(2.7419)	(2.9374)	0.20	6.66
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	180,712,863	170,742,825	9,970,038	5.84	6,925,586,434	7,119,410,000	(193,823,566)	(2.72)	2.6094	2.3983	0.21	8.80
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	333,045	342,141	(9,096)	(2.66)	12,763,287	14,266,000	(1,502,713)	10.53	2.6094	2.3983	0.21	8.80
24 T & D Losses *	8,882,933	9,981,940	(1,099,007)	(11.01)	340,420,520	416,209,000	(75,788,480)	18.21	2.6094	2.3983	0.21	8.80
25 TERRITORIAL KWH SALES	180,712,863	170,742,825	9,970,038	5.84	6,572,402,627	6,688,935,000	(116,532,373)	1.74	2.7496	2.5526	0.20	7.72
26 Wholesale KWH Sales	6,202,466	5,567,105	635,361	11.41	226,894,048	218,485,000	8,409,048	(3.85)	2.7336	2.5480	0.19	7.28
27 Jurisdictional KWH Sales	174,510,397	165,175,720	9,334,677	5.65	6,345,508,579	6,470,450,000	(124,941,421)	(1.93)	2.7501	2.5528	0.20	7.73
27a Jurisdictional Loss Multiplier***	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	174,632,554	165,291,343	9,341,211	5.65	6,345,508,579	6,470,450,000	(124,941,421)	1.93	2.7521	2.5546	0.20	7.73
29 TRUE-UP	15,500,891	15,500,891	0	0.00	6,345,508,579	6,470,450,000	(124,941,421)	1.93	0.2443	0.2396	0.00	1.96
30 TOTAL JURISDICTIONAL FUEL COST	190,133,445	180,792,234	9,341,211	5.17	6,345,508,579	6,470,450,000	(124,941,421)	(1.93)	2.9964	2.7942	0.20	7.24
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									2.9986	2.7962	0.20	7.24
33 GPIF Reward / (Penalty) **	364,749	364,749	0	0.00	6,345,508,579	6,470,450,000	(124,941,421)	(1.93)	0.0057	0.0056	0.00	1.79
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.0043	2.8018	0.20	7.23
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.004	2.802		

\* Include for Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales.  
 \*\*\* (Gain)/Loss on sales of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:                      JULY 2005**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>A. Fuel Cost &amp; Net Power Transactions</i>								
1 Fuel Cost of System Net Generation	39,562,663.51	45,123,077	(5,560,413.49)	(12.32)	224,686,369.56	230,492,592	(5,806,222.44)	(2.52)
1a Other Generation	142,578.95	158,444	(15,865.05)	(10.01)	1,174,508.44	1,544,934	(370,425.56)	(23.98)
2 Fuel Cost of Power Sold	(6,492,207.28)	(15,153,000)	8,660,792.72	(57.16)	(65,853,698.95)	(74,980,000)	9,126,301.05	(12.17)
3 Fuel Cost - Purchased Power	7,549,587.52	3,957,000	3,592,587.52	90.79	22,896,380.41	13,666,000	9,230,380.41	67.54
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	217,014.00	0	217,014.00	100.00	497,404.00	0	497,404.00	#N/A
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Hedging Support Cost	2,851.94	2,757	94.94	3.44	14,292.79	19,299	(5,006.21)	(25.94)
6 Hedging Settlement Cost	(1,359,870.00)	0	(1,359,870.00)	(100.00)	(2,504,822.00)	0	(2,504,822.00)	(100.00)
7 Total Fuel & Net Power Transactions	39,622,618.64	34,088,278	5,534,341	16.24	180,910,434.25	170,742,825	10,167,609	5.95
8 Adjustments To Fuel Cost	(222,830.25)	0	(222,830.25)	#N/A	(197,571.08)	0	(197,571.08)	#N/A
9 Adj. Total Fuel & Net Power Transactions	39,399,788.39	34,088,278	5,311,510.39	15.58	180,712,863.17	170,742,825	9,970,038.17	5.84
<i>B. KWH Sales</i>								
1 Jurisdictional Sales	1,166,543,463	1,159,142,000	7,401,463	0.64	6,345,508,579	6,470,450,000	(124,941,421)	(1.93)
2 Non-Jurisdictional Sales	41,341,300	38,433,000	2,908,300	7.57	226,894,048	218,485,000	8,409,048	3.85
3 Total Territorial Sales	1,207,884,763	1,197,575,000	10,309,763	0.86	6,572,402,627	6,688,935,000	(116,532,373)	(1.74)
4 Juris. Sales as % of Total Terr. Sales	96.5774	96.7908	(0.2134)	(0.22)	96.5478	96.7336	(0.1858)	(0.19)

Note: Line 8 - (Gain)/Loss on Sales of Natural Gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2005**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	32,892,853.68	32,687,452	205,401.68	0.63	179,184,254.02	182,464,725	(3,280,470.63)	(1.80)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(2,214,412.58)	(2,214,413)	0.42	0.00	(15,500,888.06)	(15,500,891)	2.94	0.00
2b Incentive Provision	(52,069.18)	(52,069)	(0.18)	0.00	(364,484.22)	(364,483)	(1.22)	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>30,626,371.92</u>	<u>30,420,970</u>	<u>205,401.92</u>	<u>0.68</u>	<u>163,318,881.74</u>	<u>166,599,351</u>	<u>(3,280,469.26)</u>	<u>(1.97)</u>
4 Adjusted Total Fuel & Net Power Transactions (Line A9)	39,399,788.39	34,088,278	5,311,510.39	15.58	180,712,863.17	170,742,825	9,970,038.17	5.84
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.5774</u>	<u>96.7908</u>	<u>(0.2134)</u>	<u>(0.22)</u>	<u>96.5478</u>	<u>96.7336</u>	<u>(0.1858)</u>	<u>(0.19)</u>
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	<u>38,077,927.14</u>	<u>33,017,413</u>	<u>5,060,514.14</u>	<u>15.33</u>	<u>174,632,554.45</u>	<u>165,291,343</u>	<u>9,341,211.45</u>	<u>5.65</u>
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(7,451,555.22)	(2,596,443)	(4,855,112.22)	186.99	(11,313,672.71)	4,012,715	(15,326,387.71)	(381.95)
8 Interest Provision for the Month	(3,055.70)	(19,731)	16,675.30	(84.51)	27,930.10	(218,280)	246,210.10	(112.80)
9 Beginning True-Up & Interest Provision*	1,524,122.71	(6,875,864)	8,399,986.71	(122.17)	(7,931,221.08)	(26,572,951)	18,641,729.92	(70.15)
10 True-Up Collected / (Refunded)	<u>2,214,412.58</u>	<u>2,214,413</u>	<u>(0.42)</u>	<u>0.00</u>	<u>15,500,888.06</u>	<u>15,500,891</u>	<u>(2.94)</u>	<u>0.00</u>
End of Period - Total Net True-Up, Before								
11 Adjustment (7+C8+C9+C10)	<u>(3,716,075.63)</u>	<u>(7,277,625)</u>	<u>3,561,549.37</u>	<u>(48.94)</u>	<u>(3,716,075.63)</u>	<u>(7,277,625)</u>	<u>3,561,549.37</u>	<u>(48.94)</u>



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2005**

		CURRENT MONTH			
		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	1,524,122.71	(6,875,864)	8,399,986.71	(122.17)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(3,713,019.93)	(7,257,894)	3,544,874.07	(48.84)
3	Total of Beginning & Ending True-Up Amts.	(2,188,897.22)	(14,133,758)	11,944,860.78	(84.51)
4	Average True-Up Amount	(1,094,448.61)	(7,066,879)	5,972,430.39	(84.51)
5	Interest Rate -				
	1st Day of Reporting Business Month	3.27	3.27	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	3.43	3.43	0.0000	
7	Total (D5+D6)	6.70	6.70	0.0000	
8	Annual Average Interest Rate	3.35	3.35	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.2792	0.2792	0.0000	
10	Interest Provision (D4*D9)	(3,055.70)	(19,731)	16,675.30	(84.51)
	Jurisdictional Loss Multiplier (From A-1)	1.0007	1.0007		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF : JULY 2005**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	EST.	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
<b><u>FUEL COST-NET GEN.(\$)</u></b>									
1	LIGHTER OIL (B.L.)	45,894	57,383	(11,489)	(20.02)	460,805	334,296	126,509	37.84
2	COAL excluding Scherer	22,084,293	23,731,151	(1,646,858)	(6.94)	130,135,542	126,009,042	4,126,500	3.27
3	COAL at Scherer	2,571,669	2,731,430	(159,761)	(5.85)	16,047,030	17,993,772	(1,946,742)	(10.82)
4	GAS	14,962,616	18,705,943	(3,743,327)	(20.01)	78,930,315	87,433,530	(8,503,215)	(9.73)
5	GAS (B.L.)	28,672	55,614	(26,942)	(48.44)	266,522	266,886	(364)	(0.14)
6	OIL - C.T.	12,098	0	12,098	100.00	20,664	0	20,664	100.00
7	TOTAL (\$)	<u>39,705,242</u>	<u>45,281,521</u>	<u>(5,576,279)</u>	<u>(12.31)</u>	<u>225,860,878</u>	<u>232,037,526</u>	<u>(6,176,648)</u>	<u>(2.66)</u>
<b><u>SYSTEM NET GEN. (MWH)</u></b>									
8	LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9	COAL excluding Scherer	1,017,876	1,181,640	(163,764)	(13.86)	6,350,691	6,662,970	(312,279)	(4.69)
10	COAL at Scherer	139,664	150,240	(10,576)	(7.04)	936,881	1,021,870	(84,989)	(8.32)
11	GAS	215,894	303,880	(87,986)	(28.95)	1,337,342	1,629,230	(291,888)	(17.92)
12	OIL - C.T.	56	0	56	100.00	120	0	120	100.00
13	TOTAL (MWH)	<u>1,373,490</u>	<u>1,635,760</u>	<u>(262,270)</u>	<u>(16.03)</u>	<u>8,625,034</u>	<u>9,314,070</u>	<u>(689,036)</u>	<u>(7.40)</u>
<b><u>UNITS OF FUEL BURNED</u></b>									
14	LIGHTER OIL (BBL)	887	1,070	(183)	(17.10)	9,529	7,632	1,897	24.86
15	COAL (TONS) excluding Scherer	483,302	537,125	(53,823)	(10.02)	2,952,403	2,999,403	(47,000)	(1.57)
16	GAS (MCF)	1,534,774	2,040,746	(505,972)	(24.79)	9,169,556	10,624,396	(1,454,840)	(13.69)
17	OIL - C.T. (BBL)	252	0	252	100.00	443	0	443	100.00
<b><u>BTU'S BURNED (MMBTU)</u></b>									
18	COAL + GAS B.L. +OIL B.L.	12,309,118	13,804,587	(1,495,469)	(10.83)	76,385,396	78,945,721	(2,560,325)	(3.24)
19	GAS - Generation	1,595,817	2,094,640	(498,823)	(23.81)	9,459,380	10,903,812	(1,444,432)	(13.25)
20	OIL - C.T.	1,487	0	1,487	100.00	2,604	0	2,604	100.00
21	TOTAL (MMBTU)	<u>13,906,422</u>	<u>15,899,227</u>	<u>(1,992,805)</u>	<u>(12.53)</u>	<u>85,847,380</u>	<u>89,849,533</u>	<u>(4,002,153)</u>	<u>(4.45)</u>
<b><u>GENERATION MIX (% MWH)</u></b>									
22	LIGHTER OIL (B.L.)	0.00	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
23	COAL	84.28	81.42	2.86	3.51	84.49	82.51	1.98	2.40
24	GAS	15.72	18.58	(2.86)	(15.39)	15.51	17.49	(1.98)	(11.32)
25	OIL - C.T.	0.00	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
26	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
<b><u>FUEL COST (\$)/ UNIT</u></b>									
27	LIGHTER OIL (\$/BBL)	51.74	53.63	(1.89)	(3.52)	48.36	43.80	4.56	10.41
28	COAL (\$/TON) (1)	45.69	44.18	1.51	3.42	44.08	42.01	2.07	4.93
29	GAS (\$/MCF) (2)	9.67	9.11	0.56	6.15	8.62	8.11	0.51	6.29
30	OIL - C.T. (\$/BBL)	48.01	#N/A	#N/A	#N/A	46.65	#N/A	#N/A	#N/A
<b><u>FUEL COST (\$)/ MMBTU</u></b>									
31	COAL + GAS B.L. +OIL B.L.	2.01	1.93	0.08	4.15	1.92	1.83	0.09	4.92
32	GAS - Generation (2)	9.29	8.85	0.44	4.97	8.33	7.88	0.45	5.71
33	OIL - C.T.	8.14	#N/A	#N/A	#N/A	7.94	#N/A	#N/A	#N/A
34	TOTAL (\$/MMBTU)	<u>2.86</u>	<u>2.85</u>	<u>0.01</u>	<u>0.35</u>	<u>2.63</u>	<u>2.58</u>	<u>0.05</u>	<u>1.94</u>
<b><u>BTU BURNED / KWH</u></b>									
35	COAL + GAS B.L. +OIL B.L.	10,634	10,365	269	2.60	10,482	10,273	209	2.03
36	GAS - Generation (2)	7,568	7,036	532	7.56	7,104	6,930	174	2.51
37	OIL - C.T.	26,554	#N/A	#N/A	#N/A	21,700	#N/A	#N/A	#N/A
38	TOTAL (BTU/KWH)	<u>10,125</u>	<u>9,720</u>	<u>405</u>	<u>4.17</u>	<u>9,953</u>	<u>9,647</u>	<u>306</u>	<u>3.17</u>
<b><u>FUEL COST (¢ / KWH)</u></b>									
39	COAL + GAS B.L. +OIL B.L.	2.18	2.02	0.16	7.92	2.06	1.90	0.16	8.42
40	COAL at Scherer	1.84	1.82	0.02	1.10	1.71	1.76	(0.05)	(2.84)
41	GAS	6.93	6.16	0.77	12.50	5.90	5.37	0.53	9.87
42	OIL - C.T.	21.60	#N/A	#N/A	#N/A	17.22	#N/A	#N/A	#N/A
43	TOTAL (¢ / KWH)	<u>2.89</u>	<u>2.77</u>	<u>0.12</u>	<u>4.33</u>	<u>2.62</u>	<u>2.49</u>	<u>0.13</u>	<u>5.22</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2005**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2004	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 2	24.0	436	2.4	100.0	2.4	15,906	Gas-G	6,689	1,037	6,935	60,546	13.89	9.05
2								Gas-S	619	1,037	642	5,603		9.05
3	Crist 3	35.0	(326)	(1.3)	100.0	(1.3)	#N/A	Gas-G	0	1,037	0	0	0.00	0.00
4								Gas-S	0	1,037	0	0		0.00
5	Crist 4	78.0	50,191	87.9	99.7	88.1	10,925	Coal	23,849	11,496	548,342	1,105,030	2.20	46.33
6			794					Gas-G	7,925	1,037	8,218	71,729	9.03	9.05
7								Gas-S	0	1,037	0	0		#N/A
8								Oil-S	36	140,263	212	2,231		61.97
10	Crist 5	80.0	49,631	83.5	99.2	84.2	10,939	Coal	23,490	11,556	542,907	1,088,397	2.19	46.33
11			73					Gas-G	726	1,037	753	6,574	9.01	9.06
12								Gas-S	431	1,037	447	3,905		9.06
13								Oil-S	315	140,263	1,857	19,585		62.17
15	Crist 6	302.0	197,129	88.1	98.0	89.9	10,697	Coal	91,061	11,579	2,108,786	4,219,212	2.14	46.33
16			846					Gas-G	8,292	1,037	8,599	75,052	0.00	9.05
17								Gas-S	0	1,037	0	0		#N/A
18								Oil-S	1	140,263	7	73		73.00
19	Crist 7	477.0	103,120	29.1	31.8	91.3	11,390	Coal	50,929	11,531	1,174,519	2,359,733	2.29	46.33
20			0					Gas-G	0	1,037	0	0	#N/A	#N/A
21								Gas-S	2,117	1,037	2,195	19,163		9.05
22								Oil-S	29	140,263	169	1,782		61.45
23	Scherer 3 (2)	211.0	139,664	89.0	100.0	89.0	10,457	Coal	N/A	8,760	1,460,399	2,490,796	1.78	#N/A
24								Oil-S	0	140,150	0	3		#N/A
25	Scholz 1	46.0	21,339	62.4	100.0	62.4	12,294	Coal	11,523	11,384	262,345	767,053	3.59	66.57
26								Oil-S	15	138,095	87	992		66.13
27	2	46.0	19,464	56.9	100.0	56.9	12,918	Coal	11,044	11,383	251,433	735,215	3.78	66.57
28								Oil-S	13	138,095	77	885		68.08
29	Smith 1	162.0	108,119	89.7	99.8	89.8	10,448	Coal	47,973	11,774	1,129,671	2,106,547	1.95	43.91
30								Oil-S	22	140,263	132	1,572		71.45
31	2	189.0	126,089	89.7	100.0	89.7	10,276	Coal	55,430	11,687	1,295,633	2,434,009	1.93	43.91
32								Oil-S	24	140,263	139	1,657		69.04
33	3	481.0	209,028	58.4	100.0	58.4	7,517	Gas-G	1,507,975	1,042	1,571,310	14,606,136	6.99	9.69
34	A	32.0	56	0.2	100.0	0.2	26,554	Oil	252	140,263	1,487	12,098	21.60	48.01
35	Other Generation	0.0	5,043						0	0		142,579	2.83	#N/A
36	Daniel 1 (1)	257.0	166,804	87.2	93.5	93.3	10,252	Coal	81,510	10,490	1,710,090	3,530,138	2.12	43.31
37								Oil-S	409	138,762	2,382	16,208		39.63
38	Daniel 2 (1)	250.0	175,990	94.6	98.2	96.4	10,322	Coal	86,493	10,501	1,816,516	3,745,904	2.13	43.31
39								Oil-S	23	138,762	133	906		39.39
40	Total	2,670.0	1,373,490	69.1	68.7	100.6	10,162				13,906,422	39,631,313	2.89	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
NA Scherer Inventory Adjustment - COAL	80,873	
NA Daniel Railcar Track Deprec. Recoverable Fuel	(6,944) 39,705,242	2.89

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2005**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
1	<b>PURCHASES :</b>								
2	UNITS (BBL)	2,052	2,547	(495)	(19.43)	10,508	9,109	1,399	15.36
3	UNIT COST (\$/BBL)	66.49	62.67	3.82	6.10	54.20	49.80	4.40	8.84
4	AMOUNT (\$)	136,430	159,613	(23,183)	(14.52)	569,528	453,645	115,883	25.54
5	<b>BURNED :</b>								
6	UNITS (BBL)	1,003	1,070	(67)	(6.26)	10,321	7,632	2,689	35.23
7	UNIT COST (\$/BBL)	52.83	53.63	(0.80)	(1.49)	48.99	43.80	5.19	11.85
8	AMOUNT (\$)	52,990	57,383	(4,393)	(7.66)	505,628	334,296	171,332	51.25
9	<b>ENDING INVENTORY :</b>								
10	UNITS (BBL)	7,790	8,217	(427)	(5.20)	7,790	8,217	(427)	(5.20)
11	UNIT COST (\$/BBL)	53.64	53.14	0.50	0.94	53.64	53.14	0.50	0.94
12	AMOUNT (\$)	417,843	436,633	(18,790)	(4.30)	417,843	436,633	(18,790)	(4.30)
13	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
14	<b>PURCHASES :</b>								
15	UNITS (TONS)	424,030	540,365	(116,335)	(21.53)	3,204,198	3,073,314	130,884	4.26
16	UNIT COST (\$/TON)	47.36	45.66	1.70	3.72	44.63	42.64	1.99	4.67
17	AMOUNT (\$)	20,080,474	24,671,166	(4,590,692)	(18.61)	142,992,678	131,038,020	11,954,658	9.12
18	<b>BURNED :</b>								
19	UNITS (TONS)	483,302	537,125	(53,823)	(10.02)	2,952,403	2,999,403	(47,000)	(1.57)
20	UNIT COST (\$/TON)	45.71	44.18	1.53	3.46	44.09	42.01	2.08	4.95
21	AMOUNT (\$)	22,091,239	23,731,151	(1,639,912)	(6.91)	130,184,154	126,009,042	4,175,112	3.31
22	<b>ENDING INVENTORY :</b>								
23	UNITS (TONS)	582,508	645,020	(62,512)	(9.69)	582,508	645,020	(62,512)	(9.69)
24	UNIT COST (\$/TON)	45.69	45.84	(0.15)	(0.33)	45.69	45.84	(0.15)	(0.33)
25	AMOUNT (\$)	26,617,267	29,568,046	(2,950,779)	(9.98)	26,617,267	29,568,046	(2,950,779)	(9.98)
26	DAYS SUPPLY	30	33	(3)	(9.09)	30	33	(3)	(9.09)
<b>COAL AT PLANT SCHERER</b> (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
27	<b>PURCHASES :</b>								
28	UNITS (MMBTU)	1,602,398	1,861,275	(258,877)	(13.91)	9,597,854	10,521,317	(923,463)	(8.78)
29	UNIT COST (\$/MMBTU)	1.71	1.78	(0.07)	(3.93)	1.68	1.73	(0.05)	(2.89)
30	AMOUNT (\$)	2,736,622	3,307,960	(571,338)	(17.27)	16,107,810	18,167,723	(2,059,913)	(11.34)
31	<b>BURNED :</b>								
32	UNITS (MMBTU)	1,507,199	1,555,428	(48,229)	(3.10)	9,608,071	10,484,224	(876,153)	(8.36)
33	UNIT COST (\$/MMBTU)	1.71	1.76	(0.05)	(2.84)	1.67	1.72	(0.05)	(2.91)
34	AMOUNT (\$)	2,571,669	2,731,430	(159,761)	(5.85)	16,047,029	17,993,772	(1,946,743)	(10.82)
35	<b>ENDING INVENTORY :</b>								
36	UNITS (MMBTU)	1,500,232	1,710,881	(210,649)	(12.31)	1,500,232	1,710,881	(210,649)	(12.31)
37	UNIT COST (\$/MMBTU)	1.73	1.76	(0.03)	(1.70)	1.73	1.76	(0.03)	(1.70)
38	AMOUNT (\$)	2,592,926	3,004,503	(411,577)	(13.70)	2,592,926	3,004,503	(411,577)	(13.70)
39	DAYS SUPPLY	29	33	(4)	(12.12)	29	33	(4)	(12.12)
<b>GAS</b> (Reported on a MMBTU and \$ basis)									
40	<b>PURCHASES :</b>								
41	UNITS (MMBTU)	1,671,714	2,040,746	(369,032)	(18.08)	9,771,938	10,624,396	(852,458)	(8.02)
42	UNIT COST (\$/MMBTU)	9.36	9.12	0.24	2.63	8.30	8.11	0.19	2.34
43	AMOUNT (\$)	15,640,702	18,603,113	(2,962,411)	(15.92)	81,098,645	86,155,482	(5,056,837)	(5.87)
44	<b>BURNED :</b>								
45	UNITS (MMBTU)	1,599,101	2,040,746	(441,645)	(21.64)	9,497,329	10,624,396	(1,127,067)	(10.61)
46	UNIT COST (\$/MMBTU)	9.29	9.12	0.17	1.86	8.22	8.11	0.11	1.36
47	AMOUNT (\$)	14,848,708	18,603,113	(3,754,405)	(20.18)	78,022,329	86,155,482	(8,133,153)	(9.44)
48	<b>ENDING INVENTORY :</b>								
49	UNITS (MMBTU)	589,942	0	589,942	100.00	589,942	0	589,942	100.00
50	UNIT COST (\$/MMBTU)	9.30	#N/A	#N/A	100.00	9.30	0.00	9.30	#N/A
51	AMOUNT (\$)	5,483,815	0	5,483,815	100.00	5,483,815	0	5,483,815	100.00
<b>OTHER - C.T. OIL</b>									
52	<b>PURCHASES :</b>								
53	UNITS (BBL) *	359	0	359	#N/A	1,238	0	1,238	#N/A
54	UNIT COST (\$/BBL)	71.66	#N/A	#N/A	#N/A	78.85	#N/A	#N/A	#N/A
55	AMOUNT (\$)	25,727	0	25,727	#N/A	97,612	0	97,612	#N/A
56	<b>BURNED :</b>								
57	UNITS (BBL)	252	0	252	#N/A	443	0	443	#N/A
58	UNIT COST (\$/BBL)	48.01	#N/A	#N/A	#N/A	46.65	#N/A	#N/A	#N/A
59	AMOUNT (\$)	12,098	0	12,098	#N/A	20,664	0	20,664	#N/A
60	<b>ENDING INVENTORY :</b>								
61	UNITS (BBL)	5,399	5,292	107	2.02	5,399	5,292	107	2.02
62	UNIT COST (\$/BBL)	47.90	46.30	1.60	3.46	47.90	46.30	1.60	3.46
63	AMOUNT (\$)	258,628	244,999	13,629	5.56	258,628	244,999	13,629	5.56
64	DAYS SUPPLY	3	3	0	0.00				

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2005

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	(5) x (6)(a) TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	240,798,000	0	240,798,000	4.21	4.43	10,127,000	10,665,000
2	Various Unit Power Sales	136,683,000	0	136,683,000	1.98	2.08	2,700,000	2,847,000
3	Various Economy Sales	34,856,000	0	34,856,000	5.76	5.82	2,007,000	2,029,000
4	Gain on Econ. Sales		0	0	N/A	N/A	319,000	319,000
5	TOTAL ESTIMATED	<u>412,337,000</u>	<u>0</u>	<u>412,337,000</u>	<u>3.67</u>	<u>3.85</u>	<u>15,153,000</u>	<u>15,860,000</u>
<i>ACTUAL</i>								
6	Southern Company Interchange	82,425,951	0	82,425,951	4.03	4.26	3,320,467	3,513,480
7	A.E.C. Economy, External	423,460	0	423,460	4.02	5.96	17,040	25,237
8	AECI External	554,845	0	554,845	4.08	6.38	22,631	35,394
9	AEP External	77,772	0	77,772	4.04	6.78	3,143	5,271
10	AMEREN External	37,264	0	37,264	4.30	6.51	1,604	2,425
11	BPENERGY External	11,244	0	11,244	4.17	6.27	469	705
12	CALPINE External	7,208	0	7,208	3.40	4.70	245	339
13	CARGILE External	1,428,643	0	1,428,643	4.23	6.30	60,393	90,058
14	CINERGY External	186,747	0	186,747	3.86	5.96	7,216	11,135
15	CLECO External	14,775	0	14,775	3.68	5.17	543	764
16	COBBEMC External	1,222,573	0	1,222,573	4.08	6.63	49,883	81,058
17	COGENTRX External	0	0	0	#N/A	#N/A	1,629	0
18	CONOCO External	7,208	0	7,208	3.47	5.40	250	389
19	CONSTELL External	352,384	0	352,384	4.55	8.38	16,040	29,546
20	CORAL External	488,404	0	488,404	4.84	6.44	23,622	31,462
21	CPL External	66,816	0	66,816	3.91	6.54	2,613	4,373
22	DEMA External	0	0	0	#N/A	#N/A	0	0
23	DTE External	122,388	0	122,388	7.37	8.23	9,017	10,073
24	DUKE Economy, External	158,566	0	158,566	7.98	7.21	12,656	11,439
25	EASTKY External	80,221	0	80,221	4.21	6.79	3,376	5,450
26	EFFINGHAM External	0	0	0	#N/A	#N/A	0	0
27	ENTERGY Economy, External	821,815	0	821,815	3.67	5.63	30,166	46,238
28	EXELON External	0	0	0	#N/A	#N/A	48	0
29	PROGRESS UPS, External	40,903,606	0	40,903,606	2.00	2.30	818,236	942,124
30	FPL UPS, External	83,837,382	0	83,837,382	1.82	1.96	1,522,717	1,640,884
31	HBEC External	0	0	0	#N/A	#N/A	216	0
32	JARON External	54,060	0	54,060	4.28	6.97	2,313	3,770
33	JEA UPS, External	18,554,096	0	18,554,096	1.79	1.90	331,864	353,029
34	LPM External	139,690	0	139,690	4.00	7.45	5,593	10,403
35	MEAG External	0	0	0	#N/A	#N/A	0	0
36	MERRILL External	293,862	0	293,862	4.93	7.83	14,475	22,999
37	MONROE External	0	0	0	#N/A	#N/A	0	0
38	MORGAN External	294,371	0	294,371	5.26	6.89	15,485	20,290
39	NCMPA1 External	3,315	0	3,315	4.04	6.21	134	206
40	NRG External	82,023	0	82,023	3.93	5.48	3,220	4,491
41	OPC External	1,297,740	0	1,297,740	3.79	5.33	49,157	69,126
42	ORLANDO External	1,240,892	0	1,240,892	4.81	8.09	59,678	100,392
43	OXY External	0	0	0	#N/A	#N/A	0	0
44	PVI External	3,520,466	0	3,520,466	4.31	6.17	151,907	217,088
45	SANTARS External	0	0	0	#N/A	#N/A	0	0
46	SCANA External	0	0	0	#N/A	#N/A	0	0
47	SCE&G Economy, External	1,022,921	0	1,022,921	4.19	6.92	42,899	70,791
48	SCPSA External	0	0	0	#N/A	#N/A	0	0
49	SEC External	2,428,994	0	2,428,994	4.25	6.69	103,229	162,598
50	SEPA External	38,560	0	38,560	3.94	6.80	1,518	2,622
51	SOCOBUS External	0	0	0	#N/A	#N/A	0	0
52	SPLITROC External	0	0	0	#N/A	#N/A	0	0
53	TAL Economy, External	158,565	0	158,565	4.75	7.23	7,536	11,457
54	TEA External	2,071,321	0	2,071,321	4.30	6.43	88,987	133,130
55	TECO External	87,648	0	87,648	6.39	8.00	5,602	7,012
56	TENASKA External	22,344	0	22,344	4.04	6.18	902	1,381
57	TRANSALT External	0	0	0	#N/A	#N/A	0	0
58	TVA Economy, External	1,682,036	0	1,682,036	4.28	7.05	71,929	118,626
59	UPP External	3,604	0	3,604	3.39	4.99	122	180
60	WESTGA External	0	0	0	#N/A	#N/A	0	0
61	WILLIAMS External	2,127,195	0	2,127,195	3.95	6.49	84,083	137,987
62	WRI External	406,655	0	406,655	4.47	6.41	18,164	26,053
63	Less: Flow-Thru Energy	(29,163,679)	0	(29,163,679)	4.28	4.28	(1,248,884)	(1,248,884)
64	AEC/BRMC	489,875	0	489,875	2.14	2.14	10,468	10,468
65	SEPA	2,735,568	2,735,568	0	0.00	0.00	0	0
66	U.P.S. Adjustment	0	0	0	N/A	N/A	170,084	170,084
67	Economy Energy Sales Gain	0	0	0	N/A	N/A	546,543	546,543
68	Other transactions including adj.	<u>59,880,934</u>	<u>51,598,796</u>	<u>8,282,138</u>	<u>0.05</u>	<u>0.05</u>	<u>30,979</u>	<u>30,979</u>
69	TOTAL ACTUAL SALES	<u>282,702,328</u>	<u>54,334,364</u>	<u>228,367,964</u>	<u>2.30</u>	<u>2.64</u>	<u>6,492,207</u>	<u>7,470,665</u>
70	Difference in Amount	(129,634,672)	54,334,364	(183,969,036)	(1.37)	(1.21)	(8,660,793)	(8,389,335)
71	Difference in Percent	(31.44)	#N/A	(44.62)	(37.33)	(31.43)	(57.16)	(52.90)

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2005

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<b>ESTIMATED</b>								
1	So. Co. Interchange	1,600,729,000	0	1,600,729,000	3.31	3.54	52,947,000	56,744,000
2	Various Unit Power Sales	878,317,000	0	878,317,000	1.91	2.04	16,807,000	17,933,000
3	Various Economy Sales	73,532,000	0	73,532,000	4.79	4.83	3,519,000	3,553,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	1,707,000	1,707,000
5	<b>TOTAL ESTIMATED</b>	<b>2,552,578,000</b>	<b>0</b>	<b>2,552,578,000</b>	<b>2.94</b>	<b>3.13</b>	<b>74,980,000</b>	<b>79,937,000</b>
<b>ACTUAL</b>								
6	Southern Company Interchange	1,199,929,716	0	1,199,929,716	3.97	4.30	47,649,246	51,585,733
7	A.E.C. Economy, External	5,298,484	0	5,298,484	3.87	5.41	205,244	286,789
8	AECI External	1,110,409	0	1,110,409	3.99	5.95	44,294	66,053
9	AEP External	685,453	0	685,453	5.26	6.27	36,033	42,977
10	AMEREN External	37,264	0	37,264	4.30	6.51	1,604	2,425
11	BPENERGY External	447,087	0	447,087	3.84	5.96	17,162	26,661
12	CALPINE External	85,196	0	85,196	3.56	4.64	3,037	3,951
13	CARGILE External	3,356,696	0	3,356,696	4.29	5.97	144,170	200,440
14	CINERGY External	1,043,439	0	1,043,439	3.96	5.85	41,297	60,995
15	CLECO External	19,678	0	19,678	3.84	5.89	756	1,160
16	COBBEMC External	8,187,458	0	8,187,458	4.04	5.53	330,374	452,364
17	COGENTRX External	0	0	0	#N/A	#N/A	2,937	0
18	CONOCO External	201,170	0	201,170	3.70	5.14	7,449	10,347
19	CONSTELL External	963,026	0	963,026	4.20	6.68	40,488	64,328
20	CORAL External	842,803	0	842,803	5.00	6.21	42,109	52,309
21	CPL External	335,738	0	335,738	3.85	6.20	12,911	20,818
22	DEMA External	271,583	0	271,583	3.78	5.06	10,253	13,752
23	DTE Economy, External	399,531	0	399,531	5.54	7.00	22,130	27,986
24	DUKE External	887,543	0	887,543	5.19	6.30	46,083	55,942
25	EASTKY External	1,247,497	0	1,247,497	4.01	6.12	50,059	76,303
26	EFFINGHAM External	0	0	0	#N/A	#N/A	1,380	0
27	ENTERGY Economy, External	9,808,102	0	9,808,102	3.85	5.50	377,318	539,901
28	EXELON External	102	0	0	#N/A	#N/A	48	0
29	PROGRESS UPS, External	285,398,989	0	285,398,989	1.89	2.12	5,397,247	6,053,858
30	FPL UPS, External	582,364,657	0	582,364,657	1.81	1.99	10,545,165	11,579,650
31	HBEAC External	0	0	0	#N/A	#N/A	274	0
32	JARON External	59,610	0	59,610	4.21	6.77	2,508	4,035
33	JEA UPS, External	127,533,887	0	127,533,887	1.79	1.95	2,287,895	2,489,819
34	LPM External	353,681	0	353,681	4.13	6.37	14,604	22,518
35	MEAG External	0	0	0	#N/A	#N/A	(28)	0
36	MERRILL External	1,568,339	0	1,568,339	4.02	5.83	63,069	91,508
37	MONROE External	0	0	0	#N/A	#N/A	1,265	0
38	MORGAN External	1,177,443	0	1,177,443	4.35	6.05	51,186	71,248
39	NCMPA1 External	26,739	0	26,739	4.14	7.33	1,108	1,959
40	NRG External	354,114	0	354,114	4.38	5.59	15,494	19,811
41	OPC External	10,722,950	0	10,722,950	3.99	5.31	427,436	569,297
42	ORLANDO External	4,906,643	0	4,906,643	4.30	6.44	210,743	315,959
43	OXY External	406,229	0	406,229	3.78	5.50	15,364	22,743
44	PVI External	9,668,466	0	9,668,466	4.07	5.50	393,731	531,873
45	SANTARS External	0	0	0	#N/A	#N/A	44	0
46	SCANA External	3,604	0	3,604	0.00	4.99	0	180
47	SCE&G Economy, External	2,243,896	0	2,243,896	4.07	6.15	91,417	138,034
48	SCPSA External	0	0	0	#N/A	#N/A	20	0
49	SEC External	7,058,226	0	7,058,226	4.07	5.77	286,945	407,559
50	SEPA External	45,407	0	45,407	3.94	6.73	1,791	3,054
51	SOCOBUS External	0	0	0	#N/A	#N/A	(10)	0
52	SPLITROC External	289,815	0	289,815	4.00	5.08	11,600	14,732
53	TAL External	617,107	0	617,107	4.47	6.45	27,601	39,823
54	TEA External	13,108,741	0	13,108,741	3.99	5.43	522,588	711,288
55	TECO External	110,208	0	110,208	5.93	7.90	6,534	8,704
56	TENASKA External	72,654	0	72,654	4.00	5.99	2,908	4,350
57	TRANSALT External	30,776	0	30,776	4.10	5.86	1,261	1,802
58	TVA Economy, External	10,681,048	0	10,681,048	3.92	5.79	418,911	618,779
59	UPP External	3,604	0	3,604	3.39	4.99	122	180
60	WESTGA External	0	0	0	#N/A	#N/A	1,161	0
61	WILLIAMS External	4,860,474	0	4,860,474	4.30	5.88	209,118	285,940
62	WRI External	2,010,218	0	2,010,218	4.15	5.66	83,375	113,826
63	Less: Flow-Thru Energy	(176,905,286)	0	(176,905,286)	3.76	3.76	(6,642,932)	(6,642,932)
64	AEC/BRMC	2,398,565	0	2,398,565	2.03	2.03	48,645	48,645
65	SEPA	14,090,208	14,090,208	0	0.00	0.00	0	0
66	U.P.S. Adjustment	0	0	0	N/A	N/A	270,046	270,046
67	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,791,421	1,791,421
68	Other transactions including adj.	261,319,031	198,081,575	63,237,456	0.08	0.08	207,690	207,690
69	<b>TOTAL ACTUAL SALES</b>	<b>2,401,737,916</b>	<b>212,171,783</b>	<b>2,189,566,133</b>	<b>2.74</b>	<b>3.06</b>	<b>65,853,699</b>	<b>73,388,633</b>
70	Difference in Amount	(150,840,084)	212,171,783	(363,011,867)	(0.20)	(0.07)	(9,126,301)	(6,548,367)
71	Difference in Percent	(5.91)	#N/A	(14.22)	(6.80)	(2.24)	(12.17)	(8.19)

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: JULY 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JULY 2005

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	27,121	0	0	0	3.65	3.65	990	
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0	
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A	(9)	
5	Santa Rosa Energy	0	0	0	0	#N/A	#N/A	0	
6	Solutia	3,883,000	0	0	0	5.51	5.51	213,860	
7	International Paper	42,000	0	0	0	4.91	4.91	2,063	
8	Chelco	0	0	0	0	#N/A	#N/A	110	
9	TOTAL	3,952,121	0	0	0	5.49	5.49	217,014	

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A	0	
<i>ACTUAL</i>									
2	Montenay Bay, LLC	1,119,753	0	0	0	3.96	3.96	44,390	
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0	
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A	1	
5	Santa Rosa Energy	0	0	0	0	#N/A	#N/A	1	
6	Solutia	8,835,000	0	0	0	5.07	5.07	448,004	
7	International Paper	103,000	0	0	0	4.63	4.63	4,770	
8	Chelco	300	0	0	0	79.33	79.33	238	
9	TOTAL	10,058,053	0	0	0	4.95	4.95	497,404	



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2005**

(2) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	31,645,000	4.95	1,567,000	207,164,000	3.63	7,519,000
2 Unit Power Sales	3,167,000	4.67	148,000	17,713,000	3.86	683,000
3 Economy Energy	12,626,000	5.39	680,000	30,181,000	4.46	1,347,000
4 Other Purchases	<u>21,120,000</u>	7.40	<u>1,562,000</u>	<u>102,860,000</u>	4.00	<u>4,117,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>68,558,000</u>	5.77	<u>3,957,000</u>	<u>357,918,000</u>	3.82	<u>13,666,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	113,165,104	5.57	6,307,304	382,135,824	4.63	17,676,095
7 Non-Associated Companies	79,930,453	3.20	2,560,964	462,412,789	2.63	12,140,148
8 Alabama Electric Co-op	270,000	4.89	13,205	4,912,000	4.00	196,254
9 Other Wheeled Energy	6,087,754	N/A	N/A	43,917,812	N/A	N/A
10 Other Transactions	52,395,142	N/A	(3,385)	201,694,458	N/A	(23,362)
11 Less: Flow-Thru Energy	<u>(74,346,679)</u>	1.79	<u>(1,328,501)</u>	<u>(402,840,586)</u>	1.76	<u>(7,092,757)</u>
12 TOTAL ACTUAL PURCHASES	<u>177,501,774</u>	4.25	<u>7,549,587</u>	<u>692,232,297</u>	3.31	<u>22,896,378</u>
13 Difference in Amount	108,943,774	(1.52)	3,592,587	334,314,297	(0.51)	9,230,378
14 Difference in Percent	158.91	(26.34)	90.79	93.41	(13.35)	67.54

2005 CAPACITY CONTRACTS  
GULF POWER COMPANY

	(A)	(B)	(C)		(D)		(E)		(F)	(G)		(H)		(I)		
	CONTRACT	TERM	JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL							
A CONTRACT/COUNTERPARTY	TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$		
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	532.7	1,526,525	439.9	514,556	586.1	679,716	158.2	126,135	157.4	181,204	376.1	2,381,481	5,409,617.0
2 Solutia, Inc	QF	6/1/1996	5/31/2005	19.0	62,202	19.0	62,202	19.0	62,202	19.0	62,202	19.0	62,202	0	0	311,010.0
<b>SUBTOTAL</b>				<b>\$ 1,588,727</b>	<b>\$ 576,758</b>	<b>\$ 741,918</b>	<b>\$ 188,337</b>	<b>\$ 243,406</b>	<b>\$ 2,381,481</b>	<b>\$ 5,720,627</b>						
<b>B CONFIDENTIAL CAPACITY CONTRACTS</b>																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(4,718)	Varies	(6,336)	Varies	(7,705)	Varies	(6,857)	Varies	(7,527)	Varies	(4,343)	(37,486)
<b>SUBTOTAL</b>				<b>\$ (4,718)</b>	<b>\$ (6,336)</b>	<b>\$ (7,705)</b>	<b>\$ (6,857)</b>	<b>\$ (7,527)</b>	<b>\$ (4,343)</b>	<b>\$ (37,486)</b>						
<b>TOTAL</b>				<b>\$ 1,584,009</b>	<b>\$ 570,422</b>	<b>\$ 734,213</b>	<b>\$ 181,480</b>	<b>\$ 235,879</b>	<b>2,377,138</b>	<b>\$ 5,683,141</b>						

10

2005 CAPACITY CONTRACTS  
GULF POWER COMPANY

	CONTRACT TYPE	TERM		(J)	(K)	(L)	(M)	(N)	(O)	(P)		
		Start	End	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
<b>A. CONTRACT/COUNTERPARTY</b>				MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	416	7,250,572	0	0	0	0	0	0	12,660,189
2 Solutia, Inc	QF	6/1/1996	5/31/2005	0	0	0	0	0	0	0	0	311,010
<b>SUBTOTAL</b>					<b>\$ 7,250,572</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>\$ 12,971,199</b>
<b>B. CONFIDENTIAL CAPACITY CONTRACTS</b>												
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(5,726)							(5,726)
<b>SUBTOTAL</b>					<b>\$ (5,726)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>\$ (43,212)</b>
<b>TOTAL</b>					<b>\$ 7,244,846</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0</b>	<b>0</b>	<b>\$ 12,927,987</b>