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August 19, 2005

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of July, 2005. Additionally, the May 2005 A2 Schedule has been revised to correct Line A6b, Reactive and Voltage Control Fuel Revenues.

Sincerely,

Demaris Rodriguez for J.T. Butler
John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
DOCKET No. 050001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of July, 2005 has been furnished by U.S. mail this 19th day of August, 2005, to the following:

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Blanca S. Bayó
August 19, 2005
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By: Damaris Rodriguez for
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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JULY 2005

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	521,475,554	381,888,807	139,586,747	36.6	9,823,672	9,563,935	259,737	2.7	5.3084	3.9930	1.3154	32.9
1a Incremental Hedging Implementation Costs	45,687	66,742	(21,055)	(31.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,707,971	1,983,357	(275,386)	(13.9)	1,825,157	2,131,954	(306,797)	(14.4)	0.0936	0.0930	0.0006	0.6
3 Coal Car Investment	342,768	344,747	(1,979)	(0.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	44,938	44,938	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,278,230)	(4,275,422)	(1,002,808)	23.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	518,338,688	380,053,189	138,285,519	36.4	9,823,672	9,563,935	259,737	2.7	5.2764	3.9738	1.3026	32.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	33,805,530	25,581,676	8,223,854	32.1	1,173,459	1,110,015	63,444	5.7	2.8808	2.3046	0.5762	25.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,831,759	735,000	2,096,759	285.3	30,394	15,000	15,394	102.6	9.3168	4.9000	4.4168	90.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	7,328,448	2,136,499	5,191,949	NA	97,956	44,913	53,043	NA	7.4814	4.7570	2.7244	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	17,204,103	14,589,855	2,614,248	17.9	618,326	625,600	(7,274)	(1.2)	2.7824	2.3321	0.4503	19.3
12 TOTAL COST OF PURCHASED POWER	61,169,841	43,043,030	18,126,811	42.1	1,920,135	1,795,528	124,607	6.9	3.1857	2.3972	0.7885	32.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	579,508,529	423,096,199	156,412,330	37.0	11,743,807	11,359,463	384,344	3.4	4.9346	3.7246	1.2100	32.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,933,558)	(9,296,300)	4,362,742	(46.9)	(90,450)	(190,000)	99,550	(52.4)	5.4545	4.8928	0.5617	11.5
15 Gain on Economy Sales (A8a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(197,919)	(140,653)	(57,266)	40.7	(45,422)	(45,328)	(94)	0.2	0.4357	0.3103	0.1254	40.4
17 Revenues from Off-System Sales (A6)	(906,503)	(1,395,800)	489,297	(35.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,037,980)	(10,832,753)	4,794,773	(44.3)	(135,872)	(235,328)	99,456	(42.3)	4.4439	4.6033	(0.1594)	(3.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	573,470,549	412,263,446	161,207,103	39.1	11,607,935	11,124,135	483,800	4.3	4.9403	3.7060	1.2343	33.3
21 Net Unbilled Sales *	23,450,764	8,647,291	14,803,473	NA	474,683	233,332	241,351	NA	0.2320	0.0883	0.1437	NA
22 Company Use *	618,857	508,971	109,886	NA	12,527	13,734	(1,207)	NA	0.0061	0.0052	0.0009	NA
23 T & D Losses *	45,440,008	36,591,390	8,848,618	NA	919,782	987,355	(67,573)	NA	0.4495	0.3736	0.0759	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	573,470,549	412,263,446	161,207,103	39.1	10,108,392,635	9,794,123,000	314,269,635	3.2	5.6732	4.2093	1.4639	34.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,251,101	2,041,323	209,778	10.3	39,679,104	48,496,000	(8,816,896)	(18.2)	5.6732	4.2093	1.4639	34.8
26 Jurisdictional KWH Sales	571,219,448	410,222,124	160,997,324	39.2	10,068,713,531	9,745,627,000	323,086,531	3.3	5.6732	4.2093	1.4639	34.8
26a Jurisdictional Loss Multiplier									1.00065	1.00065	0.0000	
27 Jurisdictional KWH Sales Adjusted for Line Losses	571,590,740	410,488,768	161,101,972	39.2	10,068,713,531	9,745,627,000	323,086,531	3.3	5.6789	4.2120	1.4649	34.8
28 TRUE-UP **	11,698,969	11,698,969	0	NA	10,068,713,531	9,745,627,000	323,086,531	3.3	0.1162	0.1200	(0.0039)	(3.2)
29 TOTAL JURISDICTIONAL FUEL COST	583,289,709	422,187,737	161,101,972	38.2	10,068,713,531	9,745,627,000	323,086,531	3.3	5.7931	4.3321	1.4610	33.7
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.8856	4.4013	1.4843	33.7
32 GPIF **	551,274	551,274	0	NA	10,068,713,531	9,745,627,000	323,086,531	3.3	0.0055	0.0057	(0.0002)	(3.5)
33 Fuel Factor Including GPIF									5.8911	4.4070	1.4841	33.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.891	4.407	1.484	33.7

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2005 THROUGH JULY 2005**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,214,828,875	2,036,661,758	178,167,117	8.7	52,501,270	53,378,243	(876,973)	(1.6)	4.2186	3.8155	0.4031	10.6
1a Incremental Hedging Implementation Costs	298,981	330,197	(31,216)	(9.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	11,667,394	12,727,769	(1,060,375)	(8.3)	12,542,394	13,681,359	(1,138,965)	(8.3)	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	2,445,776	2,459,585	(13,809)	(0.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	323,773	323,817	(44)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(25,959,848)	(25,952,870)	(6,978)	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,203,604,951	2,026,550,266	177,054,695	8.7	52,501,270	53,378,243	(876,973)	(1.6)	4.1972	3.7966	0.4006	10.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	141,579,971	135,375,279	6,204,691	4.6	6,416,418	6,897,967	(481,549)	(7.0)	2.2065	1.9625	0.2440	12.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	29,803,996	17,317,065	12,486,931	72.1	728,748	489,000	239,748	49.0	4.0898	3.5413	0.5485	15.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	37,111,707	15,619,844	21,491,863	137.6	649,625	329,292	320,333	97.3	5.7128	4.7435	0.9693	20.4
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	95,950,451	101,217,108	(5,266,657)	(5.2)	3,693,139	4,312,830	(619,691)	(14.4)	2.5981	2.3469	0.2512	10.7
12 TOTAL COST OF PURCHASED POWER	304,446,125	269,529,296	34,916,829	13.0	11,487,930	12,029,089	(541,159)	(4.5)	2.6501	2.2406	0.4095	18.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,508,051,076	2,296,079,552	211,971,524	9.2	63,989,200	65,407,332	(1,418,132)	(2.2)	3.9195	3.5104	0.4091	11.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(39,600,354)	(69,749,050)	30,148,696	(43.2)	(958,626)	(1,475,000)	516,374	(35.0)	4.1309	4.7287	(0.5978)	(12.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(1,339,981)	(967,239)	(372,742)	38.5	(298,755)	(312,179)	13,424	(4.3)	0.4485	0.3098	0.1387	44.8
17 Revenues from Off-System Sales (A6)	(8,440,249)	(6,417,950)	(2,022,299)	31.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(49,380,584)	(77,134,239)	27,753,655	(36.0)	(1,257,381)	(1,787,179)	529,798	(29.6)	3.9273	4.3160	(0.3887)	(9.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,458,670,493	2,218,945,313	239,725,181	10.8	62,731,819	63,620,154	(888,335)	(1.4)	3.9193	3.4878	0.4315	12.4
21 Net Unbilled Sales	39,576,464	54,056,691	(14,480,227)	NA	1,009,784	1,549,879	(540,095)	NA	0.0695	0.0942	(0.0247)	NA
22 Company Use	3,056,780	3,004,449	52,331	NA	77,993	86,142	(8,149)	NA	0.0054	0.0052	0.0002	NA
23 T & D Losses	164,290,493	140,500,743	23,789,750	NA	4,191,833	4,028,349	163,484	NA	0.2887	0.2449	0.0438	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,458,670,493	2,218,945,313	239,725,181	10.8	56,903,896,351	57,375,523,000	(471,626,649)	(0.8)	4.3207	3.8674	0.4533	11.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	943,448,939	903,885,069	39,563,871	4.4	309,742,470	282,938,000	26,804,470	9.5	4.3207	3.8674	0.4533	11.7
26 Jurisdictional KWH Sales	1,515,221,554	1,315,060,244	200,161,310	15.2	56,594,153,881	57,092,585,000	(498,431,119)	(0.9)	4.3207	3.8674	0.4533	11.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,447,144,007	2,209,429,705	237,714,302	10.8	56,594,153,881	57,092,585,000	(498,431,119)	(0.9)	4.3240	3.8699	0.4541	11.7
28 TRUE-UP **	81,892,783	81,892,783	0	NA	56,594,153,881	57,092,585,000	(498,431,119)	(0.9)	0.1447	0.1434	0.0013	0.9
29 TOTAL JURISDICTIONAL FUEL COST	2,529,036,790	2,291,322,488	237,714,302	10.4	56,594,153,881	57,092,585,000	(498,431,119)	(0.9)	4.4687	4.0133	0.4554	11.3
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.5401	4.0774	0.4627	11.3
32 GPIF **	3,858,915	3,858,915	0	NA	56,594,153,881	57,092,585,000	(498,431,119)	(0.9)	0.0068	0.0068	0.0000	NA
33 Fuel Factor Including GPIF									4.547	4.084	0.4627	11.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.547	4.084	0.463	11.3

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: July 2005										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %	
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 521,475,554	\$ 381,888,807	\$ 139,586,747	36.6 %	\$ 2,214,828,875	\$ 2,036,661,758	\$ 178,167,117	8.7 %
	b	Incremental Hedging Costs	45,687	66,742	(21,055)	(31.5) %	298,981	330,197	(31,216)	(9.5) %
	c	Nuclear Fuel Disposal Costs	1,707,971	1,983,357	(275,386)	(13.9) %	11,667,394	12,727,769	(1,060,375)	(8.3) %
	d	Coal Cars Depreciation & Return	342,768	344,747	(1,979)	(0.6) %	2,445,776	2,459,585	(13,809)	(0.6) %
	e	Gas Pipelines Depreciation & Return	44,938	44,938	0	0.0 %	323,773	323,817	(44)	0.0 %
2	a	DOE D&D Fund Payment	0	0	0	N/A	0	-	0	N/A
	b	Fuel Cost of Power Sold (Per A6)	(5,131,477)	(9,436,953)	4,305,476	(45.6) %	(40,940,336)	(70,716,289)	29,775,953	(42.1) %
3	a	Gains from Off-System Sales (Per A6)	(906,503)	(1,395,800)	489,297	(35.1) %	(8,440,249)	(6,417,950)	(2,022,299)	31.5 %
	b	Fuel Cost of Purchased Power (Per A7)	33,805,530	25,581,676	8,223,854	32.1 %	141,579,971	135,375,279	6,204,692	4.6 %
	c	Energy Payments to Qualifying Facilities (Per A8)	16,387,308	13,796,000	2,591,308	18.8 %	90,234,240	95,642,000	(5,407,760)	(5.7) %
4		Okeelanta Settlement Amortization including interest	816,795	793,855	22,940	2.9 %	5,716,212	5,575,108	141,104	2.5 %
5		Energy Cost of Economy Purchases (Per A9)	10,160,208	2,871,499	7,288,709	253.8 %	66,915,705	32,936,909	33,978,796	103.2 %
		Total Fuel Costs & Net Power Transactions	\$ 578,748,779	\$ 416,538,868	\$ 162,209,911	38.9 %	\$ 2,484,630,342	\$ 2,244,898,183	\$ 239,732,159	10.7 %
6 Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,339,874)	\$ (4,275,422)	\$ (64,452)	1.5 %	\$ (25,644,072)	\$ (25,952,870)	\$ 308,798	(1.2) %
	b	Reactive and Voltage Control Fuel Revenue	(11,158)	0	(11,158)	N/A	(284,360)	0	(284,360)	N/A
	c	Inventory Adjustments	(927,198)	0	(927,198)	N/A	(513,785)	0	(513,785)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	482,368	0	482,368	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 573,470,549	\$ 412,263,446	\$ 161,207,103	39.1 %	\$ 2,458,670,493	\$ 2,218,945,313	\$ 239,725,180	10.8 %
B kWh Sales										
1		Jurisdictional kWh Sales	10,068,713,531	9,745,627,000	323,086,531	3.3 %	56,594,153,881	57,092,585,000	(498,431,119)	(0.9) %
2		Sale for Resale (excluding FKEC & CKW)	39,679,104	48,496,000	(8,816,896)	(18.2) %	309,742,470	282,938,000	26,804,470	9.5 %
3		Sub-Total Sales (excluding FKEC & CKW)	10,108,392,635	9,794,123,000	314,269,635	3.2 %	56,903,896,351	57,375,523,000	(471,626,649)	(0.8) %
4		Sales to FKEC & CKW	92,549,888	95,591,000	(3,041,112)	(3.2) %	548,313,466	580,261,000	(31,947,534)	(5.5) %
5		Total Sales	10,200,942,523	9,889,714,000	311,228,523	3.1 %	57,452,209,817	57,955,784,000	(503,574,183)	(0.9) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.60746 %	99.50485 %	0.10261 %	0.1 %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: July 2005										
CURRENT MONTH										
YEAR TO DATE										
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS (a)	DIFFERENCE AMOUNT	DIFFERENCE %	
C True-up Calculation										
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 396,695,788	\$383,792,954	\$ 12,902,834	3.4 %	\$ 2,226,434,087	\$ 2,248,365,534	\$ (21,931,447)	(1.0) %	
Fuel Adjustment Revenues Not Applicable to Period										
2 a	Prior Period True-up (Collected)/Refunded This Period	(11,698,969)	(11,698,969)	(0)	0.0 %	(81,892,780)	(81,892,780)	(0)	0.0 %	
b	GPIF, Net of Revenue Taxes (b)	(542,607)	(542,607)	0	0.0 %	(3,798,252)	(3,798,252)	0	0.0 %	
c	Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(5)	0	(5)	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 384,454,212	\$ 371,551,378	\$ 12,902,834	3.5 %	\$ 2,140,743,050	\$ 2,162,674,502	\$ (21,931,447)	(1.0) %	
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 573,470,549	\$ 412,263,446	\$ 161,207,103	39.1 %	\$ 2,458,670,493	\$ 2,218,945,313	\$ 239,725,179	10.8 %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A	
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	573,470,549	412,263,446	161,207,103	39.1 %	2,458,670,493	2,218,945,313	239,725,179	10.8 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.60746 %	99.50485 %	0.10261 %	0.1 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065) +(Lines C4b,c,d)	\$ 571,590,740	\$ 410,488,768	\$ 161,101,972	39.2 %	\$ 2,447,202,860	\$ 2,209,429,706	\$ 237,773,154	10.8 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (187,136,528)	\$ (38,937,390)	\$ (148,199,138)	380.6 %	\$ (306,459,810)	\$ (46,755,204)	\$ (259,704,606)	555.5 %	
8	Interest Provision for the Month (Line D10)	(800,353)	0	(800,353)	N/A	(2,547,470)	-	(2,547,470)	N/A	
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(191,264,211)	(78,011,623)	(113,252,588)	145.2 %	(140,387,623)	(140,387,623)	0	0.0 %	
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	0	(7,707,142)	N/A	(7,707,142)	-	(7,707,142)	N/A	
10	Prior Period True-up Collected/(Refunded) This Period	11,698,969	11,698,969	0	0.0 %	81,892,780	81,892,780	(0)	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (375,209,265)	\$ (105,250,044)	\$ (269,959,221)	256.5 %	\$ (375,209,265)	\$ (105,250,044)	\$ (269,959,221)	256.5 %	
D Interest Provision										
1	Beginning True-up Amount (Lines C8 + C9a)	\$ (198,971,353)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (374,408,912)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (573,380,265)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (286,690,133)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	3.27000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	3.43000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	6.70000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	3.35000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.27917 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (800,353)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES										
(a)	Per Projected Schedule E-2, filed September 9, 2004.									
(b)	Generation Performance Incentive Factor is ((\$6,615,282) x 98.4280 %) - See Order No. PSC-04-1276-FOF-EL.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JULY 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	134,887,962	81,002,720	53,885,242	66.5	539,967,544	462,465,181	77,502,363	16.8
2	* LIGHT OIL	5,766,616	6,036,540	(269,924)	NA	9,154,241	11,556,090	(2,401,849)	NA
3	COAL	10,632,802	8,340,990	2,291,812	27.5	57,066,999	55,525,810	1,541,189	2.8
4	** GAS	363,356,037	279,078,237	84,277,800	30.2	1,565,087,585	1,461,159,766	103,927,818	7.1
5	NUCLEAR	6,832,136	7,430,320	(598,184)	(8.1)	43,552,506	45,954,910	(2,402,404)	(5.2)
6	TOTAL (\$)	521,475,554	381,888,807	139,586,747	36.6	2,214,828,877	2,036,661,758	178,167,119	8.7
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	2,229,200	1,628,965	600,215	36.8	9,994,396	9,375,347	619,049	6.6
8	LIGHT OIL	53,032	43,226	9,806	NA	90,423	83,646	6,777	NA
9	COAL	596,252	549,508	46,744	8.5	3,367,466	3,627,811	(260,345)	(7.2)
10	GAS	5,120,031	5,210,262	(90,231)	(1.7)	26,506,597	26,610,080	(103,483)	(0.4)
11	NUCLEAR	1,825,157	2,131,954	(306,797)	(14.4)	12,542,394	13,681,359	(1,138,965)	(8.3)
12	TOTAL (MWH)	9,823,672	9,563,935	259,737	2.7	52,501,270	53,378,243	(876,973)	(1.6)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,543,576	2,529,125	1,014,451	40.1	15,852,949	14,412,918	1,440,031	10.0
14	* LIGHT OIL (Bbl)	107,108	110,188	(3,080)	NA	161,459	209,279	(47,821)	NA
15	*** COAL (TON)	65,703	64,366	1,337	2.1	367,982	383,231	(15,249)	(4.0)
16	** GAS (MCF)	44,173,422	40,438,751	3,734,671	9.2	199,148,213	201,492,378	(2,344,165)	(1.2)
17	NUCLEAR (MMBTU)	20,221,518	23,967,112	(3,745,594)	(15.6)	137,347,517	152,191,780	(14,844,263)	(9.8)
BTU BURNED (MMBTU)									
18	HEAVY OIL	22,739,129	16,186,398	6,552,731	40.5	101,327,545	92,242,665	9,084,880	9.8
19	LIGHT OIL	606,400	642,397	(35,997)	NA	862,710	1,220,095	(357,385)	NA
20	COAL	6,349,082	5,245,828	1,103,254	21.0	34,212,780	34,936,206	(723,426)	(2.1)
21	GAS	45,763,848	40,438,751	5,325,097	13.2	205,928,159	201,492,378	4,435,781	2.2
22	NUCLEAR	20,221,518	23,967,112	(3,745,594)	(15.6)	137,347,517	152,191,780	(14,844,263)	(9.8)
23	TOTAL (MMBTU)	95,679,977	86,480,486	9,199,491	10.6	479,678,711	482,063,123	(2,404,412)	(0.5)
GENERATION MIX (%MWH)									
24	HEAVY OIL	22.69	17.03	5.66	33.2	19.04	17.56	1.47	8.4
25	LIGHT OIL	0.54	0.45	0.09	NA	0.17	0.16	0.02	NA
26	COAL	6.07	5.75	0.32	5.6	6.41	6.80	(0.38)	(5.6)
27	GAS	52.12	54.48	(2.36)	(4.3)	50.49	49.85	0.64	1.3
28	NUCLEAR	18.58	22.29	(3.71)	(16.6)	23.89	25.63	(1.74)	(6.8)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	38.0655	32.0280	6.0375	18.9	34.0610	32.0869	1.9742	6.2
31	* LIGHT OIL (\$/Bbl)	53.8391	54.7840	(0.9449)	NA	56.6972	55.2186	1.4786	NA
32	*** COAL (\$/TON)	41.8506	38.7119	3.1387	8.1	43.1742	38.8165	4.3577	11.2
33	** GAS (\$/MCF)	8.2257	6.9013	1.3244	19.2	7.8589	7.2517	0.6072	8.4
34	NUCLEAR (\$/MMBTU)	0.3379	0.3100	0.0278	9.0	0.3171	0.3020	0.0151	5.0
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	5.9320	5.0044	0.9276	18.5	5.3289	5.0136	0.3154	6.3
36	* LIGHT OIL	9.5096	9.3969	0.1127	NA	10.6110	9.4715	1.1396	NA
37	COAL	1.6747	1.5900	0.0847	5.3	1.6680	1.5893	0.0787	5.0
38	** GAS	7.9398	6.9013	1.0385	15.0	7.6002	7.2517	0.3485	4.8
39	NUCLEAR	0.3379	0.3100	0.0278	9.0	0.3171	0.3020	0.0151	5.0
40	TOTAL (\$/MMBTU)	5.4502	4.4159	1.0343	23.4	4.6173	4.2247	0.3926	9.3
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,201	9,936	264	2.7	10,138	9,839	300	3.0
42	LIGHT OIL	11,435	14,861	(3,427)	NA	9,541	14,586	(5,046)	NA
43	COAL	10,648	9,546	1,102	11.5	10,180	9,630	530	5.5
44	GAS	8,938	7,761	1,177	15.2	7,769	7,572	197	2.6
45	NUCLEAR	11,079	11,242	(163)	(1.4)	10,951	11,124	(173)	(1.6)
46	TOTAL (BTU/KWH)	9,740	9,042	697	7.7	9,137	9,031	105	1.2
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	6.0510	4.9726	1.0784	21.7	5.4027	4.9328	0.4699	9.5
48	* LIGHT OIL	10.8738	13.9651	(3.0912)	NA	10.1238	13.8155	(3.6917)	NA
49	COAL	1.7833	1.5179	0.2654	17.5	1.6947	1.5306	0.1641	10.7
50	** GAS	7.0968	5.3563	1.7404	32.5	5.9045	5.4910	0.4135	7.5
51	NUCLEAR	0.3743	0.3485	0.0258	7.4	0.3472	0.3359	0.0113	3.4
52	TOTAL (¢/KWH)	5.3084	3.9930	1.3153	32.9	4.2186	3.8155	0.4031	10.6

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2005

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	394	67,565	30.9	44.1	65.2	10,554	#6 OIL	104,272 BBLs	6.430	670,469	3,795,405	5.6174	36.40
2	# 1		19,970					GAS	243,639 MCF	1.040	253,385	2,025,865	10.1445	8.32
3	# 2	394	163,624	67.5	98.1	69.0	10,100	#6 OIL	252,519 BBLs	6.430	1,623,697	9,191,460	5.6174	36.40
4	# 2		27,762					GAS	297,461 MCF	1.040	309,359	2,473,388	8.9093	8.32
5	FT. MYERS # 2	1423	939,565	91.7	98.7	91.7	7,321	GAS	6,665,551 MCF	1.032	6,878,849	54,997,794	5.8534	8.25
6	#3A	160	30,192	34.1	97.7	87.0	10,719	GAS	318,672 MCF	1.032	328,869	2,629,374	8.7088	8.25
7	#3A		8,363					#2 OIL	14,534 BBLs	5.806	84,384	824,128	9.8544	56.70
8	#3B	160	29,061	32.4	98.1	88.2	11,381	GAS	325,390 MCF	1.032	335,802	2,684,805	9.2385	8.25
9	#3B		7,612					#2 OIL	14,048 BBLs	5.806	81,563	796,570	10.4647	56.70
10	LAUDERDALE # 4	425	10,918					#2 OIL	15,099 BBLs	5.537	83,603	764,687	7.0039	0.00
11	# 4		251,177	85.7	97.1	85.7	8,194	GAS	1,988,544 MCF	1.038	2,064,109	16,502,970	6.5703	8.30
12	# 5	424	6,777					#2 OIL	9,178 BBLs	5.537	50,819	464,819	6.8588	50.64
13	# 5		258,714	87.0	99.0	87.0	8,041	GAS	2,007,798 MCF	1.038	2,084,094	16,662,755	6.4406	8.30
14	MANATEE # 1	788	287,451	54.1	100.0	54.1	10,324	#6 OIL	461,991 BBLs	6.400	2,956,742	18,002,691	6.2629	38.97
15	# 1		19,344					GAS	204,417 MCF	1.030	210,549	1,683,382	8.7023	8.24
16	# 2	788	301,091	56.3	99.5	56.6	10,190	#6 OIL	478,419 BBLs	6.400	3,061,882	18,642,851	6.1918	38.97
17	# 2		18,487					GAS	188,868 MCF	1.030	194,534	1,555,339	8.4131	8.24
18	# 3	1080	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
19	# 3		620,857	77.2	94.9	78.9		GAS	7,674,042 MCF	1.030	7,904,263	61,509,867	9.9073	8.02
20	MARTIN # 1	803	226,061	59.7	93.8	63.7	10,318	#6 OIL	350,300 BBLs	6.452	2,260,136	13,215,441	5.8460	37.73
21	# 1		119,070					GAS	1,253,197 MCF	1.038	1,300,819	10,400,312	0.0000	8.30
22	# 2	790	209,590	53.8	89.6	58.0	10,413	#6 OIL	329,880 BBLs	6.452	2,128,386	12,445,075	5.9378	37.73
23	# 2		96,301					GAS	1,018,307 MCF	1.038	1,057,003	8,450,954	8.7756	8.30
24	# 3	449	287,426	88.9	99.1	88.9	7,614	GAS	2,108,382 MCF	1.038	2,188,501	17,497,510	6.0877	8.30
25	# 4	450	294,541	90.9	99.3	90.9	7,532	GAS	2,137,220 MCF	1.038	2,218,434	17,736,830	6.0219	8.30
26	# 8		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
27	# 8		632,634	80.5	94.7	85.7	9,862	GAS	6,010,377 MCF	1.038	6,238,771	49,031,343	7.7503	8.16
28	#8A		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
29	#8A	160	6,636					GAS	0 MCF	0.000	0	0	0.0000	0.00
30	#8B		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
31	#8B	160	6,658					GAS	0 MCF	0.000	0	0	0.0000	0.00
32	#8C		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
33	#8C	160	6,534					GAS	0 MCF	0.000	0	0	0.0000	0.00
34	#8D		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
35	#8D	160	6,404					GAS	0 MCF	0.000	0	0	0.0000	0.00

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 PT EVERGLADES	# 1	206	89,846	60.6	90.3	64.8	10,853	#6 OIL	152,356	BBLS	6.396	974,469	5,860,357	6.5227	38.46
2	# 1		60					GAS	1,213	MCF	1.038	1,259	10,066	16.7766	8.30
3	# 2	205	91,984	62.4	89.5	70.0	10,302	#6 OIL	147,996	BBLS	6.396	946,582	5,692,650	6.1887	38.46
4	# 2		70					GAS	1,720	MCF	1.038	1,785	14,271	20.3878	8.30
5	# 3	375	158,499	64.6	89.1	70.0	11,022	#6 OIL	251,573	BBLS	6.396	1,609,061	9,676,728	6.1052	38.46
6	# 3		15,882					GAS	301,549	MCF	1.038	313,008	2,502,563	15.7572	8.30
7	# 4	365	149,129	62.5	86.1	72.1	11,207	#6 OIL	247,172	BBLS	6.396	1,580,912	9,507,444	6.3753	38.46
8	# 4		15,093					GAS	250,013	MCF	1.038	259,514	2,074,867	13.7472	8.30
9 RIVIERA	# 3	268	39,578	21.2	37.8	70.7	10,742	#6 OIL	65,948	BBLS	6.355	419,100	2,504,219	6.3273	37.97
10	# 3		1,411					GAS	20,421	MCF	1.038	21,197	169,474	12.0109	8.30
11	# 4	279	44,801	22.3	22.6	32.1	11,426	#6 OIL	80,546	BBLS	6.355	511,870	3,058,543	6.8270	37.97
12	# 4		6					GAS	71	MCF	1.038	74	592	9.8608	8.30
13 SANFORD	# 3	138	35,090	35.5	68.7	51.1	11,395	#6 OIL	62,075	BBLS	6.408	397,777	2,029,757	5.7844	32.70
14	# 3		208					GAS	4,274	MCF	1.040	4,445	35,539	17.0859	8.32
16	# 4	940	604,839	89.4	98.1	89.4	7,376	GAS	4,289,588	MCF	1.040	4,461,172	35,667,976	5.8971	8.32
17	# 5	940	550,119	81.3	89.9	81.3	7,267	GAS	3,844,059	MCF	1.040	3,997,821	31,963,390	5.8103	8.32
18 TURKEY POINT	# 1	**	*	**	*	*	*								
19	# 1		7,562					GAS	77,619	MCF	1.038	80,569	644,166	8.5185	8.30
20	# 2	394	191,877	69.6	98.2	69.6	9,797	#6 OIL	291,831	BBLS	6.442	1,879,977	11,111,126	5.7908	38.07
21	# 2		5,895					GAS	53,666	MCF	1.038	55,705	445,373	7.8204	8.30
22 CUTLER	# 5	68	27,988	57.2	88.1	67.2	13,199	GAS	355,881	MCF	1.038	369,404	2,953,460	10.5526	8.30
23	# 6	138	38,564	38.8	80.7	49.7	12,524	GAS	465,312	MCF	1.038	482,994	3,861,635	10.0136	8.30
24 FT MYERS	1-12	552	7,429	1.9	100.0	27.6	14,857	#2 OIL	19,016	BBLS	5.804	110,369	1,078,272	14.5144	56.70
25 LAUDERDALE	1-12	342	4,401					#2 OIL	16,655	BBLS	5.537	92,219	843,491	0.0000	50.64
26	1-12		15,767	8.2	98.4	52.7	20,840	GAS	316,073	MCF	1.038	328,084	2,623,098	16.6366	8.30
27	13-24	342	4,793					#2 OIL	11,818	BBLS	5.537	65,436	598,521	0.0000	50.64
28	13-24		12,288	6.9	98.1	44.6	13,876	GAS	165,302	MCF	1.038	171,583	1,371,841	11.1641	8.30
28 EVERGLADES	1-12	342	1,262					#2 OIL	4,257	BBLS	5.537	23,571	225,867	17.8975	53.06
30	1-12		7,837	3.7	92.0	42.5	19,431	GAS	147,621	MCF	1.038	153,231	1,225,113	15.6324	8.30

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM	# 1	239	56				#2 OIL	93 BBLs	5.809	540	4,253	7.5943	45.73
2	# 1		73,416	42.7	96.8	78.6	GAS	716,509 MCF	1.040	745,169	5,957,777	8.1151	8.32
3	# 2	239	57				#2 OIL	91 BBLs	5.809	529	4,161	7.3006	45.73
4	# 2		71,873	41.8	91.8	75.8	GAS	720,666 MCF	1.040	749,493	5,992,349	8.3374	8.32
5 ST JOHNS (1)	# 1	(A) 127	(B) 89,611	95.8	99.1	95.8	(B) PET COKE / COAL	35,396 TONS	24.818	878,458	1,482,845	1.6548	41.89
6	# 1						COAL ONLY	28,014 TONS	23.206	650,093	1,245,371		44.46
7	# 1		621				#2 OIL	1,057 BBLs	5.763	6,092	73,853	11.8850	69.87
8	# 2	(A) 105	(B) 74,860	96.8	96.6	98.0	(B) PET COKE / COAL	30,307 TONS	24.176	732,702	1,266,862	1.6923	41.80
9	# 2						COAL ONLY	23,761 TONS	23.206	551,398	1,056,277		44.45
10 SCHERER (1)	# 4	(A) 621	431,782	95.0	99.9	95.0	(C) (2) COAL	4,737,922 MMBTU	---	4,737,922	7,883,095	1.8257	1.66
11	# 4		6				#2 OIL	12 BBLs	5.817	70	640	9.9922	53.29
12 TURKEY POINT	# 3	693	503,721	101.0	100.0	101.0	NUCLEAR	5,642,904 MMBTU	---	5,642,904	1,848,719	0.3670	0.33
13	# 4	693	199,070	39.9	40.7	94.3	NUCLEAR	2,305,855 MMBTU	---	2,305,855	798,837	0.4013	0.00
14 ST LUCIE	# 1	839	610,255	101.0	100.0	101.0	NUCLEAR	6,628,989 MMBTU	---	6,628,989	2,272,810	0.3724	0.34
15	# 2	714	512,111	99.5	100.0	99.5	NUCLEAR	5,643,771 MMBTU	---	5,643,771	1,911,771	0.3733	0.34
16													
17													
18 SYSTEM TOTALS		19,717	9,823,672	----	----	----		3,650,684 BBLs	----	95,679,978	521,475,554	5.3084	----
19								44,173,422 MCF					
20 *** EXCLUDES PARTICIPANTS								4,737,922 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								65,703 TONS	COAL (C)				
22													
23								20,221,518 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

	MONTH OF JULY 2005							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	2,313,754	2,610,470	-296,716	-11	15,756,985	14,784,411	972,574	7
3 UNIT COST (\$/BBL)	40.2335	32.2329	8.0006	24.8000	35.8044	31.9821	3.8223	12.0000
4 AMOUNT (\$)	93,090,479	84,143,000	8,947,479	11	564,170,041	472,836,000	91,334,041	19
5 BURNED								
6 UNITS (BBL)	3,543,073	2,529,125	1,013,948	40	15,857,941	14,412,915	1,445,026	10
7 UNIT COST (\$/BBL)	38.0604	32.0280	6.0324	18.8000	34.0587	32.0869	1.9718	6.1000
8 AMOUNT (\$)	134,850,653	81,002,720	53,847,933	67	540,100,746	462,465,182	77,635,564	17
9 ENDING INVENTORY								
10 UNITS (BBL)	2,827,185	3,129,999	-302,814	-10	2,827,185	3,129,999	-302,814	-10
11 UNIT COST (\$/BBL)	37.6304	32.0175	5.6129	17.5000	37.6304	32.0175	5.6129	17.5000
12 AMOUNT (\$)	106,388,026	100,214,601	6,173,425	6	106,388,026	100,214,601	6,173,425	6
13 OTHER USAGE (\$)	-3,475				2,264,624			
14 DAYS SUPPLY	24							
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	65,340	109,908	-44,568	-41	197,029	249,372	-52,343	-21
17 UNIT COST (\$/BBL)	73.7066	52.9989	20.7077	39.1000	69.8653	54.5651	15.3002	28.0000
18 AMOUNT (\$)	4,815,987	5,825,000	-1,009,013	-17	13,765,489	13,607,000	158,489	1
19 BURNED								
20 UNITS (BBL)	107,550	110,188	-2,638	-2	177,543	209,279	-31,736	-15
21 UNIT COST (\$/BBL)	53.9302	54.7840	-0.8538	-1.6000	57.4593	55.2186	2.2407	4.1000
22 AMOUNT (\$)	5,800,194	6,036,540	-236,346	-4	10,201,505	11,556,090	-1,354,585	-12
23 ENDING INVENTORY								
24 UNITS (BBL)	493,363	575,400	-82,037	-14	493,363	575,400	-82,037	-14
25 UNIT COST (\$/BBL)	54.5750	46.2846	8.2904	17.9000	54.5750	46.2846	8.2904	17.9000
26 AMOUNT (\$)	26,925,271	26,632,187	293,084	1	26,925,271	26,632,187	293,084	1
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	PET COKE & COAL SJRPP							
30 UNITS (TON)	86,193	64,366	21,827	34	409,151	387,753	21,398	6
31 UNIT COST (\$/TON)	40.6597	38.7782	1.8815	4.9000	43.4670	38.6071	4.8599	12.6000
32 AMOUNT (\$)	3,504,580	2,496,000	1,008,580	40	17,784,546	14,970,000	2,814,546	19
33 BURNED								
34 UNITS (TON)	65,703	64,366	1,337	2	367,982	383,231	-15,249	-4
35 UNIT COST (\$/TON)	41.8506	38.7119	3.1387	8.1000	43.1742	38.8165	4.3577	11.2000
36 AMOUNT (\$)	2,749,707	2,491,730	257,977	10	15,887,321	14,875,676	1,011,645	7
37 ENDING INVENTORY								
38 UNITS (TON)	159,768	49,740	110,028	100.0 +	159,768	49,740	110,028	100.0 +
39 UNIT COST (\$/TON)	41.7479	38.9540	2.7939	7.2000	41.7479	38.9540	2.7939	7.2000
40 AMOUNT (\$)	6,669,979	1,937,571	4,732,408	100.0 +	6,669,979	1,937,571	4,732,408	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF JULY 2005								
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	3,325,591	3,671,990	-346,399	-9	27,605,356	25,854,256	1,751,100	7	
45 U. COST (\$/MMBTU)	1.7647	1.5931	0.1716	10.8000	1.6779	1.5930	0.0849	5.3000	
46 AMOUNT (\$)	5,868,587	5,850,000	18,587	0	46,320,274	41,186,000	5,134,274	13	
47 BURNED									
48 UNITS (MMBTU)	4,737,922	3,671,990	1,065,932	29	25,270,020	25,563,704	-293,684	-1	
49 U. COST (\$/MMBTU)	1.6595	1.5930	0.0665	4.2000	1.6131	1.5902	0.0229	1.4000	
50 AMOUNT (\$)	7,862,607	5,849,304	2,013,303	34	40,762,270	40,650,257	112,013	0	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	3,801,192	3,196,078	605,114	19	3,801,192	3,196,078	605,114	19	
53 U. COST (\$/MMBTU)	1.6616	1.5930	0.0686	4.3000	1.6616	1.5930	0.0686	4.3000	
54 AMOUNT (\$)	6,316,204	5,091,218	1,224,986	24	6,316,204	5,091,218	1,224,986	24	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	41,023,173	40,438,751	584,422	1	206,624,134	201,492,378	5,131,756	3	
59 U. COST (\$/MMBTU)	8.0062	6.9013	1.1049	16.0000	7.6051	7.2517	0.3534	4.9000	
60 AMOUNT (\$)	328,437,840	279,078,237	49,359,603	18	1,571,405,091	1,461,159,767	110,245,324	8	
61 BURNED									
62 UNITS (MMBTU)	40,913,538	40,438,751	474,787	1	206,625,455	201,492,378	5,133,077	3	
63 U. COST (\$/MMBTU)	7.9952	6.9013	1.0939	15.9000	7.6004	7.2517	0.3487	4.8000	
64 AMOUNT (\$)	327,112,042	279,078,237	48,033,805	17	1,570,436,216	1,461,159,767	109,276,449	8	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	972,886	0	972,886	100	972,886	0	972,886	100	
67 U. COST (\$/MMBTU)	7.5295	0.0000	7.5295	100.0000	7.5295	0.0000	7.5295	100.0000	
68 AMOUNT (\$)	7,325,389	0	7,325,389	100	7,325,389	0	7,325,389	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED	NUCLEAR								
72 UNITS (MMBTU)	20,221,518	23,967,112	-3,745,594	-16	137,347,517	152,191,781	-14,844,264	-10	
73 U. COST (\$/MMBTU)	0.3379	0.3100	0.0279	9.0000	0.3170	0.3020	0.0150	5.0000	
74 AMOUNT (\$)	6,832,136	7,430,320	-598,184	-8	43,543,796	45,954,917	-2,411,121	-5	
75 BURNED	PROPANE								
76 UNITS (GAL)	2,553	100	2,453	100.0 +	21,406	700	20,706	100.0 +	
77 UNIT COST (\$/GAL)	1.4618	1.0000	0.4618	46.2000	1.4378	1.0000	0.4378	43.8000	
78 AMOUNT (\$)	3,732	100	3,632	100.0 +	30,778	700	30,078	100.0 +	
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	BARRELS,		\$	CURRENT MONTH AND				10,498 BARRELS,	\$ 482,368
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	1,707,971	CURRENT MONTH AND		\$	11,667,394	PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jul-05

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(6)	(\$196.18)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
109	\$3,564.10	MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(188)	(\$6,842.99)	
(85)	(3,475.07)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 224,413.40	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	149,238.30	-	-	-
Tons per books	-	-	129,548.70	-	-	-
Tons Difference	-	-	19,689.60	-	-	-
Adjustment tons within 3% of survey	-	-	3,042.49	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 83,364.23	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	335,714.80	-	-	-
Tons per books	-	-	344,756.40	-	-	-
Tons Difference	-	-	(9,041.60)	-	-	-
Adjustment tons within 3% of survey	-	-	-2.6932%	-	-	-
Adjustment \$ (20% ownership)	-	-	<3% No adj required	-	-	-

SJRPP - COAL

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05	-	-
Mar-05	-	-
Apr-05	(99,984)	(\$152,209.35)
May-05	-	-
Jun-05	-	-
Jul-05	126386.88	\$206,897.76
Aug-05		
Sep-05		
Oct-05		
Nov-05		
Dec-05		

COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2006

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST	(a) x (b)	(c) X (d)	
ESTIMATED:									
ST. LUCE RELIABILITY	OS	190,000	0	190,000	4.863	5.547	9,296,300	11,300,000	1,395,900
		46,328	0	46,328	0.310	0.000	140,653	140,653	0
TOTAL		236,328	0	236,328	4.010	4.862	9,436,953	11,440,653	1,395,900
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		25,863	0	25,863	0.447	0.447	120,014	120,014	0
OUC (SL 1)		18,569	0	18,569	0.420	0.420	77,905	77,905	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		5,066	0	5,066	9.633	9.633	482,922	482,922	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	250	0	250	3.771	5.250	9,429	13,150	2,982
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	650	0	650	7.211	9.316	46,873	80,650	13,677
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,466	0	4,466	4.033	5.677	180,110	253,528	57,691
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	3,806	0	3,806	5.824	6.984	221,549	266,189	36,222
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,150	0	1,150	7.183	8.089	82,603	93,019	10,416
FLORIDA POWER CORPORATION	OS	3,480	0	3,480	6.924	8.272	238,876	286,400	36,905
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	1,428	0	1,428	6.729	8.132	96,056	116,119	12,461
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LG & E ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MIRANT AMERICA'S ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	5	0	5	5.886	6.800	294	340	37
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	6,770	0	6,770	4.401	5.559	301,964	381,375	49,650
ORLANDO UTILITIES COMMISSION	OS	3,200	0	3,200	7.820	8.688	243,840	274,800	23,945
PROGRESS VENTURES, INC.	OS	4,075	0	4,075	3.475	5.257	141,598	216,846	66,704
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	15,528	0	15,528	5.535	6.548	859,467	1,032,312	172,845
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	7,450	0	7,450	3.984	4.466	230,609	332,750	102,639
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	104	0	104	11.806	42.823	12,070	44,328	31,814
TALLAHASSEE, CITY OF - CAPACITY	OS	0	0	0	0.000	0.000	0	0	(31,050)
TAMPA ELECTRIC COMPANY	OS	30,496	0	30,496	5.320	6.441	1,622,255	1,964,220	275,726
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	2,555	0	2,555	6.639	8.485	169,625	215,825	45,940
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCE PARTICIPATION SUB-TOTAL		45,422	0	45,422	0.435	0.435	197,919	197,919	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCE PARTICIPATION SUB-TOTAL		90,450	0	90,450	5.462	6.871	4,940,200	6,029,679	906,503
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		135,872	0	135,872	3.782	4.586	5,139,119	6,231,598	906,603
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(6,642)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		135,872	0	135,872	3.782	4.586	5,131,477	6,231,598	906,603
CURRENT MONTH:									
DIFFERENCE		(99,456)	0	(99,456)	(0.229)	(0.275)	(4,289,894)	(5,209,065)	(489,297)
DIFFERENCE (%)		(42.3)	0.0	(42.3)	(5.7)	(5.7)	(45.3)	(45.5)	(35.1)
PERIOD TO DATE:									
ACTUAL		1,257,391	0	1,257,391	3.258	4.203	40,964,632	52,862,914	9,440,249
ESTIMATED		1,787,178	0	1,787,178	3.957	4.549	70,715,289	81,297,239	6,516,250
DIFFERENCE		(529,787)	0	(529,787)	(0.699)	(1.346)	(29,750,657)	(28,434,325)	1,823,999
DIFFERENCE (%)		(29.6)	0.0	(29.6)	(17.7)	(7.6)	(42.1)	(35.0)	29.5

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2005

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2005

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		682,882	0	0	682,882	1.694		11,568,000
ST. LUCIE RELIABILITY		45,328	0	0	45,328	0.337		152,700
SJRPP		252,661	0	0	252,661	1.491		3,766,000
PPAs		129,144	0	0	129,144	7.817		10,094,976
TOTAL		1,110,015	0	0	1,110,015	2.305		25,581,676
ACTUAL:								
SOUTHERN COMPANIES	UPS	682,763	0	0	682,763	1.788		12,207,802
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(434,377)
		682,763	0	0	682,763	1.724		11,773,425
FMPA (SL2)		26,281	0	0	26,281	0.441		116,003
PRIOR MONTH ADJUSTMENT		1	0	0	1			2,184
		26,282	0	0	26,282	0.450		118,187
OUC (SL2)		18,174	0	0	18,174	0.447		81,309
PRIOR MONTH ADJUSTMENT		1	0	0	1			21
		18,175	0	0	18,175	0.447		81,330
JACKSONVILLE ELECTRIC AUTHORITY	UPS	245,315	0	0	245,315	1.303		3,196,889
PRIOR MONTH ADJUSTMENT		1,292	0	0	1,292			(487,369)
		246,607	0	0	246,607	1.099		2,709,520
OLEANDER POWER PROJECT		35,421	0	0	35,421	9.045		3,203,708
PROGRESS ENERGY		66,614	0	0	66,614	9.393		6,256,857
RELIANT ENERGY SERVICES		97,597	0	0	97,597	9.900		9,662,503
ST. LUCIE PARTICIPATION SUB-TOTAL		44,457	0	0	44,457	0.449		199,517
TOTAL		1,173,459	0	0	1,173,459	2.881		33,805,530
CURRENT MONTH								
DIFFERENCE		63,444	0	0	63,444	0.576		8,223,854
DIFFERENCE%		5.7	0.0	0.0	5.7	25.0		32.1
PERIOD TO DATE:								
ACTUAL		6,416,418	0	0	6,416,418	2.206		141,579,969
ESTIMATED		6,897,967	0	0	6,897,967	1.962		135,375,279
DIFFERENCE		(481,549)	0	0	(481,549)	0.244		6,204,690
DIFFERENCE%		(7.0)	0	0	(7.0)	12.4		4.6

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		625,600	0	0	625,600	2.205	2.205	13,796,000
TOTAL		625,600	0	0	625,600	2.205	2.205	13,796,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		30,950	0	0	30,950	2.769	2.769	857,029
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		37,069	0	0	37,069	2.355	2.355	873,087
CEDAR BAY GENERATING COMPANY		184,196	0	0	184,196	1.881	1.881	3,464,255
ELLIOTT ENERGY SYSTEMS, INC.		25	0	0	25	7.020	7.020	1,755
FLORIDA CRUSHED STONE		60,108	0	0	60,108	1.960	1.960	1,178,039
GEORGIA PACIFIC CORPORATION		185	0	0	185	6.844	6.844	12,661
INDIANTOWN COGENERATION LP.		235,374	0	0	235,374	2.832	2.832	6,666,659
MM TOMOKA FARMS		1,000	0	0	1,000	5.011	5.011	50,113
OKEELANTA POWER LIMITED PARTNERSHIP		31,859	0	0	31,859	7.700	7.700	2,453,087
SOLID WASTE AUTHORITY OF PALM BEACH		34,876	0	0	34,876	1.820	1.820	634,659
TROPICANA PRODUCTS		2,684	0	0	2,684	7.301	7.301	195,964
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		618,326	0	0	618,326	2.650	2.650	16,387,308
CURRENT MONTH DIFFERENCE		(7,274)	0	0	(7,274)	0.445	0.445	2,591,306
DIFFERENCE%		(1.2)	0.0	0.0	(1.2)	20.2	20.2	18.8
PERIOD TO DATE: ACTUAL		3,693,139	0	0	3,693,139	2.443	2.443	90,234,239
ESTIMATED		4,312,830	0	0	4,312,830	2.218	2.218	95,642,000
DIFFERENCE		(619,691)	0	0	(619,691)	0.226	0.226	(5,407,761)
DIFFERENCE%		(14.4)	0	0	(14.4)	10.2	10.2	(5.7)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2005

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (5)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ESTIMATED:							
FLORIDA	OS	15,000	4.900	735,000	5.024	753,600	18,600
NON-FLORIDA	OS	44,913	4.757	2,136,499	5.024	2,256,429	119,930
TOTAL		59,913	4.793	2,871,499	5.024	3,010,029	138,530
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	20,454	8.665	1,772,309	10.898	2,226,978	454,669
FLORIDA POWER CORPORATION	OS	900	11.925	95,400	16.311	130,485	35,085
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	3,065	14.647	451,875	17.662	551,032	99,157
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	4,015	7.662	307,645	9.720	390,296	82,621
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	2,040	10.025	204,500	12.934	269,960	59,960
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	45,919	7.202	3,299,952	8.469	3,890,502	590,550
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	78	10.069	7,954	12.504	9,753	1,899
COBB ELECTRIC MEMBERSHIP CORP.	OS	7,115	6.889	490,842	8.126	579,160	87,318
CONOCO PHILLIPS CO.	OS	1,190	10.500	124,952	11.189	133,149	8,197
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	132	8.800	9,376	8.000	10,590	1,584
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	27,679	7.422	2,053,895	8.179	2,263,339	209,444
RELIANT ENERGY SERVICES, INC.	OS	3,527	12.344	435,371	14.333	505,515	70,144
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	12,422	7.298	906,606	7.887	979,745	73,139
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		30,994	9.317	2,831,759	11.721	3,562,621	730,862
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		97,956	7.491	7,329,448	8.535	8,960,722	1,632,274
TOTAL		128,950	7.916	10,160,207	9.290	11,923,344	1,763,136
CURRENT MONTH:							
DIFFERENCE		68,437	3.123	7,268,709	4.266	8,910,915	1,624,606
DIFFERENCE (%)		114.2	65.2	253.8	84.9	296.1	1,172.7
PERIOD TO DATE:							
ACTUAL		1,378,973	4.855	66,915,705	5.898	81,300,071	14,384,667
ESTIMATED		918,292	4.025	37,836,909	5.112	41,890,059	8,895,159
DIFFERENCE		560,681	0.830	33,878,796	0.786	39,407,303	5,489,508
DIFFERENCE (%)		63.4	20.6	103.2	15.4	94.3	61.7

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Jul-05

Contract	Capacity	Term		Contract Type
	MW	Start	End	
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Florida Crushed Stone	136	4/1/1992	10/31/2005	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Bio-Energy	10	5/1/1998	1/1/2005	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2005 Capacity In Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,161,819	8,707,500	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000						63,019,319
ICL	10,228,493	10,149,775	9,906,595	9,815,155	10,450,770	9,827,706	10,578,837						70,957,331
FCS	4,292,145	3,726,518	3,699,887	3,776,167	4,002,741	3,918,051	3,993,777						27,409,286
SWAPBC	1,789,741	1,557,735	1,557,735	1,557,735	1,792,650	1,792,650	1,792,650						11,840,896
BN-SOC	1,655,325	1,571,400	1,571,400	1,571,400	1,656,450	1,656,450	1,656,450						11,338,875
BN-NEG	272,360	272,360	272,360	260,341	260,244	259,506	247,568						1,844,739
BS-SOC	1,861,322	1,767,104	1,767,104	1,767,104	1,862,535	1,862,535	1,862,535						12,750,239
BS-NEG	86,660	86,660	86,660	86,660	86,660	86,660	86,660						606,620
Bioenergy	0	0	0	0	0	0	0						0
SoCo	9,140,451	10,517,742	9,268,728	8,289,787	9,546,168	10,278,989	9,950,817						66,992,682
SJRPP	6,136,281	6,035,949	8,250,290	5,281,694	6,598,511	6,240,001	6,207,909						44,750,635
Total	44,624,597	44,392,743	45,410,759	41,436,043	45,286,729	44,952,548	45,407,203	0	0	0	0	0	311,510,622

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Jul-05

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Progress Energy Florida, Inc. - 150 MW	Other Entity	April 1, 2004	May 31, 2005
5	Calpine Energy Services	Other Entity	June 1, 2004	April 30, 2005

2005 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	361	361	361	312	312	320	320	-	-	-	-	-
2	468	468	468	468	468	467	467	-	-	-	-	-
3	157	157	157	157	157	156	156	-	-	-	-	-
4	150	150	150	150	150	-	-	-	-	-	-	-
5	150	150	150	150	-	-	-	-	-	-	-	-
Total	1,286	1,286	1,286	1,237	1,087	943	943	-	-	-	-	-

2005 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,883,435	5,883,435	3,590,187	3,479,937	5,045,157	11,738,190	11,738,190	-	-	-	-	-

Year-to-date Short Term Capacity Payments	47,358,531
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		CALCULATION OF TRUE-UP AND INTEREST PROVISION								REVISED
		Company: Florida Power & Light Company								
		Month of: May 2005								
		CURRENT MONTH				YEAR TO DATE				
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A	Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 321,540,834	\$ 322,553,153	\$ (1,012,319)	(0.3) %	\$ 1,330,659,085	\$ 1,314,196,129	\$ 16,462,956	1.3 %	
	b Incremental Hedging Costs	41,859	49,580	(7,721)	(15.6) %	231,842	227,913	3,929	1.7 %	
	d Nuclear Fuel Disposal Costs	1,524,590	1,515,688	8,902	0.6 %	8,208,734	9,006,070	(797,336)	(8.9) %	
	e Coal Cars Depreciation & Return	347,168	349,162	(1,994)	(0.6) %	1,758,040	1,767,884	(9,844)	(0.6) %	
	f Gas Pipelines Depreciation & Return	45,815	45,819	(4)	0.0 %	233,459	- 233,499	(40)	0.0 %	
2	a DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A	
	b Fuel Cost of Power Sold (Per A6)	(2,567,759)	(7,532,681)	4,964,922	(65.9) %	(29,301,226)	(51,025,561)	21,724,335	(42.6) %	
3	a Gains from Off-System Sales (Per A6)	(409,050)	(672,000)	262,950	(39.1) %	(6,576,988)	(3,832,050)	(2,744,938)	71.6 %	
	b Fuel Cost of Purchased Power (Per A7)	19,739,412	20,527,668	(788,256)	(3.8) %	88,139,312	93,568,488	(5,429,176)	(5.8) %	
	c Energy Payments to Qualifying Facilities (Per A8)	16,117,452	13,924,000	2,193,452	15.8 %	60,571,821	68,216,000	(7,644,179)	(11.2) %	
4	Okeelanta Settlement Amortization including interest	816,967	795,581	21,386	2.7 %	4,082,668	3,986,535	96,133	2.4 %	
5	Energy Cost of Economy Purchases (Per A9)	12,385,723	6,084,294	6,301,429	103.6 %	49,985,208	27,360,014	22,625,194	82.7 %	
	Total Fuel Costs & Net Power Transactions	369,583,011	357,640,264	11,942,747	3.3 %	1,507,991,955	1,463,704,921	44,287,034	3.0 %	
6	Adjustments to Fuel Cost									
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,760,312)	(3,859,379)	\$ 99,067	(2.6) %	\$ (16,991,356)	\$ (17,663,181)	\$ 671,825	(3.8) %	
	b Reactive and Voltage Control Fuel Revenues	29,570	0	29,570	N/A	(257,725)	0	(257,725)	N/A	
	c Inventory Adjustments	(52,500)	0	(52,500)	N/A	420,973	0	420,973	N/A	
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	482,368	0	482,368	N/A	
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 365,799,770	\$ 353,780,885	\$ 12,018,884	3.4 %	\$ 1,491,646,215	\$ 1,446,041,740	\$ 45,604,475	3.2 %	
B	kWh Sales									
1	Jurisdictional kWh Sales	7,690,879,523	7,822,305,000	(131,425,477)	(1.7) %	37,347,905,419	38,014,419,000	(666,513,581)	(1.8) %	
2	Sale for Resale (excluding FKEC & CKW)	42,871,896	40,143,000	2,728,896	6.8 %	228,639,646	190,696,000	37,943,646	19.9 %	
3	Sub-Total Sales (excluding FKEC & CKW)	7,733,751,419	7,862,448,000	(128,696,581)	(1.6) %	37,576,545,065	38,205,115,000	(628,569,935)	(1.6) %	
4	Sales to FKEC & CKW	77,225,216	86,289,000	(9,063,784)	(10.5) %	367,275,733	394,918,000	(27,642,267)	(7.0) %	
5	Total Sales	7,810,976,635	7,948,737,000	(137,760,365)	(1.7) %	37,943,820,798	38,600,033,000	(656,212,202)	(1.7) %	
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.44565 %	99.48943 %	(0.043780) %	0.0 %	N/A	N/A	N/A	N/A	

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Month of: May 2005										
CURRENT MONTH										YEAR-TO DATE
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
C True-up Calculation										
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 302,920,333	\$308,050,528	\$ (5,130,195)	(1.7) %	\$ 1,468,223,927	\$ 1,497,047,463	\$ (28,823,536)	(1.9) %	
Fuel Adjustment Revenues Not Applicable to Period										
2 a	Prior Period True-up (Collected)/Refunded This Period	(11,698,969)	(11,698,969)	0	0.0 %	(58,494,845)	(58,494,845)	0	0.0 %	
b	GPIF, Net of Revenue Taxes (a)	(542,607)	(542,607)	0	0.0 %	(2,713,035)	(2,713,035)	0	0.0 %	
c	Oil Backout Revenues, Net of revenue Taxes	0	0	0	N/A	(5)	0	(5)	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 290,678,757	\$ 295,808,952	\$ (5,130,195)	(1.7) %	\$ 1,407,016,042	\$ 1,435,839,583	\$ (28,823,541)	(2.0) %	
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 365,799,770	\$ 353,780,885	\$ 12,018,885	3.4 %	\$ 1,491,646,215	\$ 1,446,041,740	\$ 45,604,475	3.2 %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A	
d	D&D Fuel Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	365,799,770	353,780,885	12,018,885	3.4 %	1,491,646,215	1,446,041,740	45,604,475	3.2 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.44565 %	99.48943 %	(0.04378) %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$ 364,008,411	\$ 352,203,369	\$ 11,805,042	3.4 %	\$ 1,483,572,087	\$ 1,439,750,091	\$ 43,821,996	3.0 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (73,329,654)	\$ (56,394,417)	\$ (16,935,237)	30.0 %	\$ (76,556,045)	\$ (3,910,508)	\$ (72,645,537)	1857.7 %	
8	Interest Provision for the Month (Line D10)	(342,931)	0	(342,931)	N/A	(1,264,574)	-	(1,264,574)	N/A	
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(97,739,781)	(41,107,838)	(56,631,943)	137.8 %	(140,387,623)	(140,387,623)	0	0.0 %	
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	0	(7,707,142)	N/A	(7,707,142)	0	(7,707,142)	N/A	
10	Prior Period True-up Collected This Period	11,698,969	11,698,969	0	0.0 %	58,494,845	58,494,845	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (167,420,540)	\$ (85,803,286)	\$ (81,617,254)	95.1 %	\$ (167,420,540)	\$ (85,803,286)	\$ (81,617,253)	95.1 %	
D Interest Provision										
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (105,446,923)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (167,077,608)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (272,524,531)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (136,262,266)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	2.98000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	3.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	6.04000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	3.02000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.25167 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (342,931)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES										
(a)	Generation Performance Incentive Factor is ((\$6,615,282) x 98.4280%) - See Order No. PSC-04-1276-FOF-EI.									
(b)	Per Projected Schedule E-2, filed September 9, 2004.									