BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 050001-EI
FLORIDA POWER & LIGHT COMPANY

SEPTEMBER 9, 2005

IN RE: LEVELIZED FUEL COST RECOVERY AND CAPACITY COST RECOVERY

PROJECTIONS
JANUARY 2006 THROUGH DECEMBER 2006

TESTIMONY & EXHIBITS OF:

G. YUPP
J. R. HARTZOG
K. M. DUBIN

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF GERARD J. YUPP

DOCKET NO. 050001-EI

SEPTEMBER 9, 2005

Q. **Please state your name and address.**

A. My name is Gerard J. Yupp. My business address is 700 Universe Boulevard, Juno Beach, Florida, 33408.

Q. **By whom are you employed and what is your position?**

A. I am employed by Florida Power & Light Company (FPL) as Director of Wholesale Operations in the Energy Marketing and Trading Division.

Q. **Have you previously testified in this docket?**

A. Yes.

Q. **What is the purpose of your testimony?**

A. The purpose of my testimony is to present and explain FPL's projections for (1) the dispatch costs of heavy fuel oil, light fuel oil, coal, petroleum coke, and natural gas, (2) the availability of natural gas to FPL, (3) generating unit heat rates and availabilities and (4) the quantities and costs of wholesale (off-system) power and purchased power transactions. In addition, I present and explain FPL's Risk Management Plan for fuel procurement in 2006 and respond to certain of the "items of interest" received from the FPSC Staff on August 23, 2005.

Q. Have you prepared or caused to be prepared under your supervision, direction and control an Exhibit(s) in this proceeding?

A. Yes, I have. It consists of the entire Appendix I and Schedules E2, E3, E4, E5, E6, E7, E8 and E9 of Appendix II of this filing.

FUEL PRICE FORECAST

Q. What forecast methodologies has FPL used for the 2006 recovery period?

A. For natural gas commodity prices, the forecast methodology is the NYMEX Natural Gas Futures contract (forward curve). For light and heavy fuel oil prices, FPL utilizes Over-The-Counter (OTC) forward market prices. Projections for the price of coal and petroleum coke, and the availability of natural gas, are developed internally at FPL. The forward curves for both natural gas and fuel oil represent expected future prices at a given point in time. The basic assumption made with respect to the forward curves is that all available data that could impact the price of natural gas and fuel oil in the future is incorporated into the curve at all times. The forward curves represent prices at which FPL can transact its hedging program. The methodology allows FPL to better react to changing market conditions.

Q. What are the key factors that could affect FPL's price for heavy fuel oil during the January through December 2006 period?

A. The key factors that could affect FPL's price for heavy oil are (1) worldwide demand for crude oil and petroleum products (including domestic heavy fuel oil), (2) non-OPEC crude oil production, (3) the extent to which OPEC production matches actual demand for OPEC crude oil, (4) the availability of refining capacity, (5) the price relationship between heavy fuel oil and crude oil, (6) the price relationship between heavy oil and natural gas and (7) the terms of FPL's heavy fuel oil supply and transportation contracts.

World demand for crude oil and petroleum products is projected to increase slightly in 2006 over 2005 average levels primarily due to increases in demand in the U.S., China and other Pacific Rim countries. Although crude oil production and worldwide refining capacity will be adequate to meet the projected increase in crude oil and petroleum product demand, general adherence by OPEC members to its most recent production accord, and limited spare OPEC productive capacity, should prevent significant overproduction of crude oil. When coupled with the continuation of historically low domestic crude oil and petroleum product inventory levels, the supply of crude oil and petroleum products will remain tight during 2006.

Q. Please provide FPL's projection for the dispatch cost of heavy fuel oil for the January through December 2006 period.

A. FPL's projection for the system average dispatch cost of heavy fuel oil, by month, is provided on page 3 of Appendix I.

Q. What are the key factors that could affect the price of light fuel oil?

A. The key factors are similar to those described above for heavy fuel oil.

Q. Please provide FPL's projection for the dispatch cost of light fuel oil for the January through December 2006 period.

A. FPL's projection for the system average dispatch cost of light oil, by month, is provided on page 3 of Appendix I.

Q. What is the basis for FPL's projections of the dispatch cost of

coal and petroleum coke for St. Johns' River Power Park (SJRPP) and coal for Plant Scherer?

A. FPL's projected dispatch cost for SJRPP is based on FPL's price projection for spot coal and petroleum coke delivered to SJRPP. The dispatch cost for Plant Scherer is based on FPL's price projection for spot coal delivered to the plant.

For SJRPP, annual coal volumes delivered under long-term contracts are fixed by July 1st of the previous year or are set by the terms of the contracts. For Plant Scherer, the annual volume of coal delivered under long-term contracts is set by the terms of the contracts. Therefore, the price of coal delivered under long-term contracts does not affect the daily dispatch decision.

In the case of SJRPP, FPL will continue to blend petroleum coke with coal in order to reduce fuel costs. It is anticipated that petroleum coke will represent 30% of the fuel blend at SJRPP during 2006. The lower price of petroleum coke is reflected in the projected dispatch cost for SJRPP, which is based on this projected fuel blend.

Q. **Please provide FPL's projection for the dispatch cost of SJRPP and Plant Scherer for the January through December 2006**

period.

A. FPL's projection for the system average dispatch cost of "solid fuel" for this period, by plant and by month, is shown on page 3 of Appendix I.

Q. What are the factors that can affect FPL's natural gas prices during the January through December 2006 period?

A. In general, the key factors are (1) North American natural gas demand and domestic production, (2) LNG and Canadian natural gas imports, (3) heavy fuel oil and light fuel oil prices, and (4) the terms of FPL's natural gas supply and transportation contracts. The dominant factors influencing the projected price of natural gas in 2006 are: (1) projected natural gas demand in North America will continue to grow moderately in 2006, primarily in the electric generation sector; and (2) although domestic rig activity in the U.S. has increased significantly over the past few years, 2006 domestic natural gas production is at best expected to equal projected, average 2005 levels, reflecting a continued decline in the Gulf of Mexico region being offset by increases in Rocky Mountain production. The balance of the supply to meet demand will come from increased Canadian and LNG imports.

Q. What are the factors that affect the availability of natural gas to

FPL during the January through December 2006 period?

A. The key factors are (1) the existing capacity of the Florida Gas Transmission (FGT) pipeline system into Florida, (2) the existing capacity of the Gulfstream natural gas pipeline system into Florida, (3) the limited number of receipt points into the Gulfstream natural gas pipeline system, (4) the portion of FGT and Gulfstream capacity that is contractually allocated to FPL on a firm basis each month, (5) the assumed volume of natural gas which can move from the Gulfstream pipeline into FGT at the Hardee and Osceola interconnects, and (6) the natural gas demand in the State of Florida.

The current capacity of FGT into the State of Florida is about 2,030,000 million BTU per day and the current capacity of Gulfstream is about 1,100,000 million BTU per day. FPL currently has firm natural gas transportation capacity on FGT ranging from 750,000 to 874,000 million BTU per day, depending on the month, and 350,000 million BTU per day of firm natural gas transportation on Gulfstream. Total demand for natural gas in the state of Florida during the January through December 2006 period (including FPL's firm allocation) is projected to be between 350,000 and 550,000 million BTU per day below the total pipeline capacity into the state. FPL projects that it could acquire, if economic, all or most of this capacity on a non-firm basis to supplement FPL's firm allocation on FGT and Gulfstream. This projection is based on the current capability and availability of the two interconnections between Gulfstream and FGT pipeline systems and the availability of capacity on each pipeline.

Q. Please provide FPL's projections for the dispatch cost and availability of natural gas for the January through December 2006 period.

A. FPL's projections of the system average dispatch cost and availability of natural gas, by transport type, by pipeline and by month, are provided on page 3 of Appendix I.

Q. Did FPL also consider the impacts of Hurricane Katrina on natural gas and crude oil production in the U. S. Gulf of Mexico region, as well as, the impact on U. S. refinery operations?

A. Yes, the forward curves that FPL utilized to develop its projections for this filing include all recently available data and assumptions that could impact the price and availability of natural gas and fuel oil in the future.

PLANT HEAT RATES, OUTAGE FACTORS, PLANNED OUTAGES, AND CHANGES IN GENERATING CAPACITY

Q. Please describe how FPL developed the projected Average Net Operating Heat Rates shown on Schedule E4 of Appendix II.

A. The projected Average Net Operating Heat Rates were calculated by the POWRSYM model. The current heat rate equations and efficiency factors for FPL's generating units, which present heat rate as a function of unit power level, were used as inputs to POWRSYM for this calculation. The heat rate equations and efficiency factors are updated as appropriate based on historical unit performance and projected changes due to plant upgrades, fuel grade changes, and/or from the results of performance tests.

Q. Are you providing the outage factors projected for the period January through December 2006?

A. Yes. This data is shown on page 4 of Appendix I.

Q. How were the outage factors for this period developed?

A. The unplanned outage factors were developed using the historical full and partial outage event data for each of the units. The historical unplanned outage factor of each generating unit was adjusted, as necessary, to eliminate non-recurring events and recognize the effect of planned outages to arrive at the projected factor for the January through December 2006 period.

Q. Please describe the significant planned outages for the January through December 2006 period.

A. Planned outages at FPL's nuclear units are the most significant in relation to the Fuel Cost Recovery Clause. Turkey Point Unit No. 3 is scheduled to be out of service for refueling from March 5, 2006 until March 30, 2006 or 25 days during the projected period. Turkey Point Unit No. 4 is scheduled to be out of service for refueling from October 29, 2006 until November 23, 2006 or 25 days during the projected period. St. Lucie Unit No. 2 is scheduled to be out of service for refueling, reactor head inspection and steam generator tube sleeving from April 24, 2006 until June 23, 2006 or 60 days during the projected period.

Q. Please list any changes to FPL's generation capacity projected to take place during the January through December 2006 period.

A. There are no major changes to FPL's generation capacity projected during the January through December 2006 period.

WHOLESALE (OFF-SYSTEM) POWER AND PURCHASED POWER TRANSACTIONS

Q. Are you providing the projected wholesale (off-system) power and purchased power transactions forecasted for January

through December 2006?

A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix II of this filing.

Q. In what types of wholesale (off-system) power transactions does FPL engage?

A. FPL purchases power from the wholesale market when it can displace higher cost generation with lower cost power from the market. FPL will also sell excess power into the market when its cost of generation is lower than the market. Purchasing and selling power in the wholesale market allows FPL to lower fuel costs for its customers because savings and gains are credited to the customer through the Fuel Cost Recovery Clause. Power purchases and sales are executed under specific tariffs that allow FPL to transact with a given entity. Although FPL primarily transacts on a short-term basis (hourly and daily transactions), FPL continuously searches for all opportunities to lower fuel costs through purchasing and selling wholesale power, regardless of the duration of the transaction. FPL can also purchase and sell power during emergency conditions under several types of Emergency Interchange agreements that are in place with other utilities within Florida.

Q. Does FPL have additional agreements for the purchase of

electric power and energy that are included in your projections?

A. Yes. FPL purchases coal-by-wire electrical energy under the 1988 Unit Power Sales Agreement (UPS) with the Southern Companies. FPL has contracts to purchase nuclear energy under the St. Lucie Plant Nuclear Reliability Exchange Agreements with Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA). FPL also purchases energy from JEA's portion of the SJRPP Units. Additionally, FPL has purchased exclusive dispatch rights for the output of 6 combustion turbines totaling approximately 950 MW (the output varies depending on the season). The agreements for the combustion turbines are with Progress Energy Ventures, Reliant Energy Services, and Oleander Power Project L.P. FPL provides natural gas for the operation of each of these three facilities as well as light fuel oil for two of the facilities. FPL has also purchased 576 MW of capacity and energy from Reliant Energy Services out of the Indian River facility. This agreement begins on January 1, 2006 and runs through December 31, 2009. Lastly, FPL purchases energy and capacity from Qualifying Facilities under existing tariffs and contracts.

Q. **Please provide the projected energy costs to be recovered through the Fuel Cost Recovery Clause for the power**

purchases referred to above during the January through December 2006 period.

A. Under the UPS agreement, FPL's capacity entitlement during the period from January through December 2006 is 931 MW. Based upon the alternate and supplemental energy provisions of UPS, an availability factor of 100% is applied to these capacity entitlements to project energy purchases. The projected UPS energy (unit) cost for this period, used as an input to POWRSYM, is based on data provided by the Southern Companies. For the period, FPL projects to purchase 7,992,999 MWh of UPS energy at a cost of $148,265,000. The total UPS energy projections are presented on Schedule E7 of Appendix II.

Energy purchases from the JEA-owned portion of the St. Johns River Power Park generation are projected to be 2,991,600 MWh for the period at an energy cost of $55,449,000. FPL's cost for energy purchases under the St. Lucie Plant Reliability Exchange Agreements is a function of the operation of St. Lucie Unit 2 and the fuel costs to the owners. For the period, FPL projects purchases of 449,890 MWh at a cost of $1,661,200. These projections are shown on Schedule E7 of Appendix II.

FPL projects to dispatch 142,969 MWh from its short-term purchased power agreements at a cost of $15,506,263. These projections are shown on Schedule E7 of Appendix II.

In addition, as shown on Schedule E8 of Appendix II, FPL projects that purchases from Qualifying Facilities for the period will provide 5,473,258 MWh at a cost to FPL of $156,530,497.

Q. How does FPL develop the projected energy costs related to purchases from Qualifying Facilities?

A. For those contracts that entitle FPL to purchase "as-available" energy, FPL used its fuel price forecasts as inputs to the POWRSYM model to project FPL's avoided energy cost that is used to set the price of these energy purchases each month. For those contracts that enable FPL to purchase firm capacity and energy, the applicable Unit Energy Cost mechanisms prescribed in the contracts are used to project monthly energy costs.

Q. Please describe the method used to forecast wholesale (off-system) power purchases and sales.

A. The quantity of wholesale (off-system) power purchases and sales are projected based upon estimated generation costs, generation availability and expected market conditions.

Q. What are the forecasted amounts and costs of wholesale (off-system) power sales?

A. FPL has projected 2,165,000 MWh of wholesale (off-system) power sales for the period of January through December 2006. The projected fuel cost related to these sales is $121,663,200. The projected transaction revenue from these sales is $139,181,250. The projected gain for these sales is $11,512,150.

Q. In what document are the fuel costs for wholesale (off-system) power sales transactions reported?

A. Schedule E6 of Appendix II provides the total MWh of energy; total dollars for fuel adjustment, total cost and total gain for wholesale (off-system) power sales.

Q. What are the forecasted amounts and cost of energy being sold under the St. Lucie Plant Reliability Exchange Agreement?

A. FPL projects the sale of 537,724 MWh of energy at a cost of $1,925,287. These projections are shown on Schedule E6 of Appendix II.

Q. What are the forecasted amounts and costs of wholesale (off-system) power purchases for the January to December 2006 period?

A. The costs of these purchases are shown on Schedule E9 of Appendix II. For the period, FPL projects it will purchase a total of 1,406,040 MWh at a cost of $85,353,465. If generated, FPL estimates that this energy would cost $97,585,816. Therefore, these purchases are projected to result in savings of $12,232,351.

2006 RISK MANAGEMENT PLAN

Q. Has FPL completed its risk management plan as required by Order PSC- 02-1484-FOF-EI issued on October 30, 2002?

A. Yes. FPL's 2006 Risk Management Plan is provided on pages 5 and 6 of Appendix I.

Q. Please describe FPL's hedging objectives.

A. FPL's fuel hedging objectives are to effectively execute a well-disciplined and independently controlled fuel procurement strategy to manage fuel price stability (volatility minimization), to potentially achieve fuel cost minimization and to achieve asset optimization. FPL's fuel procurement strategy aims to mitigate fuel price increases and reduce fuel price volatility, while maintaining the opportunity to benefit from price decreases in the marketplace for FPL's customers.

Q. Does FPL project to incur incremental operating and

maintenance expenses with respect to maintaining an expanded, non-speculative financial and/or physical hedging program for which it is seeking recovery in the January through December 2006 period?

A. Yes. FPL projects to incur incremental expenses of $471,179 for its Trading and Operations Group and $25,306 for its Systems Group. These expenses total $496,485. The expenses projected for the Trading and Operations Group are for salaries of the three personnel who were added to support FPL's enhanced hedging program. The expenses projected for the Systems Group are for incremental annual license fees for FPL's volume forecasting software.

Q. Does FPL's hedging plan for 2006 include strategies to mitigate the replacement fuel costs associated with the extended outage of St. Lucie Unit No. 2 due to the reactor vessel head inspection and steam generator tube sleeving?

A. Yes. FPL's fuel hedging strategies incorporate all of FPL's planned unit outages for a given time period. FPL takes steps to mitigate the impact of all plant outages through the procurement of fuel and purchased power.

RESPONSES TO ITEMS OF INTEREST RECEIVED FROM THE

FPSC STAFF ON AUGUST 23, 2005

Q. What actions does FPL take to minimize the occurrence, duration and magnitude of unplanned outages at its fossil generating units?

A. FPL's Power Generation Division has processes, procedures and structure in place, such as condition-based maintenance, the Fleet Performance and Diagnostic Center (FPDC) and the Fleet Teams to continue to manage, assess and sustain the excellent performance of FPL's fossil generation portfolio.

Power Generation transitioned its major maintenance overhaul philosophy from calendar-based overhaul intervals to condition-based overhaul intervals. By doing overhauls on a condition-based interval, FPL can optimize the life of the existing fossil plant components while improving plant reliability and availability.

FPL further enhanced its fleet with the creation of the FPDC. Critical fossil plant operating parameters are monitored at the FPDC 24 hours per day, 7 days per week. Automated statistical analysis detects and alerts employees to even slight changes in performance. FPL can also analyze a unit's ability to perform according to its rated specifications and evaluate ways to improve efficiencies. The goal is to identify equipment degradation far enough in advance of a failure so that corrective measures can be put in place. All of FPL's initiatives and efforts are focused on achieving process control and preventing failures from occurring.

In addition, Power Generation adopted a "Fleet Team" approach by organizing its technical support groups around major plant components, such as boilers, combustion turbines, and generators. The Fleet Team approach improves the replication and standardization of best practices across the fleet.

Q. What actions does FPL take to help ensure that planned maintenance outages at its fossil generating units are completed on schedule and on budget?

A. FPL's Power Generation Division uses processes and procedures such as major maintenance planning, major maintenance execution, and major maintenance performance evaluation to complete planned maintenance outages on schedule and on budget.

Major maintenance planning is a process used to develop an integrated plan for ensuring timely and accurate execution of all work. The integrated plan includes work identification determined by condition-based maintenance, planning review meetings, development of job procedures, integrating cost/schedule plan, and determination of manpower requirements. In addition to planning the work, safety, environmental, and quality plans are developed to help ensure that each integrated plan is executed on schedule, within estimated cost, and without incident.

Major maintenance execution is the process of executing major maintenance outages with zero injuries, without environmental violations, within the scheduled duration, within authorized budget, and without failures upon unit return to service.

Major maintenance performance evaluation is the process of verifying that all major maintenance work performed meets the predetermined goals and objectives set forth during the planning process. This process effectively captures reasons for success and provides replication procedures for other FPL sites.

Q. What actions has FPL taken to minimize incremental fuel and purchased power costs due to the impact of the 2004 hurricane season?

A. As a result of the 2004 hurricane season, FPL implemented several strategies to help minimize incremental fuel costs and enhance reliability during severe weather events. Initiatives include securing spot transportation agreements with several additional natural gas pipelines, extending current natural gas storage agreements, adding and diversifying natural gas storage agreements and setting up contracts with additional natural gas suppliers. FPL continues to pursue additional natural gas storage and interconnect possibilities to diversify its Gulfstream supply potential. Heavy and light oil initiatives included evaluating and implementing appropriate inventory strategies, contracting for additional light oil storage and securing transportation arrangements. FPL will continue to pursue, evaluate and implement strategies that will help minimize incremental fuel costs and enhance reliability during severe weather events that are beneficial to its customers. To date, these initiatives have proven to be crucial in allowing FPL to manage its fuel supply and maintain reliable operations through the devastating impact that Hurricane Katrina has had on fuel supplies in the U.S. Gulf Coast.

Q. Should recent changes in the market price for natural gas and residual oil impact the percentage of FPL's natural gas and residual oil requirements that FPL plans to hedge?

A. FPL continuously monitors the natural gas and residual fuel oil markets in support of its hedging program and procurement plan. FPL re-forecasts its projected fuel requirements on a weekly basis incorporating current forward curve prices. As price changes drive differences in projected requirements, FPL rebalances its hedge positions to stay within percentage tolerances of its approved hedging plan. The recent changes in market prices for natural gas and residual fuel oil will not impact the percentage of each fuel that FPL plans to hedge. FPL's hedge program was developed to reduce volatility and deliver greater price certainty to its customers. FPL is not speculating on price movement and, therefore FPL will continue to follow its approved hedging strategy.

Q. Has FPL adequately mitigated the price risk of natural gas, residual oil, and purchased power for 2004 through 2006?

A. Yes. Over that period, FPL continued to execute its hedging strategy to help reduce volatility to its customers. As fuel prices have trended upward, FPL's hedging plan has also delivered significant savings to its customers. FPL will continue to execute its hedging program in accordance with its Risk Management Plan.

Additionally, FPL continually optimizes its fuel switching capability to help ensure that its customers receive the lowest possible cost of fuel. Finally, FPL capitalizes on all opportunities to either purchase lower cost power to offset higher generation costs or sell excess power to return gains to its customers that help reduce overall fuel costs.

Q. What actions does FPL take to optimize the equivalent availability factors and heat rates for its fossil GPIF units?

A. The actions that FPL takes to optimize the equivalent availability factors of fossil GPIF units were covered in the discussion of unplanned and planned outages above. The heat rate of fossil units is optimized through a heat rate monitoring program. The actual unit heat rate is compared to a target heat rate to identify any instances of degradation. In order to determine the appropriate action to take, the degradation is analyzed to stratify it into three different categories: controllable parameters, short-term degradation, and long-term degradation. Controllable parameters require immediate adjustment of the unit. An example of a controllable parameter is adjusting the main steam pressure to maintain it at the design point. Short-term degradation can be recovered during short notice outages of small duration. An example of short-term degradation is steam turbine condenser fouling or compressor fouling on a combustion turbine, both of which would require a short outage to clean the component and return it to service. Long-term degradation can be recovered during planned outages that are usually of longer duration. An example of long- term degradation is loss of steam turbine efficiency due to wear which would require turbine disassembly to recover.

Q. What actions does FPL take to procure natural gas and natural gas transportation for its units at competitive prices for both long term and short term deliveries?

A. FPL purchases natural gas from multiple sources on the U. S. Gulf Coast, both onshore and offshore and from multiple suppliers all within a well-planned and balanced portfolio of term, spot and day-to-day purchases. This procurement strategy helps ensure competitive prices for FPL's customers and reliability of supply through diversification of sources and suppliers. FPL purchases firm natural gas transportation on a long-term basis to meet current and projected requirements, in order to help ensure an economic and reliable level of deliverability to its plants. FPL also purchases interruptible natural gas transportation, when economic, to provide low cost fuel delivery to its customers.

Q. What actions does FPL take to procure residual oil for its units that burn residual oil at competitive prices?

A. FPL purchases residual fuel oil from multiple sources, domestic and international, in the major U. S market hubs of New York Harbor and the U. S. Gulf Coast, as well as in the Caribbean, South America, and Europe. This helps to ensure the most competitive pricing and reliability of supply for FPL's customers.

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF J.R. HARTZOG

DOCKET NO. 050001-EI

September 9, 2005

Q. Please state your name and address.

A. My name is John R. Hartzog. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as a Manager of Nuclear Finance in the Nuclear Business Unit.

Q. Have you testified in predecessors to this docket?

A. Yes.

Q. Are you sponsoring an exhibit?

A. Yes. It consists of Document JRH-1, which is attached to my testimony.

Q. What is the purpose of your testimony?

A. My testimony presents and explains FPL's projections of nuclear fuel costs for the thermal energy (MMBTU) to be produced by our nuclear units, the costs of disposal of spent nuclear fuel, the costs of decontamination and decommissioning (D&D), and the processes associated with FPL's planned and unplanned outages. I am also updating the status of certain litigation that affects FPL's nuclear fuel costs; plant security costs and new NRC security initiatives; the inspections and repairs to the reactor pressure vessel heads since the issuance of NRC Bulletin (IEB) 2002-02; and the status of the St Lucie Unit 2 Steam Generators. Both nuclear fuel and disposal of spent nuclear fuel costs were input values to POWERSYM used to calculate the costs to be included in the proposed fuel cost recovery factors for the period January 2006 through December 2006.

<u>Nuclear Fuel Costs</u>

Q. What is the basis for FPL's projections of nuclear fuel costs?

A. FPL's nuclear fuel cost projections are developed using projected energy production at our nuclear units and their operating schedules, for the period January 2006 through December 2006.

<u>Spent Nuclear Fuel Disposal Costs</u>

Q. Please provide FPL's projection for nuclear fuel unit costs and energy for the period January 2006 through December 2006.

A. FPL projects the nuclear units will produce 262,306,750 MMBTU of energy at a cost of $0.3305 per MMBTU, excluding spent fuel disposal costs, for the period January 2006 through December 2006. Projections by nuclear unit and by month are in Appendix II, on Schedule E-4, starting on page 16 of the Appendix.

Q. Please provide FPL's projections for spent nuclear fuel disposal costs for the period January 2006 through December 2006 and explain the basis for FPL's projections.

A. FPL's projections for spent nuclear fuel disposal costs of approximately $21.9 million are provided in Appendix II, on Schedule E-2, starting on page 10 of the Appendix. These projections are based on FPL's contract with the U.S. Department of Energy (DOE), which sets the spent fuel disposal fee at 0.9294 mills per net kWh generated, including transmission and distribution line losses.

<u>Decontamination and Decommissioning Costs</u>

Q. Please provide FPL's projection for DOE Decontamination and Decommissioning (D&D) costs to be paid in the period January 2006 through December 2006 and explain the basis for FPL's projection.

A. FPL's projection of $7.08 million for D&D costs is based on the amount of Separative Work Units (SWU) purchased per the contractual agreement with the DOE, to be paid during the period January 2006 through December 2006 and is included in Appendix II, on Schedule E-2 starting on page 10 of the Appendix.

<u>Litigation Status Update</u>

Q. Are there currently any unresolved disputes under FPL's nuclear fuel contracts?

A. Yes.

<u>Spent Fuel Disposal Dispute</u>. This dispute arose under FPL's contract with the Department of Energy (DOE) for final disposal of spent nuclear fuel. In 1995 FPL, along with a number of electric utilities, states, and state regulatory agencies, filed suit against DOE over its obligation to accept spent nuclear fuel beginning in 1998. On July 23, 1996, the U.S. Court of Appeals for the District of

Columbia Circuit (D.C. Circuit) held that DOE is required by the Nuclear Waste Policy Act (NWPA) to take title and dispose of spent nuclear fuel from nuclear power plants beginning on January 31, 1998.

On January 11, 2002, based on the D.C. Circuit's ruling, the Court of Federal Claims granted FPL's motion for partial summary judgment in favor of FPL on contract liability. There is no trial date scheduled at this time for the FPL damages claim.

Following a trial, the Court of Federal Claims ruled on May 21, 2004 that another nuclear plant owner, Indiana Michigan Power Company, was not entitled to any damages arising out of the Government's failure to begin disposal of spent nuclear fuel by January 31, 1998. Indiana Michigan has appealed the Court's decision to the U.S. Court of Appeals for the Federal Circuit. This appeal is pending.

Q. Has FPL resolved any of the disputes under its nuclear fuel contracts that you have described to the Commission previously?

A. Yes. FPL has entered into a settlement agreement with the U.S. Government of all of its uranium enrichment claims. The agreement required the Government to pay FPL a total of $6,845,200 to resolve those claims. The resolved claims are listed below:

1(a). Uranium Enrichment Pricing Disputes – FY 1993 Overcharges. FPL resolved a pricing dispute concerning uranium enrichment services purchased from the U.S. Government, prior to July 1, 1993.

1(b). Uranium Enrichment Services Contract. DOE was required under FPL's uranium enrichment services contract with DOE to establish a price for enrichment services pursuant to DOE's established pricing policy, based on recovery of DOE's appropriate costs over a reasonable period of time. In the course of discovery in the FY1993 overcharge case discussed above, FPL and the other utility plaintiffs uncovered two other cost components that DOE improperly included in its cost recovery calculation.

Gaseous Centrifuge Enrichment Project (GCEP) Claim. In 1976, Congress first authorized the construction of GCEP as additional Government uranium enrichment capacity to meet the then-projected future demand. This future demand never materialized and, by 1985, DOE found itself in a plant over capacity position and the highest cost worldwide producer of enrichment services. In 1985, DOE cancelled the GCEP and wrote-off the entire $3.6 billion from the DOE Uranium Enrichment Activity's 1986 financial statements relating to accumulated costs of plant construction, termination costs, and imputed interest associated with GCEP. DOE failed to exclude the entire $3.6 billion from its calculation in setting the uranium enrichment services price.

High Assay Costs. In 1991, DOE adjusted the financial statements of the Uranium Enrichment Activity by removing approximately $1.14 billion in accumulated losses and other costs relating to the production of High Assay uranium. DOE made this adjustment based on its conclusion that the Uranium Enrichment Activity no longer had any responsibility for the High Assay program, which produced uranium for military purposes. Despite removing such costs from the financial statements, DOE improperly included approximately $394 million of High Assay costs in calculating the price for uranium enrichment services for FY1992 through FY1993.

FPL's settlement of $6,845,200 will be passed on to customers through the Fuel Cost Recovery Clause. FPL's litigation expense regarding this case has been approximately $400,000. FPL

Witness K. M. Dubin will discuss the inclusion of this settlement and associated litigation expenses in the Fuel Cost Recovery Clause.

Planned and Unplanned Outages

Q. What actions does FPL take to minimize the occurrence, duration, and magnitude of its unplanned outages at its nuclear units?

A. One of FPL's nuclear strategic focus areas is Operational Excellence which includes initiatives to maintain high equipment reliability. FPL has implemented a Nuclear Administrative Procedure (NAP) for equipment reliability. This procedure describes the integrated and coordinated process that the Nuclear Division uses to evaluate, monitor and maintain station equipment important to safe and reliable plant operation.

FPL's equipment and systems are continuously monitored to identify issues that may impact safety, challenge reliability and threaten plant operation. Improvement action plans are developed for these conditions and work is prioritized accordingly to ensure these conditions are corrected to minimize the occurrence of unplanned outages.

FPL also has a structured human performance program and training programs to ensure that personnel conduct their activities to the highest of standards and error free. These programs minimize the potential for human performance challenges to safe and reliable operations.

Q. What actions does FPL take to complete its planned maintenance outages at its nuclear units on schedule and on budget?

A. Extensive efforts are taken to carefully plan outages to optimize the use of the outage time and to ensure that activities are properly scheduled to avoid conflicts and delays. These schedules are subject to multiple management reviews and challenges to ensure they are reasonable and achievable, and ensure safe plant conditions at all times. Pre-outage milestones are established for preparatory activities, including work-order preparation, pre-outage work scope planning, required resource identification, and outage material delivery. Progress in achieving these milestones is monitored through regular meetings with senior management overview. Extensive training is also conducted prior to the start of planned outages to provide personnel with the skills and knowledge needed to minimize errors and facilitate outage execution.

For each nuclear unit outage, a structured outage organization is put in place to manage outage execution. An outage control center is staffed with representatives from all departments to closely coordinate activities, resolve emergent issues, and monitor progress. Schedule and activity adjustments are made as necessary. Meetings among key stakeholders are conducted at least twice daily to assess progress and establish direction to assure the outage progresses as expected.

During our planned refueling outages the budget is reviewed regularly by the site management team to ensure outage expenditures are on target with the outage budget. Variances are identified and appropriate actions are implemented to maintain the outage budget.

Q. What actions has FPL taken to at its nuclear units to minimize incremental fuel and purchased power costs due to the impact of the 2004 hurricane season?

A. The 2004 hurricane season did not affect the operation of FPL's Turkey Point nuclear units. However, the St. Lucie nuclear units were shut down during Hurricanes Frances and Jeanne as required by the site procedures shortly before the site began experiencing hurricane-force winds. When the storms passed, an on-site damage assessment commenced. Resources were dedicated twenty-four hours a day to safely restoring the units to service as soon as possible.

FEMA and NRC approval are required to restart the units following a natural disaster. Consequently, FPL worked very closely with governmental agencies to ensure that all regulatory issues for restart of the units were resolved as promptly as possible following both Hurricanes Frances and Jeanne.

Q. What actions does FPL take to optimize the equivalent availability factors and heat rates for its nuclear GPIF units?

A. The actions that FPL takes to optimize the equivalent availability factors of nuclear GPIF nuclear units are explained in response to the planned and unplanned outage questions above. The heat rates are optimized by monitoring the performance of the nuclear units to detect and determine the causes of any degradation.

Actual generation is compared to predicted generation and reported daily. Degradation is promptly corrected either through operating adjustments or on-line maintenance where possible. Issues that cannot be addressed on-line are added to the schedules for power reductions and outages. All four nuclear units are equipped with and operate on-line condenser tube cleaning systems to maximize unit efficiency.

Turkey Point Transformer Fire

Q. Describe the circumstances surrounding the Turkey Point Unit 4 main transformer fire occurring on June 27, 2005.

A. During the Spring 2005 refueling outage at Unit 4, the main transformer was replaced as part of FPL's preventive maintenance program because it was predicted to be reaching the end of its useful life. After two weeks of being in service, the new main transformer failed suddenly without warning. The failure resulted in the release of transformer insulating oil which ignited, triggering the deluge system. The Unit tripped due to the fire, and an Unusual Event was declared. The Unusual Event was terminated after the fire was extinguished. The failed transformer was severely damaged and not repairable.

Q. What was the cause of the transformer fire?

A. The preliminary analysis of all available fault data indicates that the fault occurred internal to the transformer. There is no indication that an external fault initiated the event. The vendor is currently investigating the cause of the failure and will issue a report upon completion of its findings.

Q. What was the duration of the unplanned outage?

A. The outage duration was approximately 20 days.

Q. What actions did FPL take to repair the transformer in order to bring Unit 4 back on-line as quickly as possible?

A. As previously mentioned, the replacement transformer was not repairable and had to be removed from service. The original replaced transformer showed signs of aging but remained serviceable, so it was re-installed as an interim measure to restore service to Unit 4 while a new transformer is manufactured. However, due to the age of the original transformer, it required testing to ensure the safe and reliable operation of Unit 4.

Q. What costs, if any, has or will FPL seek to recover through the fuel clause resulting from the transformer fire at Turkey Point Unit 4?

A. FPL will not seek to recover any repair costs associated with the Turkey Point 4 transformer fire through the fuel clause. FPL does seek recovery via the fuel clause of the replacement power costs resulting from the outage of Unit 4 while the original transformer was being re-installed and tested. Ms. Dubin's testimony will discuss recovery of replacement power costs associated with this event.

<u>**Nuclear Plant Security Costs**</u>

Q. Please provide an update of the costs to comply with the NRC's Design Basis Threat (DBT) requirements.

A. At the time that it entered into the Proposed Resolution of Issue in Docket No. 040001-EI dated November 1, 2004, FPL projected that the DBT costs would total $40.4 million. As of July 2005, FPL has spent approximately $44.9 million on DBT related activities and anticipates additional expenditures of $5.4 million to complete all known required DBT actions. The increases in DBT cost from the original estimates are reflected in the 2005 estimated/actual true-up amount filed on August 9, 2005 and are the result of industry experience and lessons learned during force on force (FOF) exercises. The implementation of the DBT considers both defense tactics and physical modifications. When an FOF drill is performed, new offensive tactics are developed. Based on the results of the drill, offensive strategy modifications may be necessary to address any short falls identified and costs increase from these changes.

Based on the NRC's current interpretation of DBT requirements, FPL expects to complete its DBT related activities in 2005. I caution, however, the DBT process including the FOF drills, is continuing to evolve and may require additional modifications and the potential for security staff additions in the future.

Q. What is FPL's projection of the incremental security costs for the period January 2006 through December 2006?

A. FPL presently projects that it will incur $21.6 in incremental nuclear power plant security costs in 2006.

Q. Please provide a brief description of the items included in this security projection for nuclear plant security costs.

A. Items include additional security personnel resulting from implementation of the fatigue order which limits the amount of hours security personnel work in a week, personnel training and equipment and additional security system modifications. This $21.6 million does not include any of the DBT costs discussed above because FPL expects to incur those costs in 2005.

Q. Is there a possibility of further NRC security-related initiatives in 2006 and beyond, in addition to those included in FPL's projection?

A. Yes. FPL is aware of new NRC regulatory initiatives to revise requirements regarding fires, propose aircraft-threat strategy revisions, make potentially significant changes in requirements for protection of spent fuel pools, conduct a study in conjunction with The Department of Homeland Security to evaluate potential threats to nuclear facilities from land, sea and air method of attack, and conduct a study of buffer zones around nuclear sites. Finally, Congress has approved the Energy Bill that contains a section entitled "Nuclear Security" directing the NRC to revise the current DBT rules. The bill also includes provisions that require:

- Periodic security response evaluations to assess the ability of a private security force of a licensed facility to defend against any applicable design basis threat.
- Periodic "force-on-force" drills by the NRC to help refine the ability to protect the plant from intruders.
- NRC assigns an employee as a federal security coordinator in each region.
- Fingerprinting and criminal history record checks for individuals who are permitted access to safeguards information and unescorted access to a utilization facility or other radioactive material.

It is not feasible for FPL to estimate at this time the future costs required to comply with these developing regulatory requirements and their ongoing interpretation, but the Commission should be aware that nuclear security costs have a high potential to increase significantly based on the issues mentioned above.

St Lucie Unit 2 Steam Generator Sleeving

Q. What is the current status of the St Lucie Unit 2 steam generators?

A. Based on the results of the 2001 refueling outage, FPL employed the best industry expertise available to develop tube degradation projections. Those projections indicated a need to replace the steam generators in the 2010 to 2014 timeframe.

Subsequently, the 2003 refueling outage inspection results indicated tube plugging at 9.2%, which was higher than expected based on prior experience. From this new information, FPL concluded that the steam generator replacement would need to be moved up to the 2007 time frame. FPL ordered replacement steam generators for installation in the Fall of 2007 refueling outage.

Unfortunately, the January 2005 refueling outage inspection revealed that the degradation rate was even more rapid than anticipated in 2003 and involved a degradation mechanism that had not previously been observed as significant. This additional tube degradation required FPL to increase the total number of plugged tubes from 9.2% to 18.9%, which substantially exceeded expectations. Based on these results, the current regulatory plugging limit of 30% could be exceeded at the next inspection in the Spring of 2006. My Document JRH-1 illustrates the rapid progress of steam generator u-tube degradation at St. Lucie Unit 2 in recent years.

Q. What does FPL believe is causing the accelerated steam generator tube degradation at St. Lucie Unit 2?

A. The St. Lucie Unit 2 steam generator tubes are fabricated with alloy 600 mill-annealed tube materials. All steam generator tubes fabricated with this material are susceptible to cracking, primarily due to stress corrosion cracking (SCC) on the outer diameter of the tube. When inspections for these generators are performed during each refueling outage, tubes found to have corrosion cracking are taken out of service by plugging.

Q. What are some consequences experienced in the industry as a result of accelerated tube degradation?

A. Since 1989 there have been 43 industry forced outages due to tube leaks and 10 due to tube burst events.

Q. What options did FPL consider to resolve the 30% plugging limit issue?

A. Various options were evaluated to minimize the impact of the accelerated u-tube degradation on plant operation. These included:

Option 1: Implementation of plugging and sleeving repairs during the Spring 2006 refueling outage and replacement of the steam generators in the Fall of 2007, as previously planned.

Option 2: Various scenarios for expediting the delivery of the replacement steam generators and acceleration of installation.

Option 3: Implementation of an early refueling outage in the Fall of 2005 to expedite the steam generators inspection and minimize the need for significant repairs. In parallel, expediting the delivery and installation of the replacement steam generators in time to avoid an additional inspection prior to the replacement.

Q. Which option has FPL decided to pursue and why?

A. FPL has decided to proceed with Option 1. The next steam generator inspection will be in the Spring of 2006. Any degraded tubes identified during this inspection that exceed the 30% tube plugging limit will be repaired using the sleeving method. Sleeving is not used as the normal repair method because it is more costly and takes longer to implement. However, successful implementation of sleeving will allow the unit to continue to operate at 100% power until the steam generators are replaced in the Fall of 2007, as currently planned.

Options 2 and 3 were less economically attractive than Option 1 and involved more risk.

Q. What are the implications to exceeding the tube plugging limit of 30%?

A. Tube plugging in excess of 30% will require FPL to operate the unit at a reduced power output of 89%.

Q. What alternatives exist if the 30% limit is reached?

A. FPL is currently pursuing NRC approval of an increased tube plugging limit up to 42%, as a contingency. If approved, the new limit would allow the units to continue to operate beyond the current 30% limit, but at a reduced power output of 89%. However, should the level of degradation require tube plugging beyond 42%, the unit would not be able to resume operation until a higher plugging limit can be analyzed and approved by the NRC. This scenario could result in operation at even lower power levels and significantly extended unit downtime (6-12 months) before operation could resume. Moreover, FPL cannot be certain at this time that the NRC will approve an increased tube plugging limit.

Q. What is the estimated cost to complete the sleeving project?

A. FPL has projected that it will spend an estimated $30 million to complete this project. As discussed in Ms. Dubin's testimony, FPL is requesting to recover the $30 million project cost through the Fuel Cost Recovery Clause.

<u>Reactor Pressure Vessel Head Inspection Status</u>

Q. What is the status of the reactor heads for the St. Lucie and Turkey Point Units?

A. As FPL has explained in prior testimony to the Commission, the NRC issued IEB 2002-02 on August 9, 2002 to address concerns related to visual inspections of the reactor heads. This bulletin resulted in all four FPL units being categorized as high susceptibility, requiring ultrasonic testing in addition to visual inspections until the reactor heads are replaced.

St. Lucie Unit 1 is scheduled to replace the reactor vessel head during the refueling outage beginning on October 17, 2005. The estimated duration of the outage is 60 days.

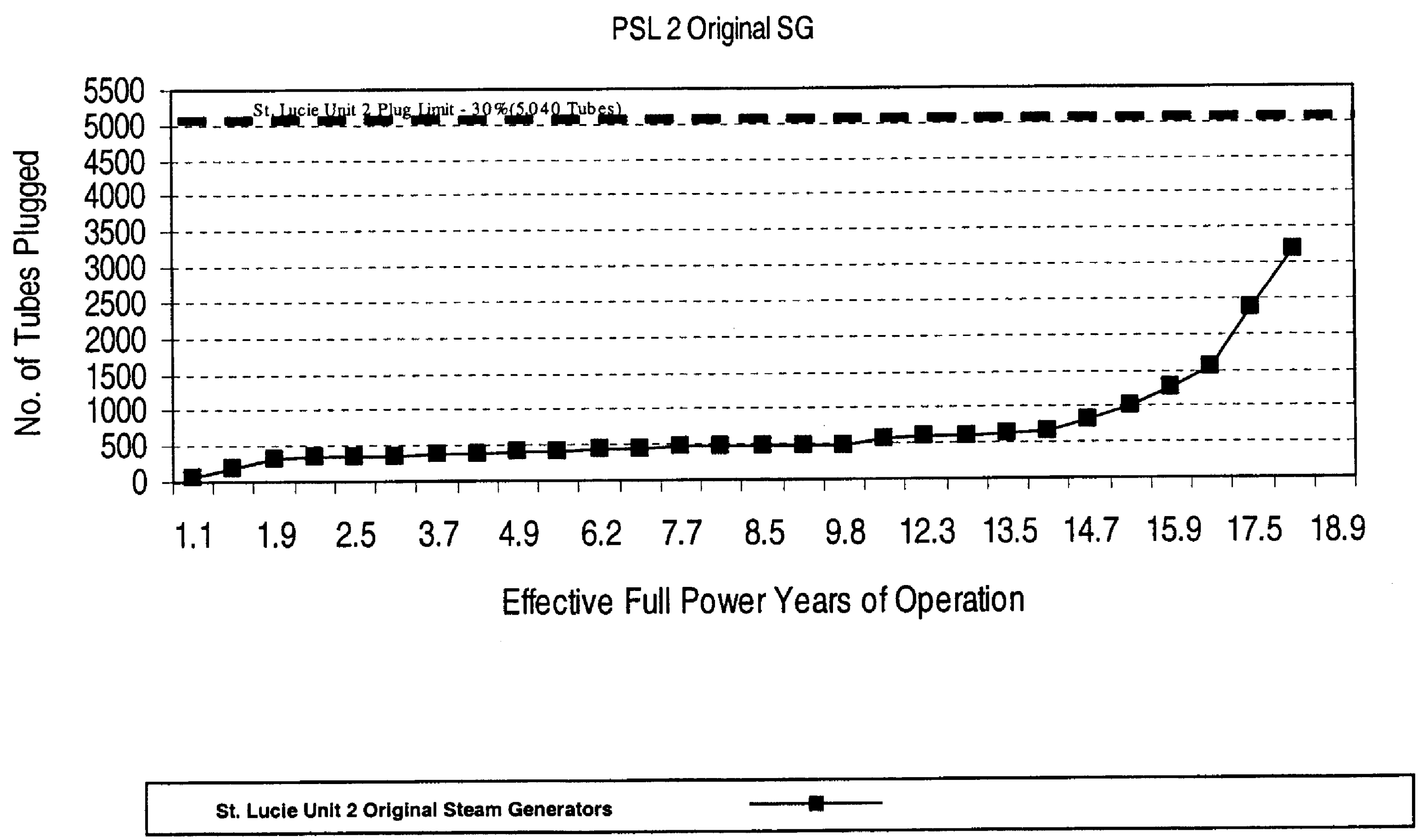
St. Lucie Unit 2 performed ultrasonic inspections during the refueling outage beginning on January 5, 2005. The total duration of the refueling outage was approximately 41 days. Indications were detected on the reactor vessel head that resulted in minor repairs on 2 Control Element Drive Mechanism (CEDM) nozzles. Three CEDM nozzles were replaced; and inspections were completed on all nozzles. The repairs resulted in an additional 11 days to the outage. The total cost of the inspections and repairs was approximately $12.2 million. FPL plans to perform ultrasonic inspections during the refueling outage in Spring 2006 while the steam generator sleeving project is being implemented. The St. Lucie Unit 2 reactor vessel head will be replaced in the Fall of 2007 along with the steam generators.

The Turkey Point Unit 3 and 4 reactor vessel heads were replaced during the refueling outages beginning on September 26, 2004 and April 10, 2005 respectively.

Q. Does this conclude your testimony?

A. Yes it does.

FPL Nuclear – St. Lucie Unit 2 Steam Generators Tube Plugging – 1/05



Docket No. 050001-EI
J.R. HARTZOG Exhibit No. 1
FPL Nuclear – St. Lucie Unit 2
Steam Generators Tube Plugging – 1/05

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF KOREL M. DUBIN

DOCKET NO. 050001-EI

September 9, 2005

Q. Please state your name and address.

A. My name is Korel M. Dubin and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Manager of Regulatory Issues in the Regulatory Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. My testimony addresses the following subjects:

- I present for Commission review and approval the Fuel Cost Recovery (FCR) factors for the period January 2006 through December 2006 including an inverted fuel charge for the residential rate class.
- I present for Commission review and approval a revised 2005

estimated/actual true-up amount, which reflects the impact of Hurricane Katrina and other events in the world energy markets on fuel prices and which is incorporated into the calculation of the 2006 FCR Factors.

- In response to a question posed by Staff, I explain why it is appropriate and consistent with Commission practice for FPL to recover at this time replacement fuel and purchased power costs associated with the 2005 outage of Turkey Point Unit No. 4 due to a transformer fire, rather than delaying recovery until FPL has sought redress against third parties.
- I present Commission review and approval FPL's projected incremental hedging cost for 2006, to be recovered through the FCR Clause.
- I present for Commission review and approval FPL's proposal to recover through the FCR Clause FPL's projected costs for the St. Lucie Unit No. 2 sleeving project and explain why that proposal is appropriate and consistent with Commission practice.
- I present for Commission review and approval FPL's proposed treatment of the settlement payment and associated litigation expenses for FPL's claim against DOE High Assay Cost overcharges and explain why that treatment is appropriate and consistent with Commission practice.
- I present for Commission review and approval the Capacity

- Cost Recovery (CCR) factors for the period January 2006 through December 2006.
- I present Commission review and approval FPL's projected incremental security costs for 2006, to be recovered through the CCR Clause and, in response to a question posed by Staff, explain why FPL should be permitted to include the additional costs for responding to continuing Design Basis Threat requirements.
- Finally, I provide on pages 80-81 of Appendix II FPL's proposed COG tariff sheets, which reflect 2006 projections of avoided energy costs for purchases from small power producers and cogenerators and an updated ten year projection of Florida Power & Light Company's annual generation mix and fuel prices.

Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding?

A. Yes, I have. It consists of Schedules E1, E1-A, E1-B, E1-C, E1-D E1-E, E2, E10, H1, and pages 8-11 and 78-81 included in Appendix II (KMD-5) and the entire Appendix III (KMD-6). Appendix II contains the FCR related schedules and Appendix III contains the CCR related schedules.

FUEL COST RECOVERY CLAUSE

Q. What is the proposed levelized fuel cost recovery (FCR) factor for which the Company requests approval?

A. 5.869¢ per kWh. Schedule EI, Page 3 of Appendix II shows the calculation of the twelve-month levelized FCR factor. Schedule E2, Pages 10 and 11 of Appendix II indicates the monthly fuel factors for January 2006 through December 2006 and also the twelve-month levelized FCR factor for the period.

Q. Has the Company developed a twelve-month levelized FCR factor for its Time of Use rates?

A. Yes. Schedule E1-D, Pages 6a and 6b of Appendix II, provides a twelve-month levelized FCR factor of 6.257¢ per kWh on-peak and 5.698¢ per kWh off-peak for our Time of Use rate schedules. FCR factors by rate group are presented on Schedule E1-E, Pages 7a and 7b of Appendix II. Schedule E1-E also reflects the seasonal demand rider pursuant to the Stipulation and Settlement Agreement approved in Docket No. 050045-EI, which incorporates a different on-peak period during the months of June through September.

Q. Were these calculations made in accordance with the procedures approved in predecessors to this Docket?

A. Yes.

Q. Is FPL proposing an inverted rate structure for the FCR factor

applicable to residential customers?

A. Yes. FPL is proposing an inverted rate structure in order to send a more appropriate price signal to its residential customers. The inverted rate structure recognizes that there is a certain level of electric consumption required to maintain a standard level of household services, including lighting, refrigeration, and so forth. Conversely, usage above 1,000 kWh is more likely to be discretionary. Charging a higher factor for usage above 1,000 kWh provides an incentive for households to reduce discretionary electric usage.

Q. Has the Commission previously approved a residential inverted rate structure?

A. Yes. The Commission has previously recognized that inverted rates are intuitively conservation oriented (Docket 830465-EI, Order No. 13537). FPL's base residential rates effective January 1, 2006 will incorporate an inverted rate with a 1,000 kWh threshold. The inverted rate for fuel proposed here is consistent with the rate structure approved for FPL's base rates.

Q. How will the inverted rate structure affect the total fuel charges paid by the residential rate class?

A. The inverted rate structure is not intended to alter the total fuel charges paid by the residential rate class, because the inverted rate structure is designed on a revenue-neutral basis. As such, the use of a residential inverted FCR factor is designed to have no effect on the fuel charges of other rate classes.

Q. Has FPL revised its 2005 Estimated/Actual True-up amount that was filed on August 9, 2005 to reflect the impact of Hurricane Katrina and other events in the world energy markets on fuel prices?

A. Yes. The 2005 Estimated/actual True-up amount has been revised to an under-recovery of $761,656,548 because of the significant changes in fuel prices that have resulted from Hurricane Katrina and other events in the world energy markets. The calculation of the revised 2005 Estimated/actual true-up amount is shown on Revised Schedule E1-B, on page 4a of Appendix II.

Q. What is the revised net true-up amount that FPL is requesting to include in the FCR factor for the January 2006 through December 2006 period?

A. FPL is requesting approval of a net true-up under-recovery of $769,363,690. This $769,363,690 under-recovery represents the revised estimated/actual under-recovery for the period January 2005 through December 2005 of $761,656,548 plus the final true-up under-recovery of $7,707,142 that was filed on March 1, 2005 for the period January 2004 through December 2004. FPL proposes to include one-half of the total under-recovery of $769,363,690, or $384,681,845, in the calculation of the FCR factor for the January 2006 through December 2006 period. The remainder of the true-up under-recovery will be included for recovery in the fuel factor for the January 2007 through December 2007 period.

Q. What adjustments are included in the calculation of the twelve-month levelized FCR factor shown on Schedule E1, Page 3 of Appendix II?

A. As shown on line 29 of Schedule E1, Page 3 of Appendix II, the total net true-up to be included in the 2006 factor is a revised under-recovery of $384,681,845. This amount divided by the projected retail sales of 106,064,217 MWh for January 2006 through December 2006 results in an increase of .3627¢ per kWh before applicable revenue taxes. The Generating Performance Incentive Factor (GPIF) Testimony of FPL Witness Pam Sonnelitter, filed on April 1, 2005, calculated a reward of $10,816,748 for the period ending December 2004, which is being applied to the January 2006 through December 2006 period. This $10,816,748 reward divided by the projected retail sales of 106,064,217 MWh during the projected period results in an increase of .0102¢ per kWh, as shown on line 33 of Schedule E1, Page 3 of Appendix II.

Q. On August 23, 2005 the Commission Staff requested that FPL

address the following question in testimony: Is it appropriate for FPL to recover replacement fuel and purchased power costs prior to exhausting all avenues of redress against the party or parties which manufactured, delivered, or installed the transformer which caught fire and caused Turkey Point Unit 4 to be shut down for 21 days?

A. Yes. It is appropriate for FPL to recover at this time replacement fuel and purchased power costs associated with the 2005 outage of Turkey Point Unit No. 4 due to a transformer fire, rather than delaying recovery until FPL has sought redress against third parties.

This approach is consistent with Commission practice reflected in Order No. 15486, Docket No. 840001-EI-A regarding an extended outage at St. Lucie No. 1 due to damage to its thermal shield. FPL had previously recovered the replacement power costs associated with the outage and in this Order, the Commission stated:

> "We find that FPL acted prudently in incurring the $183,112,226 of jurisdictional replacement power costs associated with SL1's 1983-84 repair outage and, accordingly, it is not required to refund any portion of those monies."

Thus, the Commission did not require FPL to postpone recovery of the replacement power costs associated with the thermal shield outage until its prudence review was completed.

FPL's proposed approach for recovery of replacement power costs associated with the Turkey Point Unit 4 transformer fire is also consistent with Order No. 18690, Docket No. 860001-EI-B regarding several outages at Crystal River Unit 3 that occurred in 1986 and 1987. Florida Power Corporation (now Progress Energy Florida) had included replacement fuel costs for these outages in its fuel factors In 1988 the Commission concluded that those replacement power costs had been prudently incurred and, accordingly:

> "ORDERED that the replacement power costs associated with the outages described above *have been properly recovered* by Florida Power Corporation through our Fuel and Purchased Power Recovery Clause ...."

(Emphasis added). These orders reflect a consistent pattern of the Commission's allowing prudently incurred replacement power costs resulting from nuclear plant equipment failures to be recovered in the course of fuel adjustment proceedings.

Additionally, Order No. 12540 in Docket No. 830001-EU shows the Commission's practice of including in subsequent recovery periods the costs or credits associated with the resolution of claims against vendors and insurers at the time any such claims are resolved. For example, that Order states:

> "'Commissioners, what this relates to is the testimony

presented by Mr. Silva, where there are some payments being made currently by the Company. For example, to Amoco Company for natural gas, we are paying less than we are being invoiced. The matter is subject to litigation. What we're saying is, on those matters that related to that we would like your assurance that if it is determined at a later date out of this period that the company's liability exceeds the amount which has been paid, that we will be able to come back to you and treat that as a fuel expense. Let us pay now what we think is necessary to continue the supply of that gas but don't preclude us from coming back if the amount is different either up or down in the future.' We find, as Chairman Gunter indicated that it is fair if the risk goes both ways. *If the cost goes up or down, it should be subject to recovery either by the customer or the Company.*"

(Emphasis added). Consistent with this Commission practice, should there be any recovery of associated fuel replacement costs via litigation or settlement, FPL will flow back these amounts to customers through the fuel clause.

Incremental Hedging Costs

Q. Has FPL included any costs in its FCR factors for the period January 2006 through December 2006 consistent with the Hedging Resolution approved in Docket No. 011605-EI?

A. Yes. As stated in the testimony of FPL witness Gerard Yupp, FPL projects to incur $496,485 in incremental O&M expenses for FPL's expanded hedging program. The $496,485 is for three (3) employees who are dedicated full time to FPL's expanded hedging program and for computer software license fees. FPL has included $496,485 in projected incremental hedging expenses in its FCR calculations for the period January 2006 through December 2006. This amount is shown on line 3a of Schedule E1, page 3 of Appendix II.

St. Lucie Unit 2 Steam Generator Tube Sleeving Project

Q. Is FPL requesting recovery of the St. Lucie Unit 2 steam generator tube sleeving project, through the FCR Clause?

A. Yes. As discussed in the testimony of FPL witness J. R. Hartzog, the cost of this sleeving project is estimated to be $30 million. FPL has included this amount in the calculation of the FCR factor for 2006 on Schedule E2, line 1c, pages 10 and 11 of Appendix II.

Q. What is the basis for requesting recovery of the sleeving project cost through the Fuel Cost Recovery Clause?

A. The Commission in Docket No. 850001-EI-B, Order No. 14546 issued July 8, 1985, addressed costs that may be appropriately included in the calculation of recoverable fuel costs.

The Commission allowed fuel-related costs that are normally recovered through base rates to be recovered through the fuel clause if they will result in fuel savings to customers and are not being recovered elsewhere. Recovery has been on a case by case basis after Commission approval.

The Commission has applied this concept to both nuclear and fossil fuels. As described in Mr. Hartzog's testimony, implementation of the sleeving project at St. Lucie Unit 2 will allow the unit to continue to operate at 100% power until the steam generators are replaced in the Fall of 2007. FPL believes it is appropriate to seek FCR Clause recovery of the sleeving project cost because the project will be undertaken to ensure the thermal output from St Lucie Unit No. 2, which is especially important during these times of high fossil fuel costs.

In 2006, nuclear generation from St. Lucie Unit No. 2 operating at its full rated output is projected to save FPL's customers approximately $1.26 million per day when compared to generating an equivalent amount of power using fossil fuels. FPL is undertaking the sleeving project so that St. Lucie Unit No. 2 can continue operating at its full rated output and thus continue to provide this low cost nuclear generation to FPL's customers. Because of the large fuel savings that will result from the sleeving project, especially in these times of high fossil fuel costs, FPL believes that recovery of the costs associated with the project through the FCR Clause is appropriate.

Recovery of the sleeving project costs would be consistent with the Commission's decision in Docket No. 850001-EI-B, Order No. 14546 issued July 8, 1985 and with treatment given to another nuclear plant project, the thermal power uprate of Turkey Point Units 3 and 4. In Order No. PSC-96-1172-FOF-EI, Docket No. 960001-EI, dated, September 19, 1996, the Commission stated:

> "We also approve Florida Power & Light Company's request to recover costs associated with the thermal power uprate of Turkey Point Units 3 and 4. Florida Power & Light Company's thermal power uprate of Turkey Point Units 3 and 4 will result in an estimated fuel savings of $198 million, or a present value of $97 million, through the year 2011 at a cost of approximately $10 million. The savings are due to the difference between low cost nuclear fuel replacing higher cost fossil fuel."

Recovery of the sleeving project is also consistent with other projects that have been approved for recovery through the clause because the purpose of these projects has been to keep the cost of fuel down. For example, in Order No. PSC-95-0450-FOF-EI, Docket No. 950001-EI, dated April 6, 1995, which approved FPL's request to recover plant modifications to burn a more economic grade of residual fuel oil, the Commission stated:

> "FPL also requested recovery of approximately $2,754,502 for modifications made to Cape Canaveral Unit #1 and #2, Fort Myers Unit #2, Riviera Unit #3, and #4 and Sanford Unit #3, #4, and #5. The modifications will enable the units to operate using a more economic grade of residual fuel oil. The modified units will still comply with emission constraints. FPL asked to recover the costs of the modifications through the Fuel and Purchased Power Cost Recovery Clause, because the modifications will generate significant savings due to lower fuel prices for high sulfur residual oil.
>
> When we established comprehensive guidelines for the treatment of fossil fuel-related costs, we recognized that certain unanticipated costs may be appropriate for recovery through the fuel clause. Order No. 14546 addresses this concern by allowing fuel-related expenditures that are not being recovered through a utility's base rates to be recovered through the fuel clause. Order 14546 states:
>
> While it is the Commission's intent in this order to establish comprehensive guidelines for the treatment of fossil fuel related costs, it is recognized that certain unanticipated costs

> may have been overlooked. If any utility incurs, or will incur, a fossil fuel related cost which was not addressed in this order and the utility seeks to recover such cost through its fuel adjustment clause, the utility should present testimony justifying such recovery in an appropriate fuel adjustment hearing.
>
> We have allowed such costs to be recovered through the fuel clause in the past when those expenditures resulted in significant savings to the utility's ratepayers. According to FPL's projections, its ratepayers will realize over $80 million in fuel savings through 1999. We find that FPL's cost for modifications fits within the policy we established in Order No. 14564. We approve recovery of the modification costs through the fuel clause."

Another example is described in Order No. PSC-97-0359-FOF-EI, Docket No. 970001-EI, dated March 31, 1997, approving FPL's request to recover equipment modifications and additions to burn low gravity fuel oil, the Commission stated:

> "We also approve the parties' stipulation that Florida Power and Light Company should recover the costs of implementing certain equipment modifications and additions at some of its generating plants and fuel storage facilities to use "low

gravity" fuel oil. These modifications will allow FPL to operate these plants using a heavier more economic grade of residual fuel oil called "low gravity" fuel oil. These modifications are estimated to save FPL's ratepayers more than $19 million over the next three years at a cost of approximately $2 million. Order No. 14546, issued July 8, 1985 allows a utility to recover fossil-fuel related costs which result in fuel savings when those costs were not previously addressed in determining base rates. Thus, FPL shall be allowed to recover the projected cost of the modifications through its fuel clause beginning April, 1997."

<u>**Nuclear Fuel Litigation Settlement**</u>

Q. In Mr. Hartzog's testimony, he describes a settlement of FPL's claim against the DOE for being overcharged for High Assay Costs in calculating the price for uranium enrichment services during 1992 and 1993. How does FPL propose to treat the settlement amount and associated litigation expenses incurred by FPL?

A. FPL's portion of the settlement is estimated to be $6,845,200, and FPL's associated litigation expenses are $403,017. FPL proposes both to flow back this $6,845,200 settlement to customers through the FCR Clause and to recover the $403,017 in litigation expenses through the FCR Clause. This resulting net $6,442,183 reduction in fuel costs is shown on revised Schedule E1b, line A1g, page 4b of Appendix II.

Recovery of the litigation expenses is consistent with Order No. PSC-93-0443-FOF-EI in Docket No. 930001-EI dated March 23, 1993 which addressed the litigation costs associated with the IMC nuclear fuel contract arbitration. In approving recovery of those litigation expenses, the Commission stated:

> "We find that the litigation costs incurred in the IMC contract dispute were reasonably related to the cost of fuel, reasonably expected to result in reduced fuel cost for the retail ratepayers, and thus appropriate for recovery through the fuel clause."

FPL believes that these same characteristics apply to the litigation expenses associated with the DOE's High Assay Costs. As shown above, FPL recovered a settlement of almost $7 million for an expenditure of only $403,017 in litigation expenses. FPL's customers clearly benefited from FPL's litigation initiatives, so it is appropriate for FPL to recover the $403,017 in litigation expenses through the FCR Clause.

CAPACITY COST RECOVERY CLAUSE

Q. Have you prepared a summary of the requested capacity

payments for the projected period of January 2006 through December 2006?

A. Yes. Page 3 of Appendix III provides this summary. Total Recoverable Capacity Payments are $589,161,828 (line 16) and include payments of $195,921,936 to non-cogenerators (line1), Short-term Capacity Payments of $85,098,860 (line 2), payments of $308,181,900 to cogenerators (line 3), and $4,254,816 relating to the St. John's River Power Park (SJRPP) Energy Suspension Accrual (line 4a), $35,692,871 of Okeelanta/Osceola Settlement payments (line 5b), $22,454,060 in Incremental Power Plant Security Costs (line 6), and $6,551,137 for Transmission of Electricity by Others (line 7). This amount is offset by $4,663,115 of Return Requirements on SJRPP Suspension Payments (line 4b), by Transmission Revenues from Capacity Sales of $6,005,900 (line 8), and by $56,945,592 of jurisdictional capacity related payments included in base rates (line 12). The resulting amount is then increased by a net under-recovery of $7,117,775 (line 13). The net under-recovery of $7,117,775 includes the final over-recovery of $5,177,060 for the January 2004 through December 2004 period that was filed with the Commission on March 1, 2005, plus the estimated/actual under-recovery of $12,294,835 for the January 2005 through December 2005 period, which was filed with the Commission on August 9, 2005.

Incremental Power Plant Security

Q. Has FPL included a projection of its 2006 Incremental Power Plant Security Costs in calculating its Capacity Cost Recovery (CCR) Factors?

A. Yes. FPL has included $22,454,060 on Appendix III, page 3, Line 6 for projected 2006 Incremental Power Plant Security Costs in the calculation of its CCR Factors. The continuation of this approach is provided for in Section 14 of the Stipulation and Settlement Agreement approved in Docket No. 050045-EI. Of the total amount, $21,579,060 is for nuclear power plant security, which is discussed in Mr. Hartzog's testimony. The remaining $875,000 is for fossil power plant security, which includes the costs of increased security measures for fossil power plants required by the Maritime Transportation Act, Coast Guard rule and/or recommendations from the Department of Homeland Security authorities.

Q. On August 23, 2005, the Commission Staff requested that the following question be addressed in testimony: Should the Commission allow FPL to recover the $26.0 million security cost in 2005 and the projected 2006 amount due to continuing Design Basis Threat (DBT) Requirements?

A. FPL should be allowed to recover through the CCR Clause the DBT costs it incurs in excess of $40.4 million. The Proposed Resolution of Issue that was approved in Order No. PSC-04-1276-FOF-EI provides for security costs due to the NRC's Design Basis Threat requirements over and above that amount to be recovered through the CCR clause. Specifically the order states:

> "$40.4 million is only an estimate of the DBT costs. The actual amount of those costs almost certainly will vary. In the event the Commission ultimately determines that the actual amount of FPL's prudent and necessary DBT costs exceeds $40.4 million, then the variance will be recovered via FPL's CCR factor pursuant to the Commission's usual procedures."

It is important to note that the $26.0 million Staff quotes in its question is the total amount of security costs to be recovered through the CCR clause, not just DBT costs. The $26 million for 2005 includes approximately $13 million for DBT costs. The remaining $13 million is for other nuclear and fossil power plant security costs either required by the NRC or by the Maritime Transportation Act, Coast Guard rule and/or recommendations from the Department of Homeland Security authorities.

<u>Calculation of CCR Factors</u>

Q. Have you prepared a calculation of the allocation factors for demand and energy?

A. Yes. Page 4 of Appendix III provides this calculation. The demand allocation factors are calculated by determining the percentage each rate class contributes to the monthly system peaks. The energy allocators are calculated by determining the percentage each rate contributes to total kWh sales, as adjusted for losses, for each rate class.

Q. Have you prepared a calculation of the proposed CCR factors by rate class?

A. Yes. Page 5 of Appendix III presents this calculation.

Q. What effective date is the Company requesting for the new FCR and CCR factors?

A. The Company is requesting that the new FCR and CCR factors become effective with customer bills for January 2006 through December 2006. This will provide for 12 months of billing on the FCR and CCR factors for all our customers.

Q. What will be the charge for a Residential customer using 1,000 kWh effective January 2006?

A. The typical 1,000 Residential kWh bill is $105.45. This includes a base charge of $38.12, a storm restoration surcharge of $1.68, the fuel cost recovery charge from Schedule E1-E, Page 7 of Appendix II for a residential customer is $55.30, the Capacity Cost Recovery charge is $6.03, the Conservation charge is $1.42, the Environmental Cost Recovery charge is $.26 and the Gross Receipts Tax is $2.64. A comparison of the current Residential (1,000 kWh) Bill and the 2006 projected Residential (1,000 kWh) Bill is presented in Schedule

E10, Page 78 of Appendix II. Pursuant to the stipulation and settlement agreement approved in Docket No. 050045-EI, the gross receipts tax embedded in each clause factor has been removed and the gross receipts tax is shown all in one line.

Q. Does this conclude your testimony?

A. Yes, it does.

APPENDIX I

FUEL COST RECOVERY

GJY-2

DOCKET NO. 050001-EI

EXHIBIT_____________

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SEPTEMBER 9, 2005

APPENDIX I

FUEL COST RECOVERY

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Florida Power and Light Company
Projected Dispatch Costs and Projected Availability of Natural Gas
January Through December 2006

Heavy Oil	January	February	March	April	May	June	July	August	September	October	November	December
1.0% Sulfur Grade ($/Bbl)	54.11	54.11	54.11	53.82	53.82	53.82	54.63	54.63	54.63	54.32	54.32	54.33
1.0% Sulfur Grade ($/mmBtu)	8.45	8.45	8.46	8.41	8.41	8.41	8.54	8.54	8.54	8.49	8.49	8.49
Light Oil	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
0.05% Sulfur Grade ($/Bbl)	87.32	87.61	87.15	85.35	83.67	82.50	82.54	83.01	83.68	84.38	85.07	85.77
0.05% Sulfur Grade ($/mmBtu)	14.98	15.03	14.95	14.64	14.35	14.15	14.16	14.24	14.35	14.47	14.59	14.71
Natural Gas Transportation	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Firm FGT (mmBtu/Day)	760,000	760,000	760,000	859,000	894,000	894,000	894,000	894,000	894,000	859,000	760,000	760,000
Firm Gulfstream (mmBtu/Day)	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000
Non-Firm FGT (mmBtu/Day)	150,000	150,000	150,000	110,000	50,000	50,000	50,000	50,000	50,000	110,000	150,000	150,000
Non-Firm Gulfstream (mmBtu/Day)	400,000	400,000	400,000	350,000	300,000	300,000	300,000	300,000	300,000	350,000	400,000	400,000
Total Projected Daily Availability (mmBtu/Day)	1,660,000	1,660,000	1,660,000	1,669,000	1,594,000	1,594,000	1,594,000	1,594,000	1,594,000	1,669,000	1,660,000	1,660,000
Natural Gas Dispatch Price	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Firm FGT ($/mmBtu)	12.48	12.43	12.17	10.03	9.71	9.74	9.78	9.83	9.81	9.83	10.21	10.58
Firm Gulfstream ($/mmBtu)	12.19	12.14	11.89	9.80	9.49	9.52	9.56	9.60	9.58	9.61	9.97	10.33
Non-Firm FGT ($/mmBtu)	12.61	12.56	12.30	10.19	9.99	10.02	10.40	10.44	10.08	10.00	10.34	10.71
Non-Firm Gulfstream ($/mmBtu)	12.73	12.68	12.43	10.35	10.03	10.06	10.11	10.15	10.13	10.16	10.52	10.88
Solid Fuel	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Scherer ($/mmBtu)	1.69	1.70	1.70	1.71	1.71	1.71	1.72	1.72	1.73	1.73	1.74	1.74
SJRPP ($/mmBtu)	2.02	2.03	2.02	2.02	2.03	2.02	2.02	2.03	2.02	2.02	2.03	2.02

FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY THROUGH DECEMBER, 2006

PLANT/UNIT	PROJECTED FORCED OUTAGE FACTOR (%)	PROJECTED MAINTENANCE OUTAGE FACTOR (%)	PLANNED OUTAGE FACTOR (%)	EAF %	OVERHAUL DATE	OVERHAUL DATE	OVERHAUL DATE	OVERHAUL DATE
Cape Canaveral 1	1.3	9.1	5.8	83.9	10/28/06 - 11/17/06			
Cape Canaveral 2	1.4	8.2	11.5	78.9	03/04/06 - 04/14/06			
Cutler 5	1.0	0.2	0.0	98.8	NONE			
Cutler 6	1.3	3.3	0.0	95.4	NONE			
Lauderdale 4	0.9	2.8	2.7	93.6	02/11/06 - 02/20/06			
Lauderdale 5	0.9	2.8	2.7	93.6	09/23/06 - 10/02/06			
Lauderdale GTs	1.0	7.2	0.0	91.7	NONE			
Fort Myers 2 CC	0.9	2.5	0.0	96.6	NONE			
Ft. Myers 3	2.3	2.0	0.0	95.7	NONE			
Ft. Myers GTs	0.3	1.3	1.6	96.8	03/01/06 - 03/28/06 **	04/01/06 - 04/30/06 **		
Manatee 1	1.0	4.0	0.0	95.0	NONE			
Manatee 2	1.1	4.0	15.3	79.6	09/30/06 - 11/24/06			
Manatee 3	1.9	2.5	1.9	93.6	04/22/06 - 04/28/06			
Martin 1	1.0	4.0	0.0	95.0	NONE			
Martin 2	0.9	4.0	9.6	85.5	01/29/06 - 03/04/06			
Martin 3	0.9	2.5	20.1	76.4	04/08/06 - 04/14/06 **	10/07/06 - 12/15/06		
Martin 4	0.9	2.5	2.6	93.9	09/09/06 - 09/20/06 **	09/23/06 - 09/29/06 **		
Martin 8 CC	1.9	2.5	3.8	91.7	04/29/06 - 05/05/06	09/30/06 - 10/27/06 **		
Port Everglades 1	1.7	1.8	0.0	96.5	NONE			
Port Everglades 2	1.8	2.4	0.0	95.8	NONE			
Port Everglades 3	1.2	4.3	3.8	90.6	01/14/06 - 01/27/06			
Port Everglades 4	1.3	4.2	19.2	75.3	09/30/06 - 12/08/06			
Port Everglades GTs	1.9	9.7	0.0	88.3	NONE			
Putnam 1	1.0	2.5	11.8	84.8	03/11/06 - 04/07/06	04/07/06 - 04/24/06 **	11/18/06 - 11/29/06 **	
Putnam 2	1.0	2.5	0.0	96.5	NONE			
Riviera 3	2.6	4.2	0.0	93.2	NONE			
Riviera 4	2.6	2.9	12.3	82.2	10/14/06 - 11/27/06			
Sanford 3	1.6	2.5	17.3	78.6	04/29/06 - 06/30/06			
Sanford 4 CC	1.0	2.5	3.3	93.2	04/15/06 - 04/26/06 **	04/29/06 - 05/10/06 **	05/13/06 - 05/24/06 **	05/27/06 - 06/07/06 **
Sanford 5 CC	1.0	2.5	0.4	96.1	11/11/06 - 11/16/06 **			
Turkey Point 1	1.4	3.5	19.2	75.9	02/25/06 - 05/05/06			
Turkey Point 2	1.3	3.5	0.0	95.2	NONE			
Turkey Point 3	1.2	1.2	6.8	90.8	03/05/06 - 03/30/06			
Turkey Point 4	1.2	1.2	6.8	90.8	10/29/06 - 11/23/06			
St. Lucie 1	1.3	1.3	0.0	97.5	NONE			
St. Lucie 2	1.0	1.0	16.4	81.5	04/24/06 - 06/23/06			
Saint Johns River Power Park 1	2.0	1.0	0.0	97.0	NONE			
Saint Johns River Power Park 2	1.8	1.0	12.1	85.1	02/25/06 - 04/09/06			
Scherer 4	2.0	1.0	10.1	86.9	04/22/06 - 05/28/06			

** Partial Planned Outage

2006 Risk Management Plan

1. Identify overall quantitative and qualitative risk management objectives.
   A. FPL's risk management objectives are to effectively execute a well-disciplined and independently controlled fuel procurement strategy to achieve the goals of fuel price stability (volatility minimization), to potentially achieve fuel cost minimization, and to achieve asset optimization. FPL's fuel procurement strategy aims to mitigate fuel price increases and reduce fuel price volatility, while maintaining the opportunity to benefit from price decreases in the marketplace for FPL's customers. FPL plans to hedge a percentage of its residual fuel oil and natural gas purchases with a combination of fixed price transactions and options.

3. Identify and quantify each risk, general and specific, that the utility may encounter with its fuel procurement.
   A. The potential risks that FPL encounters with its fuel procurement are supplier credit, fuel supply and transportation availability, product quality, delivery timing, weather, environmental and supplier failure to deliver. The utility determines acceptable levels of risk for fuel procurement by performing various analyses that include forecasted/expected levels of activity, forecasted price levels and price changes, price volatility, and Value-at-Risk (VaR) calculations. The analyses are then presented to the Exposure Management Committee for review and approval. Approval is given to remain within specified VaR limits. These VaR limits are specified in FPL's policies and procedures that were filed on a confidential basis with the Commission on June 24, 2002 as part of FPL's response to Staff's Second Request for Production of Documents in Docket No. 011605-EI.

4. Describe the utility's oversight of its fuel procurement activities.
   A. The utility has a separate and independent middle office risk management department that provides oversight of fuel procurement activities at the deal level. In addition, an executive-level, Exposure Management Committee meets monthly to review performance and discuss current procurement/hedging activities and monitors daily results of procurement activity.

5. Verify that the utility provides its fuel procurement activities with independent and unavoidable oversight.
   A. Please see response to No. 4.

6. Describe the utility's corporate risk policy regarding fuel procurement activities.
   A. The utility has a written policy and procedures that define VaR, stop -loss, and duration limits for all forward activity by portfolio. FPL's policies and procedures were filed on a confidential basis with the Commission on June 24, 2002 as part of FPL's response to Staff's Second Request for Production of Documents in Docket No. 011605-EI. In addition, individual procurement strategies must be documented and approved by front and middle office management prior to deal execution.

7. Verify that the utility's corporate risk policy clearly delineates individual and group transaction limits and authorizations for all fuel procurement activities.
   A. Please see response to No. 6.

8. Describe the utility's strategy to fulfill its risk management objectives.
   A. Please see response to No. 1.

9. Verify that the utility has sufficient policies and procedures to implement its strategy.
   A. Please see response to No. 6.

13. Describe the utility's reporting system for fuel procurement activities.
   A. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, a database for maintaining current and historical pricing, deal information, and valuation models, and a reporting system that utilizes the information in the trade capture system and the database.

14. Verify that the utility's reporting system consistently and comprehensively identifies, measures, and monitors all forms of risk associated with fuel procurement activities.
   A. Please see response to No. 13.

15. If the utility has current limitations in implementing certain hedging techniques that would provide a net benefit to ratepayers, provide the details of a plan for developing the resources, policies, and procedures for acquiring the ability to use effectively the hedging techniques.
   A. FPL does not believe that there are any such limitations currently.

APPENDIX II
FUEL COST RECOVERY
E SCHEDULES

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FPL WITNESS: K. M. DUBIN
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APPENDIX II
FUEL COST RECOVERY
E SCHEDULES
January 2006 – December 2006

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SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2006 - DECEMBER 2006

		(a)		(b)	(c)
		DOLLARS		MWH	¢/KWH
1	Fuel Cost of System Net Generation (E3)	$5,517,967,561		99,548,380	5.5430
2	Nuclear Fuel Disposal Costs (E2)	21,863,286		23,524,087	0.0929
3	Fuel Related Transactions (E2)	40,889,573		0	0.0000
3a	Incremental Hedging Costs (E2)	496,485		0	
4	Fuel Cost of Sales to FKEC / CKW (E2)	(68,849,863)		(1,093,551)	6.2960
5	TOTAL COST OF GENERATED POWER	$5,512,367,042		98,454,829	5.5989
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	220,881,463		11,577,458	1.9079
7	Energy Cost of Sched C & X Econ Purch (Florida) (E9)	22,455,000		380,000	5.9092
8	Energy Cost of Other Econ Purch (Non-Florida) (E9)	62,898,465		1,026,040	6.1302
9		0		0	0.0000
10		0		0	0.0000
11	Okeelanta/Osceola Settlement (E2)	$9,487,979		0	0.0000
12	Payments to Qualifying Facilities (E8)	156,530,496		5,473,258	2.8599
13	TOTAL COST OF PURCHASED POWER	$472,253,403		18,456,756	2.5587
14	TOTAL AVAILABLE KWH (LINE 5 + LINE 13)			116,911,585	
15	Fuel Cost of Economy Sales (E6)	(121,663,200)		(2,165,000)	5.6195
16	Gain on Economy Sales (E6A)	0		0	0.0000
17	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(1,925,287)		(537,724)	0.3580
18	Fuel Cost of Other Power Sales (E6)	0		0	0.0000
18a	Revenues from Off-System Sales	(11,512,150)		(2,702,724)	0.4259
19	TOTAL FUEL COST AND GAINS OF POWER SALES	($135,100,637)		(2,702,724)	4.9987
19a	Net Inadvertent Interchange	0		0	
20	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 13 + 19 + 19a)	$5,849,519,807		114,208,861	5.1218
21	Net Unbilled Sales	(7,210,409)	**	(140,780)	(0.0068)
22	Company Use	17,548,559	**	342,627	0.0165
23	T & D Losses	380,218,787	**	7,423,576	0.3567
24	SYSTEM MWH SALES (Excl sales to FKEC / CKW)	$5,849,519,807		106,583,438	5.4882
25	Wholesale MWH Sales (Excl sales to FKEC / CKW)	$28,495,935		519,221	5.4882
26	Jurisdictional MWH Sales	$5,821,023,872		106,064,217	5.4882
27	Jurisdictional Loss Multiplier	-		-	1.00065
28	Jurisdictional MWH Sales Adjusted for Line Losses	$5,824,807,538		106,064,217	5.4918
29	FINAL TRUE-UP JAN 04 - DEC 04 $7,707,142 underrecovery; EST/ACT TRUE-UP JAN 05 - DEC 05 $761,656,548 underrecovery	384,681,845		106,064,217	0.3627
30	TOTAL JURISDICTIONAL FUEL COST	$6,209,489,383		106,064,217	5.8545
31	Revenue Tax Factor				1.00072
32	Fuel Factor Adjusted for Taxes				5.8587
33	GPIF ***	$10,816,748		106,064,217	0.0102
34	Fuel Factor including GPIF (Line 32 + Line 33)				5.8689
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH				5.869

** For Informational Purposes Only
*** Calculation Based on Jurisdictional KWH Sales

SCHEDULE E - 1A

CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2006 - DECEMBER 2006

1. Estimated/Actual over/(under) recovery (January 2005 - December 2005)	$ (761,656,548)
2. Final over/(under) recovery (January 2004 - December 2004)	$ (7,707,142)
3. Total over/(under) recovery (2004 Final True-up plus 2005 Estimated/Actual True-Up	$ (769,363,690)
4. Total over/(under) recovery to be included in the January 2006 - December 2006 projected period (Schedule E1, Line 29)	$ (384,681,845)
5. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)	106,064,217
6. True-Up Factor (Lines 3/4) c/kWh:	(0.3627)

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER 2005

LINE NO.				(1) ACTUAL JAN	(2) ACTUAL FEB	(3) ACTUAL MAR	(4) ACTUAL APR	(5) ACTUAL MAY	(6) ACTUAL JUN
A			**Fuel Costs & Net Power Transactions**						
	1	a	Fuel Cost of System Net Generation	$ 264,985,156	$ 211,441,472	$ 260,165,564	$ 272,526,059	$ 321,540,834	$ 362,694,236
		b	Incremental Hedging Costs	367,586	(261,788)	29,792	54,393	41,859	21,451
		c	Nuclear Fuel Disposal Costs	1,427,461	1,544,370	2,013,141	1,699,172	1,524,590	1,750,689
		d	Scherer Coal Cars Depreciation & Return	356,166	353,769	351,569	349,368	347,168	344,968
		e	Gas Pipelines Depreciation & Return	47,569	47,130	46,692	46,253	45,815	45,376
		f	DOE D&D Fund Payment	0	0	0	0	0	0
		g	DOE Settlement	0	0	0	0	0	0
	2	a	Fuel Cost of Power Sold (Per A6)	(9,434,165)	(4,745,879)	(7,796,126)	(4,757,297)	(2,567,759)	(6,507,633)
		b	Gains from Off-System Sales	(2,688,330)	(908,475)	(1,882,490)	(688,643)	(409,050)	(956,758)
	3	a	Fuel Cost of Purchased Power (Per A7)	17,147,338	14,901,246	17,393,966	18,957,350	19,739,412	19,635,129
		b	Energy Payments to Qualifying Facilities (Per A8)	12,811,303	11,866,241	12,741,788	7,035,037	16,117,452	13,275,111
		c	Okeelanta Settlement Amortization including interest	815,656	816,349	816,631	817,065	816,967	816,748
	4		Energy Cost of Economy Purchases (Per A9)	6,975,899	10,341,762	8,298,582	11,983,242	12,385,723	6,770,289
	5		Total Fuel Costs & Net Power Transactions	$ 292,811,639	$ 245,396,197	$ 292,179,109	$ 308,021,999	$ 369,583,011	$ 397,889,606
	6		**Adjustments to Fuel Cost**						
		a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,230,626)	(3,260,071)	(2,896,967)	(3,843,379)	(3,760,312)	(4,312,842)
		b	Reactive and Voltage Control / Energy Imbalance Fuel Revenues	(57,644)	(81,924)	(49,085)	(98,643)	29,570	(15,476)
		c	Inventory Adjustments	(34,318)	(16,838)	(37,219)	561,847	(52,500)	(7,560)
		d	Non Recoverable Oil/Tank Bottoms	0	0	0	482,368	0	0
	7		Adjusted Total Fuel Costs & Net Power Transactions	$ 289,489,052	$ 242,037,364	$ 289,195,838	$ 305,124,192	$ 365,799,770	$ 393,553,728
B			**kWh Sales**						
	1		Jurisdictional kWh Sales	7,987,484,286	7,234,353,278	7,116,992,947	7,318,195,385	7,690,879,523	9,177,534,931
	2		Sale for Resale (excluding FKEC & CKW)	48,617,536	45,822,934	46,203,422	45,123,858	42,871,896	41,423,720
	3		Sub-Total Sales (excluding FKEC & CKW)	8,036,101,822	7,280,176,212	7,163,196,369	7,363,319,243	7,733,751,419	9,218,958,651
	4		**Jurisdictional % of Total Sales (B1/B3)**	99.39501%	99.37058%	99.35499%	99.38718%	99.44565%	99.55067%
C			**True-up Calculation**						
	1		Juris Fuel Revenues (Net of Revenue Taxes)	$ 312,216,887	$ 284,800,665	$ 280,142,015	$ 288,144,028	$ 302,920,333	$ 361,514,371
	2		**Fuel Adjustment Revenues Not Applicable to Period**						
		a	Prior Period True-up (Collected)/Refunded This Period	(11,698,969)	(11,698,969)	(11,698,969)	(11,698,969)	(11,698,969)	(11,698,969)
		b	GPIF, Net of Revenue Taxes	(542,607)	(542,607)	(542,607)	(542,607)	(542,607)	(542,607)
		c	Oil Backout Revenues, Net of revenue taxes	(5)	0	0	0	0	0
	3		Jurisdictional Fuel Revenues Applicable to Period	$ 299,975,306	$ 272,559,088	$ 267,900,439	$ 275,902,452	$ 290,678,757	$ 349,272,795
	4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 289,489,052	$ 242,037,364	$ 289,195,838	$ 305,124,192	$ 365,799,770	$ 393,553,728
		b	Nuclear Fuel Expense - 100% Retail (Acct. 518.111)	0	0	0	0	0	0
		c	RTP Incremental Fuel -100% Retail	0	0	0	0	0	0
		d	D&D Fund Payments -100% Retail	0	0	0	0	0	0
		e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	289,489,052	242,037,364	289,195,838	305,124,192	365,799,770	393,553,728
	5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.39501 %	99.37058 %	99.35499 %	99.38718 %	99.44565 %	99.55067 %
	6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065) +(Lines C4b,c,d)	$ 287,924,702	$ 240,670,266	$ 287,517,261	$ 303,451,446	$ 364,008,411	$ 392,040,034
	7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ 12,050,604	$ 31,888,822	$ (19,616,822)	$ (27,548,994)	$ (73,329,654)	$ (42,767,239)
	8		Interest Provision for the Month (Line D10)	(274,715)	(220,644)	(192,791)	(233,492)	(342,931)	(482,543)
	9	a	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(140,387,623)	(116,912,765)	(73,545,618)	(81,656,263)	(97,739,781)	(159,713,398)
		b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	(7,707,142)	(7,707,142)	(7,707,142)	(7,707,142)	(7,707,142)
	10		Prior Period True-up Collected/(Refunded) This Period	11,698,969	11,698,969	11,698,969	11,698,969	11,698,969	11,698,969
	11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (124,619,907)	$ (81,252,760)	$ (89,363,405)	$ (105,446,923)	$ (167,420,540)	$ (198,971,353)

CALCULATION OF ACTUAL TRUE-UP AMOUNT

FLORIDA POWER & LIGHT COMPANY

FOR THE ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER 2005

LINE NO.				(7) ACTUAL JUL	(8) ESTIMATED AUG	(9) ESTIMATED SEP	(10) ESTIMATED OCT	(11) ESTIMATED NOV	(12) ESTIMATED DEC	(13) TOTAL PERIOD
A			**Fuel Costs & Net Power Transactions**							
	1	a	Fuel Cost of System Net Generation	$ 521,475,554	$ 452,432,005	$ 461,465,731	$ 432,005,351	$ 366,102,736	$ 347,794,206	$ 4,274,628,904
		b	Incremental Hedging Costs	45,687	35,542	35,542	35,542	49,580	35,542	490,729
		c	Nuclear Fuel Disposal Costs	1,707,971	1,966,161	1,914,254	1,456,552	1,413,516	2,014,717	20,432,595
		d	Scherer Coal Cars Depreciation & Return	342,768	340,567	338,367	336,167	333,966	331,766	4,126,609
		e	Gas Pipelines Depreciation & Return	44,938	0	0	0	0	0	323,773
		f	DOE D&D Fund Payment	0	0	0	0	6,870,000	0	6,870,000
		g	DOE Settlement	0	(6,442,183)	0	0	0	0	(6,442,183)
	2	a	Fuel Cost of Power Sold (Per A6)	(5,131,477)	(11,685,723)	(10,680,783)	(9,052,719)	(11,995,550)	(11,672,925)	(96,028,036)
		b	Gains from Off-System Sales	(906,503)	(499,800)	(647,400)	(286,650)	(865,100)	(2,588,200)	(13,327,399)
	3	a	Fuel Cost of Purchased Power (Per A7)	33,805,530	17,342,653	16,694,794	17,259,898	16,741,477	16,015,600	225,634,393
		b	Energy Payments to Qualifying Facilities (Per A8)	16,387,308	17,040,052	16,471,052	16,731,052	12,277,052	13,694,052	166,447,500
		c	Okeelanta Settlement Amortization including interest	816,795	811,516	809,530	807,544	805,558	803,573	9,753,933
	4		Energy Cost of Economy Purchases (Per A9)	10,160,208	7,531,969	7,403,258	7,916,570	7,311,481	6,137,696	103,216,679
	5		Total Fuel Costs & Net Power Transactions	$ 578,748,779	$ 478,872,759	$ 493,804,345	$ 467,209,307	$ 399,044,717	$ 372,566,027	$ 4,696,127,497
	6		**Adjustments to Fuel Cost**							
		a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(4,339,874)	(4,431,069)	(4,499,500)	(4,295,460)	(4,035,242)	(3,698,767)	(46,604,111)
		b	Reactive and Voltage Control / Energy Imbalance Fuel Revenues	(11,158)						(284,360)
		c	Inventory Adjustments	(927,198)						(513,785)
		d	Non Recoverable Oil/Tank Bottoms	0						482,368
	7		Adjusted Total Fuel Costs & Net Power Transactions	$ 573,470,549	$ 474,441,690	$ 489,304,845	$ 462,913,848	$ 395,009,475	$ 368,867,260	$ 4,649,207,610
B			**kWh Sales**							
	1		Jurisdictional kWh Sales	10,068,713,531	10,147,335,339	10,089,199,319	9,135,044,501	8,096,395,035	8,178,759,208	102,240,887,284
	2		Sale for Resale (excluding FKEC & CKW)	39,679,104	50,371,192	51,263,399	49,687,869	44,451,263	40,400,681	545,916,873
	3		Sub-Total Sales (excluding FKEC & CKW)	10,108,392,635	10,197,706,531	10,140,462,718	9,184,732,370	8,140,846,299	8,219,159,889	102,786,804,157
	4		**Jurisdictional % of Total Sales (B1/B3)**	99.60746%	99.50605%	99.49447%	99.45902%	99.45397%	99.50846%	N/A
C			**True-up Calculation**							
	1		Juris Fuel Revenues (Net of Revenue Taxes)	$ 396,695,788	$ 399,612,647	$ 397,323,190	$ 359,747,578	$ 318,844,479	$ 322,088,066	$ 4,024,050,048
	2		**Fuel Adjustment Revenues Not Applicable to Period**							
		a	Prior Period True-up (Collected)/Refunded This Period	(11,698,969)	(11,698,969)	(11,698,969)	(11,698,969)	(11,698,969)	(11,698,969)	(140,387,623)
		b	GPIF, Net of Revenue Taxes	(542,607)	(542,607)	(542,607)	(542,607)	(542,607)	(542,607)	(6,511,290)
		c	Oil Backout Revenues, Net of revenue taxes	0						(5)
	3		Jurisdictional Fuel Revenues Applicable to Period	$ 384,454,212	$ 387,371,071	$ 385,081,614	$ 347,506,002	$ 306,602,903	$ 309,846,490	$ 3,877,151,131
	4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 573,470,549	$ 474,441,690	$ 489,304,845	$ 462,913,848	$ 395,009,475	$ 368,867,260	$ 4,649,207,610
		b	Nuclear Fuel Expense - 100% Retail (Acct. 518.111)	0	0	0	0	0	0	0
		c	RTP Incremental Fuel -100% Retail	0	0	0	0	0	0	0
		d	D&D Fund Payments -100% Retail	0	0	0	0	6,870,000	0	6,870,000
		e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	573,470,549	474,441,690	489,304,845	462,913,848	388,139,475	368,867,260	4,642,337,610
	5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.60746 %	99.50605 %	99.49447 %	99.45902 %	99.45397 %	99.50846 %	N/A
	6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065) +(Lines C4b,c,d)	$ 571,590,740	$ 472,405,049	$ 487,147,702	$ 460,708,842	$ 393,141,030	$ 367,292,715	$ 4,627,898,198
	7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ (187,136,528)	$ (85,033,978)	$ (102,066,088)	$ (113,202,840)	$ (86,538,127)	$ (57,446,225)	$ (750,747,067)
	8		Interest Provision for the Month (Line D10)	(800,353)	(1,177,267)	(1,414,587)	(1,692,843)	(1,949,702)	(2,127,611)	(10,909,481)
	9	a	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(191,264,211)	(367,502,123)	(442,014,399)	(533,796,106)	(636,992,820)	(713,781,680)	(140,387,623)
		b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	(7,707,142)	(7,707,142)	(7,707,142)	(7,707,142)	(7,707,142)	(7,707,142)
	10		Prior Period True-up Collected/(Refunded) This Period	11,698,969	11,698,969	11,698,969	11,698,969	11,698,969	11,698,969	140,387,623
	11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (375,209,265)	$ (449,721,541)	$ (541,503,248)	$ (644,699,962)	$ (721,488,822)	$ (769,363,690)	$ (769,363,690)

Florida Power & Light Company
9/9/2005

Generating System Comparative Data by Fuel Type

		Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
	Fuel Cost of System Net Generation ($)						
1	Heavy Oil	$123,622,975	$122,425,250	$114,043,750	$67,295,000	$47,343,175	$474,730,150
2	Light Oil	$511,000	$324,000	$59,000	$219,000	$0	$1,113,000
3	Coal	$10,386,000	$10,083,000	$10,269,000	$10,281,000	$10,203,000	$51,222,000
4	Gas	$310,305,030	$321,296,481	$301,798,601	$282,627,736	$282,228,031	$1,498,255,878
5	Nuclear	$7,607,000	$7,337,000	$5,835,000	$5,680,000	$8,020,000	$34,479,000
6	***Total***	$452,432,005	$461,465,731	$432,005,351	$366,102,736	$347,794,206	$2,059,800,028
	System Net Generation (MWH)						
7	Heavy Oil	1,759,804	1,756,677	1,641,235	1,005,581	702,427	6,865,724
8	Light Oil	2,418	1,476	239	857	0	4,990
9	Coal	615,952	592,361	610,224	604,099	598,800	3,021,436
10	Gas	4,968,763	4,476,434	4,356,515	4,018,436	3,968,651	21,788,799
11	Nuclear	2,130,102	2,057,674	1,565,680	1,519,420	2,165,664	9,438,540
12	***Total***	9,477,039	8,884,622	8,173,893	7,148,393	7,435,542	41,119,489
	Units of Fuel Burned						
13	Heavy Oil (BBLS)	2,734,377	2,696,533	2,498,112	1,523,195	1,072,451	10,524,668
14	Light Oil (BBLS)	6,484	3,886	700	2,578	0	13,648
15	Coal (TONS)	329,699	319,180	326,893	320,991	319,832	1,616,595
16	Gas (MCF)	37,792,541	34,113,465	33,267,407	30,183,922	30,093,310	165,450,645
17	Nuclear (MBTU)	23,716,746	22,831,392	17,274,778	16,596,346	23,506,434	103,925,696
	BTU Burned (MMBTU)						
18	Heavy Oil	17,500,012	17,257,810	15,987,918	9,748,448	6,863,687	67,357,875
19	Light Oil	37,802	22,657	4,078	15,031	0	79,568
20	Coal	6,242,677	6,009,916	6,191,543	6,089,570	6,056,367	30,590,073
21	Gas	37,792,541	34,113,465	33,267,407	30,183,922	30,093,310	165,450,645
22	Nuclear	23,716,746	22,831,392	17,274,778	16,596,346	23,506,434	103,925,696
23	***Total***	85,289,778	80,235,240	72,725,724	62,633,317	66,519,798	367,403,857

Generating System Comparative Data by Fuel Type

	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
Generation Mix (%MWH)						
24 Heavy Oil	18.57%	19.77%	20.08%	14.07%	9.45%	16.70%
25 Light Oil	0.03%	0.02%	0.00%	0.01%	0.00%	0.01%
26 Coal	6.50%	6.67%	7.47%	8.45%	8.05%	7.35%
27 Gas	52.43%	50.38%	53.30%	56.21%	53.37%	52.99%
28 Nuclear	22.48%	23.16%	19.15%	21.26%	29.13%	22.95%
29 ***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit						
30 Heavy Oil ($/BBL)	45.2107	45.4010	45.6520	44.1802	44.1448	45.1064
31 Light Oil ($/BBL)	78.8094	83.3762	84.2857	84.9496	0.0000	81.5504
32 Coal ($/ton)	31.5015	31.5903	31.4139	32.0289	31.9011	31.6851
33 Gas ($/MCF)	8.2107	9.4185	9.0719	9.3635	9.3784	9.0556
34 Nuclear ($/MBTU)	0.3207	0.3214	0.3378	0.3422	0.3412	0.3318
Fuel Cost per MMBTU ($/MMBTU)						
35 Heavy Oil	7.0642	7.0939	7.1331	6.9032	6.8976	7.0479
36 Light Oil	13.5178	14.3002	14.4679	14.5699	0.0000	13.9880
37 Coal	1.6637	1.6777	1.6586	1.6883	1.6847	1.6745
38 Gas	8.2107	9.4185	9.0719	9.3635	9.3784	9.0556
39 Nuclear	0.3207	0.3214	0.3378	0.3422	0.3412	0.3318
BTU burned per KWH (BTU/KWH)						
40 Heavy Oil	9,944	9,824	9,741	9,694	9,771	9,811
41 Light Oil	15,634	15,350	17,063	17,539	0	15,945
42 Coal	10,135	10,146	10,146	10,080	10,114	10,124
43 Gas	7,606	7,621	7,636	7,511	7,583	7,593
44 Nuclear	11,134	11,096	11,033	10,923	10,854	11,011
Generated Fuel Cost per KWH (cents/KWH)						
45 Heavy Oil	7.0248	6.9691	6.9487	6.6922	6.7399	6.9145
46 Light Oil	21.1332	21.9512	24.6862	25.5543	0.0000	22.3046
47 Coal	1.6862	1.7022	1.6828	1.7019	1.7039	1.6953
48 Gas	6.2451	7.1775	6.9275	7.0333	7.1114	6.8763
49 Nuclear	0.3571	0.3566	0.3727	0.3738	0.3703	0.3653
50 ***Total***	4.7740	5.1940	5.2852	5.1215	4.6775	5.0093

Date: 9/9/2005
Company: Florida Power & Light

Estimated For The Period of : Aug-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	385	142,042	51.0	95.0	73.7	10,036	Heavy Oil BBLS ->	209,347	6,400,015	1,339,824	9,478,651	6.6731
2			4,046					Gas MCF ->	126,412	1,000,000	126,412	1,053,393	26.0354
3													
4	TURKEY POINT 2	394	152,301	53.4	93.7	77.2	10,124	Heavy Oil BBLS ->	227,434	6,400,006	1,455,579	10,297,610	6.7614
5			4,111					Gas MCF ->	127,940	1,000,000	127,940	1,066,095	25.9328
6													
7	TURKEY POINT 3	693	500,620	97.1	97.5	100.0	11,298	Nuclear Othr ->	5,656,071	1,000,000	5,656,071	1,830,300	0.3656
8													
9	TURKEY POINT 4	693	506,164	98.2	97.5	100.0	11,298	Nuclear Othr ->	5,718,708	1,000,000	5,718,708	1,990,700	0.3933
10													
11	LAUDERDALE 4	425	129	78.3	94.7	80.1	8,164	Light Oil BBLS ->	172	5,831,395	1,003	13,500	10.4651
12			247,278					Gas MCF ->	2,019,039	1,000,000	2,019,039	16,823,546	6.8035
13													
14	LAUDERDALE 5	424	134	79.7	93.6	81.2	8,117	Light Oil BBLS ->	177	5,824,859	1,031	13,900	10.3731
15			251,310					Gas MCF ->	2,040,048	1,000,000	2,040,048	16,998,657	6.7640
16													
17	PT EVERGLADES 1	206	38,767	25.3	95.0	58.2	11,243	Heavy Oil BBLS ->	64,364	6,399,991	411,929	2,910,903	7.5087
18			0					Gas MCF ->	23,933	1,000,000	23,933	199,408	
19													
20	PT EVERGLADES 2	205	29,654	19.5	94.4	58.0	11,310	Heavy Oil BBLS ->	49,511	6,400,032	316,872	2,239,177	7.5510
21			0					Gas MCF ->	18,533	1,000,000	18,533	154,445	
22													
23	PT EVERGLADES 3	375	107,253	40.4	95.1	65.9	10,763	Heavy Oil BBLS ->	170,840	6,400,012	1,093,378	7,726,484	7.2040
24			5,497					Gas MCF ->	120,217	1,000,000	120,217	1,001,677	18.2222
25													
26	PT EVERGLADES 4	365	131,174	50.0	95.6	74.3	10,496	Heavy Oil BBLS ->	202,487	6,400,011	1,295,919	9,157,810	6.9814
27			4,672					Gas MCF ->	130,019	1,000,000	130,019	1,083,335	23.1878
28													
29	RIVIERA 3	268	109,001	54.7	93.8	68.3	9,967	Heavy Oil BBLS ->	165,329	6,399,984	1,058,103	7,482,227	6.8644
30			0					Gas MCF ->	28,333	1,000,000	28,333	236,104	
31													

Date: 9/9/2005
Company: Florida Power & Light

Schedule E4
Page: 2

Estimated For The Period of : Aug-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIVIERA 4	279	72,056	34.7	92.8	86.7	10,575	Heavy Oil BBLS ->	107,886	6,399,968	690,467	4,882,568	6.7761
33			0					Gas MCF ->	71,583	1,000,000	71,583	596,509	
34													
35	ST LUCIE 1	839	608,103	97.4	97.5	100.0	10,987	Nuclear Othr ->	6,681,307	1,000,000	6,681,307	1,889,500	0.3107
36													
37	ST LUCIE 2	714	515,215	97.0	97.5	100.0	10,986	Nuclear Othr ->	5,660,659	1,000,000	5,660,659	1,896,300	0.3681
38													
39	CAPE CANAVERAL 1	394	75,824	27.2	94.2	72.1	9,557	Heavy Oil BBLS ->	107,816	6,400,015	690,024	4,868,107	6.4203
40			3,790					Gas MCF ->	70,874	1,000,000	70,874	590,562	15.5821
41													
42	CAPE CANAVERAL 2	394	55,471	19.9	94.7	69.8	9,694	Heavy Oil BBLS ->	79,875	6,400,000	511,200	3,606,499	6.5016
43			2,875					Gas MCF ->	54,433	1,000,000	54,433	453,557	15.7759
44													
45	CUTLER 5	68	1,157	2.3	97.6	71.5	14,502	Gas MCF ->	16,778	1,000,000	16,778	139,727	12.0767
46													
47	CUTLER 6	138	2,740	2.7	96.6	41.6	15,050	Gas MCF ->	41,241	1,000,000	41,241	343,671	12.5427
48													
49	FORT MYERS 2	1,423	940,980	88.9	94.7	90.9	7,150	Gas MCF ->	6,728,309	1,000,000	6,728,309	56,063,230	5.9580
50													
51	FORT MYERS 3A_B	160	517	1.7	97.1	94.5	11,323	Light Oil BBLS ->	884	5,832,579	5,156	70,400	13.6170
52			3,445					Gas MCF ->	39,717	1,000,000	39,717	330,968	9.6072
53													
54	SANFORD 3	138	4,519	4.4	95.8	54.7	10,774	Heavy Oil BBLS ->	7,320	6,399,727	46,846	348,886	7.7204
55			0					Gas MCF ->	1,840	1,000,000	1,840	15,324	
56													
57	SANFORD 4	940	616,223	88.1	95.7	89.1	7,067	Gas MCF ->	4,355,114	1,000,000	4,355,114	36,288,791	5.8889
58													
59	SANFORD 5	940	606,451	86.7	95.2	88.7	7,116	Gas MCF ->	4,315,624	1,000,000	4,315,624	35,959,738	5.9295
60													
61	PUTNAM 1	239	21	8.7	95.3	75.1	10,773	Light Oil BBLS ->	37	5,810,811	215	2,900	13.8095
62			15,350					Gas MCF ->	165,398	1,000,000	165,398	1,378,212	8.9786
63													

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Schedule E4

Estimated For The Period of : Aug-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	PUTNAM 2	239	32	16.9	95.4	75.5	10,624	Light Oil	BBLS ->	55	5,818,182	320	4,300	13.4375
65			30,023					Gas	MCF ->	318,993	1,000,000	318,993	2,657,931	8.8530
66														
67	MANATEE 1	788	232,781	43.8	94.4	52.1	10,503	Heavy Oil	BBLS ->	381,455	6,400,000	2,441,312	17,213,518	7.3947
68			24,115					Gas	MCF ->	257,034	1,000,000	257,034	2,170,568	9.0009
69														
70	MANATEE 2	788	196,638	37.5	95.8	48.2	10,594	Heavy Oil	BBLS ->	324,977	6,399,994	2,079,851	14,664,925	7.4578
71			23,133					Gas	MCF ->	248,406	1,000,000	248,406	2,097,389	9.0667
72														
73	MANATEE 3	1,080	700,560	87.2	96.6	88.8	7,076	Gas	MCF ->	4,957,412	1,000,000	4,957,412	39,177,256	5.5923
74														
75	MARTIN 1	809	212,777	50.5	95.9	59.3	10,325	Heavy Oil	BBLS ->	330,129	6,399,998	2,112,825	14,927,346	7.0155
76			91,190					Gas	MCF ->	1,025,821	1,000,000	1,025,821	8,542,318	9.3676
77														
78	MARTIN 2	790	199,544	48.5	96.3	55.7	10,216	Heavy Oil	BBLS ->	305,607	6,399,997	1,955,884	13,818,462	6.9250
79			85,519					Gas	MCF ->	956,461	1,000,000	956,461	7,953,358	9.3001
80														
81	MARTIN 3	449	291,826	87.4	95.1	89.4	7,480	Gas	MCF ->	2,183,005	1,000,000	2,183,005	18,152,762	6.2204
82														
83	MARTIN 4	450	296,099	88.5	94.6	89.7	7,425	Gas	MCF ->	2,198,824	1,000,000	2,198,824	17,984,824	6.0739
84														
85	MARTIN 8	1,080	706,368	87.9	96.6	89.9	7,017	Gas	MCF ->	4,957,138	1,000,000	4,957,138	39,174,637	5.5459
86														
87	FORT MYERS 1-12	552	53	0.0	98.4	72.5	17,204	Light Oil	BBLS ->	153	5,816,993	890	12,100	22.8302
88														
89	LAUDERDALE 1-24	684	1,484	2.1	91.7	27.0	19,391	Light Oil	BBLS ->	4,854	5,829,831	28,298	381,900	25.7345
90			9,389					Gas	MCF ->	182,552	1,000,000	182,552	1,521,064	16.2005
91														
92	EVERGLADES 1-12	342	47	0.3	88.3	65.4	18,630	Light Oil	BBLS ->	148	5,817,568	861	11,600	24.6809
93			617					Gas	MCF ->	11,508	1,000,000	11,508	95,873	15.5386
94														

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Estimated For The Period of : Aug-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
95	ST JOHNS 1O	127	90,240	95.5	93.1	98.0	9,786	Coal	TONS ->	35,676	24,753,167	883,094	1,550,800	1.7185
96														
97	ST JOHNS 2O	105	75,778	97.0	93.6	98.8	9,645	Coal	TONS ->	29,529	24,753,327	730,941	1,283,600	1.6939
98														
99	SCHERER 4	621	449,934	97.4	94.2	100.0	10,287	Coal	TONS ->	264,493	17,500,017	4,628,632	7,551,600	1.6784
100														
101														
102														
103	TOTAL	20,003	9,477,037				9,000					85,289,738	452,431,504	4.7740

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Estimated For The Period of : Sep-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	385	157,573	57.4	95.0	81.2	9,880	Heavy Oil BBLS ->	230,896	6,400,003	1,477,735	10,495,025	6.6604
2			1,438					Gas MCF ->	93,385	1,000,000	93,385	886,957	61.6799
3													
4	TURKEY POINT 2	394	157,814	56.4	93.7	81.8	10,022	Heavy Oil BBLS ->	234,700	6,400,004	1,502,081	10,667,932	6.7598
5			2,192					Gas MCF ->	101,593	1,000,000	101,593	964,939	44.0209
6													
7	TURKEY POINT 3	693	486,760	97.6	97.5	100.0	11,217	Nuclear Othr ->	5,460,053	1,000,000	5,460,053	1,776,200	0.3649
8													
9	TURKEY POINT 4	693	485,097	97.2	97.5	100.0	11,217	Nuclear Othr ->	5,441,397	1,000,000	5,441,397	1,905,000	0.3927
10													
11	LAUDERDALE 4	425	29	73.2	94.7	74.8	8,247	Light Oil BBLS ->	39	5,794,872	226	3,200	11.0345
12			223,878					Gas MCF ->	1,846,419	1,000,000	1,846,419	17,538,795	7.8341
13													
14	LAUDERDALE 5	424	25	57.1	71.8	77.3	8,172	Light Oil BBLS ->	33	5,848,485	193	2,800	11.2000
15			174,402					Gas MCF ->	1,425,350	1,000,000	1,425,350	13,539,090	7.7632
16													
17	PT EVERGLADES 1	206	43,072	29.0	95.0	65.2	11,094	Heavy Oil BBLS ->	70,737	6,399,975	452,715	3,211,639	7.4564
18			0					Gas MCF ->	25,133	1,000,000	25,133	238,701	
19													
20	PT EVERGLADES 2	205	31,359	21.3	94.4	61.0	11,255	Heavy Oil BBLS ->	52,088	6,400,015	333,364	2,364,944	7.5415
21			0					Gas MCF ->	19,600	1,000,000	19,600	186,160	
22													
23	PT EVERGLADES 3	375	116,029	44.5	95.1	71.1	10,652	Heavy Oil BBLS ->	183,611	6,399,998	1,175,110	8,336,401	7.1848
24			4,138					Gas MCF ->	104,910	1,000,000	104,910	996,489	24.0814
25													
26	PT EVERGLADES 4	365	139,442	54.1	95.6	81.1	10,373	Heavy Oil BBLS ->	213,698	6,400,008	1,367,669	9,702,387	6.9580
27			2,768					Gas MCF ->	107,497	1,000,000	107,497	1,021,092	36.8892
28													
29	RIVIERA 3	268	75,405	39.1	93.8	93.2	10,410	Heavy Oil BBLS ->	111,792	6,399,975	715,466	5,078,968	6.7356
30			0					Gas MCF ->	69,500	1,000,000	69,500	660,142	
31													

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Estimated For The Period of : Sep-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIVIERA 4	279	113,971	56.7	92.8	71.0	9,963	Heavy Oil BBLS ->	173,058	6,399,993	1,107,570	7,862,489	6.8987
33			0					Gas MCF ->	28,000	1,000,000	28,000	265,986	
34													
35	ST LUCIE 1	839	582,598	96.5	97.5	100.0	10,987	Nuclear Othr ->	6,401,074	1,000,000	6,401,074	1,807,000	0.3102
36													
37	ST LUCIE 2	714	503,220	97.9	97.5	100.0	10,986	Nuclear Othr ->	5,528,870	1,000,000	5,528,870	1,848,300	0.3673
38													
39	CAPE CANAVERAL 1	394	77,914	28.3	94.2	78.0	9,463	Heavy Oil BBLS ->	110,072	6,400,002	704,461	4,989,253	6.4035
40			2,316					Gas MCF ->	54,778	1,000,000	54,778	520,337	22.4671
41													
42	CAPE CANAVERAL 2	394	67,219	24.2	94.7	75.4	9,582	Heavy Oil BBLS ->	96,042	6,400,002	614,669	4,353,299	6.4763
43			1,495					Gas MCF ->	43,763	1,000,000	43,763	415,760	27.8100
44													
45	CUTLER 5	68	796	1.6	97.6	67.9	14,678	Gas MCF ->	11,684	1,000,000	11,684	111,037	13.9494
46													
47	CUTLER 6	138	2,246	2.3	96.6	37.0	15,664	Gas MCF ->	35,176	1,000,000	35,176	334,181	14.8789
48													
49	FORT MYERS 2	1,423	877,813	85.7	94.7	87.5	7,176	Gas MCF ->	6,299,303	1,000,000	6,299,303	59,836,002	6.8165
50													
51	FORT MYERS 3A_B	160	557	1.5	97.1	81.3	12,144	Light Oil BBLS ->	999	5,828,829	5,823	83,800	15.0449
52			2,874					Gas MCF ->	35,846	1,000,000	35,846	340,539	11.8489
53													
54	SANFORD 3	138	10,346	10.4	95.8	57.3	10,674	Heavy Oil BBLS ->	16,631	6,400,096	106,440	795,767	7.6915
55			0					Gas MCF ->	4,000	1,000,000	4,000	37,984	
56													
57	SANFORD 4	940	573,978	84.8	95.7	87.0	7,094	Gas MCF ->	4,072,288	1,000,000	4,072,288	38,681,961	6.7393
58													
59	SANFORD 5	940	574,174	84.9	87.3	86.2	7,147	Gas MCF ->	4,103,962	1,000,000	4,103,962	38,982,835	6.7894
60													
61	PUTNAM 1	239	6	5.7	95.3	58.5	11,599	Light Oil BBLS ->	11	6,000,000	66	900	15.0000
62			9,787					Gas MCF ->	113,532	1,000,000	113,532	1,078,403	11.0187
63													

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Estimated For The Period of : Sep-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	PUTNAM 2	239	8	8.5	95.4	58.8	11,385	Light Oil	BBLS ->	13	6,076,923	79	1,100	13.7500
65			14,552					Gas	MCF ->	165,699	1,000,000	165,699	1,573,981	10.8163
66														
67	MANATEE 1	788	132,325	24.5	50.4	55.5	10,271	Heavy Oil	BBLS ->	212,088	6,399,980	1,357,359	9,607,930	7.2609
68			6,696					Gas	MCF ->	70,560	1,000,000	70,560	689,676	10.2998
69														
70	MANATEE 2	788	203,412	39.1	95.8	50.5	10,493	Heavy Oil	BBLS ->	332,942	6,399,998	2,130,828	15,082,949	7.4150
71			18,537					Gas	MCF ->	198,237	1,000,000	198,237	1,937,153	10.4502
72														
73	MANATEE 3	1,080	616,338	79.3	96.5	81.2	7,105	Gas	MCF ->	4,379,614	1,000,000	4,379,614	40,425,455	6.5590
74														
75	MARTIN 1	809	225,535	55.3	95.9	65.9	10,180	Heavy Oil	BBLS ->	345,421	6,399,993	2,210,692	15,679,548	6.9522
76			96,657					Gas	MCF ->	1,069,227	1,000,000	1,069,227	10,147,170	10.4981
77														
78	MARTIN 2	790	205,261	51.6	96.3	60.3	10,155	Heavy Oil	BBLS ->	312,758	6,400,006	2,001,653	14,196,918	6.9165
79			87,969					Gas	MCF ->	976,109	1,000,000	976,109	9,256,118	10.5220
80														
81	MARTIN 3	449	275,388	85.2	95.1	86.8	7,515	Gas	MCF ->	2,069,635	1,000,000	2,069,635	19,621,536	7.1251
82														
83	MARTIN 4	450	281,516	86.9	94.6	88.2	7,445	Gas	MCF ->	2,096,108	1,000,000	2,096,108	19,500,753	6.9270
84														
85	MARTIN 8	1,080	617,426	79.4	96.5	82.2	7,040	Gas	MCF ->	4,347,291	1,000,000	4,347,291	40,127,084	6.4991
86														
87	FORT MYERS 1-12	552	13	0.0	98.4	72.5	17,729	Light Oil	BBLS ->	38	5,842,105	222	3,200	24.6154
88														
89	LAUDERDALE 1-24	684	798	1.6	91.7	24.6	20,278	Light Oil	BBLS ->	2,620	5,829,389	15,273	217,400	27.2431
90			6,977					Gas	MCF ->	142,394	1,000,000	142,394	1,352,590	19.3864
91														
92	EVERGLADES 1-12	342	54	0.1	88.3	30.7	27,657	Light Oil	BBLS ->	155	5,832,258	904	12,900	23.8889
93			83					Gas	MCF ->	2,874	1,000,000	2,874	27,371	32.9776
94														

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Estimated For The Period of : Sep-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
95	ST JOHNS 1O	127	84,988	93.0	93.1	95.4	9,808	Coal	TONS ->	34,350	24,266,579	833,557	1,494,900	1.7590
96														
97	ST JOHNS 2O	105	71,150	94.1	93.6	96.9	9,669	Coal	TONS ->	28,350	24,266,420	687,953	1,233,800	1.7341
98														
99	SCHERER 4	621	436,223	97.6	94.2	99.6	10,289	Coal	TONS ->	256,480	17,499,984	4,488,396	7,354,200	1.6859
100														
101														
102														
103	TOTAL	20,003	8,884,637				9,031					80,235,365	461,466,426	5.1940

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Estimated For The Period of : Oct-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	385	171,101	60.4	95.0	81.0	9,737	Heavy Oil BBLS ->	250,858	6,399,999	1,605,491	11,462,195	6.6991
2			1,892					Gas MCF ->	78,958	1,000,000	78,958	723,168	38.2224
3													
4	TURKEY POINT 2	394	171,540	59.3	93.7	84.6	9,943	Heavy Oil BBLS ->	254,616	6,400,002	1,629,543	11,633,917	6.7820
5			2,243					Gas MCF ->	98,445	1,000,000	98,445	901,614	40.1968
6													
7	TURKEY POINT 3	693	503,392	97.7	97.5	100.0	11,059	Nuclear Othr ->	5,567,071	1,000,000	5,567,071	1,834,300	0.3644
8													
9	TURKEY POINT 4	693	503,946	97.8	97.5	100.0	11,059	Nuclear Othr ->	5,573,201	1,000,000	5,573,201	1,976,300	0.3922
10													
11	LAUDERDALE 4	425	234,248	74.1	94.7	74.8	8,227	Gas MCF ->	1,927,274	1,000,000	1,927,274	17,650,091	7.5348
12													
13	LAUDERDALE 5	424		0.0	0.0		0						
14													
15	PT EVERGLADES 1	206		0.0	0.0		0						
16													
17	PT EVERGLADES 2	205	37,848	24.8	94.4	64.6	11,178	Heavy Oil BBLS ->	62,565	6,400,032	400,418	2,855,559	7.5448
18			0					Gas MCF ->	22,667	1,000,000	22,667	207,623	
19													
20	PT EVERGLADES 3	375	117,337	43.0	95.1	73.6	10,587	Heavy Oil BBLS ->	185,165	6,400,011	1,185,058	8,451,114	7.2024
21			2,644					Gas MCF ->	85,208	1,000,000	85,208	780,395	29.5157
22													
23	PT EVERGLADES 4	365	145,969	54.5	95.6	83.9	10,304	Heavy Oil BBLS ->	223,185	6,400,004	1,428,385	10,186,343	6.9784
24			1,979					Gas MCF ->	96,174	1,000,000	96,174	880,772	44.5059
25													
26	RIVIERA 3	268	120,547	60.5	93.8	78.1	9,893	Heavy Oil BBLS ->	180,900	6,399,989	1,157,758	8,261,907	6.8537
27			0					Gas MCF ->	34,833	1,000,000	34,833	319,010	
28													
29	RIVIERA 4	279	78,545	37.8	94.4	86.0	10,436	Heavy Oil BBLS ->	117,705	6,400,025	753,315	5,375,741	6.8442
30			0					Gas MCF ->	66,417	1,000,000	66,417	608,215	
31													

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Estimated For The Period of : Oct-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUCIE 1	839	40,272	6.5	6.5	100.0	10,986	Nuclear	Othr ->	442,468	1,000,000	442,468	125,100	0.3106
33														
34	ST LUCIE 2	714	518,071	97.5	97.5	100.0	10,986	Nuclear	Othr ->	5,692,039	1,000,000	5,692,039	1,898,900	0.3665
35														
36	CAPE CANAVERAL 1	394	68,896	23.9	94.2	84.0	9,383	Heavy Oil	BBLS ->	96,808	6,399,998	619,571	4,411,156	6.4026
37			1,005					Gas	MCF ->	36,328	1,000,000	36,328	332,685	33.1030
38														
39	CAPE CANAVERAL 2	394	61,881	21.4	42.7	81.3	9,483	Heavy Oil	BBLS ->	87,990	6,399,966	563,133	4,009,308	6.4791
40			697					Gas	MCF ->	30,343	1,000,000	30,343	277,897	39.8705
41														
42	CUTLER 5	68	1,336	2.6	66.1	64.8	14,641	Gas	MCF ->	19,560	1,000,000	19,560	179,064	13.4030
43														
44	CUTLER 6	138	3,653	3.6	65.5	39.8	14,731	Gas	MCF ->	53,820	1,000,000	53,820	492,902	13.4931
45														
46	FORT MYERS 2	1,423	900,261	85.0	94.7	86.5	7,181	Gas	MCF ->	6,464,984	1,000,000	6,464,984	59,206,802	6.5766
47														
48	FORT MYERS 3A_B	160	5,333	2.2	97.1	86.4	11,548	Gas	MCF ->	61,591	1,000,000	61,591	564,139	10.5783
49														
50	SANFORD 3	138	12,422	12.1	95.8	64.9	10,478	Heavy Oil	BBLS ->	19,726	6,400,132	126,249	948,556	7.6361
51			0					Gas	MCF ->	3,920	1,000,000	3,920	35,933	
52														
53	SANFORD 4	940	591,400	84.6	95.7	86.1	7,103	Gas	MCF ->	4,201,221	1,000,000	4,201,221	38,475,109	6.5058
54														
55	SANFORD 5	940	488,801	69.9	95.2	85.0	7,221	Gas	MCF ->	3,529,874	1,000,000	3,529,874	32,326,942	6.6135
56														
57	PUTNAM 1	239	12,912	7.3	69.1	65.8	11,063	Gas	MCF ->	142,854	1,000,000	142,854	1,308,264	10.1322
58														
59	PUTNAM 2	239	20,023	11.3	95.4	64.6	10,985	Gas	MCF ->	219,955	1,000,000	219,955	2,014,359	10.0602
60														
61	MANATEE 1	788		0.0	0.0		0							
62														

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MANATEE 2	788	218,205	39.7	95.8	57.4	10,380	Heavy Oil BBLS ->	353,414	6,399,998	2,261,849	16,094,607	7.3759
64			14,620					Gas MCF ->	154,968	1,000,000	154,968	1,461,181	9.9944
65													
66	MANATEE 3	1,080	640,100	79.7	96.6	81.2	7,109	Gas MCF ->	4,551,100	1,000,000	4,551,100	40,456,148	6.3203
67													
68	MARTIN 1	809	224,790	53.4	95.9	68.2	10,178	Heavy Oil BBLS ->	343,110	6,400,003	2,195,905	15,656,525	6.9650
69			96,339					Gas MCF ->	1,072,705	1,000,000	1,072,705	9,817,441	10.1905
70													
71	MARTIN 2	790	212,152	51.6	96.3	63.6	10,152	Heavy Oil BBLS ->	322,069	6,400,004	2,061,243	14,696,323	6.9273
72			90,922					Gas MCF ->	1,015,589	1,000,000	1,015,589	9,292,451	10.2202
73													
74	MARTIN 3	449	279,789	83.8	95.1	85.5	7,535	Gas MCF ->	2,108,403	1,000,000	2,108,403	19,277,989	6.8902
75													
76	MARTIN 4	450	288,952	86.3	94.6	87.9	7,448	Gas MCF ->	2,152,361	1,000,000	2,152,361	19,310,263	6.6829
77													
78	MARTIN 8	1,080	655,162	81.6	96.6	83.1	7,032	Gas MCF ->	4,607,474	1,000,000	4,607,474	40,957,286	6.2515
79													
80	FORT MYERS 1-12	552	239	0.1	98.4	72.2	17,056	Light Oil BBLS ->	700	5,825,714	4,078	59,400	24.8536
81													
82	LAUDERDALE 1-24	684	21,518	4.2	91.7	27.1	19,373	Gas MCF ->	416,885	1,000,000	416,885	3,817,886	17.7428
83													
84	EVERGLADES 1-12	342	685	0.3	88.3	58.4	19,687	Gas MCF ->	13,489	1,000,000	13,489	123,491	18.0278
85													
86	ST JOHNS 1O	127	87,045	92.1	93.1	95.2	9,810	Coal TONS ->	34,131	25,019,923	853,955	1,449,100	1.6648
87													
88	ST JOHNS 2O	105	73,681	94.3	93.6	96.4	9,675	Coal TONS ->	28,493	25,019,478	712,880	1,209,700	1.6418
89													
90	SCHERER 4	621	449,498	97.3	94.2	99.7	10,288	Coal TONS ->	264,268	17,500,015	4,624,694	7,609,800	1.6930
91													
92													
93													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
94	TOTAL	20,003	8,173,891				8,897				72,725,704	432,004,968	5.2852

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	388	158,788	57.1	95.0	87.4	9,867	Heavy Oil BBLS ->	230,745	6,400,004	1,476,769	10,202,011	6.4249
2			701					Gas MCF ->	97,035	1,000,000	97,035	917,840	130.9330
3													
4	TURKEY POINT 2	397	149,302	52.7	93.7	89.3	10,000	Heavy Oil BBLS ->	219,980	6,399,991	1,407,870	9,726,102	6.5144
5			1,305					Gas MCF ->	98,212	1,000,000	98,212	929,149	71.1991
6													
7	TURKEY POINT 3	717	504,771	97.8	97.5	100.0	10,981	Nuclear Othr ->	5,543,338	1,000,000	5,543,338	1,836,500	0.3638
8													
9	TURKEY POINT 4	717	504,197	97.7	97.5	100.0	10,981	Nuclear Othr ->	5,537,038	1,000,000	5,537,038	1,974,000	0.3915
10													
11	LAUDERDALE 4	443	59	66.6	94.7	68.8	8,252	Light Oil BBLS ->	79	5,860,759	463	6,700	11.3559
12			212,390					Gas MCF ->	1,752,822	1,000,000	1,752,822	16,581,311	7.8070
13													
14	LAUDERDALE 5	442		0.0	0.0		0						
15													
16	PT EVERGLADES 1	207		0.0	15.8		0						
17													
18	PT EVERGLADES 2	206	12,136	8.2	94.4	59.7	11,494	Heavy Oil BBLS ->	20,078	6,400,139	128,502	886,759	7.3069
19			0					Gas MCF ->	11,000	1,000,000	11,000	104,079	
20													
21	PT EVERGLADES 3	380	54,441	20.5	95.1	73.5	10,793	Heavy Oil BBLS ->	85,650	6,399,988	548,159	3,782,477	6.9478
22			1,549					Gas MCF ->	56,171	1,000,000	56,171	531,420	34.3073
23													
24	PT EVERGLADES 4	370	107,978	41.1	95.6	85.1	10,497	Heavy Oil BBLS ->	164,438	6,399,987	1,052,401	7,261,985	6.7254
25			1,575					Gas MCF ->	97,674	1,000,000	97,674	923,970	58.6648
26													
27	RIVIERA 3	270	49,106	25.3	93.8	81.9	10,336	Heavy Oil BBLS ->	73,200	6,400,000	468,480	3,234,877	6.5875
28			0					Gas MCF ->	39,083	1,000,000	39,083	369,695	
29													
30	RIVIERA 4	281	119,053	58.9	74.2	70.5	9,888	Heavy Oil BBLS ->	180,208	6,399,993	1,153,330	7,963,915	6.6894
31			0					Gas MCF ->	23,917	1,000,000	23,917	226,250	
32													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUCIE 1	853		0.0	0.0		0						
34													
35	ST LUCIE 2	726	510,452	97.7	97.5	100.0	10,806	Nuclear Othr ->	5,515,971	1,000,000	5,515,971	1,869,400	0.3662
36													
37	CAPE CANAVERAL 1	398	27,294	9.7	94.2	83.4	9,698	Heavy Oil BBLS ->	38,103	6,399,969	243,858	1,679,885	6.1548
38			507					Gas MCF ->	25,757	1,000,000	25,757	243,630	48.0532
39													
40	CAPE CANAVERAL 2	398	26,688	9.6	15.8	76.0	9,696	Heavy Oil BBLS ->	37,867	6,400,005	242,349	1,669,480	6.2555
41			841					Gas MCF ->	24,589	1,000,000	24,589	232,599	27.6574
42													
43	CUTLER 5	70	289	0.6	32.5	58.6	14,958	Gas MCF ->	4,318	1,000,000	4,318	40,893	14.1499
44													
45	CUTLER 6	142	686	0.7	95.4	34.9	15,563	Gas MCF ->	10,673	1,000,000	10,673	100,982	14.7205
46													
47	FORT MYERS 2	1,451	836,262	80.1	94.7	81.2	7,135	Gas MCF ->	5,966,744	1,000,000	5,966,744	56,444,097	6.7496
48													
49	FORT MYERS 3A_B	166	155	0.4	97.1	73.4	12,436	Light Oil BBLS ->	284	5,823,944	1,654	24,400	15.7419
50			787					Gas MCF ->	10,060	1,000,000	10,060	95,188	12.0951
51													
52	SANFORD 3	140	4,751	4.7	95.8	57.4	10,670	Heavy Oil BBLS ->	7,580	6,400,264	48,514	353,306	7.4365
53			0					Gas MCF ->	2,187	1,000,000	2,187	20,728	
54													
55	SANFORD 4	950	576,335	84.3	95.7	85.1	7,057	Gas MCF ->	4,067,289	1,000,000	4,067,289	38,475,679	6.6759
56													
57	SANFORD 5	950	560,364	81.9	95.2	83.8	7,122	Gas MCF ->	3,990,990	1,000,000	3,990,990	37,753,903	6.7374
58													
59	PUTNAM 1	250	3,157	1.8	66.7	56.7	11,521	Gas MCF ->	36,374	1,000,000	36,374	344,050	10.8980
60													
61	PUTNAM 2	250	4	3.8	95.4	56.7	11,322	Light Oil BBLS ->	7	5,428,571	38	600	15.0000
62			6,901					Gas MCF ->	78,133	1,000,000	78,133	739,172	10.7111
63													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	MANATEE 1	795		0.0	0.0		0						
65													
66	MANATEE 2	795	78,126	14.5	95.8	57.5	11,190	Heavy Oil BBLS ->	137,161	6,399,997	877,830	6,043,572	7.7357
67			5,000					Gas MCF ->	52,351	1,000,000	52,351	507,903	10.1581
68													
69	MANATEE 3	1,104	622,528	78.3	96.5	80.1	7,008	Gas MCF ->	4,362,865	1,000,000	4,362,865	40,054,817	6.4342
70													
71	MARTIN 1	813	102,918	25.1	95.9	71.7	10,812	Heavy Oil BBLS ->	155,773	6,400,018	996,950	6,877,870	6.6829
72			44,107					Gas MCF ->	592,710	1,000,000	592,710	5,597,048	12.6897
73													
74	MARTIN 2	804	115,000	28.4	96.3	70.0	10,937	Heavy Oil BBLS ->	172,412	6,399,990	1,103,435	7,612,460	6.6195
75			49,286					Gas MCF ->	693,512	1,000,000	693,512	6,543,435	13.2765
76													
77	MARTIN 3	465	221,305	66.1	95.1	85.3	7,802	Gas MCF ->	1,726,837	1,000,000	1,726,837	16,272,442	7.3529
78													
79	MARTIN 4	466	235,209	70.1	94.6	88.0	7,744	Gas MCF ->	1,821,473	1,000,000	1,821,473	16,849,275	7.1635
80													
81	MARTIN 8	1,104	631,624	79.5	96.5	80.7	6,994	Gas MCF ->	4,417,824	1,000,000	4,417,824	40,559,414	6.4214
82													
83	FORT MYERS 1-12	627		0.0	98.4		0						
84													
85	LAUDERDALE 1-24	766	643	1.2	91.7	18.9	21,382	Light Oil BBLS ->	2,215	5,830,248	12,914	188,100	29.2535
86			5,708					Gas MCF ->	122,901	1,000,000	122,901	1,162,602	20.3679
87													
88	EVERGLADES 1-12	383	9	0.0	88.3	57.8	19,222	Light Oil BBLS ->	25	5,840,000	146	2,100	23.3333
89			20					Gas MCF ->	421	1,000,000	421	3,966	19.8292
90													
91	ST JOHNS 1O	130	88,245	94.3	93.1	95.3	9,726	Coal TONS ->	34,448	24,915,699	858,296	1,536,500	1.7412
92													
93	ST JOHNS 2O	112	76,117	94.4	93.6	97.0	9,568	Coal TONS ->	29,232	24,915,504	728,330	1,303,800	1.7129
94													

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Estimated For The Period of : Nov-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
95	SCHERER 4	625	439,738	97.8	94.2	100.0	10,240	Coal	TONS ->	257,311	17,499,967	4,502,934	7,441,000	1.6921
96														
97														
98														
99	TOTAL	20,551	7,148,407				8,762					62,633,491	366,103,337	5.1215

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Estimated For The Period of : Dec-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	388	126,741	44.2	95.0	72.1	10,026	Heavy Oil BBLS ->	184,944	6,400,013	1,183,644	8,171,129	6.4471
2			961					Gas MCF ->	96,813	1,000,000	96,813	917,790	95.5036
3													
4	TURKEY POINT 2	397	114,888	39.6	93.7	75.7	10,202	Heavy Oil BBLS ->	170,555	6,400,018	1,091,555	7,535,347	6.5589
5			1,935					Gas MCF ->	100,283	1,000,000	100,283	950,692	49.1313
6													
7	TURKEY POINT 3	717	521,405	97.8	97.5	100.0	10,906	Nuclear Othr ->	5,686,449	1,000,000	5,686,449	1,893,000	0.3631
8													
9	TURKEY POINT 4	717	521,405	97.8	97.5	100.0	10,906	Nuclear Othr ->	5,686,449	1,000,000	5,686,449	2,036,300	0.3905
10													
11	LAUDERDALE 4	443	186,700	56.7	94.7	65.6	8,751	Gas MCF ->	1,633,945	1,000,000	1,633,945	15,489,640	8.2965
12													
13	LAUDERDALE 5	442	151,399	46.0	81.5	62.3	8,648	Gas MCF ->	1,309,324	1,000,000	1,309,324	12,412,337	8.1984
14													
15	PT EVERGLADES 1	207	2,164	1.4	95.0	48.5	12,003	Heavy Oil BBLS ->	3,641	6,400,165	23,303	160,675	7.4249
16			0					Gas MCF ->	2,667	1,000,000	2,667	25,300	
17													
18	PT EVERGLADES 2	206	7,631	5.0	94.4	52.3	11,723	Heavy Oil BBLS ->	12,779	6,400,188	81,788	563,980	7.3906
19			0					Gas MCF ->	7,667	1,000,000	7,667	72,713	
20													
21	PT EVERGLADES 3	380	26,851	9.8	95.1	64.7	10,948	Heavy Oil BBLS ->	42,529	6,399,962	272,184	1,876,780	6.9896
22			857					Gas MCF ->	31,181	1,000,000	31,181	295,647	34.4979
23													
24	PT EVERGLADES 4	370	67,382	25.5	95.6	67.8	10,926	Heavy Oil BBLS ->	104,496	6,400,025	668,777	4,611,503	6.8438
25			2,781					Gas MCF ->	97,836	1,000,000	97,836	927,490	33.3509
26													
27	RIVIERA 3	270	98,585	49.1	93.8	60.6	10,046	Heavy Oil BBLS ->	150,427	6,400,021	962,736	6,643,041	6.7384
28			0					Gas MCF ->	27,667	1,000,000	27,667	262,266	
29													
30	RIVIERA 4	281	28,636	13.7	92.8	67.9	10,601	Heavy Oil BBLS ->	43,424	6,399,986	277,913	1,917,618	6.6965
31			0					Gas MCF ->	25,667	1,000,000	25,667	243,341	
32													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUCIE 1	853	598,466	94.3	94.4	100.0	10,805	Nuclear	Othr ->	6,466,955	1,000,000	6,466,955	2,175,500	0.3635
34														
35	ST LUCIE 2	726	524,389	97.1	97.5	100.0	10,806	Nuclear	Othr ->	5,666,580	1,000,000	5,666,580	1,915,300	0.3652
36														
37	CAPE CANAVERAL 1	398	16,765	5.9	94.2	74.9	9,699	Heavy Oil	BBLS ->	23,571	6,399,898	150,852	1,038,446	6.1941
38			590					Gas	MCF ->	17,483	1,000,000	17,483	165,743	28.0921
39														
40	CAPE CANAVERAL 2	398	10,390	3.6	94.7	76.7	9,686	Heavy Oil	BBLS ->	14,690	6,399,864	94,014	647,210	6.2292
41			169					Gas	MCF ->	8,262	1,000,000	8,262	78,284	46.3220
42														
43	CUTLER 5	70	162	0.3	97.6	54.4	15,403	Gas	MCF ->	2,502	1,000,000	2,502	23,651	14.5995
44														
45	CUTLER 6	142	492	0.5	90.4	32.4	16,749	Gas	MCF ->	8,243	1,000,000	8,243	78,136	15.8813
46														
47	FORT MYERS 2	1,451	832,705	77.1	94.7	78.3	7,185	Gas	MCF ->	5,983,729	1,000,000	5,983,729	56,725,310	6.8122
48														
49	FORT MYERS 3A_B	166	489	0.2	97.1	64.0	13,080	Gas	MCF ->	6,391	1,000,000	6,391	60,606	12.3938
50														
51	SANFORD 3	140	1,436	1.4	95.8	53.5	10,920	Heavy Oil	BBLS ->	2,305	6,398,698	14,749	107,319	7.4735
52			0					Gas	MCF ->	933	1,000,000	933	8,846	
53														
54	SANFORD 4	950	542,476	76.8	95.7	78.8	7,151	Gas	MCF ->	3,879,634	1,000,000	3,879,634	36,778,629	6.7798
55														
56	SANFORD 5	950	537,483	76.1	95.2	77.2	7,220	Gas	MCF ->	3,880,937	1,000,000	3,880,937	36,791,063	6.8451
57														
58	PUTNAM 1	250	164	0.1	95.3	49.1	12,357	Gas	MCF ->	2,023	1,000,000	2,023	19,162	11.6844
59														
60	PUTNAM 2	250	1,821	1.0	95.4	56.9	11,441	Gas	MCF ->	20,835	1,000,000	20,835	197,568	10.8494
61														
62	MANATEE 1	795	11,443	2.1	94.4	47.7	11,551	Heavy Oil	BBLS ->	20,802	6,400,058	133,134	915,987	8.0048
63			1,072					Gas	MCF ->	11,444	1,000,000	11,444	108,374	10.1095
64														

Date: 9/9/2005
Company: Florida Power & Light

Estimated For The Period of : Dec-05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
65	MANATEE 2	795	37,327	6.9	95.8	51.7	11,285	Heavy Oil BBLS ->	66,195	6,399,955	423,645	2,914,475	7.8080
66			3,264					Gas MCF ->	34,441	1,000,000	34,441	333,923	10.2305
67													
68	MANATEE 3	1,104	603,919	73.5	96.6	75.8	7,079	Gas MCF ->	4,275,704	1,000,000	4,275,704	39,312,452	6.5096
69													
70	MARTIN 1	813	73,771	17.4	95.9	57.1	11,185	Heavy Oil BBLS ->	113,168	6,399,981	724,273	4,992,993	6.7682
71			31,616					Gas MCF ->	454,490	1,000,000	454,490	4,293,107	13.5789
72													
73	MARTIN 2	804	78,417	18.7	96.3	53.1	11,519	Heavy Oil BBLS ->	118,925	6,400,017	761,122	5,247,070	6.6912
74			33,607					Gas MCF ->	529,338	1,000,000	529,338	4,994,523	14.8616
75													
76	MARTIN 3	465	204,259	59.1	95.1	78.2	7,857	Gas MCF ->	1,604,882	1,000,000	1,604,882	15,065,295	7.3756
77													
78	MARTIN 4	466	210,720	60.8	94.6	80.5	7,811	Gas MCF ->	1,645,979	1,000,000	1,645,979	15,192,099	7.2096
79													
80	MARTIN 8	1,104	617,018	75.1	96.6	77.4	7,049	Gas MCF ->	4,349,536	1,000,000	4,349,536	39,991,349	6.4814
81													
82	FORT MYERS 1-12	627		0.0	98.4		0						
83													
84	LAUDERDALE 1-24	766	1,975	0.4	91.7	18.5	21,861	Gas MCF ->	43,174	1,000,000	43,174	409,318	20.7250
85													
86	EVERGLADES 1-12	383	16	0.0	88.3	64.5	18,133	Gas MCF ->	299	1,000,000	299	2,782	17.3846
87													
88	ST JOHNS 1O	130	82,153	85.0	93.1	87.9	9,794	Coal TONS ->	32,069	25,092,052	804,677	1,416,500	1.7242
89													
90	ST JOHNS 2O	112	73,937	88.7	93.6	90.5	9,647	Coal TONS ->	28,427	25,092,060	713,292	1,255,600	1.6982
91													
92	SCHERER 4	625	442,710	95.3	94.2	97.4	10,251	Coal TONS ->	259,336	17,500,035	4,538,389	7,531,300	1.7012
93													
94													
95													

Date: 9/9/2005
Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-05

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
96	TOTAL	20,551	7,435,542				8,946				66,519,789	347,794,507	4.6775

4x

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : August 2005 thru December 2005

Line	Item	Unit	August 2005	September 2005	October 2005	November 2005	December 2005	Total
	Heavy Oil							
1	Purchases:							
2	Units	(BBLS)	2,797,945	2,719,114	2,506,289	1,526,142	625,683	10,175,173
3	Unit Cost	($/BBLS)	50.1150	50.3921	50.4084	51.3681	52.0503	50.5683
4	Amount	($)	140,219,000	137,022,000	126,338,000	78,395,000	32,567,000	514,541,000
5								
6	Burned:							
7	Units	(BBLS)	2,734,377	2,696,533	2,498,112	1,523,195	1,072,451	10,524,668
8	Unit Cost	($/BBLS)	45.2107	45.4010	45.6520	44.1802	44.1448	45.1064
9	Amount	($)	123,622,975	122,425,250	114,043,750	67,295,000	47,343,175	474,730,150
10								
11	Ending Inventory:							
12	Units	(BBLS)	4,288,612	4,311,199	4,319,384	4,322,324	3,875,563	3,875,563
13	Unit Cost	($/BBLS)	35.6698	35.7462	35.7736	35.7840	33.9135	33.9135
14	Amount	($)	152,974,000	154,109,000	154,520,000	154,670,000	131,434,000	131,434,000
15								
16	Light Oil							
17								
18								
19	Purchases:							
20	Units	(BBLS)	21,608	9,381	2,678	3,325	259	37,251
21	Unit Cost	($/BBLS)	78.8134	83.1468	84.3913	85.1128	81.0811	80.8837
22	Amount	($)	1,703,000	780,000	226,000	283,000	21,000	3,013,000
23								
24	Burned:							
25	Units	(BBLS)	6,484	3,886	700	2,578	0	13,648
26	Unit Cost	($/BBLS)	78.8094	83.3762	84.2857	84.9496	0	81.5504
27	Amount	($)	511,000	324,000	59,000	219,000	0	1,113,000
28								
29	Ending Inventory:							
30	Units	(BBLS)	689,430	694,901	696,880	697,594	697,854	697,854
31	Unit Cost	($/BBLS)	56.7454	56.9534	57.0299	57.0604	57.0692	57.0692
32	Amount	($)	39,122,000	39,577,000	39,743,000	39,805,000	39,826,000	39,826,000
33								
34	Coal - SJRPP							
35								
36								
37	Purchases:							
38	Units	(Tons)	59,300	60,564	61,852	63,400	60,394	305,510
39	Unit Cost	($/Tons)	43.4739	43.5242	42.4562	44.6057	44.1766	43.6516
40	Amount	($)	2,578,000	2,636,000	2,626,000	2,828,000	2,668,000	13,336,000
41								
42	Burned:							
43	Units	(Tons)	65,205	62,699	62,624	63,679	60,495	314,702
44	Unit Cost	($/Tons)	43.4629	43.5254	42.4598	44.5987	44.1689	43.6413
45	Amount	($)	2,834,000	2,729,000	2,659,000	2,840,000	2,672,000	13,734,000
46								
47	Ending Inventory:							
48	Units	(Tons)	60,846	58,710	57,937	57,658	57,557	57,557
49	Unit Cost	($/Tons)	45.3275	45.3926	45.4287	45.4404	45.4332	45.4332
50	Amount	($)	2,758,000	2,665,000	2,632,000	2,620,000	2,615,000	2,615,000
51								
52	Coal - SCHERER							
53								
54								
55	Purchases:							
56	Units	(MBTU)	4,511,150	4,445,910	4,609,325	4,497,378	4,536,385	22,600,148
57	Unit Cost	($/MBTU)	1.6315	1.6386	1.6456	1.6525	1.6595	1.6456
58	Amount	($)	7,360,000	7,285,000	7,585,000	7,432,000	7,528,000	37,190,000
59								
60	Burned:							
61	Units	(MBTU)	4,628,645	4,488,400	4,624,708	4,502,943	4,538,398	22,783,093
62	Unit Cost	($/MBTU)	1.6316	1.6384	1.6455	1.6525	1.6594	1.6454
63	Amount	($)	7,552,000	7,354,000	7,610,000	7,441,000	7,531,000	37,488,000
64								
65	Ending Inventory:							
66	Units	(MBTU)	4,695,880	4,653,390	4,638,043	4,632,723	4,630,640	4,630,640
67	Unit Cost	($/MBTU)	1.6442	1.6442	1.6442	1.6442	1.6440	1.6440
68	Amount	($)	7,721,000	7,651,000	7,626,000	7,617,000	7,613,000	7,613,000
69								
70	Gas							
71								
72								
73	Burned:							
74	Units	(MCF)	37,792,541	34,113,465	33,267,407	30,183,922	30,093,310	165,450,645
75	Unit Cost	($/MCF)	8.2107	9.4185	9.0719	9.3635	9.3784	9.0556
76	Amount	($)	310,305,030	321,296,481	301,798,601	282,627,736	282,228,031	1,498,255,878
77								
78	Nuclear							
79								
80								
81	Burned:							
82	Units	(MBTU)	23,716,746	22,831,392	17,274,778	16,596,346	23,506,434	103,925,696
83	Unit Cost	($/MBTU)	0.3207	0.3214	0.3378	0.3422	0.3412	0.3318
84	Amount	($)	7,607,000	7,337,000	5,835,000	5,680,000	8,020,000	34,479,000

SCHEDULE E - 1C

CALCULATION OF GENERATING PERFORMANCE INCENTIVE FACTOR AND TRUE - UP FACTOR FLORIDA POWER AND LIGHT COMPANY FOR THE PERIOD: JANUARY 2006 - DECEMBER 2006

1. TOTAL AMOUNT OF ADJUSTMENTS:	395,498,593
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	$10,816,748
B. TRUE-UP (OVER)/UNDER RECOVERED	$ 384,681,845
2. TOTAL JURISDICTIONAL SALES (MWH)	106,064,217
3. ADJUSTMENT FACTORS c/kWh:	0.3729
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0102
B. TRUE-UP FACTOR	0.3627

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2006 - DECEMBER 2006

NET ENERGY FOR LOAD (%)		FUEL COST (%)
ON PEAK	30.60	32.76
OFF PEAK	69.40	67.24
	100.00	100.00

FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$5,849,519,807	$1,916,302,689	$3,933,217,118
2	MWH SALES	106,583,438	32,614,532	73,968,906
3	COST PER KWH SOLD	5.4882	5.8756	5.3174
4	JURISDICTIONAL LOSS FACTOR	1.00065	1.00065	1.00065
5	JURISDICTIONAL FUEL FACTOR	5.4918	5.8794	5.3208
6	TRUE-UP	0.3627	0.3627	0.3627
7				
8	TOTAL	5.8545	6.2421	5.6835
9	REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10	RECOVERY FACTOR	5.8587	6.2466	5.6876
11	GPIF	0.0102	0.0102	0.0102
12	RECOVERY FACTOR including GPIF	5.8689	6.2568	5.6978
13	RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	5.869	6.257	5.698

HOURS:	ON-PEAK	24.71 %
	OFF-PEAK	75.29 %

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2006 THROUGH SEPTEMBER 2006 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

NET ENERGY FOR LOAD (%)		FUEL COST (%)
ON PEAK	23.79	25.38
OFF PEAK	76.21	74.62
	100.00	100.00

SDTR FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	$5,849,519,807	$1,484,608,127	$4,364,911,680
2 MWH SALES	106,583,438	25,356,200	81,227,238
3 COST PER KWH SOLD	5.4882	5.8550	5.3737
4 JURISDICTIONAL LOSS FACTOR	1.00065	1.00065	1.00065
5 JURISDICTIONAL FUEL FACTOR	5.4918	5.8588	5.3772
6 TRUE-UP	0.3627	0.3627	0.3627
7			
8 TOTAL	5.8545	6.2215	5.7399
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 SDTR RECOVERY FACTOR	5.8587	6.2260	5.7440
11 GPIF	0.0102	0.0102	0.0102
12 SDTR RECOVERY FACTOR including GPIF	5.8689	6.2362	5.7542
13 SDTR RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	5.869	6.236	5.754

HOURS:		
ON-PEAK	19.86	%
OFF-PEAK	80.14	%

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1D, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2006 - DECEMBER 2006

(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh		5.869	1.00196	5.530
	all additional kWh		5.869	1.00196	6.530
A	GS-1, SL-2, GSCU-1		5.869	1.00196	5.880
A-1*	SL-1, OL-1, PL-1		5.787	1.00196	5.798
B	GSD-1		5.869	1.00189	5.880
C	GSLD-1 & CS-1		5.869	1.00095	5.874
D	GSLD-2, CS-2, OS-2 & MET		5.869	0.99429	5.835
E	GSLD-3 & CS-3		5.869	0.95824	5.624
A	RST-1, GST-1	ON-PEAK	6.257	1.00196	6.269
		OFF-PEAK	5.698	1.00196	5.709
B	GSDT-1, CILC-1(G),	ON-PEAK	6.257	1.00189	6.269
	HLTF (21-499 kW)	OFF-PEAK	5.698	1.00189	5.709
C	GSLDT-1, CST-1,	ON-PEAK	6.257	1.00095	6.263
	HLTF (500-1,999 kW)	OFF-PEAK	5.698	1.00095	5.703
D	GSLDT-2, CST-2,	ON-PEAK	6.257	0.99533	6.228
	HLTF (2,000+)	OFF-PEAK	5.698	0.99533	5.671
E	GSLDT-3,CST-3,	ON-PEAK	6.257	0.95824	5.996
	CILC -1(T)	OFF-PEAK	5.698	0.95824	5.460
	& ISST-1(T)				
F	CILC -1(D) &	ON-PEAK	6.257	0.99374	6.218
	ISST-1(D)	OFF-PEAK	5.698	0.99374	5.662

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2006 THROUGH SEPTEMBER 2006 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1	ON-PEAK	6.236	1.00189	6.248
		OFF-PEAK	5.754	1.00189	5.765
C	GSLD(T-)1	ON-PEAK	6.236	1.00095	6.242
		OFF-PEAK	5.754	1.00095	5.760
D	GSLD(T)-2	ON-PEAK	6.236	0.99533	6.207
		OFF-PEAK	5.754	0.99533	5.727

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

Florida Power & Light Company
2004 Actual Energy Losses by Rate Class

Line No	Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS-1 Sec	52,490,748	1.07161996	56,250,134	0.933167	3,759,386	1.00196
2							
3	GS-1 Sec	5,891,727	1.07161996	6,313,693	0.933167	421,965	1.00196
4							
5	GSD-1 Pri	67,151	1.04636243	70,265	0.955692	3,113	
6	GSD-1 Sec	22,611,485	1.07161996	24,230,918	0.933167	1,619,434	
7	Subtotal GSD-1	22,678,636	1.07154518	24,301,183	0.933232	1,622,547	1.00189
8							
9	OS-2 Pri	20,259	1.04636243	21,198	0.955692	939	
10	OS-2 Sec	-	1.07161996	-	0.000000	-	
11	Subtotal OS-2	20,259	1.04636243	21,198	0.955692	939	0.97834
12							
13	GSLD-1 Pri	387,545	1.04636243	405,513	0.955692	17,968	
14	GSLD-1 Sec	9,793,327	1.07161996	10,494,725	0.933167	701,398	
15	Subtotal GSLD-1	10,180,872	1.07065851	10,900,237	0.934005	719,365	1.00106
16							
17	CS-1 Pri	61,190	1.04636243	64,027	0.955692	2,837	
18	CS-1 Sec	202,327	1.07161996	216,817	0.933167	14,491	
19	Subtotal CS-1	263,517	1.06575501	280,844	0.938302	17,328	0.99648
20							
21	Subtotal GSLD-1 / CS-1	10,444,389	1.07053479	11,181,082	0.934113	736,693	1.00095
22							
23	GSLD-2 Pri	449,556	1.04636243	470,399	0.955692	20,843	
24	GSLD-2 Sec	1,154,135	1.07161996	1,236,794	0.933167	82,659	
25	Subt GSLD-2	1,603,692	1.06453962	1,707,193	0.939373	103,502	0.99534
26							
27	CS-2 Pri	43,702	1.04636243	45,728	0.955692	2,026	
28	CS-2 Sec	108,324	1.07161996	116,082	0.933167	7,758	
29	Subtotal CS-2	152,026	1.06435933	161,810	0.939532	9,784	0.99517
30							
31	Subtotal GSLD-2 / CS-2	1,755,717	1.06452401	1,869,003	0.939387	113,286	0.99533
32							
33	GSLD-3 Trn	206,339	1.02486344	211,469	0.975740	5,130	0.95824
34							
35	CS-3 Trn	2,045	1.02486344	2,096	0.975740	51	0.95824
36							
37	Subtotal GSLD-3 / CS-3	208,384	1.02486344	213,565	0.975740	5,181	0.95824
38							
39	ISST-1 Sec	0	1.07161996	0	0.000000	0	0.00000
40							
41	SST-1 Pri	4,897	1.04636243	5,125	0.955692	227	
42	SST-1 Sec	19,897	1.07161996	21,322	0.933167	1,425	
43	Subtotal SST-1 (D)	24,795	1.06663106	26,447	0.937531	1,652	0.99730
44							
45	SST-1 Trn	101,424	1.02486344	103,946	0.975740	2,522	0.95824
46							
47	CILC-1D Pri	1,096,887	1.04636243	1,147,741	0.955692	50,854	
48	CILC-1D Sec	2,055,775	1.07161996	2,203,009	0.933167	147,235	
49	Subtotal CILC-1D	3,152,661	1.06283226	3,350,750	0.940882	198,089	0.99374
50							
51	CILC-1G Pri	640	1.04636243	670	0.955692	30	
52	CILC-1G Sec	215,071	1.07161996	230,474	0.933167	15,403	
53	Subtotal CILC-1G	215,711	1.07154500	231,144	0.933232	15,433	1.00189
54							
55	Subtotal CILC-1D / CILC-1G	3,368,373	1.06339023	3,581,895	0.940389	213,522	0.99427
56							
57	Subtotal GSD-1 & CILC-1G	22,894,347	1.07154518	24,532,328	0.933232	1,637,980	1.00189
58							
59	CILC-1T Trn	1,468,123	1.02486344	1,504,626	0.975740	36,503	0.95824
60							
61	Subtotal ISST-D & CILC-1D	3,152,661	1.06283226	3,350,750	0.940882	198,089	0.99374
62							

Florida Power & Light Company
2004 Actual Energy Losses by Rate Class

Line No	Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
63	MET Pri	93,269	1.04636243	97,593	0.955692	4,324	0.97834
64							
65	Subtotal OS-2, GSLD-2, CS-2, & M	1,869,245	1.06342097	1,987,795	0.940361	118,549	0.99429
66							
67	OL-1 Sec	109,101	1.07161996	116,915	0.933167	7,814	1.00196
68							
69	SL-1 Sec	426,214	1.07161996	456,739	0.933167	30,525	1.00196
70							
71	Subtotal OL-1 / SL-1	535,315	1.07161996	573,654	0.933167	38,339	1.00196
72							
73	SL-2 Sec	62,907	1.07161996	67,413	0.933167	4,505	1.00196
74							
75	Total FPSC	99,144,067	1.07021463	106,105,431	0.934392	6,961,364	1.00065
76							
	FMPA Trn	540,819	1.02486344	554,266	0.975740	13,447	
	FMPA Pri	0	1.04636243	0	0.000000	0	
	Subtotal FMPA	540,819	1.02486344	554,266	0.975740	13,447	
	FR Trn	0	1.02486344	0	0.000000	0	
	FR Pri	0	1.04636243	0	0.000000	0	
	Subtotal FR	0	0.00000000	0	0.000000	0	
	CONTR Trn	994,567	1.02486344	1,019,295	0.975740	24,728	
	CONTR Pri	0	1.04636243	0	0.000000	0	
	Subtotal CONTR	994,567	1.02486344	1,019,295	0.975740	24,728	
	MDWSCM Trn	5,518	1.02486344	5,656	0.975740	137	
	MDWSCM Pri	0	1.04636243	0	0.000000	0	
	Subtotal MDWSCM	5,518	1.02486344	5,656	0.975740	137	
77	Total FERC Sales	1,540,904	1.02486344	1,579,217	0.975740	38,312	
78							
79	Total Company	100,684,971	1.06952057	107,684,648	0.934998	6,999,676	
80							
81	Company Use	140,543	1.07161996	150,609	0.933167	10,066	
82							
83	Total FPL	100,825,514	1.06952349	107,835,256	0.934996	7,009,742	1.00000
84							
85	**Summary of Sales by Voltage:**						
86							
87	Transmission	3,318,836	1.02486344	3,401,354	0.975740	82,518	
88							
89	Primary	2,225,098	1.04636243	2,328,258	0.955692	103,161	
90							
91	Secondary	95,141,038	1.07161996	101,955,035	0.933167	6,813,998	
92							
93	Total	100,684,971	1.06952057	107,684,648	0.934998	6,999,676	

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2006 - DECEMBER 2006

LINE NO.		(a) JANUARY	(b) FEBRUARY	(c) ESTIMATED MARCH	(d) APRIL	(e) MAY	(f) JUNE	(g) 6 MONTH SUB-TOTAL	LINE NO.
A1	FUEL COST OF SYSTEM GENERATION	$364,118,015	$347,912,262	$415,823,602	$406,684,095	$534,961,252	$521,164,745	$2,590,663,971	A1
1a	NUCLEAR FUEL DISPOSAL	2,029,615	1,831,328	1,653,950	1,800,836	1,504,727	1,568,186	10,388,642	1a
1b	COAL CAR INVESTMENT	329,566	327,366	325,165	322,965	320,765	318,566	1,944,393	1b
1c	NUCLEAR SLEEVING	2,500,000	2,500,000	2,500,000	2,500,000	2,500,000	2,500,000	15,000,000	1c
1d	DOE DECONTAMINATION AND DECOMMISSIONING COSTS	0	0	0	0	0	0	0	1d
1e	INCREMENTAL HEDGING COSTS	41,374	41,374	41,374	41,374	41,374	41,374	248,243	1e
2	FUEL COST OF POWER SOLD	(12,522,227)	(12,305,847)	(12,782,348)	(7,624,727)	(6,335,294)	(6,522,234)	(58,092,677)	2
2a	REVENUES FROM OFF-SYSTEM SALES	(2,363,750)	(1,195,500)	(769,750)	(510,000)	(320,500)	(458,100)	(5,617,600)	2a
3	FUEL COST OF PURCHASED POWER	17,722,418	15,211,000	15,399,200	16,764,028	21,233,785	18,353,206	104,683,637	3
3b	OKEELANTA/OSCEOLA SETTLEMENT	801,587	799,601	797,615	795,629	793,644	791,658	4,779,734	3b
3c	QUALIFYING FACILITIES	14,180,208	13,363,208	15,059,208	8,008,208	10,926,208	14,887,208	76,424,248	3c
4	ENERGY COST OF ECONOMY PURCHASES	6,830,545	5,908,465	6,804,593	6,797,099	7,432,546	7,463,258	41,236,506	4
4a	FUEL COST OF SALES TO FKEC / CKW	(4,932,068)	(4,963,883)	(5,023,125)	(5,381,159)	(5,665,560)	(5,889,041)	(31,854,837)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$388,735,283	$369,429,374	$439,829,484	$430,198,347	$567,392,947	$554,218,826	$2,749,804,260	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,269,527	7,842,707	7,530,721	7,732,388	8,088,656	9,629,622	49,093,621	6
7	COST PER KWH SOLD (¢/KWH)	4.7008	4.7105	5.8405	5.5636	7.0147	5.7554	5.6011	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	7a
7b	JURISDICTIONAL COST (¢/KWH)	4.7039	4.7135	5.8443	5.5672	7.0192	5.7591	5.6048	7b
9	TRUE-UP (¢/KWH)	0.3895	0.4107	0.4277	0.4166	0.3983	0.3344	0.3937	9
10	TOTAL	5.0934	5.1242	6.2720	5.9838	7.4175	6.0935	5.9985	10
11	REVENUE TAX FACTOR 0.00072	0.0037	0.0037	0.0045	0.0043	0.0053	0.0044	0.0043	11
12	RECOVERY FACTOR ADJUSTED FOR TAXES	5.0971	5.1279	6.2765	5.9881	7.4228	6.0979	6.0028	12
13	GPIF (¢/KWH)	0.0110	0.0115	0.0120	0.0117	0.0112	0.0094	0.0111	13
14	RECOVERY FACTOR including GPIF	5.1081	5.1394	6.2885	5.9998	7.4340	6.1073	6.0139	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	5.108	5.139	6.289	6.000	7.434	6.107	6.014	15

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2006 - DECEMBER 2006

LINE NO.		(h) JULY	(i) AUGUST	(j) ESTIMATED SEPTEMBER	(k) OCTOBER	(l) NOVEMBER	(m) DECEMBER	(n) 12 MONTH PERIOD	LINE NO.
A1	FUEL COST OF SYSTEM GENERATION	$572,796,709	$562,909,109	$516,808,770	$479,554,499	$407,474,256	$387,760,247	$5,517,967,561	A1
1a	NUCLEAR FUEL DISPOSAL	1,971,796	1,988,830	1,919,396	1,938,926	1,628,246	2,027,450	$21,863,286	1a
1b	COAL CAR INVESTMENT	316,364	314,164	311,963	309,763	307,563	305,363	$3,809,573	1b
1c	NUCLEAR SLEEVING	2,500,000	2,500,000	2,500,000	2,500,000	2,500,000	2,500,000	$30,000,000	1c
1d	DOE DECONTAMINATION AND	0	0	0	0	7,080,000	0	$7,080,000	1d
	DECOMMISSIONING COSTS							$0	
1e	INCREMENTAL HEDGING COSTS	41,374	41,374	41,374	41,374	41,374	41,374	$496,485	1e
2	FUEL COST OF POWER SOLD	(11,451,781)	(11,326,239)	(9,655,873)	(9,233,743)	(11,816,342)	(12,011,832)	($123,588,487)	2
2a	REVENUES FROM OFF-SYSTEM SALES	(616,450)	(742,050)	(472,800)	(410,100)	(1,011,950)	(2,641,200)	($11,512,150)	2a
3	FUEL COST OF PURCHASED POWER	19,527,550	19,621,077	18,289,530	18,191,679	23,343,280	17,224,710	$220,881,463	3
3b	OKEELANTA/OSCEOLA SETTLEMENT	789,672	787,686	785,700	783,715	781,729	779,743	$9,487,979	3b
3c	QUALIFYING FACILITIES	15,426,208	15,479,208	14,895,208	11,295,208	8,926,208	14,084,208	$156,530,496	3c
4	ENERGY COST OF ECONOMY PURCHASES	7,561,969	7,561,969	7,310,378	8,042,546	7,172,781	6,467,316	$85,353,465	4
4a	FUEL COST OF SALES TO FKEC / CKW	(6,265,919)	(6,490,626)	(6,589,492)	(6,295,088)	(5,919,695)	(5,434,206)	($68,849,863)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$602,597,492	$592,644,502	$546,144,154	$506,718,778	$440,507,450	$411,103,173	$5,849,519,808	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	10,052,473	10,528,348	10,469,109	9,491,578	8,427,894	8,520,414	106,583,437	6
7	COST PER KWH SOLD (¢/KWH)	5.9945	5.6290	5.2167	5.3386	5.2268	4.8249	5.4882	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	1.00065	7a
7b	JURISDICTIONAL COST (¢/KWH)	5.9984	5.6327	5.2201	5.3421	5.2302	4.8281	5.4918	7b
9	TRUE-UP (¢/KWH)	0.3204	0.3059	0.3077	0.3395	0.3824	0.3780	0.3627	9
10	TOTAL	6.3188	5.9386	5.5278	5.6816	5.6126	5.2061	5.8545	10
11	REVENUE TAX FACTOR 0.00072	0.0045	0.0043	0.0040	0.0041	0.0040	0.0037	0.0042	11
12	RECOVERY FACTOR ADJUSTED FOR TAXES	6.3233	5.9429	5.5318	5.6857	5.6166	5.2098	5.8587	12
13	GPIF (¢/KWH)	0.0090	0.0086	0.0087	0.0095	0.0108	0.0106	0.0102	13
14	RECOVERY FACTOR including GPIF	6.3323	5.9515	5.5405	5.6952	5.6274	5.2204	5.8689	14
15	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	6.332	5.952	5.541	5.695	5.627	5.220	5.869	15

Generating System Comparative Data by Fuel Type

		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
	Fuel Cost of System Net Generation ($)						
1	Heavy Oil	$34,094,250	$44,889,250	$60,749,750	$75,596,750	$159,835,000	$144,232,000
2	Light Oil	$0	$13,000	$0	$0	$533,000	$499,000
3	Coal	$11,190,000	$9,689,000	$9,594,000	$8,188,000	$3,742,000	$11,036,000
4	Gas	$310,849,765	$286,133,012	$338,964,852	$315,716,345	$364,841,252	$359,133,745
5	Nuclear	$7,984,000	$7,188,000	$6,515,000	$7,183,000	$6,010,000	$6,264,000
6	***Total***	$364,118,015	$347,912,262	$415,823,602	$406,684,095	$534,961,252	$521,164,745
	System Net Generation (MWH)						
7	Heavy Oil	455,654	591,381	785,120	969,583	2,002,922	1,806,648
8	Light Oil	0	66	0	0	2,708	2,244
9	Coal	630,512	551,600	545,619	448,752	212,653	618,093
10	Gas	3,911,470	3,543,243	4,210,709	4,184,809	4,947,791	4,873,709
11	Nuclear	2,183,791	1,970,441	1,779,589	1,937,633	1,619,031	1,687,310
12	***Total***	7,181,427	6,656,731	7,321,037	7,540,777	8,785,105	8,988,004
	Units of Fuel Burned						
13	Heavy Oil (BBLS)	704,735	904,179	1,202,014	1,496,700	3,080,333	2,789,930
14	Light Oil (BBLS)	0	151	0	0	6,385	6,088
15	Coal (TONS)	335,913	293,363	302,033	234,792	88,097	329,621
16	Gas (MCF)	29,387,744	26,960,670	31,945,648	32,008,964	37,591,961	36,923,781
17	Nuclear (MBTU)	24,073,710	21,723,104	19,552,102	21,796,750	18,286,738	19,028,446
	BTU Burned (MMBTU)						
18	Heavy Oil	4,510,302	5,786,744	7,692,889	9,578,880	19,714,132	17,855,550
19	Light Oil	0	882	0	0	37,223	35,494
20	Coal	6,353,968	5,564,772	5,539,064	4,535,346	2,081,442	6,256,750
21	Gas	29,387,744	26,960,670	31,945,648	32,008,964	37,591,961	36,923,781
22	Nuclear	24,073,710	21,723,104	19,552,102	21,796,750	18,286,738	19,028,446
23	***Total***	64,325,724	60,036,172	64,729,703	67,919,940	77,711,496	80,100,021

Generating System Comparative Data by Fuel Type

		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06
	Generation Mix (%MWH)						
24	Heavy Oil	6.34%	8.88%	10.72%	12.86%	22.80%	20.10%
25	Light Oil	0.00%	0.00%	0.00%	0.00%	0.03%	0.02%
26	Coal	8.78%	8.29%	7.45%	5.95%	2.42%	6.88%
27	Gas	54.47%	53.23%	57.52%	55.50%	56.32%	54.22%
28	Nuclear	30.41%	29.60%	24.31%	25.70%	18.43%	18.77%
29	***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	Fuel Cost per Unit						
30	Heavy Oil ($/BBL)	48.3788	49.6464	50.5400	50.5090	51.8889	51.6974
31	Light Oil ($/BBL)	0	86.0927	0.0000	0.0000	83.4769	81.9645
32	Coal ($/ton)	33.3122	33.0273	31.7647	34.8734	42.4759	33.4809
33	Gas ($/MCF)	10.5775	10.6130	10.6107	9.8634	9.7053	9.7264
34	Nuclear ($/MBTU)	0.3316	0.3309	0.3332	0.3295	0.3287	0.3292
	Fuel Cost per MMBTU ($/MMBTU)						
35	Heavy Oil	7.5592	7.7573	7.8969	7.8920	8.1076	8.0777
36	Light Oil	0.0000	14.7392	0.0000	0.0000	14.3191	14.0587
37	Coal	1.7611	1.7411	1.7321	1.8054	1.7978	1.7639
38	Gas	10.5775	10.6130	10.6107	9.8634	9.7053	9.7264
39	Nuclear	0.3316	0.3309	0.3332	0.3295	0.3287	0.3292
	BTU burned per KWH (BTU/KWH)						
40	Heavy Oil	9,899	9,785	9,798	9,879	9,843	9,883
41	Light Oil	0	13,364	0	0	13,746	15,817
42	Coal	10,077	10,088	10,152	10,107	9,788	10,123
43	Gas	7,513	7,609	7,587	7,649	7,598	7,576
44	Nuclear	11,024	11,024	10,987	11,249	11,295	11,277
	Generated Fuel Cost per KWH (cents/KWH)						
45	Heavy Oil	7.4825	7.5906	7.7376	7.7968	7.9801	7.9834
46	Light Oil	0.0000	19.6970	0.0000	0.0000	19.6824	22.2371
47	Coal	1.7747	1.7565	1.7584	1.8246	1.7597	1.7855
48	Gas	7.9471	8.0755	8.0501	7.5443	7.3738	7.3688
49	Nuclear	0.3656	0.3648	0.3661	0.3707	0.3712	0.3712
50	***Total***	5.0703	5.2265	5.6798	5.3931	6.0894	5.7984

Generating System Comparative Data by Fuel Type

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
Fuel Cost of System Net Generation ($)							
1 Heavy Oil	$173,265,250	$161,923,250	$149,598,000	$120,854,875	$66,177,875	$48,788,625	$1,240,004,875
2 Light Oil	$3,299,000	$3,114,000	$423,000	$250,000	$3,460,000	$261,000	$11,852,000
3 Coal	$11,504,000	$11,308,000	$11,136,000	$11,315,000	$10,970,000	$11,238,000	$120,910,000
4 Gas	$376,831,459	$378,605,859	$347,983,770	$339,413,624	$320,541,381	$319,483,622	$4,058,498,685
5 Nuclear	$7,897,000	$7,958,000	$7,668,000	$7,721,000	$6,325,000	$7,989,000	$86,702,000
6 ***Total***	$572,796,709	$562,909,109	$516,808,770	$479,554,499	$407,474,256	$387,760,247	$5,517,967,560
System Net Generation (MWH)							
7 Heavy Oil	2,140,061	1,999,033	1,850,417	1,499,105	830,681	614,871	15,545,476
8 Light Oil	14,379	13,763	1,865	1,088	21,084	1,265	58,462
9 Coal	634,982	629,367	611,905	628,551	614,772	625,355	6,752,161
10 Gas	5,090,140	5,100,001	4,687,104	4,564,319	4,297,004	4,257,895	53,668,194
11 Nuclear	2,121,580	2,139,907	2,065,199	2,086,213	1,751,932	2,181,461	23,524,087
12 ***Total***	10,001,142	9,882,071	9,216,490	8,779,276	7,515,473	7,680,847	99,548,380
Units of Fuel Burned							
13 Heavy Oil (BBLS)	3,298,214	3,090,116	2,862,479	2,307,923	1,300,522	977,270	24,014,415
14 Light Oil (BBLS)	40,296	37,799	5,090	2,980	40,794	3,062	142,645
15 Coal (TONS)	340,154	335,024	327,381	335,667	325,401	332,772	3,580,218
16 Gas (MCF)	38,667,952	38,765,809	35,667,400	34,697,689	32,440,690	31,956,566	407,014,874
17 Nuclear (MBTU)	23,845,222	24,049,836	23,211,130	23,437,196	19,253,980	24,048,536	262,306,750
BTU Burned (MMBTU)							
18 Heavy Oil	21,108,568	19,776,740	18,319,868	14,770,707	8,323,337	6,254,525	153,692,242
19 Light Oil	234,923	220,370	29,674	17,373	237,830	17,854	831,623
20 Coal	6,426,080	6,368,756	6,192,599	6,367,590	6,191,615	6,305,929	68,183,911
21 Gas	38,667,952	38,765,809	35,667,400	34,697,689	32,440,690	31,956,566	407,014,874
22 Nuclear	23,845,222	24,049,836	23,211,130	23,437,196	19,253,980	24,048,536	262,306,750
23 ***Total***	90,282,745	89,181,511	83,420,671	79,290,555	66,447,452	68,583,410	892,029,400

Generating System Comparative Data by Fuel Type

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
Generation Mix (%MWH)							
24 Heavy Oil	21.40%	20.23%	20.08%	17.08%	11.05%	8.01%	15.62%
25 Light Oil	0.14%	0.14%	0.02%	0.01%	0.28%	0.02%	0.06%
26 Coal	6.35%	6.37%	6.64%	7.16%	8.18%	8.14%	6.78%
27 Gas	50.90%	51.61%	50.86%	51.99%	57.18%	55.44%	53.91%
28 Nuclear	21.21%	21.65%	22.41%	23.76%	23.31%	28.40%	23.63%
29 ***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Fuel Cost per Unit							
30 Heavy Oil ($/BBL)	52.5331	52.4004	52.2617	52.3652	50.8856	49.9234	51.6359
31 Light Oil ($/BBL)	81.8692	82.3831	83.1041	83.8926	84.8164	85.2384	83.0874
32 Coal ($/ton)	33.8200	33.7528	34.0154	33.7090	33.7123	33.7709	33.7717
33 Gas ($/MCF)	9.7453	9.7665	9.7564	9.7820	9.8808	9.9974	9.9714
34 Nuclear ($/MBTU)	0.3312	0.3309	0.3304	0.3294	0.3285	0.3322	0.3305
Fuel Cost per MMBTU ($/MMBTU)							
35 Heavy Oil	8.2083	8.1876	8.1659	8.1821	7.9509	7.8005	8.0681
36 Light Oil	14.0429	14.1308	14.2549	14.3901	14.5482	14.6186	14.2517
37 Coal	1.7902	1.7755	1.7983	1.7770	1.7718	1.7821	1.7733
38 Gas	9.7453	9.7665	9.7564	9.7820	9.8808	9.9974	9.9714
39 Nuclear	0.3312	0.3309	0.3304	0.3294	0.3285	0.3322	0.3305
BTU burned per KWH (BTU/KWH)							
40 Heavy Oil	9,864	9,893	9,900	9,853	10,020	10,172	9,887
41 Light Oil	16,338	16,012	15,911	15,968	11,280	14,114	14,225
42 Coal	10,120	10,119	10,120	10,131	10,071	10,084	10,098
43 Gas	7,597	7,601	7,610	7,602	7,550	7,505	7,584
44 Nuclear	11,239	11,239	11,239	11,234	10,990	11,024	11,151
Generated Fuel Cost per KWH (cents/KWH)							
45 Heavy Oil	8.0963	8.1001	8.0846	8.0618	7.9667	7.9348	7.9766
46 Light Oil	22.9432	22.6259	22.6810	22.9779	16.4105	20.6324	20.2730
47 Coal	1.8117	1.7967	1.8199	1.8002	1.7844	1.7971	1.7907
48 Gas	7.4032	7.4236	7.4243	7.4362	7.4596	7.5033	7.5622
49 Nuclear	0.3722	0.3719	0.3713	0.3701	0.3610	0.3662	0.3686
50 ***Total***	5.7273	5.6963	5.6074	5.4623	5.4218	5.0484	5.5430

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	388	100,447	35.3	94.0	62.3	10,213	Heavy Oil BBLS ->	147,263	6,400,019	942,486	7,129,561	7.0978
2			1,501					Gas MCF ->	98,806	1,000,000	98,806	1,055,714	70.3340
3													
4	TURKEY POINT 2	397	75,421	26.5	95.2	54.2	10,790	Heavy Oil BBLS ->	115,029	6,399,995	736,185	5,568,951	7.3838
5			2,818					Gas MCF ->	108,045	1,000,000	108,045	1,154,355	40.9636
6													
7	TURKEY POINT 3	717	516,242	96.8	97.5	100.0	11,182	Nuclear Othr ->	5,773,103	1,000,000	5,773,103	1,846,800	0.3577
8													
9	TURKEY POINT 4	717	520,258	97.5	97.5	100.0	11,182	Nuclear Othr ->	5,818,004	1,000,000	5,818,004	2,002,600	0.3849
10													
11	LAUDERDALE 4	443	196,066	59.5	96.2	66.0	8,668	Gas MCF ->	1,699,538	1,000,000	1,699,538	18,158,783	9.2616
12													
13	LAUDERDALE 5	442	204,031	62.1	96.2	65.2	8,383	Gas MCF ->	1,710,569	1,000,000	1,710,569	18,276,712	8.9578
14													
15	PT EVERGLADES 1	207	4,591	3.0	96.5	56.5	11,848	Heavy Oil BBLS ->	7,603	6,400,105	48,660	367,720	8.0096
16			0					Gas MCF ->	5,733	1,000,000	5,733	61,225	
17													
18	PT EVERGLADES 2	206	2,682	1.8	95.8	58.9	11,875	Heavy Oil BBLS ->	4,445	6,400,000	28,448	214,963	8.0150
19			0					Gas MCF ->	3,400	1,000,000	3,400	36,306	
20													
21	PT EVERGLADES 3	380	11,718	4.2	51.7	63.7	10,947	Heavy Oil BBLS ->	18,614	6,399,968	119,129	900,262	7.6827
22			262					Gas MCF ->	12,021	1,000,000	12,021	128,455	49.0287
23													
24	PT EVERGLADES 4	370	25,485	9.5	93.2	61.1	11,074	Heavy Oil BBLS ->	39,867	6,400,055	255,151	1,928,059	7.5655
25			637					Gas MCF ->	34,131	1,000,000	34,131	364,728	57.2572
26													
27	RIVIERA 3	283	28,772	13.7	93.2	51.0	11,104	Heavy Oil BBLS ->	44,545	6,399,978	285,087	2,155,687	7.4923
28			0					Gas MCF ->	34,417	1,000,000	34,417	367,716	
29													
30	RIVIERA 4	281	67,465	32.3	93.8	40.8	10,604	Heavy Oil BBLS ->	107,322	6,400,011	686,862	5,193,627	7.6983
31			0					Gas MCF ->	28,583	1,000,000	28,583	305,372	
32													

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
33	ST LUCIE 1	853	618,256	97.4	97.5	100.0	10,880	Nuclear Othr ->	6,726,672	1,000,000	6,726,672	2,222,500	0.3595
34													
35	ST LUCIE 2	726	529,034	98.0	97.5	100.0	10,880	Nuclear Othr ->	5,755,933	1,000,000	5,755,933	1,912,100	0.3614
36													
37	CAPE CANAVERAL 1	398	9,140	3.1	89.0	89.2	9,607	Heavy Oil BBLS ->	12,681	6,399,811	81,156	612,349	6.6997
38			0					Gas MCF ->	6,650	1,000,000	6,650	71,081	
39													
40	CAPE CANAVERAL 2	398	5,830	2.0	89.2	86.8	9,733	Heavy Oil BBLS ->	8,174	6,399,682	52,311	394,642	6.7692
41			0					Gas MCF ->	4,433	1,000,000	4,433	47,355	
42													
43	CUTLER 5	70	216	0.4	98.8	57.9	15,234	Gas MCF ->	3,292	1,000,000	3,292	35,200	16.2962
44													
45	CUTLER 6	142	499	0.5	95.4	43.0	15,280	Gas MCF ->	7,621	1,000,000	7,621	81,441	16.3209
46													
47	FORT MYERS 2	1,451	828,003	76.7	96.6	78.6	7,183	Gas MCF ->	5,947,710	1,000,000	5,947,710	63,548,446	7.6749
48													
49	FORT MYERS 3A_B	332	175	0.1	95.7	95.8	11,440	Gas MCF ->	2,002	1,000,000	2,002	21,312	12.1782
50													
51	SANFORD 3	140	824	0.8	95.0	66.7	10,776	Heavy Oil BBLS ->	1,296	6,401,235	8,296	65,853	7.9919
52			0					Gas MCF ->	587	1,000,000	587	6,248	
53													
54	SANFORD 4	950	533,434	75.5	96.4	76.7	7,186	Gas MCF ->	3,833,411	1,000,000	3,833,411	40,958,223	7.6782
55													
56	SANFORD 5	950	511,385	72.4	96.5	74.0	7,283	Gas MCF ->	3,724,491	1,000,000	3,724,491	39,794,437	7.7817
57													
58	PUTNAM 1	250	435	0.2	96.1	63.0	11,395	Gas MCF ->	4,962	1,000,000	4,962	53,007	12.1855
59													
60	PUTNAM 2	250	616	0.3	96.5	69.0	10,631	Gas MCF ->	6,544	1,000,000	6,544	69,971	11.3590
61													
62	MANATEE 1	795	25,306	4.3	95.0	59.2	11,185	Heavy Oil BBLS ->	44,257	6,400,072	283,248	2,135,938	8.4404
63			264					Gas MCF ->	2,774	1,000,000	2,774	29,128	11.0334
64													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
65	MANATEE 2	795	16,304	2.8	94.0	64.3	11,213	Heavy Oil BBLS ->	28,617	6,399,972	183,148	1,381,094	8.4709
66			451					Gas MCF ->	4,728	1,000,000	4,728	51,426	11.4027
67													
68	MANATEE 3	1,104	603,271	73.5	95.5	74.7	7,094	Gas MCF ->	4,279,745	1,000,000	4,279,745	44,480,576	7.3732
69													
70	MARTIN 1	813	31,248	7.4	95.0	56.8	11,193	Heavy Oil BBLS ->	47,735	6,400,000	305,504	2,308,159	7.3866
71			13,392					Gas MCF ->	194,160	1,000,000	194,160	2,065,114	15.4205
72													
73	MARTIN 2	804	50,422	12.0	85.4	44.9	11,587	Heavy Oil BBLS ->	77,286	6,399,982	494,629	3,736,988	7.4114
74			21,610					Gas MCF ->	340,066	1,000,000	340,066	3,613,113	16.7196
75													
76	MARTIN 3	465	168,239	48.6	95.7	73.8	7,918	Gas MCF ->	1,332,265	1,000,000	1,332,265	14,043,832	8.3475
77													
78	MARTIN 4	466	191,982	55.4	96.5	78.9	7,809	Gas MCF ->	1,499,375	1,000,000	1,499,375	15,635,227	8.1441
79													
80	MARTIN 8	1,104	631,233	76.9	95.4	78.3	7,030	Gas MCF ->	4,438,097	1,000,000	4,438,097	46,126,368	7.3073
81													
82	FORT MYERS 1-12	627		0.0	98.4		0						
83													
84	LAUDERDALE 1-24	766	914	0.2	91.7	22.6	20,470	Gas MCF ->	18,702	1,000,000	18,702	199,881	21.8688
85													
86	EVERGLADES 1-12	383	36	0.0	88.3	35.2	24,557	Gas MCF ->	884	1,000,000	884	9,416	26.1546
87													
88	ST JOHNS 1O	130	88,705	91.7	97.0	93.4	9,732	Coal TONS ->	35,719	24,169,126	863,297	1,681,200	1.8953
89													
90	ST JOHNS 2O	130	89,667	92.7	96.8	95.1	9,589	Coal TONS ->	35,577	24,169,463	859,877	1,674,500	1.8675
91													
92	SCHERER 4	625	452,140	97.3	96.7	99.5	10,241	Coal TONS ->	264,616	17,500,008	4,630,782	7,834,500	1.7328
93													
94													
95													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
96	TOTAL	20,748	7,181,427				8,957				64,325,710	364,118,220	5.0703

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Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	388	97,923	38.0	80.5	68.1	9,962	Heavy Oil BBLS ->	143,035	6,399,993	915,423	7,106,616	7.2574
2			1,071					Gas MCF ->	70,850	1,000,000	70,850	759,296	70.8960
3													
4	TURKEY POINT 2	397	127,629	48.2	95.2	83.0	10,071	Heavy Oil BBLS ->	188,527	6,399,990	1,206,571	9,366,811	7.3391
5			833					Gas MCF ->	87,259	1,000,000	87,259	935,302	112.2811
6													
7	TURKEY POINT 3	717	473,796	98.3	97.5	100.0	11,182	Nuclear Othr ->	5,298,435	1,000,000	5,298,435	1,691,300	0.3570
8													
9	TURKEY POINT 4	717	465,766	96.7	97.5	100.0	11,182	Nuclear Othr ->	5,208,632	1,000,000	5,208,632	1,789,200	0.3841
10													
11	LAUDERDALE 4	443	18	38.5	61.8	66.4	8,643	Light Oil BBLS ->	25	5,760,000	144	2,100	11.6667
12			114,621					Gas MCF ->	990,715	1,000,000	990,715	10,618,474	9.2640
13													
14	LAUDERDALE 5	442	18	65.2	96.2	66.4	8,304	Light Oil BBLS ->	25	5,840,000	146	2,200	12.2222
15			193,722					Gas MCF ->	1,608,748	1,000,000	1,608,748	17,242,525	8.9007
16													
17	PT EVERGLADES 1	207	1,680	1.2	96.5	50.7	12,167	Heavy Oil BBLS ->	2,809	6,400,854	17,980	139,420	8.2988
18			0					Gas MCF ->	2,467	1,000,000	2,467	26,476	
19													
20	PT EVERGLADES 2	206	649	0.5	95.8	43.5	12,878	Heavy Oil BBLS ->	1,108	6,398,917	7,090	54,939	8.4652
21			0					Gas MCF ->	1,267	1,000,000	1,267	13,531	
22													
23	PT EVERGLADES 3	380	14,356	5.8	94.2	58.6	11,060	Heavy Oil BBLS ->	22,851	6,399,939	146,245	1,134,178	7.9004
24			538					Gas MCF ->	18,489	1,000,000	18,489	198,245	36.8484
25													
26	PT EVERGLADES 4	370	68,326	28.5	93.2	63.5	10,872	Heavy Oil BBLS ->	106,242	6,400,030	679,952	5,273,165	7.7177
27			2,496					Gas MCF ->	90,076	1,000,000	90,076	965,479	38.6810
28													
29	RIVIERA 3	283	106,945	56.2	93.2	65.7	9,829	Heavy Oil BBLS ->	161,626	6,400,010	1,034,408	8,026,967	7.5057
30			0					Gas MCF ->	16,833	1,000,000	16,833	180,380	
31													

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Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIVIERA 4	281	30,873	16.4	93.8	61.0	10,649	Heavy Oil BBLS ->	47,051	6,399,949	301,124	2,336,716	7.5688
33			0					Gas MCF ->	27,667	1,000,000	27,667	296,531	
34													
35	ST LUCIE 1	853	554,109	96.7	97.5	100.0	10,880	Nuclear Othr ->	6,028,757	1,000,000	6,028,757	1,987,700	0.3587
36													
37	ST LUCIE 2	726	476,770	97.8	97.5	100.0	10,880	Nuclear Othr ->	5,187,280	1,000,000	5,187,280	1,720,100	0.3608
38													
39	CAPE CANAVERAL 1	398	4,064	1.5	89.0	84.0	9,788	Heavy Oil BBLS ->	5,651	6,400,106	36,167	280,095	6.8921
40			6					Gas MCF ->	3,670	1,000,000	3,670	39,417	656.9418
41													
42	CAPE CANAVERAL 2	398	1,384	0.5	89.2	82.1	9,906	Heavy Oil BBLS ->	1,941	6,400,309	12,423	96,208	6.9515
43			0					Gas MCF ->	1,283	1,000,000	1,283	13,803	
44													
45	CUTLER 5	70	57	0.1	98.8	51.2	15,719	Gas MCF ->	902	1,000,000	902	9,656	16.9398
46													
47	CUTLER 6	142	96	0.1	95.4	27.5	17,491	Gas MCF ->	1,686	1,000,000	1,686	18,013	18.7639
48													
49	FORT MYERS 2	1,451	777,082	79.7	96.6	80.8	7,137	Gas MCF ->	5,546,461	1,000,000	5,546,461	59,446,776	7.6500
50													
51	FORT MYERS 3A_B	332		0.0	95.7		0						
52													
53	SANFORD 3	140	154	0.2	95.0	59.8	10,933	Heavy Oil BBLS ->	241	6,410,788	1,545	12,619	8.1942
54			0					Gas MCF ->	133	1,000,000	133	1,472	
55													
56	SANFORD 4	950	426,146	66.8	96.4	78.6	7,750	Gas MCF ->	3,302,800	1,000,000	3,302,800	35,399,200	8.3068
57													
58	SANFORD 5	950	382,789	60.0	96.5	76.6	7,933	Gas MCF ->	3,037,027	1,000,000	3,037,027	32,550,736	8.5036
59													
60	PUTNAM 1	250	45	0.0	96.1	67.0	11,170	Gas MCF ->	499	1,000,000	499	5,346	11.8792
61													

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Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	PUTNAM 2	250	74	0.0	96.5	68.0	10,556	Gas MCF ->	778	1,000,000	778	8,368	11.3081
63													
64	MANATEE 1	795	42,712	8.4	95.0	54.5	11,152	Heavy Oil BBLS ->	74,663	6,399,957	477,840	3,698,275	8.6586
65			2,105					Gas MCF ->	22,002	1,000,000	22,002	239,430	11.3743
66													
67	MANATEE 2	795	13,564	2.7	94.0	51.8	11,376	Heavy Oil BBLS ->	24,190	6,399,959	154,815	1,198,182	8.8335
68			600					Gas MCF ->	6,330	1,000,000	6,330	68,862	11.4770
69													
70	MANATEE 3	1,104	587,669	79.2	95.5	80.5	6,998	Gas MCF ->	4,112,948	1,000,000	4,112,948	42,888,726	7.2981
71													
72	MARTIN 1	813	81,121	21.2	95.0	52.1	11,288	Heavy Oil BBLS ->	124,244	6,399,987	795,160	6,165,359	7.6002
73			34,766					Gas MCF ->	512,989	1,000,000	512,989	5,491,200	15.7947
74													
75	MARTIN 2	804		0.0	0.0		0						
76													
77	MARTIN 3	465	210,440	67.4	95.7	83.4	7,905	Gas MCF ->	1,663,706	1,000,000	1,663,706	17,776,630	8.4474
78													
79	MARTIN 4	466	222,343	71.0	96.5	85.3	7,761	Gas MCF ->	1,725,721	1,000,000	1,725,721	18,102,453	8.1417
80													
81	MARTIN 8	1,104	584,971	78.9	95.4	80.7	6,990	Gas MCF ->	4,089,430	1,000,000	4,089,430	42,643,492	7.2898
82													
83	FORT MYERS 1-12	627		0.0	98.4		0						
84													
85	LAUDERDALE 1-24	766	29	0.2	91.7	17.0	22,822	Light Oil BBLS ->	102	5,813,725	593	8,800	30.3448
86			790					Gas MCF ->	18,087	1,000,000	18,087	193,833	24.5358
87													
88	EVERGLADES 1-12	383		0.0	88.3		0						
89													
90	ST JOHNS 10	130	80,058	91.7	97.0	93.8	9,734	Coal TONS ->	31,309	24,891,213	779,319	1,455,700	1.8183
91													

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Estimated For The Period of : Feb-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
92	ST JOHNS 20	130	70,055	80.2	83.0	95.1	9,591	Coal	TONS ->	26,995	24,891,276	671,940	1,255,100	1.7916
93														
94	SCHERER 4	625	401,487	95.7	96.7	98.5	10,245	Coal	TONS ->	235,057	17,500,011	4,113,500	6,978,300	1.7381
95														
96														
97														
98	TOTAL	20,748	6,656,746				9,019					60,036,312	347,913,701	5.2265

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Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Mar-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	388		0.0	0.0		0						
2													
3	TURKEY POINT 2	397	163,442	57.2	95.2	70.9	9,837	Heavy Oil BBLS ->	243,998	6,399,995	1,561,586	12,341,056	7.5507
4			5,557					Gas MCF ->	100,911	1,000,000	100,911	1,080,427	19.4426
5													
6	TURKEY POINT 3	717	100,954	18.9	18.9	100.0	11,182	Nuclear Othr ->	1,128,963	1,000,000	1,128,963	359,700	0.3563
7													
8	TURKEY POINT 4	717	526,567	98.7	97.5	100.0	11,182	Nuclear Othr ->	5,888,563	1,000,000	5,888,563	2,019,200	0.3835
9													
10	LAUDERDALE 4	443	219,067	66.5	96.2	69.6	8,292	Gas MCF ->	1,816,684	1,000,000	1,816,684	19,451,471	8.8792
11													
12	LAUDERDALE 5	442	227,782	69.3	96.2	71.2	8,178	Gas MCF ->	1,862,967	1,000,000	1,862,967	19,947,141	8.7571
13													
14	PT EVERGLADES 1	207	25,850	16.8	96.5	52.6	11,915	Heavy Oil BBLS ->	42,973	6,399,972	275,026	2,171,270	8.3995
15			0					Gas MCF ->	33,000	1,000,000	33,000	353,308	
16													
17	PT EVERGLADES 2	206	16,460	10.7	95.8	51.4	11,951	Heavy Oil BBLS ->	27,541	6,399,985	176,262	1,391,619	8.4546
18			0					Gas MCF ->	20,467	1,000,000	20,467	219,149	
19													
20	PT EVERGLADES 3	380	90,701	32.5	94.2	70.9	10,864	Heavy Oil BBLS ->	142,118	6,400,020	909,558	7,180,865	7.9171
21			1,229					Gas MCF ->	89,239	1,000,000	89,239	955,508	77.7468
22													
23	PT EVERGLADES 4	370	119,442	44.0	93.2	78.0	10,457	Heavy Oil BBLS ->	182,552	6,399,985	1,168,330	9,223,844	7.7224
24			1,787					Gas MCF ->	99,445	1,000,000	99,445	1,064,773	59.5844
25													
26	RIVIERA 3	283	93,071	44.2	93.2	78.6	10,196	Heavy Oil BBLS ->	138,654	6,399,996	887,385	7,010,092	7.5320
27			0					Gas MCF ->	61,583	1,000,000	61,583	659,380	
28													
29	RIVIERA 4	281	122,268	58.5	93.8	64.2	9,820	Heavy Oil BBLS ->	185,988	6,399,988	1,190,321	9,403,120	7.6906
30			0					Gas MCF ->	10,417	1,000,000	10,417	111,556	
31													

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Estimated For The Period of : Mar-06

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUCIE 1	853	623,033	98.2	97.5	100.0	10,880	Nuclear Othr ->	6,778,644	1,000,000	6,778,644	2,230,900	0.3581
34	ST LUCIE 2	726	529,034	98.0	97.5	100.0	10,880	Nuclear Othr ->	5,755,933	1,000,000	5,755,933	1,905,200	0.3601
36	CAPE CANAVERAL 1	398	258	0.1	89.0	80.0	9,420	Heavy Oil BBLS ->	362	6,400,552	2,317	18,302	7.0936
37			7					Gas MCF ->	184	1,000,000	184	1,931	27.5819
39	CAPE CANAVERAL 2	398		0.0	8.6		0						
41	CUTLER 5	70	299	0.6	98.8	51.5	15,468	Gas MCF ->	4,627	1,000,000	4,627	49,529	16.5648
43	CUTLER 6	142	708	0.7	95.4	28.2	17,000	Gas MCF ->	12,043	1,000,000	12,043	128,976	18.2170
45	FORT MYERS 2	1,451	881,881	81.7	96.6	83.2	7,111	Gas MCF ->	6,271,140	1,000,000	6,271,140	67,146,036	7.6140
47	FORT MYERS 3A_B	332		0.0	95.7		0						
49	SANFORD 3	140	69	0.1	95.0	62.0	10,526	Heavy Oil BBLS ->	110	6,409,091	705	5,805	8.4129
50			0					Gas MCF ->	27	1,000,000	27	260	
52	SANFORD 4	950	506,190	71.6	96.4	83.7	7,699	Gas MCF ->	3,897,173	1,000,000	3,897,173	41,727,691	8.2435
54	SANFORD 5	950	450,747	63.8	96.5	80.8	7,777	Gas MCF ->	3,505,499	1,000,000	3,505,499	37,533,865	8.3270
56	PUTNAM 1	250		0.0	31.0		0						
58	PUTNAM 2	250		0.0	96.5		0						
60	MANATEE 1	811	28,809	5.0	95.0	56.7	10,830	Heavy Oil BBLS ->	48,841	6,400,033	312,584	2,462,822	8.5488
61			1,347					Gas MCF ->	14,026	1,000,000	14,026	152,174	11.2973

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Estimated For The Period of : Mar-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MANATEE 2	795	3,828	0.7	94.0	55.9	10,870	Heavy Oil BBLS ->	6,517	6,400,184	41,710	328,625	8.5848
64			259					Gas MCF ->	2,718	1,000,000	2,718	29,322	11.3214
65													
66	MANATEE 3	1,104	658,839	80.2	95.5	82.6	6,964	Gas MCF ->	4,588,463	1,000,000	4,588,463	47,823,860	7.2588
67													
68	MARTIN 1	813	52,679	12.4	95.0	61.1	10,790	Heavy Oil BBLS ->	79,897	6,399,977	511,339	4,036,235	7.6619
69			22,577					Gas MCF ->	300,720	1,000,000	300,720	3,212,027	14.2270
70													
71	MARTIN 2	804	68,243	16.3	82.4	59.3	10,935	Heavy Oil BBLS ->	102,464	6,399,965	655,766	5,176,196	7.5849
72			29,247					Gas MCF ->	410,363	1,000,000	410,363	4,388,876	15.0062
73													
74	MARTIN 3	465	257,261	74.4	95.7	88.1	7,760	Gas MCF ->	1,996,593	1,000,000	1,996,593	21,334,093	8.2928
75													
76	MARTIN 4	466	274,663	79.2	96.5	88.7	7,600	Gas MCF ->	2,087,525	1,000,000	2,087,525	21,944,923	7.9898
77													
78	MARTIN 8	1,104	665,283	81.0	95.4	82.9	6,955	Gas MCF ->	4,627,651	1,000,000	4,627,651	48,232,312	7.2499
79													
80	FORT MYERS 1-12	627		0.0	87.3		0						
81													
82	LAUDERDALE 1-24	766	5,952	1.0	91.7	18.3	21,977	Gas MCF ->	130,796	1,000,000	130,796	1,400,694	23.5332
83													
84	EVERGLADES 1-12	383	36	0.0	88.3	15.7	40,369	Gas MCF ->	1,453	1,000,000	1,453	15,574	43.2602
85													
86	ST JOHNS 1O	130	91,525	94.6	97.0	96.8	9,711	Coal TONS ->	36,304	24,482,371	888,808	1,683,500	1.8394
87													
88	ST JOHNS 2O	130		0.0	0.0		0						
89													
90	SCHERER 4	625	454,094	97.7	96.7	99.8	10,240	Coal TONS ->	265,728	17,500,026	4,650,247	7,910,200	1.7420
91													
92													
93													

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Estimated For The Period of : Mar-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
94	TOTAL	20,764	7,321,045				8,842				64,729,761	415,823,406	5.6798

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Estimated For The Period of : Apr-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	385		0.0	0.0		0						
2													
3	TURKEY POINT 2	394	139,663	50.6	95.2	72.3	10,101	Heavy Oil BBLS ->	209,162	6,399,987	1,338,634	10,577,646	7.5737
4			3,752					Gas MCF ->	110,120	1,000,000	110,120	1,094,242	29.1642
5													
6	TURKEY POINT 3	693	483,434	96.9	97.5	100.0	11,436	Nuclear Othr ->	5,528,587	1,000,000	5,528,587	1,754,200	0.3629
7													
8	TURKEY POINT 4	693	483,434	96.9	97.5	100.0	11,436	Nuclear Othr ->	5,528,588	1,000,000	5,528,588	1,892,400	0.3914
9													
10	LAUDERDALE 4	425	250,208	81.8	96.2	83.7	8,059	Gas MCF ->	2,016,539	1,000,000	2,016,539	20,037,585	8.0084
11													
12	LAUDERDALE 5	424	253,102	82.9	96.2	85.1	8,008	Gas MCF ->	2,026,908	1,000,000	2,026,908	20,140,657	7.9575
13													
14	PT EVERGLADES 1	206	15,162	10.2	96.5	76.8	11,505	Heavy Oil BBLS ->	24,560	6,400,122	157,187	1,240,830	8.1838
15			0					Gas MCF ->	17,267	1,000,000	17,267	171,554	
16													
17	PT EVERGLADES 2	205	8,631	5.9	95.8	84.7	11,471	Heavy Oil BBLS ->	13,981	6,399,900	89,477	706,309	8.1834
18			0					Gas MCF ->	9,533	1,000,000	9,533	94,747	
19													
20	PT EVERGLADES 3	375	53,616	20.0	94.2	81.7	11,011	Heavy Oil BBLS ->	83,819	6,399,969	536,439	4,234,571	7.8980
21			418					Gas MCF ->	58,528	1,000,000	58,528	581,561	139.1294
22													
23	PT EVERGLADES 4	365	107,490	41.6	93.2	74.5	10,686	Heavy Oil BBLS ->	165,410	6,399,994	1,058,623	8,356,585	7.7743
24			1,852					Gas MCF ->	109,818	1,000,000	109,818	1,091,269	58.9238
25													
26	RIVIERA 3	281	106,533	52.7	93.2	63.4	9,943	Heavy Oil BBLS ->	162,017	6,400,020	1,036,912	8,190,168	7.6879
27			0					Gas MCF ->	22,417	1,000,000	22,417	222,793	
28													
29	RIVIERA 4	279	55,564	27.7	93.8	83.5	10,531	Heavy Oil BBLS ->	83,323	6,400,010	533,268	4,212,104	7.5806
30			0					Gas MCF ->	51,917	1,000,000	51,917	515,853	
31													

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Estimated For The Period of : Apr-06

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUCIE 1	839	588,639	97.5	97.5	100.0	11,062	Nuclear	Othr ->	6,512,095	1,000,000	6,512,095	2,139,900	0.3635
33														
34	ST LUCIE 2	714	382,127	74.3	78.0	100.0	11,063	Nuclear	Othr ->	4,227,481	1,000,000	4,227,481	1,396,800	0.3655
35														
36	CAPE CANAVERAL 1	394	68,106	24.2	89.0	92.6	9,651	Heavy Oil	BBLS ->	95,202	6,400,002	609,293	4,802,442	7.0514
37			646					Gas	MCF ->	54,258	1,000,000	54,258	539,143	83.4587
38														
39	CAPE CANAVERAL 2	394	16,365	5.8	47.6	89.2	9,845	Heavy Oil	BBLS ->	23,197	6,399,922	148,459	1,170,126	7.1502
40			186					Gas	MCF ->	14,490	1,000,000	14,490	144,003	77.4209
41														
42	CUTLER 5	68	102	0.2	98.8	66.1	14,944	Gas	MCF ->	1,524	1,000,000	1,524	15,164	14.8663
43														
44	CUTLER 6	138	239	0.2	95.4	31.3	16,554	Gas	MCF ->	3,954	1,000,000	3,954	39,346	16.4628
45														
46	FORT MYERS 2	1,423	926,283	90.4	96.6	91.8	7,140	Gas	MCF ->	6,614,243	1,000,000	6,614,243	65,723,111	7.0954
47														
48	FORT MYERS 3A_B	320	427	0.2	95.7	100.0	11,339	Gas	MCF ->	4,838	1,000,000	4,838	48,067	11.2569
49														
50	SANFORD 3	138	683	0.7	88.7	72.5	10,721	Heavy Oil	BBLS ->	1,066	6,398,687	6,821	56,486	8.2703
51			0					Gas	MCF ->	507	1,000,000	507	5,055	
52														
53	SANFORD 4	940	354,446	52.4	85.2	96.9	8,562	Gas	MCF ->	3,035,053	1,000,000	3,035,053	30,158,110	8.5085
54														
55	SANFORD 5	940	602,007	89.0	96.5	90.4	7,090	Gas	MCF ->	4,268,495	1,000,000	4,268,495	42,414,396	7.0455
56														
57	PUTNAM 1	239	3,275	1.9	44.8	87.7	10,436	Gas	MCF ->	34,183	1,000,000	34,183	339,740	10.3737
58														
59	PUTNAM 2	239	3,840	2.2	96.5	90.3	10,280	Gas	MCF ->	39,474	1,000,000	39,474	392,266	10.2153
60														
61	MANATEE 1	804	90,108	15.8	95.0	65.3	11,138	Heavy Oil	BBLS ->	157,001	6,400,017	1,004,809	7,915,905	8.7849
62			1,424					Gas	MCF ->	14,742	1,000,000	14,742	150,680	10.5815
63														

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Estimated For The Period of : Apr-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	MANATEE 2	788	54,484	9.7	94.0	74.8	11,323	Heavy Oil BBLS ->	96,446	6,400,006	617,255	4,862,741	8.9251
65			338					Gas MCF ->	3,524	1,000,000	3,524	35,985	10.6463
66													
67	MANATEE 3	1,080	510,068	65.6	73.2	86.7	7,104	Gas MCF ->	3,623,778	1,000,000	3,623,778	35,196,309	6.9003
68													
69	MARTIN 1	809	118,066	29.0	95.0	79.1	10,779	Heavy Oil BBLS ->	177,997	6,399,984	1,139,178	8,990,689	7.6150
70			50,600					Gas MCF ->	678,880	1,000,000	678,880	6,722,629	13.2858
71													
72	MARTIN 2	790	135,111	33.9	94.6	66.3	10,731	Heavy Oil BBLS ->	203,520	6,399,985	1,302,525	10,279,946	7.6085
73			57,905					Gas MCF ->	768,854	1,000,000	768,854	7,584,274	13.0978
74													
75	MARTIN 3	449	243,390	75.3	84.5	90.1	7,507	Gas MCF ->	1,827,314	1,000,000	1,827,314	18,002,324	7.3965
76													
77	MARTIN 4	450	284,724	87.9	96.5	90.9	7,411	Gas MCF ->	2,110,145	1,000,000	2,110,145	20,661,906	7.2568
78													
79	MARTIN 8	1,080	634,064	81.6	89.0	88.8	7,029	Gas MCF ->	4,457,395	1,000,000	4,457,395	43,292,986	6.8279
80													
81	FORT MYERS 1-12	552		0.0	90.2		0						
82													
83	LAUDERDALE 1-24	684	1,514	0.3	91.7	25.5	20,000	Gas MCF ->	30,271	1,000,000	30,271	300,790	19.8673
84													
85	EVERGLADES 1-12	342		0.0	88.3		0						
86													
87	ST JOHNS 1O	127	86,716	94.9	97.0	97.1	9,788	Coal TONS ->	33,948	25,004,772	848,862	1,718,100	1.9813
88													
89	ST JOHNS 2O	127	59,325	64.9	67.8	98.5	9,644	Coal TONS ->	22,881	25,004,633	572,131	1,158,000	1.9520
90													
91	SCHERER 4	621	302,710	67.7	67.7	99.8	10,288	Coal TONS ->	177,961	17,500,020	3,114,321	5,311,900	1.7548
92													
93													
94													

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Estimated For The Period of : Apr-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
95	TOTAL	20,214	7,540,777				9,007				67,919,914	406,684,395	5.3931

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Estimated For The Period of : May-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	385	121,867	43.3	78.8	81.5	9,871	Heavy Oil BBLS ->	178,776	6,400,009	1,144,168	9,290,433	7.6234
2			2,128					Gas MCF ->	79,898	1,000,000	79,898	780,238	36.6653
3													
4	TURKEY POINT 2	394	172,054	59.9	95.2	82.5	9,954	Heavy Oil BBLS ->	255,935	6,400,012	1,637,987	13,300,146	7.7302
5			3,567					Gas MCF ->	110,213	1,000,000	110,213	1,076,260	30.1727
6													
7	TURKEY POINT 3	693	503,946	97.8	97.5	100.0	11,436	Nuclear Othr ->	5,763,176	1,000,000	5,763,176	1,825,200	0.3622
8													
9	TURKEY POINT 4	693	502,283	97.4	97.5	100.0	11,436	Nuclear Othr ->	5,744,155	1,000,000	5,744,155	1,962,200	0.3907
10													
11	LAUDERDALE 4	425	74	87.6	96.2	88.9	7,931	Light Oil BBLS ->	95	5,852,632	556	7,900	10.6757
12			276,824					Gas MCF ->	2,195,562	1,000,000	2,195,562	21,440,398	7.7451
13													
14	LAUDERDALE 5	424	75	88.9	96.2	90.1	7,886	Light Oil BBLS ->	97	5,824,742	565	8,000	10.6667
15			280,318					Gas MCF ->	2,210,639	1,000,000	2,210,639	21,587,654	7.7011
16													
17	PT EVERGLADES 1	206	42,447	27.7	96.5	68.9	10,976	Heavy Oil BBLS ->	69,443	6,399,983	444,434	3,605,112	8.4932
18			0					Gas MCF ->	21,467	1,000,000	21,467	209,619	
19													
20	PT EVERGLADES 2	205	38,458	25.2	95.8	67.9	11,043	Heavy Oil BBLS ->	63,352	6,400,019	405,454	3,288,915	8.5520
21			0					Gas MCF ->	19,267	1,000,000	19,267	188,194	
22													
23	PT EVERGLADES 3	375	107,605	40.0	94.2	74.4	10,565	Heavy Oil BBLS ->	170,072	6,399,989	1,088,459	8,829,315	8.2053
24			4,074					Gas MCF ->	91,455	1,000,000	91,455	893,094	21.9218
25													
26	PT EVERGLADES 4	365	97,749	36.1	93.2	95.9	10,580	Heavy Oil BBLS ->	148,015	6,399,993	947,295	7,684,233	7.8612
27			187					Gas MCF ->	88,935	1,000,000	88,935	868,551	464.4658
28													
29	RIVIERA 3	281	91,334	43.7	93.2	93.8	10,245	Heavy Oil BBLS ->	135,200	6,399,993	865,279	7,023,146	7.6895
30			0					Gas MCF ->	70,500	1,000,000	70,500	688,504	
31													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIVIERA 4	279	123,188	59.4	93.8	72.8	9,936	Heavy Oil BBLS ->	186,684	6,399,997	1,194,777	9,697,469	7.8721
33			0					Gas MCF ->	29,250	1,000,000	29,250	285,661	
34													
35	ST LUCIE 1	839	612,802	98.2	97.5	100.0	11,062	Nuclear Othr ->	6,779,409	1,000,000	6,779,409	2,223,000	0.3628
36													
37	ST LUCIE 2	714		0.0	0.0		0						
38													
39	CAPE CANAVERAL 1	394	108,939	38.2	89.0	80.4	9,416	Heavy Oil BBLS ->	153,641	6,399,978	983,299	7,964,717	7.3112
40			3,131					Gas MCF ->	72,030	1,000,000	72,030	703,391	22.4654
41													
42	CAPE CANAVERAL 2	394	97,427	34.3	89.2	78.2	9,558	Heavy Oil BBLS ->	139,182	6,399,987	890,763	7,215,160	7.4057
43			2,953					Gas MCF ->	68,728	1,000,000	68,728	671,103	22.7262
44													
45	CUTLER 5	68	890	1.8	98.8	69.5	14,404	Gas MCF ->	12,821	1,000,000	12,821	125,228	14.0706
46													
47	CUTLER 6	138	2,324	2.3	95.4	44.6	14,418	Gas MCF ->	33,503	1,000,000	33,503	327,203	14.0793
48													
49	FORT MYERS 2	1,423	972,694	91.9	96.6	94.0	7,113	Gas MCF ->	6,918,886	1,000,000	6,918,886	67,565,361	6.9462
50													
51	FORT MYERS 3A_B	320	890	4.9	95.7	99.1	11,171	Light Oil BBLS ->	1,522	5,828,515	8,871	127,600	14.3371
52			10,838					Gas MCF ->	122,141	1,000,000	122,141	1,192,737	11.0051
53													
54	SANFORD 3	138		0.0	0.0		0						
55													
56	SANFORD 4	940	489,722	70.0	75.4	91.9	7,215	Gas MCF ->	3,533,393	1,000,000	3,533,393	34,504,781	7.0458
57													
58	SANFORD 5	940	636,266	91.0	96.5	92.3	7,065	Gas MCF ->	4,495,555	1,000,000	4,495,555	43,900,627	6.8997
59													
60	PUTNAM 1	239	16	23.4	96.1	77.4	10,561	Light Oil BBLS ->	27	5,777,778	156	2,200	13.7500
61			41,544					Gas MCF ->	438,774	1,000,000	438,774	4,284,720	10.3137
62													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	PUTNAM 2	239	20	26.2	96.5	80.7	10,281	Light Oil BBLS ->	33	5,909,091	195	2,800	14.0000
64			46,512					Gas MCF ->	478,251	1,000,000	478,251	4,670,362	10.0412
65													
66	MANATEE 1	804	274,406	49.0	95.0	57.1	10,366	Heavy Oil BBLS ->	443,888	6,400,000	2,840,883	22,999,898	8.3817
67			18,549					Gas MCF ->	196,004	1,000,000	196,004	1,976,032	10.6530
68													
69	MANATEE 2	788	246,433	45.1	94.0	58.3	10,391	Heavy Oil BBLS ->	399,512	6,399,993	2,556,874	20,700,535	8.4001
70			17,820					Gas MCF ->	189,125	1,000,000	189,125	1,906,541	10.6989
71													
72	MANATEE 3	1,080	707,708	88.1	95.5	91.5	7,044	Gas MCF ->	4,985,157	1,000,000	4,985,157	47,582,834	6.7235
73													
74	MARTIN 1	809	251,397	59.7	95.0	68.6	10,188	Heavy Oil BBLS ->	386,602	6,400,001	2,474,253	20,066,827	7.9821
75			107,742					Gas MCF ->	1,184,667	1,000,000	1,184,667	11,563,384	10.7325
76													
77	MARTIN 2	790	229,618	55.8	94.6	64.7	10,120	Heavy Oil BBLS ->	350,032	6,400,009	2,240,208	18,168,692	7.9126
78			98,407					Gas MCF ->	1,079,657	1,000,000	1,079,657	10,504,420	10.6745
79													
80	MARTIN 3	449	304,733	91.2	95.7	91.9	7,442	Gas MCF ->	2,268,044	1,000,000	2,268,044	22,037,515	7.2317
81													
82	MARTIN 4	450	307,817	92.0	96.5	93.3	7,374	Gas MCF ->	2,269,993	1,000,000	2,269,993	21,977,925	7.1399
83													
84	MARTIN 8	1,080	605,707	75.4	80.0	92.6	6,987	Gas MCF ->	4,232,162	1,000,000	4,232,162	40,392,467	6.6686
85													
86	FORT MYERS 1-12	552	583	0.1	98.4	81.3	16,303	Light Oil BBLS ->	1,630	5,831,902	9,506	136,700	23.4477
87													
88	LAUDERDALE 1-24	684	1,049	1.1	91.7	34.5	17,614	Light Oil BBLS ->	2,980	5,830,537	17,375	247,200	23.5653
89			4,596					Gas MCF ->	82,064	1,000,000	82,064	801,361	17.4361
90													
91	EVERGLADES 1-12	342	750	0.3	88.3	67.8	18,572	Gas MCF ->	13,923	1,000,000	13,923	135,891	18.1188
92													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
93	ST JOHNS 1O	127	91,538	96.9	97.0	99.4	9,774	Coal	TONS ->	35,581	25,147,607	894,777	1,622,200	1.7722
94														
95	ST JOHNS 2O	127	91,316	96.7	96.8	99.6	9,637	Coal	TONS ->	34,995	25,147,621	880,041	1,595,500	1.7472
96														
97	SCHERER 4	621	29,799	6.5	9.4	100.0	10,289	Coal	TONS ->	17,517	17,500,257	306,552	524,300	1.7595
98														
99														
100														
101	TOTAL	20,214	8,785,114				8,846					77,711,531	534,961,457	6.0894

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type		Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	385	151,161	56.0	94.0	76.1	9,890	Heavy Oil	BBLS ->	222,592	6,400,001	1,424,589	11,523,927	7.6236
2			3,909					Gas	MCF ->	109,161	1,000,000	109,161	1,068,175	27.3261
3														
4	TURKEY POINT 2	394	155,684	56.2	95.2	79.4	10,026	Heavy Oil	BBLS ->	232,100	6,400,013	1,485,443	12,016,228	7.7183
5			3,816					Gas	MCF ->	113,840	1,000,000	113,840	1,113,889	29.1900
6														
7	TURKEY POINT 3	693	487,314	97.7	97.5	100.0	11,436	Nuclear	Othr ->	5,572,969	1,000,000	5,572,969	1,761,600	0.3615
8														
9	TURKEY POINT 4	693	482,325	96.7	97.5	100.0	11,436	Nuclear	Othr ->	5,515,907	1,000,000	5,515,907	1,880,900	0.3900
10														
11	LAUDERDALE 4	425	71	81.8	96.2	84.2	8,048	Light Oil	BBLS ->	93	5,827,957	542	7,600	10.7042
12			250,186					Gas	MCF ->	2,013,676	1,000,000	2,013,676	19,704,381	7.8759
13														
14	LAUDERDALE 5	424	73	84.1	96.2	85.5	8,000	Light Oil	BBLS ->	95	5,852,632	556	7,800	10.6849
15			256,523					Gas	MCF ->	2,052,322	1,000,000	2,052,322	20,082,543	7.8287
16														
17	PT EVERGLADES 1	206	37,208	25.1	96.5	62.5	11,146	Heavy Oil	BBLS ->	61,366	6,400,010	392,743	3,173,930	8.5302
18			0					Gas	MCF ->	22,000	1,000,000	22,000	215,303	
19														
20	PT EVERGLADES 2	205	29,093	19.7	95.8	61.3	11,252	Heavy Oil	BBLS ->	48,328	6,399,954	309,297	2,499,553	8.5916
21			0					Gas	MCF ->	18,067	1,000,000	18,067	176,823	
22														
23	PT EVERGLADES 3	375	108,525	42.0	94.2	69.8	10,658	Heavy Oil	BBLS ->	172,167	6,400,013	1,101,871	8,904,584	8.2051
24			4,760					Gas	MCF ->	105,586	1,000,000	105,586	1,033,212	21.7061
25														
26	PT EVERGLADES 4	365	127,730	49.0	93.2	88.6	10,523	Heavy Oil	BBLS ->	194,369	6,400,002	1,243,962	10,052,888	7.8704
27			999					Gas	MCF ->	110,673	1,000,000	110,673	1,083,044	108.4128
28														
29	RIVIERA 3	281	117,230	58.0	93.2	70.8	9,877	Heavy Oil	BBLS ->	176,859	6,400,008	1,131,899	9,152,616	7.8074
30			0					Gas	MCF ->	26,000	1,000,000	26,000	254,385	
31														

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIVIERA 4	279	66,087	32.9	93.8	92.6	10,491	Heavy Oil BBLS ->	98,667	6,399,992	631,468	5,106,076	7.7263
33			0					Gas MCF ->	61,917	1,000,000	61,917	605,822	
34													
35	ST LUCIE 1	839	580,584	96.1	97.5	100.0	11,062	Nuclear Othr ->	6,422,991	1,000,000	6,422,991	2,102,200	0.3621
36													
37	ST LUCIE 2	714	137,086	26.7	22.7	100.0	11,062	Nuclear Othr ->	1,516,578	1,000,000	1,516,578	519,600	0.3790
38													
39	CAPE CANAVERAL 1	394	76,159	27.8	89.0	76.8	9,478	Heavy Oil BBLS ->	107,760	6,400,009	689,665	5,565,250	7.3074
40			2,796					Gas MCF ->	58,678	1,000,000	58,678	574,174	20.5356
41													
42	CAPE CANAVERAL 2	394	63,196	23.2	89.2	73.5	9,625	Heavy Oil BBLS ->	90,647	6,399,991	580,140	4,681,444	7.4078
43			2,583					Gas MCF ->	53,026	1,000,000	53,026	518,817	20.0858
44													
45	CUTLER 5	68	856	1.8	98.8	71.0	14,313	Gas MCF ->	12,258	1,000,000	12,258	119,959	14.0139
46													
47	CUTLER 6	138	2,227	2.2	95.4	42.9	14,636	Gas MCF ->	32,598	1,000,000	32,598	318,986	14.3236
48													
49	FORT MYERS 2	1,423	921,968	90.0	96.6	92.1	7,136	Gas MCF ->	6,579,252	1,000,000	6,579,252	64,379,775	6.9829
50													
51	FORT MYERS 3A_B	320	425	1.4	95.7	100.0	11,181	Light Oil BBLS ->	727	5,829,436	4,238	60,100	14.1412
52			2,860					Gas MCF ->	32,496	1,000,000	32,496	317,981	11.1182
53													
54	SANFORD 3	138		0.0	0.0		0						
55													
56	SANFORD 4	940	599,470	88.6	90.8	90.5	7,049	Gas MCF ->	4,226,215	1,000,000	4,226,215	41,354,626	6.8985
57													
58	SANFORD 5	940	600,503	88.7	96.5	90.2	7,095	Gas MCF ->	4,260,833	1,000,000	4,260,833	41,693,404	6.9431
59													
60	PUTNAM 1	239	13	12.3	96.1	69.5	10,969	Light Oil BBLS ->	23	5,869,565	135	1,900	14.6154
61			21,099					Gas MCF ->	231,452	1,000,000	231,452	2,264,849	10.7344
62													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	PUTNAM 2	239	15	17.4	96.5	74.3	10,617	Light Oil BBLS ->	26	5,769,231	150	2,100	14.0000
64			29,914					Gas MCF ->	317,627	1,000,000	317,627	3,108,077	10.3900
65													
66	MANATEE 1	804	243,594	45.7	95.0	53.7	10,419	Heavy Oil BBLS ->	395,955	6,400,003	2,534,113	20,438,896	8.3906
67			20,628					Gas MCF ->	218,837	1,000,000	218,837	2,211,974	10.7232
68													
69	MANATEE 2	788	213,243	41.3	94.0	52.1	10,458	Heavy Oil BBLS ->	347,759	6,399,995	2,225,656	17,951,066	8.4181
70			20,834					Gas MCF ->	222,533	1,000,000	222,533	2,249,343	10.7965
71													
72	MANATEE 3	1,080	682,647	87.8	95.5	88.5	7,082	Gas MCF ->	4,835,154	1,000,000	4,835,154	46,240,781	6.7737
73													
74	MARTIN 1	809	211,838	52.0	95.0	63.5	10,269	Heavy Oil BBLS ->	326,932	6,399,991	2,092,362	16,905,772	7.9805
75			90,787					Gas MCF ->	1,015,346	1,000,000	1,015,346	9,935,378	10.9436
76													
77	MARTIN 2	790	205,902	51.7	94.6	59.6	10,177	Heavy Oil BBLS ->	314,428	6,400,006	2,012,341	16,259,270	7.8966
78			88,243					Gas MCF ->	981,233	1,000,000	981,233	9,596,824	10.8755
79													
80	MARTIN 3	449	284,181	87.9	95.7	89.8	7,474	Gas MCF ->	2,124,023	1,000,000	2,124,023	20,767,911	7.3080
81													
82	MARTIN 4	450	290,277	89.6	96.5	91.0	7,407	Gas MCF ->	2,150,129	1,000,000	2,150,129	20,880,200	7.1932
83													
84	MARTIN 8	1,080	684,214	88.0	95.4	90.1	7,017	Gas MCF ->	4,801,304	1,000,000	4,801,304	45,916,938	6.7109
85													
86	FORT MYERS 1-12	552	166	0.0	98.4	100.0	15,226	Light Oil BBLS ->	428	5,827,103	2,494	35,400	21.3253
87													
88	LAUDERDALE 1-24	684	1,480	1.8	91.7	30.0	18,466	Light Oil BBLS ->	4,691	5,830,527	27,351	383,600	25.9189
89			7,233					Gas MCF ->	133,550	1,000,000	133,550	1,306,887	18.0684
90													
91	EVERGLADES 1-12	342	205	0.1	88.3	58.1	19,867	Gas MCF ->	4,079	1,000,000	4,079	39,886	19.4565
92													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
93	ST JOHNS 1O	127	87,865	96.1	97.0	98.6	9,779	Coal	TONS ->	35,098	24,482,791	859,297	1,627,600	1.8524
94														
95	ST JOHNS 2O	127	88,491	96.8	96.8	99.1	9,640	Coal	TONS ->	34,845	24,482,135	853,080	1,615,800	1.8259
96														
97	SCHERER 4	621	441,737	98.8	96.7	99.9	10,287	Coal	TONS ->	259,678	17,500,012	4,544,368	7,792,800	1.7641
98														
99														
100														
101	TOTAL	20,214	8,988,013				8,912					80,100,070	521,164,849	5.7984

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	385	172,112	61.8	94.0	78.4	9,780	Heavy Oil BBLS ->	253,461	6,399,998	1,622,150	13,330,951	7.7455
2			4,818					Gas MCF ->	108,349	1,000,000	108,349	1,061,977	22.0419
3													
4	TURKEY POINT 2	394	173,651	60.5	95.2	83.2	9,964	Heavy Oil BBLS ->	258,227	6,400,005	1,652,654	13,581,625	7.8212
5			3,625					Gas MCF ->	113,812	1,000,000	113,812	1,115,571	30.7744
6													
7	TURKEY POINT 3	693	500,065	97.0	97.5	100.0	11,436	Nuclear Othr ->	5,718,794	1,000,000	5,718,794	1,811,100	0.3622
8													
9	TURKEY POINT 4	693	502,837	97.5	97.5	100.0	11,436	Nuclear Othr ->	5,750,495	1,000,000	5,750,495	1,956,900	0.3892
10													
11	LAUDERDALE 4	425	625	83.8	96.2	85.4	8,020	Light Oil BBLS ->	819	5,829,060	4,774	67,000	10.7200
12			264,324					Gas MCF ->	2,120,336	1,000,000	2,120,336	20,782,826	7.8626
13													
14	LAUDERDALE 5	424	634	85.3	96.2	86.7	7,969	Light Oil BBLS ->	825	5,830,303	4,810	67,500	10.6467
15			268,547					Gas MCF ->	2,140,335	1,000,000	2,140,335	20,978,772	7.8120
16													
17	PT EVERGLADES 1	206	59,782	39.0	96.5	68.7	10,956	Heavy Oil BBLS ->	97,812	6,399,982	625,995	5,139,501	8.5971
18			0					Gas MCF ->	29,000	1,000,000	29,000	284,202	
19													
20	PT EVERGLADES 2	205	46,835	30.7	95.8	66.6	11,068	Heavy Oil BBLS ->	77,250	6,399,974	494,398	4,059,022	8.6666
21			0					Gas MCF ->	24,000	1,000,000	24,000	235,216	
22													
23	PT EVERGLADES 3	375	136,133	50.5	94.2	75.5	10,554	Heavy Oil BBLS ->	214,869	6,399,993	1,375,160	11,290,122	8.2934
24			4,723					Gas MCF ->	111,473	1,000,000	111,473	1,092,631	23.1343
25													
26	PT EVERGLADES 4	365	131,803	48.7	93.2	95.1	10,473	Heavy Oil BBLS ->	199,690	6,400,010	1,278,018	10,492,632	7.9608
27			407					Gas MCF ->	106,696	1,000,000	106,696	1,045,848	256.9651
28													
29	RIVIERA 3	281	100,259	48.0	93.2	93.6	10,206	Heavy Oil BBLS ->	148,450	6,399,980	950,077	7,804,744	7.7846
30			0					Gas MCF ->	73,167	1,000,000	73,167	717,167	
31													

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
32	RIVIERA 4	279	125,601	60.5	93.8	72.9	9,916	Heavy Oil BBLS ->	190,392	6,399,991	1,218,507	10,009,897	7.9696
33			0					Gas MCF ->	27,000	1,000,000	27,000	264,668	
34													
35	ST LUCIE 1	839	611,459	98.0	97.5	100.0	11,062	Nuclear Othr ->	6,764,558	1,000,000	6,764,558	2,210,000	0.3614
36													
37	ST LUCIE 2	714	507,218	95.5	97.5	100.0	11,063	Nuclear Othr ->	5,611,374	1,000,000	5,611,374	1,918,500	0.3782
38													
39	CAPE CANAVERAL 1	394	108,726	38.4	89.0	78.2	9,434	Heavy Oil BBLS ->	153,687	6,400,001	983,597	8,063,837	7.4167
40			3,837					Gas MCF ->	78,335	1,000,000	78,335	767,857	20.0119
41													
42	CAPE CANAVERAL 2	394	87,068	30.8	89.2	76.0	9,580	Heavy Oil BBLS ->	124,694	6,400,027	798,045	6,542,615	7.5144
43			3,232					Gas MCF ->	67,042	1,000,000	67,042	657,161	20.3330
44													
45	CUTLER 5	68	1,579	3.1	98.8	73.8	14,353	Gas MCF ->	22,664	1,000,000	22,664	222,093	14.0654
46													
47	CUTLER 6	138	4,070	4.0	95.4	46.2	14,362	Gas MCF ->	58,453	1,000,000	58,453	572,912	14.0765
48													
49	FORT MYERS 2	1,423	959,925	90.7	96.6	92.8	7,129	Gas MCF ->	6,843,355	1,000,000	6,843,355	67,076,232	6.9877
50													
51	FORT MYERS 3A_B	320	1,209	1.4	95.7	93.9	11,132	Light Oil BBLS ->	2,066	5,831,075	12,047	171,000	14.1439
52			2,221					Gas MCF ->	26,130	1,000,000	26,130	256,153	11.5332
53													
54	SANFORD 3	138	10,163	9.9	95.0	64.4	10,552	Heavy Oil BBLS ->	16,220	6,399,938	103,807	892,221	8.7791
55			0					Gas MCF ->	3,440	1,000,000	3,440	33,760	
56													
57	SANFORD 4	940	616,878	88.2	96.4	91.1	7,046	Gas MCF ->	4,346,819	1,000,000	4,346,819	42,606,090	6.9067
58													
59	SANFORD 5	940	621,496	88.9	96.5	90.9	7,086	Gas MCF ->	4,404,257	1,000,000	4,404,257	43,168,985	6.9460
60													
61	PUTNAM 1	239	124	18.2	96.1	76.6	10,666	Light Oil BBLS ->	211	5,838,863	1,232	17,300	13.9516
62			32,314					Gas MCF ->	344,777	1,000,000	344,777	3,379,372	10.4579
63													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	PUTNAM 2	239	155	23.4	96.5	79.3	10,391	Light Oil BBLS ->	257	5,821,012	1,496	21,100	13.6129
65			41,479					Gas MCF ->	431,123	1,000,000	431,123	4,225,667	10.1875
66													
67	MANATEE 1	804	268,455	48.0	95.0	57.3	10,419	Heavy Oil BBLS ->	436,616	6,400,001	2,794,343	22,897,618	8.5294
68			18,598					Gas MCF ->	196,548	1,000,000	196,548	1,989,104	10.6953
69													
70	MANATEE 2	788	252,969	46.4	94.0	58.3	10,454	Heavy Oil BBLS ->	412,769	6,399,999	2,641,721	21,646,881	8.5571
71			19,213					Gas MCF ->	203,898	1,000,000	203,898	2,063,332	10.7392
72													
73	MANATEE 3	1,080	701,327	87.3	95.5	89.4	7,072	Gas MCF ->	4,960,021	1,000,000	4,960,021	47,512,011	6.7746
74													
75	MARTIN 1	809	241,753	57.4	95.0	69.1	10,258	Heavy Oil BBLS ->	371,608	6,400,002	2,378,292	19,522,201	8.0753
76			103,609					Gas MCF ->	1,164,600	1,000,000	1,164,600	11,410,572	11.0131
77													
78	MARTIN 2	790	224,750	54.6	94.6	64.7	10,190	Heavy Oil BBLS ->	342,469	6,400,010	2,191,805	17,991,484	8.0051
79			96,321					Gas MCF ->	1,080,042	1,000,000	1,080,042	10,578,207	10.9822
80													
81	MARTIN 3	449	295,011	88.3	95.7	90.6	7,465	Gas MCF ->	2,202,419	1,000,000	2,202,419	21,578,948	7.3146
82													
83	MARTIN 4	450	299,870	89.6	96.5	91.6	7,399	Gas MCF ->	2,218,936	1,000,000	2,218,936	21,684,434	7.2313
84													
85	MARTIN 8	1,080	714,890	89.0	95.4	91.0	7,007	Gas MCF ->	5,009,776	1,000,000	5,009,776	47,987,773	6.7126
86													
87	FORT MYERS 1-12	552	107	0.0	98.4	72.5	16,941	Light Oil BBLS ->	305	5,832,787	1,779	25,300	23.6449
88													
89	LAUDERDALE 1-24	684	11,343	3.7	91.7	27.9	18,606	Light Oil BBLS ->	35,299	5,830,024	205,794	2,888,000	25.4606
90			7,561					Gas MCF ->	145,949	1,000,000	145,949	1,430,528	18.9198
91													
92	EVERGLADES 1-12	342	183	0.2	88.3	66.5	18,228	Light Oil BBLS ->	508	5,832,677	2,963	41,600	22.7322
93			264					Gas MCF ->	5,195	1,000,000	5,195	50,890	19.2765
94													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
95	ST JOHNS 10	127	91,014	96.3	97.0	99.0	9,777	Coal	TONS ->	37,301	23,856,599	889,875	1,757,700	1.9312
96														
97	ST JOHNS 20	127	92,018	97.4	96.8	99.6	9,637	Coal	TONS ->	37,173	23,856,347	886,812	1,751,700	1.9036
98														
99	SCHERER 4	621	451,950	97.9	96.7	100.0	10,287	Coal	TONS ->	265,679	17,499,983	4,649,378	7,994,300	1.7688
100														
101														
102														
103	TOTAL	20,214	10,001,140				9,027					90,282,697	572,795,309	5.7273

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Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	385	156,421	56.2	94.0	76.2	9,884	Heavy Oil	BBLS ->	230,496	6,400,007	1,475,176	12,091,550	7.7301
2			4,482					Gas	MCF ->	115,319	1,000,000	115,319	1,132,704	25.2723
3														
4	TURKEY POINT 2	394	162,630	56.8	95.2	80.5	10,046	Heavy Oil	BBLS ->	242,288	6,400,003	1,550,644	12,710,139	7.8154
5			3,801					Gas	MCF ->	121,473	1,000,000	121,473	1,193,083	31.3887
6														
7	TURKEY POINT 3	693	503,946	97.8	97.5	100.0	11,436	Nuclear	Othr ->	5,763,176	1,000,000	5,763,176	1,822,300	0.3616
8														
9	TURKEY POINT 4	693	503,946	97.8	97.5	100.0	11,436	Nuclear	Othr ->	5,763,176	1,000,000	5,763,176	1,957,800	0.3885
10														
11	LAUDERDALE 4	425	562	82.9	96.2	84.8	8,026	Light Oil	BBLS ->	736	5,834,239	4,294	60,600	10.7829
12			261,637					Gas	MCF ->	2,100,265	1,000,000	2,100,265	20,629,687	7.8849
13														
14	LAUDERDALE 5	424	578	84.0	96.2	86.6	7,967	Light Oil	BBLS ->	752	5,832,447	4,386	61,900	10.7093
15			264,245					Gas	MCF ->	2,105,661	1,000,000	2,105,661	20,682,668	7.8271
16														
17	PT EVERGLADES 1	206	52,120	34.0	96.5	64.1	11,100	Heavy Oil	BBLS ->	85,773	6,400,021	548,949	4,495,142	8.6246
18			0					Gas	MCF ->	29,600	1,000,000	29,600	290,698	
19														
20	PT EVERGLADES 2	205	41,223	27.0	95.8	61.5	11,205	Heavy Oil	BBLS ->	68,465	6,400,044	438,179	3,588,114	8.7042
21			0					Gas	MCF ->	23,733	1,000,000	23,733	233,118	
22														
23	PT EVERGLADES 3	375	124,807	46.7	94.2	70.5	10,662	Heavy Oil	BBLS ->	197,934	6,400,012	1,266,780	10,373,229	8.3114
24			5,455					Gas	MCF ->	122,076	1,000,000	122,076	1,199,081	21.9813
25														
26	PT EVERGLADES 4	365	133,255	49.5	93.2	88.9	10,523	Heavy Oil	BBLS ->	202,804	6,400,007	1,297,947	10,628,404	7.9760
27			1,211					Gas	MCF ->	117,159	1,000,000	117,159	1,150,798	95.0287
28														
29	RIVIERA 3	281	123,470	59.1	93.2	70.2	9,856	Heavy Oil	BBLS ->	186,451	6,399,998	1,193,286	9,777,154	7.9186
30			0					Gas	MCF ->	23,750	1,000,000	23,750	233,318	
31														

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Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIVIERA 4	279	79,981	38.5	93.8	91.8	10,474	Heavy Oil BBLS ->	119,469	6,400,028	764,605	6,264,742	7.8328
33			0					Gas MCF ->	73,167	1,000,000	73,167	718,649	
35	ST LUCIE 1	839	612,802	98.2	97.5	100.0	11,062	Nuclear Othr ->	6,779,409	1,000,000	6,779,409	2,210,800	0.3608
37	ST LUCIE 2	714	519,213	97.8	97.5	100.0	11,063	Nuclear Othr ->	5,744,076	1,000,000	5,744,076	1,967,300	0.3789
39	CAPE CANAVERAL 1	394	96,461	34.3	89.0	75.0	9,513	Heavy Oil BBLS ->	136,745	6,400,000	875,168	7,156,141	7.4187
40			3,985					Gas MCF ->	80,435	1,000,000	80,435	790,124	19.8274
42	CAPE CANAVERAL 2	394	77,366	27.6	89.2	72.4	9,647	Heavy Oil BBLS ->	111,127	6,399,993	711,212	5,815,486	7.5168
43			3,411					Gas MCF ->	68,053	1,000,000	68,053	668,466	19.5974
45	CUTLER 5	68	1,866	3.7	98.8	69.3	14,692	Gas MCF ->	27,416	1,000,000	27,416	269,306	14.4323
47	CUTLER 6	138	4,336	4.2	95.4	47.4	14,427	Gas MCF ->	62,553	1,000,000	62,553	614,385	14.1694
49	FORT MYERS 2	1,423	966,714	91.3	96.6	92.5	7,123	Gas MCF ->	6,886,655	1,000,000	6,886,655	67,643,648	6.9973
51	FORT MYERS 3A_B	320	1,995	1.9	95.7	100.0	11,107	Light Oil BBLS ->	3,410	5,829,326	19,878	283,700	14.2206
52			2,592					Gas MCF ->	31,068	1,000,000	31,068	305,093	11.7706
54	SANFORD 3	138	12,922	12.6	95.0	58.9	10,727	Heavy Oil BBLS ->	20,862	6,400,058	133,518	1,144,727	8.8587
55			0					Gas MCF ->	5,093	1,000,000	5,093	49,983	
57	SANFORD 4	940	625,736	89.5	96.4	90.5	7,047	Gas MCF ->	4,409,581	1,000,000	4,409,581	43,312,855	6.9219
59	SANFORD 5	940	621,475	88.9	96.5	90.2	7,093	Gas MCF ->	4,408,384	1,000,000	4,408,384	43,300,959	6.9674
61	PUTNAM 1	239	123	18.6	96.1	73.8	10,811	Light Oil BBLS ->	211	5,838,863	1,232	17,400	14.1463
62			32,984					Gas MCF ->	356,708	1,000,000	356,708	3,503,775	10.6227

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	PUTNAM 2	239	138	22.4	96.5	74.4	10,601	Light Oil BBLS ->	232	5,840,517	1,355	19,200	13.9130
65			39,708					Gas MCF ->	421,049	1,000,000	421,049	4,135,654	10.4152
66													
67	MANATEE 1	804	254,512	46.2	95.0	54.7	10,428	Heavy Oil BBLS ->	414,051	6,399,999	2,649,926	21,657,342	8.5094
68			21,805					Gas MCF ->	231,750	1,000,000	231,750	2,350,504	10.7797
69													
70	MANATEE 2	788	235,720	44.2	94.0	53.7	10,467	Heavy Oil BBLS ->	384,780	6,400,010	2,462,596	20,126,405	8.5383
71			23,071					Gas MCF ->	246,381	1,000,000	246,381	2,499,054	10.8320
72													
73	MANATEE 3	1,080	699,641	87.1	95.5	89.0	7,073	Gas MCF ->	4,949,053	1,000,000	4,949,053	47,504,502	6.7898
74													
75	MARTIN 1	809	230,915	54.8	95.0	64.1	10,266	Heavy Oil BBLS ->	356,814	6,400,004	2,283,611	18,696,169	8.0966
76			98,964					Gas MCF ->	1,102,993	1,000,000	1,102,993	10,831,412	10.9448
77													
78	MARTIN 2	790	217,231	52.8	94.6	60.4	10,170	Heavy Oil BBLS ->	332,053	6,400,008	2,125,142	17,398,707	8.0093
79			93,098					Gas MCF ->	1,031,043	1,000,000	1,031,043	10,121,459	10.8718
80													
81	MARTIN 3	449	296,516	88.8	95.7	89.8	7,472	Gas MCF ->	2,215,719	1,000,000	2,215,719	21,757,990	7.3379
82													
83	MARTIN 4	450	298,522	89.2	96.5	91.2	7,404	Gas MCF ->	2,210,401	1,000,000	2,210,401	21,633,208	7.2468
84													
85	MARTIN 8	1,080	715,900	89.1	95.4	90.9	7,005	Gas MCF ->	5,015,080	1,000,000	5,015,080	48,138,176	6.7241
86													
87	FORT MYERS 1-12	552	100	0.0	98.4	90.6	15,777	Light Oil BBLS ->	266	5,830,827	1,551	22,100	22.1000
88													
89	LAUDERDALE 1-24	684	9,934	3.7	91.7	27.5	18,849	Light Oil BBLS ->	30,977	5,830,035	180,597	2,548,800	25.6573
90			8,668					Gas MCF ->	170,065	1,000,000	170,065	1,670,416	19.2711
91													
92	EVERGLADES 1-12	342	333	0.2	88.3	44.4	21,833	Light Oil BBLS ->	1,209	5,830,438	7,049	99,500	29.8799
93			178					Gas MCF ->	4,122	1,000,000	4,122	40,486	22.7449
94													

Date: 9/9/2005
Company: Florida Power & Light

Estimated For The Period of : Aug-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
95	ST JOHNS 1O	127	90,626	95.9	97.0	99.1	9,776	Coal TONS ->	36,167	24,498,770	886,047	1,691,500	1.8665
96													
97	ST JOHNS 2O	127	91,775	97.1	96.8	99.4	9,638	Coal TONS ->	36,108	24,498,643	884,597	1,688,700	1.8400
98													
99	SCHERER 4	621	446,966	96.8	96.7	100.0	10,287	Coal TONS ->	262,748	17,500,023	4,598,096	7,927,300	1.7736
100													
101													
102													
103	TOTAL	20,214	9,882,072				9,025				89,181,463	562,907,609	5.6963

Date: 9/9/2005
Company: Florida Power & Light

Estimated For The Period of : Sep-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	385	151,943	56.3	94.0	76.2	9,903	Heavy Oil BBLS ->	223,803	6,400,013	1,432,342	11,710,850	7.7074
2			4,199					Gas MCF ->	114,025	1,000,000	114,025	1,119,468	26.6603
3													
4	TURKEY POINT 2	394	155,794	56.3	95.2	79.1	10,030	Heavy Oil BBLS ->	232,331	6,399,998	1,486,918	12,157,041	7.8033
5			3,962					Gas MCF ->	115,546	1,000,000	115,546	1,134,487	28.6342
6													
7	TURKEY POINT 3	693	487,314	97.7	97.5	100.0	11,436	Nuclear Othr ->	5,572,969	1,000,000	5,572,969	1,758,800	0.3609
8													
9	TURKEY POINT 4	693	487,869	97.8	97.5	100.0	11,436	Nuclear Othr ->	5,579,309	1,000,000	5,579,309	1,891,900	0.3878
10													
11	LAUDERDALE 4	425	63	83.8	96.2	84.4	8,043	Light Oil BBLS ->	82	5,853,659	480	6,800	10.7937
12			256,362					Gas MCF ->	2,062,053	1,000,000	2,062,053	20,245,146	7.8971
13													
14	LAUDERDALE 5	424	64	61.1	70.5	85.6	7,998	Light Oil BBLS ->	84	5,821,429	489	7,000	10.9375
15			186,439					Gas MCF ->	1,491,194	1,000,000	1,491,194	14,640,497	7.8527
16													
17	PT EVERGLADES 1	206	46,541	31.4	96.5	61.5	11,172	Heavy Oil BBLS ->	76,848	6,400,023	491,829	4,017,284	8.6317
18			0					Gas MCF ->	28,133	1,000,000	28,133	276,262	
19													
20	PT EVERGLADES 2	205	36,350	24.6	95.8	56.9	11,392	Heavy Oil BBLS ->	60,776	6,400,043	388,969	3,177,083	8.7403
21			0					Gas MCF ->	25,133	1,000,000	25,133	246,724	
22													
23	PT EVERGLADES 3	375	115,844	44.8	94.2	69.2	10,646	Heavy Oil BBLS ->	183,864	6,399,991	1,176,728	9,611,532	8.2970
24			5,131					Gas MCF ->	111,193	1,000,000	111,193	1,091,731	21.2772
25													
26	PT EVERGLADES 4	365	116,723	44.8	90.1	89.0	10,547	Heavy Oil BBLS ->	177,605	6,400,006	1,136,673	9,284,290	7.9541
27			1,060					Gas MCF ->	105,697	1,000,000	105,697	1,037,761	97.9020
28													
29	RIVIERA 3	281	93,245	46.1	93.2	89.0	10,270	Heavy Oil BBLS ->	138,444	6,399,981	886,039	7,241,437	7.7660
30			0					Gas MCF ->	71,667	1,000,000	71,667	703,623	
31													

Date: 9/9/2005

Company: Florida Power & Light

Estimated For The Period of : Sep-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIVIERA 4	279	112,160	55.8	93.8	67.5	9,977	Heavy Oil BBLS ->	170,849	6,400,020	1,093,437	8,936,420	7.9676
33			0					Gas MCF ->	25,667	1,000,000	25,667	252,030	
34													
35	ST LUCIE 1	839	583,940	96.7	97.5	100.0	11,062	Nuclear Othr ->	6,460,118	1,000,000	6,460,118	2,102,800	0.3601
36													
37	ST LUCIE 2	714	506,076	98.5	97.5	100.0	11,063	Nuclear Othr ->	5,598,735	1,000,000	5,598,735	1,914,200	0.3782
38													
39	CAPE CANAVEF AL 1	394	83,485	30.7	89.0	74.4	9,522	Heavy Oil BBLS ->	118,398	6,400,015	757,749	6,180,306	7.4029
40			3,540					Gas MCF ->	70,960	1,000,000	70,960	696,714	19.6812
41													
42	CAPE CANAVERAL 2	394	60,128	22.2	89.2	71.0	9,664	Heavy Oil BBLS ->	86,428	6,399,975	553,137	4,511,495	7.5032
43			2,762					Gas MCF ->	54,682	1,000,000	54,682	536,804	19.4353
44													
45	CUTLER 5	68	1,457	3.0	98.8	64.5	14,824	Gas MCF ->	21,601	1,000,000	21,601	212,078	14.5558
46													
47	CUTLER 6	138	2,977	3.0	95.4	40.3	15,048	Gas MCF ->	44,801	1,000,000	44,801	439,777	14.7725
48													
49	FORT MYERS 2	1,423	927,312	90.5	96.6	92.1	7,138	Gas MCF ->	6,619,650	1,000,000	6,619,650	64,991,519	7.0086
50													
51	FORT MYERS 3A_B	320	368	0.9	95.7	96.0	11,364	Light Oil BBLS ->	629	5,831,479	3,668	52,800	14.3478
52			1,659					Gas MCF ->	19,364	1,000,000	19,364	190,149	11.4617
53													
54	SANFORD 3	138	6,237	6.3	95.0	58.2	10,737	Heavy Oil BBLS ->	10,076	6,400,060	64,487	551,540	8.8430
55			0					Gas MCF ->	2,480	1,000,000	2,480	24,332	
56													
57	SANFORD 4	940	602,207	89.0	96.4	90.7	7,047	Gas MCF ->	4,243,836	1,000,000	4,243,836	41,665,834	6.9189
58													
59	SANFORD 5	940	598,237	88.4	96.5	90.4	7,091	Gas MCF ->	4,242,371	1,000,000	4,242,371	41,651,515	6.9624
60													
61	PUTNAM 1	239	12	11.7	96.1	72.2	10,894	Light Oil BBLS ->	20	5,950,000	119	1,700	14.1667
62			20,133					Gas MCF ->	219,337	1,000,000	219,337	2,153,424	10.6960
63													

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Estimated For The Period of : Sep-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	PUTNAM 2	239	17	16.6	96.5	73.6	10,670	Light Oil	BBLS ->	29	5,896,552	171	2,400	14.1176
65			28,508					Gas	MCF ->	304,199	1,000,000	304,199	2,986,616	10.4764
66														
67	MANATEE 1	804	243,282	45.6	95.0	54.1	10,459	Heavy Oil	BBLS ->	397,104	6,399,986	2,541,460	20,718,393	8.5162
68			20,350					Gas	MCF ->	215,881	1,000,000	215,881	2,185,679	10.7404
69														
70	MANATEE 2	788	207,500	40.1	90.9	52.5	10,485	Heavy Oil	BBLS ->	339,336	6,400,002	2,171,751	17,704,513	8.5323
71			20,054					Gas	MCF ->	214,172	1,000,000	214,172	2,169,057	10.8161
72														
73	MANATEE 3	1,080	671,198	86.3	95.5	88.4	7,084	Gas	MCF ->	4,754,981	1,000,000	4,754,981	45,622,814	6.7972
74														
75	MARTIN 1	809	215,992	53.0	95.0	63.4	10,295	Heavy Oil	BBLS ->	333,330	6,400,003	2,133,313	17,421,576	8.0658
76			92,568					Gas	MCF ->	1,043,590	1,000,000	1,043,590	10,234,835	11.0566
77														
78	MARTIN 2	790	205,194	51.5	94.6	59.6	10,204	Heavy Oil	BBLS ->	313,287	6,400,001	2,005,037	16,374,039	7.9798
79			87,940					Gas	MCF ->	986,180	1,000,000	986,180	9,665,996	10.9916
80														
81	MARTIN 3	449	282,735	87.5	95.7	89.9	7,475	Gas	MCF ->	2,113,639	1,000,000	2,113,639	20,662,810	7.3082
82														
83	MARTIN 4	450	194,000	59.9	65.9	91.0	7,499	Gas	MCF ->	1,454,882	1,000,000	1,454,882	14,164,330	7.3012
84														
85	MARTIN 8	1,080	659,065	84.8	94.6	90.2	7,017	Gas	MCF ->	4,624,752	1,000,000	4,624,752	44,373,037	6.7327
86														
87	FORT MYERS 1-12	552		0.0	98.4		0							
88														
89	LAUDERDALE 1-24	684	1,147	2.7	91.7	25.9	19,744	Light Oil	BBLS ->	3,572	5,829,787	20,824	296,300	25.8326
90			12,223					Gas	MCF ->	243,149	1,000,000	243,149	2,387,230	19.5306
91														
92	EVERGLADES 1-12	342	194	0.5	88.3	46.5	21,717	Light Oil	BBLS ->	673	5,829,123	3,923	55,800	28.7629
93			1,027					Gas	MCF ->	22,584	1,000,000	22,584	221,691	21.5862
94														

Date: 9/9/2005
Company: Florida Power & Light

Estimated For The Period of : Sep-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
95	ST JOHNS 1O	127	88,374	96.7	97.0	98.4	9,780	Coal	TONS ->	36,085	23,953,914	864,377	1,710,900	1.9360
96														
97	ST JOHNS 2O	127	88,770	97.1	96.8	99.4	9,638	Coal	TONS ->	35,718	23,954,477	855,606	1,693,500	1.9077
98														
99	SCHERER 4	621	434,761	97.3	96.7	99.9	10,287	Coal	TONS ->	255,577	17,500,018	4,472,602	7,731,500	1.7783
100														
101														
102														
103	TOTAL	20,214	9,216,492				9,051					83,420,658	516,808,170	5.6074

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Estimated For The Period of : Oct-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	385	145,965	52.4	94.0	73.9	9,951	Heavy Oil BBLS ->	215,125	6,400,014	1,376,803	11,276,417	7.7254
2			4,011					Gas MCF ->	115,683	1,000,000	115,683	1,139,349	28.4056
3													
4	TURKEY POINT 2	394	152,158	53.4	95.2	76.3	10,073	Heavy Oil BBLS ->	227,382	6,400,001	1,455,245	11,918,855	7.8332
5			4,251					Gas MCF ->	120,285	1,000,000	120,285	1,184,626	27.8670
6													
7	TURKEY POINT 3	693	504,500	97.9	97.5	100.0	11,436	Nuclear Othr ->	5,769,516	1,000,000	5,769,516	1,818,600	0.3605
8													
9	TURKEY POINT 4	693	453,496	88.0	91.2	100.0	11,436	Nuclear Othr ->	5,186,217	1,000,000	5,186,217	1,755,000	0.3870
10													
11	LAUDERDALE 4	425	9	81.2	96.2	83.3	8,074	Light Oil BBLS ->	11	6,090,909	67	1,000	11.1111
12			256,847					Gas MCF ->	2,073,902	1,000,000	2,073,902	20,425,537	7.9524
13													
14	LAUDERDALE 5	424	9	77.4	90.0	84.3	8,070	Light Oil BBLS ->	12	5,583,333	67	1,000	11.1111
15			244,083					Gas MCF ->	1,969,909	1,000,000	1,969,909	19,401,385	7.9487
16													
17	PT EVERGLADES 1	206	53,498	34.9	96.5	61.0	11,235	Heavy Oil BBLS ->	88,421	6,399,984	565,893	4,630,232	8.6550
18			0					Gas MCF ->	35,200	1,000,000	35,200	346,693	
19													
20	PT EVERGLADES 2	205	47,580	31.2	95.8	60.9	11,265	Heavy Oil BBLS ->	79,072	6,399,965	506,058	4,140,710	8.7026
21			0					Gas MCF ->	29,933	1,000,000	29,933	294,804	
22													
23	PT EVERGLADES 3	375	122,797	45.8	94.2	69.4	10,728	Heavy Oil BBLS ->	194,792	6,400,006	1,246,670	10,200,570	8.3069
24			4,915					Gas MCF ->	123,458	1,000,000	123,458	1,215,980	24.7402
25													
26	PT EVERGLADES 4	365		0.0	0.0		0						
27													
28	RIVIERA 3	281	117,851	56.4	93.2	69.1	9,924	Heavy Oil BBLS ->	178,076	6,400,015	1,139,689	9,330,650	7.9173
29			0					Gas MCF ->	29,917	1,000,000	29,917	294,604	
30													

Date: 9/9/2005
Company: Florida Power & Light

Estimated For The Period of : Oct-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
31	RIVIERA 4	279	40,819	19.7	39.3	88.4	10,352	Heavy Oil BBLS ->	61,103	6,400,013	391,060	3,201,640	7.8435
32			0					Gas MCF ->	31,500	1,000,000	31,500	310,231	
33													
34	ST LUCIE 1	839	614,144	98.4	97.5	100.0	11,062	Nuclear Othr ->	6,794,260	1,000,000	6,794,260	2,207,500	0.3594
35													
36	ST LUCIE 2	714	514,072	96.8	97.5	100.0	11,063	Nuclear Othr ->	5,687,203	1,000,000	5,687,203	1,940,500	0.3775
37													
38	CAPE CANAVERAL 1	394	83,518	29.6	77.5	75.8	9,487	Heavy Oil BBLS ->	118,288	6,399,990	757,042	6,185,340	7.4060
39			3,199					Gas MCF ->	65,690	1,000,000	65,690	647,007	20.2253
40													
41	CAPE CANAVERAL 2	394	70,499	25.1	89.2	72.0	9,674	Heavy Oil BBLS ->	101,278	6,399,988	648,178	5,295,896	7.5120
42			3,110					Gas MCF ->	63,989	1,000,000	63,989	630,178	20.2630
43													
44	CUTLER 5	68	1,649	3.3	98.8	63.2	14,593	Gas MCF ->	24,070	1,000,000	24,070	237,005	14.3727
45													
46	CUTLER 6	138	3,713	3.6	95.4	36.2	15,136	Gas MCF ->	56,202	1,000,000	56,202	553,547	14.9083
47													
48	FORT MYERS 2	1,423	953,284	90.1	96.6	91.4	7,149	Gas MCF ->	6,815,157	1,000,000	6,815,157	67,121,409	7.0411
49													
50	FORT MYERS 3A_B	320	1,307	0.6	95.7	82.5	11,482	Gas MCF ->	15,004	1,000,000	15,004	147,753	11.3047
51													
52	SANFORD 3	138	7,536	7.3	95.0	62.2	10,636	Heavy Oil BBLS ->	12,079	6,399,868	77,304	662,385	8.7896
53			0					Gas MCF ->	2,853	1,000,000	2,853	28,148	
54													
55	SANFORD 4	940	623,531	89.2	96.4	90.7	7,046	Gas MCF ->	4,393,778	1,000,000	4,393,778	43,273,618	6.9401
56													
57	SANFORD 5	940	618,358	88.4	96.5	90.1	7,097	Gas MCF ->	4,388,902	1,000,000	4,388,902	43,225,636	6.9904
58													
59	PUTNAM 1	239	118	10.6	96.1	68.9	10,950	Light Oil BBLS ->	209	5,818,182	1,216	17,500	14.8305
60			18,712					Gas MCF ->	204,985	1,000,000	204,985	2,018,853	10.7891
61													

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Estimated For The Period of : Oct-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	PUTNAM 2	239	2	17.7	96.5	74.9	10,606	Light Oil BBLS ->	3	5,666,667	17	200	10.0000
63			31,475					Gas MCF ->	333,854	1,000,000	333,854	3,288,124	10.4468
64	--------------												
65	MANATEE 1	804	238,967	43.3	95.0	54.0	10,466	Heavy Oil BBLS ->	390,351	6,399,996	2,498,245	20,401,741	8.5375
66			19,696					Gas MCF ->	209,190	1,000,000	209,190	2,108,324	10.7043
67	--------------												
68	MANATEE 2	788		0.0	0.0		0						
69	--------------												
70	MANATEE 3	1,080	683,374	85.1	95.5	87.4	7,098	Gas MCF ->	4,850,900	1,000,000	4,850,900	46,709,919	6.8352
71	--------------												
72	MARTIN 1	809	221,784	52.7	95.0	62.8	10,292	Heavy Oil BBLS ->	342,315	6,400,003	2,190,817	17,922,454	8.0810
73			95,050					Gas MCF ->	1,070,099	1,000,000	1,070,099	10,469,727	11.0150
74	--------------												
75	MARTIN 2	790	196,131	47.7	94.6	56.7	10,240	Heavy Oil BBLS ->	299,641	6,400,005	1,917,704	15,688,184	7.9988
76			84,056					Gas MCF ->	951,631	1,000,000	951,631	9,303,631	11.0684
77	--------------												
78	MARTIN 3	449	56,687	17.0	18.5	90.2	7,466	Gas MCF ->	423,272	1,000,000	423,272	4,150,031	7.3210
79	--------------												
80	MARTIN 4	450	298,679	89.2	96.5	90.6	7,413	Gas MCF ->	2,214,337	1,000,000	2,214,337	21,496,303	7.1971
81	--------------												
82	MARTIN 8	1,080	540,097	67.2	74.6	88.3	7,042	Gas MCF ->	3,803,609	1,000,000	3,803,609	36,625,376	6.7813
83	--------------												
84	FORT MYERS 1-12	552	91	0.0	98.4	99.4	15,388	Light Oil BBLS ->	237	5,818,565	1,379	20,000	21.9780
85	--------------												
86	LAUDERDALE 1-24	684	834	2.8	91.7	28.3	19,094	Light Oil BBLS ->	2,377	5,829,196	13,856	198,800	23.8369
87			13,360					Gas MCF ->	257,194	1,000,000	257,194	2,535,433	18.9778
88	--------------												
89	EVERGLADES 1-12	342	47	0.4	88.3	33.9	26,114	Light Oil BBLS ->	156	5,839,744	911	13,100	27.8723
90			880					Gas MCF ->	23,291	1,000,000	23,291	229,792	26.1128
91	--------------												

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
92	ST JOHNS 10	127	88,898	94.1	97.0	95.8	9,797	Coal	TONS ->	35,575	24,482,670	870,971	1,649,700	1.8557
93														
94	ST JOHNS 20	127	88,980	94.2	96.8	96.6	9,655	Coal	TONS ->	35,091	24,482,317	859,109	1,627,200	1.8287
95														
96	SCHERER 4	621	450,673	97.6	96.7	99.3	10,290	Coal	TONS ->	265,000	17,500,000	4,637,500	8,037,900	1.7835
97														
98														
99														
100	TOTAL	20,214	8,779,300				9,032					79,290,791	479,556,100	5.4624

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	388	99,656	38.3	94.0	50.7	9,984	Heavy Oil BBLS ->	149,484	6,400,016	956,700	7,609,768	7.6360
2			7,311					Gas MCF ->	111,281	1,000,000	111,281	1,107,514	15.1486
3													
4	TURKEY POINT 2	397	94,198	34.7	95.2	58.3	10,250	Heavy Oil BBLS ->	142,520	6,399,979	912,125	7,255,232	7.7021
5			5,047					Gas MCF ->	105,146	1,000,000	105,146	1,046,501	20.7351
6													
7	TURKEY POINT 3	717	501,329	97.1	97.5	100.0	11,182	Nuclear Othr ->	5,606,330	1,000,000	5,606,330	1,763,800	0.3518
8													
9	TURKEY POINT 4	717	135,370	26.2	22.8	100.0	11,182	Nuclear Othr ->	1,513,836	1,000,000	1,513,836	534,100	0.3945
10													
11	LAUDERDALE 4	443	2,793	73.2	96.2	78.1	8,203	Light Oil BBLS ->	3,721	5,829,616	21,692	313,900	11.2388
12			230,486					Gas MCF ->	1,891,991	1,000,000	1,891,991	18,829,688	8.1696
13													
14	LAUDERDALE 5	442	578	78.1	96.2	79.7	8,016	Light Oil BBLS ->	757	5,826,948	4,411	63,800	11.0381
15			247,985					Gas MCF ->	1,988,150	1,000,000	1,988,150	19,786,714	7.9790
16													
17	PT EVERGLADES 1	207	21,392	14.4	96.5	41.0	12,384	Heavy Oil BBLS ->	36,718	6,399,995	234,995	1,867,308	8.7290
18			0					Gas MCF ->	29,933	1,000,000	29,933	297,857	
19													
20	PT EVERGLADES 2	206	18,277	12.3	95.8	36.0	12,667	Heavy Oil BBLS ->	31,977	6,400,069	204,655	1,626,255	8.8978
21			0					Gas MCF ->	26,867	1,000,000	26,867	267,350	
22													
23	PT EVERGLADES 3	380	59,219	22.7	94.2	54.2	11,286	Heavy Oil BBLS ->	95,008	6,400,008	608,052	4,831,672	8.1590
24			2,998					Gas MCF ->	94,189	1,000,000	94,189	937,436	31.2687
25													
26	PT EVERGLADES 4	370		0.0	0.0		0						
27													
28	RIVIERA 3	283	54,276	26.6	93.2	70.0	10,519	Heavy Oil BBLS ->	81,414	6,399,993	521,049	4,142,837	7.6329
29			0					Gas MCF ->	49,917	1,000,000	49,917	496,788	
30													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
31	RIVIERA 4	281	2,068	1.0	9.4	30.7	11,797	Heavy Oil BBLS ->	3,422	6,399,766	21,900	174,128	8.4201
32			0					Gas MCF ->	2,500	1,000,000	2,500	24,853	
33													
34	ST LUCIE 1	853	601,878	98.0	97.5	100.0	10,880	Nuclear Othr ->	6,548,478	1,000,000	6,548,478	2,123,700	0.3528
35													
36	ST LUCIE 2	726	513,355	98.2	97.5	100.0	10,880	Nuclear Othr ->	5,585,337	1,000,000	5,585,337	1,903,500	0.3708
37													
38	CAPE CANAVERAL 1	398	15,718	5.9	38.6	55.7	10,050	Heavy Oil BBLS ->	22,593	6,399,947	144,594	1,147,215	7.2987
39			1,084					Gas MCF ->	24,279	1,000,000	24,279	241,620	22.2896
40													
41	CAPE CANAVERAL 2	398	68,172	24.5	89.2	71.1	9,912	Heavy Oil BBLS ->	96,855	6,399,969	619,869	4,918,266	7.2145
42			2,023					Gas MCF ->	75,919	1,000,000	75,919	755,662	37.3535
43													
44	CUTLER 5	70	626	1.2	98.8	47.3	15,507	Gas MCF ->	9,697	1,000,000	9,697	96,592	15.4300
45													
46	CUTLER 6	142	1,575	1.5	95.4	23.8	17,353	Gas MCF ->	27,337	1,000,000	27,337	272,029	17.2717
47													
48	FORT MYERS 2	1,451	909,597	87.1	96.6	88.8	7,092	Gas MCF ->	6,451,179	1,000,000	6,451,179	64,203,536	7.0585
49													
50	FORT MYERS 3A_B	332	9,800	6.6	95.7	95.0	10,818	Light Oil BBLS ->	16,546	5,829,868	96,461	1,411,000	14.3980
51			5,964					Gas MCF ->	74,070	1,000,000	74,070	740,840	12.4219
52													
53	SANFORD 3	140	14,455	14.3	95.0	45.9	11,194	Heavy Oil BBLS ->	23,767	6,400,050	152,110	1,267,440	8.7682
54			0					Gas MCF ->	9,707	1,000,000	9,707	96,589	
55													
56	SANFORD 4	950	593,184	86.7	96.4	88.3	7,020	Gas MCF ->	4,164,711	1,000,000	4,164,711	41,448,090	6.9874
57													
58	SANFORD 5	950	549,841	80.4	91.7	87.6	7,125	Gas MCF ->	3,917,757	1,000,000	3,917,757	38,990,371	7.0912
59													
60	PUTNAM 1	250	3,503	10.6	76.9	45.1	12,938	Light Oil BBLS ->	7,191	5,830,204	41,925	608,200	17.3623
61			15,565					Gas MCF ->	204,777	1,000,000	204,777	2,038,029	13.0937
62													

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Estimated For The Period of : Nov-06

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	PUTNAM 2	250	2,369	16.0	96.5	52.1	11,797	Light Oil BBLS ->	4,481	5,830,618	26,127	379,000	15.9983
64			26,330					Gas MCF ->	312,428	1,000,000	312,428	3,109,382	11.8093
65													
66	MANATEE 1	811	133,019	24.1	95.0	52.7	11,330	Heavy Oil BBLS ->	236,524	6,400,019	1,513,758	12,004,484	9.0246
67			7,496					Gas MCF ->	78,376	1,000,000	78,376	797,326	10.6367
68													
69	MANATEE 2	795		0.0	18.8		0						
70													
71	MANATEE 3	1,104	664,633	83.6	95.5	85.2	6,997	Gas MCF ->	4,650,909	1,000,000	4,650,909	45,179,023	6.7976
72													
73	MARTIN 1	813	127,759	31.2	95.0	56.9	11,094	Heavy Oil BBLS ->	194,103	6,399,989	1,242,257	9,869,166	7.7248
74			54,755					Gas MCF ->	782,581	1,000,000	782,581	7,782,665	14.2136
75													
76	MARTIN 2	804	122,471	30.2	94.6	46.4	11,007	Heavy Oil BBLS ->	186,136	6,400,009	1,191,272	9,464,105	7.7276
77			52,488					Gas MCF ->	734,624	1,000,000	734,624	7,317,071	13.9405
78													
79	MARTIN 3	465		0.0	0.0		0						
80													
81	MARTIN 4	466	251,661	75.0	96.5	90.7	7,671	Gas MCF ->	1,930,747	1,000,000	1,930,747	19,084,363	7.5834
82													
83	MARTIN 8	1,104	664,331	83.6	95.4	85.5	6,985	Gas MCF ->	4,640,484	1,000,000	4,640,484	45,077,719	6.7854
84													
85	FORT MYERS 1-12	627	140	0.0	98.4	30.4	25,656	Light Oil BBLS ->	616	5,826,299	3,589	52,500	37.5000
86													
87	LAUDERDALE 1-24	766	1,804	0.7	91.7	16.0	23,507	Light Oil BBLS ->	6,928	5,830,254	40,392	584,300	32.3891
88			2,024					Gas MCF ->	49,614	1,000,000	49,614	495,466	24.4795
89													
90	EVERGLADES 1-12	383	96	0.1	88.3	17.8	36,650	Light Oil BBLS ->	554	5,832,130	3,231	46,700	48.6458
91			52					Gas MCF ->	2,193	1,000,000	2,193	21,933	42.1783
92													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
93	ST JOHNS 1O	130	86,938	92.9	97.0	95.6	9,716	Coal	TONS ->	34,133	24,748,835	844,752	1,572,600	1.8089
94														
95	ST JOHNS 2O	130	89,003	95.1	96.8	97.1	9,577	Coal	TONS ->	34,443	24,748,860	852,425	1,586,900	1.7830
96														
97	SCHERER 4	625	438,831	97.6	96.7	99.5	10,241	Coal	TONS ->	256,825	17,499,967	4,494,429	7,810,600	1.7799
98														
99														
100														
101	TOTAL	20,764	7,515,523				8,841					66,448,114	407,475,482	5.4218

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Estimated For The Period of : Dec-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	388	82,797	30.4	94.0	49.2	10,621	Heavy Oil BBLS ->	124,191	6,399,997	794,822	6,206,275	7.4958
2			4,922					Gas MCF ->	136,897	1,000,000	136,897	1,379,756	28.0324
3													
4	TURKEY POINT 2	397	73,768	26.3	95.2	52.6	10,903	Heavy Oil BBLS ->	112,471	6,400,023	719,817	5,620,606	7.6193
5			4,027					Gas MCF ->	128,446	1,000,000	128,446	1,294,588	32.1477
6													
7	TURKEY POINT 3	717	515,669	96.7	97.5	100.0	11,182	Nuclear Othr ->	5,766,689	1,000,000	5,766,689	1,810,700	0.3511
8													
9	TURKEY POINT 4	717	521,405	97.8	97.5	100.0	11,182	Nuclear Othr ->	5,830,833	1,000,000	5,830,833	2,053,600	0.3939
10													
11	LAUDERDALE 4	443	60	68.1	96.2	74.9	8,385	Light Oil BBLS ->	80	5,800,000	464	6,800	11.3333
12			224,496					Gas MCF ->	1,882,499	1,000,000	1,882,499	18,973,243	8.4515
13													
14	LAUDERDALE 5	442	60	70.6	96.2	73.7	8,184	Light Oil BBLS ->	80	5,850,000	468	6,800	11.3333
15			232,121					Gas MCF ->	1,899,718	1,000,000	1,899,718	19,146,822	8.2486
16													
17	PT EVERGLADES 1	207	7,707	5.0	96.5	38.9	12,431	Heavy Oil BBLS ->	13,314	6,400,030	85,210	664,645	8.6239
18			0					Gas MCF ->	10,600	1,000,000	10,600	106,793	
19													
20	PT EVERGLADES 2	206	4,419	2.9	95.8	38.8	12,564	Heavy Oil BBLS ->	7,654	6,399,660	48,983	382,082	8.6463
21			0					Gas MCF ->	6,533	1,000,000	6,533	65,829	
22													
23	PT EVERGLADES 3	380	27,972	10.9	94.2	44.6	11,765	Heavy Oil BBLS ->	46,002	6,400,048	294,415	2,296,536	8.2101
24			2,966					Gas MCF ->	69,600	1,000,000	69,600	701,452	23.6498
25													
26	PT EVERGLADES 4	393	12,692	5.2	69.1	34.6	12,988	Heavy Oil BBLS ->	21,319	6,399,972	136,441	1,064,279	8.3854
27			2,635					Gas MCF ->	62,627	1,000,000	62,627	631,143	23.9523
28													
29	RIVIERA 3	283	72,290	34.3	93.2	43.0	10,479	Heavy Oil BBLS ->	113,876	6,400,005	728,807	5,688,517	7.8690
30			0					Gas MCF ->	28,750	1,000,000	28,750	289,805	
31													

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	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	RIVIERA 4	281	32,540	15.6	93.8	50.0	10,993	Heavy Oil BBLS ->	50,514	6,400,067	323,293	2,523,358	7.7546
33			0					Gas MCF ->	34,417	1,000,000	34,417	346,868	
34													
35	ST LUCIE 1	853	618,256	97.4	97.5	100.0	10,880	Nuclear Othr ->	6,726,672	1,000,000	6,726,672	2,177,400	0.3522
36													
37	ST LUCIE 2	726	526,131	97.4	97.5	100.0	10,880	Nuclear Othr ->	5,724,341	1,000,000	5,724,341	1,947,400	0.3701
38													
39	CAPE CANAVERAL 1	398	31,744	11.4	89.0	62.1	9,859	Heavy Oil BBLS ->	45,212	6,400,004	289,357	2,253,618	7.0994
40			1,936					Gas MCF ->	42,697	1,000,000	42,697	430,322	22.2274
41													
42	CAPE CANAVERAL 2	398	17,707	6.3	89.2	66.1	9,797	Heavy Oil BBLS ->	25,288	6,400,111	161,846	1,260,491	7.1186
43			801					Gas MCF ->	19,482	1,000,000	19,482	196,445	24.5250
44													
45	CUTLER 5	70	110	0.2	98.8	47.3	16,051	Gas MCF ->	1,773	1,000,000	1,773	17,812	16.1930
46													
47	CUTLER 6	142	295	0.3	95.4	23.9	18,996	Gas MCF ->	5,599	1,000,000	5,599	56,397	19.1175
48													
49	FORT MYERS 2	1,451	899,777	83.4	96.6	85.6	7,134	Gas MCF ->	6,419,467	1,000,000	6,419,467	64,700,008	7.1907
50													
51	FORT MYERS 3A_B	332	259	0.3	95.7	96.4	11,271	Light Oil BBLS ->	439	5,835,991	2,562	37,800	14.5946
52			493					Gas MCF ->	5,916	1,000,000	5,916	59,838	12.1375
53													
54	SANFORD 3	140	2,286	2.2	95.0	49.9	11,066	Heavy Oil BBLS ->	3,710	6,400,809	23,747	194,453	8.5063
55			0					Gas MCF ->	1,547	1,000,000	1,547	15,625	
56													
57	SANFORD 4	950	591,687	83.7	96.4	85.9	7,055	Gas MCF ->	4,174,907	1,000,000	4,174,907	42,077,747	7.1115
58													
59	SANFORD 5	950	591,157	83.7	96.5	85.2	7,106	Gas MCF ->	4,201,043	1,000,000	4,201,043	42,341,161	7.1624
60													
61	PUTNAM 1	250	137	1.6	96.1	62.2	11,096	Light Oil BBLS ->	264	5,825,758	1,538	22,500	16.4234
62			2,903					Gas MCF ->	32,200	1,000,000	32,200	324,578	11.1808
63													

Estimated For The Period of : Dec-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
64	PUTNAM 2	250	322	2.3	96.5	62.3	10,913	Light Oil BBLS ->	569	5,829,525	3,317	48,500	15.0621
65			3,948					Gas MCF ->	43,278	1,000,000	43,278	436,131,	11.0469
66													
67	MANATEE 1	811	75,329	14.2	95.0	42.2	11,683	Heavy Oil BBLS ->	138,971	6,400,019	889,417	6,923,659	9.1912
68			10,044					Gas MCF ->	108,085	1,000,000	108,085	1,107,982	11.0313
69													
70	MANATEE 2	795	18,017	3.6	94.0	38.3	11,716	Heavy Oil BBLS ->	33,388	6,400,024	213,684	1,663,408	9.2324
71			3,020					Gas MCF ->	32,802	1,000,000	32,802	336,976	11.1582
72													
73	MANATEE 3	1,104	644,900	78.5	95.5	80.3	7,041	Gas MCF ->	4,541,268	1,000,000	4,541,268	44,652,112	6.9239
74													
75	MARTIN 1	813	79,725	18.8	95.0	46.9	11,582	Heavy Oil BBLS ->	124,299	6,400,003	795,514	6,204,099	7.7819
76			34,168					Gas MCF ->	523,598	1,000,000	523,598	5,260,037	15.3946
77													
78	MARTIN 2	804	75,879	18.1	94.6	40.1	11,595	Heavy Oil BBLS ->	117,058	6,400,024	749,174	5,842,697	7.7000
79			32,520					Gas MCF ->	507,812	1,000,000	507,812	5,099,141	15.6800
80													
81	MARTIN 3	465	84,260	24.4	49.4	84.1	7,720	Gas MCF ->	650,506	1,000,000	650,506	6,507,795	7.7235
82													
83	MARTIN 4	466	234,023	67.5	96.5	87.5	7,723	Gas MCF ->	1,807,542	1,000,000	1,807,542	17,919,374	7.6571
84													
85	MARTIN 8	1,104	650,305	79.2	95.4	80.9	7,024	Gas MCF ->	4,567,773	1,000,000	4,567,773	44,912,341	6.9064
86													
87	FORT MYERS 1-12	627		0.0	98.4		0						
88													
89	LAUDERDALE 1-24	766	435	0.2	91.7	16.6	22,865	Light Oil BBLS ->	1,645	5,829,179	9,589	139,900	32.1609
90			392					Gas MCF ->	9,327	1,000,000	9,327	94,530	24.1148
91													
92	EVERGLADES 1-12	383		0.0	88.3		0						
93													

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Estimated For The Period of : Dec-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
94	ST JOHNS 1O	130	86,761	89.7	97.0	91.8	9,742	Coal	TONS ->	34,549	24,465,571	845,261	1,597,700	1.8415
95														
96	ST JOHNS 2O	130	88,480	91.5	96.8	93.6	9,596	Coal	TONS ->	34,706	24,465,914	849,114	1,605,000	1.8140
97														
98	SCHERER 4	625	450,114	96.9	96.7	98.6	10,245	Coal	TONS ->	263,517	17,499,975	4,611,541	8,035,400	1.7852
99														
100														
101														
102	TOTAL	20,787	7,680,867				8,929					68,583,625	387,760,874	5.0484

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Estimated For The Period of : Jan-06 Thru Dec-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	419	1,280,292	36.0	75.9	64.1	9,969	Heavy Oil BBLS ->	1,888,226	6,400,007	12,084,659	97,276,348	7.5980
2			38,352					Gas MCF ->	1,060,269	1,000,000	1,060,269	10,604,191	27.6496
3			0						0		0	0	0.0000
4													
5	TURKEY POINT 2	395	1,646,092	48.8	95.2	73.7	10,099	Heavy Oil BBLS ->	2,459,970	6,400,000	15,743,809	126,414,335	7.6797
6			45,056					Gas MCF ->	1,335,096	1,000,000	1,335,096	13,423,332	29.7926
7													
8	TURKEY POINT 3	703	5,578,509	90.6	90.8	99.8	11,340	Nuclear Othr ->	63,262,707	1,000,000	63,262,707	20,024,100	0.3590
9													
10	TURKEY POINT 4	703	5,585,556	90.7	90.8	99.9	11,338	Nuclear Othr ->	63,327,715	1,000,000	63,327,715	21,695,800	0.3884
11													
12	LAUDERDALE 4	433	2,801,124	74.0	93.6	79.5	8,162	Gas MCF ->	22,863,760	1,000,000	22,863,760	229,297,219	8.1859
13			4,275					Light Oil BBLS ->	5,662	5,830,625	33,013	473,700	11.0807
14													
15	LAUDERDALE 5	432	2,858,898	75.7	93.6	79.9	8,068	Gas MCF ->	23,067,120	1,000,000	23,067,120	231,914,090	8.1120
16			2,089					Light Oil BBLS ->	2,727	5,829,850	15,898	226,000	10.8186
17													
18	PT EVERGLADES 1	206	367,978	20.4	96.5	60.8	11,287	Heavy Oil BBLS ->	607,640	6,400,008	3,888,901	31,512,394	8.5637
19			0					Gas MCF ->	264,400	1,000,000	264,400	2,639,991	0.0000
20													
21	PT EVERGLADES 2	205	290,657	16.2	95.8	58.8	11,372	Heavy Oil BBLS ->	483,949	6,399,993	3,097,270	25,129,567	8.6458
22			0					Gas MCF ->	208,200	1,000,000	208,200	2,071,791	0.0000
23													
24	PT EVERGLADES 3	377	973,293	30.6	90.6	68.8	10,761	Heavy Oil BBLS ->	1,542,110	6,400,001	9,869,506	79,787,435	8.1977
25			37,469					Gas MCF ->	1,007,307	1,000,000	1,007,307	10,028,385	26.7645
26													
27	PT EVERGLADES 4	369	940,695	29.5	75.3	81.1	10,616	Heavy Oil BBLS ->	1,437,873	6,400,003	9,202,392	73,988,380	7.8653
28			13,271					Gas MCF ->	925,257	1,000,000	925,257	9,303,394	70.1032
29			0						0		0	0	0.0000
30													

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Estimated For The Period of : Jan-06 Thru Dec-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
31	RIVIERA 3	282	1,105,276	44.8	93.2	70.3	10,105	Heavy Oil BBLS ->	1,665,612	6,400,000	10,659,917	85,544,014	7.7396
32			0					Gas MCF ->	508,918	1,000,000	508,918	5,108,463	0.0000
33													
34	RIVIERA 4	280	858,614	35.0	82.2	68.3	10,196	Heavy Oil BBLS ->	1,304,784	6,400,003	8,350,622	67,059,296	7.8102
35			0					Gas MCF ->	404,002	1,000,000	404,002	4,038,093	0.0000
36													
37	ST LUCIE 1	845	7,219,902	97.6	97.5	100.0	10,987	Nuclear Othr ->	79,322,063	1,000,000	79,322,063	25,938,400	0.3593
38													
39	ST LUCIE 2	719	5,140,116	81.6	81.5	100.0	10,971	Nuclear Othr ->	56,394,271	1,000,000	56,394,271	19,045,200	0.3705
40													
41													
42	CAPE CANAVERAL 1	396	686,318	20.5	83.9	76.5	9,525	Heavy Oil BBLS ->	970,220	6,399,996	6,209,404	50,229,612	7.3187
43			24,167					Gas MCF ->	557,866	1,000,000	557,866	5,502,779	22.7698
44													
45	CAPE CANAVERAL 2	396	565,142	16.9	78.9	73.8	9,668	Heavy Oil BBLS ->	808,811	6,399,991	5,176,383	41,901,831	7.4144
46			21,061					Gas MCF ->	491,127	1,000,000	491,127	4,839,798	22.9799
47													
48													
49	CUTLER 5	69	9,707	1.6	98.8	64.4	14,695	Gas MCF ->	142,645	1,000,000	142,645	1,409,621	14.5217
50													
51	CUTLER 6	140	23,059	1.9	95.4	39.1	15,020	Gas MCF ->	346,350	1,000,000	346,350	3,423,012	14.8446
52													
53	FORT MYERS 2	1,435	10,924,520	86.9	96.6	88.6	7,132	Gas MCF ->	77,913,155	1,000,000	77,913,155	783,545,858	7.1724
54													
55	FORT MYERS 3A_B	325	28,536	3.1	95.7	100.0	11,056	Gas MCF ->	333,029	1,000,000	333,029	3,279,923	11.4940
56			14,946					Light Oil BBLS ->	25,339	5,829,946	147,725	2,144,000	14.3450
57													
58	SANFORD 3	139	55,329	4.5	78.6	55.8	10,821	Heavy Oil BBLS ->	89,427	6,400,081	572,340	4,853,530	8.7721
59			0					Gas MCF ->	26,374	1,000,000	26,374	261,472	0.0000
60			0						0		0	0	0.0000
61													

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Estimated For The Period of : Jan-06 Thru Dec-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	SANFORD 4	944	6,562,631	79.3	93.2	87.7	7,247	Gas MCF ->	47,561,677	1,000,000	47,561,677	478,486,866	7.2911
63													
64	SANFORD 5	944	6,784,261	82.0	96.1	86.8	7,201	Gas MCF ->	48,854,614	1,000,000	48,854,614	490,566,092	7.2309
65													
66	PUTNAM 1	244	189,009	9.0	84.8	68.6	10,982	Gas MCF ->	2,072,654	1,000,000	2,072,654	20,365,693	10.7750
67			4,046					Light Oil BBLS ->	8,156	5,830,432	47,553	688,700	17.0217
68													
69	PUTNAM 2	244	252,404	12.0	96.5	71.8	10,654	Gas MCF ->	2,688,605	1,000,000	2,688,605	26,430,620	10.4716
70			3,038					Light Oil BBLS ->	5,630	5,830,906	32,828	475,300	15.6452
71													
72	MANATEE 1	804	1,918,499	29.3	95.0	54.8	10,602	Heavy Oil BBLS ->	3,178,222	6,400,002	20,340,626	164,254,971	8.5616
73			142,306					Gas MCF ->	1,508,215	1,000,000	1,508,215	15,298,339	10.7503
74													
75	MANATEE 2	791	1,262,062	19.7	79.6	55.1	10,525	Heavy Oil BBLS ->	2,073,314	6,400,000	13,269,210	107,563,451	8.5228
76			105,660					Gas MCF ->	1,126,211	1,000,000	1,126,211	11,409,899	10.7987
77			0						0		0	0	0.0000
78													
79	MANATEE 3	1,090	7,815,275	81.8	93.6	85.3	7,054	Gas MCF ->	55,132,377	1,000,000	55,132,377	541,393,468	6.9274
80													
81	MARTIN 1	811	1,864,277	37.5	95.0	63.2	10,482	Heavy Oil BBLS ->	2,865,876	6,399,998	18,341,600	148,108,706	7.9446
82			798,978					Gas MCF ->	9,574,223	1,000,000	9,574,223	94,978,980	11.8876
83													
84	MARTIN 2	796	1,730,952	35.5	85.5	57.9	10,416	Heavy Oil BBLS ->	2,638,374	6,400,004	16,885,603	136,380,308	7.8789
85			741,835					Gas MCF ->	8,871,505	1,000,000	8,871,505	87,773,011	11.8319
86													
87													
88	MARTIN 3	456	2,483,453	62.2	76.4	87.6	7,577	Gas MCF ->	18,817,500	1,000,000	18,817,500	188,619,878	7.5951
89													
90													
91	MARTIN 4	457	3,148,561	78.7	93.9	89.4	7,521	Gas MCF ->	23,679,733	1,000,000	23,679,733	235,184,646	7.4696
92													

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Estimated For The Period of : Jan-06 Thru Dec-06

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
93	MARTIN 8	1,090	7,750,060	81.2	91.7	86.5	7,007	Gas MCF ->	54,307,513	1,000,000	54,307,513	533,718,987	6.8866
94	------------												
95	FORT MYERS 1-12	583	1,187	0.0	96.8	67.8	17,100	Light Oil BBLS ->	3,482	5,829,408	20,298	292,000	24.5998
96			0						0		0	0	0.0000
97	------------												
98	LAUDERDALE 1-24	718	65,227	1.5	91.7	25.3	19,351	Gas MCF ->	1,288,768	1,000,000	1,288,768	12,817,049	19.6499
99			28,055					Light Oil BBLS ->	88,571	5,830,023	516,371	7,295,700	26.0050
100	------------												
101	EVERGLADES 1-12	359	3,428	0.1	88.3	42.0	22,378	Gas MCF ->	77,724	1,000,000	77,724	765,558	22.3325
102			853					Light Oil BBLS ->	3,100	5,831,290	18,077	256,700	30.0938
103													
104	------------												
105	ST JOHNS 10	128	1,059,018	94.3	97.0	96.6	9,760	Coal TONS ->	421,769	24,505,459	10,335,643	19,768,400	1.8667
106	------------												
107	ST JOHNS 20	128	937,880	83.5	85.1	97.4	9,622	Coal TONS ->	368,532	24,488,327	9,024,732	17,251,900	1.8395
108													
109	------------												
110	SCHERER 4	622	4,755,262	87.2	86.9	99.5	10,267	Coal TONS ->	2,789,903	17,500,005	48,823,316	83,889,000	1.7641
111	------------												
112		0	0	0.0	0.0	0.0	0		0		0	0	0.0000
113	------------												
114	TOTAL	20,474	99,548,516				8,961				892,030,646	5,517,969,572	5.5430

Company: Florida Power & Light

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : January 2006 thru June 2006

		January 2006	February 2006	March 2006	April 2006	May 2006	June 2006
Heavy Oil							
Purchases:							
Units	(BBLS)	498,550	822,530	1,174,660	1,476,979	3,073,582	3,294,276
Unit Cost	($/BBLS)	54.1390	54.1281	54.1289	53.8044	53.7942	53.8018
Amount	($)	26,991,000	44,522,000	63,583,000	79,468,000	165,341,000	177,238,000
Burned:							
Units	(BBLS)	704,735	904,179	1,202,014	1,496,700	3,080,333	2,789,930
Unit Cost	($/BBLS)	48.3788	49.6464	50.5400	50.5090	51.8889	51.6974
Amount	($)	34,094,250	44,889,250	60,749,750	75,596,750	159,835,000	144,232,000
Ending Inventory:							
Units	(BBLS)	3,669,374	3,587,730	3,560,369	3,540,650	3,533,901	4,038,251
Unit Cost	($/BBLS)	32.7800	32.2951	32.1276	32.0068	31.9650	34.6932
Amount	($)	120,282,000	115,866,000	114,386,000	113,325,000	112,961,000	140,100,000
Light Oil							
Purchases:							
Units	(BBLS)	93	185	12	4	6,385	6,089
Unit Cost	($/BBLS)	75.2688	86.4865	0.0000	0.0000	83.3203	81.9511
Amount	($)	7,000	16,000	0	0	532,000	499,000
Burned:							
Units	(BBLS)	0	151	0	0	6,385	6,088
Unit Cost	($/BBLS)	0	86.0927	0	0	83.4769	81.9645
Amount	($)	0	13,000	0	0	533,000	499,000
Ending Inventory:							
Units	(BBLS)	697,947	697,981	697,993	697,998	698,000	698,000
Unit Cost	($/BBLS)	57.0731	57.0761	57.0751	57.0761	57.0759	57.0759
Amount	($)	39,834,000	39,838,000	39,838,000	39,839,000	39,839,000	39,839,000
Coal - SJRPP							
Purchases:							
Units	(Tons)	71,261	58,293	36,299	56,829	70,576	69,944
Unit Cost	($/Tons)	47.0664	46.4893	46.3649	50.6080	45.5962	46.3657
Amount	($)	3,354,000	2,710,000	1,683,000	2,876,000	3,218,000	3,243,000
Burned:							
Units	(Tons)	71,297	58,306	36,304	56,831	70,577	69,944
Unit Cost	($/Tons)	47.0707	46.4961	46.3585	50.6062	45.5956	46.3657
Amount	($)	3,356,000	2,711,000	1,683,000	2,876,000	3,218,000	3,243,000
Ending Inventory:							
Units	(Tons)	57,522	57,508	57,503	57,501	57,502	57,501
Unit Cost	($/Tons)	45.4261	45.4372	45.4237	45.4253	45.4245	45.4253
Amount	($)	2,613,000	2,613,000	2,612,000	2,612,000	2,612,000	2,612,000
Coal - SCHERER							
Purchases:							
Units	(MBTU)	4,630,063	4,113,253	4,650,153	3,114,283	306,600	4,544,365
Unit Cost	($/MBTU)	1.6918	1.6965	1.7010	1.7057	1.7091	1.7149
Amount	($)	7,833,000	6,978,000	7,910,000	5,312,000	524,000	7,793,000
Burned:							
Units	(MBTU)	4,630,798	4,113,515	4,650,258	3,114,318	306,618	4,544,365
Unit Cost	($/MBTU)	1.6917	1.6964	1.7010	1.7057	1.7090	1.7149
Amount	($)	7,834,000	6,978,000	7,910,000	5,312,000	524,000	7,793,000
Ending Inventory:							
Units	(MBTU)	4,629,958	4,629,660	4,629,608	4,629,363	4,629,433	4,629,328
Unit Cost	($/MBTU)	1.6441	1.6442	1.6442	1.6443	1.6443	1.6443
Amount	($)	7,612,000	7,612,000	7,612,000	7,612,000	7,612,000	7,612,000
Gas							
Burned:							
Units	(MCF)	29,387,744	26,960,670	31,945,648	32,008,964	37,591,961	36,923,781
Unit Cost	($/MCF)	10.5775	10.6130	10.6107	9.8634	9.7053	9.7264
Amount	($)	310,849,765	286,133,012	338,964,852	315,716,345	364,841,252	359,133,745
Nuclear							
Burned:							
Units	(MBTU)	24,073,710	21,723,104	19,552,102	21,796,750	18,286,738	19,028,446
Unit Cost	($/MBTU)	0.3316	0.3309	0.3332	0.3295	0.3287	0.3292
Amount	($)	7,984,000	7,188,000	6,515,000	7,183,000	6,010,000	6,264,000

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : July 2006 thru December 2006

			July 2006	August 2006	September 2006	October 2006	November 2006	December 2006	Total
	Heavy Oil								
1	Purchases:								
2	Units	(BBLS)	3,480,613	3,156,080	2,886,333	2,316,553	1,303,641	477,319	23,961,116
3	Unit Cost	($/BBLS)	54.6154	54.6231	54.6195	54.3199	54.3547	54.3410	54.2510
4	Amount	($)	190,095,000	172,395,000	157,650,000	125,835,000	70,859,000	25,938,000	1,299,915,000
5									
6	Burned:								
7	Units	(BBLS)	3,298,214	3,090,116	2,862,479	2,307,923	1,300,522	977,270	24,014,415
8	Unit Cost	($/BBLS)	52.5331	52.4004	52.2617	52.3652	50.8856	49.9234	51.6359
9	Amount	($)	173,265,250	161,923,250	149,598,000	120,854,875	66,177,875	48,788,625	1,240,004,875
10									
11	Ending Inventory:								
12	Units	(BBLS)	4,220,653	4,286,618	4,310,477	4,319,114	4,322,231	3,822,277	3,822,277
13	Unit Cost	($/BBLS)	35.5542	35.8476	35.9517	35.9882	36.0013	33.6056	33.6056
14	Amount	($)	150,062,000	153,665,000	154,969,000	155,437,000	155,606,000	128,450,000	128,450,000
15									
16	Light Oil								
17									
18									
19	Purchases:								
20	Units	(BBLS)	40,296	37,800	5,091	3,010	40,794	3,078	142,837
21	Unit Cost	($/BBLS)	81.8940	82.3545	83.0878	83.7209	84.8164	85.4451	83.0667
22	Amount	($)	3,300,000	3,113,000	423,000	252,000	3,460,000	263,000	11,865,000
23									
24	Burned:								
25	Units	(BBLS)	40,296	37,799	5,090	2,980	40,794	3,062	142,645
26	Unit Cost	($/BBLS)	81.8692	82.3831	83.1041	83.8926	84.8164	85.2384	83.0874
27	Amount	($)	3,299,000	3,114,000	423,000	250,000	3,460,000	261,000	11,852,000
28									
29	Ending Inventory:								
30	Units	(BBLS)	698,000	698,000	698,000	698,000	698,000	698,000	698,000
31	Unit Cost	($/BBLS)	57.0759	57.0759	57.0759	57.0774	57.0788	57.0788	57.0788
32	Amount	($)	39,839,000	39,839,000	39,839,000	39,840,000	39,841,000	39,841,000	39,841,000
33									
34	Coal - SJRPP								
35									
36									
37	Purchases:								
38	Units	(Tons)	74,476	72,276	71,804	70,667	68,577	69,256	790,258
39	Unit Cost	($/Tons)	47.1158	46.7652	47.4068	46.3724	46.0796	46.2487	46.8417
40	Amount	($)	3,509,000	3,380,000	3,404,000	3,277,000	3,160,000	3,203,000	37,017,000
41									
42	Burned:								
43	Units	(Tons)	74,476	72,277	71,804	70,667	68,577	69,256	790,316
44	Unit Cost	($/Tons)	47.1293	46.7645	47.4068	46.3724	46.0796	46.2487	46.8433
45	Amount	($)	3,510,000	3,380,000	3,404,000	3,277,000	3,160,000	3,203,000	37,021,000
46									
47	Ending Inventory:								
48	Units	(Tons)	57,501	57,501	57,501	57,501	57,501	57,502	57,502
49	Unit Cost	($/Tons)	45.4253	45.4253	45.4253	45.4253	45.4253	45.4245	45.4245
50	Amount	($)	2,612,000	2,612,000	2,612,000	2,612,000	2,612,000	2,612,000	2,612,000
51									
52	Coal - SCHERER								
53									
54									
55	Purchases:								
56	Units	(MBTU)	4,649,383	4,598,090	4,472,598	4,637,500	4,494,420	4,611,548	48,822,253
57	Unit Cost	($/MBTU)	1.7194	1.7240	1.7287	1.7333	1.7379	1.7424	1.7182
58	Amount	($)	7,994,000	7,927,000	7,732,000	8,038,000	7,811,000	8,035,000	83,887,000
59									
60	Burned:								
61	Units	(MBTU)	4,649,383	4,598,108	4,472,615	4,637,500	4,494,438	4,611,548	48,823,460
62	Unit Cost	($/MBTU)	1.7194	1.7240	1.7287	1.7333	1.7379	1.7424	1.7182
63	Amount	($)	7,994,000	7,927,000	7,732,000	8,038,000	7,811,000	8,035,000	83,888,000
64									
65	Ending Inventory:								
66	Units	(MBTU)	4,629,328	4,629,328	4,629,328	4,629,328	4,629,555	4,629,520	4,629,520
67	Unit Cost	($/MBTU)	1.6441	1.6441	1.6441	1.6441	1.6440	1.6440	1.6440
68	Amount	($)	7,611,000	7,611,000	7,611,000	7,611,000	7,611,000	7,611,000	7,611,000
69									
70	Gas								
71									
72									
73	Burned:								
74	Units	(MCF)	38,667,952	38,765,809	35,667,400	34,697,689	32,440,690	31,956,566	407,014,874
75	Unit Cost	($/MCF)	9.7453	9.7665	9.7564	9.7820	9.8808	9.9974	9.9714
76	Amount	($)	376,831,459	378,605,859	347,983,770	339,413,624	320,541,381	319,483,622	4,058,498,685
77									
78	Nuclear								
79									
80									
81	Burned:								
82	Units	(MBTU)	23,845,222	24,049,836	23,211,130	23,437,196	19,253,980	24,048,536	262,306,750
83	Unit Cost	($/MBTU)	0.3312	0.3309	0.3304	0.3294	0.3285	0.3322	0.3305
84	Amount	($)	7,897,000	7,958,000	7,668,000	7,721,000	6,325,000	7,989,000	86,702,000

POWER SOLD

Estimated for the Period of : January 2006 thru December 2006

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain From Off System Sales
January		OS	275,000		275,000	4.494	5.609	12,357,250	15,425,000	2,363,750
2006	St.Lucie Rel.		46,046		46,046	0.358	0.358	164,977	164,977	0
Total			321,046	0	321,046	3.900	4.856	12,522,227	15,589,977	2,363,750
February		OS	245,000		245,000	4.963	5.706	12,158,300	13,978,750	1,195,500
2006	St.Lucie Rel.		41,269		41,269	0.358	0.358	147,547	147,547	0
Total			286,269	0	286,269	4.299	4.935	12,305,847	14,126,297	1,195,500
March		OS	225,000		225,000	5.607	6.222	12,616,750	14,000,000	769,750
2006	St.Lucie Rel.		46,402		46,402	0.357	0.357	165,598	165,598	0
Total			271,402	0	271,402	4.710	5.219	12,782,348	14,165,598	769,750
April		OS	135,000		135,000	5.530	6.169	7,465,900	8,327,500	510,000
2006	St.Lucie Rel.		43,841		43,841	0.362	0.362	158,827	158,827	0
Total			178,841	0	178,841	4.263	4.745	7,624,727	8,486,327	510,000
May		OS	95,000		95,000	6.495	7.126	6,170,300	6,770,000	320,500
2006	St.Lucie Rel.		45,640		45,640	0.362	0.362	164,994	164,994	0
Total			140,640	0	140,640	4.505	4.931	6,335,294	6,934,994	320,500
June		OS	95,000		95,000	6.701	7.495	6,366,200	7,120,000	458,100
2006	St.Lucie Rel.		43,241		43,241	0.361	0.361	156,034	156,034	0
Total			138,241	0	138,241	4.718	5.263	6,522,234	7,276,034	458,100

POWER SOLD

Estimated for the Period of : January 2006 thru December 2006

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain From Off System Sales
July		OS	155,000		155,000	7.282	8.005	11,287,750	12,407,500	616,450
2006	St.Lucie Rel.		45,540		45,540	0.360	0.360	164,031	164,031	0
Total			200,540	0	200,540	5.710	6.269	11,451,781	12,571,531	616,450
August		OS	155,000		155,000	7.201	8.005	11,162,150	12,407,500	742,050
2006	St.Lucie Rel.		45,640		45,640	0.360	0.360	164,089	164,089	0
Total			200,640	0	200,640	5.645	6.266	11,326,239	12,571,589	742,050
September		OS	140,000		140,000	6.786	7.434	9,499,800	10,407,500	472,800
2006	St.Lucie Rel.		43,491		43,491	0.359	0.359	156,073	156,073	0
Total			183,491	0	183,491	5.262	5.757	9,655,873	10,563,573	472,800
October		OS	150,000		150,000	6.047	6.600	9,069,900	9,900,000	410,100
2006	St.Lucie Rel.		45,740		45,740	0.358	0.358	163,843	163,843	0
Total			195,740	0	195,740	4.717	5.141	9,233,743	10,063,843	410,100
November		OS	235,000		235,000	4.961	5.650	11,658,700	13,277,500	1,011,950
2006	St.Lucie Rel.		44,827		44,827	0.352	0.352	157,642	157,642	0
Total			279,827	0	279,827	4.223	4.801	11,816,342	13,435,142	1,011,950
December		OS	260,000		260,000	4.558	5.831	11,850,200	15,160,000	2,641,200
2006	St.Lucie Rel.		46,046		46,046	0.351	0.351	161,632	161,632	0
Total			306,046	0	306,046	3.925	5.006	12,011,832	15,321,632	2,641,200
Period		OS	2,165,000	0	2,165,000	5.620	6.429	121,663,200	139,181,250	11,512,150
	St.Lucie Rel.		537,724	0	537,724	0.358	0.358	1,925,287	1,925,287	0
Total			2,702,724	0	2,702,724	4.573	5.221	123,588,487	141,106,537	11,512,150

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2006 thru December 2006

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2006	Sou. Co. (UPS + R)		670,134			670,134	1.855		12,431,000
January	St. Lucie Rel.		46,304			46,304	0.360		166,800
	SJRPP		268,236			268,236	1.881		5,045,000
	PPAs		720			720	11.058		79,618
Total			985,394			985,394	1.799		17,722,418
2006	Sou. Co. (UPS + R)		594,645			594,645	1.855		11,030,000
February	St. Lucie Rel.		41,730			41,730	0.359		150,000
	SJRPP		223,175			223,175	1.806		4,031,000
	PPAs		0			0	0.100		0
Total			859,550			859,550	1.770		15,211,000
2006	Sou. Co. (UPS + R)		683,551			683,551	1.855		12,679,000
March	St. Lucie Rel.		46,304			46,304	0.359		166,200
	SJRPP		138,999			138,999	1.837		2,554,000
	PPAs		0			0	0.100		0
Total			868,854			868,854	1.772		15,399,200
2006	Sou. Co. (UPS + R)		660,506			660,506	1.855		12,252,000
April	St. Lucie Rel.		33,443			33,443	0.364		121,800
	SJRPP		217,111			217,111	1.969		4,276,000
	PPAs		1,075			1,075	10.626		114,228
Total			912,135			912,135	1.838		16,764,028
2006	Sou. Co. (UPS + R)		691,385			691,385	1.855		12,825,000
May	St. Lucie Rel.		0			0	0.000		0
	SJRPP		276,187			276,187	1.759		4,859,000
	PPAs		34,554			34,554	10.273		3,549,785
Total			1,002,126			1,002,126	2.119		21,233,785
2006	Sou. Co. (UPS + R)		665,903			665,903	1.855		12,352,000
June	St. Lucie Rel.		11,999			11,999	0.378		45,300
	SJRPP		264,618			264,618	1.839		4,866,000
	PPAs		10,583			10,583	10.299		1,089,906
Total			953,103			953,103	1.926		18,353,206
	Sou. Co. (UPS + R)		3,966,124			3,966,124	1.855		73,569,000
Period	St. Lucie Rel.		179,780			179,780	0.362		650,100
Total	SJRPP		1,388,326			1,388,326	1.846		25,631,000
	PPAs		46,932			46,932	10.299		4,833,536
Total			5,581,162			5,581,162	1.876		104,683,636

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2006 thru December 2006

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2006 July	Sou. Co. (UPS + R)		691,120			691,120	1.855		12,820,000
	St. Lucie Rel.		44,395			44,395	0.377		167,300
	SJRPP		273,774			273,774	1.917		5,249,000
	PPAs		12,410			12,410	10.405		1,291,250
Total			1,021,699			1,021,699	1.911		19,527,550
2006 August	Sou. Co. (UPS + R)		688,825			688,825	1.855		12,777,000
	St. Lucie Rel.		45,444			45,444	0.378		171,600
	SJRPP		274,538			274,538	1.853		5,087,000
	PPAs		15,273			15,273	10.381		1,585,477
Total			1,024,080			1,024,080	1.916		19,621,077
2006 September	Sou. Co. (UPS + R)		666,901			666,901	1.855		12,371,000
	St. Lucie Rel.		44,295			44,295	0.377		167,000
	SJRPP		264,228			264,228	1.922		5,078,000
	PPAs		6,430			6,430	10.475		673,530
Total			981,854			981,854	1.863		18,289,530
2006 October	Sou. Co. (UPS + R)		673,892			673,892	1.855		12,500,000
	St. Lucie Rel.		44,994			44,994	0.376		169,300
	SJRPP		263,404			263,404	1.842		4,852,000
	PPAs		6,593			6,593	10.168		670,379
Total			988,883			988,883	1.840		18,191,679
2006 November	Sou. Co. (UPS + R)		653,217			653,217	1.855		12,117,000
	St. Lucie Rel.		44,932			44,932	0.369		166,000
	SJRPP		264,865			264,865	1.796		4,756,000
	PPAs		53,915			53,915	11.693		6,304,280
Total			1,016,929			1,016,929	2.295		23,343,280
2006 December	Sou. Co. (UPS + R)		652,920			652,920	1.855		12,111,000
	St. Lucie Rel.		46,050			46,050	0.369		169,900
	SJRPP		262,465			262,465	1.827		4,796,000
	PPAs		1,416			1,416	10.439		147,810
Total			962,851			962,851	1.789		17,224,710
Period Total	Sou. Co. (UPS + R)		7,992,999			7,992,999	1.855		148,265,000
	St. Lucie Rel.		449,890			449,890	0.369		1,661,200
	SJRPP		2,991,600			2,991,600	1.853		55,449,000
	PPAs		142,969			142,969	10.846		15,506,263
Total			11,577,458			11,577,458	1.908		220,881,463

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2006 thru December 2006

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2006 January	Qual. Facilities		510,715			510,715	2.777	2.777	14,180,208
Total			510,715			510,715	2.777	2.777	14,180,208
2006 February	Qual. Facilities		475,431			475,431	2.811	2.811	13,363,208
Total			475,431			475,431	2.811	2.811	13,363,208
2006 March	Qual. Facilities		533,330			533,330	2.824	2.824	15,059,208
Total			533,330			533,330	2.824	2.824	15,059,208
2006 April	Qual. Facilities		232,227			232,227	3.448	3.448	8,008,208
Total			232,227			232,227	3.448	3.448	8,008,208
2006 May	Qual. Facilities		397,006			397,006	2.752	2.752	10,926,208
Total			397,006			397,006	2.752	2.752	10,926,208
2006 June	Qual. Facilities		523,361			523,361	2.845	2.845	14,887,208
Total			523,361			523,361	2.845	2.845	14,887,208
Period Total	Qual. Facilities		2,672,070			2,672,070	2.860	2.860	76,424,248
Total			2,672,070			2,672,070	2.860	2.860	76,424,248

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2006 thru December 2006

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2006 July	Qual. Facilities		532,272			532,272	2.898	2.898	15,426,208
Total			532,272			532,272	2.898	2.898	15,426,208
2006 August	Qual. Facilities		541,002			541,002	2.861	2.861	15,479,208
Total			541,002			541,002	2.861	2.861	15,479,208
2006 September	Qual. Facilities		518,198			518,198	2.874	2.874	14,895,208
Total			518,198			518,198	2.874	2.874	14,895,208
2006 October	Qual. Facilities		408,158			408,158	2.767	2.767	11,295,208
Total			408,158			408,158	2.767	2.767	11,295,208
2006 November	Qual. Facilities		293,097			293,097	3.045	3.045	8,926,208
Total			293,097			293,097	3.045	3.045	8,926,208
2006 December	Qual. Facilities		508,461			508,461	2.770	2.770	14,084,208
Total			508,461			508,461	2.770	2.770	14,084,208
Period Total	Qual. Facilities		5,473,258			5,473,258	2.860	2.860	156,530,497
Total			5,473,258			5,473,258	2.860	2.860	156,530,497

Economy Energy Purchases

Estimated For the Period of : January 2006 Thru December 2006

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
January	Florida	C	60,000	5.100	3,060,000	5.759	3,455,400	395,400
2006	Non-Florida	C	71,920	5.243	3,770,545	5.759	4,141,873	371,328
Total			131,920	5.178	6,830,545	5.759	7,597,273	766,728
February	Florida	C	40,000	5.600	2,240,000	6.598	2,639,200	399,200
2006	Non-Florida	C	64,960	5.647	3,668,465	6.598	4,286,061	617,596
Total			104,960	5.629	5,908,465	6.598	6,925,261	1,016,796
March	Florida	C	30,000	5.850	1,755,000	6.951	2,085,300	330,300
2006	Non-Florida	C	87,916	5.744	5,049,593	6.951	6,111,041	1,061,448
Total			117,916	5.771	6,804,593	6.951	8,196,341	1,391,748
April	Florida	C	20,000	6.300	1,260,000	6.936	1,387,200	127,200
2006	Non-Florida	C	91,560	6.048	5,537,099	6.936	6,350,602	813,503
Total			111,560	6.093	6,797,099	6.936	7,737,802	940,703
May	Florida	C	20,000	6.700	1,340,000	7.486	1,497,200	157,200
2006	Non-Florida	C	95,976	6.348	6,092,546	7.486	7,184,763	1,092,217
Total			115,976	6.409	7,432,546	7.486	8,681,963	1,249,417
June	Florida	C	20,000	6.900	1,380,000	7.296	1,459,200	79,200
2006	Non-Florida	C	92,880	6.550	6,083,258	7.296	6,776,525	693,267
Total			112,880	6.612	7,463,258	7.296	8,235,725	772,467
Period	Florida	C	190,000	5.808	11,035,000	6.591	12,523,500	1,488,500
Total	Non-Florida	C	505,212	5.978	30,201,506	6.898	34,850,865	4,649,359
Total			695,212	5.932	41,236,506	6.814	47,374,365	6,137,859

Economy Energy Purchases

Estimated For the Period of : January 2006 Thru December 2006

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
July	Florida	C	20,000	7.000	1,400,000	7.653	1,530,600	130,600
2006	Non-Florida	C	90,644	6.798	6,161,969	7.653	6,936,985	775,016
Total			110,644	6.835	7,561,969	7.653	8,467,585	905,616
August	Florida	C	20,000	7.000	1,400,000	7.577	1,515,400	115,400
2006	Non-Florida	C	90,644	6.798	6,161,969	7.577	6,868,096	706,127
Total			110,644	6.835	7,561,969	7.577	8,383,496	821,527
September	Florida	C	20,000	6.600	1,320,000	7.425	1,485,000	165,000
2006	Non-Florida	C	92,880	6.450	5,990,378	7.425	6,896,340	905,962
Total			112,880	6.476	7,310,378	7.425	8,381,340	1,070,962
October	Florida	C	30,000	6.500	1,950,000	7.433	2,229,900	279,900
2006	Non-Florida	C	95,976	6.348	6,092,546	7.433	7,133,896	1,041,350
Total			125,976	6.384	8,042,546	7.433	9,363,796	1,321,250
November	Florida	C	50,000	5.600	2,800,000	6.292	3,146,000	346,000
2006	Non-Florida	C	77,400	5.650	4,372,781	6.292	4,870,008	497,227
Total			127,400	5.630	7,172,781	6.292	8,016,008	843,227
December	Florida	C	50,000	5.100	2,550,000	6.164	3,082,000	532,000
2006	Non-Florida	C	73,284	5.345	3,917,316	6.164	4,517,226	599,910
Total			123,284	5.246	6,467,316	6.164	7,599,226	1,131,910
Period	Florida	C	380,000	5.909	22,455,000	6.714	25,512,400	3,057,400
Total	Non-Florida	C	1,026,040	6.130	62,898,465	7.024	72,073,416	9,174,951
Total			1,406,040	6.070	85,353,465	6.940	97,585,816	12,232,351

SCHEDULE E10

COMPANY: FLORIDA POWER & LIGHT COMPANY

RESIDENTIAL 1,000 KWH BILL

	SEP 16,2005 - DEC 2005	PROPOSED JAN 06 - DEC 06	DIFFERENCE FROM CURRENT $	%
BASE	$40.22	$38.12	($2.10)	-5.22%
FUEL	$40.09	$55.30 *	$15.21	37.94%
CONSERVATION	$1.48	$1.42	($0.06)	-4.05%
CAPACITY PAYMENT	$6.97	$6.03	($0.94)	-13.49%
ENVIRONMENTAL	$0.25	$0.26	$0.01	4.00%
STORM RESTORATION SURCHARGE	$1.68	$1.68	$0.00	0.00%
SUBTOTAL	$90.69	$102.81	$12.12	13.36%
GROSS RECEIPTS TAX	$0.93	$2.64	$1.71	183.87%
TOTAL	**$91.62**	**$105.45**	$13.83	15.09%

* Based on FPL's proposed RS-1 inverted fuel charge of $0.0553 for the first 1,000 kWh and $0.0653 for all additional kWh.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

		PERIOD				DIFFERENCE (%) FROM PRIOR PERIOD		
		ACTUAL	ACTUAL	ESTIMATED/ACTUAL	PROJECTED			
		JAN - DEC	JAN - DEC	JAN - DEC	JAN - DEC	(COLUMN 2)	(COLUMN 3)	(COLUMN 4)
		2003 - 2003	2004 - 2004	2005 - 2005	2006 - 2006			
		(COLUMN 1)	(COLUMN 2)	(COLUMN 3)	(COLUMN 4)	(COLUMN 1)	(COLUMN 2)	(COLUMN 3)
	FUEL COST OF SYSTEM NET GENERATION ($)							
1	HEAVY OIL	669,789,553	880,989,788	1,008,549,294	1,240,004,875	31.5	14.5	23.0
2	LIGHT OIL	17,235,168	18,481,297	10,122,241	11,852,000	7.2	(45.2)	17.1
3	COAL	101,539,662	106,401,206	108,288,999	120,910,000	4.8	1.8	11.7
4	GAS	1,205,960,702	2,053,469,036	3,120,146,109	4,058,498,685	70.3	52.0	30.1
5	NUCLEAR	70,877,908	69,760,680	78,031,506	86,702,000	(1.6)	11.9	11.1
6	OTHER	0	0	0	0	0.0	0.0	0.0
7	TOTAL ($)	2,065,402,993	3,129,102,007	4,325,138,149	5,517,967,560	51.5	38.2	27.6
	SYSTEM NET GENERATION							
8	HEAVY OIL	18,708,283	19,708,832	17,034,677	15,545,476	5.4	(13.6)	(8.7)
9	LIGHT OIL	188,173	198,926	95,071	58,462	5.7	(52.2)	(38.5)
10	COAL	5,977,062	6,315,303	6,388,902	6,752,161	5.7	1.2	5.7
11	GAS	34,545,924	40,969,969	48,121,246	53,668,194	18.6	17.5	11.5
12	NUCLEAR	25,295,157	23,012,886	21,980,934	23,524,087	(9.0)	(4.5)	7.0
13	OTHER	0	0	0	0	0.0	0.0	0.0
14	TOTAL (MWH)	84,714,599	90,205,916	93,620,830	99,548,380	6.5	3.8	6.3
	UNITS OF FUEL BURNED							
15	HEAVY OIL (Bbl)	29,790,686	31,250,093	26,603,221	24,014,415	4.9	(14.9)	(9.7)
16	LIGHT OIL (Bbl)	472,694	406,123	174,233	142,645	(14.1)	(57.1)	(18.1)
17	COAL (TON)	760,021	731,272	682,684	3,580,218	(3.8)	(6.6)	424.4
18	GAS (MCF)	286,112,118	311,056,697	363,245,711	407,014,874	8.7	16.8	12.1
19	NUCLEAR (MMBTU)	276,217,616	252,278,261	241,273,213	262,306,750	(8.7)	(4.4)	8.7
20	OTHER (TONS)	0	0	0	0	0.0	0.0	0.0
	BTU'S BURNED (MMBTU)							
21	HEAVY OIL	190,168,594	198,910,244	170,129,288	153,692,242	4.6	(14.5)	(9.7)
22	LIGHT OIL	2,704,322	2,322,003	937,184	831,623	(14.1)	(59.6)	(11.3)
23	COAL	59,238,746	63,111,557	64,802,853	68,183,911	6.5	2.7	5.2
24	GAS	296,722,566	322,377,181	370,791,077	407,014,874	8.7	15.0	9.8
25	NUCLEAR	276,217,616	252,278,261	241,273,213	262,306,750	(8.7)	(4.4)	8.7
26	OTHER	0	0	0	0	0.0	0.0	0.0
27	TOTAL (MMBTU)	825,051,844	838,999,246	847,933,615	892,029,400	1.7	1.1	5.2
	GENERATION MIX (%MWH)							
28	HEAVY OIL	22.08	21.85	18.20	15.62	-	-	-
29	LIGHT OIL	0.22	0.22	0.10	0.06	-	-	-
30	COAL	7.06	7.00	6.82	6.78			
31	GAS	40.78	45.42	51.40	53.91	-	-	-
32	NUCLEAR	29.86	25.51	23.48	23.63	-	-	-
33	OTHER	0.00	0.00	0.00	0.00	-	-	-
34	TOTAL (%)	100.00	100.00	100.00	100.00	-	-	-
	FUEL COST PER UNIT							
35	HEAVY OIL ($/Bbl)	22.4832	28.1916	37.9108	51.6359	25.4	34.5	36.2
36	LIGHT OIL ($/Bbl)	36.4615	45.5066	58.0960	83.0874	24.8	27.7	43.0
37	COAL ($/TON)	34.5097	40.5611	44.0009	33.7717	17.5	8.5	(23.3)
38	GAS ($/MCF)	4.2150	6.6016	8.5896	9.9714	56.6	30.1	16.1
39	NUCLEAR ($/MMBTU)	0.2566	0.2765	0.3234	0.3305	7.8	17.0	2.2
40	OTHER ($/TON)	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
	FUEL COST PER MMBTU ($/MMBTU)							
41	HEAVY OIL	3.5221	4.4291	5.9281	8.0681	25.8	33.9	36.1
42	LIGHT OIL	6.3732	7.9592	10.8007	14.2517	24.9	35.7	32.0
43	COAL	1.7141	1.6859	1.6711	1.7733	(1.7)	(0.9)	6.1
44	GAS	4.0643	6.3698	8.4148	9.9714	56.7	32.1	18.5
45	NUCLEAR	0.2566	0.2765	0.3234	0.3305	7.8	17.0	2.2
46	OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
47	TOTAL ($/MMBTU)	2.5034	3.7296	5.1008	6.1859	49.0	36.8	21.3
	BTU BURNED PER KWH (BTU/KWH)							
48	HEAVY OIL	10,165	10,092	9,987	9,887	(0.7)	(1.0)	(1.0)
49	LIGHT OIL	14,371	11,673	9,858	14,225	(18.8)	(15.6)	44.3
50	COAL	9,911	9,993	10,143	10,098	0.8	1.5	(0.4)
51	GAS	8,589	7,869	7,705	7,584	(8.4)	(2.1)	(1.6)
52	NUCLEAR	10,920	10,962	10,976	11,515	0.4	0.1	4.9
53	OTHER	0	0	0	0	0.0	0.0	0.0
54	TOTAL (BTU/KWH)	9,739	9,301	9,057	8,961	(4.5)	(2.6)	(1.1)
	GENERATED FUEL COST PER KWH (c/KWH)							
55	HEAVY OIL	3.5802	4.4700	5.9206	7.9766	24.9	32.5	34.7
56	LIGHT OIL	9.1592	9.2906	10.6470	20.2730	1.4	14.6	90.4
57	COAL	1.6988	1.6848	1.6950	1.7907	(0.8)	0.6	5.7
58	GAS	3.4909	5.0121	6.4839	7.5622	43.6	29.4	16.6
59	NUCLEAR	0.2802	0.3031	0.3550	0.3686	8.2	17.1	3.8
60	OTHER	0.0000	0.0000	0.0000	0.0000	0.0	0.0	0.0
61	TOTAL (c/KWH)	2.4381	3.4688	4.6198	5.5430	42.3	33.2	20.0

Note: Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

(Continued from Sheet No. 10.102)

Customer Rate Schedule	Charge($)	Customer Rate Schedule	Charge($)
GS-1	8.37	CST-1	102.27
GST-1	11.44	GSLD-2	158.05
GSD-1	32.54	GSLDT-2	158.05
GSDT-1	38.58	CS-2	158.05
RS-1	5.25	CST-2	158.05
RST-1	8.32	GSLD-3	371.88
GSLD-1	38.12	CS-3	371.88
GSLDT-1	38.12	CST-3	371.88
CS-1	102.27	GSLDT-3	371.88

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Charge
Metering Equipment	0.124%
Distribution Equipment	0.253%
Transmission Equipment	0.114%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental As-Available Energy costs for the next five periods are as follows. In addition, As-Available Energy cost payments will include .0022¢/kWh for variable operation and maintenance expenses.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
October 1, 2005 – March 31, 2006	6.89	5.12	5.65
April 1, 2006 – September 30, 2006	7.08	6.50	6.67
October 1, 2006 – March 31, 2007	6.74	5.31	5.73
April 1, 2007 – September 30, 2007	7.35	6.56	6.80
October 1, 2007 – March 31, 2008	6.45	5.02	5.44
April 1, 2008 – September 30, 2008	6.97	6.44	6.59

A MW block size ranging from 42 MW to 47 MW has been used to calculate the estimated As-Available Energy cost.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0210
Secondary Voltage Delivery	1.0456

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

	Generation by Fuel Type (%)					Price by Fuel Type ($/MMBTU)			
Year	Nuclear	Oil	Gas	Coal	Purchased Power	Nuclear	Oil	Gas	Coal
2006	20	13	47	6	13	.33	7.72	8.26	1.77
2007	20	13	48	6	13	.41	6.64	7.09	1.83
2008	20	12	48	6	13	.42	6.37	6.72	1.82
2009	19	11	51	6	13	.41	6.11	6.34	1.83
2010	19	10	55	5	11	.43	6.49	6.08	1.86
2011	18	9	57	6	10	.43	7.21	6.27	1.89
2012	18	7	57	8	10	.44	7.52	6.44	2.05
2013	17	6	54	13	10	.44	7.66	6.62	2.18
2014	17	6	53	14	9	.44	8.18	6.81	2.24
2015	17	9	51	14	9	.45	9.47	7.12	2.27

NOTE: The Company's forecasts are for illustrative purposes, and are subject to frequent revision. Amounts may not add to 100% due to rounding.

(Continued on Sheet No. 10.102)

APPENDIX III

CAPACITY COST RECOVERY

KMD-6
DOCKET NO. 050001-EI
FPL WITNESS: K. M. DUBIN
EXHIBIT ___________
PAGES 1-9
SEPTEMBER 9, 2005

APPENDIX III
CAPACITY COST RECOVERY

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FLORIDA POWER & LIGHT COMPANY
PROJECTED CAPACITY PAYMENTS
JANUARY 2006 THROUGH DECEMBER 2006

	PROJECTED												
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1. CAPACITY PAYMENTS TO NON-COGENERATORS	$16,326,828	$16,326,828	$16,326,828	$16,326,828	$16,326,828	$16,326,828	$16,326,828	$16,326,828	$16,326,828	$16,326,828	$16,326,828	$16,326,828	$195,921,936
2. SHORT TERM CAPACITY PAYMENTS	$5,620,130	$5,620,130	$3,600,882	$3,506,022	$6,649,382	$13,301,860	$13,301,860	$13,301,860	$7,669,340	$3,306,382	$3,600,882	$5,620,130	$85,098,860
3. CAPACITY PAYMENTS TO COGENERATORS	$25,681,825	$25,681,825	$25,681,825	$25,681,825	$25,681,825	$25,681,825	$25,681,825	$25,681,825	$25,681,825	$25,681,825	$25,681,825	$25,681,825	$308,181,900
4a. SJRPP SUSPENSION ACCRUAL	$354,568	$354,568	$354,568	$354,568	$354,568	$354,568	$354,568	$354,568	$354,568	$354,568	$354,568	$354,568	$4,254,816
4b. RETURN REQUIREMENTS ON SJRPP SUSPENSION LIABILITY	($369,473)	($372,949)	($376,425)	($379,902)	($383,378)	($386,855)	($390,331)	($393,808)	($397,284)	($400,760)	($404,237)	($407,713)	($4,663,115)
5b. OKEELANTA SETTLEMENT	$3,015,493	$3,008,023	$3,000,552	$2,993,082	$2,985,612	$2,978,141	$2,970,671	$2,963,200	$2,955,730	$2,948,259	$2,940,789	$2,933,319	$35,692,871
6. INCREMENTAL PLANT SECURITY COSTS	$1,871,172	$1,871,172	$1,871,172	$1,871,172	$1,871,172	$1,871,172	$1,871,172	$1,871,172	$1,871,172	$1,871,172	$1,871,172	$1,871,172	$22,454,060
7. TRANSMISSION OF ELECTRICITY BY OTHERS	$559,399	$559,399	$551,723	$546,605	$532,519	$541,650	$543,529	$543,493	$543,178	$543,309	$529,493	$556,840	$6,551,137
8. TRANSMISSION REVENUES FROM CAPACITY SALES	($704,000)	($624,950)	($613,500)	($351,600)	($279,200)	($295,700)	($503,300)	($503,300)	($434,900)	($420,000)	($606,850)	($668,600)	($6,005,900)
9. SYSTEM TOTAL	$52,355,942	$52,424,046	$50,397,625	$50,548,600	$53,739,328	$60,373,489	$60,156,822	$60,145,838	$54,570,457	$50,211,583	$50,294,470	$52,268,369	$647,486,565
10. JURISDICTIONAL % *													98.62224%
11. JURISDICTIONALIZED CAPACITY PAYMENTS													$638,565,754
12. SJRPP CAPACITY PAYMENTS INCLUDED IN THE 1988 TAX SAVINGS REFUND DOCKET													($56,945,592)
13. FINAL TRUE-UP – overrecovery/(underrecovery) JANUARY 2004 - DECEMBER 2004 $5,177,060			EST \ ACT TRUE-UP – overrecovery/(underrecovery) JANUARY 2005 - DECEMBER 2005 ($12,294,835)										($7,117,775)
14. TOTAL (Lines 10+11+12)													$588,737,937
15. REVENUE TAX MULTIPLIER													1.00072
16. TOTAL RECOVERABLE CAPACITY PAYMENTS													$589,161,828

*CALCULATION OF JURISDICTIONAL %

	AVG. 12 CP AT GEN.(MW)	%
FPSC	17,509	98.62224%
FERC	245	1.37776%
TOTAL	17,753	100.00000%

* BASED ON 2004 ACTUAL DATA

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2006 THROUGH DECEMBER 2006

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.519%	56,154,546,406	9,935,579	1.09027740	1.07161996	60,176,332,773	10,832,537	53.01343%	57.80473%
GS1/GST1	68.112%	6,302,963,545	1,056,372	1.09027740	1.07161996	6,754,381,542	1,151,739	5.95040%	6.14592%
GSD1/GSDT1/HLTF(21-499 kW)	75.086%	24,261,580,778	3,688,553	1.09017966	1.07154518	25,997,379,942	4,021,185	22.90286%	21.45790%
OS2	78.263%	21,673,112	3,161	1.05769961	1.04636243	22,677,930	3,343	0.01998%	0.01784%
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 kW)	81.947%	11,173,396,179	1,556,496	1.08886439	1.07053479	11,961,509,332	1,694,813	10.53771%	9.04388%
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ kW)	86.522%	1,878,264,232	247,814	1.08130610	1.06452401	1,999,457,372	267,963	1.76146%	1.42991%
GSLD3/GSLDT3/CS3/CST3	94.572%	222,929,191	26,909	1.03012884	1.02486344	228,471,978	27,720	0.20128%	0.14792%
ISST1D	95.018%	0	0	1.09027740	1.07161996	0	0	0.00000%	0.00000%
ISST1T	163.661%	0	0	1.03012884	1.02486344	0	0	0.00000%	0.00000%
SST1T	163.661%	108,503,253	7,568	1.03012884	1.02486344	111,201,017	7,796	0.09796%	0.04160%
SST1D1/SST1D2/SST1D3	95.018%	26,525,298	3,187	1.07106785	1.06663106	28,292,706	3,413	0.02492%	0.01821%
CILC D/CILC G	91.773%	3,603,481,527	448,232	1.07966661	1.06339023	3,831,907,050	483,941	3.37579%	2.58241%
CILC T	95.481%	1,570,596,934	187,778	1.03012884	1.02486344	1,609,647,377	193,436	1.41805%	1.03222%
MET	68.606%	99,779,318	16,603	1.05769961	1.04636243	104,405,330	17,561	0.09198%	0.09371%
OL1/SL1/PL1	272.948%	572,679,081	23,951	1.09027740	1.07161996	613,694,334	26,113	0.54065%	0.13934%
SL2, GSCU1	100.665%	67,298,145	7,632	1.09027740	1.07161996	72,118,035	8,321	0.06353%	0.04440%
TOTAL		106,064,217,000	17,209,835			113,511,476,718	18,739,881	100.00%	100.00%

(1) AVG 12 CP load factor based on actual calendar data.
(2) Projected kwh sales for the period January 2006 through December 2006.
(3) Calculated: Col(2)/(8760 hours * Col(1))
(4) Based on 2004 demand losses.
(5) Based on 2004 energy losses.
(6) Col(2) * Col(5).
(7) Col(3) * Col(4).
(8) Col(6) / total for Col(6)
(9) Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2006 THROUGH DECEMBER 2006

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost ($)	(4) Demand Related Cost ($)	(5) Total Capacity Costs ($)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor ($/kw)	(10) Capacity Recovery Factor ($/kwh)
RS1/RST1	53.01343%	57.80473%	$24,025,763	$314,366,201	$338,391,964	56,154,546,406	-	-	-	0.00603
GS1/GST1	5.95040%	6.14592%	$2,696,728	$33,424,101	$36,120,829	6,302,963,545	-	-	-	0.00573
GSD1/GSDT1/HLTF(21-499 kW)	22.90286%	21.45790%	$10,379,610	$116,697,008	$127,076,618	24,261,580,778	50.71007%	54,571,326	2.33	-
OS2	0.01998%	0.01784%	$9,054	$97,016	$106,070	21,673,112	-	-	-	0.00489
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 kW)	10.53771%	9.04388%	$4,775,705	$49,184,408	$53,960,113	11,173,396,179	64.34642%	23,786,906	2.27	-
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ kW)	1.76146%	1.42991%	$798,295	$7,776,434	$8,574,729	1,878,264,232	65.76459%	3,912,386	2.19	-
GSLD3/GSLDT3/CS3/CST3	0.20128%	0.14792%	$91,219	$804,450	$895,669	222,929,191	71.58393%	426,608	2.10	-
ISST1D	0.00000%	0.00000%	$0	$0	$0	0	0.00000%	0	**	-
ISST1T	0.00000%	0.00000%	$0	$0	$0	0	0.00000%	0	**	-
SST1T	0.09796%	0.04160%	$44,398	$226,244	$270,642	108,503,253	12.54678%	1,184,643	**	-
SST1D1/SST1D2/SST1D3	0.02492%	0.01821%	$11,296	$99,047	$110,343	26,525,298	60.90224%	59,663	**	-
CILC D/CILC G	3.37579%	2.58241%	$1,529,912	$14,044,235	$15,574,147	3,603,481,527	75.45559%	6,541,962	2.38	-
CILC T	1.41805%	1.03222%	$642,661	$5,613,619	$6,256,280	1,570,596,934	77.98620%	2,758,825	2.27	-
MET	0.09198%	0.09371%	$41,684	$509,630	$551,314	99,779,318	58.20329%	234,839	2.35	-
OL1/SL1/PL1	0.54065%	0.13934%	$245,021	$757,814	$1,002,835	572,679,081	-	-	-	0.00175
SL2, GSCU1	0.06353%	0.04440%	$28,794	$241,480	$270,274	67,298,145	-	-	-	0.00402
TOTAL			$45,320,140	$543,841,688	$589,161,828	106,064,217,000		93,477,158		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

(1) Obtained from Page 2, Col(8)
(2) Obtained from Page 2, Col(9)
(3) (Total Capacity Costs/13) * Col (1)
(4) (Total Capacity Costs/13 * 12) * Col (2)
(5) Col (3) + Col (4)
(6) Projected kwh sales for the period January 2006 through December 2006
(7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
(8) Col (6) / ((7) *730) For GSD-1, only 83.265% of KW are billed due to 10 KW exemption
(9) Col (5) / (8)
(10) Col (5) / (6)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand Charge (RDD) = (Total col 5)/(Doc 2, Total col 7)(.10) (Doc 2, col 4) / 12 months

Sum of Daily Demand Charge (DDC) = (Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4) / 12 months

CAPACITY RECOVERY FACTOR

	RDC ** ($/kw)	SDD ** ($/kw)
ISST1D	$0.29	$0.14
ISST1T	$0.27	$0.13
SST1T	$0.27	$0.13
SST1D1/SST1D2/SST	$0.28	$0.13

Florida Power & Light Company
Schedule E/A12 - Capacity Costs

Estimated/Actual 2005

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Florida Crushed Stone	136	4/1/1992	10/31/2005	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Bio-Energy	10	5/1/1998	1/1/2005	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility
UPS= Unit Power Sales Agreement with Southern Company
JEA = SJRPP Purchased Power Agreements

<u>2005 Capacity in Dollars</u>

	January actual	February actual	March actual	April actual	May actual	June actual	July actual	August estimated	September estimated	October estimated	November estimated	December estimated	Year-to-date est/act
Cedar Bay	9,161,819	8,707,500	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,066,335	9,066,335	9,066,335	9,066,335	9,066,335	108,350,994
ICL	10,228,493	10,149,775	9,906,595	9,815,155	10,450,770	9,827,706	10,578,837	10,377,056	10,377,056	10,377,056	10,377,056	10,377,056	122,842,613
FCS	4,292,145	3,726,518	3,699,887	3,776,167	4,002,741	3,918,051	3,993,777	5,777,824	5,777,824	5,777,824	0	0	44,742,758
SWAPBC	1,789,741	1,557,735	1,557,735	1,557,735	1,792,650	1,792,650	1,792,650	1,769,731	1,769,731	1,769,731	1,769,731	1,769,731	20,689,552
BN-SOC	1,655,325	1,571,400	1,571,400	1,571,400	1,656,450	1,656,450	1,656,450	1,635,188	1,635,188	1,635,188	1,635,188	1,635,188	19,514,813
BN-NEG	272,360	272,360	272,360	260,341	260,244	259,506	247,568	272,360	272,360	272,360	272,360	272,360	3,206,539
BS-SOC	1,861,322	1,767,104	1,767,104	1,767,104	1,862,535	1,862,535	1,862,535	1,838,678	1,838,678	1,838,678	1,838,678	1,838,678	21,943,627
BS-NEG	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660	1,039,920
SoCo	9,140,451	10,517,742	9,268,728	8,289,787	9,546,168	10,278,989	9,950,817	9,643,177	9,643,177	9,643,177	9,643,177	9,643,177	115,208,565
SJRPP	6,136,281	6,035,949	8,250,290	5,281,694	6,598,511	6,240,001	6,207,909	6,294,689	6,294,689	6,294,689	6,294,689	6,294,689	76,224,078
Total	44,624,597	44,392,743	45,410,759	41,436,043	45,286,729	44,952,548	45,407,203	46,761,697	46,761,697	46,761,697	40,983,873	40,983,873	533,763,458

Florida Power & Light Company
Docket No. 050001-EI
Schedule E/A 12

Contract	Counterparty	Identification	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	May 31, 2007
2	Reliant Energy Services	Other Entity	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	May 31, 2007
4	Progress Energy Florida, Inc.	Other Entity	May 31, 2005
5	Calpine Energy Services	Other Entity	April 30, 2005

Capacity in MW

Contract	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
1	361	361	361	312	312	320	322	322	322	322	373	373
2	468	468	468	468	468	467	468	468	468	468	468	468
3	157	157	157	157	157	156	156	156	156	156	156	156
4	150	150	150	150	150	-	-	-	-	-	-	-
5	150	150	150	150	-	-	-	-	-	-	-	-
Total	1,286	1,286	1,286	1,237	1,087	943	946	946	946	946	997	997

Capacity in Dollars

Contract	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
1	[redacted]											
2												
3												
4												
5												
Total	5,883,435	5,937,967	3,590,187	3,479,937	5,997,657	11,738,190	11,458,660	11,458,660	5,826,140	1,463,182	1,757,682	3,776,930

Total Short Term Capacity Payments for 2005	72,368,627	(1)

(1) August 9, 2005 Estimated/Actual True-Up Filing, Appendix II, page 3, line 2

Florida Power & Light Company
Schedule E12 - Capacity Costs
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Projected 2006

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Florida Crushed Stone	136	4/1/1992	10/31/2005	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Bio-Energy	10	5/1/1998	1/1/2005	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility
UPS= Unit Power Sales Agreement with Southern Company
JEA = SJRPP Purchased Power Agreements

2006 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,402,638	9,402,638	9,402,638	9,402,638	9,402,638	9,402,638	9,402,638	9,402,638	9,402,638	9,402,638	9,402,638	9,402,638	112,831,660
ICL	10,387,197	10,387,197	10,387,197	10,387,197	10,387,197	10,387,197	10,387,197	10,387,197	10,387,197	10,387,197	10,387,197	10,387,197	124,646,361
SWAPBC	1,865,325	1,865,325	1,865,325	1,865,325	1,865,325	1,865,325	1,865,325	1,865,325	1,865,325	1,865,325	1,865,325	1,865,325	22,383,900
BN-SOC	1,723,613	1,723,613	1,723,613	1,723,613	1,723,613	1,723,613	1,723,613	1,723,613	1,723,613	1,723,613	1,723,613	1,723,613	20,683,350
BN-NEG	276,980	276,980	276,980	276,980	276,980	276,980	276,980	276,980	276,980	276,980	276,980	276,980	3,323,760
BS-SOC	1,937,942	1,937,942	1,937,942	1,937,942	1,937,942	1,937,942	1,937,942	1,937,942	1,937,942	1,937,942	1,937,942	1,937,942	23,255,305
BS-NEG	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130	88,130	1,057,560
SoCo	10,047,842	10,047,842	10,047,842	10,047,842	10,047,842	10,047,842	10,047,842	10,047,842	10,047,842	10,047,842	10,047,842	10,047,842	120,574,102
SJRPP	6,278,986	6,278,986	6,278,986	6,278,986	6,278,986	6,278,986	6,278,986	6,278,986	6,278,986	6,278,986	6,278,986	6,278,986	75,347,835
Total	42,008,653	42,008,653	42,008,653	42,008,653	42,008,653	42,008,653	42,008,653	42,008,653	42,008,653	42,008,653	42,008,653	42,008,653	504,103,833

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Contract	Counterparty	Identification	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	May 31, 2007
2	Reliant Energy Services	Other Entity	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	May 31, 2007
4	Reliant Energy Services	Other Entity	December 31, 2009

Capacity in MW

Contract	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
1	373	373	373	322	322	322	322	322	322	322	373	373
2	468	468	468	468	468	468	468	468	468	468	468	468
3	156	156	156	156	156	156	156	156	156	156	156	156
4	576	576	576	576	576	576	576	576	576	576	576	576
Total	1,573	1,573	1,573	1,522	1,522	1,522	1,522	1,522	1,522	1,522	1,573	1,573

Capacity in Dollars

Contract	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
1	[redacted]											
2												
3												
4												
Total	5,620,130	5,620,130	3,600,882	3,506,022	6,649,382	13,301,860	13,301,860	13,301,860	7,669,340	3,306,382	3,600,882	5,620,130

Total Short Term Capacity Payments for 2006	85,098,860	(1)

(1) September 9, 2006 Projection Filing, Appendix III, page 3, line 2