PROGRESS ENERGY FLORIDA

DOCKET NO. 050001-EI

Fuel and Capacity Cost Recovery Factors
January through December 2006

DIRECT TESTIMONY OF
JAVIER PORTUONDO

Q. Please state your name and business address.

A. My name is Javier Portuondo. My business address is Post Office Box 14042, St. Petersburg, Florida 33733.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC, in the capacity of Manager, Regulatory Services - Florida.

Q. Have your duties and responsibilities remained the same since your testimony was last filed in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission approval the levelized fuel and capacity cost factors of Progress Energy Florida (PEF or the Company) for the period of January through December 2006.

Q. Do you have an exhibit to your testimony?

A. Yes. I have prepared an exhibit attached to my testimony consisting of Parts A through F and the Commission's minimum filing requirements for these proceedings, Schedules E1 through E10 and H1, which contain the Company's levelized fuel cost factors and supporting data. Parts A-C contain the assumptions which support the Company's cost projections. Part D contains the Company's capacity cost recovery factors and supporting data. Part E contains the calculation of depreciation and return on Hines 2 in accordance with the Stipulation and Settlement Agreement in docket 050078-EI of PEF's base rate review proceeding. Part F contains the calculation of the two tier inverted rate for residential service proposed by PEF in order to promote energy efficiency and conservation.

FUEL COST RECOVERY

Q. Please describe the levelized fuel cost factors calculated by the Company for the upcoming projection period.

A. Schedule E1, page 1 of the "E" Schedules in my exhibit shows the calculation of the Company's basic fuel cost factor of 5.195 ¢/kWh (before metering voltage adjustments). The basic factor consists of a fuel cost for the projection period of 4.53001 ¢/kWh (adjusted for jurisdictional losses), a GPIF reward of 0.00133 ¢/kWh, and an estimated prior period true-up of 0.65988 ¢/kWh. Utilizing this basic factor, Schedule E1-D shows the calculation and supporting data for the Company's final levelized fuel cost factors for service taken at secondary, primary, and transmission metering voltage levels. To perform this calculation, effective jurisdictional sales at the secondary level are calculated by applying 1% and 2% metering reduction factors to primary and transmission sales, respectively (forecasted at meter

level). This is consistent with the methodology used in the development of the capacity cost recovery factors. The final levelized fuel cost factor for residential service is 5.202 ¢/kWh. Schedule E1-D shows the Company's proposed tiered rates which are developed in Part F.

Schedule E1-E develops the Time Of Use (TOU) multipliers of 1.342 On-peak and 0.848 Off-peak. The multipliers are then applied to the levelized fuel cost factors for each metering voltage level which results in the final TOU fuel factors to be applied to customer bills during the projection period.

Q. Does the Company's basic fuel cost factor for 2006 include the entire projected 2005 true-up under-recovery amount?

A. Yes, however, the projected 2005 true-up under-recovery amount has been updated since my August 9, 2005 testimony. Contemporaneously with this filing, I am filing supplemental testimony and a revised exhibit which update the re-projected 2005 under-recovery amount presented in my August 9, 2005 filing based on actual fuel costs through July, 2005 and updated natural gas and oil prices. As stated in my supplemental testimony, the amended 2005 true-up balance is $264.9 million, made up of a $93.6 million carryover from 2004 and a $171.3 million under-recovery for 2005. The Company is proposing to collect this entire amount in 2006.

Q. What is the change in the levelized residential fuel factor for the projection period from the fuel factor currently in effect?

A. The projected levelized fuel factor for 2006 of 5.202 ¢/kWh is an increase of 1.284 ¢/kWh or

33% from the 2005 levelized fuel factor of 3.918 ¢/kWh.

Q. Please explain the reasons for the increase in the levelized fuel factor.

A. The increase in the levelized fuel factor between 2005 and 2006 is mainly driven by escalating fuel costs. 2006 estimated coal prices are 14.6% higher than 2005 estimates. 2006 estimated heavy and light oil commodity prices are 39.4% and 45.8% above 2005 estimated prices, respectively. 2006 natural gas commodity prices are 20.6% higher than 2005 estimates. Actual oil and gas prices continue to surge over projections due to limited excess production and refining capacity. As discussed in more detail in the Direct Testimony of Pam Murphy, the Company has entered into hedging contracts to mitigate some of the price risk and volatility.

Q. Is the Company proposing any rate design changes for its proposed fuel factors?

A. Yes. In light of continually increasing fuel costs, the Company is proposing a new inverted rate design for residential fuel factors to encourage energy efficiency and conservation. Specifically, the Company is proposing a two-tiered fuel charge whereby the charge for a customer's monthly usage in excess of 1,000 kWh (second tier) is priced one cent per kWh more than the charge for the customer's usage up to 1,000 kWh (first tier). The 1,000 kWh price change breakpoint is reasonable in that approximately 2/3 of all residential energy is consumed in the first tier and 1/3 of all energy is consumed in the second tier. The Company believes the one cent higher per unit price, targeted at 1/3 of the residential class's energy consumption, will promote energy efficiency and conservation. This type of inverted rate design was incorporated in the Company's base rates approved in Order No. 02-0655-AS-EI.

Q. How will the rate design be implemented?

A. Part F to my exhibit shows the calculation of the levelized fuel cost factors for the two tiers of residential customers. The two factors will be calculated on a revenue neutral basis so that the Company will recover the same fuel costs as it would under the traditional levelized approach. As shown on Part F, the two-tiered factors are determined by first calculating the amount of revenues that would be generated by the overall levelized residential factor of 5.202¢/kWh shown on Schedule E1-D. The two factors are then calculated by allocating the total revenues to the two tiers for residential customers based on the total annual energy usage for each tier.

Q. What is included in Schedule E1, line 3, "Coal Car Investment"?

A: The $10.4 million depicted on Line 3 represents depreciation expense, return on average investment, repair and maintenance expense, and property taxes on rail cars used to transport coal to Crystal River. These railcars are currently owned by Progress Fuels Corporation (PFC), and their related costs are included in the coal price charged to PEF by PFC. When coal procurement and transportation is consolidated, ownership of a locomotive, caboose and approximately 700 railcars will be transferred from PFC to PEF. In addition, PEF will lease approximately 200 railcars currently leased by PFC.

The $10.4 million also includes the carrying cost of coal purchased but not yet delivered to Crystal River and fuel procurement O&M costs in accordance with the Stipulation and Settlement in Docket 050078-EI. As part of the consolidation of the coal procurement and transportation functions, ownership of the railcars and coal inventory in transit (approximately $28.4 million) to Crystal River is expected to transfer to PEF on December 31, 2005.

Q: Why is Progress Energy combining its coal procurement and transportation functions?

A: Combining PEF's and PEC's coal procurement and transportation functions is intended to leverage fuel purchasing power, optimize transportation contracts and assets, improve coordination across functional groups and reduce costs while increasing customer service.

Q: Will the combined organization be a separate entity or part of Progress Energy?

A: The combined organization will be part of Progress Energy Carolinas (PEC) similar to oil and natural gas procurement functions and related transportation services.

Q: Is PEF requesting recovery of all costs associated with coal procurement and transportation through the fuel clause?

A: Yes. Currently, PEF's affiliate PFC procures all coal and related transportation services for PEF. PFC includes the commodity cost of coal along with transportation costs (barge and rail), depreciation, repair/maintenance and administrative expenses, taxes and a return on regulated assets in the cost per ton of coal billed to PEF. PEF recovers this cost per ton through the fuel clause.

Consistent with established FPSC policy, certain costs will continue to be recovered through the fuel clause. See Order No. 95-1089-FOF-EI. Such costs (approximately $4.3 million) include depreciation, repair and maintenance expenses, applicable taxes and a return on average investment at the authorized rate of return. In accordance with the Stipulation and Settlement Agreement in Docket 050078-EI, the carrying costs of fuel inventory (approximately

$3.7 million) and administrative costs (approximately $2.4 million) associated with fuel procurement and transportation will also be recovered through the fuel clause. Any other costs recovered through the fuel clause will be in accordance with FPSC Order No. 14546.

Q. What is included in Schedule E1, line 4, "Adjustments to Fuel Cost"?

A. The $38.3 million on Line 4 represents $36.6 million of depreciation and return associated with Hines 2 in accordance with the Stipulation and Settlement Agreement in Docket 050078-EI and the annual payment of $1.7 million to the Department of Energy for the decommissioning and decontamination of their enrichment facilities.

Q. What is included in Schedule E1, line 6, "Energy Cost of Purchased Power"?

A. The $114.1 million on Line 6 represents the projected energy costs for a 70 MW purchase power contract with Tampa Electric Company and a 414 MW purchase under a Unit Power Sales (UPS) agreement with Southern Company. The capacity payments associated with the UPS contract are based on the original contract of 400 MWs. The additional 14 MWs are the result of revised SERC ratings for the five units involved in the unit power purchase, providing a benefit to PEF in the form of reduced costs per MW. Both of these contracts have been approved for cost recovery by the Commission. As further discussed below and in the Direct Testimony of Samuel S. Waters, Line 6 also includes a contract for the purchase of 133 MW coal-based energy and capacity from Central Power & Lime beginning in December 2005. The capacity costs associated with these purchases are included in the capacity cost recovery factor.

Q. What is included in Schedule E1, line 8, "Energy Cost of Economy Purchases"?

A. The $55.6 million on Line 8 consists primarily of economy purchases from within or outside the state. This amount also includes energy costs for purchases from Seminole Electric Cooperative, Inc. (SECI) for load following and off-peak hydroelectric purchases from the Southeast Electric Power Agency (SEPA). The SECI contract is an ongoing contract under which the Company purchases energy from SECI at 95% of its avoided fuel cost. Purchases from SEPA are on an as-available basis. There is no capacity payment associated with either of these purchases. Other purchases may have non-fuel charges, but since such purchases are made only if the total cost of the purchase is lower than the Company's cost to generate the energy, it is appropriate to recover the associated non-fuel costs through the fuel adjustment clause rather than the capacity cost recovery clause.

Q. How was the Gain on Other Power Sales, shown on Schedule E-1, Line 15a, developed?

A. The total gain on non-separated sales for 2006 is estimated to be $5,856,036 which is below the three-year rolling average for such sales of $5,972,207 by $116,171. The total gain will be distributed to customers based on the sharing mechanism approved by the Commission in Order No. PSC-00-1744-PAA-EI.

Q. How was Progress Energy's three-year rolling average gain on economy sales determined?

A. The three-year rolling average of $5,972,207 is based on calendar years 2003 through 2005 and was calculated in accordance with Order No. PSC-00-1744-PAA-EI.

Q. Please explain the entry on Schedule E1, line 17, "Fuel Cost of Stratified Sales."

A. PEF has several wholesale contracts with SECI. One contract provides for the sale of supplemental energy to supply the portion of their load in excess of SECI's own resources (586 MW in 2006). The fuel costs charged to SECI for supplemental sales are calculated on a "stratified" basis in a manner which recovers the higher cost of intermediate/peaking generation used to provide the energy. There are other SECI contracts for fixed amounts of base, intermediate and peaking capacity. PEF is crediting average fuel cost of the appropriate strata in accordance with Order No. PSC-97-0262-FOF-EI. The fuel costs of wholesale sales are normally included in the total cost of fuel and net power transactions used to calculate the average system cost per kWh for fuel adjustment purposes. However, since the fuel costs of the stratified sales are not recovered on an average system cost basis, an adjustment has been made to remove these costs and the related kWh sales from the fuel adjustment calculation in the same manner that interchange sales are removed from the calculation. This adjustment is necessary to avoid an over-recovery by the Company which would result from the treatment of these fuel costs on an average system cost basis in this proceeding, while actually recovering the costs from these customers on a higher, stratified cost basis. Line 17 also includes the fuel cost of sales made to the City of Tallahassee in accordance with Order No. PSC-99-1741-PAA-EI, a 70MW sale made to Reedy Creek and a 15 MW sale made to the City of Homestead.

Q. Please explain the procedure for forecasting the unit cost of nuclear fuel.

A. The cost per million BTU of the nuclear fuel which will be in the reactor during the projection period (Cycle 15) was developed from the unamortized investment cost of the fuel in the

reactor. Cycle 15 consists of several "batches" of fuel assemblies which are separately accounted for throughout their life in several fuel cycles. The cost for each batch is determined from the actual cost incurred by the Company, which is audited and reviewed by the Commission's field auditors. The expected available energy from each batch over its life is developed from an evaluation of various fuel management schemes and estimated fuel cycle lengths. From this information, a cost per unit of energy (cents per million BTU) is calculated for each batch. However, since the rate of energy consumption is not uniform among the individual fuel assemblies and batches within the reactor core, an estimate of consumption within each batch must be made to properly weigh the batch unit costs in calculating a composite unit cost for the overall fuel cycle.

Q. How was the rate of energy consumption for each batch within Cycle 15 estimated for the upcoming projection period?

A. The consumption rate of each batch has been estimated by utilizing a core physics computer program which simulates reactor operations over the projection period. When this consumption pattern is applied to the individual batch costs, the resultant cost of Cycle 15 is $.35 per million BTU.

Q. Please give a brief overview of the procedure used in developing the projected fuel cost data from which the Company's basic fuel cost recovery factor was calculated.

A. The process begins with a fuel price forecast and a system sales forecast. These forecasts are input into the Company's production cost simulation model, PROSYM, along with purchased power information, generating unit operating characteristics, maintenance schedules, and

other pertinent data. PROSYM then computes system fuel consumption and fuel costs and purchased power. This information is the basis for the calculation of the Company's levelized fuel cost factors and supporting schedules.

Q. What is the source of the system sales forecast?

A. The system sales forecast is made by Corporate Planning using population projections from the Bureau of Economic and Business Research at the University of Florida and economic assumptions from the Economy.Com. The assumptions for the projection period are explained in Part A of my exhibit.

Q. Is the methodology used to prepare the sales forecast for this projection period the same as previously used by the Company?

A. Yes. The methodology employed to produce the forecast for the projection period is consistent with the Company's most recent filings and was developed with an econometric forecasting model.

Q. What is the source of the Company's fuel price forecast?

A. The fuel price forecast for natural gas and fuel oil (residual #6 and distillate #2) comes from observable market data in the industry. The fuel price forecast for natural gas and fuel oil is jointly prepared by the Company's Enterprise Risk Management section and Regulated Fuels Department.

The nuclear fuels forecast uses known values of remaining balances of current fuel batches, projected costs of future batches, and projected batch energy production to determine a cost rate that is reported on a cost per unit of energy production basis (cents per million BTU). The projection for costs of future batches uses projections for each fuel component. Each fuel component projection is based on contract portfolio and market projections in effect for that component. Fuel requirements and individual batch energy forecasts are derived from core physics models that incorporate energy production forecasts and operating/refueling outage strategies. Nuclear Fuel Management & Safety Analysis is responsible for all aspects of the forecast.

The coal price forecast is prepared by PFC based on projected deliveries to Crystal River supplied by Systems Planning and Operations. The pricing is based on contracts that Progress Fuels has procured on behalf of PEF for deliveries to Crystal River.

The assumptions for the 2006 projection period are shown in Part B of my exhibit. The forecasted prices for each fuel type are shown in Part C.

CAPACITY COST RECOVERY

Q. How was the Capacity Cost Recovery factor developed?

A. The calculation of the capacity cost recovery (CCR) factor is shown in Part D of my exhibit. The factor allocates capacity costs to rate classes in the same manner that they would be allocated if they were recovered in base rates.

Q. **Please provide a brief explanation of Part D to your exhibit.**

A. Pages 1 and 2: Projected Capacity Payments. These pages contain system capacity payments for UPS, TECO, Chattahoochee, Central Power & Lime, summer and winter peaking contracts and QF purchases. The retail portion of the capacity payments is calculated using separation factors as agreed to in the Stipulation and Settlement Agreement under Docket 050078 as detailed in the Rebuttal Testimony of William C. Slusser Jr.

Pages 3 and 4: Estimated/Actual True-Up. These pages are included in my supplemental direct testimony and exhibits for the 2005 estimated/actual true-up filing, which as I explained above are being filed contemporaneously with this filing. They present the actual ending true-up balance as of July 2005 and re-forecast the over/(under) recovery balances for August through December 2005 to derive an ending balance for the current period. This estimated/actual balance of $14.6 million is then carried forward to Page 1, to be collected during January through December 2006.

Page 5: Development of Jurisdictional Loss Multipliers. The same delivery efficiencies and loss multipliers presented on Schedule E1-F.

Page 6: Calculation of 12 CP and Annual Average Demand. The calculation of average 12 CP and annual average demand is based on 2003 load research data and the delivery efficiencies on Page 3.

Page 7: Calculation of Capacity Cost Recovery Factors. The total demand allocators in column (7) are computed by adding 12/13 of the 12 CP demand allocators to 1/13 of the

annual average demand allocators. The CCR factor for each secondary delivery rate class in cents per kWh is the product of total jurisdictional capacity costs (including revenue taxes) from Sheet 1, times the class demand allocation factor, divided by projected effective sales at the secondary level. The CCR factor for primary and transmission rate classes reflects the application of metering reduction factors of 1% and 2% from the secondary CCR factor.

Q. Please explain the increase in the CCR factor for the projection period compared to the CCR factor currently in effect.

A. The projected average retail CCR factor of .886 ¢/kWh is 14.8% higher than the 2005 factor of 0.772 ¢/kWh. The increase in the factor is primarily due to the carry-over of prior period under-recoveries, increases in the annual QF and firm purchase power capacity payments and a 133MW firm purchase with Central Power & Lime beginning in December 2005.

Q. Has Progress Energy included incremental security charges in the 2006 projected capacity amount?

A. Yes. PEF has included $3.8 million of estimated incremental security for 2006 in accordance with the Stipulation and Settlement Agreement in Docket 050078-EI.

OTHER MATTERS

Q. Has PEF entered into any new contracts since the time of the last fuel filing?

A: The Company is in the final stages of negotiating a contract with Central Power & Lime. An executed contract is expected fall 2005. The contract provides for the purchase of 133 MW of

energy and capacity from December 1, 2005 through December 31, 2010. This purchase will contribute to PEF meeting a 20% reserve margin during the contract term and, more importantly, provide a source of coal-based energy to the system. This purchase has been modeled in the projection of system fuel costs, and results in a savings to customers when compared to other purchase alternatives.

Q. Are any additional new purchases included in the 2006 projection of system fuel costs?

A. Yes. The company is currently pursuing the purchase of approximately 200 MW for the summer of 2006, and approximately 450-500 MW for the period December 2005 through February, 2006. These purchases will be required to maintain a 20% reserve margin for those periods. PEF is currently in discussions with potential suppliers of this capacity, which is expected to be supplied from peaking resources. These purchases have been included in the projection of system fuel costs. The summer, 2006 purchase of 200 MW has been modeled after a similar purchase made for the summer of 2005 from The Energy Authority (TEA). The purchase beginning in December, 2005 has also been modeled after the TEA agreement.

Q. Does this conclude your testimony?

A. Yes.

Docket No. 050007-EI
Progress Energy Florida, Inc.
Witness: J. Portuondo
Exhibit No. __ (JP-1P)

REDACTED

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

ON BEHALF OF PROGRESS ENERGY FLORIDA

Fuel Capacity Cost Recovery Factor
January Through December 2006

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART A - SALES FORECAST ASSUMPTIONS

SALES FORECAST ASSUMPTIONS

1. This forecast of customers, sales and peak demand was developed for use in the 2006 budget and 2006 - 2010 five-year Business Plan. This forecast was prepared in mid-2005 and replaces the July 2004 Corporate Forecast of Customers, Energy & Demand.

2. Normal weather conditions are assumed over the forecast horizon using a sales-weighted average of conditions at the St. Petersburg, Orlando and Tallahassee weather stations. For kilowatt-hour sales projections, normal weather is based on a historical thirty-year average of service area weighted billing month degree days. Seasonal peak demand projections are based on a thirty-year historical average of system-weighted temperatures at time of seasonal peak.

3. The population projections produced by the Bureau of Economic and Business Research at the University of Florida as published in "Florida Population Studies Bulletin No. 141 (February 2005) provide the basis for development of the customer forecast. State and national economic assumptions produced by Economy.Com in their national and Florida forecasts (March, 2005) are also incorporated.

4. Within the Progress Energy Florida (PEF) service area, the phosphate mining industry is the dominant sector in the industrial sales class. Four major customers accounted for over 30% of the industrial class MWh sales in 2004. These energy intensive customers mine and process phosphate-based fertilizer products for the global marketplace. Both supply and demand conditions for their products are dictated by global conditions that include, but are not limited to, foreign competition, national/international agricultural industry conditions, exchange-rate fluctuations, and international trade pacts. Load and energy consumption at the PEF-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by the state of these global conditions as well as local conditions. After years of excess mining capacity and weak product pricing power, the industry has consolidated down to fewer players in time to take advantage of better market conditions. A weaker U.S currency value on the foreign exchange is expected to help the industry in two ways. First, U.S. farm commodities will be more competitive overseas and lead to higher crop production at home. This will result in greater demand for fertilizer products. Second, a weak U.S. dollar results in U.S. fertilizer producers to become more price competitive relative to foreign producers. Going forward, energy consumption is expected to increase slightly. A significant risk to this projection lies in the continued high price of natural gas which is a major factor of production. Operations at several sites in the U.S. have already scaled back or shutdown due to profitability concerns caused by high energy prices. The energy projection for this industry assumes no major reductions or shutdowns of operations in the service territory.

5. PEF supplies load and energy service to wholesale customers on a "full", "partial" and "supplemental" requirement basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their historical trend. Cities served on this basis include Bartow, Chattahoochee, Mt Dora, Quincy and Williston. Partial requirements (PR) customer load is assumed to reflect the current contractual obligations received by PEF in an annual "declaration letter" as of May 31, 2005. The forecast of energy and demand to PR customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from power marketers any time it is more economical for them to do so. Contracts for PR service included in this forecast are with FMPA, the cities of New Smyrna Beach, Tallahassee and Homestead, and other utilities such as Reedy Creek Utilities.

A significant majority of PEF's wholesale load is served to Seminole Electric Cooperative, Inc. (SECI) under several contracts. PEF's arrangement with SECI is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the PEF control area provides the basis for the level of service needed to be supplemented by PEF. This forecast also incorporates two firm bulk power contracts with SECI. The first is a 300 MW stratified intermediate demand contract starting in June 2006 (150MW) and December 2006 (150MW). The second is a full requirement s contract that has been added to the forecast starting in 2010.

6. This forecast assumes that PEF will successfully renew all future franchise agreements but does remove from the retail forecast the load and energy once served to the City of Winter Park

7. This forecast incorporates demand and energy reductions from PEF'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.

8. Energy and demand reductions from ongoing self-service cogeneration sites are also included in this forecast. PEF will supply the supplemental load of self-service cogeneration customers. While PEF offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.

9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers ends PEF's obligation to serve these customers beyond their contract life. As a result, PEF does not plan for generation resources unless a long-term contract is in place. Current "full requirements" customers are assumed to not renew their contracts with PEF. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date. Deviation from these assumptions can occur as information from the Energy Ventures RCO department indicates that a wholesale customer has limited options in the marketplace to replace PEF capacity more economically.

10. The economic outlook for this forecast was developed early in 2005 as energy prices were hitting record highs around the world. The general consensus was that the U.S. economy, which was growing at a reasonable rate, would not slip into recession due to the higher cost of energy. A described "soft patch" in economic activity was obvious at the time of this forecast development as high gasoline prices had been reducing consumer confidence levels. Short term interest rates, controlled mostly by Federal Reserve Board (FED) policy decisions, have increased significantly in the last 12 months as hints of inflation have filtered through the reported price indexes. The days of 40-plus year lows in interest rates have ended. The FED had moved to increase rates eight times at this point – no longer seeing the need to stimulate the national economy from the post September 11th weakness that occurred. The national economy had bounced back significantly (except for job growth statistics). Economists were not in complete agreement about where monetary policy would go from here. Most thought that the FED was much closer to ending its "tightening" policy of gradually raising interest rates than those who believed that inflationary fears would require many more rate increases.

    Consensus opinion also feels that the economic stimulus supplied by the three federal tax cuts and the refinancing boom had pretty much run their course. Additional stimulus from these two phenomena is not in the cards going forward. One item believed to become a positive factor for future economic momentum is the weaker U.S. currency. Up to this point it had not supplied the punch assumed in the last forecast. This is due to several major U.S. trading partners, mainly China, having their currencies pegged to the Dollar. The Mexican Peso has actually weakened against the Dollar. This has kept the typical advantages of a weaker currency from helping U.S. manufacturers. Also, European economies have not been robust enough to fuel added imports of U.S. products. Going forward, it is expected that economic and political pressures will force the Chinese to de-link their currency and allow it to appreciate in value. This will make American-produced products more competitive with imported Chinese goods around the globe.

The housing sector has continued on an amazing and unprecedented pace. All signs are pointing to an industry that just cannot maintain this level of growth. Long term interest rates (and mortgage rates) have not increased at the same pace as short term rates allowing the momentum to continue. At some point the demand for housing pushed by new household formations must weaken. The demand for second homes could fall as interest rates finally rise. The rapid rise in real estate prices have priced many out of the market and more will fall off as rates rise.

The Florida economy has faired much better than the nation, especially when it comes to job growth. The tourism industry, which has bounced back from the the terrorism fears of 2001, will now have to juggle the impact of high oil prices on the travel industry. One bullet recently dodged was the result from the Pentagon's Base Realignment and Closing Commission which left Florida in good shape.

Growth in energy consumption is directly tied to the levels of economic activity in the State, nation and around the world, but demographic forces play a major role as well. Factors that influence in-migration rates to Florida impact residential customer growth, especially since the difference between births and deaths contribute little to Florida's growing population. Obviously, many factors influence the pace of in-migration to Florida but there is one broad, demographically created influence one can expect during the next few years. The University of Florida's latest population projection (February 2005) shows a return to more normal levels of growth in Florida population as we move into the mid-decade. This is due to economy-related conditions and characteristics of the age cohorts reaching retirement age this decade.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
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PART B - FUEL PRICE FORECAST ASSUMPTIONS

FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications and market conditions during 2005 and 2006.

PEF Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from PIRA Energy Group forecasts and current observed market information.

The oil prices listed on Part C do not include transportation costs to individual plant locations.

B. Coal

Coal price projections are provided by Progress Fuels Corporation (PFC) and represent an estimate of the price to Progress Energy Florida (PEF) for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which PFC has, or expects to have, in place during 2005 and 2006. PFC's current contracts cover PEF's projected burns for 2005 through 2006. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and, 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

C. Natural Gas

The natural gas price forecast is based on the expectation of average normal weather conditions and a steady trend in supply and demand. Prices are based on expected contract structures and spot market purchases for 2005 and 2006. Gas supply prices were derived from PIRA Energy Group forecasts and current observed market information.

Transportation costs for Florida Gas Transmission and Gulfstream pipeline firm transportation services are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

The natural gas prices listed on Part C do not include transportation costs to individual plant locations.

D. Nuclear Fuel

The Nuclear Fuel Forecast uses known values of remaining balances of current fuel batches, projected costs of future batches, and projected batch energy production to determine a cost rate that is reported on a cost per unit of energy production basis (e.g., cents per million BTU). The projection of costs of future batches uses projections for each of the several components of nuclear fuel, and each component's projection is based on the contract portfolio and market projections in effect for that component for 2005 and 2006. The contract portfolio/market mix is determined by the procurement strategy in effect for each fuel component. Fuel requirements and individual batch energy forecasts are derived from core physics models that incorporate energy projection forecasts and operating/refueling outage strategies for 2005 through 2006. Nuclear Fuel Management & Safety Analysis is responsible for all aspects of the forecast.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
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PART C - FUEL PRICE FORECAST

FUEL PRICE FORECAST
#6 Oil

	1.0%		1.5%		2.5%	
Month	$/barrel (1)	$/mmbtu	$/barrel (1)	$/mmbtu	$/barrel (1)	$/mmbtu
Jan 2006	58.18	8.95	56.16	8.64	52.52	8.08
Feb 2006	58.57	9.01	56.62	8.71	53.04	8.16
Mar 2006	58.70	9.03	56.75	8.73	53.11	8.17
Apr 2006	58.24	8.96	55.97	8.61	51.87	7.98
May 2006	58.11	8.94	56.16	8.64	52.65	8.10
Jun 2006	57.98	8.92	56.23	8.65	52.91	8.14
Jul 2006	63.18	9.72	61.56	9.47	58.63	9.02
Aug 2006	63.12	9.71	61.56	9.47	58.76	9.04
Sep 2006	63.12	9.71	61.36	9.44	58.24	8.96
Oct 2006	62.86	9.67	61.17	9.41	58.18	8.95
Nov 2006	62.34	9.59	60.39	9.29	56.94	8.76
Dec 2006	62.21	9.57	59.80	9.20	55.38	8.52

Transportation costs are not included in #6 oil prices.
(1) 6.5 mmbtu/bbl

FUEL PRICE FORECAST
#2 Oil

Month	$/barrel (2)	cents/gallon (2)	$/mmbtu
Jan 2006	95.93	228.41	16.54
Feb 2006	96.40	229.51	16.62
Mar 2006	95.93	228.41	16.54
Apr 2006	90.36	215.15	15.58
May 2006	88.51	210.73	15.26
Jun 2006	87.41	208.11	15.07
Jul 2006	87.58	208.52	15.10
Aug 2006	88.28	210.18	15.22
Sep 2006	89.15	212.25	15.37
Oct 2006	89.84	213.91	15.49
Nov 2006	93.84	223.44	16.18
Dec 2006	94.60	225.23	16.31

Transportation costs are not included in #2 oil prices.
(2) 5.8 mmbtu/bbl & 42 gal/bbl

FUEL PRICE FORECAST
Natural Gas

Month	$/mmbtu
Jan 2006	10.38
Feb 2006	10.34
Mar 2006	10.61
Apr 2006	8.65
May 2006	7.38
Jun 2006	7.44
Jul 2006	7.64
Aug 2006	7.76
Sep 2006	7.46
Oct 2006	6.95
Nov 2006	9.34
Dec 2006	8.83

Transportation costs are not included in natural gas prices.

FUEL PRICE FORECAST
Coal

	Crystal River 1 & 2			Crystal River 4 & 5		
Month	btu/lb	$/ton	$/mmbtu	btu/lb	$/ton	$/mmbtu
Jan 2006	12,500	72.14	2.886	12,500	76.37	3.055
Feb 2006	12,500	72.14	2.886	12,500	75.91	3.036
Mar 2006	12,500	71.35	2.854	12,500	76.37	3.055
Apr 2006	12,500	71.46	2.859	12,500	75.98	3.039
May 2006	12,500	71.34	2.853	12,500	76.44	3.058
Jun 2006	12,500	71.34	2.853	12,500	75.98	3.039
Jul 2006	12,500	74.78	2.991	12,500	77.38	3.095
Aug 2006	12,500	74.78	2.991	12,500	76.69	3.068
Sep 2006	12,500	74.78	2.991	12,500	77.56	3.102
Oct 2006	12,500	74.89	2.996	12,500	76.90	3.076
Nov 2006	12,500	74.89	2.996	12,500	77.28	3.091
Dec 2006	12,500	74.79	2.992	12,500	76.58	3.063

Transportation costs are included in coal prices.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART D - CAPACITY COST RECOVERY CALCULATIONS

Progress Energy Florida
Capacity Cost Recovery Clause
Projected Capacity Payments
For the Year 2006

Docket 050001-EI
Witness: J. Portuondo
Schedule E12 - Capacity Costs
Part D
Page 1 of 7

		ESTIMATED JAN	ESTIMATED FEB	ESTIMATED MAR	ESTIMATED APR	ESTIMATED MAY	ESTIMATED JUN	ESTIMATED JUL	ESTIMATED AUG	ESTIMATED SEP	ESTIMATED OCT	ESTIMATED NOV	ESTIMATED DEC	TOTAL
	Base Production Level Capacity Charges:													
1	Auburndale Power Partners, L.P. (AUBRDLFC)	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	6,430,080
2	Auburndale Power Partners, L.P. (AUBSET)	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	30,591,048
3	Bay County (BAYCOUNT)	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	3,165,360
4	Cargill Fertilizer, Inc. (CARGILLF)	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	6,339,600
5	Jefferson Power L.C. (JEFFPOWR)	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	204,000
6	Lake County (LAKCOUNT)	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	6,029,736
7	Lake Cogen Limited (LAKORDER)	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	31,975,812
8	Metro-Dade County (METRDADE)	989,860	989,860	989,860	989,860	989,860	989,860	989,860	989,860	989,860	989,860	989,860	989,860	11,878,320
9	Orange Cogen (ORANGECO)	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	27,318,192
10	Orlando Cogen Limited (ORLACOGL)	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	24,391,560
11	Orlando Cogen Limited (ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	-
12	Pasco Cogen Limited (PASCCOGL)	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	37,996,608
13	Pasco County Resource Recovery (PASCOUNT)	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	10,877,160
14	Pinellas County Resource Recovery (PINCOUNT)	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	25,892,376
15	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	45,995,220
16	U.S Agri-Chemicals (AGRICHEM)	50,827	50,827	50,827	50,827	50,827	50,827	50,827	50,827	50,827	50,827	50,827	50,827	609,924
17	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
18	UPS Purchase (414 total mw) - Southern	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	53,700,000
19	Incremental Security (5060001, 5240001 & 5490001)	74,417	74,417	74,417	810,167	74,417	74,417	810,167	74,417	74,417	810,167	74,417	810,167	3,636,000
20	Subtotal - Base Level Capacity Charges	27,824,946	27,824,946	27,824,946	28,560,696	27,824,946	27,824,946	28,560,696	27,824,946	27,824,946	28,560,696	27,824,946	28,560,696	336,842,348
21	Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	
22	Base Level Jurisdictional Capacity Charges	26,086,721	26,086,721	26,086,721	26,776,509	26,086,721	26,086,721	26,776,509	26,086,721	26,086,721	26,776,509	26,086,721	26,776,509	315,799,806
	Intermediate Production Level Capacity Charges:													
23	TECO Power Purchase (70 mw)	718,100	718,100	718,100	718,100	718,100	718,100	718,100	718,100	718,100	718,100	718,100	718,100	8,617,204
24	Schedule H Capacity Sales	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(48,000)
25	Subtotal - Intermediate Level Capacity Charges	714,100	714,100	714,100	714,100	714,100	714,100	714,100	714,100	714,100	714,100	714,100	714,100	8,569,204
26	Intermediate Production Jurisdict. Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	
27	Intermediate Level Jurisdict. Capacity Charges	564,468	564,468	564,468	564,468	564,468	564,468	564,468	564,468	564,468	564,468	564,468	564,468	6,773,613
	Peaking Production Level Capacity Charges:													
28	Chattahoochee	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	150,000
29	CP & Lime	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	16,295,161
30	Peaking Purchases - Winter Peak	0	0	0	0	0	0	0	0	0	0	0	1,402,800	1,402,800
31	Peaking Purchases - Summer Peak	0	0	0	0	0	900,000	900,000	900,000	900,000	0	0	0	3,600,000
32	Peaking Purchases - Winter Peak	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Subtotal -Peaking Level Capacity Charges	1,370,430	1,370,430	1,370,430	1,370,430	1,370,430	2,270,430	2,270,430	2,270,430	2,270,430	1,370,430	1,370,430	2,773,230	21,447,962
34	Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	
35	Peaking Level Jurisdictional Capacity Charges	1,219,395	1,219,395	1,219,395	1,219,395	1,219,395	2,020,206	2,020,206	2,020,206	2,020,206	1,219,395	1,219,395	2,467,592	19,084,182
	Other Capacity Charges:													
36	Retail Wheeling	(94,637)	(104,166)	(92,142)	(59,449)	(27,531)	(22,369)	(29,251)	(24,950)	(30,972)	(25,810)	(56,782)	(80,871)	(648,948)
37	Total Jurisdictional Capacity Payments (Lines 22 + 27 + 35 + 36)	27,775,948	27,766,398	27,778,442	28,500,923	27,843,053	28,649,026	29,331,932	28,646,446	28,640,423	28,534,562	27,813,802	29,727,698	341,008,652
38	Estimated/Actual True-Up Provision for the Period January through December 2005													14,597,880
39	Total (Sum of lines 37 + 38)													355,606,533
40	Revenue Tax Multiplier													1.00072
41	Total Recoverable Capacity Payments													355,862,570

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDUFC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County (BAYCOUNT)	Jan-95	Dec-08	QF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	2.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L. P. (MULBERY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L. P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
U.S. Agri-Chemicals (AGRICHEM)	Jan-97	Dec-06	QF	Purch	5.61
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
1 Schedule H Capacity - New Smyrna Beach	Nov-85	(2)	Other	Sale	[redacted]
2 Schedule H Capacity - Tallahassee	May-04	Jun-04	Other	Sale	
3 Chattahoochee	Oct-02	Oct-12	Other	Purch	
4 Central Power & Lime	Dec-05	Dec-10	Other	Purch	

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

Progress Energy Florida
Capacity Cost Recovery Clause
Calculation of Estimated / Actual True-Up
For the Year 2005

Docket 050001-EI
Witness: J. Portuondo
Schedule E12 - Capacity Costs
Part D
Page 3 of 7
Amended 9/05

		ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ESTIMATED AUG	ESTIMATED SEP	ESTIMATED OCT	ESTIMATED NOV	ESTIMATED DEC	TOTAL
	Base Production Level Capacity Charges:													
1	Auburndale Power Partners, L.P. (AUBRDLFC)	532,270	503,710	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	6,074,780
2	Auburndale Power Partners, L.P. (AUBSET)	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	29,228,940
3	Bay County (BAYCOUNT)	262,020	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	2,992,990
4	Cargill Fertilizer, Inc. (CARGILLF)	525,900	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	6,055,050
5	Jefferson Power LC. (JEFFPOWR)	(41,465)	0	0	0	9,829	15,228	17,000	17,000	17,000	17,000	17,000	17,000	85,591
6	Lake County (LAKCOUNT)	499,035	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	5,696,700
7	Lake Cogen Limited (LAKORDER)	2,672,818	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	30,563,647
8	Metro-Dade County (METRDADE)	634,857	728,788	720,996	710,593	693,656	684,376	664,209	942,130	942,130	942,130	942,130	942,130	9,548,125
9	Orange Cogen (ORANGECO)	2,276,518	2,156,989	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	26,113,495
10	Orlando Cogen Limited (ORLACOGL)	1,391,408	1,657,839	1,655,942	1,653,362	1,591,172	1,419,991	1,540,701	1,934,619	1,934,619	1,934,619	1,934,619	1,934,619	20,583,218
11	Orlando Cogen Limited (ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Pasco Cogen Limited (PASCCOGL)	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	38,228,368
13	Pasco County Resource Recovery (PASCOUNT)	900,220	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	10,276,400
14	Pinellas County Resource Recovery (PINCOUNT)	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	24,462,300
15	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	4,265,565	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	44,383,148
16	U S Agri-Chemicals (AGRICHEM)	41,782	44,631	45,441	46,358	45,856	41,430	37,160	46,358	46,358	46,358	46,358	46,358	546,447
17	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	959,907	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,770,313
18	UPS Purchase (414 total mw) - Southern	4,077,384	4,693,927	4,135,988	3,898,847	4,257,418	4,584,766	4,439,080	4,411,000	4,389,000	4,333,000	4,371,000	4,389,000	51,730,380
19	Incremental Security (5060001, 5240001 & 5490001)	33,528	332,951	447,290	521,341	104,496	219,559	1,262,410			1,649,033		1,649,033	6,219,842
20	Subtotal - Base Level Capacity Charges	27,001,879	26,790,377	26,349,278	25,976,122	26,249,341	26,308,881	27,304,151	26,596,728	26,644,728	28,267,761	26,656,728	28,303,761	322,549,734
21	Base Production Jurisdictional Responsibility	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	
22	Base Level Jurisdictional Capacity Charges	25,910,193	25,707,242	25,283,977	24,929,907	25,188,060	25,245,213	26,200,244	25,517,379	25,567,482	27,124,895	25,578,998	27,159,439	309,509,049
	Intermediate Production Level Capacity Charges:													
23	TECO Power Purchase (60 mw)	669,767	669,767	669,767	669,767	669,767	669,767	669,767	748,034	748,034	748,034	748,034	748,034	8,358,539
24	Schedule H Capacity Sales	(4,195)	(8,815)	(9,221)	(9,066)	(9,357)	(9,217)	(9,357)	(9,026)	(9,026)	(9,026)	(9,026)	(9,026)	(104,378)
25	Subtotal - Intermediate Level Capacity Charges	665,572	660,952	660,546	660,681	660,410	660,550	660,410	739,008	739,008	739,008	739,008	739,008	8,254,161
26	Intermediate Production Jurisdict. Responsibility	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	
27	Intermediate Level Jurisdict. Capacity Charges	567,555	563,555	563,204	563,321	563,086	563,207	563,086	639,789	639,789	639,789	639,789	639,789	7,145,966
	Peaking Production Level Capacity Charges:													
28	Chattahoochee	12,500	11,593	13,407	12,634	12,366	12,634	12,366	12,500	12,500	12,500	12,500	12,500	150,000
29	Reedy Creek	150,000	100,000	0	0	0	0	0	0	0	0	0	0	250,000
30	Reliant-Vandolah	797,900	797,900	0	0	0	0	0	0	0	0	0	0	1,595,800
31	The Energy Authority	0	0	0	0	0	900,000	900,000	900,000	900,000	0	0	0	3,600,000
32	CP & Lime	0	0	0	0	0	0	0	0	0	0	0	1,357,930	1,357,930
33	Subtotal -Peaking Level Capacity Charges	960,400	909,493	13,407	12,634	12,366	912,634	912,366	912,500	912,500	12,500	12,500	1,370,430	6,953,730
34	Peaking Production Jurisdictional Responsibility	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	
35	Peaking Level Jurisdictional Capacity Charges	716,093	678,136	9,997	9,420	9,220	680,478	680,278	680,378	680,378	9,320	9,320	1,021,820	5,184,840
	Other Capacity Charges:													
36	Retail Wheeling	(99,751)	(38,389)	(56,266)	(6,183)	(6,698)	(18,889)	(2,961)	(22,369)	(27,531)	(23,229)	(50,846)	(72,268)	(427,399)
37	Total Jurisdictional Capacity Charges	27,094,090	26,910,544	25,800,912	25,499,465	25,753,688	26,470,009	27,440,627	26,915,178	26,860,118	27,760,775	26,177,260	28,748,781	321,412,448
38	Capacity Cost Recovery Revenues (net of tax)	23,483,030	21,723,897	20,888,492	21,532,671	21,869,506	26,018,878	30,557,792	30,466,642	29,940,687	27,149,519	23,236,687	22,890,166	299,361,966
39	Prior Period True-Up Provision	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	(2,750,294)	7,661,393
40	Current Period Revenues (net of tax) (line 38 + 39)	24,429,547	22,670,414	21,835,009	22,479,188	22,816,023	26,965,395	31,504,309	31,445,159	30,887,204	28,096,036	24,185,204	19,939,872	307,043,359
	True-Up Provision													
41	True-Up Provision - Over/(Under) Recov (line 40 - 37)	(2,664,543)	(4,240,130)	(3,965,903)	(3,011,277)	(3,147,665)	495,386	4,063,682	4,529,981	4,027,086	345,261	(1,992,056)	(8,808,910)	(14,369,088)
42	Interest Provision for the Month	11,811	3,156	(6,085)	(19,250)	(30,406)	(37,934)	(36,476)	(27,231)	(18,010)	(14,602)	(19,561)	(32,187)	(228,792)
43	Current Cycle Balance - Over/(Under) (line 41 + 42)	(2,652,732)	(6,889,704)	(10,863,892)	(13,894,219)	(17,072,290)	(16,614,838)	(12,587,632)	(8,084,882)	(4,075,806)	(3,745,147)	(5,756,784)	(14,597,880)	(14,597,880)
44	Plus: Prior Period Balance	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393
45	Plus Cumulative True up Provision	(946,517)	(1,893,034)	(2,839,551)	(3,786,068)	(4,732,585)	(5,679,102)	(6,625,619)	(7,572,136)	(8,518,653)	(9,465,170)	(10,411,687)	(7,661,393)	(7,661,393)
46	Net True-up Over/(Under) (lines 43 through 45)	4,062,144	(1,121,345)	(6,041,850)	(10,018,894)	(14,143,482)	(14,632,547)	(11,551,858)	(7,996,625)	(4,933,066)	(5,549,924)	(8,507,078)	(14,597,880)	(14,597,880)

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County (BAYCOUNT)	Jan-95	Dec-08	QF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-08	QF	Purch	2.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-81	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L. P. (MULBERY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L. P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
U.S. Agi-Chemicals (AGRICHEM)	Jan-97	Dec-08	QF	Purch	5.61
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
1 Schedule H Capacity - New Smyrna Beach	Nov-85	(2)	Other	Sale	[redacted]
2 Schedule H Capacity - Tallahassee	May-04	Jun-04	Other	Sale	
3 Chattahoochee	Oct-02	Oct-12	Other	Purch	
4 Reedy Creek	Dec-03	Feb-05	Other	Purch	
5 Vandolah (Reliant Energy Services)	Dec-04	Feb-06	Other	Purch	
6 The Energy Authority	Jun-05	Sep-06	Other	Purch	
7 Central Power & Lime	Dec-05	Dec-10	Other	Purch	

8 (1) Reedy Creek - 30 MW in January 2005 and 20 MW in February 2005.
(2) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

Progress Energy Florida
Development of Jurisdictional Delivery Loss Multipliers
Based on Actual Twelve Months Ending December 31, 2004
Estimated for the Period of: January Through December 2006

		Energy Delivered @ Billing Level					Energy		
		Billed MWH	Unbilled MWH	Total MWH	% of Total	Delivery Efficiency	Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
Retail									
Transmission		537,258	3,953	541,211		0.9763000	554,349		
Distribution Primary		4,546,253	33,444	4,579,697		0.9663000	4,739,415		
Distribution Secondary		33,109,602	243,567	33,353,169		0.9411751	35,437,795		
Total Retail		38,193,113	280,964	38,474,077	95.17%	0.9445766	40,731,559	95.37%	1.00207
						5.54%			
Wholesale									
Generation Level		883,271	28,443	911,714		1.0000000	911,714		
Transmission		948,630	(3,667)	944,963		0.9763000	967,902		
Distribution Primary		95,312	114	95,426		0.9663000	98,754		
Distribution Secondary		-	-	-			-		
Total Wholesale		1,927,212	24,890	1,952,102	4.83%	0.9867228	1,978,370	4.63%	0.95927
						1.33%			
Subtotal Class		40,120,325	305,854	40,426,179	100.00%	0.9465288	42,709,929	100.00%	1.00000
						5.35%			
Non-Class									
Sepa	Transmission	8,176	-	8,176		0.9763000	8,374		
Homestead - Base	Generation	131,760	5,692	137,452		1.0000000	137,452		
FP&L - Base	Generation	1,396,025	60,309	1,456,334		1.0000000	1,456,334		
TECO - Intermediate	Transmission	-	-	-		0.9763000	-		
Seminole Elect Coop	Generation	737,780	(17,580)	720,200		1.0000000	720,200		
Tallahassee - Base	Transmission	100,138	4,326	104,464		0.9763000	107,000		
Interchange	Generation	799,756	-	799,756		1.0000000	799,756		
Company Use	Secondary	118,816	-	118,816		0.9411751	126,242		
Total Non-Class		3,292,451	52,747	3,345,198			3,355,358		
Total System		43,412,776	358,601	43,771,377		0.950203	46,065,287		

Progress Energy Florida
Capacity Cost Recovery Clause
Calculation of Capacity Clause Recovery Factor
Using Current 12 CP & 1/13th AD Allocation Method for Production Demand
For the Year 2006

Docket 050001-EI
Witness: J. Portuondo
Part D
Sheet 6 of 7

Rate Class	(1) Mwh Sales @ Meter Level	(2) 12 CP Load Factor	(3) Average CP MW @ Meter Level (1)/8760hrs/(2)	(4) Delivery Efficiency Factor	(5) Average CP MW @ Source Level (3)/(4)	(6) Mwh Sales @ Meter Level	(7) Delivery Efficiency Factor	(8) Source Level Mwh (6)/(7)	(9) Annual Average Demand (8)/8760hrs
I. Residential Service	20,435,616	0.548	4,256.99	0.9411752	4,523.06	20,435,616	0.9411752	21,712,871	2,478.64
II. General Service Non-Demand									
Transmission	2,830	0.609	0.53	0.9763000	0.54	2,830	0.9763000	2,899	0.33
Primary	6,106	0.609	1.14	0.9663000	1.18	6,106	0.9663000	6,319	0.72
Secondary	1,345,051	0.609	252.13	0.9411752	267.89	1,345,051	0.9411752	1,429,119	163.14
Total Gen Serv Non-Demand	1,353,987		253.80		269.61	1,353,987		1,438,337	164.19
III. GS - 100% L.F.	85,622	1.000	9.77	0.9411752	10.38	85,622	0.9411752	90,973	10.39
IV. General Service Demand									
SS-1 - Transmission	9,179	3.733	0.28			9,179			
GSD-1 - Transmission	(152)	0.698	(0.02)			(152)			
Total Transmission	9,027		0.26	0.9763000	0.27	9,027	0.9763000	9,246	1.06
SS-1 - Primary	5,482	3.733	0.17			5,482			
GSD-1 - Primary	2,505,277	0.698	409.73			2,505,277			
Total Primary	2,510,759		409.90	0.9663000	424.20	2,510,759	0.9663000	2,598,322	296.61
GSD - Secondary	12,662,743	0.698	2,070.94	0.9411752	2,200.38	12,662,743	0.9411752	13,454,183	1,535.87
Total Gen Serv Demand	15,182,529		2,481.10		2,624.85	15,182,529		16,061,751	1,833.54
V. Curtailable Service									
CS - Primary	294,624	0.779	43.17			294,624			
SS-3 - Primary	1,842	0.480	0.44			1,842			
Total Primary	296,466		43.61	0.9663000	45.13	296,466	0.9663000	306,805	35.02
CS - Secondary	0	0.779	0.00	0.9411752	0.00	0	0.9411752	0	0.00
Total Curtailable Service	296,466		43.61		45.13	296,466		306,805	35.02
VI. Interruptible Service									
IS - Transmission	408,644	0.940	49.63			408,644			
SS-2 - Transmission	102,983	0.748	15.72			102,983			
Total Transmission	511,627		65.35	0.9763000	66.94	511,627	0.9763000	524,047	59.82
IS - Primary	1,748,265	0.940	212.31			1,748,265			
SS-2 - Primary	63,764	0.748	9.73			63,764			
Total Primary	1,812,029		222.04	0.9663000	229.78	1,812,029	0.9663000	1,875,224	214.07
IS - Secondary	137,041	0.940	16.64	0.9411752	17.68	137,041	0.9411752	145,606	16.62
Total Interruptible Service	2,460,697		304.03		314.40	2,460,697		2,544,877	290.51
VII. Lighting Service	333,325	4.650	8.18	0.9411752	8.69	333,325	0.9411752	354,158	40.43
Total Retail	40,148,242				7,796.12	40,148,242		42,509,772	4,852.72

Progress Energy Florida
Capacity Cost Recovery Clause
Calculation of Capacity Clause Recovery Factor
Using Current 12 CP & 1/13th AD Allocation Method for Production Demand
For the Year 2006

Docket 050001-EI
Witness: J. Portuondo
Part D
Sheet 7 of 7

	(1) Average 12 CP Demand Mw	(2) Average 12 CP Demand %	(3) Annual Average Demand Mw	(4) Annual Average Demand %	(5) 12/13 of 12 CP 12/13 * (2)	(6) 1/13 of Annual Demand 1/13 * (4)	(7) Demand Allocation (5) + (6)	(8) Dollar Allocation (7) * Total	(9) Effective Mwh's @ Secondary Level Year 2006	(10) Capacity Cost Recovery Factor (c/Kwh)
I. Residential Service	4,523.06	58.017%	2,478.64	51.077%	53.554%	3.929%	57.483%	204,560,481	20,435,615	1.001
II. General Service Non-Demand										
Transmission									2,773	0.889
Primary									6,045	0.899
Secondary									1,345,051	0.908
Total Gen Serv Non-Demand	269.61	3.458%	164.19	3.383%	3.193%	0.260%	3.453%	12,287,835	1,353,869	
III. GS - 100% L.F.	10.38	0.133%	10.39	0.214%	0.123%	0.016%	0.139%	494,649	85,622	0.578
IV. General Service Demand										
Transmission									8,846	0.782
Primary									2,485,651	0.790
Secondary									12,662,743	0.798
Total Gen Service Demand	2,624.85	33.669%	1,833.54	37.784%	31.081%	2.906%	33.985%	120,939,895	15,157,240	
V. Curtailable Service										
Transmission									0	0.701
Primary									293,501	0.708
Secondary									0	0.715
Total Curtailable Service	45.13	0.580%	35.02	0.722%	0.534%	0.056%	0.590%	2,099,589	293,501	
VI. Interruptible Service										
Transmission									501,394	0.600
Primary									1,793,909	0.606
Secondary									137,041	0.612
Total Interruptible Service	314.40	4.033%	290.51	5.987%	3.722%	0.461%	4.183%	14,885,731	2,432,344	
VII. Lighting Service	8.69	0.110%	40.43	0.833%	0.103%	0.064%	0.167%	594,290	333,325	0.178
Total Retail	7,796.12	100.000%	4,852.72	100.000%	92.310%	7.692%	100.000%	355,862,570	40,091,516	0.88637

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART E - SCHEDULE OF HINES UNIT 2 DEPRECIATION & RETURN

Progress Energy Florida
Docket 050001-EI
Witness: J. Portuondo
Part F

Calculation of Inverted Residential Fuel Rates

	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kwh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kwh	13,275,947	5.202	$ 690,667,867	4.852	$ 644,159,569
Over 1,000 kwh	7,158,647	5.202	372,421,452	5.852	418,929,749
Total	20,434,594		$ 1,063,089,318		$ 1,063,089,318
					-
Rate Differential by Tier - Cents per KWH				1.000	

Residential Sales:	
Levelized	20,434,594
Time of Use	1,021
Total	20,435,615
Check	-

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

SCHEDULES E1 THROUGH E10 AND H1

SCHEDULE E1

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: January Through December 2006

			DOLLARS	MWH	CENTS/KWH
1.	Fuel Cost of System Net Generation		1,693,893,744	37,240,450	4.54853
2.	Spent Nuclear Fuel Disposal Cost		6,228,904	6,636,378 *	0.09386
3.	Coal Car Investment		10,413,156	0	0.00000
4.	Adjustment to Fuel Cost		38,332,621	0	0.00000
5.	TOTAL COST OF GENERATED POWER		1,748,868,426	37,240,450	4.69615
6.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		114,125,596	4,915,525	2.32174
7.	Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)		0	0	0.00000
8.	Energy Cost of Economy Purchases (Non-Broker) (E9)		55,641,111	777,200	7.15918
9.	Energy Cost of Schedule E Economy Purchases (E9)		0	0	0.00000
10.	Capacity Cost of Economy Purchases (E9)		0	0 *	0.00000
11.	Payments to Qualifying Facilities (E8)		145,301,280	4,663,000	3.11605
12.	TOTAL COST OF PURCHASED POWER		315,067,987	10,355,725	3.04245
13.	TOTAL AVAILABLE KWH			47,596,175	
14.	Fuel Cost of Economy Sales	(E6)	0	0	0.00000
14a.	Gain on Economy Sales - 80%	(E6)	0	0 *	0.00000
15.	Fuel Cost of Other Power Sales	(E6)	(45,615,405)	(759,138)	6.00884
15a.	Gain on Other Power Sales	(E6)	(5,856,036)	(759,138) *	0.77141
16.	Fuel Cost of Unit Power Sales	(E6)	0	0	0.00000
16a.	Gain on Unit Power Sales	(E6)	0	0	0.00000
17.	Fuel Cost of Stratified Sales	(E6)	(129,373,189)	(2,496,445)	5.18230
18.	TOTAL FUEL COST AND GAINS ON POWER SALES		(180,844,630)	(3,255,583)	5.55491
19.	Net Inadvertent Interchange			0	
20.	TOTAL FUEL AND NET POWER TRANSACTIONS		1,883,091,783	44,340,592	4.24688
21.	Net Unbilled		(67,203)	1,582	(0.00016)
22.	Company Use		5,096,256	(120,000)	0.01224
23.	T & D Losses		109,174,495	(2,570,699)	0.26211
24.	Adjusted System KWH Sales		1,883,091,783	41,651,476	4.52107
25.	Wholesale KWH Sales (Excluding Supplemental Sales)		(68,127,896)	(1,503,234)	4.53209
26.	Jurisdictional KWH Sales		1,814,963,887	40,148,242	4.52066
27.	Jurisdictional KWH Sales Adjusted for Line Losses x	1.00207	1,818,720,862	40,148,242	4.53001
28.	Prior Period True-Up (Sch E1-A)		264,931,104	40,148,242	0.65988
29.	Total Jurisdictional Fuel Cost		2,083,651,966	40,148,242	5.18989
30.	Revenue Tax Factor				1.00072
31.	Fuel Cost Adjusted for Taxes		2,085,152,195	40,148,242	5.19363
32.	GPIF **		532,353	40,148,242	0.00133
33.	Fuel Factor Adjusted for taxes including GPIF		2,085,684,548	40,148,242	5.19495
34.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)				5.195

* For Informational Purposes Only

** Based on Jurisdictional Sales

SCHEDULE E1-A

Progress Energy Florida
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January Through December 2006

1.	ACTUAL OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004		$ (170,405,867)
2.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004		155,959,294
3.	ESTIMATED JANUARY - DECEMBER 2004 UNDER RECOVERY CARRIED FORWARD TO 2006 (Docket No. 040001-EI, Order PSC-04-1276-FOF-EI)		(79,157,270)
4.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2005		(171,327,261)
5.	TOTAL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE JANUARY - DECEMBER 2006 PROJECTED PERIOD (Lines 1 through 4)		$ (264,931,104)
6.	JURISDICTIONAL MWH SALES (Projected Period)	Mwh	40,148,242
7.	TRUE-UP FACTOR (Line 5 / Line 6)	Cents/kwh	0.65988

Docket 050001-EI
SCHEDULE E1-B

Amended 9/05

Progress Energy Florida
Calculation of Estimated True-Up
Actual/Estimated for the Period of: January Through December 2005

DESCRIPTION	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Estimated Aug-05	Estimated Sep-05	Estimated Oct-05	Estimated Nov-05	Estimated Dec-05	TOTAL PERIOD
REVENUE													
1 Jurisdictional MWH Sales	3,029,290	2,817,495	2,720,300	2,829,554	2,834,359	3,367,358	3,915,031	3,954,161	3,861,822	3,519,946	3,012,905	2,941,769	38,824,010
2 Jurisdictional Fuel Factor (Pre-Tax)	3.877	3.888	3.882	3.890	3.904	3.900	3.902	3.910	3.910	3.910	3.910	3.910	
3 Total Jurisdictional Fuel Revenue	117,456,065	109,492,306	105,607,419	110,067,310	110,663,960	131,331,315	152,755,351	154,590,574	151,762,432	137,614,647	117,791,540	115,011,212	1,514,144,131
4 Less: True-Up Provision	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(76,802,024)
5 Less: GPIF Provision	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,307)	(2,139,695)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	110,877,588	102,913,829	99,028,942	103,488,833	104,085,483	124,752,838	146,176,874	148,012,097	145,183,955	131,036,170	111,213,063	108,432,736	1,435,202,412
FUEL EXPENSE													
8 Total Cost of Generated Power	89,019,275	74,131,090	98,360,486	87,305,066	105,377,104	122,734,133	179,674,790	182,326,846	156,710,690	138,965,395	135,150,887	114,989,542	1,484,745,305
9 Total Cost of Purchased Power	22,532,030	19,075,422	19,595,769	21,850,381	19,432,339	30,872,945	51,218,232	34,660,821	30,486,505	27,644,150	21,843,066	23,923,076	322,834,737
10 Total Cost of Power Sales	(9,474,645)	(8,083,969)	(9,245,042)	(7,759,188)	(7,318,097)	(7,007,589)	(5,294,835)	(8,843,142)	(9,301,422)	(10,435,034)	(10,542,966)	(8,978,065)	(102,284,015)
11 Total Fuel and Net Power	102,076,660	85,122,543	108,711,215	101,396,279	117,491,347	146,399,489	225,598,186	208,044,525	177,895,773	156,174,511	146,450,985	129,934,534	1,705,296,027
12 Jurisdictional Percentage	94.78%	93.75%	93.62%	91.25%	93.78%	94.84%	94.01%	94.09%	93.84%	93.58%	92.91%	93.26%	93.70%
13 Jurisdictional Loss Multiplier	1.00097	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
14 Jurisdictional Fuel Cost	96,842,105	79,967,575	101,986,115	92,715,629	110,411,465	139,132,685	212,523,871	196,154,294	167,282,954	146,450,634	136,349,251	121,427,782	1,601,244,360
COST RECOVERY	0												
15 Net Fuel Revenue Less Expense	14,035,484	22,946,254	(2,957,172)	10,773,204	(6,325,982)	(14,379,847)	(66,346,997)	(48,142,198)	(22,098,999)	(15,414,464)	(25,136,189)	(12,995,046)	(166,041,952)
16 Interest Provision	(323,580)	(291,584)	(270,109)	(262,751)	(254,818)	(278,060)	(389,393)	(532,335)	(613,950)	(650,138)	(690,663)	(727,927)	(5,285,309)
17 Current Cycle Balance	13,711,904	36,366,574	33,139,292	43,649,745	37,068,945	22,411,037	(44,325,352)	(92,999,885)	(115,712,834)	(131,777,435)	(157,604,287)	(171,327,261)	
18 Plus: Prior Period Balance	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	
19 Plus: Cumulative True-Up Provision	6,400,169	12,800,338	19,200,507	25,600,676	32,000,845	38,401,014	44,801,183	51,201,352	57,601,521	64,001,690	70,401,859	76,802,028	
20 Total Retail Balance	(150,293,798)	(121,238,959)	(118,066,072)	(101,155,450)	(101,336,061)	(109,593,820)	(169,930,040)	(212,204,404)	(228,517,184)	(238,181,616)	(257,608,299)	(264,931,104)	

SCHEDULE E1-C

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period: January Through December 2006

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	$	532,353
	B. True-Up (Over) / Under Recovery	$	264,931,104
2.	JURISDICTIONAL MWH SALES	Mwh	40,148,242
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor	Cents/kwh	0.00133
	B. True-Up Factor	Cents/kwh	0.65988

SCHEDULE E1-D

Progress Eenrgy Florida
Calculation of Levelized Fuel Adjustment Factors
(Projected Period)
Estimated for the Period of : January Through December 2006

1.	Period Jurisdictional Fuel Cost (E1, line 27)		$ 1,818,720,862
2.	Prior Period True-Up (E1, line 28)		264,931,104
3.	Other Adjustments		0
4.	Regulatory Assessment Fee (E1, line 30)		1,500,228
5.	Generating Performance Incentive Factor (GPIF) (E1, line 32)		532,353
6.	Total Jurisdictional Fuel Cost (E1, line 33)		$ 2,085,684,547
7.	Jurisdictional Sales (E1, line 26)	Mwh	40,148,242
8.	Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10)	Cents/kwh	5.195
9.	Effective Jurisdictional Sales (See Below)	Mwh	40,091,519

LEVELIZED FUEL FACTORS:

10.	Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	Cents/kwh	5.202
11.	Fuel Factor at Primary Metering (Line 10 * 99%)	Cents/kwh	5.150
12.	Fuel Factor at Transmission Metering (Line 10 * 98%)	Cents/kwh	5.098

TIERED FUEL FACTORS:

13.	Fuel Factor - First Tier (0-1000 kWh)	Cents/kwh	4.852
14.	Fuel Factor - Second Tier (Over 1000 kWh)	Cents/kwh	5.852

	JURISDICTIONAL SALES (MWH)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	34,999,398	34,999,398
Distribution Primary	4,625,360	4,578,106
Transmission	523,484	513,014
Total	40,148,242	40,091,519

SCHEDULE E1-E

Progress Energy Florida
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January Through December 2006

Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	Time of Use On-Peak Multiplier 1.342	Time of Use Off-Peak Multiplier 0.848
1.	Distribution Secondary	4.852	5.852	5.202	6.981	4.411
2.	Distribution Primary	--	--	5.150	6.911	4.367
3.	Transmission	--	--	5.098	6.842	4.323
4.	Lighting Service	--	--	4.892	--	--

Line 4 calculated at secondary rate of 5.202 * (18.7% * On-Peak Multiplier 1.342 + 81.3% * Off-Peak Multiplier 0.848).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-06	961,012	51,801,637	5.390	2,662,766	116,775,628	4.386	3,623,778	168,577,265	4.652
Feb-06	866,028	52,922,838	6.111	2,315,629	109,548,600	4.731	3,181,657	162,471,438	5.107
Mar-06	949,360	60,105,121	6.331	2,437,045	134,121,188	5.503	3,386,405	194,226,309	5.735
Apr-06	1,010,061	76,892,634	7.613	2,324,466	99,614,838	4.285	3,334,527	176,507,471	5.293
May-06	1,462,407	118,854,587	8.127	2,643,901	115,990,865	4.387	4,106,308	234,845,453	5.719
Jun-06	1,510,320	145,144,696	9.610	2,898,454	147,625,164	5.093	4,408,774	292,769,859	6.641
Jul-06	1,484,372	147,958,257	9.968	3,296,275	203,030,789	6.159	4,780,647	350,989,046	7.342
Aug-06	1,666,396	181,973,676	10.920	3,145,936	197,971,783	6.293	4,812,332	379,945,459	7.895
Sep-06	1,400,658	123,768,589	8.836	2,970,171	164,774,510	5.548	4,370,829	288,543,099	6.602
Oct-06	1,299,321	117,935,104	9.077	2,597,327	130,387,441	5.020	3,896,648	248,322,545	6.373
Nov-06	882,525	53,797,736	6.096	2,435,080	135,899,873	5.581	3,317,605	189,697,609	5.718
Dec-06	903,132	56,856,871	6.296	2,722,301	136,424,459	5.011	3,625,433	193,281,330	5.331
TOTAL	14,395,592	1,188,011,745	8.253	32,449,352	1,692,165,138	5.215	46,844,944	2,880,176,882	6.148

	ON-PEAK	OFF-PEAK	AVERAGE
MARGINAL FUEL COST			
WEIGHTING MULTIPLIER	1.342	0.848	1.000

SCHEDULE E1-F

Progress Energy Florida
Development of Jurisdictional Delivery Loss Multipliers
Based on Actual Twelve Months Ending December 31, 2004
Estimated for the Period of: January Through December 2006

		Energy Delivered @ Billing Level							
		Billed MWH	Unbilled MWH	Total MWH	% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
Retail									
Transmission		537,258	3,953	541,211		0.9763000	554,349		
Distribution Primary		4,546,253	33,444	4,579,697		0.9663000	4,739,415		
Distribution Secondary		33,109,602	243,567	33,353,169		0.9411751	35,437,795		
Total Retail		38,193,113	280,964	38,474,077	95.17%	0.9445766	40,731,559	95.37%	1.00207
						5.54%			
Wholesale									
Generation Level		883,271	28,443	911,714		1.0000000	911,714		
Transmission		948,630	(3,667)	944,963		0.9763000	967,902		
Distribution Primary		95,312	114	95,426		0.9663000	98,754		
Distribution Secondary		-	-	-			-		
Total Wholesale		1,927,212	24,890	1,952,102	4.83%	0.9867228	1,978,370	4.63%	0.95927
						1.33%			
Subtotal Class		40,120,325	305,854	40,426,179	100.00%	0.9465288	42,709,929	100.00%	1.00000
						5.35%			
Non-Class									
Sepa	Transmission	8,176	-	8,176		0.9763000	8,374		
Homestead - Base	Generation	131,760	5,692	137,452		1.0000000	137,452		
FP&L - Base	Generation	1,396,025	60,309	1,456,334		1.0000000	1,456,334		
TECO - Intermediate	Transmission	-	-	-		0.9763000	-		
Seminole Elect. Coop	Generation	737,780	(17,580)	720,200		1.0000000	720,200		
Tallahassee - Base	Transmission	100,138	4,326	104,464		0.9763000	107,000		
Interchange	Generation	799,756	-	799,756		1.0000000	799,756		
Company Use	Secondary	118,816	-	118,816		0.9411751	126,242		
Total Non-Class		3,292,451	52,747	3,345,198			3,355,358		
Total System		43,412,776	358,601	43,771,377		0.950203	46,065,287		

SCHEDULE E2

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January Through December 2006

			Estimated Jan-06	Estimated Feb-06	Estimated Mar-06	Estimated Apr-06	Estimated May-06	Estimated Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	TOTAL
1	Fuel Cost of System Net Generation		$142,191,975	$119,117,480	$134,871,554	$102,693,742	$135,898,209	$159,397,520	$184,743,627	$190,811,077	$159,273,588	$130,398,397	$115,930,573	$118,786,003	$1,693,893,744
1a	Nuclear Fuel Disposal Cost		534,681	462,842	534,681	516,908	523,838	506,425	523,838	523,838	506,425	523,838	$16,986	534,681	6,228,904
1b	Adjustments to Fuel Cost		4,084,809	3,947,735	3,940,820	3,929,538	3,923,263	3,935,020	3,896,984	3,870,706	3,874,233	5,603,297	3,848,157	3,891,217	48,745,777
2	Fuel Cost of Power Sold		(6,378,075)	(6,767,963)	(6,639,752)	(3,825,490)	(1,927,383)	(1,631,120)	(2,402,811)	(2,100,593)	(2,420,787)	(2,089,345)	(3,921,426)	(5,630,660)	(45,615,405)
2a	Gains on Power Sales		(783,689)	(832,509)	(908,007)	(500,681)	(253,116)	(211,793)	(307,958)	(234,269)	(321,695)	(280,977)	(510,655)	(700,887)	(5,856,036)
2b	Fuel Cost of Stratified Sales		(6,596,799)	(8,698,312)	(8,920,373)	(7,836,563)	(8,175,278)	(8,982,582)	(13,457,213)	(15,738,867)	(14,320,327)	(14,427,731)	(13,128,627)	(9,152,488)	(129,373,189)
3	Fuel Cost of Purchased Power (Excl Economy)		8,616,142	7,756,979	8,996,048	8,770,158	9,122,296	10,464,723	10,454,792	11,263,755	9,897,209	9,435,869	9,015,258	10,332,367	114,125,596
3a	Energy Payments to Qualifying Facilities		12,485,055	11,013,081	12,363,401	11,296,628	12,209,174	12,303,503	12,783,898	12,800,779	11,771,084	11,755,596	12,023,155	12,495,946	145,301,280
4	Energy Cost of Economy Purchases		2,995,040	1,045,280	1,310,487	1,571,676	5,158,978	4,735,146	9,504,847	8,695,345	8,261,200	7,508,475	2,689,412	2,145,225	55,641,111
5	Total System Fuel & Net Power Transactions		$157,179,139	$127,086,594	$145,548,858	$116,815,866	$158,279,981	$180,536,842	$205,740,005	$209,891,772	$176,540,930	$148,447,419	$126,462,754	$132,781,604	$1,883,091,783
6	Jurisdictional MWH Sold		3,067,615	2,956,795	2,833,683	2,859,204	3,063,806	3,638,605	3,951,869	4,052,968	4,010,034	3,817,097	3,095,174	3,001,370	40,148,242
7	Jurisdictional % of Total Sales		93.22%	96.68%	96.68%	96.63%	96.60%	96.79%	96.83%	96.74%	96.65%	96.58%	96.47%	96.57%	96.38%
8	Jurisdictional Fuel & Net Power Transactions		146,526,100	122,842,223	140,715,721	112,884,467	150,973,025	174,740,346	199,211,528	203,041,590	170,631,924	143,373,129	121,996,742	128,227,092	1,814,963,887
9	Jurisdictional Loss Multiplier		1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
10	Jurisdictional Fuel & Net Power Transactions		146,829,409	123,096,507	141,007,002	112,917,724	151,285,539	175,102,058	199,623,896	203,461,886	170,985,132	143,669,912	122,249,275	128,492,522	1,818,720,862
11	Adjusted System Sales	MWH	3,290,843	3,058,475	2,931,011	2,956,958	3,171,506	3,759,305	4,081,378	4,189,727	4,148,902	3,745,114	3,206,481	3,107,976	41,651,476
12	System Cost per KWH Sold	c/kwh	4.7767	4.1545	4.9657	3.9412	4.9277	4.8024	5.0409	5.0097	4.2551	3.9638	3.9415	4.2723	4.5211
13	Jurisdictional Loss Multiplier	x	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
14	Jurisdictional Cost per KWH Sold	c/kwh	4.7864	4.1632	4.9761	3.9493	4.9378	4.8123	5.0514	5.0200	4.2638	3.9720	3.9497	4.2811	4.5300
15	Prior Period True-Up	+	0.7197	0.7467	0.7791	0.7722	0.7206	0.6068	0.5587	0.5447	0.5506	0.6104	0.7133	0.7356	0.6589
16	Total Jurisdictional Fuel Expense	c/kwh	5.5061	4.9098	5.7552	4.7214	5.6584	5.4191	5.6100	5.5648	4.8145	4.5823	4.6630	5.0167	5.1899
17	Revenue Tax Multiplier	x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18	Recovery Factor Adjusted for Taxes	c/kwh	5.5101	4.9134	5.7594	4.7248	5.6625	5.4230	5.6141	5.5688	4.8180	4.5856	4.6663	5.0203	5.1936
19	GPIF	+	0.0014	0.0015	0.0016	0.0016	0.0014	0.0012	0.0011	0.0011	0.0011	0.0012	0.0014	0.0015	0.0013
20	Total Recovery Factor (rounded .001)	c/kwh	5.512	4.915	5.761	4.726	5.664	5.424	5.615	5.570	4.819	4.587	4.668	5.022	5.195

Progress Energy Florida

Generating System Comparative Data by Fuel Type

Estimated for the Period of : January Through December 2006

			Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		30,756,792	25,662,103	33,149,029	18,599,051	30,270,375	41,147,610	179,584,960
2	LIGHT OIL		9,094,802	1,755,036	2,569,639	2,664,276	4,703,234	8,375,807	29,162,794
3	COAL		33,634,906	30,141,330	25,019,566	34,257,492	37,272,111	36,996,216	199,321,616
4	GAS		66,696,812	59,745,093	72,124,652	45,231,029	81,442,481	68,934,672	374,174,729
5	NUCLEAR		2,008,664	1,813,918	2,008,664	1,941,894	2,010,028	1,943,213	11,726,381
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	142,191,975	119,117,480	134,871,554	102,693,742	135,698,209	159,397,520	793,970,480
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		386,449	332,991	408,149	272,548	436,074	563,378	2,397,589
9	LIGHT OIL		37,767	7,667	11,568	12,316	20,560	36,504	126,368
10	COAL		1,149,525	1,032,963	968,301	1,186,944	1,276,212	1,353,133	6,867,068
11	GAS		742,101	676,473	908,845	589,340	950,663	1,049,018	4,916,440
12	NUCLEAR		569,658	514,428	569,658	550,722	558,108	539,654	3,302,128
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	2,885,490	2,566,512	2,664,518	2,611,869	3,241,615	3,541,587	17,511,591
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	656,894	563,118	683,170	467,369	739,329	936,887	4,046,457
16	LIGHT OIL	BBL	89,430	17,235	25,494	27,834	49,967	89,896	299,856
17	COAL	TON	447,961	403,472	338,441	460,861	498,845	523,717	2,672,298
18	GAS	MCF	5,810,471	5,179,127	6,204,300	4,570,400	7,466,718	8,374,707	37,604,723
19	NUCLEAR	MMBTU	5,805,388	5,242,537	5,805,386	5,612,411	5,809,329	5,616,222	33,891,273
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		4,267,793	3,660,269	4,440,607	3,037,900	4,805,637	6,089,765	26,301,971
22	LIGHT OIL		518,692	99,963	147,853	161,436	289,806	521,394	1,739,156
23	COAL		11,199,022	10,066,786	6,461,027	11,496,513	12,471,128	13,092,927	66,807,406
24	GAS		5,810,471	5,179,127	6,204,300	4,570,400	7,466,718	8,374,707	37,604,723
25	NUCLEAR		5,805,388	5,242,537	5,805,386	5,612,411	5,809,329	5,616,222	33,891,273
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	27,601,366	24,268,685	25,059,183	24,878,662	30,841,620	33,695,015	166,344,531
	GENERATION MIX (% MWH)								
28	HEAVY OIL		13.39%	12.97%	15.24%	10.44%	13.45%	15.91%	13.69%
29	LIGHT OIL		1.31%	0.30%	0.43%	0.47%	0.63%	1.03%	0.72%
30	COAL		39.84%	40.25%	32.59%	45.44%	39.37%	38.21%	39.21%
31	GAS		25.72%	26.44%	30.38%	22.58%	29.33%	29.62%	27.52%
32	NUCLEAR		19.74%	20.04%	21.38%	21.09%	17.22%	15.24%	18.86%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	46.84	45.57	48.52	39.80	40.94	43.92	44.38
36	LIGHT OIL	$/BBL	101.70	101.83	100.80	95.72	94.13	93.17	97.26
37	COAL	$/TON	75.08	74.71	73.93	74.60	74.72	74.46	74.59
38	GAS	$/MCF	11.48	11.54	11.62	9.90	8.23	8.23	9.95
39	NUCLEAR	$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		7.21	7.01	7.47	6.12	6.30	6.76	6.83
42	LIGHT OIL		17.53	17.56	17.38	16.50	16.23	16.06	16.77
43	COAL		3.00	2.99	2.96	2.98	2.99	2.99	2.98
44	GAS		11.48	11.54	11.63	9.90	8.23	8.23	9.95
45	NUCLEAR		0.35	0.35	0.35	0.35	0.35	0.35	0.35
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	5.15	4.91	5.38	4.13	4.40	4.73	4.77
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		11,044	10,992	10,933	11,146	11,020	10,809	10,970
49	LIGHT OIL		13,738	13,038	12,785	13,109	14,086	14,283	13,763
50	COAL		9,742	9,765	9,744	9,686	9,772	9,676	9,729
51	GAS		7,830	7,634	7,671	7,755	7,853	7,983	7,804
52	NUCLEAR		10,191	10,191	10,191	10,191	10,409	10,409	10,263
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,566	9,456	9,405	9,525	9,514	9,514	9,498
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		7.96	7.71	8.16	6.82	6.94	7.30	7.49
56	LIGHT OIL		24.08	22.89	22.22	21.63	22.88	22.94	23.08
57	COAL		2.93	2.92	2.88	2.89	2.92	2.88	2.90
58	GAS		8.99	8.81	8.92	7.67	8.45	6.57	7.77
59	NUCLEAR		0.35	0.35	0.35	0.35	0.36	0.36	0.36
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.93	4.64	5.06	3.93	4.19	4.50	4.53

Progress Energy Florida

Generating System Comparative Data by Fuel Type

Estimated for the Period of : January Through December 2006

			Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		55,014,846	56,831,401	43,437,913	36,749,268	29,466,904	25,878,463	425,965,775
2	LIGHT OIL		8,105,794	9,026,443	6,060,466	7,101,478	2,621,077	1,660,534	63,758,586
3	COAL		42,089,253	41,585,471	39,923,826	38,059,584	31,421,523	39,451,451	431,832,723
4	GAS		77,543,706	81,357,733	67,888,170	47,478,019	50,470,036	49,786,892	748,679,284
5	NUCLEAR		2,010,028	2,010,029	1,943,213	2,010,028	1,949,036	2,008,884	23,657,377
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	184,743,627	190,811,077	159,273,588	130,398,397	115,930,573	118,786,003	1,693,893,744
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		692,009	709,674	566,509	425,807	320,007	278,316	5,389,913
9	LIGHT OIL		35,362	38,863	26,084	31,028	12,462	7,537	277,891
10	COAL		1,422,607	1,413,684	1,349,665	1,283,566	1,056,323	1,351,130	14,740,143
11	GAS		1,159,445	1,180,853	1,039,272	730,091	615,330	652,894	10,196,326
12	NUCLEAR		558,106	558,106	539,554	558,106	550,722	569,658	6,636,378
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	3,867,529	3,901,180	3,517,084	3,028,695	2,554,834	2,859,537	37,240,450
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	1,128,046	1,156,299	941,793	716,545	540,843	466,169	9,018,949
16	LIGHT OIL	BBL	86,809	95,936	64,070	74,478	26,834	16,741	664,523
17	COAL	TON	549,988	546,814	521,034	499,417	410,275	518,174	5,718,998
18	GAS	MCF	9,246,417	9,578,395	8,210,085	5,967,130	4,772,479	4,951,614	80,330,843
19	NUCLEAR	MMBTU	5,609,329	5,609,331	5,616,222	5,609,329	5,633,049	5,605,387	66,373,920
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		7,332,301	7,515,944	6,121,653	4,657,543	3,514,178	3,179,561	58,623,171
22	LIGHT OIL		503,492	556,429	371,607	431,973	154,478	97,098	3,854,233
23	COAL		13,749,702	13,670,343	13,035,852	12,485,430	10,256,870	12,979,338	142,974,941
24	GAS		9,246,417	9,578,395	8,210,085	5,967,130	4,772,479	4,951,614	80,330,843
25	NUCLEAR		5,609,329	5,609,331	5,616,222	5,609,329	5,633,049	5,605,387	66,373,920
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	36,641,241	37,130,442	33,345,419	29,351,405	24,331,054	27,013,016	354,157,108
	GENERATION MIX (% MWH)								
28	HEAVY OIL		17.89%	18.19%	16.11%	14.06%	12.53%	9.73%	14.47%
29	LIGHT OIL		0.91%	1.00%	0.74%	1.02%	0.49%	0.26%	0.75%
30	COAL		36.78%	36.24%	38.38%	42.38%	41.35%	47.25%	39.58%
31	GAS		29.98%	30.27%	29.55%	24.11%	24.09%	22.83%	27.38%
32	NUCLEAR		14.43%	14.31%	15.34%	18.43%	21.56%	19.92%	17.82%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	48.77	49.15	46.12	49.89	54.51	52.90	47.23
36	LIGHT OIL	$/BBL	93.38	94.09	94.90	95.35	98.41	99.19	95.95
37	COAL	$/TON	76.49	76.05	76.62	76.21	76.59	75.99	75.51
38	GAS	$/MCF	8.39	8.49	8.27	7.96	10.58	10.05	9.32
39	NUCLEAR	$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		7.50	7.56	7.10	7.68	8.38	8.14	7.27
42	LIGHT OIL		16.10	16.22	16.36	16.44	16.97	17.10	16.54
43	COAL		3.06	3.04	3.07	3.05	3.06	3.04	3.02
44	GAS		8.39	8.49	8.27	7.96	10.58	10.05	9.32
45	NUCLEAR		0.35	0.35	0.35	0.35	0.35	0.35	0.35
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	5.04	5.14	4.78	4.44	4.77	4.40	4.78
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,596	10,591	10,806	10,938	10,982	11,424	10,876
49	LIGHT OIL		14,238	14,318	14,247	13,923	12,408	12,883	13,869
50	COAL		9,665	9,670	9,660	9,728	9,710	9,606	9,700
51	GAS		7,975	8,111	7,900	8,173	7,756	7,584	7,878
52	NUCLEAR		10,409	10,409	10,409	10,409	10,228	10,191	10,303
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,474	9,518	9,481	9,691	9,524	9,447	9,510
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		7.95	8.01	7.67	8.40	9.21	9.30	7.90
56	LIGHT OIL		22.92	23.23	23.31	22.89	21.06	22.03	22.96
57	COAL		2.96	2.94	2.97	2.96	2.97	2.92	2.93
58	GAS		6.69	6.89	6.53	6.50	8.20	7.62	7.34
59	NUCLEAR		0.36	0.36	0.36	0.36	0.35	0.35	0.36
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.78	4.89	4.53	4.31	4.54	4.15	4.55

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Period of: Jan-06 through Dec-06

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MW-H)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	779	6,636,376	95.5	97.0	100.3	10,303	NUCLEAR	68,373,920 MMBTU	1.00	68,373,920	23,657,377	0.36
2 ANCLOTE	1	510	1,570,680	34.5	91.2	38.5	10,758	HEAVY OIL	2,589,087 BBLS	6.50	16,893,933	116,747,362	7.43
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	509	1,453,980	32.0	87.8	40.2	10,739	HEAVY OIL	2,402,175 BBLS	6.50	15,614,135	110,107,101	7.57
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	122	469,950	43.1	88.5	49.7	11,207	HEAVY OIL	810,291 BBLS	6.50	5,266,890	36,368,911	7.74
7 BARTOW	2	120	508,022	47.2	93.3	59.1	11,189	HEAVY OIL	871,084 BBLS	6.50	5,662,047	38,145,083	7.54
8 BARTOW	3	206	940,662	51.1	97.1	57.5	10,332	HEAVY OIL	1,495,183 BBLS	6.50	9,718,687	66,749,508	7.10
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	361	2,202,933	64.8	92.0	89.4	10,452	COAL	920,986 TONS	24.77	23,024,641	67,532,582	3.07
11 CRYSTAL RIVER	2	489	2,639,405	80.5	84.5	70.5	9,552	COAL	1,008,449 TONS	24.77	25,211,223	73,852,688	2.80
12 CRYSTAL RIVER	4	728	4,947,789	76.2	93.4	82.1	9,602	COAL	1,900,272 TONS	24.71	47,506,804	145,612,167	2.94
13 CRYSTAL RIVER	5	725	4,950,016	76.5	89.8	86.0	9,542	COAL	1,889,291 TONS	24.71	47,232,273	144,835,286	2.93
14 SUWANNEE	1	33	101,871	35.1	91.8	64.9	12,554	HEAVY OIL	196,758 BBLS	6.50	1,278,924	13,559,324	13.31
15 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	100,176	35.6	94.1	67.2	13,844	HEAVY OIL	210,278 BBLS	6.50	1,366,804	14,500,924	14.48
17 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	246,552	34.3	87.0	55.0	11,440	HEAVY OIL	434,116 BBLS	6.50	2,821,751	29,787,563	12.08
19 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	58	2,128	0.4	91.6	17.4	17,281	LIGHT OIL	6,340 BBLS	5.80	36,774	606,354	28.59
21 AVON PARK	1-2	0	8,865	0.0	0.0	0.0	17,322	GAS	153,562 MCF	1.00	153,562	1,847,882	20.84
22 BARTOW	1-4	203	10,205	2.7	95.3	92.9	14,552	LIGHT OIL	25,605 BBLS	5.80	148,508	2,499,531	24.49
23 BARTOW	1-4		38,294				15,094	GAS	578,028 MCF	1.00	578,028	5,338,262	13.94
24 BAYBORO	1-4	208	34,700	1.9	98.3	88.5	14,444	LIGHT OIL	86,418 BBLS	5.80	501,222	8,406,618	24.23
25 DEBARY	1-10	715	78,923	4.5	95.2	100.3	13,874	LIGHT OIL	188,787 BBLS	5.80	1,094,964	18,104,521	22.94
26 DEBARY	1-10		207,390				13,770	GAS	2,855,849 MCF	1.00	2,855,849	25,525,316	12.31
27 HIGGINS	1-4	128	633	2.5	96.0	99.7	17,913	LIGHT OIL	1,955 BBLS	5.80	11,339	190,997	30.17
28 HIGGINS	1-4		28,499				16,737	GAS	475,468 MCF	1.00	475,468	4,503,134	15.85
29 HINES	1-3	1,660	7,952,217	52.6	88.6	22.3	7,253	GAS	57,680,960 MCF	1.00	57,680,960	543,695,913	6.84
30 HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,076	62,367	5.7	93.9	95.5	13,675	LIGHT OIL	147,043 BBLS	5.80	852,847	14,225,499	22.81
32 INT CITY	1-14		487,697				13,275	GAS	6,473,976 MCF	1.00	6,473,976	57,011,972	11.69
33 RIO PINAR	1	15	1,264	0.9	84.6	89.7	18,385	LIGHT OIL	3,816 BBLS	5.80	22,135	381,273	30.01
34 SUWANNEE	1-3	183	52,448	3.2	99.3	89.9	14,128	LIGHT OIL	127,850 BBLS	5.80	741,528	12,118,045	23.09
35 SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	215	1,178,638	61.4	88.7	86.7	7,833	GAS	9,231,968 MCF	1.00	9,231,968	84,664,528	7.18
37 TURNER	1-4	174	15,419	1.0	91.9	84.3	15,445	LIGHT OIL	41,060 BBLS	5.80	238,150	3,919,051	25.42
38 UNIV OF FLA.	1	38	294,815	86.9	89.7	98.6	9,772	GAS	2,881,012 MCF	1.00	2,881,012	26,092,266	8.85
39 OTHER - START UP		-	19,624	-	-	-	10,536	LIGHT OIL	35,649 BBLS	5.80	206,766	3,324,699	16.94
40 OTHER		-	0	-	-	-	-		-	-	-	0	-
41 TOTAL		9,415	37,240,450				9,510				354,157,108	1,893,893,744	4.55

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Jan-06

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	788	569,658	97.2	97.0	100.1	10,191	NUCLEAR	5,805,388 MMBTU	1.00	5,805,388	2,006,664	0.35
2 ANCLOTE	1	522	111,043	28.6	96.6	28.9	11,183	HEAVY OIL	191,048 BBLS	6.50	1,241,811	8,713,847	7.85
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	105,702	27.5	99.3	27.7	11,065	HEAVY OIL	181,638 BBLS	6.50	1,180,644	8,264,635	7.76
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	37,022	40.5	91.9	44.0	11,295	HEAVY OIL	64,333 BBLS	6.50	418,167	2,906,547	7.85
7 BARTOW	2	121	23,067	25.6	97.1	38.4	11,956	HEAVY OIL	42,429 BBLS	6.50	275,786	1,916,902	8.31
8 BARTOW	3	208	84,416	54.5	97.1	55.5	10,193	HEAVY OIL	132,383 BBLS	6.50	860,487	5,980,975	7.09
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	146,437	51.4	91.9	54.9	10,801	COAL	63,264 TONS	25.00	1,581,607	4,564,054	3.12
11 CRYSTAL RIVER	2	491	188,156	51.5	87.8	56.8	9,706	COAL	73,051 TONS	25.00	1,826,279	5,270,069	2.80
12 CRYSTAL RIVER	4	735	394,721	72.2	95.7	75.0	9,598	COAL	151,534 TONS	25.00	3,788,349	11,572,834	2.93
13 CRYSTAL RIVER	5	732	420,211	77.2	97.2	78.6	9,526	COAL	160,112 TONS	25.00	4,002,796	12,227,937	2.91
14 SUWANNEE	1	33	4,003	16.3	95.8	63.8	12,556	HEAVY OIL	7,732 BBLS	6.50	50,260	510,359	12.75
15 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	4,448	18.7	98.2	65.0	13,657	HEAVY OIL	9,346 BBLS	6.50	60,746	616,837	13.87
17 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	15,748	26.1	87.0	51.2	11,423	HEAVY OIL	27,676 BBLS	6.50	179,892	1,826,690	11.60
19 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	445	0.9	98.5	34.4	17,258	LIGHT OIL	1,324 BBLS	5.80	7,680	134,514	30.23
21 AVON PARK	1-2		605				17,116	GAS	10,355 MCF	1.00	10,355	159,802	26.41
22 BARTOW	1-4	219	1,882	2.7	98.1	85.5	14,122	LIGHT OIL	4,534 BBLS	5.80	26,296	467,813	25.12
23 BARTOW	1-4		2,474				14,454	GAS	35,760 MCF	1.00	35,760	430,968	17.42
24 BAYBORO	1-4	232	4,684	2.7	98.3	79.3	14,278	LIGHT OIL	11,530 BBLS	5.80	66,876	1,189,741	25.40
25 DEBARY	1-10	762	10,261	3.6	97.5	86.4	13,615	LIGHT OIL	24,088 BBLS	5.80	139,708	2,454,099	23.92
26 DEBARY	1-10		11,257				13,450	GAS	151,403 MCF	1.00	151,403	1,763,858	15.67
27 HIGGINS	1-4	134	362	2.5	98.4	93.8	18,022	LIGHT OIL	1,125 BBLS	5.80	6,524	113,402	31.33
28 HIGGINS	1-4		2,178				17,020	GAS	37,070 MCF	1.00	37,070	444,950	20.43
29 HINES	1-3	1,693	596,869	47.4	96.3	19.8	7,337	GAS	4,379,503 MCF	1.00	4,379,503	50,294,087	8.43
30 HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,206	11,868	4.2	98.3	65.3	13,150	LIGHT OIL	26,909 BBLS	5.80	156,078	2,731,952	23.02
32 INT CITY	1-14		25,727				12,975	GAS	333,805 MCF	1.00	333,805	3,858,590	15.00
33 RIO PINAR	1	16	261	2.2	88.0	81.2	17,939	LIGHT OIL	807 BBLS	5.80	4,682	81,288	31.14
34 SUWANNEE	1-3	201	3,903	2.6	99.3	81.6	13,601	LIGHT OIL	9,153 BBLS	5.80	53,085	924,361	23.68
35 SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	223	74,008	44.6	94.2	81.5	7,860	GAS	581,709 MCF	1.00	581,709	6,701,746	9.06
37 TURNER	1-4	194	3,105	2.2	96.0	69.0	15,184	LIGHT OIL	8,128 BBLS	5.80	47,145	821,891	26.47
38 UNIV OF FLA.	1	41	28,883	95.0	97.2	97.6	9,691	GAS	280,866 MCF	1.00	280,866	3,042,811	10.50
39 OTHER - START UP		-	1,006	-		-	10,563	LIGHT OIL	1,632 BBLS	5.80	10,626	175,750	17.47
40 OTHER													
41 TOTAL		9,756	2,885,490				9,586				27,601,366	142,191,975	4.93

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Feb-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	514,428	87.7	97.0	100.1	10,191 NUCLEAR	5,242,537 MMBTU	1.00	5,242,537	1,813,918	0.35
2	ANCLOTE	1	522	101,189	26.1	96.8	29.2	11,149 HEAVY OIL	173,556 BBLS	6.50	1,128,114	7,791,069	7.70
3	ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4	ANCLOTE	2	522	94,237	24.3	99.4	27.0	11,104 HEAVY OIL	160,992 BBLS	6.50	1,046,450	7,227,075	7.67
5	ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6	BARTOW	1	123	32,525	35.5	92.0	42.8	11,349 HEAVY OIL	56,786 BBLS	6.50	369,112	2,524,895	7.76
7	BARTOW	2	121	16,708	18.6	83.2	39.8	11,891 HEAVY OIL	30,566 BBLS	6.50	198,681	1,358,961	8.13
8	BARTOW	3	208	75,953	49.1	97.1	55.2	10,205 HEAVY OIL	119,248 BBLS	6.50	775,116	5,301,722	6.98
9	BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	383	139,364	48.9	91.9	56.3	10,758 COAL	59,969 TONS	25.00	1,499,213	4,326,289	3.10
11	CRYSTAL RIVER	2	491	178,541	48.9	87.8	59.1	9,672 COAL	69,077 TONS	25.00	1,726,932	4,983,419	2.79
12	CRYSTAL RIVER	4	735	345,339	63.2	95.7	72.0	9,635 COAL	133,094 TONS	25.00	3,327,349	10,103,144	2.93
13	CRYSTAL RIVER	5	732	369,709	67.9	97.2	78.5	9,557 COAL	141,332 TONS	25.00	3,533,295	10,728,478	2.90
14	SUWANNEE	1	33	1,196	4.9	47.9	59.4	12,671 HEAVY OIL	2,331 BBLS	6.50	15,154	154,789	12.94
15	SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16	SUWANNEE	2	32	358	1.5	49.1	82.2	14,352 HEAVY OIL	790 BBLS	6.50	5,138	52,481	14.66
17	SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18	SUWANNEE	3	81	10,825	18.0	87.0	53.7	11,317 HEAVY OIL	18,847 BBLS	6.50	122,505	1,251,311	11.56
19	SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20	AVON PARK	1-2	84	10	0.0	82.8	5.8	17,500 LIGHT OIL	30 BBLS	5.80	175	3,078	30.79
21	AVON PARK	1-2		129				17,295 GAS	2,231 MCF	1.00	2,231	72,997	56.59
22	BARTOW	1-4	219	102	0.8	98.1	86.5	14,127 LIGHT OIL	248 BBLS	5.80	1,441	25,753	25.25
23	BARTOW	1-4		821				14,551 GAS	11,946 MCF	1.00	11,946	176,293	21.47
24	BAYBORO	1-4	232	1,271	0.7	98.3	79.4	14,245 LIGHT OIL	3,122 BBLS	5.80	18,108	323,560	25.46
25	DEBARY	1-10	762	1,468	1.4	94.4	97.3	13,683 LIGHT OIL	3,463 BBLS	5.80	20,086	354,455	24.15
26	DEBARY	1-10		6,370				13,470 GAS	85,804 MCF	1.00	85,804	1,060,146	16.64
27	HIGGINS	1-4	134	0	0.0	93.9	100.3	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
28	HIGGINS	1-4		442				17,086 GAS	7,552 MCF	1.00	7,552	129,573	29.32
29	HINES	1-3	1,693	568,901	45.2	96.3	20.8	7,307 GAS	4,156,959 MCF	1.00	4,156,959	47,747,803	8.39
30	HINES	1-3		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
31	INT CITY	1-14	1,206	2,846	1.8	98.3	70.1	12,631 LIGHT OIL	6,198 BBLS	5.80	35,949	632,188	22.21
32	INT CITY	1-14		13,103				13,002 GAS	170,367 MCF	1.00	170,367	2,107,098	16.08
33	RIO PINAR	1	16	0	0.0	88.1	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
34	SUWANNEE	1-3	201	1,053	0.7	99.3	81.8	13,682 LIGHT OIL	2,484 BBLS	5.80	14,407	252,034	23.93
35	SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36	TIGER BAY	1	223	62,762	37.8	94.2	81.3	7,845 GAS	492,369 MCF	1.00	492,369	5,727,914	9.13
37	TURNER	1-4	194	82	0.1	96.0	85.0	14,793 LIGHT OIL	209 BBLS	5.80	1,213	21,245	25.91
38	UNIV OF FLA.	1	41	25,945	85.1	97.2	96.8	9,709 GAS	251,899 MCF	1.00	251,899	2,723,269	10.50
39	OTHER - START UP		-	835	-		-	10,284 LIGHT OIL	1,481 BBLS	5.80	8,587	142,722	17.09
40	OTHER												
41	TOTAL	9,756		2,566,512				9,456			24,268,685	119,117,480	4.64

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Mar-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	788	569,658	97.2	97.0	100.1	10,191 NUCLEAR	5,805,386 MMBTU	1.00	5,805,386	2,006,864	0.35
2 ANCLOTE	1	522	140,629	38.2	98.8	36.7	10,729 HEAVY OIL	232,114 BBLS	6.50	1,508,743	10,733,153	7.63
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	117,454	30.2	99.3	36.1	10,747 HEAVY OIL	194,195 BBLS	6.50	1,262,267	8,979,730	7.65
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	21,732	23.7	50.4	47.1	11,193 HEAVY OIL	37,423 BBLS	6.50	243,252	1,714,345	7.89
7 BARTOW	2	121	20,877	23.2	65.8	43.7	11,676 HEAVY OIL	37,501 BBLS	6.50	243,756	1,717,897	8.23
8 BARTOW	3	208	62,636	40.5	97.1	49.5	10,516 HEAVY OIL	101,340 BBLS	6.50	658,709	4,642,323	7.41
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	182,385	64.0	91.9	66.6	10,484 COAL	76,483 TONS	25.00	1,912,075	5,457,226	2.99
11 CRYSTAL RIVER	2	491	232,126	63.5	87.8	69.4	9,522 COAL	88,408 TONS	25.00	2,210,209	6,308,128	2.72
12 CRYSTAL RIVER	4	735	416,289	76.1	95.7	78.3	9,551 COAL	159,207 TONS	25.00	3,980,172	12,158,824	2.92
13 CRYSTAL RIVER	5	732	37,501	6.9	9.5	80.0	9,562 COAL	14,343 TONS	25.00	358,571	1,095,380	2.92
14 SUWANNEE	1	33	10,900	44.4	95.8	61.2	12,479 HEAVY OIL	20,926 BBLS	6.50	136,022	1,392,099	12.77
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	10,919	45.9	98.2	63.2	13,656 HEAVY OIL	22,940 BBLS	6.50	149,112	1,526,067	13.98
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	21,002	34.8	87.0	52.8	11,368 HEAVY OIL	36,730 BBLS	6.50	238,746	2,443,415	11.63
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	4	0.0	49.6	2.1	23,750 LIGHT OIL	16 BBLS	5.80	95	1,664	41.60
21 AVON PARK	1-2		148				16,973 GAS	2,512 MCF	1.00	2,512	76,584	51.75
22 BARTOW	1-4	219	342	1.1	92.6	85.6	14,084 LIGHT OIL	829 BBLS	5.80	4,810	85,571	25.02
23 BARTOW	1-4		1,529				14,486 GAS	22,149 MCF	1.00	22,149	290,058	18.97
24 BAYBORO	1-4	232	650	0.4	98.3	79.4	14,194 LIGHT OIL	1,591 BBLS	5.80	9,226	164,133	25.25
25 DEBARY	1-10	762	2,334	2.2	91.4	98.0	13,597 LIGHT OIL	5,472 BBLS	5.80	31,736	557,470	23.88
26 DEBARY	1-10		10,341				13,451 GAS	139,092 MCF	1.00	139,092	1,659,900	16.05
27 HIGGINS	1-4	134	0	0.0	96.4	101.5	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
28 HIGGINS	1-4		956				16,809 GAS	16,069 MCF	1.00	16,069	223,982	23.43
29 HINES	1-3	1,683	630,037	50.0	72.6	22.7	7,252 GAS	4,568,734 MCF	1.00	4,568,734	53,215,390	8.45
30 HINES	1-3		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,206	3,679	2.7	98.3	70.5	12,507 LIGHT OIL	7,934 BBLS	5.80	46,015	805,477	21.89
32 INT CITY	1-14		20,404				12,923 GAS	263,691 MCF	1.00	263,691	3,162,246	15.50
33 RIO PINAR	1	16	7	0.1	88.0	81.3	18,429 LIGHT OIL	22 BBLS	5.80	129	2,240	32.00
34 SUWANNEE	1-3	201	2,152	1.4	99.3	81.8	13,627 LIGHT OIL	5,056 BBLS	5.80	29,326	510,849	23.73
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	223	116,269	70.1	94.2	61.7	7,825 GAS	909,787 MCF	1.00	909,787	10,383,071	8.93
37 TURNER	1-4	194	285	0.2	96.0	95.4	14,544 LIGHT OIL	715 BBLS	5.80	4,145	72,261	25.35
38 UNIV OF FLA.	1	41	28,161	95.6	97.2	98.2	9,880 GAS	282,266 MCF	1.00	282,266	3,113,451	10.68
39 OTHER - START UP		-	2,112	-		-	10,597 LIGHT OIL	3,859 BBLS	5.80	22,381	370,174	17.53
40 OTHER												
41 TOTAL	9,756	2,664,518				9,405				25,059,183	134,871,554	5.06

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Apr-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	550,722	93.9	98.9	100.1	10,191 NUCLEAR	5,612,411 MMBTU	1.00	5,612,411	1,941,894	0.35
2	ANCLOTE	1	522	110,315	28.4	98.6	29.7	11,109 HEAVY OIL	188,535 BBLS	6.50	1,225,480	7,040,064	6.38
3	ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4	ANCLOTE	2	522	0	0.0	-	0.0	0 HEAVY OIL	0 BBLS	6.50	0	0	0.00
5	ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6	BARTOW	1	123	35,677	39.0	91.9	43.8	11,296 HEAVY OIL	62,003 BBLS	6.50	403,021	2,288,506	6.41
7	BARTOW	2	121	55,454	61.6	97.1	64.2	10,685 HEAVY OIL	92,860 BBLS	6.50	603,593	3,427,429	6.18
8	BARTOW	3	206	46,147	31.1	97.1	40.6	10,868 HEAVY OIL	80,498 BBLS	6.50	523,236	2,971,143	6.17
9	BARTOW	3		0	0.0			0 GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	383	162,991	57.2	91.9	65.6	10,526 COAL	68,640 TONS	25.00	1,715,995	4,905,321	3.01
11	CRYSTAL RIVER	2	491	215,097	58.9	87.8	66.5	9,561 COAL	82,258 TONS	25.00	2,056,460	5,878,570	2.73
12	CRYSTAL RIVER	4	735	384,544	72.1	95.7	76.8	9,578 COAL	151,163 TONS	25.00	3,779,074	11,484,696	2.91
13	CRYSTAL RIVER	5	732	414,312	76.1	97.2	80.7	9,522 COAL	157,799 TONS	25.00	3,944,984	11,968,903	2.89
14	SUWANNEE	1	33	5,007	20.4	95.8	60.0	12,600 HEAVY OIL	9,706 BBLS	6.50	63,090	841,222	12.81
15	SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16	SUWANNEE	2	32	5,912	24.8	98.2	61.4	13,809 HEAVY OIL	12,560 BBLS	6.50	81,638	829,736	14.03
17	SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18	SUWANNEE	3	81	12,036	20.0	87.0	50.0	11,452 HEAVY OIL	21,206 BBLS	6.50	137,840	1,400,951	11.64
19	SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20	AVON PARK	1-2	64	110	0.2	80.6	15.6	17,291 LIGHT OIL	328 BBLS	5.80	1,902	31,487	28.62
21	AVON PARK	1-2		461				17,013 GAS	7,843 MCF	1.00	7,843	118,867	25.78
22	BARTOW	1-4	219	561	1.2	73.7	85.4	14,098 LIGHT OIL	1,364 BBLS	5.80	7,909	133,108	23.73
23	BARTOW	1-4		1,388				14,432 GAS	20,031 MCF	1.00	20,031	227,012	16.36
24	BAYBORO	1-4	232	1,362	0.8	98.3	79.3	14,233 LIGHT OIL	3,342 BBLS	5.80	19,385	326,248	23.95
25	DEBARY	1-10	762	3,145	2.4	93.0	95.3	13,581 LIGHT OIL	7,364 BBLS	5.80	42,711	709,238	22.55
26	DEBARY	1-10		10,553				13,436 GAS	141,793 MCF	1.00	141,793	1,405,968	13.32
27	HIGGINS	1-4	134	0	0.0	98.3	97.8	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
28	HIGGINS	1-4		1,333				16,928 GAS	22,565 MCF	1.00	22,565	249,497	18.72
29	HINES	1-3	1,693	505,568	40.1	80.1	21.8	7,318 GAS	3,699,609 MCF	1.00	3,699,609	36,375,444	7.19
30	HINES	1-3		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
31	INT CITY	1-14	1,206	3,649	2.6	98.3	69.4	12,621 LIGHT OIL	7,941 BBLS	5.80	46,056	761,948	20.88
32	INT CITY	1-14		19,565				12,999 GAS	254,323 MCF	1.00	254,323	2,552,279	13.05
33	RIO PINAR	1	16	12	0.1	88.1	80.6	18,417 LIGHT OIL	38 BBLS	5.80	221	3,625	30.21
34	SUWANNEE	1-3	201	1,579	1.1	99.3	81.5	13,557 LIGHT OIL	3,691 BBLS	5.80	21,407	352,199	22.31
35	SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36	TIGER BAY	1	223	35,235	21.2	53.4	61.4	7,863 GAS	277,056 MCF	1.00	277,056	2,951,095	8.38
37	TURNER	1-4	194	457	0.3	96.0	77.7	14,806 LIGHT OIL	1,167 BBLS	5.80	6,766	111,456	24.39
38	UNIV OF FLA.	1	41	15,237	50.0	51.8	99.4	9,659 GAS	147,160 MCF	1.00	147,160	1,350,869	8.87
39	OTHER - START UP		-	1,440	-		-	10,474 LIGHT OIL	2,600 BBLS	5.80	15,082	234,967	16.32
40	OTHER												
41	TOTAL	9,756	2,611,869				9,525				24,878,662	102,893,742	3.93

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: May-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC 3	769	558,106	97.5	97.0	100.5	10,409	NUCLEAR	5,809,329 MMBTU	1.00	5,809,329	2,010,028	0.36
2 ANCLOTE 1	498	128,610	34.7	96.8	35.1	11,004	HEAVY OIL	217,727 BBLS	6.50	1,416,226	8,356,541	6.50
3 ANCLOTE 1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE 2	495	85,900	23.3	60.9	38.3	11,011	HEAVY OIL	145,512 BBLS	6.50	945,830	5,584,880	6.50
5 ANCLOTE 2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW 1	121	38,715	43.0	91.9	46.8	11,419	HEAVY OIL	68,012 BBLS	6.50	442,080	2,581,030	6.67
7 BARTOW 2	119	57,650	65.1	97.1	65.8	11,049	HEAVY OIL	97,997 BBLS	6.50	636,981	3,718,936	6.45
8 BARTOW 3	204	85,910	56.6	97.1	57.6	10,334	HEAVY OIL	136,589 BBLS	6.50	887,829	5,183,461	6.03
9 BARTOW 3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER 1	379	187,482	66.5	92.1	69.3	10,483	COAL	78,619 TONS	25.00	1,965,463	5,606,354	2.99
11 CRYSTAL RIVER 2	486	234,468	64.8	87.9	70.8	9,562	COAL	89,869 TONS	25.00	2,246,726	6,410,924	2.73
12 CRYSTAL RIVER 4	720	414,869	77.4	95.7	79.7	9,703	COAL	161,013 TONS	25.00	4,025,334	12,306,006	2.97
13 CRYSTAL RIVER 5	717	439,393	82.4	97.2	83.5	9,635	COAL	169,344 TONS	25.00	4,233,605	12,944,825	2.95
14 SUWANNEE 1	32	6,739	28.3	95.8	62.3	12,708	HEAVY OIL	13,175 BBLS	6.50	85,639	868,668	12.89
15 SUWANNEE 1		0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE 2	31	6,467	28.0	98.2	64.4	13,911	HEAVY OIL	13,841 BBLS	6.50	89,965	912,569	14.11
17 SUWANNEE 2		0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE 3	80	26,083	43.8	87.0	50.2	11,582	HEAVY OIL	46,475 BBLS	6.50	302,087	3,064,250	11.75
19 SUWANNEE 3		0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK 1-2	52	211	0.5	98.5	30.6	17,204	LIGHT OIL	626 BBLS	5.80	3,630	58,935	27.93
21 AVON PARK 1-2		478				17,377	GAS	8,306 MCF	1.00	8,306	112,430	23.52
22 BARTOW 1-4	187	1,055	3.1	94.3	100.6	14,709	LIGHT OIL	2,676 BBLS	5.80	15,516	256,217	24.29
23 BARTOW 1-4		3,235				15,227	GAS	49,260 MCF	1.00	49,260	423,820	13.10
24 BAYBORO 1-4	184	3,443	2.5	98.3	100.0	14,473	LIGHT OIL	8,591 BBLS	5.80	49,830	822,740	23.90
25 DEBARY 1-10	667	5,435	4.6	97.5	108.7	13,906	LIGHT OIL	13,031 BBLS	5.80	75,579	1,230,921	22.65
26 DEBARY 1-10		17,587				13,875	GAS	244,013 MCF	1.00	244,013	2,003,157	11.39
27 HIGGINS 1-4	122	0	0.0	98.4	104.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
28 HIGGINS 1-4		2,529				16,622	GAS	42,038 MCF	1.00	42,038	368,908	14.59
29 HINES 1-3	1,514	741,131	65.8	96.4	24.2	7,293	GAS	5,405,083 MCF	1.00	5,405,083	44,845,619	6.02
30 HINES 1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY 1-14	1,041	3,137	5.4	98.3	75.7	14,119	LIGHT OIL	7,636 BBLS	5.80	44,290	716,621	22.91
32 INT CITY 1-14		38,455				13,348	GAS	513,288 MCF	1.00	513,288	4,196,391	10.92
33 RIO PINAR 1	13	169	1.7	88.0	99.8	18,527	LIGHT OIL	540 BBLS	5.80	3,131	50,354	29.80
34 SUWANNEE 1-3	164	4,018	3.3	99.3	99.9	14,154	LIGHT OIL	9,806 BBLS	5.80	56,872	917,547	22.84
35 SUWANNEE 1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY 1	207	122,186	79.3	91.1	68.9	7,823	GAS	955,841 MCF	1.00	955,841	7,760,404	6.35
37 TURNER 1-4	154	1,656	1.4	96.0	97.3	15,452	LIGHT OIL	4,412 BBLS	5.80	25,589	413,363	24.96
38 UNIV OF FLA 1	35	25,062	96.2	97.2	98.9	9,891	GAS	247,889 MCF	1.00	247,889	1,929,732	7.70
39 OTHER - START UP	-	1,436	-		-	10,703	LIGHT OIL	2,650 BBLS	5.80	15,369	234,536	16.33
40 OTHER												
41 TOTAL	8,991	3,241,615				9,514				30,841,620	135,898,209	4.19

SCHEDULE E4

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jun-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	769	539,554	94.3	96.9	100.5	10,409	NUCLEAR	5,616,222 MMBTU	1.00	5,616,222	1,843,213	0.36
2	ANCLOTE	1	496	155,624	42.0	98.8	44.0	10,647	HEAVY OIL	254,924 BBLS	6.50	1,657,005	10,597,390	6.81
3	ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4	ANCLOTE	2	495	160,177	43.5	99.3	45.3	10,683	HEAVY OIL	263,248 BBLS	6.50	1,711,113	10,943,439	6.83
5	ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6	BARTOW	1	121	42,578	47.3	91.9	53.2	11,199	HEAVY OIL	73,358 BBLS	6.50	476,829	3,017,921	7.09
7	BARTOW	2	119	61,243	69.2	97.1	72.1	10,947	HEAVY OIL	103,140 BBLS	6.50	670,407	4,243,105	6.93
8	BARTOW	3	204	92,418	60.9	97.1	64.0	10,246	HEAVY OIL	145,678 BBLS	6.50	946,896	5,993,044	6.48
9	BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	379	190,593	67.6	92.0	72.9	10,391	COAL	79,222 TONS	25.00	1,980,547	5,651,395	2.97
11	CRYSTAL RIVER	2	486	241,034	66.7	88.0	75.3	9,521	COAL	91,794 TONS	25.00	2,294,849	6,548,241	2.72
12	CRYSTAL RIVER	4	720	452,849	84.5	95.7	89.9	9,585	COAL	173,807 TONS	25.00	4,345,166	13,205,011	2.92
13	CRYSTAL RIVER	5	717	468,657	87.9	97.2	92.1	9,543	COAL	178,895 TONS	25.00	4,472,365	13,591,571	2.90
14	SUWANNEE	1	32	12,880	54.1	95.8	66.4	12,574	HEAVY OIL	24,916 BBLS	6.50	161,954	1,639,558	12.73
15	SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
16	SUWANNEE	2	31	10,974	47.6	98.2	69.8	13,844	HEAVY OIL	23,034 BBLS	6.50	149,724	1,515,746	13.81
17	SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
18	SUWANNEE	3	80	27,484	46.2	87.0	54.7	11,492	HEAVY OIL	48,590 BBLS	6.50	315,837	3,197,407	11.63
19	SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
20	AVON PARK	1-2	52	155	0.4	98.5	13.6	17,413	LIGHT OIL	465 BBLS	5.80	2,699	43,306	27.94
21	AVON PARK	1-2		1,040				17,463	GAS	18,161 MCF	1.00	18,161	168,621	16.14
22	BARTOW	1-4	187	1,291	4.6	98.1	100.9	14,765	LIGHT OIL	3,286 BBLS	5.80	19,061	311,100	24.10
23	BARTOW	1-4		5,053				15,269	GAS	77,156 MCF	1.00	77,156	641,275	12.69
24	BAYBORO	1-4	184	5,349	3.9	98.3	100.6	14,520	LIGHT OIL	13,391 BBLS	5.80	77,666	1,267,609	23.70
25	DEBARY	1-10	667	12,142	7.7	97.5	106.1	13,970	LIGHT OIL	29,248 BBLS	5.80	169,625	2,730,435	22.49
26	DEBARY	1-10		26,042				13,882	GAS	361,503 MCF	1.00	361,503	2,821,552	11.22
27	HIGGINS	1-4	122	60	3.6	98.3	103.8	17,667	LIGHT OIL	183 BBLS	5.80	1,060	16,868	28.11
28	HIGGINS	1-4		3,215				16,747	GAS	53,842 MCF	1.00	53,842	462,392	14.38
29	HINES	1-3	1,514	800,487	71.1	96.4	25.3	7,249	GAS	5,802,901 MCF	1.00	5,802,901	48,072,832	6.01
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31	INT CITY	1-14	896	5,935	10.2	91.3	86.1	14,458	LIGHT OIL	14,796 BBLS	5.80	85,811	1,376,039	23.19
32	INT CITY	1-14		61,894				13,370	GAS	827,532 MCF	1.00	827,532	6,645,105	10.74
33	RIO PINAR	1	13	243	2.5	88.1	100.2	18,498	LIGHT OIL	775 BBLS	5.80	4,495	71,439	29.40
34	SUWANNEE	1-3	164	8,038	6.6	99.3	100.9	14,246	LIGHT OIL	19,743 BBLS	5.80	114,507	1,825,687	22.71
35	SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36	TIGER BAY	1	207	126,790	82.3	94.2	90.3	7,823	GAS	991,940 MCF	1.00	991,940	8,103,672	6.39
37	TURNER	1-4	154	2,369	2.1	96.0	102.2	15,582	LIGHT OIL	6,364 BBLS	5.80	36,914	589,306	24.88
38	UNIV OF FLA.	1	35	24,497	94.1	97.2	100.0	9,865	GAS	241,672 MCF	1.00	241,672	1,899,223	7.75
39	OTHER - START UP		-	922	-		-	10,364	LIGHT OIL	1,648 BBLS	5.80	9,558	144,016	15.62
40	OTHER													
41	TOTAL	8,848		3,541,587				9,514				33,695,015	159,397,520	4.50

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Jul-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC 3	769	558,106	97.5	97.0	100.5	10,409	NUCLEAR	5,809,329 MMBTU	1.00	5,809,329	2,010,028	0.36
2 ANCLOTE 1	498	201,387	54.4	98.8	55.0	10,345	HEAVY OIL	320,513 BBLS	6.50	2,083,336	14,856,040	7.38
3 ANCLOTE 1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE 2	495	207,456	56.3	99.3	56.7	10,365	HEAVY OIL	330,825 BBLS	6.50	2,150,360	15,333,988	7.39
5 ANCLOTE 2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW 1	121	50,249	55.8	91.9	60.7	10,986	HEAVY OIL	84,926 BBLS	6.50	552,021	3,899,770	7.76
7 BARTOW 2	119	65,923	74.5	97.1	75.1	10,910	HEAVY OIL	110,650 BBLS	6.50	719,223	5,080,974	7.71
8 BARTOW 3	204	104,823	69.1	97.1	70.3	10,178	HEAVY OIL	164,141 BBLS	6.50	1,066,915	7,537,255	7.19
9 BARTOW 3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER 1	379	214,008	75.9	92.1	79.0	10,288	COAL	88,067 TONS	25.00	2,201,686	6,585,834	3.08
11 CRYSTAL RIVER 2	488	262,027	72.5	87.9	79.2	9,484	COAL	99,406 TONS	25.00	2,485,158	7,433,775	2.84
12 CRYSTAL RIVER 4	720	463,616	86.5	95.7	89.1	9,603	COAL	178,076 TONS	25.00	4,451,900	13,778,706	2.97
13 CRYSTAL RIVER 5	717	482,956	90.5	97.2	91.8	9,547	COAL	184,438 TONS	25.00	4,610,949	14,270,937	2.95
14 SUWANNEE 1	32	15,367	64.5	95.6	67.4	12,519	HEAVY OIL	29,596 BBLS	6.50	192,372	2,101,395	13.67
15 SUWANNEE 1		0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE 2	31	15,772	68.4	98.2	69.6	13,586	HEAVY OIL	32,985 BBLS	6.50	214,274	2,340,643	14.84
17 SUWANNEE 2		0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE 3	80	31,033	52.1	97.0	59.8	11,401	HEAVY OIL	54,431 BBLS	6.50	353,801	3,864,781	12.45
19 SUWANNEE 3		0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK 1-2	52	245	0.6	96.6	15.8	17,143	LIGHT OIL	724 BBLS	5.80	4,200	97,516	27.56
21 AVON PARK 1-2		1,305				17,366	GAS	22,665 MCF	1.00	22,665	227,687	17.46
22 BARTOW 1-4	187	922	5.0	96.1	101.2	14,714	LIGHT OIL	2,339 BBLS	5.80	13,566	221,812	24.06
23 BARTOW 1-4		6,019				15,251	GAS	91,794 MCF	1.00	91,794	772,656	12.84
24 BAYBORO 1-4	184	5,180	3.8	98.3	100.0	14,492	LIGHT OIL	12,943 BBLS	5.80	75,069	1,227,423	23.70
25 DEBARY 1-10	667	11,950	8.2	97.5	106.8	13,955	LIGHT OIL	28,752 BBLS	5.80	166,764	2,689,270	22.50
26 DEBARY 1-10		28,905				13,882	GAS	401,255 MCF	1.00	401,255	3,309,905	11.45
27 HIGGINS 1-4	122	0	0.0	98.4	102.9	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
28 HIGGINS 1-4		3,766				16,770	GAS	63,156 MCF	1.00	63,156	546,975	14.52
29 HINES 1-3	1,514	885,254	78.6	96.4	28.5	7,196	GAS	6,370,218 MCF	1.00	6,370,218	53,748,904	6.07
30 HINES 1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY 1-14	898	6,261	12.1	91.3	86.6	14,408	LIGHT OIL	15,553 BBLS	5.80	90,206	1,449,192	23.15
32 INT CITY 1-14		74,292				13,369	GAS	993,202 MCF	1.00	993,202	8,122,563	10.93
33 RIO PINAR 1	13	233	2.4	88.0	99.9	18,511	LIGHT OIL	744 BBLS	5.80	4,313	68,672	29.47
34 SUWANNEE 1-3	184	7,958	6.5	99.3	100.1	14,277	LIGHT OIL	19,569 BBLS	5.80	113,616	1,614,811	22.80
35 SUWANNEE 1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY 1	207	134,589	87.4	94.2	92.8	7,834	GAS	1,054,331 MCF	1.00	1,054,331	8,801,383	6.54
37 TURNER 1-4	154	1,799	1.6	96.0	101.1	15,392	LIGHT OIL	4,774 BBLS	5.80	27,690	442,863	24.62
38 UNIV OF FLA. 1	35	25,315	97.2	97.2	99.9	9,866	GAS	249,796 MCF	1.00	249,796	2,013,442	7.95
39 OTHER - START UP	-	814	-		-	9,909	LIGHT OIL	1,391 BBLS	5.80	8,066	124,236	15.26
40 OTHER												
41 TOTAL	8,848	3,867,529				9,474				36,641,241	184,743,627	4.78

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Aug-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	769	556,106	97.5	97.0	100.5	10,409 NUCLEAR	5,809,331 MMBTU	1.00	5,809,331	2,010,029	0.36
2 ANCLOTE	1	498	207,298	55.9	98.8	56.6	10,335 HEAVY OIL	329,802 BBLS	6.50	2,142,410	15,386,086	7.42
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	209,736	57.0	99.3	57.3	10,376 HEAVY OIL	334,789 BBLS	6.50	2,176,127	15,628,210	7.45
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	52,521	58.3	91.9	63.5	10,940 HEAVY OIL	88,393 BBLS	6.50	574,554	4,088,125	7.78
7 BARTOW	2	119	67,528	76.3	97.1	76.9	10,891 HEAVY OIL	113,145 BBLS	6.50	735,441	5,232,884	7.75
8 BARTOW	3	204	106,155	69.9	97.1	71.2	10,176 HEAVY OIL	166,186 BBLS	6.50	1,080,211	7,688,028	7.24
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	208,180	73.8	92.2	76.9	10,321 COAL	85,945 TONS	25.00	2,148,617	6,427,001	3.09
11 CRYSTAL RIVER	2	486	257,312	71.2	88.0	77.7	9,497 COAL	97,751 TONS	25.00	2,443,778	7,309,996	2.84
12 CRYSTAL RIVER	4	720	463,312	86.5	95.7	89.0	9,603 COAL	177,975 TONS	25.00	4,449,373	13,649,323	2.95
13 CRYSTAL RIVER	5	717	484,880	90.9	97.2	92.1	9,546 COAL	185,143 TONS	25.00	4,628,575	14,199,060	2.93
14 SUWANNEE	1	32	16,414	68.9	85.8	71.9	12,471 HEAVY OIL	31,492 BBLS	6.50	204,695	2,234,117	13.61
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	16,701	72.4	98.2	73.7	13,439 HEAVY OIL	34,531 BBLS	6.50	224,449	2,449,719	14.67
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	33,320	56.0	67.0	64.2	11,346 HEAVY OIL	58,163 BBLS	6.50	378,057	4,126,254	12.38
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	515	1.3	98.5	20.2	17,278 LIGHT OIL	1,534 BBLS	5.80	8,896	144,111	27.98
21 AVON PARK	1-2		2,039				17,399 GAS	35,477 MCF	1.00	35,477	333,288	16.35
22 BARTOW	1-4	187	1,356	5.3	98.1	100.8	14,799 LIGHT OIL	3,460 BBLS	5.80	20,067	330,529	24.38
23 BARTOW	1-4		6,014				15,299 GAS	92,006 MCF	1.00	92,006	785,833	13.07
24 BAYBORO	1-4	184	5,181	3.8	98.3	100.0	14,537 LIGHT OIL	12,985 BBLS	5.80	75,315	1,240,535	23.94
25 DEBARY	1-10	667	13,532	9.8	97.5	106.8	13,982 LIGHT OIL	32,621 BBLS	5.80	189,203	3,073,960	22.72
26 DEBARY	1-10		35,085				13,689 GAS	487,299 MCF	1.00	487,299	4,048,915	11.54
27 HIGGINS	1-4	122	100	4.7	98.4	105.2	17,920 LIGHT OIL	309 BBLS	5.80	1,792	28,785	28.79
28 HIGGINS	1-4		4,138				16,675 GAS	69,003 MCF	1.00	69,003	601,682	14.54
29 HINES	1-3	1,514	879,871	78.1	96.4	26.4	7,199 GAS	6,334,244 MCF	1.00	6,334,244	54,257,581	6.17
30 HINES	1-3		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	896	7,164	15.1	91.3	86.9	14,451 LIGHT OIL	17,849 BBLS	5.80	103,527	1,675,656	23.39
32 INT CITY	1-14		93,741				13,395 GAS	1,255,661 MCF	1.00	1,255,661	10,347,887	11.04
33 RIO PINAR	1	13	110	1.1	98.0	100.5	18,482 LIGHT OIL	351 BBLS	5.80	2,033	32,615	29.65
34 SUWANNEE	1-3	164	7,784	6.4	99.3	100.1	14,278 LIGHT OIL	19,162 BBLS	5.80	111,139	1,768,959	22.96
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	134,650	87.4	94.2	92.8	7,834 GAS	1,054,909 MCF	1.00	1,054,909	8,937,866	6.64
37 TURNER	1-4	154	2,307	2.0	96.0	98.9	15,773 LIGHT OIL	6,274 BBLS	5.80	36,389	586,363	25.42
38 UNIV OF FLA.	1	35	25,315	97.2	97.2	99.9	9,868 GAS	249,796 MCF	1.00	249,796	2,044,682	8.08
39 OTHER - START UP		-	614	-		-	9,909 LIGHT OIL	1,391 BBLS	5.80	8,066	125,209	15.38
40 OTHER												
41 TOTAL	8,648	3,901,180				9,518				37,130,442	190,811,077	4.89

SCHEDULE E4

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Sep-06

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	769	538,554	94.3	96.9	100.5	10,409	NUCLEAR	5,616,222 MMBTU	1.00	5,616,222	1,943,213	0.36
2 ANCLOTE	1	498	156,344	42.2	98.8	44.2	10,621	HEAVY OIL	255,469 BBLS	6.50	1,660,547	11,064,559	7.08
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	163,258	44.3	99.3	46.1	10,645	HEAVY OIL	267,389 BBLS	6.50	1,737,898	11,579,964	7.09
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	42,531	47.2	91.9	53.1	11,196	HEAVY OIL	73,256 BBLS	6.50	476,162	3,141,164	7.39
7 BARTOW	2	119	60,112	67.9	97.1	70.7	10,983	HEAVY OIL	101,387 BBLS	6.50	659,016	4,347,423	7.23
8 BARTOW	3	204	90,981	59.9	97.1	63.0	10,253	HEAVY OIL	143,513 BBLS	6.50	932,835	6,153,763	6.76
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	196,936	69.8	91.9	77.7	10,314	COAL	81,247 TONS	25.00	2,031,172	6,075,781	3.09
11 CRYSTAL RIVER	2	486	246,703	68.2	87.9	77.0	9,510	COAL	93,850 TONS	25.00	2,346,250	7,018,264	2.84
12 CRYSTAL RIVER	4	720	441,691	82.5	95.7	87.8	9,617	COAL	169,901 TONS	25.00	4,247,537	13,177,014	2.98
13 CRYSTAL RIVER	5	717	460,335	86.3	97.2	90.4	9,560	COAL	176,036 TONS	25.00	4,400,893	13,652,786	2.97
14 SUWANNEE	1	32	12,709	53.4	95.8	64.2	12,578	HEAVY OIL	24,594 BBLS	6.50	159,858	1,744,749	13.73
15 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	13,023	56.5	96.2	66.6	13,725	HEAVY OIL	27,499 BBLS	6.50	178,745	1,950,889	14.98
17 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	60	27,551	46.3	87.0	54.8	11,491	HEAVY OIL	48,706 BBLS	6.50	316,582	3,455,402	12.54
19 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	196	0.5	86.5	18.5	17,199	LIGHT OIL	581 BBLS	5.80	3,371	55,102	28.11
21 AVON PARK	1-2		883				17,349	GAS	14,972 MCF	1.00	14,972	164,548	19.07
22 BARTOW	1-4	187	1,280	3.7	98.1	100.6	14,735	LIGHT OIL	3,252 BBLS	5.80	18,861	313,494	24.49
23 BARTOW	1-4		3,877				15,233	GAS	59,059 MCF	1.00	59,059	503,979	13.00
24 BAYBORO	1-4	184	3,670	2.7	98.3	100.0	14,495	LIGHT OIL	9,172 BBLS	5.80	53,197	884,203	24.09
25 DEBARY	1-10	667	7,097	6.0	97.5	109.4	13,938	LIGHT OIL	17,054 BBLS	5.80	98,915	1,621,898	22.85
26 DEBARY	1-10		22,666				13,875	GAS	314,497 MCF	1.00	314,497	2,569,183	11.33
27 HIGGINS	1-4	122	57	3.7	98.3	103.1	17,561	LIGHT OIL	173 BBLS	5.80	1,001	16,230	28.47
28 HIGGINS	1-4		3,277				16,677	GAS	54,652 MCF	1.00	54,652	470,049	14.34
29 HINES	1-3	1,514	800,948	71.1	95.3	25.9	7,222	GAS	5,784,705 MCF	1.00	5,784,705	48,085,833	6.00
30 HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	898	4,723	9.0	91.3	86.6	14,386	LIGHT OIL	11,714 BBLS	5.80	67,943	1,109,896	23.50
32 INT CITY	1-14		55,654				13,359	GAS	742,147 MCF	1.00	742,147	8,009,547	10.82
33 RIO PINAR	1	13	90	0.9	88.1	100.2	18,500	LIGHT OIL	287 BBLS	5.80	1,665	26,961	29.96
34 SUWANNEE	1-3	164	6,694	5.5	99.3	100.2	14,303	LIGHT OIL	16,508 BBLS	5.80	95,744	1,565,255	23.23
35 SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	127,590	82.8	94.2	90.9	7,825	GAS	998,381 MCF	1.00	998,381	8,179,432	6.41
37 TURNER	1-4	154	1,420	1.2	91.0	92.6	15,668	LIGHT OIL	3,836 BBLS	5.80	22,248	361,848	25.48
38 UNIV OF FLA	1	35	24,497	94.1	97.2	100.8	9,865	GAS	241,672 MCF	1.00	241,672	1,905,598	7.78
39 OTHER - START UP		-	857	-		-	10,107	LIGHT OIL	1,493 BBLS	5.80	8,662	135,580	15.82
40 OTHER													
41 TOTAL		6,848	3,517,064				9,481				33,345,419	159,273,588	4.53

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Oct-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	769	558,106	97.5	97.0	100.5	10,409 NUCLEAR	5,809,329 MMBTU	1.00	5,809,329	2,010,028	0.36
2 ANCLOTE	1	498	80,402	24.4	63.7	38.3	10,823 HEAVY OIL	150,527 BBLS	6.50	978,423	7,250,989	8.02
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	139,483	37.1	99.3	44.5	10,617 HEAVY OIL	227,129 BBLS	6.50	1,476,337	10,940,976	8.02
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	41,209	45.8	91.9	49.8	11,297 HEAVY OIL	71,619 BBLS	6.50	465,523	3,419,048	8.30
7 BARTOW	2	119	34,097	38.5	97.1	44.5	11,855 HEAVY OIL	62,187 BBLS	6.50	404,217	2,968,785	8.71
8 BARTOW	3	204	91,756	60.5	97.1	61.5	10,271 HEAVY OIL	144,984 BBLS	6.50	942,398	6,921,472	7.54
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	193,581	68.7	92.0	71.4	10,452 COAL	80,933 TONS	25.00	2,023,330	6,061,487	3.13
11 CRYSTAL RIVER	2	486	240,450	66.5	87.9	72.7	9,569 COAL	92,038 TONS	25.00	2,300,949	6,893,177	2.87
12 CRYSTAL RIVER	4	720	377,785	70.5	83.4	83.6	9,659 COAL	145,959 TONS	25.00	3,648,980	11,224,808	2.97
13 CRYSTAL RIVER	5	717	471,850	88.5	97.2	89.7	9,563 COAL	180,487 TONS	25.00	4,512,171	13,880,113	2.94
14 SUWANNEE	1	32	7,194	30.2	95.8	64.4	12,712 HEAVY OIL	14,070 BBLS	6.50	91,453	994,494	13.82
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	6,762	29.3	98.2	68.0	13,722 HEAVY OIL	14,275 BBLS	6.50	92,789	1,008,022	14.92
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	17,904	30.1	87.0	55.8	11,528 HEAVY OIL	31,754 BBLS	6.50	206,403	2,244,502	12.54
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	181	0.5	98.5	12.7	17,519 LIGHT OIL	547 BBLS	5.80	3,171	52,210	28.85
21 AVON PARK	1-2		1,239				17,295 GAS	21,429 MCF	1.00	21,429	202,980	16.38
22 BARTOW	1-4	187	1,187	4.7	98.1	101.0	14,758 LIGHT OIL	2,969 BBLS	5.80	17,223	288,317	24.71
23 BARTOW	1-4		5,337				15,240 GAS	81,338 MCF	1.00	81,338	632,689	11.85
24 BAYBORO	1-4	184	2,647	1.9	98.3	100.0	14,546 LIGHT OIL	6,639 BBLS	5.80	38,504	644,567	24.35
25 DEBARY	1-10	667	8,559	5.9	89.6	107.1	13,951 LIGHT OIL	20,587 BBLS	5.80	119,407	1,972,109	23.04
26 DEBARY	1-10		20,589				13,877 GAS	285,715 MCF	1.00	285,715	2,197,175	10.67
27 HIGGINS	1-4	122	54	5.3	98.4	105.0	17,815 LIGHT OIL	166 BBLS	5.80	962	15,712	29.10
28 HIGGINS	1-4		4,735				16,579 GAS	78,500 MCF	1.00	78,500	612,333	12.93
29 HINES	1-3	1,514	497,278	44.1	83.0	24.8	7,295 GAS	3,622,553 MCF	1.00	3,622,553	29,532,075	5.94
30 HINES	1-3		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,041	7,704	7.1	83.4	75.6	13,833 LIGHT OIL	18,373 BBLS	5.80	106,586	1,753,507	22.76
32 INT CITY	1-14		47,637				13,300 GAS	633,553 MCF	1.00	633,553	4,839,939	10.16
33 RIO PINAR	1	13	66	0.7	88.0	100.5	18,591 LIGHT OIL	212 BBLS	5.80	1,227	20,015	30.33
34 SUWANNEE	1-3	164	6,688	5.5	99.3	100.1	14,275 LIGHT OIL	16,460 BBLS	5.80	95,468	1,562,129	23.36
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	131,229	85.2	94.2	90.4	7,822 GAS	1,026,532 MCF	1.00	1,026,532	7,855,763	5.99
37 TURNER	1-4	154	1,404	1.2	76.1	67.9	15,724 LIGHT OIL	3,806 BBLS	5.80	22,077	361,693	25.76
38 UNIV OF FLA.	1	35	22,047	84.7	84.7	100.0	9,866 GAS	217,510 MCF	1.00	217,510	1,605,086	7.28
39 OTHER - START UP		-	2,555	-		-	10,712 LIGHT OIL	4,719 BBLS	5.80	27,368	431,220	16.88
40 OTHER												
41 TOTAL	8,991	3,028,695				9,691				29,351,405	130,396,397	4.31

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Nov-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	786	550,722	93.9	98.9	100.1	10,226 NUCLEAR	5,633,049 MMBTU	1.00	5,633,049	1,949,035	0.35
2 ANCLOTE	1	522	60,170	15.5	42.8	37.4	10,754 HEAVY OIL	99,548 BBLS	6.50	647,060	5,261,178	8.74
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	111,248	28.6	99.3	37.1	10,783 HEAVY OIL	184,556 BBLS	6.50	1,199,614	9,753,934	8.77
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	39,460	43.1	91.9	48.5	11,163 HEAVY OIL	67,771 BBLS	6.50	440,510	3,552,507	9.00
7 BARTOW	2	121	23,890	26.5	97.1	44.9	11,899 HEAVY OIL	42,996 BBLS	6.50	279,485	2,253,916	9.43
8 BARTOW	3	208	54,954	35.5	97.1	51.3	10,535 HEAVY OIL	89,066 BBLS	6.50	578,932	4,668,816	8.50
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	182,818	64.2	91.9	69.0	10,448 COAL	76,406 TONS	25.00	1,910,156	5,722,440	3.13
11 CRYSTAL RIVER	2	491	109,479	30.0	46.8	66.6	9,662 COAL	42,313 TONS	25.00	1,057,831	3,169,047	2.89
12 CRYSTAL RIVER	4	735	330,621	60.6	79.8	78.0	9,590 COAL	126,821 TONS	25.00	3,170,533	9,800,160	2.96
13 CRYSTAL RIVER	5	732	433,405	79.6	97.2	84.3	9,502 COAL	164,734 TONS	25.00	4,118,350	12,729,875	2.94
14 SUWANNEE	1	33	7,505	30.6	95.8	64.1	12,511 HEAVY OIL	14,446 BBLS	6.50	93,898	1,013,570	13.51
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	6,899	29.0	98.2	66.3	13,598 HEAVY OIL	14,433 BBLS	6.50	93,812	1,012,641	14.68
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	15,881	26.4	87.0	53.9	11,389 HEAVY OIL	27,626 BBLS	6.50	180,867	1,952,345	12.29
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	20	0.0	98.5	3.4	17,300 LIGHT OIL	60 BBLS	5.80	346	5,935	29.68
21 AVON PARK	1-2		452				17,274 GAS	7,808 MCF	1.00	7,808	124,195	27.48
22 BARTOW	1-4	219	76	1.2	98.1	86.7	14,026 LIGHT OIL	189 BBLS	5.80	1,094	19,068	24.45
23 BARTOW	1-4		1,846				14,828 GAS	27,372 MCF	1.00	27,372	311,913	16.90
24 BAYBORO	1-4	232	584	0.3	98.3	79.5	14,350 LIGHT OIL	1,446 BBLS	5.80	8,386	146,167	25.03
25 DEBARY	1-10	762	2,272	2.3	91.9	97.0	13,807 LIGHT OIL	5,408 BBLS	5.80	31,369	539,720	23.76
26 DEBARY	1-10		10,958				13,597 GAS	148,888 MCF	1.00	148,888	1,576,424	14.39
27 HIGGINS	1-4	134	0	0.0	98.3	98.8	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
28 HIGGINS	1-4		1,409				16,838 GAS	23,722 MCF	1.00	23,722	278,891	19.65
29 HINES	1-3	1,693	511,519	40.6	77.2	22.0	7,251 GAS	3,709,216 MCF	1.00	3,709,216	39,138,910	7.65
30 HINES	1-3		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,206	3,152	2.9	88.0	58.4	13,037 LIGHT OIL	7,085 BBLS	5.80	41,094	704,528	22.35
32 INT CITY	1-14		23,071				13,099 GAS	302,196 MCF	1.00	302,196	3,195,258	13.85
33 RIO PINAR	1	16	13	0.1	46.9	79.4	18,385 LIGHT OIL	41 BBLS	5.80	239	4,063	31.26
34 SUWANNEE	1-3	201	1,747	1.2	99.3	81.7	13,782 LIGHT OIL	4,151 BBLS	5.80	24,077	410,573	23.50
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	223	46,966	28.3	72.2	84.9	7,854 GAS	368,867 MCF	1.00	368,857	4,031,982	8.58
37 TURNER	1-4	194	222	0.2	72.7	63.9	15,185 LIGHT OIL	581 BBLS	5.80	3,371	57,553	25.92
38 UNIV OF FLA	1	41	19,109	62.6	64.8	99.8	9,651 GAS	184,420 MCF	1.00	184,420	1,814,462	9.50
39 OTHER - START UP		-	4,364	-		-	10,196 LIGHT OIL	7,673 BBLS	5.80	44,502	733,468	16.81
40 OTHER												
41 TOTAL	9,756	2,554,834				9,524				24,331,054	115,930,573	4.54

SCHEDULE E4

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC 3	788	569,658	97.2	97.0	100.1	10,191	NUCLEAR	5,805,387 MMBTU	1.00	5,805,387	2,008,664	0.35
2 ANCLOTE 1	522	107,588	27.7	98.8	28.0	11,207	HEAVY OIL	185,504 BBLS	6.50	1,205,779	9,696,468	9.01
3 ANCLOTE 1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE 2	522	61,330	15.8	99.3	22.0	11,862	HEAVY OIL	111,922 BBLS	6.50	727,495	5,850,269	9.54
5 ANCLOTE 2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW 1	123	35,731	39.0	91.9	42.5	11,353	HEAVY OIL	62,409 BBLS	6.50	405,659	3,235,253	9.05
7 BARTOW 2	121	19,473	21.6	97.1	35.6	12,092	HEAVY OIL	36,225 BBLS	6.50	235,461	1,877,872	9.64
8 BARTOW 3	208	42,513	27.5	97.1	39.8	10,941	HEAVY OIL	71,557 BBLS	6.50	465,122	3,709,488	8.73
9 BARTOW 3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER 1	383	198,158	69.5	91.9	72.4	10,369	COAL	82,191 TONS	25.00	2,054,780	6,147,306	3.10
11 CRYSTAL RIVER 2	491	234,012	64.1	87.8	73.0	9,469	COAL	88,632 TONS	25.00	2,215,811	6,629,066	2.83
12 CRYSTAL RIVER 4	735	452,153	82.7	95.7	85.2	9,495	COAL	171,721 TONS	25.00	4,293,028	13,149,636	2.91
13 CRYSTAL RIVER 5	732	466,807	85.7	97.2	86.9	9,459	COAL	176,829 TONS	25.00	4,415,719	13,525,441	2.90
14 SUWANNEE 1	33	1,657	8.0	95.6	65.2	12,534	HEAVY OIL	3,774 BBLS	6.50	24,529	264,285	13.50
15 SUWANNEE 1		0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE 2	32	1,941	8.2	96.2	66.7	13,607	HEAVY OIL	4,063 BBLS	6.50	26,412	284,573	14.66
17 SUWANNEE 2		0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE 3	61	7,785	12.9	87.0	51.4	11,448	HEAVY OIL	13,711 BBLS	6.50	89,124	960,255	12.33
19 SUWANNEE 3		0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK 1-2	64	36	0.1	96.5	20.6	16,881	LIGHT OIL	105 BBLS	5.80	607	10,492	29.15
21 AVON PARK 1-2		106				17,009	GAS	1,803 MCF	1.00	1,803	65,694	61.98
22 BARTOW 1-4	219	189	0.5	96.1	86.2	14,065	LIGHT OIL	459 BBLS	5.80	2,662	46,747	24.73
23 BARTOW 1-4		701				14,489	GAS	10,157 MCF	1.00	10,157	141,766	20.22
24 BAYBORO 1-4	232	679	0.4	98.3	79.3	14,231	LIGHT OIL	1,686 BBLS	5.80	9,663	169,691	24.99
25 DEBARY 1-10	762	728	1.4	97.5	99.9	13,545	LIGHT OIL	1,700 BBLS	5.80	9,861	170,956	23.48
26 DEBARY 1-10		7,037				13,441	GAS	94,587 MCF	1.00	94,587	1,009,135	14.34
27 HIGGINS 1-4	134	0	0.0	98.4	95.3	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
28 HIGGINS 1-4		431				16,961	GAS	7,319 MCF	1.00	7,319	115,923	26.90
29 HINES 1-3	1,693	534,354	42.4	96.3	22.2	7,200	GAS	3,847,235 MCF	1.00	3,847,235	38,581,435	7.22
30 HINES 1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY 1-14	1,206	2,249	1.8	98.3	67.3	13,036	LIGHT OIL	5,055 BBLS	5.80	29,319	506,496	22.52
32 INT CITY 1-14		14,254				12,923	GAS	184,211 MCF	1.00	184,211	1,973,078	13.84
33 RIO PINAR 1	16	0	0.0	88.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
34 SUWANNEE 1-3	201	874	0.8	99.3	81.8	13,593	LIGHT OIL	2,048 BBLS	5.80	11,880	204,141	23.36
35 SUWANNEE 1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY 1	223	66,364	40.0	94.2	80.9	7,839	GAS	520,256 MCF	1.00	520,256	5,230,200	7.88
37 TURNER 1-4	194	313	0.2	95.3	85.3	14,708	LIGHT OIL	794 BBLS	5.80	4,603	79,190	25.30
38 UNIV OF FLA. 1	41	29,647	97.2	97.2	99.9	9,648	GAS	286,046 MCF	1.00	286,046	2,649,661	8.94
39 OTHER - START UP	-	2,469	-		-	11,544	LIGHT OIL	4,914 BBLS	5.80	28,501	472,821	19.15
40 OTHER												
41 TOTAL	9,756	2,659,537				9,447				27,013,016	116,766,003	4.15

Progress Energy Florida

Inventory Analysis

Estimated for the Period of : January Through December 2006

	HEAVY OIL		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Subtotal
1	PURCHASES:								
2	UNITS	BBL	656,584	563,118	683,170	467,369	739,329	936,887	4,046,457
3	UNIT COST	$/BBL	46.84	45.57	48.52	39.80	40.94	43.92	44.38
4	AMOUNT	$	30,756,792	25,662,103	33,149,029	18,599,051	30,270,375	41,147,610	179,584,960
5	BURNED:								
6	UNITS	BBL	656,584	563,118	683,170	467,369	739,329	936,887	4,046,457
7	UNIT COST	$/BBL	46.84	45.57	48.52	39.80	40.94	43.92	44.38
8	AMOUNT	$	30,756,792	25,662,103	33,149,029	18,599,051	30,270,375	41,147,610	179,584,960
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	$/BBL	46.84	45.57	48.52	39.80	40.94	43.92	
12	AMOUNT	$	51,528,070	50,128,640	53,374,640	43,774,720	45,037,410	48,311,450	
	LIGHT OIL								
13	PURCHASES:								
14	UNITS	BBL	89,430	17,235	25,494	27,834	49,967	89,896	299,855
15	UNIT COST	$/BBL	101.70	101.83	100.80	95.72	94.13	93.17	97.26
16	AMOUNT	$	9,094,802	1,755,036	2,569,639	2,664,276	4,703,234	8,375,807	29,162,794
17	BURNED:								
18	UNITS	BBL	89,430	17,235	25,494	27,834	49,967	89,896	299,855
19	UNIT COST	$/BBL	101.70	101.83	100.80	95.72	94.13	93.17	97.26
20	AMOUNT	$	9,094,802	1,755,036	2,569,639	2,664,276	4,703,234	8,375,807	29,162,794
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	$/BBL	101.70	101.83	100.80	95.72	94.13	93.17	
24	AMOUNT	$	89,892,630	90,007,537	89,097,120	84,606,908	83,201,507	82,352,963	
	COAL								
25	PURCHASES:								
26	UNITS	TON	447,961	403,472	338,441	459,861	498,845	523,717	2,672,298
27	UNIT COST	$/TON	75.08	74.71	73.93	74.50	74.72	74.46	74.59
28	AMOUNT	$	33,634,919	30,141,343	25,019,561	34,257,493	37,272,111	38,996,236	199,321,663
29	BURNED:								
30	UNITS	TON	447,961	403,472	338,441	459,861	498,845	523,717	2,672,298
31	UNIT COST	$/TON	75.08	74.71	73.93	74.50	74.72	74.46	74.59
32	AMOUNT	$	33,634,905	30,141,330	25,019,560	34,257,492	37,272,111	38,996,218	199,321,616
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	$/TON	75.08	74.71	73.93	74.50	74.72	74.46	
36	AMOUNT	$	57,664,696	57,373,440	56,775,091	57,212,467	57,382,502	57,185,664	
	GAS								
37	BURNED:								
38	UNITS	MCF	5,810,471	5,179,127	6,204,300	4,570,400	7,465,718	8,374,707	37,604,723
39	UNIT COST	$/MCF	11.48	11.54	11.62	9.90	8.23	8.23	9.95
40	AMOUNT	$	66,696,812	59,745,093	72,124,662	45,231,029	61,442,461	68,934,672	374,174,729
	NUCLEAR								
41	BURNED:								
42	UNITS	MMBTU	5,805,388	5,242,537	5,805,388	5,612,411	5,809,329	5,616,222	33,891,273
43	UNIT COST	$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
44	AMOUNT	$	2,008,664	1,813,918	2,008,664	1,941,894	2,010,028	1,943,213	11,726,381

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January Through December 2006

	HEAVY OIL		Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
1	PURCHASES:								
2	UNITS	BBL	1,128,048	1,156,299	941,793	716,545	540,643	489,166	9,018,949
3	UNIT COST	$/BBL	48.77	49.15	46.12	49.89	54.51	52.90	47.23
4	AMOUNT	$	55,014,846	56,831,401	43,437,913	35,749,288	29,468,904	25,878,463	425,965,775
5	BURNED:								
6	UNITS	BBL	1,128,048	1,156,299	941,793	716,545	540,643	489,166	9,018,949
7	UNIT COST	$/BBL	48.77	49.15	46.12	49.89	54.51	52.90	47.23
8	AMOUNT	$	55,014,846	56,831,401	43,437,913	35,749,288	29,468,904	25,878,463	425,965,775
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	$/BBL	48.77	49.15	46.12	49.89	54.51	52.90	
12	AMOUNT	$	53,647,000	54,064,340	50,734,860	54,880,320	59,957,920	58,193,520	
	LIGHT OIL								
13	PURCHASES:								
14	UNITS	BBL	86,809	95,936	64,070	74,478	26,634	16,741	864,523
15	UNIT COST	$/BBL	93.38	94.09	94.90	95.35	98.41	99.19	95.95
16	AMOUNT	$	8,105,794	9,026,443	6,080,466	7,101,478	2,621,077	1,660,534	63,758,586
17	BURNED:								
18	UNITS	BBL	86,809	95,936	64,070	74,478	26,634	16,741	864,523
19	UNIT COST	$/BBL	93.38	94.09	94.90	95.35	98.41	99.19	95.95
20	AMOUNT	$	8,105,794	9,026,443	6,080,466	7,101,478	2,621,077	1,660,534	63,758,586
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	$/BBL	93.38	94.09	94.90	95.35	98.41	99.19	
24	AMOUNT	$	82,538,582	83,166,151	83,882,110	84,279,885	86,984,599	87,674,041	
	COAL								
25	PURCHASES:								
26	UNITS	TON	549,988	546,814	521,034	499,417	410,275	519,174	6,718,998
27	UNIT COST	$/TON	76.49	76.05	76.62	76.21	76.59	75.99	75.51
28	AMOUNT	$	42,069,248	41,585,457	39,923,820	38,059,586	31,421,511	39,451,477	431,832,761
29	BURNED:								
30	UNITS	TON	549,988	546,814	521,034	499,417	410,275	519,174	6,718,998
31	UNIT COST	$/TON	76.49	76.05	76.62	76.21	76.59	75.99	75.51
32	AMOUNT	$	42,069,253	41,585,471	39,923,826	38,059,584	31,421,523	39,451,451	431,832,723
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	$/TON	76.49	76.05	76.62	76.21	76.59	75.99	
36	AMOUNT	$	58,745,242	58,406,784	58,847,386	58,527,744	58,818,432	58,359,552	
	GAS								
37	BURNED:								
38	UNITS	MCF	9,246,417	9,576,395	8,210,085	5,967,130	4,772,479	4,951,614	80,330,643
39	UNIT COST	$/MCF	8.39	8.49	8.27	7.96	10.58	10.05	9.32
40	AMOUNT	$	77,543,706	81,357,733	67,888,170	47,478,019	50,470,035	49,766,892	748,679,284
	NUCLEAR								
41	BURNED:								
42	UNITS	MMBTU	5,809,329	5,809,331	5,616,222	5,809,329	5,633,049	5,805,387	68,373,920
43	UNIT COST	$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
44	AMOUNT	$	2,010,028	2,010,029	1,943,213	2,010,028	1,949,035	2,008,664	23,657,377

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jan-06	ECONSALE	--	110,198		110,198	5.788	6.508	6,378,075	7,171,764	793,689
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	126,330		126,330	5.190	5.190	6,556,799	6,556,799	0
	TOTAL		236,528		236,528	5.469	5.804	12,934,874	13,728,563	793,689
Feb-06	ECONSALE	--	124,381		124,381	5.441	6.111	6,767,963	7,600,472	832,509
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	171,986		171,986	5.056	5.056	8,696,312	8,696,312	0
	TOTAL		296,367		296,367	5.218	5.499	15,464,275	16,296,784	832,509
Mar-06	ECONSALE	--	107,642		107,642	6.168	7.012	6,639,752	7,547,759	908,007
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	166,855		166,855	5.346	5.346	8,920,373	8,920,373	0
	TOTAL		274,497		274,497	5.669	5.999	15,560,125	16,468,132	908,007
Apr-06	ECONSALE	--	69,152		69,152	5.532	6.256	3,825,490	4,326,171	500,681
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	173,320		173,320	4.521	4.521	7,836,593	7,836,593	0
	TOTAL		242,472		242,472	4.810	5.016	11,662,083	12,162,764	500,681
May-06	ECONSALE	--	32,764		32,764	5.883	6.655	1,927,383	2,180,499	253,116
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	181,655		181,655	4.500	4.500	8,175,278	8,175,278	0
	TOTAL		214,419		214,419	4.712	4.830	10,102,661	10,355,777	253,116
Jun-06	ECONSALE	--	26,000		26,000	6.274	7.088	1,631,120	1,842,913	211,793
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	197,229		197,229	4.544	4.544	8,962,582	8,962,582	0
	TOTAL		223,229		223,229	4.746	4.841	10,593,702	10,805,495	211,793

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-06	ECONSALE	--	34,000		34,000	7.067	7.973	2,402,811	2,710,769	307,958
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	251,931		251,931	5.342	5.342	13,457,213	13,457,213	0
	TOTAL		285,931		285,931	5.547	5.655	15,860,024	16,167,982	307,958
Aug-06	ECONSALE	--	29,000		29,000	7.243	8.051	2,100,593	2,334,862	234,269
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	284,378		284,378	5.534	5.534	15,738,867	15,738,867	0
	TOTAL		313,378		313,378	5.693	5.767	17,839,460	18,073,729	234,269
Sep-06	ECONSALE	--	36,000		36,000	6.724	7.618	2,420,787	2,742,482	321,695
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	273,957		273,957	5.227	5.227	14,320,327	14,320,327	0
	TOTAL		309,957		309,957	5.401	5.505	16,741,114	17,062,809	321,695
Oct-06	ECONSALE	--	30,000		30,000	6.898	7.834	2,069,345	2,350,322	280,977
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	258,527		258,527	5.581	5.581	14,427,731	14,427,731	0
	TOTAL		288,527		288,527	5.718	5.815	16,497,076	16,778,053	280,977
Nov-06	ECONSALE	--	66,000		66,000	5.942	6.715	3,921,426	4,432,081	510,655
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	228,619		228,619	5.743	5.743	13,128,627	13,128,627	0
	TOTAL		294,619		294,619	5.787	5.960	17,050,053	17,560,708	510,655
Dec-06	ECONSALE	--	94,000		94,000	5.884	6.629	5,530,660	6,231,347	700,687
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	181,658		181,658	5.038	5.038	9,152,488	9,152,488	0
	TOTAL		275,658		275,658	5.327	5.581	14,683,148	15,383,835	700,687
Jan-06	ECONSALE	--	759,138		759,138	6.009	6.780	45,615,405	51,471,441	5,856,036
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-06	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	2,496,445		2,496,445	5.182	5.182	129,373,189	129,373,189	0
	TOTAL		3,255,583		3,255,583	5.375	5.555	174,988,594	180,844,630	5,856,036

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				MWH			C/KWH		TOTAL $
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	FOR FUEL ADJ (7) x (8)(B)
Jan-06	C P & LIME	--	83,759			83,759	3.200	3.200	2,680,288
	TECO	--	14,818			14,818	4.254	4.254	630,358
	UPS PURCHASE	UPS	296,728			296,728	1.788	1.788	5,305,496
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		395,305	0	0	395,305	2.180	2.180	8,616,142
Feb-06	C P & LIME	--	74,931			74,931	3.200	3.200	2,397,792
	TECO	--	15,845			15,845	4.254	4.254	674,030
	UPS PURCHASE	UPS	262,180			262,180	1.787	1.787	4,685,157
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		352,956	0	0	352,956	2.198	2.198	7,756,979
Mar-06	C P & LIME	--	83,826			83,826	3.200	3.200	2,682,432
	TECO	--	23,893			23,893	4.254	4.254	1,016,369
	UPS PURCHASE	UPS	297,430			297,430	1.781	1.781	5,297,227
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		405,149	0	0	405,149	2.220	2.220	8,996,048
Apr-06	C P & LIME	--	81,237			81,237	3.200	3.200	2,599,584
	TECO	--	22,270			22,270	4.254	4.254	947,382
	UPS PURCHASE	UPS	292,125			292,125	1.788	1.788	5,223,192
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		395,632	0	0	395,632	2.217	2.217	8,770,158
May-06	C P & LIME	--	83,983			83,983	3.200	3.200	2,687,456
	TECO	--	28,418			28,418	4.254	4.254	1,208,908
	UPS PURCHASE	UPS	292,278			292,278	1.788	1.788	5,225,932
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		404,679	0	0	404,679	2.254	2.254	9,122,296
Jun-06	C P & LIME	--	81,396			81,396	3.200	3.200	2,604,672
	TECO	--	29,675			29,675	4.254	4.254	1,262,374
	UPS PURCHASE	UPS	298,080			298,080	1.788	1.788	5,329,670
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	10,737			10,737	11.810	11.810	1,268,007
	TOTAL		419,888	0	0	409,151	2.558	2.558	10,464,723

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				MWH			C/KWH		TOTAL $
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	FOR FUEL ADJ (7) x (8)(B)
Jul-06	C P & LIME	--	84,189			84,189	3.200	3.200	2,694,048
	TECO	--	36,214			36,214	4.254	4.254	1,540,558
	UPS PURCHASE	UPS	308,016			308,016	1.789	1.789	5,510,409
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	5,962			5,962	11.906	11.906	709,777
	TOTAL		434,381	0	0	434,381	2.407	2.407	10,454,792
Aug-06	C P & LIME	--	84,189			84,189	3.200	3.200	2,694,048
	TECO	--	35,486			35,486	4.264	4.264	1,509,544
	UPS PURCHASE	UPS	307,931			307,931	1.790	1.790	5,511,955
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	12,909			12,909	11.993	11.993	1,548,208
	TOTAL		440,514	0	0	440,514	2.557	2.557	11,263,755
Sep-06	C P & LIME	--	81,396			81,396	3.200	3.200	2,604,672
	TECO	--	32,927			32,927	4.254	4.254	1,400,722
	UPS PURCHASE	UPS	297,164			297,164	1.790	1.790	5,319,215
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	4,768			4,768	12.009	12.009	572,600
	TOTAL		416,255	0	0	416,255	2.378	2.378	9,897,209
Oct-06	C P & LIME	--	84,189			84,189	3.200	3.200	2,694,048
	TECO	--	29,235			29,235	4.254	4.254	1,243,694
	UPS PURCHASE	UPS	306,817			306,817	1.792	1.792	5,498,167
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		420,241	0	0	420,241	2.245	2.245	9,435,869
Nov-06	C P & LIME	--	81,396			81,396	3.200	3.200	2,604,672
	TECO	--	25,493			25,493	4.254	4.254	1,084,455
	UPS PURCHASE	UPS	296,721			296,721	1.795	1.795	5,328,131
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		403,610	0	0	403,810	2.234	2.234	9,015,258
Dec-06	C P & LIME	--	84,189			84,189	3.200	3.200	2,694,048
	TECO	--	27,951			27,951	4.254	4.254	1,189,053
	UPS PURCHASE	UPS	306,697			306,697	1.795	1.795	5,505,205
	SHADY HILLS	--	8,078			8,078	11.687	11.687	944,061
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		426,915	0	0	426,915	2.420	2.420	10,332,367
Jan-06	C P & LIME	--	988,680			988,680	3.200	3.200	31,637,760
THRU	TECO	--	322,224			322,224	4.254	4.254	13,707,427
Dec-06	UPS PURCHASE	UPS	3,562,167			3,562,167	1.789	1.789	63,737,756
	SHADY HILLS	--	8,078			8,078	11.687	11.687	944,061
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	34,376			34,376	11.923	11.923	4,098,592
	TOTAL		4,915,525	0	0	4,881,149	2.338	2.338	114,125,596

SCHEDULE E8

Progress Energy Florida
Energy Payments to Qualifying Facilities
Estimated for the Period of : January Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				MWH			C/KWH		TOTAL $
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) ENERGY COST	(B) TOTAL COST	FOR FUEL ADJ (7) x (8)(A)
Jan-06	QUAL. FACILITIES	COGEN	410,267			410,267	3.043	7.108	12,485,055
Feb-06	QUAL. FACILITIES	COGEN	363,293			363,293	3.031	7.096	11,013,061
Mar-06	QUAL. FACILITIES	COGEN	399,846			399,846	3.092	7.157	12,363,401
Apr-06	QUAL. FACILITIES	COGEN	366,128			366,128	3.085	7.150	11,296,628
May-06	QUAL. FACILITIES	COGEN	392,918			392,918	3.107	7.172	12,209,174
Jun-06	QUAL. FACILITIES	COGEN	388,229			388,229	3.169	7.234	12,303,503
Jul-06	QUAL. FACILITIES	COGEN	401,640			401,640	3.183	7.248	12,783,898
Aug-06	QUAL. FACILITIES	COGEN	401,341			401,341	3.190	7.254	12,800,779
Sep-06	QUAL. FACILITIES	COGEN	373,491			373,491	3.152	7.217	11,771,084
Oct-06	QUAL. FACILITIES	COGEN	375,705			375,705	3.129	7.194	11,755,596
Nov-06	QUAL. FACILITIES	COGEN	387,164			387,164	3.105	7.170	12,023,155
Dec-06	QUAL. FACILITIES	COGEN	402,980			402,980	3.101	7.166	12,495,946
TOTAL	QUAL. FACILITIES	COGEN	4,663,000			4,663,000	3.116	7.181	145,301,280

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-06	ECONPURCH	--	40,000	7.488	7.488	2,995,040	9.359	3,743,695	748,655
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		40,000	7.488	7.488	2,995,040	9.359	3,743,695	748,655
Feb-06	ECONPURCH	--	20,000	5.226	5.226	1,045,260	6.533	1,306,641	261,361
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		20,000	5.226	5.226	1,045,260	6.533	1,306,641	261,361
Mar-06	ECONPURCH	--	24,000	5.460	5.460	1,310,487	6.826	1,638,142	327,655
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		24,000	5.460	5.460	1,310,487	6.826	1,638,142	327,655
Apr-06	ECONPURCH	--	30,000	5.239	5.239	1,571,676	6.549	1,964,758	393,082
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		30,000	5.239	5.239	1,571,676	6.549	1,964,758	393,082
May-06	ECONPURCH	--	99,100	5.206	5.206	5,158,978	6.507	6,448,394	1,289,416
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		99,100	5.206	5.206	5,158,978	6.507	6,448,394	1,289,416
Jun-06	ECONPURCH	--	85,000	5.571	5.571	4,735,146	6.963	5,918,794	1,183,648
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		85,000	5.571	5.571	4,735,146	6.963	5,918,794	1,183,648

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-06	ECONPURCH	--	111,100	8.555	8.555	9,504,847	10.695	11,881,692	2,376,845
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		111,100	8.555	8.555	9,504,847	10.695	11,881,692	2,376,845
Aug-06	ECONPURCH	--	98,000	8.873	8.873	8,695,345	11.091	10,868,776	2,173,431
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		98,000	8.873	8.873	8,695,345	11.091	10,868,776	2,173,431
Sep-06	ECONPURCH	--	100,000	8.281	8.281	8,281,200	10.351	10,350,945	2,069,745
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		100,000	8.281	8.281	8,281,200	10.351	10,350,945	2,069,745
Oct-06	ECONPURCH	--	102,000	7.361	7.361	7,508,475	9.201	9,385,470	1,876,995
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		102,000	7.361	7.361	7,508,475	9.201	9,385,470	1,876,995
Nov-06	ECONPURCH	--	38,000	7.077	7.077	2,689,412	8.847	3,361,825	672,413
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		38,000	7.077	7.077	2,689,412	8.847	3,361,825	672,413
Dec-06	ECONPURCH	--	30,000	7.151	7.151	2,145,225	8.939	2,681,625	536,400
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		30,000	7.151	7.151	2,145,225	8.939	2,681,625	536,400
Jan-06	ECONPURCH	--	777,200	7.159	7.159	55,641,111	8948.888	69,550,757	13,909,646
THRU	OTHER	--	0	0.000	0.000	0	0.000	0	0
Dec-06	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		777,200	7.159	7.159	55,641,111	8.949	69,550,757	13,909,646

SCHEDULE E10

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January Through December 2006

	Actual Jan 05 - Dec 05 ($/1000 KWH)	Proposed Jan 06 - Dec 06 ($/1000 KWH)	Difference From Current $	Difference From Current %
Base Rate	$41.18	$41.18	$0.00	0.00%
Fuel Cost Recovery	39.18	48.52	9.34	23.84%
Capacity Cost Recovery	8.75	10.01	1.26	14.40%
Energy Conservation Cost Recovery	1.69	1.69 *	0.00	0.00%
Environmental Cost Recovery	1.27	0.62	(0.65)	-51.18%
Storm Cost Recovery Surcharge	3.27	3.58	0.31	9.48%
Subtotal	95.34	105.60	10.26	10.76%
Gross Receipts Tax	2.44	2.71	0.27	11.07%
Total	$97.78	$108.31	$10.53	10.77%

*2006 rate is preliminary.

SCHEDULE H1

Progress Energy Florida

Generating System Comparative Data by Fuel Type

		2003 Actual	2004 Actual	2005 Est/Act Filing	2006 Projection	2004 vs. 2003	2005 vs. 2004	2006 vs. 2005
FUEL COST OF SYSTEM NET GENERATION ($)								
HEAVY OIL		286,137,027	309,553,409	349,033,691	425,965,775	7.4%	12.8%	22.0%
LIGHT OIL		38,637,993	47,863,097	63,760,154	63,758,586	23.9%	33.2%	0.0%
COAL		366,546,748	330,582,480	399,952,977	431,832,723	-9.8%	21.0%	8.0%
GAS		330,111,281	416,244,073	604,518,975	748,679,284	26.1%	45.2%	23.8%
NUCLEAR		22,051,793	24,302,945	23,040,768	23,657,377	10.2%	-5.2%	2.7%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	$	1,045,484,842	1,128,546,004	1,440,306,566	1,693,893,744	7.9%	27.6%	17.6%
SYSTEM NET GENERATION (MWH)								
HEAVY OIL		6,714,920	6,889,790	6,097,523	5,389,913	2.6%	-11.5%	-11.6%
LIGHT OIL		475,748	450,819	386,336	277,691	-5.2%	-14.3%	-28.1%
COAL		16,111,850	15,064,098	15,769,626	14,740,143	-6.5%	4.7%	-6.5%
GAS		6,152,306	7,514,568	8,601,708	10,196,325	22.1%	14.5%	18.5%
NUCLEAR		6,038,641	6,703,023	6,149,308	6,636,378	11.0%	-8.3%	7.9%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MWH	35,493,465	36,622,298	37,004,501	37,240,450	3.2%	1.0%	0.6%
UNITS OF FUEL BURNED								
HEAVY OIL	BBL	10,616,486	10,616,486	9,750,143	9,018,949	0.0%	-8.2%	-7.5%
LIGHT OIL	BBL	1,072,389	1,018,518	907,122	664,523	-5.0%	-10.9%	-26.7%
COAL	TON	6,227,491	5,894,776	6,157,223	5,718,998	-5.3%	4.5%	-7.1%
GAS	MCF	52,533,466	62,985,454	69,287,500	80,330,843	19.9%	10.0%	15.9%
NUCLEAR	MMBTU	61,900,670	68,741,651	63,288,860	68,373,920	11.1%	-7.9%	8.0%
OTHER	BBL	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)								
HEAVY OIL		69,926,030	71,093,187	63,984,680	58,823,171	1.7%	-10.0%	-8.4%
LIGHT OIL		6,213,447	5,918,071	5,258,618	3,854,233	-4.8%	-11.1%	-26.7%
COAL		155,007,595	145,544,745	152,272,986	142,974,941	-6.1%	4.6%	-6.1%
GAS		54,794,309	64,978,769	70,311,329	80,330,843	18.6%	8.2%	14.3%
NUCLEAR		61,900,670	68,741,651	63,288,860	68,373,920	11.1%	-7.9%	8.0%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MMBTU	347,842,051	356,276,423	355,116,473	354,157,108	2.4%	-0.3%	-0.3%
GENERATION MIX (% MWH)								
HEAVY OIL		18.92%	18.81%	16.48%	14.47%	-0.5%	-12.2%	-12.1%
LIGHT OIL		1.34%	1.23%	1.04%	0.75%	-7.5%	-16.2%	-28.7%
COAL		45.39%	41.13%	42.62%	39.58%	-9.5%	3.6%	-7.0%
GAS		17.33%	20.52%	23.25%	27.38%	18.5%	13.2%	17.8%
NUCLEAR		17.01%	18.30%	16.62%	17.82%	7.6%	-9.3%	7.2%
OTHER		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL	%	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT								
HEAVY OIL	$/BBL	27.14	29.16	35.80	47.23	7.4%	22.8%	31.9%
LIGHT OIL	$/BBL	36.03	46.99	70.29	95.95	30.4%	49.6%	36.5%
COAL	$/TON	58.86	56.08	64.96	75.51	-4.7%	15.8%	16.2%
GAS	$/MCF	6.28	6.61	8.72	9.32	5.2%	32.0%	6.8%
NUCLEAR	$/MMBTU	0.36	0.35	0.36	0.35	-0.8%	3.1%	-4.9%
OTHER	$/BBL	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)								
HEAVY OIL		4.12	4.35	5.46	7.27	5.7%	25.3%	33.2%
LIGHT OIL		6.22	8.09	12.13	16.54	30.1%	49.9%	36.4%
COAL		2.37	2.27	2.63	3.02	-4.0%	15.7%	15.0%
GAS		6.03	6.41	8.60	9.32	6.3%	34.2%	8.4%
NUCLEAR		0.36	0.35	0.36	0.35	-0.6%	2.8%	-4.9%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	$/MMBTU	3.01	3.17	4.06	4.78	5.4%	28.0%	17.9%
BTU BURNED PER KWH (BTU/KWH)								
HEAVY OIL		10,414	10,319	10,494	10,876	-0.9%	1.7%	3.6%
LIGHT OIL		13,060	13,127	13,612	13,880	0.5%	3.7%	2.0%
COAL		9,621	9,662	9,656	9,700	0.4%	-0.1%	0.5%
GAS		8,906	8,647	8,174	7,878	-2.9%	-5.5%	-3.6%
NUCLEAR		10,251	10,255	10,292	10,303	0.0%	0.4%	0.1%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	BTU/KWH	9,800	9,728	9,597	9,510	-0.7%	-1.4%	-0.9%
GENERATED FUEL COST PER KWH (C/KWH)								
HEAVY OIL		4.29	4.49	5.72	7.90	4.7%	27.4%	38.1%
LIGHT OIL		8.12	10.62	16.50	22.96	30.7%	55.4%	39.1%
COAL		2.28	2.19	2.54	2.93	-3.6%	15.6%	15.5%
GAS		5.37	5.54	7.03	7.34	3.2%	26.9%	4.5%
NUCLEAR		0.37	0.36	0.37	0.36	-0.8%	3.3%	-4.8%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	C/KWH	2.95	3.08	3.89	4.55	4.6%	26.3%	16.9%