

ORIGINAL



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August 22, 2005

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED FPSC
08 AUG 23 AM 8:49
COMMISSION
CLERK

Re: Docket No.050003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of July 2005.

- CMP _____
- COM 5
- CTR _____
- ECR _____
- ECL _____
- JPC _____
- ICA _____
- CR _____
- GA _____
- EC 1
- TH _____

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

Enclosures

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Oh
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

08140 AUG 23 05

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 050003-GU
August 22, 2005

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PO Box 111
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Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
ESTIMATED FOR THE PERIOD OF:		JANUARY 05		Through		DECEMBER 05			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JULY				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$259.16	\$259.16	\$0.00	0.00	\$3,618.40	\$3,013.45	\$604.95	20.07
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$53,115.11	\$38,522.51	\$14,592.60	37.88	\$431,493.44	\$550,270.91	(\$118,777.47)	-21.59
5	DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$59,273.68	\$58,823.70	\$449.98	0.76
6	OTHER (OFO PENALTY)	(\$514.35)	(\$12,223.25)	\$11,708.90	-95.79	(\$4,745.70)	\$2,176.75	(\$6,922.45)	-318.02
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	COMMODITY (Other)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$57,627.72	\$31,326.22	\$26,301.50	83.96	\$489,639.82	\$614,284.81	(\$124,644.99)	-20.29
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$15.31	\$0.00	\$15.31	ERR	\$272.62	\$345.00	(\$72.38)	-20.98
14	TOTAL THERM SALES	\$35,784.50	\$31,326.22	\$4,458.28	14.23	\$633,054.19	\$613,939.81	\$19,114.38	3.11
THERMS PURCHASED									
15	COMMODITY (Pipeline)	62,000	45,500	16,500	36.26	621,800	740,923	(119,123)	-16.08
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	70,110	64,480	5,630	8.73	723,140	785,430	(62,290)	-7.93
19	DEMAND	62,000	62,000	0	0.00	726,340	784,000	(57,660)	-7.35
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	62,000	45,500	16,500	36.26	621,800	740,923	(119,123)	-16.08
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	25	0	25	ERR	362	449	(87)	-19.38
27	TOTAL THERM SALES	58,450	45,500	12,950	28.46	843,126	740,474	102,652	13.86
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00418	0.00570	-0.00152	-26.61	0.00582	0.00407	0.00175	43.08
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.75760	0.59743	0.16016	26.81	0.59669	0.70060	-0.10390	-14.83
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.08161	0.07503	0.00658	8.76
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.92948	0.68849	0.24099	35.00	0.58074	0.82958	-0.24884	-30.00
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61222	ERR	ERR	ERR	0.75311	0.76837	-0.01527	-1.99
40	TOTAL THERM SALES (11/27)	0.98593	0.68849	0.29744	43.20	0.58074	0.82958	-0.24884	-30.00
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00000	0.00000	-0.07627	-0.07627	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.90966	0.61222	0.29744	48.58	0.50447	0.75331	-0.24884	-33.03
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.91423	0.61530	0.29893	48.58	0.50701	0.75710	-0.25009	-33.03
45	PGA FACTOR ROUNDED TO NEAREST .001	0.914	0.615	0	48.62	0.507	0.757	-0.250	-33.03

DOCUMENT NUMBER DATE
 08140 AUG 23 98

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH: DECEMBER 05
 CURRENT MONTH: JULY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	62,000	\$259.16	0.00418
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	62,000	\$259.16	0.00418
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	64,170	\$48,599.46	0.75735
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers			ERR
20 Imbalance Bookout - Other Shippers	5,940	\$4,515.65	0.76021
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	70,110	\$53,115.11	0.75760
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 FGT REFUND			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Overage Alert Day Charge - FGT			ERR
37 Alert Day Penalty - GCI		(\$514.35)	ERR
38 Alert Day Penalty - AC			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$514.35)	ERR

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)				
FOR THE PERIOD OF:		JANUARY 05		Through		DECEMBER 05				
		CURRENT MONTH:		JULY		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$53,115	\$38,523	(14,593)	-0.38	\$431,493	\$550,271	118,777	0.22
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$4,513	(\$7,196)	(11,709)	1.63	\$58,146	\$64,014	5,868	0.09
3	TOTAL		\$57,628	\$31,326	(26,302)	-0.84	\$489,640	\$614,285	124,645	0.20
4	FUEL REVENUES		\$35,785	\$31,326	(4,458)	-0.14	\$633,054	\$613,940	(19,114)	-0.03
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$7,164	\$7,164	0	0.00	\$50,149	\$50,149	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$42,949	\$38,490	(4,458)	-0.12	\$683,203	\$664,088	(19,114)	-0.03
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		(\$14,679)	\$7,164	21,843	3.05	\$193,563	\$49,804	(143,759)	-2.89
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$797	(\$142)	(939)	6.62	\$4,227	(\$844)	(5,072)	6.01
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$296,562	(\$50,824)	(347,386)	6.84	\$127,874	(\$49,777)	(177,651)	3.57
10	TRUE-UP COLLECTED OR (REFUNDED)		(\$7,164)	(\$7,164)	0	0.00	(\$50,149)	(\$50,149)	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$275,516	(\$50,966)	(326,482)	6.41	\$275,516	(\$50,966)	(326,482)	6.41
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		296,562	(50,824)	(347,386)	6.84				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		274,718	(50,824)	(325,543)	6.41				
14	TOTAL (12+13)		571,280	(101,649)	(672,929)	6.62				
15	AVERAGE (50% OF 14)		285,640	(50,824)	(336,465)	6.62				
16	INTEREST RATE - FIRST DAY OF MONTH		3.27	3.27	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		3.43	3.43	0.00	0.00				
18	TOTAL (16+17)		6.70	6.70	0.00	0.00				
19	AVERAGE (50% OF 18)		3.35	3.35	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.28	0.28	0.00	0.00				
21	INTEREST PROVISION (15x20)		797	(142)	(939)	6.62				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2005 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY

DECEMBER 2005

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUL	FGT	SJNG	FT	0	0		\$43.40	\$4,767.80	\$215.76	ERR	
2	"	PRIOR	SJNG	FT	64,170	64,170	\$48,599.46				75.74	
3	"	TROPICANA	SJNG	BO	5,940	5,940	\$4,515.65				76.02	
4												
5												
6												
7												
8												
9												
10												
11												
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19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					70,110	0	70,110	\$53,115.11	\$43.40	\$4,767.80	\$215.76	82.93

FOR THE PERIOD OF: JANUARY 2005 Through DECEMBER 2005

MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	207	200	5,589	5,400	7.14	7.39
2.	PRIOR	207	200	828	800	10.50	10.87
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	414	400	6,417	6,200		
27.				WEIGHTED AVERAGE		8.82	9.13

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2005		Through		DECEMBER 2005			
		CURRENT MONTH: JULY			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	35,322	44,359	9,037	0.26	576,946	593,819	16,873	0.03	
COMMERCIAL	4,649	4,616	(33)	-0.01	67,185	61,798	(5,387)	-0.08	
COMMERCIAL LARGE VOL. 1	13,669	10,960	(2,709)	-0.20	139,942	146,722	6,780	0.05	
TOTAL FIRM	53,640	59,935	6,295	0.12	784,073	802,339	18,266	0.02	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	19,424	30,000	10,576	0.54	248,976	210,000	(38,976)	-0.16	
INTERR. - TRANSPORT (TS6)	507,240	758,333	251,093	0.50	4,180,350	5,308,333	1,127,983	0.27	
LARGE INTERRUPTIBLE	4,810	0	(4,810)	-1.00	59,053	0	(59,053)	-1.00	
TOTAL INTERRUPTIBLE	531,474	788,333	256,859	0.48	4,488,379	5,518,333	1,029,954	0.23	
TOTAL THERM SALES	585,114	848,268	263,154	0.45	5,272,452	6,320,672	1,048,219	0.20	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,905	3,129	224	0.08	2,978	3,129	151	0.05	
COMMERCIAL	207	229	22	0.11	212	229	17	0.08	
COMMERCIAL LARGE VOL. 1	39	42	3	0.08	41	42	1	0.02	
TOTAL FIRM	3,151	3,400	249	0.08	3,231	3,400	169	0.05	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,155	3,404	249	0.08	3,235	3,404	169	0.05	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	14	2	0.17	194	190	(4)	-0.02	
COMMERCIAL	22	20	(2)	-0.10	317	270	(47)	-0.15	
COMMERCIAL LARGE VOL. 1	350	261	(90)	-0.26	3,413	3,493	80	0.02	
INTERR. - TRANSPORT (TS5)	19,424	30,000	10,576	0.54	248,976	210,000	(38,976)	-0.16	
INTERR. - TRANSPORT (TS6)	169,080	252,778	83,698	0.50	1,393,450	1,769,444	375,994	0.27	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2005 through DECEMBER 2005

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.03836	1.039982	1.03654	1.035835	1.032631	1.042101	1.042664					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055983	1.057633	1.054132	1.053416	1.050157	1.059788	1.06036	0	0	0	0	0



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/01/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
		Payee:	006924518	Contact Name:	MAGGIE MATHESON
				Contact Phone:	713-989-2093

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	August 01, 2005	Invoice Total Amount:	\$4,767.80
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000294264
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 11, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80

*wire
Pd 8/11/05
Acct #804.7*

DOCUMENT NUMBER DATE
08140 AUG23 05
FPSC-COMMISSION CLERK



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008803884
ST. JOE NATURAL GAS COMPANY
STUART SHOAF
POST OFFICE BOX 549

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 08/09/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank: JP Morgan Chase, NY
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MAGGIE MATHESON
Contact Phone: 713-989-2093

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: August 10, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$259.16
Invoice Identifier: 000294265
Account Number: 52002361
Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005

End Transaction Date: July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0348	0.0000	0.0418	6,200	259.16	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 6,200 259.16

*Pd 8.19.05
ck #3694
Acct #804.4*

Gas Sales Invoice



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9010374
 Invoice Date 08/11/2005
 Contract # 9000114
 Delivery Month Jul 2005
Due Date 08/21/2005

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

 Fax # (850) 229-8392

Remit:
 US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY -

 NEW YORK, NY, 10081-6000

Natural Gas delivered during Jul 2005

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)				
Base Commodity 07/01-07/31	728643 / 9041392	5,589	7.1400	39,905.46
Base Commodity 07/08-07/11	793328 / 9045808	828	10.5000	8,694.00
Total For CS #11 MOUNT VERNON (0025309)		6,417		48,599.46
Total Amount Due		6,417		48,599.46

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

07/01-07/31: FGT Zone 3 IF 7.090000

*Wire 8/22/05
 Acct 801*

If you have any questions, please contact : Theresa Ray at (251) 445-1229
 or send a facsimile to : (251) 375-2235
 Or Email: theresa.ray@uk.bp.com

For BP use only: 080522 00



INVOICE

TO:
MR. STUART SHOAF
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

INVOICE NO
136

INVOICED
7/11/2005

INVOICE FOR JULY 2005

BOOK OUT FOR THE MONTH OF JUNE 2005
BETWEEN TROPICANA AND ST JOE NATURAL GAS
594.00 * \$7.6021 /MMBTU \$4,515.65

*pd 7/19/05
ck #3558
Acct #801*

TOTAL INVOICE \$4,515.65
=====

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
TROPICANA PRODUCTS
1001 13TH AVENUE EAST
BRADENTON, FL 34208
ATTN : TONDRICK ROBINSON

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-7588

DATE: 07/01/2005
 DELINQUENT: 07/20/2005

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
 Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 38539
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	JUNE 2005	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	17,711	\$1,433.00
System - Non-Fuel Charge	JUNE 2005	\$0.08091			\$0.08091	958	\$77.50
System - Fuel Charge		\$0.76500			\$0.76500	958	\$732.79
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	19,009	(\$74.33)
NET GAS BILL							\$3,168.96
Gross Receipts Tax		2.50%					\$79.22
GAS BILL							\$3,248.18 ✓
OFO Charge	JUNE 2005	\$1.513			\$1.51280	340	\$514.35
Pre-Paid Gas	JUNE 2005			SA/FTS, Article VI, Section 6.2(iv)			\$106.17 ✓
TOTAL AMOUNT DUE THIS INVOICE							\$3,868.70

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

7.00% \$22.57

Rec 7/20/05