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State of Florida



Hublic Service Commission

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COMMISSION CLERK

DATE:

August 25, 2005

TO:

Kay B. Flynn, Chief of Records, Division of the Commission Clerk &

Administrative Services

FROM:

Stephanie Clapp, Regulatory Analyst IV, Division of Economic Regulation

RE:

Docket No. 050323 - North Fort Myers Utility, Inc./PSC Transfer Proceeding

Please add the attached correspondence received from Mr. Martin Friedman, Law Offices of Rose, Sundstrom & Bentley, LLP, to Docket No. 050323.

SC:kb Attachment

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BOCUMENT NUMBER-DATE

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LAW OFFICES

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REPLY TO ALTAMONTE SPRINGS

MARTIN S. FRIEDMAN, P.A. VALERIE L. LORD

ROBERT M. C. ROSE, OF COUNSEL WAYNE L. SCHIEFELBEIN, OF COUNSEL

August 23, 2005

Ms. Stephanie Clapp DIVISION OF ECONOMIC REGULATION Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399

Docket No.: 050323; North Fort Myers Utility, Inc./PSC Transfer Proceeding Re:

Our File No.: 16319.66

Dear Stephanie:

This correspondence is in response to the questions you and Patti Daniel raised in our recent conference regarding the above-referenced proceeding. I believe that I have previously adequately addressed the issues raised in your August 2, 2005, e-mail in my August 8, 2005, correspondence to you.

Why not keep Heron's Glen Utility operating for current customers under current rates and get NFMU to provide service for new connections under NFMU's Tariff?

> The cost of continuing to operate the current wastewater treatment plant for a finite number of customers while at the same time a collection system is available to serve those customers is not the best financial solution for the Utility or the customers as there would be duplicative regulatory and operating expenses. Further, it is the goal to provide centralized wastewater treatment to northern Lee County, and NFMU has stepped in to fulfill that obligation.

Who will pay for the interconnect? 2.

> Both the wastewater collection main and the reuse water main which are being constructed by NFMU to serve the Heron's Glen Development will be paid for by NFMU.

> > DOCUMENT NUMBER - DATE

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Ms. Stephanie Clapp DIVISION OF ECONOMIC REGULATION Florida Public Service Commission August 23, 2005 Page 2

3. Please provide more details on the impact on revenues and expenses of the interconnection on NFMU.

Attached hereto are financial schedules prepared by Paul DeChario of Cronin, Jackson, Nixon & Wilson, which show the stand alone net operating income after acquisition. You will note that even utilizing NFMU's rates, the system will still have a negative net operating income. The implementation of NFMU's rates will result in a decrease in the base facility charge and an increase in the gallonage charge. Further, you will note that even eliminating the Heron's Glen wastewater treatment plant assets from rate base, the net rate base will still exceed the \$3,000,000.00 purchase price. However, NFMU is not requesting an acquisition adjustment.

4. How does charging Heron's Glen customers the NFMU rates impact NFMU's earnings? Would there be possible overearnings?

As can be seen in the schedules referenced in the response to paragraph 3 above, the additional revenue from the Heron's Glen Development will not cause NFMU to overearn.

5. What is the actual purchase price? How does the \$600,000 from the Seller affect the purchase price?

The purchase price is \$3,000,000 as set forth in the purchase contract. The \$600,000 represents prepaid connections from the Developer. Please keep in mind that the Developer and Utility are a single legal entity.

6. What is the capacity of NFMU's wastewater plant? How much is used today? How much additional would be used by Heron's Glen?

The NFMU regional wastewater treatment plant is currently permitted at 3.5 million gallons per day and is currently in design for an expansion to 7 million gallons per day. Current average flows are approximately 1.7 million gallons per day. The customers of Heron's Glen will add approximately 250,000 gallons per day.

Ms. Stephanie Clapp DIVISION OF ECONOMIC REGULATION Florida Public Service Commission August 23, 2005 Page 3

7. What is the effect of the transfer of Heron's Glen on the NFMU existing customers?

The addition of the Heron's Glen customers will benefit the existing customers in that the continued growth in the NFMU system has allowed it to operate without having had a major rate case in many years. This benefits existing as well as future customers of NFMU.

8. The Developer's CLIF System provides landscape irrigation to the Homeowners' Association property, including the medians, and some residential homes. The water supplying the CLIF System comes from surface water bodies and not reclaimed water from the wastewater treatment plant. There is insufficient reuse from the existing wastewater treatment plant to provide reuse to the CLIF as all of the reuse is being used by the Recreation District on its golf course.

Please keep in mind that NFMU is 100% reuse, and thus, has not had to incur the expense of land acquisition for effluent disposal. The acquisition of land for effluent storage ponds in an area such as North Fort Myers, Florida, would be cost prohibitive.

You also asked that I explain why NFMU did not propose to continue the \$0.05 per 1,000 gallon charge for reuse to the golf course owned by the Recreation District. In this limited proceeding, NFMU has requested that it be allowed to impose its rates and charges upon the customers of Heron's Glen and believed that it would be inconsistent to impose the rates and charges for wastewater service but no those for reuse service. If the Staff does not view that as an inconsistency, then I would propose that NFMU continue to charge the \$0.05 per 1,000 gallons even after reuse to that golf course is being provided from the NFMU central wastewater facility.

It is my understanding from our meeting that the Staff does not intend to recommend that rate base be established in connection with the assets being acquired by NFMU in this proceeding. Although we do not wish to delay the Commission's consideration of this transfer, we do think it would be prudent to establish rate base as to the purchased assets. Although NFMU is obtaining copies of all relevant documents with which to establish rate base, I believe it would be prudent to do so at this time in case issues arise that need

Ms. Stephanie Clapp DIVISION OF ECONOMIC REGULATION Florida Public Service Commission August 23, 2005 Page 4

additional documentation which may not be readily available in the future.

Should you have any further questions regarding this matter, please do not hesitate to give me a call.

Very truly yours,

MARTIN S. FRÍEDMAN

For the Firm

MSF/mp Enclosure

cc: Mr. Jack Schenkman (w/o enclosure)

Dr. Joel Schenkman (w/o enclosure)

Dr. Michael Schenkman (w/o enclosure)

Mr. Tony Reeves (w/enclosure)

M:\1 ALTAMONTE\NFMU\(.66) HERONS GLEN - PSC TRANSFER PROCEEDING\Clapp, Stephanie 02.ltr.wpd

North Fort Myers Utility, Inc. Projected Net Operating Income after the Acquisition of Herons Glen Utility December 31, 2005

Herons Glen Rate Base			1	2/31/2004	Adjustments		12/31/2005
Plant in Service			\$	3,328,131	\$ 858,942 A	4	\$ 4,187,073
Accumulated Depreciation				(783,230)	212,333 E		(570,897)
Contributions in Aid of Construction	on (CIAC)			(818,786)	818,786)	-
Accumulated Amortization of CIA	0			267,278	(267,278)		-
Working Capital (1/8 O&M)				26,852	(7,385) E	Ξ	19,467
Net Rate Base			\$	2,020,245	\$ 1,615,398		\$ 3,635,643
Revenue:	0	D					
_	Customers/ Gallons (000)	Rate Differential					
Base Residential	10,272	\$ (3.48)	\$	153,156	\$ (35,747) F	=	\$ 117,409
Gallonage Residential	28,672	1.77		68,239	50,749 F		118,988
Base Commercial	12	(27.68)		1,411	(332) F		1,079
Gallonage Commercial	1,979	1.77		4,710	3,503 F	=	8,213
Total Revenue				227,516	18,173		245,689
Operations & Maintenance Expense			•	F2 C42	E (40.040) (_	m 40.400
Salaries and Wages - Employees	5		\$	53,612	\$ (43,212)		\$ 10,400
Sludge Removal Expense				5,925 44,498	10,637	ی	16,562 44,498
Purchased Power Fuel for Power Purchased				44,496 876			44,496 876
Chemicals				5,593	(5,593)	G	-
Materials and Supplies				22,126	ii	G	20,769
Contractual Services - Accounting	a			9,429	(9,429)		20,100
Contractual Services - Legal	5			130	(130)		_
Contractual Services - Other				52,554	(16,010)		35,544
Rental of Equipment				192	(192)		, <u>-</u>
Transportation Expense				1,152	(1,152)	G	-
Insurance - General Liability					3,990	G	3,990
Insurance - Workmen's Comp.					82 (G	82
Bad Debt Expense				14,571			14,571
Miscellaneous Expenses				4,155	3,285	G	7,440
				214,813	(59,081)		155,732
Depreciation				94,733	12,734	Н	107,467
CIAC Amortization				(21,402)	21,402	1	
				73,331	34,136		107,467
Taxes Other Than Income							
Regulatory Assessment Fees				10,238	818	J	11,056
Property Taxes				8,762			8,762
Payroll Taxes Other Taxes					796	K	796
				19,000	1,614		20,614
Total Operating Expenses				307,144	(23,331)		283,813
Net Operating Income			\$	(79,628)	\$ 41,504		\$ (38,124)
Return on Rate Base				(3.94) %	2.57 %	6	(1.05) %

North Fort Myers Utility, Inc. Projected Net Operating Income after the Acquisition of Herons Glen Utility Adjustments December 31, 2005

Α	Adjustments to Rate Base: Plant in Service	
	Adjust plant for unrecorded additions, Commission adjustments and plant not transferred and retired.	\$ 858,942
В	Accumulated Depreciation Adjust accumulated depreciation for prior year depreciation of unrecorded additions.	\$ 212,333
С	Contributions In Aid of Construction Remove capacity fees associated with plant not transferred and retired.	\$ 818,786
D	Accumulated Amortization of CIAC Remove accumulated amortization of capacity fees associated with plant not transferred and retired.	\$ (267,278)
Ε	Working Capital Allowance Adjust working capital allowance for change in expense due to consolidated operations.	\$ (7,385)
F	Change in Revenue due to rate differential Residential - Base Gallonage Commercial - Base Gallonage	\$ (35,747) 50,749 (332) 3,503
	Total change in revenue due to adoption of North Ft. Myers Utilities rates.	\$ 18,173
G	Change in Operations & Maintenance Expenses: Salaries and Wages - Employees Sludge Removal Expense Purchased Power Fuel for Power Purchased Chemicals Materials and Supplies Contractual Services - Accounting Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Liability Insurance - Workmen's Comp. Bad Debt Expense Miscellaneous Expenses Total change in operations and maintenance expenses due to consolidated operations.	\$ (43,212) 10,637 - (5,593) (1,357) (9,429) (130) (16,010) (192) (1,152) 3,990 82 - 3,285
Н	Change in depreciation expense Adjust due to unrecorded and unacquired assets and force/reuse main interconnection.	<u>\$ 12,734</u>

North Fort Myers Utility, Inc. Projected Net Operating Income after the Acquisition of Herons Glen Utility Adjustments December 31, 2005

1	CIAC amortization expense Remove CIAC amortization due to retirement of treatment facilities.	\$ 21,402
J	Regulatory assessment fees Record additional regulatory assessment fees due to adoption of North Ft.Myers Utilities rates.	\$ 818
K	Payroll taxes Record impact of adding new employee for portion which impacts Herons Glen operations only	\$ 796

North Fort Myers Utility, Inc. Projected Net Operating Income after the Acquisition of Herons Glen Utility Calculations and Assumptions Worksheet December 31, 2005

Α	Adjustments to Rate Base:						
	Plant in Service: Add unrecorded plant per 2004 examination					\$	371,018
	Add cost of force and reuse mains interconnected to HG S	vstems				•	1,800,000
	Remove Commission adjustment to land	,					(113,000)
	Retire unacquired plant:						,
	Land-STP				(27,736)		
	Structures & Improvements				(571,670)		
	Pumping Equipment				(11,122)		
	Treatment & Disposal Equipment				(401,759)		
	Reuse Treatment & Disposal				(1,488) (57,190)		
	Plant Sewers Other Plant/Misc Equip				(128,111)		(1,199,076)
	Ottlet Flatibiolise Equip				(120,111)		(1,100,010)
	Net adjustment to plant in service					\$	858,942
В	Accumulated Depreciation:					•	(205 744)
	Add unrecorded plant per 2004 examination Add one year depreciation of force main/reuse main interco	nnoet				\$	(205,711) (45,000)
	Retire unacquired plant:	meci					(43,000)
	Structures & Improvements				194,746		
	Pumping Equipment				1,302		
	Treatment & Disposal Equipment				147,570		
	Reuse Treatment & Disposal				41		
	Plant Sewers				4,085		
	Other Plant/Misc Equip				115,300	_	463,044
	Net adjustment to accumulated depreciation					<u>\$</u>	212,333
F	Rate Differential:						
			N. Fort		Heron's		Increase
			Myers		Glen		(Decrease)
	Residential	,	11 12	ę.	14.01	c	(3.40)
	Base Rate	\$	11.43 4.15	\$	14.91 2.38	Ð	(3.48) 1.77
	Gallonage Rate		4.15		2.00		1.71
	Commercial				447.00		(07.00)
	Base Rate (2")		89.94		117.62		(27.68)
	Gallonage Rate		4.15		2.38		1.77
G	Change in Operations & Maintenance Expenses: Salaries and Wages - Employees	\$	10,400	\$	53,612	\$	(43,212)
	No employees from Heron's Glen will be retained by North employee at \$20,800 annually, approximately 50% which w	Fort My ill be att	ers. North Fort ributable to the	Myers acquis	will be hiring ition of Hero	an n's (additional Glen
	Sludge Removal Expense						
	Total cost of sludge removal, NFMU	\$	177,306				
	Total gallons of sludge processed - NFMU (000)		539,747				
	Processing cost per 1,000 gallons		0.3285				
	Total gallons of sludge processed - Heron's Glen (000)		50,418				
		\$	16,562		5,925		10,637
	The cost of sludge removal will increase based on North F	ort Myer	s Utility's rate.				
	Purchased Power		44,498		44,498		-
	No change is anticipated in the historic cost of purchased. The cost reduction due to the decommissioning of the treat purchased power costs for the increased load at the North.	tment fa	cilities is anticip	ated to		y the	e increase in

North Fort Myers Utility, Inc. Projected Net Operating Income after the Acquisition of Herons Glen Utility Calculations and Assumptions Worksheet December 31, 2005

		N. Fort Myers	Heron's Glen	Increase (Decrease)
Chang	ge in Operations & Maintenance Expenses (Continued):			
t	el for Power Purchased No change is calculated in the fuel costs to operate the costs, it is anticipated that an increase is probable.	\$ 876 Company's generators. H	\$ 876 However, due to the	in increase in fuel
(nemicals Chemical treatment is included in North Fort Myers cont his item.	ract for plant operations,	5,593 therefore, no amoun	\$ (5,593) t is included for
-	aterials and Supplies The cost of routine repairs and maintenance will remain emoved from expense.	20,769 at Heron's Glen experien	22,126 ce rate. The cost of	(1,357) office supplies is
1	ontractual Services - Accounting North Fort Myers anticipates that any cost increase for a consolidated division is required by the Commission.	accounting will be nominal	9,429 I, unless separate re	(9,429) porting of this
ı	ontractual Services - Legal North Fort Myers anticipates that any cost increase for le consolidated division is required by the Commission.	egal will be nominal, unles	130 ss separate reportin	(130) g of this
e	ontractual Services - Other The contract operator will be hiring an additional person employee, the additional chemical treatment, and the adaptoximately 50% will be attributable to the acquisition	ded transportation costs is		(18,554) crease for this
L	ee County Billing Lee County provides water service and renders to the service is based on a rate of \$0.212 per customer and		reading. The increa	2,544 ase in cost for this
	Net decrease in Contract Services - Other			(16,010)
	Net decrease in Contract Services - Other ental of Equipment Equipment rental will remain with Earthmark.		192	
I Tra	ental of Equipment	ons costs.	192 1,152	(16,010) (192) (1,152)
Tra - Ins	ental of Equipment Equipment rental will remain with Earthmark. ensportation Expense	ons costs. \$ 28,740,425 		(192)
Tra - Ins -	ental of Equipment Equipment rental will remain with Earthmark. Ensportation Expense Transportation costs are included in the contract operations Eurance - General Liability Total Plant in service	\$ 28,740,425	1,152 \$ 4,187,073	(192)
Tra Ins	ental of Equipment Equipment rental will remain with Earthmark. ensportation Expense Transportation costs are included in the contract operation are contracted to the contra	\$ 28,740,425 27,390	1,152 \$ 4,187,073	(192) (1,152)
Ins	ental of Equipment Equipment rental will remain with Earthmark. ansportation Expense Transportation costs are included in the contract operationsurance - General Liability Total Plant in service Total General Liability Insurance Ratio of Reneral Liability Insurance to gross plant	\$ 28,740,425 27,390	1,152 \$ 4,187,073 0.0953	(192) (1,152) % 3,990
Ins	ental of Equipment Equipment rental will remain with Earthmark. ansportation Expense Transportation costs are included in the contract operation and the co	\$ 28,740,425 27,390 0.0953 %	1,152 \$ 4,187,073 0.0953 \$ 3,990 \$ 10,400	(192) (1,152) % 3,990
Ins	ental of Equipment Equipment rental will remain with Earthmark. ensportation Expense Transportation costs are included in the contract operationsurance - General Liability Total Plant in service Total General Liability Insurance Ratio of Reneral Liability Insurance to gross plant Total anticipated increase surance - Worker's Compensation Total Employee Salaries Total Workers Compensation Insurance Ratio of Workers Compensation Insurance to total	\$ 28,740,425 27,390 0.0953 % \$ 144,644 1,141	1,152 \$ 4,187,073 0.0953 \$ 3,990 \$ 10,400	(192) (1,152) % 3,990
Ins	ental of Equipment Equipment rental will remain with Earthmark. ensportation Expense Transportation costs are included in the contract operationsurance - General Liability Total Plant in service Total General Liability Insurance Ratio of Reneral Liability Insurance to gross plant Total anticipated increase surance - Worker's Compensation Total Employee Salaries Total Workers Compensation Insurance Ratio of Workers Compensation Insurance to total Employee Salaries	\$ 28,740,425 27,390 0.0953 % \$ 144,644 1,141 0.7888 %	\$ 4,187,073 \$ 0.0953 \$ 3,990 \$ 10,400	(192) (1,152) % 3,990 (1)

North Fort Myers Utility, Inc. Projected Net Operating Income after the Acquisition of Herons Glen Utility Calculations and Assumptions Worksheet December 31, 2005

Н	Depreciation Expense Additional depreciation expense for unrecorded plant for 2004 Add depreciation for Force and Reuse mains (\$1,800,000 / 40 years) Retire depreciation of unacquired plant:			\$ 18,698 45,000	
	Structures & Improvements	\$	(17,864)		
	Pumping Equipment		(618)		
	Treatment & Disposal Equipment		(22,266)		
	Reuse Treatment & Disposal		(41)		
	Plant Sewers		(1,634)		
	Other Plant/Misc Equip		(8,541)	 (50,964)	
	Net adjustment to depreciation expense			\$ 12,734	
J	Regulatory Assessment Fees				
	Additional revenue			\$ 18,173	
	Regulatory assessment fee rate			 0.045	
	Increase in regulatory assessment fees			\$ 818	
K	Payroll Taxes				
	Gross wages for new employee			\$ 20,800	
	Portion related to Heron's Glen			 0.50	
	Net salary			10,400	(1)
	Payroll tax rate			 0.0765	
	Net increase in payroll taxes			\$ 796	

Note (1): Salary amount used is the amount included in Salaries and Wages for continued operations by North Fort Myers Utility.