



JAMES A. MCGEE

ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

August 24, 2005

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., is an original and ten copies of its Performance Data Report for July 2005.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

A handwritten signature in black ink, appearing to read "James A. McGee".

James A. McGee

JAM/sc
Enclosure

cc: Parties of record

Progress Energy Florida

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Performance Data Report for the month of July 2005 has been furnished to the following individuals by regular US Mail this 24th day of August 2005.

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PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

ANCLOTE 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Jul Period
1. EAF	90.43	66.83	83.31	99.18	99.71	97.62	98.95						91.13
2. PH	744	672	744	719	744	720	744						5,087
3. SH	648.2	167.7	620.9	547.3	744.0	713.9	735.3						4,177.3
4. RSH	25.2	284.0	0.0	169.9	0.0	6.1	8.7						493.9
5. UH	70.6	220.3	123.1	1.9	0.0	0.0	0.0						415.8
6. POH	70.6	220.3	0.0	0.0	0.0	0.0	0.0						290.9
7. FOH	0.0	0.0	123.1	1.9	0.0	0.0	0.0						125.0
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
9. PFOH	2.4	0.0	4.8	0.0	2.4	0.0	3.4						13.1
10. LR PF (MW)	135.3	0.0	110.1	0.0	66.0	0.0	66.7						95.4
11. PMOH	0.0	8.1	0.0	12.7	5.8	53.6	23.2						103.3
12. LR PM (MW)	0.0	159.0	0.0	159.0	158.9	159.0	159.0						159.0
13. NSC (MW)	498	498	498	498	498	498	498						498
14. OPER MBTU	1,561,432	392,297	1,646,230	1,295,100	1,832,894	1,843,908	2,603,650						11,175,510
15. NET GEN (MWH)	154,665	40,149	165,496	128,614	181,460	178,340	256,649						1,105,373
16. ANOHR (BTU/KWH)	10,095.6	9,771.0	9,947.2	10,069.7	10,100.8	10,339.3	10,144.8						10,110.2
17. NOF (%)	47.91	48.07	53.52	47.19	48.98	50.16	70.09						53.14
18. NPC (MW)	498	498	498	498	498	498	498						498

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

ANCLOTE 2	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Jul Period
1. EAF	58.78	99.70	90.42	98.80	96.62	95.04	96.59						90.67
2. PH	744	672	744	719	744	720	744						5,087
3. SH	278.4	672.0	457.1	609.4	651.6	692.5	744.0						4,105.0
4. RSH	165.8	0.0	215.7	101.0	87.9	27.5	0.0						597.9
5. UH	299.9	0.0	71.2	8.6	4.5	0.0	0.0						384.2
6. POH	281.5	0.0	0.0	0.0	0.0	0.0	0.0						281.5
7. FOH	18.4	0.0	71.2	8.6	4.5	0.0	0.0						102.7
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
9. PFOH	56.9	6.0	0.4	0.0	0.0	31.9	8.0						103.2
10. LR PF (MW)	59.0	168.2	105.7	0.0	0.0	156.0	42.7						94.2
11. PMOH	0.0	0.0	0.0	0.0	65.5	81.4	78.4						225.3
12. LR PM (MW)	0.0	0.0	0.0	0.0	156.0	156.0	155.9						156.0
13. NSC (MW)	495	495	495	495	495	495	495						495
14. OPER MBTU	648,670	1,547,037	1,336,005	1,481,792	1,743,182	1,910,030	2,595,227						11,261,943
15. NET GEN (MWH)	64,318	152,064	136,854	148,515	169,020	187,579	258,263						1,116,613
16. ANOHR (BTU/KWH)	10,085.4	10,173.6	9,762.3	9,977.4	10,313.5	10,182.5	10,048.8						10,085.8
17. NOF (%)	46.68	45.71	60.48	49.23	52.41	54.72	70.13						54.95
18. NPC (MW)	495	495	495	495	495	495	495						495

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Jul Period
1. EAF	97.25	96.32	96.16	98.26	90.47	95.01	80.22						93.31
2. PH	744	672	744	719	744	720	744						5,087
3. SH	744.0	672.0	744.0	719.0	744.0	720.0	675.0						5,018.0
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	69.1						69.1
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	69.1						69.1
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
9. PFOH	5.3	5.5	63.7	3.2	71.6	74.3	31.8						255.3
10. LR PF (MW)	76.2	265.0	31.1	94.0	99.7	106.6	93.0						86.8
11. PMOH	40.0	47.3	50.2	22.3	129.2	60.7	249.2						598.8
12. LR PM (MW)	183.9	167.5	176.2	198.7	152.8	94.0	107.0						134.7
13. NSC (MW)	379	379	379	379	379	379	379						379
14. OPER MBTU	2,114,365	1,926,538	2,375,343	2,092,820	1,996,613	2,088,341	1,943,038						14,537,057
15. NET GEN (MWH)	208,634	187,335	235,425	205,299	191,018	202,322	182,825						1,412,858
16. ANOHR (BTU/KWH)	10,134.3	10,283.9	10,089.6	10,194.0	10,452.5	10,321.9	10,627.9						10,289.1
17. NOF (%)	73.99	73.55	83.49	75.34	67.74	74.14	71.47						74.29
18. NPC (MW)	379	379	379	379	379	379	379						379

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Jul Period
CRYSTAL RIVER 2													
1. EAF	86.04	50.17	84.62	94.15	74.27	92.98	56.26						77.15
2. PH	744	672	744	719	744	720	744						5,087
3. SH	648.0	345.5	646.0	704.5	607.9	718.8	584.9						4,255.6
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
5. UH	96.0	326.5	98.0	14.5	136.1	1.2	159.2						831.4
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
7. FOH	96.0	130.5	98.0	14.5	82.5	1.2	68.8						491.5
8. MOH	0.0	196.0	0.0	0.0	53.6	0.0	90.3						339.9
9. PFOH	15.1	6.9	59.6	31.1	70.4	51.9	231.6						466.5
10. LR PF (MW)	85.0	194.0	33.0	110.3	85.9	106.3	182.3						132.4
11. PMOH	21.8	11.7	50.7	48.1	99.6	99.9	261.4						593.1
12. LR PM (MW)	117.8	231.3	118.8	207.3	209.5	184.7	147.6						167.1
13. NSC (MW)	486	486	486	486	486	486	486						486
14. OPER MBTU	2,279,425	1,211,957	2,477,114	2,479,737	2,053,181	2,664,063	1,726,419						14,891,896
15. NET GEN (MWH)	235,155	126,046	258,971	254,529	205,565	263,673	166,349						1,510,288
16. ANOHR (BTU/KWH)	9,693.3	9,615.2	9,565.2	9,742.5	9,988.0	10,103.7	10,378.3						9,860.3
17. NOF (%)	74.67	75.07	82.48	74.34	69.58	75.48	58.52						73.02
18. NPC (MW)	486	486	486	486	486	486	486						486

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 3	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Jul Period
1. EAF	100.00	100.00	100.00	87.03	98.60	98.12	100.00						97.70
2. PH	744	672	744	719	744	720	744						5,087
3. SH	744.0	672.0	744.0	719.0	744.0	720.0	744.0						5,087.0
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
9. PFOH	0.0	0.0	0.0	195.0	0.0	68.6	0.0						263.6
10. LR PF (MW)	0.0	0.0	0.0	127.0	0.0	146.0	0.0						131.9
11. PMOH	0.0	0.0	0.0	329.5	61.8	28.4	0.0						419.7
12. LR PM (MW)	0.0	0.0	0.0	142.5	129.5	14.0	0.0						131.9
13. NSC (MW)	769	769	769	769	769	769	769						769
14. OPER MBTU	5,983,430	5,406,034	5,984,831	5,037,309	5,902,610	5,682,094	5,984,707						39,981,015
15. NET GEN (MWH)	587,870	531,169	587,657	489,858	576,640	548,447	574,505						3,896,147
16. ANOHR (BTU/KWH)	10,178.1	10,177.6	10,184.2	10,283.2	10,236.2	10,360.3	10,417.1						10,261.7
17. NOF (%)	102.75	102.79	102.71	88.60	100.79	99.05	100.41						99.60
18. NPC (MW)	769	769	769	769	769	769	769						769

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 4	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Jul Period
1. EAF	99.55	99.76	23.64	98.11	98.51	89.94	97.92						86.52
2. PH	744	672	744	719	744	720	744						5,087
3. SH	744.0	672.0	187.2	719.0	742.7	664.2	744.0						4,473.1
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
5. UH	0.0	0.0	556.8	0.0	1.3	55.8	0.0						613.9
6. POH	0.0	0.0	551.1	0.0	0.0	0.0	0.0						551.1
7. FOH	0.0	0.0	0.0	0.0	1.3	55.8	0.0						57.1
8. MOH	0.0	0.0	5.7	0.0	0.0	0.0	0.0						5.7
9. PFOH	2.2	0.0	10.4	10.5	0.0	18.5	4.8						46.4
10. LR PF (MW)	58.9	0.0	605.9	23.0	0.0	60.7	101.0						178.7
11. PMOH	13.6	15.2	12.1	97.7	33.7	48.8	71.2						292.3
12. LR PM (MW)	168.4	75.4	152.1	97.7	209.8	222.1	149.8						148.4
13. NSC (MW)	720	720	720	720	720	720	720						720
14. OPER MBTU	4,664,246	4,145,737	988,240	4,538,132	4,287,327	3,978,841	4,749,015						27,351,539
15. NET GEN (MWH)	490,605	440,364	104,004	470,221	459,610	420,333	518,858						2,903,995
16. ANOHR (BTU/KWH)	9,507.1	9,414.3	9,501.9	9,651.1	9,328.2	9,465.9	9,152.8						9,418.6
17. NOF (%)	91.59	91.01	77.16	90.83	85.95	87.89	96.86						90.17
18. NPC (MW)	720	720	720	720	720	720	720						720

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

CRYSTAL RIVER 5	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Jul Period
1. EAF	86.07	94.70	94.30	61.07	92.34	88.30	97.57						87.80
2. PH	744	672	744	719	744	720	744						5,087
3. SH	652.6	658.6	718.0	442.0	703.5	639.6	744.0						4,558.3
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
5. UH	91.4	13.4	26.1	277.0	40.5	80.4	0.0						528.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
7. FOH	0.0	13.4	0.0	0.0	0.0	80.4	0.0						93.8
8. MOH	91.4	0.0	26.1	277.0	40.5	0.0	0.0						434.9
9. PFOH	13.2	149.8	32.4	10.9	35.4	0.0	5.9						247.5
10. LR PF (MW)	24.0	60.6	91.3	36.0	97.5	0.0	98.0						67.7
11. PMOH	41.0	61.2	89.3	16.3	71.8	18.5	47.9						346.0
12. LR PM (MW)	206.7	111.9	98.0	103.0	117.0	147.0	258.6						142.4
13. NSC (MW)	717	717	717	717	717	717	717						717
14. OPER MBTU	3,870,572	3,913,541	4,710,168	2,799,764	4,126,234	4,066,723	4,980,874						28,467,877
15. NET GEN (MWH)	409,977	408,757	496,599	280,313	434,298	424,224	526,191						2,980,359
16. ANOHR (BTU/KWH)	9,441.0	9,574.2	9,484.9	9,988.0	9,500.9	9,586.3	9,465.9						9,551.8
17. NOF (%)	87.61	86.56	96.47	88.45	86.10	92.51	98.64						91.19
18. NPC (MW)	717	717	717	717	717	717	717						717

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

HINES 1	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Jul Period
1. EAF	99.67	99.97	99.74	98.76	60.15	83.26	99.85						91.52
2. PH	744	672	744	719	744	720	744						5,087
3. SH	520.7	672.0	744.0	714.8	447.5	599.5	744.0						4,442.5
4. RSH	223.3	0.0	0.0	0.0	0.0	0.0	0.0						223.3
5. UH	0.0	0.0	0.0	4.2	296.5	120.5	0.0						421.2
6. POH	0.0	0.0	0.0	4.2	296.5	0.0	0.0						300.7
7. FOH	0.0	0.0	0.0	0.0	0.0	120.5	0.0						120.5
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
9. PFOH	5.5	0.5	4.0	0.0	0.0	0.0	2.2						12.1
10. LR PF (MW)	216.0	224.9	236.0	0.0	0.0	0.0	235.8						226.5
11. PMOH	0.0	0.0	0.0	10.2	0.0	0.0	0.0						10.2
12. LR PM (MW)	0.0	0.0	0.0	225.0	0.0	0.0	0.0						225.0
13. NSC (MW)	482	482	482	482	482	482	482						482
14. OPER MBTU	1,593,554	1,686,896	2,302,270	2,071,946	1,329,789	1,718,387	2,072,637						12,775,479
15. NET GEN (MWH)	202,218	233,028	316,323	288,822	177,679	236,056	311,660						1,765,786
16. ANOHR (BTU/KWH)	7,880.4	7,239.0	7,278.2	7,173.8	7,484.2	7,279.6	6,650.3						7,235.0
17. NOF (%)	80.57	71.94	88.21	83.83	82.37	81.70	86.91						82.46
18. NPC (MW)	482	482	482	482	482	482	482						482

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA -- YEAR 2005

TIGER BAY	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan - Jul Period
1. EAF	69.21	100.00	100.00	100.00	99.40	99.97	100.00						95.40
2. PH	744	672	744	719	744	720	744						5,087
3. SH	85.3	154.8	79.7	90.1	739.6	720.0	744.0						2,613.4
4. RSH	429.7	517.2	664.3	628.9	0.0	0.0	0.0						2,240.1
5. UH	229.1	0.0	0.0	0.0	4.5	0.0	0.0						233.6
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
7. FOH	229.1	0.0	0.0	0.0	4.5	0.0	0.0						233.6
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.2	0.0						0.2
10. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	192.6	0.0						192.6
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
12. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0						0.0
13. NSC (MW)	207	207	207	207	207	207	207						207
14. OPER MBTU	127,135	252,734	120,032	148,085	1,046,699	1,042,104	1,093,783						3,830,573
15. NET GEN (MWH)	15,625	27,999	15,350	17,100	136,355	134,910	150,395						497,734
16. ANOHR (BTU/KWH)	8,136.7	9,026.5	7,819.7	8,660.0	7,676.3	7,724.4	7,272.7						7,696.0
17. NOF (%)	88.54	87.39	93.08	91.66	89.07	90.52	97.65						92.01
18. NPC (MW)	207	207	207	207	207	207	207						207

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Anclote 1				
Date	Outage Type	Hours	MW Affected	Description
1/9/2005	PFO	1.18	109.9	DESUPERHEATER/ATTEMPERATOR VALVES
1/25/2005	PFO	1.25	159.0	COMBUSTION/STEAM CONDITION CONTROLS
1/29/2005	PO	70.55	498.0	BOTTOM ASH HOPPERS (INCLUDING GATES)
2/1/2005	PO	220.32	498.0	BOTTOM ASH HOPPERS (INCLUDING GATES)
2/15/2005	PMO	8.10	159.0	CONDENSER TUBE FOULING TUBE SIDE
3/9/2005	PFO	4.83	110.0	BOTTOM ASH HOPPERS (INCLUDING GATES)
3/19/2005	FFO	123.08	498.0	FIRST SUPERHEATER LEAKS
4/7/2005	PMO	4.08	159.0	CONDENSER TUBE LEAKS
4/21/2005	PMO	8.58	159.0	CONDENSER TUBE FOULING TUBE SIDE
4/28/2005	FFO	1.87	498.0	TURBINE INTERCEPT VALVES
5/20/2005	PMO	5.77	159.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
5/28/2005	PFO	2.43	65.9	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
6/12/2005	PMO	7.00	159.0	CONDENSER TUBE FOULING TUBE SIDE
6/15/2005	PMO	4.25	159.0	CONDENSER TUBE LEAKS
6/16/2005	PMO	7.42	159.0	CONDENSER TUBE LEAKS
6/17/2005	PMO	3.67	159.0	CONDENSER TUBE LEAKS
6/17/2005	PMO	1.83	158.9	CONDENSER TUBE LEAKS
6/21/2005	PMO	5.05	159.0	CONDENSER TUBE LEAKS
6/24/2005	PMO	17.37	159.0	CONDENSER TUBE FOULING TUBE SIDE
6/26/2005	PMO	7.03	159.0	CONDENSER TUBE FOULING TUBE SIDE
7/7/2005	PMO	2.75	159.0	CONDENSER TUBE FOULING TUBE SIDE
7/14/2005	PFO	0.45	173.7	OTHER COOLING TOWER PROBLEMS
7/14/2005	PMO	3.33	159.0	CONDENSER TUBE FOULING TUBE SIDE
7/15/2005	PFO	0.18	174.2	OTHER COOLING TOWER PROBLEMS
7/18/2005	PFO	2.75	42.0	TRAVELING SCREENS
7/22/2005	PMO	2.98	158.9	CONDENSER INSPECTION

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Anclote 1				
Date	Outage Type	Hours	MW Affected	Description
7/25/2005	PMO	7.60	159.0	CONDENSER TUBE FOULING TUBE SIDE
7/28/2005	PMO	6.50	159.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
1/2/2005	PFO	0.92	58.8	CONDENSATE/HOTWELL PUMP MOTOR
1/4/2005	PFO	36.17	59.0	CONDENSATE/HOTWELL PUMP MOTOR
1/6/2005	PO	281.50	495.0	TURBINE REHEAT STOP VALVES
1/24/2005	PFO	1.93	58.9	CONDENSATE/HOTWELL PUMP MOTOR
1/24/2005	PFO	2.67	59.0	CONDENSATE/HOTWELL PUMP MOTOR
1/25/2005	FFO	18.37	495.0	AIR SUPPLY DUCTS
1/25/2005	PFO	3.00	59.1	CONDENSATE/HOTWELL PUMP MOTOR
1/28/2005	PFO	4.12	59.0	CONDENSATE/HOTWELL PUMP MOTOR
1/29/2005	PFO	1.97	58.9	CONDENSATE/HOTWELL PUMP MOTOR
1/30/2005	PFO	2.67	59.0	CONDENSATE/HOTWELL PUMP MOTOR
1/31/2005	PFO	3.50	59.0	CONDENSATE/HOTWELL PUMP MOTOR
2/1/2005	PFO	2.90	59.1	CONDENSATE/HOTWELL PUMP MOTOR
2/2/2005	PFO	1.80	107.0	CONDENSATE/HOTWELL PUMP MOTOR
2/3/2005	PFO	1.33	487.9	BURNER INSTRUMENTS AND CONTROLS (EXCEPT LIGHT-OFF)
3/3/2005	PFO	0.37	106.6	BOTTOM ASH HOPPERS (INCLUDING GATES)
3/29/2005	FFO	71.17	495.0	FIRST SUPERHEATER LEAKS
4/1/2005	FFO	8.63	495.0	FIRST SUPERHEATER LEAKS
5/1/2005	PMO	6.27	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/9/2005	FFO	3.38	495.0	OTHER EXCITER PROBLEMS
5/9/2005	FFO	1.15	495.0	BOILER TRIP
5/11/2005	PMO	6.42	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/15/2005	PMO	7.88	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/16/2005	PMO	5.85	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/17/2005	PMO	7.95	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/18/2005	PMO	7.75	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/19/2005	PMO	2.40	155.9	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
5/22/2005	PMO	7.10	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/25/2005	PMO	7.83	156.0	CONDENSER TUBE FOULING TUBE SIDE
5/26/2005	PMO	6.08	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/1/2005	PMO	5.02	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/6/2005	PMO	6.88	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/8/2005	PMO	6.08	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/8/2005	PMO	7.40	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/12/2005	PFO	31.87	156.0	FEEDWATER PUMP DRIVE - CONTROLS
6/12/2005	PMO	0.00		CONDENSER TUBE FOULING TUBE SIDE
6/14/2005	PMO	5.07	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/15/2005	PMO	5.05	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/15/2005	PMO	6.85	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/16/2005	PMO	4.15	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/22/2005	PMO	7.23	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/23/2005	PMO	8.50	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/27/2005	PMO	7.87	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/28/2005	PMO	8.10	156.0	CONDENSER TUBE FOULING TUBE SIDE
6/29/2005	PMO	3.15	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/4/2005	PMO	4.37	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/5/2005	PMO	7.75	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/6/2005	PMO	4.60	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/11/2005	PMO	7.25	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/12/2005	PMO	7.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/13/2005	PMO	7.62	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/14/2005	PFO	0.45	170.5	OTHER COOLING TOWER PROBLEMS
7/15/2005	PFO	0.18	170.4	OTHER COOLING TOWER PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Anclole 2				
Date	Outage Type	Hours	MW Affected	Description
7/17/2005	PFO	0.48	38.9	MAIN TRANSFORMER
7/17/2005	PMO	6.53	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/19/2005	PMO	4.07	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/21/2005	PMO	6.23	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/24/2005	PMO	4.58	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/26/2005	PMO	4.53	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/28/2005	PFO	1.65	21.9	FORCED DRAFT FAN MOTORS
7/28/2005	PFO	5.18	34.0	OTHER CONDENSER TUBE CASING OR SHELL AND INTERNAL PROBLEMS
7/28/2005	PMO	7.50	156.0	CONDENSER TUBE FOULING TUBE SIDE
7/29/2005	PMO	0.52	145.5	CONDENSATE/HOTWELL PUMPS
7/29/2005	PMO	5.50	156.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
1/17/2005	PFO	4.57	75.0	OTHER PULVERIZER PROBLEMS
1/17/2005	PFO	0.75	83.9	PULVERIZER FEEDERS
1/19/2005	PMO	6.88	151.0	CONDENSER TUBE AND WATER BOX CLEANING
1/21/2005	PMO	12.00	265.0	BOTTOM ASH SYSTEMS (WET OR DRY)
1/22/2005	PMO	12.00	94.0	BOTTOM ASH SYSTEMS (WET OR DRY)
1/22/2005	PMO	3.75	265.0	BOTTOM ASH SYSTEMS (WET OR DRY)
1/26/2005	PMO	5.32	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/6/2005	PMO	6.40	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/8/2005	PFO	5.50	265.0	BOTTOM ASH SYSTEMS (WET OR DRY)
2/13/2005	PMO	8.00	189.0	CONDENSER TUBE LEAKS
2/14/2005	PMO	6.67	189.0	CONDENSER TUBE LEAKS
2/14/2005	PMO	7.83	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/15/2005	PMO	5.00	94.0	BOTTOM ASH SYSTEMS (WET OR DRY)
2/15/2005	PMO	5.42	94.0	PULVERIZER FEEDERS
2/17/2005	PMO	6.65	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/28/2005	PMO	8.37	170.0	CONDENSER TUBE AND WATER BOX CLEANING
3/2/2005	PMO	7.30	75.0	PULVERIZER MILLS
3/14/2005	PFO	3.50	46.0	CONDENSER TUBE LEAKS
3/14/2005	PMO	8.00	265.0	BOTTOM ASH CLINKER GRINDERS
3/15/2005	PMO	4.00	189.0	BOTTOM ASH CLINKER GRINDERS
3/15/2005	PMO	6.00	265.0	BOTTOM ASH CLINKER GRINDERS
3/15/2005	PMO	7.00	189.0	BOTTOM ASH CLINKER GRINDERS
3/28/2005	PMO	4.00	166.0	OTHER BURNER PROBLEMS
3/27/2005	PFO	51.68	23.0	OTHER PULVERIZER PROBLEMS
3/29/2005	PMO	6.83	94.0	PULVERIZER FEEDERS
3/29/2005	PFO	8.50	74.0	PULVERIZER FEEDERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
4/3/2005	PMO	8.17	236.0	FORCED DRAFT FAN MOTORS
4/5/2005	PFO	3.15	94.0	OTHER PULVERIZER PROBLEMS
4/11/2005	PMO	6.50	189.0	CONDENSER TUBE AND WATER BOX CLEANING
4/12/2005	PMO	2.00	170.0	FEEDWATER PUMP DRIVE - CONTROLS
4/20/2005	PMO	1.37	94.0	BOTTOM ASH SYSTEMS (WET OR DRY)
4/26/2005	PMO	4.30	189.0	CONDENSER TUBE AND WATER BOX CLEANING
5/2/2005	PMO	8.37	94.0	PULVERIZER MILLS
5/2/2005	PMO	6.00	189.0	CONDENSER TUBE AND WATER BOX CLEANING
5/3/2005	PMO	2.17	93.9	PULVERIZER MILLS
5/3/2005	PMO	9.42	94.0	PULVERIZER MILLS
5/4/2005	PMO	7.58	94.0	CONDENSER TUBE LEAKS
5/5/2005	PMO	7.87	94.0	PULVERIZER MILLS
5/8/2005	PMO	7.25	189.0	CONDENSER TUBE AND WATER BOX CLEANING
5/9/2005	PMO	5.67	66.0	FEEDWATER PUMP DRIVE - CONTROLS
5/8/2005	PMO	16.75	94.0	PULVERIZER FEEDERS
5/10/2005	PFO	10.15	84.0	OTHER PULVERIZER PROBLEMS
5/11/2005	PMO	1.62	236.0	FORCED DRAFT FAN MOTORS
5/16/2005	PMO	7.25	189.0	CONDENSER TUBE AND WATER BOX CLEANING
5/17/2005	PFO	6.20	170.0	FEEDWATER PUMP/DRIVE LUBE OIL SYSTEM
5/20/2005	PMO	20.00	260.0	ASH HANDLING SYSTEM AND HOPPERS
5/22/2005	PFO	4.00	189.0	ASH HANDLING SYSTEM AND HOPPERS
5/22/2005	PMO	6.50	265.0	ASH HANDLING SYSTEM AND HOPPERS
5/23/2005	PMO	4.00	46.0	ASH HANDLING SYSTEM AND HOPPERS
5/25/2005	PMO	7.02	236.0	ASH HANDLING SYSTEM AND HOPPERS
5/30/2005	PMO	11.72	123.0	FORCED DRAFT FANS
5/30/2005	PFO	39.52	75.0	PULVERIZER MOTORS AND DRIVES

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
5/31/2005	PFO	63.38	123.0	INDUCED DRAFT FAN MOTORS AND DRIVES
6/4/2005	PFO	2.22	94.0	OTHER PULVERIZER PROBLEMS
6/10/2005	PFO	9.58	84.0	OTHER PULVERIZER PROBLEMS
6/13/2005	PMO	4.55	189.0	CONDENSER TUBE AND WATER BOX CLEANING
6/16/2005	PMO	15.60	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNI
6/17/2005	PMO	15.50	70.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNI
6/18/2005	PFO	8.08	29.0	PULVERIZER FEEDERS
6/18/2005	PMO	8.60	46.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNI
6/19/2005	PFO	2.72	141.0	TRAVELING SCREEN FOULING
6/20/2005	PMO	10.60	75.0	OTHER PULVERIZER PROBLEMS
6/27/2005	PMO	5.80	189.0	CONDENSER TUBE AND WATER BOX CLEANING
7/1/2005	PMO	0.80	213.2	GENERATOR OTHER COOLING SYSTEM PROBLEMS
7/2/2005	PFO	18.83	89.0	OTHER PULVERIZER PROBLEMS
7/5/2005	PMO	4.58	189.0	CONDENSER TUBE AND WATER BOX CLEANING
7/5/2005	PMO	39.28	80.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/6/2005	PMO	12.93	38.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/7/2005	PMO	41.77	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/9/2005	PFO	1.05	152.0	480-VOLT CIRCUIT BREAKERS
7/9/2005	PMO	18.00	94.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/14/2005	PMO	8.42	56.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/14/2005	PMO	8.93	189.0	CONDENSER TUBE AND WATER BOX CLEANING
7/15/2005	PFO	11.93	94.0	OTHER PULVERIZER PROBLEMS
7/18/2005	PMO	11.43	61.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/19/2005	FFO	56.67	379.0	PLATEN SUPERHEATER LEAKS
7/21/2005	FFO	9.10	379.0	MAIN TRANSFORMER
7/23/2005	PMO	23.28	141.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
7/26/2005	PMO	66.63	113.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/29/2005	PMO	10.32	189.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/30/2005	PMO	2.83	265.0	OTHER COOLING TOWER PROBLEMS
7/31/2005	FFO	3.28	379.0	PLATEN SUPERHEATER LEAKS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
1/6/2005	PMO	4.58	151.0	OTHER FEEDWATER VALVES
1/6/2005	PMO	6.20	144.0	CONDENSER TUBE AND WATER BOX CLEANING
1/9/2005	PMO	4.67	95.0	CONDENSATE BOOSTER PUMP
1/9/2005	PMO	6.33	85.0	PULVERIZER FEEDERS
1/10/2005	PFO	9.50	85.0	PULVERIZER FEEDERS
1/11/2005	PFO	5.57	85.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
1/28/2005	FFO	113.97	486.0	FIRST SUPERHEATER LEAKS
2/1/2005	FMO	196.00	486.0	FIRST SUPERHEATER LEAKS
2/10/2005	PFO	4.08	85.0	IGNITERS
2/10/2005	PMO	5.15	151.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
2/13/2005	PFO	2.82	351.9	FLUE GAS EXPANSION JOINTS
2/15/2005	PMO	6.50	295.0	CONDENSER TUBE AND WATER BOX CLEANING
2/24/2005	FFO	142.03	486.0	PLATEN SUPERHEATER LEAKS
3/13/2005	PMO	8.30	247.0	CONDENSER TUBE AND WATER BOX CLEANING
3/16/2005	PMO	15.00	85.0	PULVERIZER MILLS
3/17/2005	PMO	14.97	94.0	PULVERIZER MILLS
3/19/2005	FFO	66.32	486.0	ECONOMIZER LEAKS
3/21/2005	FFO	2.17	486.0	OTHER BOILER RECIRCULATION PROBLEMS
3/23/2005	PFO	6.30	75.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
3/23/2005	PMO	12.47	104.0	PULVERIZER MILLS
3/27/2005	PFO	53.25	28.0	OTHER PULVERIZER PROBLEMS
4/2/2005	FFO	14.52	486.0	FORCED DRAFT FAN MOTORS
4/8/2005	PFO	7.18	247.0	INDUCED DRAFT FAN CONTROLS
4/10/2005	PMO	7.00	271.0	CONDENSER TUBE AND WATER BOX CLEANING
4/13/2005	PMO	15.50	85.0	PULVERIZER FEEDERS
4/14/2005	PFO	21.90	66.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
4/16/2005	PMO	10.00	352.0	FLUE GAS DUCTS (EXCEPT RECIRCULATION)
4/18/2005	PMO	1.17	85.0	PULVERIZER FEEDERS
4/25/2005	PMO	2.22	103.9	CIRCULATING WATER PUMP MOTORS
4/26/2005	PMO	1.48	103.9	CIRCULATING WATER PUMP MOTORS
4/26/2005	PMO	7.00	295.0	CONDENSER VACUUM PUMPS
4/27/2005	PFO	2.05	104.1	INTAKE GRATING FOULING
4/27/2005	PMO	0.50	343.1	FORCED DRAFT FAN CONTROLS
4/27/2005	PMO	1.33	103.9	CIRCULATING WATER PUMP MOTORS
4/29/2005	PMO	1.87	198.9	CONDENSATE/HOTWELL PUMPS
5/1/2005	PMO	7.83	271.0	CONDENSER TUBE AND WATER BOX CLEANING
5/6/2005	PMO	1.08	180.0	CONDENSATE/HOTWELL PUMP MOTOR
5/8/2005	PFO	2.63	122.9	OTHER PULVERIZER PROBLEMS
5/9/2005	PMO	6.00	271.0	CONDENSER TUBE AND WATER BOX CLEANING
5/10/2005	PFO	33.50	94.0	OTHER PULVERIZER PROBLEMS
5/11/2005	PMO	7.50	94.0	OTHER PULVERIZER PROBLEMS
5/12/2005	PMO	2.43	94.1	IGNITERS
5/12/2005	PMO	4.45	85.0	OTHER PULVERIZER PROBLEMS
5/15/2005	PMO	7.50	271.0	CONDENSER TUBE AND WATER BOX CLEANING
5/15/2005	PMO	8.08	94.0	OTHER PULVERIZER PROBLEMS
5/16/2005	PMO	7.22	94.0	PULVERIZER MILLS
5/17/2005	PMO	8.33	94.0	PULVERIZER MILLS
5/19/2005	PFO	5.20	94.0	OTHER PULVERIZER PROBLEMS
5/19/2005	PMO	8.50	104.0	PULVERIZER MILLS
5/20/2005	PMO	20.00	352.0	ASH HANDLING SYSTEM AND HOPPERS
5/22/2005	PFO	11.50	94.0	OTHER PULVERIZER PROBLEMS
5/22/2005	PFO	5.50	105.0	ASH HANDLING SYSTEM AND HOPPERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
5/22/2005	PMO	5.00	352.0	ASH HANDLING SYSTEM AND HOPPERS
5/23/2005	PFO	4.33	33.0	ASH HANDLING SYSTEM AND HOPPERS
5/23/2005	FFO	82.50	486.0	PLATEN SUPERHEATER LEAKS
5/27/2005	FMO	53.57	486.0	FIRST REHEATER LEAKS
5/29/2005	PFO	7.75	37.0	ELECTROSTATIC PRECIPITATOR PROBLEMS
5/31/2005	PMO	5.62	295.0	CONDENSER TUBE AND WATER BOX CLEANING
6/4/2005	PFO	3.55	122.9	OTHER PULVERIZER PROBLEMS
6/9/2005	PFO	5.57	28.0	HEATER LEVEL CONTROL
6/10/2005	PFO	1.50	294.8	OTHER TURBINE INSTRUMENT AND CONTROL PRO
6/10/2005	PMO	11.07	180.0	FEEDWATER PUMP LOCAL CONTROLS
6/12/2005	PMO	4.38	294.9	CONDENSER TUBE AND WATER BOX CLEANING
6/13/2005	PMO	5.25	104.0	OTHER PULVERIZER PROBLEMS
6/15/2005	PFO	13.42	104.0	OTHER PULVERIZER PROBLEMS
6/16/2005	PMO	15.60	80.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNI
6/17/2005	PMO	10.50	80.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNI
6/17/2005	PMO	4.33	295.0	TRAVELING SCREEN FOULING
6/18/2005	PFO	16.22	104.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
6/18/2005	PMO	2.40	41.9	THERMAL DISCHARGE LIMITS - ALL STEAM UNI
6/19/2005	FFO	1.22	486.0	TRAVELING SCREEN FOULING
6/20/2005	PMO	30.17	295.0	CONDENSER TUBE AND WATER BOX CLEANING
6/22/2005	PFO	8.40	123.0	INTAKE GRATING FOULING
6/26/2005	PFO	3.20	113.0	OTHER PULVERIZER PROBLEMS
6/26/2005	PMO	6.25	85.0	OTHER PULVERIZER PROBLEMS
6/26/2005	PMO	5.72	210.0	CONDENSER TUBE AND WATER BOX CLEANING
6/28/2005	PMO	3.12	104.0	OTHER PULVERIZER PROBLEMS
6/28/2005	PMO	1.08	180.0	CONDENSATE/HOTWELL PUMPS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
7/1/2005	FFO	66.35	486.0	FURNACE WALL LEAKS
7/4/2005	PMO	5.43	104.0	OTHER PULVERIZER PROBLEMS
7/5/2005	PMO	16.00	90.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/5/2005	PMO	2.20	294.9	CONDENSER TUBE AND WATER BOX CLEANING
7/6/2005	FFO	2.47	486.0	TURBINE TRIP DEVICES (INCLUDING INSTRUMENTS)
7/6/2005	PMO	12.92	129.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/6/2005	PMO	7.08	295.0	CONDENSER TUBE AND WATER BOX CLEANING
7/7/2005	PMO	42.52	152.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/9/2005	PMO	18.00	152.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/10/2005	PFO	5.75	276.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
7/10/2005	PMO	40.17	189.0	CIRCULATING WATER PUMPS
7/13/2005	PMO	14.50	80.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/14/2005	PMO	8.50	56.0	THERMAL DISCHARGE LIMITS - ALL STEAM UNITS
7/14/2005	PMO	26.00	133.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
7/15/2005	FMO	42.65	486.0	FEEDWATER PUMP DRIVE - STEAM TURBINE
7/15/2005	PFO	2.55	288.0	PULVERIZER FEEDERS
7/15/2005	PFO	142.68	151.0	FEEDWATER PUMP DRIVE - STEAM TURBINE
7/23/2005	PFO	32.32	342.0	INDUCED DRAFT FAN CONTROLS
7/24/2005	PFO	48.32	151.0	FEEDWATER PUMP DRIVE - STEAM TURBINE
7/26/2005	PMO	68.12	151.0	FEEDWATER PUMP DRIVE - STEAM TURBINE
7/29/2005	FMO	47.68	486.0	FEEDWATER PUMP DRIVE - STEAM TURBINE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 3				
Date	Outage Type	Hours	MW Affected	Description
4/17/2005	PMO	312.95	142.0	CONDENSER TUBE AND WATER BOX CLEANING
4/18/2005	PMO	16.58	151.0	CONDENSATE/HOTWELL PUMP MOTOR
4/19/2005	PFO	194.95	127.0	CONDENSATE/HOTWELL PUMP MOTOR
5/1/2005	PMO	14.90	109.0	CONDENSATE/HOTWELL PUMP MOTOR
5/1/2005	PMO	46.87	136.0	CONDENSER TUBE AND WATER BOX CLEANING
6/17/2005	PFO	68.63	146.0	CIRCULATING WATER PUMP MOTORS
6/21/2005	PMO	28.35	14.0	CORE PHYSICS TESTS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
1/8/2005	PFO	2.15	58.9	FLUE GAS RECIRCULATION DAMPERS
1/19/2005	PMO	7.75	101.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
1/26/2005	PMO	5.83	258.0	CEMS CERTIFICATION AND RECERTIFICATION
2/1/2005	PMO	4.70	87.0	HEATER DRAIN PUMPS
2/2/2005	PMO	4.83	101.0	PULVERIZER FEEDERS
2/24/2005	PMO	5.68	44.0	INDUCED DRAFT FAN LUBRICATION SYSTEMS
3/3/2005	PMO	7.80	101.0	PULVERIZER MILLS
3/4/2005	PO	551.10	720.0	MINOR BOILER OVERHAUL (LESS THAN 720 HOURS)
3/28/2005	FMO	5.70	720.0	MINOR BOILER OVERHAUL (LESS THAN 720 HOURS)
3/28/2005	PFO	10.42	606.0	CONDENSER TUBE LEAKS
3/29/2005	PMO	4.33	243.9	BOILER SAFETY VALVE TEST
4/11/2005	PFO	10.48	23.0	OTHER PULVERIZER PROBLEMS
4/12/2005	PMO	8.07	102.0	PULVERIZER MILLS
4/18/2005	PMO	69.67	96.0	PULVERIZER MILLS
4/25/2005	PMO	20.00	102.0	PULVERIZER MILLS
5/5/2005	PMO	3.17	100.9	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
5/10/2005	PMO	3.75	339.1	CONDENSER TUBE LEAKS
5/11/2005	PMO	8.17	501.0	CONDENSER TUBE LEAKS
5/11/2005	FFO	1.27	720.0	OTHER FEEDWATER VALVES
5/18/2005	PMO	8.77	44.0	INDUCED DRAFT FAN SPEED CHANGER
5/19/2005	PMO	7.25	101.0	PULVERIZER FEEDERS
5/25/2005	PMO	2.55	101.1	OTHER COOLING TOWER PROBLEMS
6/7/2005	PMO	7.67	544.0	CONDENSER TUBE AND WATER BOX CLEANING
6/8/2005	PMO	6.00	549.0	CONDENSER TUBE AND WATER BOX CLEANING
6/13/2005	FFO	23.80	720.0	MAIN STEAM PIPING UP TO TURBINE STOP VAL
6/14/2005	PFO	4.97	101.0	PULVERIZER FEEDER MOTOR

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
6/20/2005	FFO	32.00	720.0	OTHER EXCITER PROBLEMS
6/22/2005	PFO	6.82	15.9	MAIN STEAM RELIEF/SAFETY VALVES
6/22/2005	PFO	2.53	35.0	MAIN STEAM RELIEF/SAFETY VALVES
6/22/2005	PMO	2.52	115.0	MAIN STEAM RELIEF/SAFETY VALVES
6/23/2005	PFO	4.22	101.1	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
6/23/2005	PMO	5.50	139.0	MAIN STEAM RELIEF/SAFETY VALVES
6/26/2005	PMO	2.17	101.0	FOREIGN OBJECT IN MILL
6/27/2005	PMO	7.42	44.0	REGULATORY (ENVIRONMENTAL) PROCEEDINGS &
6/28/2005	PMO	17.50	101.0	PULVERIZER MILLS
7/6/2005	PMO	7.65	101.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
7/9/2005	PMO	15.87	292.0	CONDENSATE/HOTWELL PUMPS
7/10/2005	PFO	2.07	101.0	PULVERIZER FEEDERS
7/13/2005	PFO	2.75	101.1	PULVERIZER FEEDERS
7/13/2005	PMO	4.08	110.9	CIRCULATING WATER PUMPS
7/17/2005	PMO	11.00	101.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
7/18/2005	PMO	8.00	101.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
7/20/2005	PMO	2.50	196.1	INTAKE GRATING FOULING
7/20/2005	PMO	3.08	100.9	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
7/21/2005	PMO	2.67	101.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
7/25/2005	PMO	8.75	120.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
7/27/2005	PMO	7.58	101.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
1/3/2005	FMO	91.37	717.0	PLATEN SUPERHEATER LEAKS
1/8/2005	PFO	13.17	24.0	AIR SUPPLY DAMPERS
1/19/2005	PMO	2.22	98.0	CONDENSER TUBE LEAKS
1/19/2005	PMO	6.52	98.0	PULVERIZER MILLS
1/20/2005	PMO	5.33	108.0	PULVERIZER MILLS
1/23/2005	PMO	2.50	127.1	CONDENSER TUBE LEAKS
1/25/2005	PMO	5.00	97.9	PULVERIZER MILLS
1/28/2005	PMO	6.75	531.0	CONDENSER TUBE LEAKS
1/31/2005	PMO	2.78	214.1	CEMS CERTIFICATION AND RECERTIFICATION
1/31/2005	PMO	3.87	399.9	CEMS CERTIFICATION AND RECERTIFICATION
1/31/2005	PMO	16.70	84.0	OTHER HIGH PRESSURE HEATER PROBLEMS
2/1/2005	PMO	10.73	14.0	OTHER HIGH PRESSURE HEATER PROBLEMS
2/2/2005	PMO	5.23	98.0	PULVERIZER FEEDERS
2/2/2005	PMO	4.75	398.0	CEMS CERTIFICATION AND RECERTIFICATION
2/3/2005	PMO	5.15	98.0	PULVERIZER FEEDERS
2/3/2005	PMO	4.18	212.0	CEMS CERTIFICATION AND RECERTIFICATION
2/3/2005	PMO	6.17	98.0	PULVERIZER FEEDERS
2/5/2005	PFO	1.25	98.1	OTHER PULVERIZER PROBLEMS
2/6/2005	PMO	6.50	98.0	PULVERIZER FEEDERS
2/7/2005	PMO	0.83	98.1	PULVERIZER FEEDERS
2/10/2005	PFO	3.30	98.0	PULVERIZER FEEDERS
2/10/2005	PMO	6.98	98.0	OTHER PULVERIZER PROBLEMS
2/15/2005	FFO	9.82	717.0	TRIPPED DUE TO LOW DRUM LEVEL
2/16/2005	FFO	2.95	717.0	AIR SUPPLY DAMPERS
2/16/2005	PFO	18.65	98.0	OTHER PULVERIZER PROBLEMS
2/18/2005	FFO	0.63	717.0	AIR SUPPLY DAMPERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
2/18/2005	PFO	5.77	488.0	CONDENSER TUBE LEAKS
2/19/2005	PFO	34.92	17.0	AIR SUPPLY DAMPERS
2/23/2005	PFO	11.62	36.0	AIR SUPPLY DAMPERS
2/24/2005	PFO	16.78	41.0	AIR SUPPLY DAMPERS
2/25/2005	PFO	14.23	41.0	AIR SUPPLY DAMPERS
2/26/2005	PFO	14.92	36.0	AIR SUPPLY DAMPERS
2/27/2005	PFO	12.50	41.0	AIR SUPPLY DAMPERS
2/28/2005	PFO	15.83	41.0	AIR SUPPLY DAMPERS
3/5/2005	PMO	7.50	98.0	PULVERIZER SYSTEM COAL LEAKS (OTHER THAN PULVERIZERS, SEE CODE 033)
3/9/2005	PMO	3.83	98.0	PULVERIZER FEEDERS
3/11/2005	PFO	17.83	74.0	BOILER DRUM RELIEF/SAFETY VALVES
3/15/2005	PFO	1.90	455.9	FORCED DRAFT FAN LUBRICATION SYSTEM
3/19/2005	PMO	3.98	97.9	PULVERIZER FEEDERS
3/26/2005	PFO	12.70	61.0	OTHER PULVERIZER PROBLEMS
3/27/2005	PMO	73.95	98.0	PULVERIZER OVERHAUL
3/30/2005	FMO	209.57	717.0	MINOR BOILER OVERHAUL (LESS THAN 720 HOURS)
4/11/2005	PFO	10.92	36.0	OTHER PULVERIZER PROBLEMS
4/11/2005	PMO	2.62	98.9	BOILER SAFETY VALVE TEST
4/13/2005	PMO	3.63	117.0	OTHER HIGH PRESSURE HEATER PROBLEMS
4/19/2005	PMO	5.00	98.9	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
4/19/2005	PMO	5.00	98.9	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
4/27/2005	FMO	133.98	717.0	OTHER FEEDWATER VALVES
5/3/2005	PFO	29.70	108.0	OTHER PULVERIZER PROBLEMS
5/6/2005	PMO	3.80	70.0	INTAKE GRATING FOULING
5/16/2005	PMO	60.83	122.0	PULVERIZER MILLS
5/19/2005	PMO	7.17	99.0	PULVERIZER FEEDERS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
5/20/2005	PFO	0.33	51.7	SERVICE WATER HEAT EXCHANGERS
5/24/2005	PFO	4.92	41.0	HEATER LEVEL CONTROL
5/26/2005	PFO	0.42	55.0	PULVERIZER FEEDERS
6/1/2005	FFO	79.20	717.0	PLATEN SUPERHEATER LEAKS
6/4/2005	FFO	1.23	717.0	UNIT TRIP OPENING PAH OUTLET DAMPER
6/23/2005	PMO	4.37	217.1	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
6/23/2005	PMO	5.65	217.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
6/27/2005	PMO	3.50	97.9	PULVERIZER MILLS
6/28/2005	PMO	5.00	41.0	U5 PARTICULATE TESTING
7/7/2005	PMO	5.00	97.9	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
7/9/2005	PFO	5.87	98.0	PULVERIZER FEEDER MOTOR
7/11/2005	PMO	26.92	384.0	AIR HEATER (REGENERATIVE)
7/18/2005	PMO	8.00	98.0	PULVERIZER COAL LEAK (PULVERIZERS ONLY)
7/24/2005	PMO	8.00	98.0	INTAKE GRATING FOULING

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Hines 1				
Date	Outage Type	Hours	MW Affected	Description
1/18/2005	PFO	5.45	216.0	GT GAS FUEL SYSTEM
2/11/2005	PFO	0.45	224.9	OTHER FIRE PROTECTION SYSTEM PROBLEMS
3/17/2005	PFO	3.95	236.0	GAS TURBINE VIBRATION
4/18/2005	PMO	10.15	225.0	FEEDWATER PIPING
4/30/2005	PO	300.68	482.0	GENERAL GAS TURBINE UNIT INSPECTION
6/17/2005	FFO	120.53	482.0	REHEAT STEAM PIPING UP TO TURBINE STOP V
7/6/2005	PFO	2.22	236.1	OTHER EXCITER PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - JULY 2005

Tiger Bay				
Date	Outage Type	Hours	MW Affected	Description
1/16/2005	FFO	229.10	207.0	OTHER EXCITER PROBLEMS
5/12/2005	FFO	4.45	207.0	TESTING OF LOE RELAY TRIPPED GTG.
6/28/2005	PFO	0.23	190.1	SOLID STATE EXCITER ELEMENT