PROGRESS ENERGY FLORIDA

DOCKET NO. 050001-EI

Fuel and Capacity Cost Recovery
Estimated/Actual True-Up Amounts
January through December 2005

SUPPLEMENTAL DIRECT TESTIMONY OF
JAVIER PORTUONDO

Q. Please state your name and business address.

A. My name is Javier Portuondo. My business address is Post Office Box 14042, St. Petersburg, Florida 33733.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC, in the capacity of Manager, Regulatory Services - Florida.

Q. Have your duties and responsibilities remained the same since your testimony was last filed in this docket?

A. Yes

Q. What is the purpose of your supplemental testimony?

A. The purpose of my supplemental testimony is to update and amend the Company's 2005 estimated/actual fuel and capacity cost recovery true-up

balances presented in my pre-filed testimony of August 9, 2005 and accompanying Exhibit No. __ (JP-1R).

Q. Are you sponsoring an exhibit to your supplemental testimony?

A. Yes. I am sponsoring revised Exhibit No. ___ (JP-1R) to substitute for the exhibit filed with my testimony of August 9, 2005. The revised exhibit includes the following revisions to the exhibit submitted with my testimony filed August 9, 2005: Part C, Part D and Schedules E1-B through E5. The remainder of the exhibit has not changed from the original filing on August 9, 2005.

Q. What revisions has the Company made to the 2005 estimated/actual fuel and capacity cost recovery balances?

A. As reflected in revised Exhibit No. __ (JP-1R), the Company has made the following revisions to the 2005 estimated/actual fuel and capacity cost recovery balances:

- We have included actual fuel costs through July 2005 in order to derive more accurate projections of 2005 year-end true-up fuel and capacity recovery balances.
- We have included updated fuel price projections for the remainder of 2005 in light of continually increasing fuel prices.
- We have adjusted estimated incremental security costs to remove an additional $789,620 of base rate expenses pursuant to FPSC Order No.

PSC-03-1461-FOF-EI. This reduction was inadvertently omitted in the original August 9, 2005 filing.

Q: What is the effect of including actual July 2005 fuel costs and updated fuel prices on the Company's projected fuel true-up balance?

A: The effect on the fuel cost recovery true-up balance is an increase of $102.1 million compared to the initial filing. The Company's revised true-up balance of $264.9 million is shown on Schedule E1-B in my revised Exhibit No. ___ (JP-1R). This total is made up of a $93.6 million carryover from 2004 pursuant to Order No. PSC 04-1276-FOF-EI and a $171.3 million under-recovery for 2005.

Q: What is the effect of including July 2005 capacity costs and adjusted incremental security cost on the Company's projected capacity cost true-up?

A: The effect on the capacity cost recovery true-up balance is a decrease of $2.2 million compared to the initial filing. The Company's revised true-up balance of $14.6 million is shown on Part D in my revised Exhibit No. __ (JP-1R).

Q. Does this conclude your estimated/actual true-up testimony?

A. Yes.

Docket No. 050001-EI
Progress Energy Florida
Witness: Javier Portuondo
Exhibit No. __ (JP-1R)
REVISED 9/9/05

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

PARTS A - D and SCHEDULES E1-B - E9

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

PART A - SALES FORECAST ASSUMPTIONS

SALES FORECAST ASSUMPTIONS

1. This forecast of customers, sales and peak demand was developed for use in the 2006 budget and 2006 - 2010 five-year Business Plan. This forecast was prepared in mid-2005 and replaces the July 2004 Corporate Forecast of Customers, Energy & Demand.

2. Normal weather conditions are assumed over the forecast horizon using a sales-weighted average of conditions at the St. Petersburg, Orlando and Tallahassee weather stations. For kilowatt-hour sales projections, normal weather is based on a historical thirty-year average of service area weighted billing month degree days. Seasonal peak demand projections are based on a thirty-year historical average of system-weighted temperatures at time of seasonal peak.

3. The population projections produced by the Bureau of Economic and Business Research at the University of Florida as published in "Florida Population Studies Bulletin No. 141 (February 2005) provide the basis for development of the customer forecast. State and national economic assumptions produced by Economy.Com in their national and Florida forecasts (March, 2005) are also incorporated.

4. Within the Progress Energy Florida (PEF) service area, the phosphate mining industry is the dominant sector in the industrial sales class. Four major customers accounted for over 30% of the industrial class MWh sales in 2004. These energy intensive customers mine and process phosphate-based fertilizer products for the global marketplace. Both supply and demand conditions for their products are dictated by global conditions that include, but are not limited to, foreign competition, national/international agricultural industry conditions, exchange-rate fluctuations, and international trade pacts. Load and energy consumption at the PEF-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by the state of these global conditions as well as local conditions. After years of excess mining capacity and weak product pricing power, the industry has consolidated down to fewer players in time to take advantage of better market conditions. A weaker U.S currency value on the foreign exchange is expected to help the industry in two ways. First, U.S. farm commodities will be more competitive overseas and lead to higher crop production at home. This will result in greater demand for fertilizer products. Second, a weak U.S. dollar results in U.S. fertilizer producers to become more price competitive relative to foreign producers. Going forward, energy consumption is expected to increase slightly. A significant risk to this projection lies in the continued high price of natural gas which is a major factor of production. Operations at several sites in the U.S. have already scaled back or shutdown due to profitability concerns caused by high energy prices. The energy projection for this industry assumes no major reductions or shutdowns of operations in the service territory.

5. PEF supplies load and energy service to wholesale customers on a "full", "partial" and "supplemental" requirement basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their

historical trend. Cities served on this basis include Bartow, Chattahoochee, Mt Dora, Quincy and Williston. Partial requirements (PR) customer load is assumed to reflect the current contractual obligations received by PEF in an annual "declaration letter" as of May 31, 2005. The forecast of energy and demand to PR customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from power marketers any time it is more economical for them to do so. Contracts for PR service included in this forecast are with FMPA, the cities of New Smyrna Beach, Tallahassee and Homestead, and other utilities such as Reedy Creek Utilities.

A significant majority of PEF's wholesale load is served to Seminole Electric Cooperative, Inc. (SECI) under several contracts. PEF's arrangement with SECI is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the PEF control area provides the basis for the level of service needed to be supplemented by PEF. This forecast also incorporates two firm bulk power contracts with SECI. The first is a 300 MW stratified intermediate demand contract starting in June 2006 (150MW) and December 2006 (150MW). The second is a full requirement s contract that has been added to the forecast starting in 2010.

6. This forecast assumes that PEF will successfully renew all future franchise agreements but does remove from the retail forecast the load and energy once served to the City of Winter Park.

7. This forecast incorporates demand and energy reductions from PEF'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.

8. Energy and demand reductions from ongoing self-service cogeneration sites are also included in this forecast. PEF will supply the supplemental load of self-service cogeneration customers. While PEF offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.

9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers ends PEF's obligation to serve these customers beyond their contract life. As a result, PEF does not plan for generation resources unless a long-term contract is in place. Current "full requirements" customers are assumed to not renew their contracts with PEF. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date. Deviation from these assumptions can occur as information from the Energy Ventures RCO department indicates that a wholesale customer has limited options in the marketplace to replace PEF capacity more economically.

10. The economic outlook for this forecast was developed early in 2005 as energy prices were hitting record highs around the world. The general consensus was that the U.S. economy, which was growing at a reasonable rate, would not slip into recession due to the higher cost of energy. A described "soft patch" in economic activity was obvious at the time of this forecast development as high gasoline prices had been reducing consumer confidence levels. Short term interest rates, controlled mostly by Federal Reserve Board (FED) policy decisions, have increased

significantly in the last 12 months as hints of inflation have filtered through the reported price indexes. The days of 40-plus year lows in interest rates have ended. The FED had moved to increase rates eight times at this point – no longer seeing the need to stimulate the national economy from the post September 11th weakness that occurred. The national economy had bounced back significantly (except for job growth statistics). Economists were not in complete agreement about where monetary policy would go from here. Most thought that the FED was much closer to ending its "tightening" policy of gradually raising interest rates than those who believed that inflationary fears would require many more rate increases.

Consensus opinion also feels that the economic stimulus supplied by the three federal tax cuts and the refinancing boom had pretty much run their course. Additional stimulus from these two phenomena is not in the cards going forward. One item believed to become a positive factor for future economic momentum is the weaker U.S. currency. Up to this point it had not supplied the punch assumed in the last forecast. This is due to several major U.S. trading partners, mainly China, having their currencies pegged to the Dollar. The Mexican Peso has actually weakened against the Dollar. This has kept the typical advantages of a weaker currency from helping U.S. manufacturers. Also, European economies have not been robust enough to fuel added imports of U.S. products. Going forward, it is expected that economic and political pressures will force the Chinese to de-link their currency and allow it to appreciate in value. This will make American-produced products more competitive with imported Chinese goods around the globe.

The housing sector has continued on an amazing and unprecedented pace. All signs are pointing to an industry that just cannot maintain this level of growth. Long term interest rates (and mortgage rates) have not increased at the same pace as short term rates allowing the momentum to continue. At some point the demand for housing pushed by new household formations must weaken. The demand for second homes could fall as interest rates finally rise. The rapid rise in real estate prices have priced many out of the market and more will fall off as rates rise.

The Florida economy has faired much better than the nation, especially when it comes to job growth. The tourism industry, which has bounced back from the the terrorism fears of 2001, will now have to juggle the impact of high oil prices on the travel industry. One bullet recently dodged was the result from the Pentagon's Base Realignment and Closing Commission which left Florida in good shape.

Growth in energy consumption is directly tied to the levels of economic activity in the State, nation and around the world, but demographic forces play a major role as well. Factors that influence in-migration rates to Florida impact residential customer growth, especially since the difference between births and deaths contribute little to Florida's growing population. Obviously, many factors influence the pace of in-migration to Florida but there is one broad, demographically created influence one can expect during the next few years. The University of Florida's latest population projection (February 2005) shows a return to more normal levels of growth in Florida population as we move into the mid-decade. This is due to economy-related conditions and characteristics of the age cohorts reaching retirement age this decade.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

PART B - FUEL PRICE FORECAST ASSUMPTIONS

FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications and market conditions during 2005 and 2006.

PEF Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from PIRA Energy Group forecasts and current observed market information.

The oil prices listed on Part C do not include transportation costs to individual plant locations.

B. Coal

Coal price projections are provided by Progress Fuels Corporation (PFC) and represent an estimate of the price to Progress Energy Florida (PEF) for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which PFC has, or expects to have, in place during 2005 and 2006. PFC's current contracts cover PEF's projected burns for 2005 through 2006. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and, 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

C. Natural Gas

The natural gas price forecast is based on the expectation of average normal weather conditions and a steady trend in supply and demand. Prices are based on expected contract structures and spot market purchases for 2005 and 2006. Gas supply prices were derived from PIRA Energy Group forecasts and current observed market information.

Transportation costs for Florida Gas Transmission and Gulfstream pipeline firm transportation services are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

The natural gas prices listed on Part C do not include transportation costs to individual plant locations.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

PART C - FUEL PRICE FORECAST

FUEL PRICE FORECAST
#6 Oil

	1.0%		1.5%		2.5%	
Month	$/barrel (1)	$/mmbtu	$/barrel (1)	$/mmbtu	$/barrel (1)	$/mmbtu
Aug 2005	40.43	6.22	39.46	6.07	37.57	5.78
Sep 2005	49.86	7.67	48.75	7.50	46.87	7.21
Oct 2005	52.52	8.08	51.29	7.89	49.01	7.54
Nov 2005	54.02	8.31	52.46	8.07	49.66	7.64
Dec 2005	54.41	8.37	52.59	8.09	49.27	7.58

Transportation costs are not included in #6 oil prices.
(1) 6.5 mmbtu/bbl

FUEL PRICE FORECAST
#2 Oil

Month	$/barrel (2)	cents/gallon (2)	$/mmbtu
Aug 2005	67.92	161.71	11.71
Sep 2005	87.35	207.97	15.06
Oct 2005	88.45	210.60	15.25
Nov 2005	94.13	224.13	16.23
Dec 2005	94.89	225.92	16.36

Transportation costs are not included in #2 oil prices.
(2) 5.8 mmbtu/bbl & 42 gal/bbl

FUEL PRICE FORECAST
Natural Gas

Month	$/mmbtu
Aug 2005	8.57
Sep 2005	8.54
Oct 2005	8.94
Nov 2005	10.57
Dec 2005	10.12

Transportation costs are not included in natural gas prices.

FUEL PRICE FORECAST
Coal

	Crystal River 1 & 2			Crystal River 4 & 5		
Month	btu/lb	$/ton	$/mmbtu	btu/lb	$/ton	$/mmbtu
Aug 2005	12,500	73.22	2.929	12,500	65.34	2.614
Sep 2005	12,500	72.58	2.903	12,500	64.76	2.590
Oct 2005	12,500	73.05	2.922	12,500	65.51	2.620
Nov 2005	12,500	72.97	2.919	12,500	65.37	2.615
Dec 2005	12,500	72.61	2.904	12,500	64.78	2.591

Transportation costs are included in coal prices.

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

PART D - CAPACITY COST RECOVERY CALCULATIONS

Progress Energy Florida
Capacity Cost Recovery Clause
Calculation of Estimated / Actual True-Up
For the Year 2005

Docket 050001-EI
Witness: J. Portuondo
Schedule E12 - Capacity Costs
Part D
Page 1 of 2
Amended 9/05

		ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ESTIMATED AUG	ESTIMATED SEP	ESTIMATED OCT	ESTIMATED NOV	ESTIMATED DEC	TOTAL
	Base Production Level Capacity Charges:													
1	Auburndale Power Partners, L.P. (AUBRDLFC)	532,270	503,710	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	6,074,780
2	Auburndale Power Partners, L.P. (AUBSET)	2,539,286	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	29,228,940
3	Bay County (BAYCOUNT)	262,020	248,270	248,270	248,270	248,270	248,270	248,270	249,279	248,270	248,270	248,270	249,279	2,992,990
4	Cargill Fertilizer, Inc. (CARGILLF)	525,900	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	6,055,050
5	Jefferson Power L.C. (JEFFPOWR)	(41,466)	0	0	0	9,829	15,228	17,000	17,000	17,000	17,000	17,000	17,000	85,591
6	Lake County (LAKCOUNT)	499,035	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	5,690,700
7	Lake Cogen Limited (LAKORDER)	2,672,818	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	30,553,847
8	Metro-Dade County (METRDADE)	634,857	728,788	720,996	710,593	693,656	684,376	664,209	842,130	842,130	842,130	842,130	842,130	9,548,125
9	Orange Cogen (ORANGECO)	2,276,516	2,158,989	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	26,113,495
10	Orlando Cogen Limited (ORLACOGL)	1,391,406	1,657,639	1,655,942	1,653,362	1,591,172	1,419,901	1,540,701	1,934,619	1,934,619	1,934,619	1,934,619	1,934,619	20,583,218
11	Orlando Cogen Limited (ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Pasco Cogen Limited (PASCCOGL)	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	38,228,368
13	Pasco County Resource Recovery (PASCOUNT)	900,220	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	10,276,400
14	Pinellas County Resource Recovery (PINCOUNT)	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	24,462,300
15	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	4,265,565	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	44,383,148
16	U.S Agri-Chemicals (AGRICHEM)	41,782	44,631	45,441	48,358	45,655	41,430	37,160	48,358	48,358	48,358	48,358	48,358	546,447
17	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	958,907	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,770,313
18	UPS Purchase (414 total mw) - Southern	4,077,384	4,693,927	4,136,988	3,698,847	4,257,418	4,584,768	4,439,050	4,411,000	4,358,000	4,333,000	4,371,000	4,369,000	51,730,380
19	Incremental Security (5080001, 5240001 & 5490001)	33,528	332,951	447,290	521,341	104,496	219,559	1,262,410			1,649,033		1,649,033	6,219,642
20	Subtotal - Base Level Capacity Charges	27,001,879	26,790,377	26,349,276	25,976,122	26,246,341	26,306,881	27,304,151	28,696,728	26,644,728	28,267,761	26,656,728	28,303,761	322,649,734
21	Base Production Jurisdictional Responsibility	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	
22	Base Level Jurisdictional Capacity Charges	25,910,193	25,707,242	25,283,977	24,925,907	25,186,080	25,245,213	26,200,244	25,617,379	25,567,482	27,124,895	25,578,996	27,169,439	309,509,049
	Intermediate Production Level Capacity Charges:													
23	TECO Power Purchase (50 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	748,034	748,034	748,034	748,034	748,034	8,358,539
24	Schedule H Capacity Sales	(4,195)	(8,815)	(9,221)	(9,086)	(9,357)	(9,217)	(9,357)	(9,026)	(9,026)	(9,026)	(9,026)	(9,026)	(104,378)
25	Subtotal - Intermediate Level Capacity Charges	655,572	650,952	650,546	650,681	650,410	650,550	650,410	739,008	739,008	739,008	739,008	739,008	8,254,161
26	Intermediate Production Jurisdict. Responsibility	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	
27	Intermediate Level Jurisdict. Capacity Charges	567,556	563,556	563,204	563,321	563,086	563,207	563,086	639,789	639,789	639,789	639,789	639,789	7,145,958
	Peaking Production Level Capacity Charges:													
28	Chattahoochee	12,500	11,593	13,407	12,634	12,366	12,634	12,366	12,500	12,500	12,500	12,500	12,500	150,000
29	Reedy Creek	150,000	100,000	0	0	0	0	0	0	0	0	0	0	250,000
30	Reliant-Vandolah	797,900	797,900	0	0	0	0	0	0	0	0	0	0	1,595,800
31	The Energy Authority	0	0	0	0	0	900,000	900,000	900,000	900,000	0	0	0	3,600,000
32	CP & Line	0	0	0	0	0	0	0	0	0	0	0	1,357,930	1,357,930
33	Subtotal -Peaking Level Capacity Charges	960,400	909,493	13,407	12,634	12,366	912,634	912,366	912,500	912,500	12,500	12,500	1,370,430	6,953,730
34	Peaking Production Jurisdictional Responsibility	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	
35	Peaking Level Jurisdictional Capacity Charges	716,093	678,136	9,997	9,420	9,220	680,478	680,278	680,378	680,378	9,320	9,320	1,021,829	5,184,840
	Other Capacity Charges:													
36	Retail Wheeling	(99,751)	(38,389)	(56,266)	(6,183)	(6,696)	(18,889)	(2,661)	(22,369)	(27,531)	(23,229)	(50,646)	(72,256)	(427,399)
37	Total Jurisdictional Capacity Charges	27,094,090	26,910,544	26,600,912	26,490,465	26,753,668	25,470,009	27,440,527	26,915,178	26,860,119	27,750,775	26,177,260	28,746,781	321,412,448
38	Capacity Cost Recovery Revenues (net of tax)	23,463,030	21,723,897	20,868,492	21,832,671	21,859,508	28,016,678	30,557,792	30,498,842	29,946,687	27,149,519	23,238,687	22,690,168	299,361,965
39	Prior Period True-Up Provision	946,517	946,517	946,517	946,517	946,517	946,517	946,517	945,517	946,517	946,517	946,517	(2,750,294)	7,661,393
40	Current Period Revenues (net of tax) (line 38 + 39)	24,429,547	22,670,414	21,835,009	22,479,188	22,806,023	28,963,195	31,504,309	31,445,159	30,887,204	28,096,036	24,185,204	19,939,872	307,043,359
	True-Up Provision													
41	True-Up Provision - Over/(Under) Recov (line 40 - 37)	(2,664,543)	(4,240,130)	(3,965,903)	(3,011,277)	(3,147,665)	495,386	4,063,682	4,529,981	4,027,086	345,261	(1,992,056)	(6,806,910)	(14,369,088)
42	Interest Provision for the Month	11,811	3,158	(8,085)	(19,250)	(30,406)	(37,934)	(36,476)	(27,231)	(18,010)	(14,602)	(19,581)	(32,187)	(226,792)
43	Current Cycle Balance - Over/(Under) (line 41 + 42)	(2,652,732)	(8,889,704)	(10,863,692)	(13,894,219)	(17,072,290)	(16,614,838)	(12,587,632)	(8,084,882)	(4,075,806)	(3,745,147)	(5,756,784)	(14,597,880)	(14,597,880)
44	Plus: Prior Period Balance	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393
45	Plus Cumulative True up Provision	(946,517)	(1,893,034)	(2,839,551)	(3,786,068)	(4,732,585)	(5,679,102)	(6,625,619)	(7,572,136)	(8,518,653)	(9,465,170)	(10,411,687)	(7,661,393)	(7,661,393)
46	Net True-up Over/(Under) (lines 43 through 45)	4,062,144	(1,121,345)	(6,041,850)	(10,018,894)	(14,143,482)	(14,632,547)	(11,551,858)	(7,995,625)	(4,933,066)	(5,548,924)	(8,507,078)	(14,597,880)	(14,597,880)

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County (BAYCOUNT)	Jan-95	Dec-06	QF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	8.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L. P. (MULBERY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L. P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
U.S. Agri-Chemicals (AGRICHEM)	Jan-97	Dec-08	QF	Purch	5.61
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
1 Schedule H Capacity - New Smyrna Beach	Nov-85	(2)	Other	Sale	[redacted]
2 Schedule H Capacity - Tallahassee	May-04	Jun-04	Other	Sale	[redacted]
3 Chattahoochee	Oct-98	Oct-12	Other	Purch	[redacted]
4 Randy Creek	Dec-02	Feb-05	Other	Purch	[redacted]
5 Vandolah (Reliant Energy Services)	Dec-04	Feb-05	Other	Purch	[redacted]
6 The Energy Authority	Jan-05	Sep-05	Other	Purch	[redacted]
7 Central Power & Lime	Dec-05	Dec-10	Other	Purch	[redacted]

8 [redacted]

(2) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

SCHEDULES E1-B THROUGH E9

Progress Energy Florida
Calculation of Estimated True-Up
Actual/Estimated for the Period of: January Through December 2005

DESCRIPTION	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Estimated Aug-05	Estimated Sep-05	Estimated Oct-05	Estimated Nov-05	Estimated Dec-05	TOTAL PERIOD
REVENUE													
1 Jurisdictional MWH Sales	3,029,290	2,817,495	2,720,300	2,829,554	2,834,359	3,367,358	3,915,031	3,954,161	3,881,822	3,519,946	3,012,905	2,941,789	38,824,010
2 Jurisdictional Fuel Factor (Pre-Tax)	3.877	3.886	3.882	3.890	3.904	3.900	3.902	3.910	3.910	3.910	3.910	3.910	
3 Total Jurisdictional Fuel Revenue	117,456,065	109,492,306	105,607,419	110,037,310	110,663,960	131,331,315	152,755,351	154,590,574	151,762,432	137,614,647	117,791,540	115,011,212	1,514,144,131
4 Less: True-Up Provision	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(76,802,024)
5 Less: GPIF Provision	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,307)	(2,139,695)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	110,877,588	102,913,829	99,028,942	103,458,833	104,085,483	124,752,838	146,176,874	148,012,097	145,183,955	131,036,170	111,213,063	108,432,736	1,435,202,412
FUEL EXPENSE													
8 Total Cost of Generated Power	89,019,275	74,131,090	98,360,488	87,305,066	105,377,104	122,734,133	179,674,790	182,326,846	156,710,990	138,965,396	135,150,867	114,989,542	1,484,745,305
9 Total Cost of Purchased Power	22,532,030	19,075,422	19,595,769	21,850,381	19,432,339	30,672,945	51,218,232	34,560,821	30,486,505	27,644,150	21,843,066	23,923,076	322,834,737
10 Total Cost of Power Sales	(9,474,645)	(8,083,969)	(9,245,042)	(7,719,188)	(7,318,097)	(7,007,589)	(5,294,835)	(8,843,142)	(9,301,422)	(10,435,034)	(10,542,968)	(8,978,085)	(102,284,015)
11 Total Fuel and Net Power	102,076,660	85,122,543	108,711,215	101,436,279	117,491,347	146,399,489	225,598,186	208,044,525	177,895,773	156,174,511	146,450,965	129,934,534	1,705,296,027
12 Jurisdictional Percentage	94.78%	93.75%	93.62%	91.25%	93.78%	94.84%	94.01%	94.09%	93.84%	93.58%	92.91%	93.26%	93.70%
13 Jurisdictional Loss Multiplier	1.00097	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
14 Jurisdictional Fuel Cost	96,842,105	79,957,575	101,986,115	92,715,629	110,411,465	139,132,685	212,523,871	196,154,294	167,282,954	146,450,634	136,349,251	121,427,782	1,601,244,360
COST RECOVERY	0												
15 Net Fuel Revenue Less Expense	14,035,484	22,946,254	(2,957,172)	10,773,204	(6,325,982)	(14,379,847)	(69,346,997)	(48,142,196)	(22,098,999)	(15,414,464)	(25,136,189)	(12,995,046)	(166,041,952)
16 Interest Provision	(323,580)	(291,564)	(270,109)	(202,751)	(254,818)	(278,060)	(389,393)	(532,395)	(613,950)	(650,138)	(690,863)	(727,927)	(5,285,309)
17 Current Cycle Balance	13,711,904	36,366,574	33,139,292	43,649,745	37,068,945	22,411,037	(44,325,352)	(92,999,885)	(115,712,834)	(131,777,436)	(157,604,287)	(171,327,261)	
18 Plus: Prior Period Balance	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	
19 Plus: Cumulative True-Up Provision	6,400,169	12,800,338	19,200,507	25,600,676	32,000,845	38,401,014	44,801,183	51,201,352	57,601,521	64,001,690	70,401,859	76,802,028	
20 Total Retail Balance	(150,293,798)	(121,238,959)	(118,066,072)	(101,155,450)	(101,336,081)	(109,593,820)	(169,930,040)	(212,204,404)	(228,517,184)	(238,181,616)	(257,608,299)	(264,931,104)	

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Calculation of Variance – Actual/Estimate versus Original Projection
For the Period of: January Through December 2005

		DOLLARS			
		Actual / Estimate	Original Estimate	----Variance---- Amount	%
1.	Fuel Cost of System Net Generation	1,440,306,566	1,429,852,257	10,454,309	0.7
2.	Spent Nuclear Fuel Disposal Cost	5,767,583	5,730,430	37,153	0.6
3.	Coal Car Investment	0	0	0	0.0
4.	Adjustment to Fuel Cost	38,671,157	39,438,402	(767,246)	(1.9)
5.	TOTAL COST OF GENERATED POWER	1,484,745,305	1,475,021,089	9,724,216	0.7
6.	Energy Cost of P. P. (Excl. Econ & Cogens)	94,931,835	93,895,836	1,035,999	1.1
7.	Energy Cost Econ Purch (Broker)	0	0	0	0.0
8.	Energy Cost of Econ Purch (Non-Broker)	97,755,250	23,678,334	74,076,916	–
9.	Energy Cost of Schedule E Economy Purch	0	0	0	0.0
10.	Capacity Cost of Economy Purchases	0	0	0	0.0
11.	Payments to Qualifying Facilities	130,147,651	120,730,408	9,417,243	7.8
12.	TOTAL COST OF PURCHASED POWER	322,834,737	238,304,578	84,530,159	35.5
13.	TOTAL AVAILABLE KWH				
14.	Fuel Cost of Economy Sales	0	0	0	0.0
14a.	Gain on Economy Sales - 80%	0	0	0	0.0
15.	Fuel Cost of Other Power Sales	(21,965,768)	(52,847,025)	30,881,257	(58.4)
15a.	Gain on Other Power Sales	(2,741,207)	(6,891,443)	4,150,237	(60.2)
16.	Fuel Cost of Unit Power Sales	0	0	0	0.0
16a.	Gain on Unit Power Sales	0	0	0	0.0
17.	Fuel Cost of Stratified Sales	(77,577,041)	(81,110,043)	3,533,003	(4.4)
18.	TOTAL FUEL COST & GAINS ON POWER SALES	(102,284,015)	(140,848,511)	38,564,497	(27.4)
19.	Net Inadvertent Interchange				
20.	TOTAL FUEL & NET POWER TRANSACTIONS	1,705,296,027	1,572,477,156	132,818,872	8.4
21.	Net Unbilled	(5,792,822) *	(1,215,079) *	(4,577,743)	376.7
22.	Company Use	4,677,254 *	5,003,200 *	(325,946)	(6.5)
23.	T & D Losses	98,426,253 *	91,566,726 *	6,859,527	7.5
24.	Adjusted System KWH Sales	1,705,296,027	1,572,477,156	132,818,872	8.4
25.	Wholesale KWH Sales (Excl Suppl. Sales)	(107,244,314)	(81,810,023)	(25,434,291)	31.1
26.	Jurisdictional KWH Sales	1,598,051,713	1,490,667,133	107,384,581	7.2
27.	Jurisd KWH Sales Adj for Line Losses	1,601,244,360	1,496,331,668	104,912,692	7.0
28.	Prior Period True-Up **	76,802,026	76,802,024	2	0.0
29.	Other	0	0	0	0.0
30.	Total Jurisdictional Fuel Cost	1,678,046,386	1,573,133,692	104,912,694	6.7
31.	GPIF **	2,139,695	2,139,695	0	0.0

* For Informational Purposes Only
** Based on Jurisdictional Sales

Docket 050001-EI
SCHEDULE E2
Amended 9/05

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Actual/Estimated for the Period of: January Through December 2005

			Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Estimated Aug-05	Estimated Sep-05	Estimated Oct-05	Estimated Nov-05	Estimated Dec-05	TOTAL
1	Fuel Cost of System Net Generation		$85,310,291	$70,378,691	$94,527,394	$83,651,274	$104,419,363	$119,874,886	$175,719,366	$178,431,836	$182,640,895	$133,406,467	$131,729,362	$111,151,233	$1,440,306,584
1a	Nuclear Fuel Disposal Cost		561,775	498,555	551,676	458,507	540,482	513,730	538,139	523,836	506,425	463229	86,645	534,881	5,767,583
1b	Adjustments to Fuel Cost		3,157,288	3,284,444	3,281,518	3,295,305	417,240	3,345,518	3,417,285	3,371,083	3,363,389	5,096,898	3,337,960	3,333,828	38,671,151
2	Fuel Cost of Power Sold		(2,949,412)	(1,271,834)	(2,000,015)	(579,516)	(880,026)	(776,314)	(486,231)	(1,879,280)	(2,183,610)	(1,882,391)	(3,242,682)	(4,343,875)	(21,965,764)
2a	Gains on Power Sales		(615,977)	(109,143)	(26,177)	(85,975)	(52,544)	(156,488)	(35,336)	(187,926)	(294,056)	(226,243)	(422,540)	(549,619)	(2,741,207)
2b	Fuel Cost of Stratified Sales		(5,909,256)	(6,703,292)	(7,218,850)	(7,113,898)	(6,685,627)	(6,075,806)	(4,763,288)	(6,775,834)	(6,823,886)	(6,545,400)	(6,677,766)	(4,084,391)	(77,577,041)
3	Fuel Cost of Purchased Power		7,386,246	6,434,428	6,796,667	7,767,190	7,821,109	7,267,174	6,715,948	12,821,982	9,527,893	6,816,023	6,569,806	9,095,442	94,931,835
3a	Energy Payments to Qualifying Facilities		12,488,947	10,720,882	10,869,389	10,911,285	2,802,158	8,355,744	13,237,815	12,670,218	11,814,823	11,702,177	11,962,095	12,353,091	130,147,851
4	Energy Cost of Economy Purchases		2,656,839	1,920,801	1,839,494	3,151,986	8,709,073	15,050,027	31,264,471	9,059,823	9,144,079	9,123,950	3,271,166	2,584,543	97,755,256
5	System Total Fuel & Net Power Transactions		102,076,880	85,122,543	108,711,216	101,388,279	117,491,347	146,389,489	225,598,188	208,044,325	177,895,373	156,174,511	146,450,965	129,934,534	1,705,296,027
6	Jurisdictional MWH Sold		3,029,239	2,817,494	2,720,300	2,829,654	2,834,358	3,367,358	3,915,031	3,954,161	3,881,822	3,518,946	3,012,806	2,941,789	38,824,019
7	Jurisdictional % of Total Sales		94.78%	93.75%	93.62%	91.25%	93.78%	94.84%	94.01%	94.09%	93.84%	93.60%	92.91%	93.26%	93.71%
8	Jurisdictional Total Fuel & Net Power Transactions		96,748,259	79,802,384	101,776,440	92,524,106	110,183,386	138,845,276	212,084,855	195,749,064	166,937,393	146,148,107	136,067,591	121,178,946	1,598,047,834
9	Jurisdictional Loss Multiplier		1.00097	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00200
10	Jurisdictional Total Fuel & Net Power Transactions		96,842,196	79,967,575	101,986,115	92,716,629	110,411,466	139,132,886	212,523,871	196,154,294	167,282,954	146,450,634	136,349,251	121,427,782	1,601,244,360
11	Adjusted System Sales	MWH	3,196,155	3,005,308	2,906,588	3,100,914	3,022,466	3,550,428	4,164,576	4,202,843	4,136,705	3,781,248	3,242,840	3,154,236	41,443,026
12	System Cost per KWH Sold	c/kwh	3.1937	2.8324	3.7414	3.2688	3.8873	4.1234	5.4171	4.9504	4.3004	4.1522	4.5161	4.1194	4.1148
13	Jurisdictional Loss Multiplier	x	1.00097	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
14	Jurisdictional Cost per KWH Sold	c/kwh	3.1968	2.8383	3.7492	3.2767	3.8953	4.1320	5.4283	4.9807	4.3093	4.1606	4.5255	4.1279	4.1233
15	Prior Period True-Up	+	0.2113	0.2272	0.2353	0.2262	0.2258	0.1901	0.1635	0.1619	0.1649	0.1818	0.2124	0.2176	0.1849
16	Total Jurisdictional Fuel Expense	c/kwh	3.4081	3.0654	3.9845	3.5028	4.1211	4.3220	5.5918	5.1226	4.4742	4.3426	4.7379	4.3455	4.3082
17	Revenue Tax Multiplier	x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18	Recovery Factor Adjusted for Taxes	c/kwh	3.4106	3.0676	3.9873	3.5054	4.1241	4.3251	0.0000	5.1262	4.4774	4.3458	4.7413	4.3486	4.3113
19	GPIF	+	0.0059	0.0063	0.0066	0.0063	0.0063	0.0053	0.0046	0.0048	0.0046	0.0061	0.0059	0.0061	0.0060
20	Total Recovery Factor (rounded .001)	c/kwh	3.416	3.074	3.914	3.512	4.130	4.330	0.005	5.131	4.482	4.351	4.747	4.355	4.311

Docket 050001-EI
SCHEDULE E3
Amended 9/05

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Actual/Estimated for the Period of : August Through December 2005

			Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
	FUEL COST OF SYSTEM NET GENERATION ($)						
1	HEAVY OIL		45,021,951	39,190,843	34,076,263	34,297,534	15,064,589
2	LIGHT OIL		14,851,003	9,529,810	7,926,114	2,423,770	1,839,562
3	COAL		37,739,812	36,878,230	37,075,002	36,242,545	34,843,580
4	GAS		78,710,373	85,209,324	52,463,294	58,437,010	57,364,639
5	NUCLEAR		2,108,786	2,038,889	1,864,795	325,503	2,008,864
6	OTHER		0	0	0	0	0
7	TOTAL	$	178,431,925	152,840,896	133,405,467	131,726,362	111,121,233
	SYSTEM NET GENERATION (MWH)						
8	HEAVY OIL		783,730	642,920	494,430	476,104	231,033
9	LIGHT OIL		81,896	41,728	34,837	10,516	8,333
10	COAL		1,436,885	1,417,645	1,409,293	1,389,762	1,343,867
11	GAS		970,666	845,424	619,194	638,277	666,708
12	NUCLEAR		558,106	539,554	493,532	92,313	569,558
13	OTHER		0	0	0	0	0
14	TOTAL	MWH	3,831,283	3,487,269	3,051,286	2,606,972	2,819,599
	UNITS OF FUEL BURNED						
15	HEAVY OIL	BBL	1,203,148	1,049,680	817,363	782,099	409,063
16	LIGHT OIL	BBL	201,706	102,417	84,377	24,384	18,499
17	COAL	TON	564,464	546,374	544,618	532,740	516,481
18	GAS	MCF	8,417,124	8,904,175	5,204,567	4,952,589	5,066,661
19	NUCLEAR	MMBTU	5,809,329	5,616,223	5,137,177	940,761	5,805,388
20	OTHER	BBL	0	0	0	0	0
	BTUS BURNED (MMBTU)						
21	HEAVY OIL		8,210,463	6,822,923	5,312,792	5,083,643	2,664,692
22	LIGHT OIL		1,169,894	594,021	488,388	141,430	107,293
23	COAL		13,861,608	13,659,354	13,515,449	13,318,500	12,912,019
24	GAS		8,417,124	8,904,175	5,204,567	4,952,589	5,066,661
25	NUCLEAR		5,809,329	5,616,223	5,137,177	940,761	5,805,388
26	OTHER		0	0	0	0	0
27	TOTAL	MMBTU	37,468,418	33,596,696	29,759,393	24,436,923	26,576,051
	GENERATION MIX (% MWH)						
28	HEAVY OIL		20.46%	18.44%	16.20%	18.26%	8.19%
29	LIGHT OIL		2.14%	1.20%	1.14%	0.40%	0.30%
30	COAL		37.50%	40.65%	46.19%	53.31%	47.66%
31	GAS		25.34%	24.24%	20.29%	24.49%	23.65%
32	NUCLEAR		14.57%	15.47%	16.18%	3.54%	20.20%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT						
35	HEAVY OIL	$/BBL	35.64	37.34	41.69	43.85	36.75
36	LIGHT OIL	$/BBL	73.63	93.05	93.94	99.40	99.44
37	COAL	$/TON	66.87	67.49	66.06	68.03	67.46
38	GAS	$/MCF	9.35	9.44	10.08	11.80	11.28
39	NUCLEAR	$/MMBTU	0.36	0.36	0.36	0.35	0.35
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)						
41	HEAVY OIL		5.48	5.74	6.41	6.75	5.65
42	LIGHT OIL		12.69	16.04	16.20	17.14	17.15
43	COAL		2.72	2.70	2.72	2.72	2.70
44	GAS		9.35	9.44	10.08	11.80	11.28
45	NUCLEAR		0.36	0.36	0.36	0.35	0.35
46	OTHER		0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	4.76	4.55	4.48	5.39	4.16
	BTU BURNED PER KWH (BTU/KWH)						
48	HEAVY OIL		10,476	10,612	10,745	10,678	11,534
49	LIGHT OIL		14,285	14,236	14,048	13,449	12,875
50	COAL		9,647	9,635	9,661	9,583	9,608
51	GAS		8,671	8,167	8,405	7,759	7,630
52	NUCLEAR		10,409	10,409	10,409	10,191	10,191
53	OTHER		0	0	0	0	0
54	TOTAL	BTU/KWH	9,780	9,634	9,753	9,374	9,425
	GENERATED FUEL COST PER KWH (C/KWH)						
55	HEAVY OIL		5.74	6.10	6.89	7.20	6.52
56	LIGHT OIL		18.13	22.84	22.75	23.05	22.08
57	COAL		2.63	2.60	2.63	2.61	2.59
58	GAS		8.11	7.71	8.47	9.15	8.60
59	NUCLEAR		0.36	0.38	0.36	0.35	0.35
60	OTHER		0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.66	4.38	4.37	5.05	3.94

Docket No. 050001-EI
SCHEDULE E4
Amended 9/05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Aug-05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)
1 CRYS RIV NUC 3	769	558,108	97.5	97.0	100.5	10,409	NUCLEAR	5,808,329 MMBTU	1.00	5,808,329	2,106,765	0.38
2 ANCLOTE 1	496	234,430	63.3	98.6	64.0	10,202	HEAVY OIL	367,945 BBLS	6.50	2,391,642	12,609,966	5.38
3 ANCLOTE 1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE 2	495	236,801	64.2	99.3	64.7	10,231	HEAVY OIL	372,396 BBLS	6.50	2,420,577	12,762,525	5.39
5 ANCLOTE 2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW 1	121	57,805	64.0	91.9	69.6	10,825	HEAVY OIL	95,933 BBLS	6.50	623,566	3,290,257	5.69
7 BARTOW 2	119	70,379	79.5	97.1	80.1	10,858	HEAVY OIL	117,562 BBLS	6.50	764,150	3,996,267	5.68
8 BARTOW 3	204	112,798	74.3	97.1	75.6	10,141	HEAVY OIL	175,978 BBLS	6.50	1,143,856	5,980,544	5.30
9 BARTOW 3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER 1	379	220,836	78.3	92.0	81.5	10,239	COAL	90,445 TONS	25.00	2,261,129	6,622,765	3.00
11 CRYSTAL RIVER 2	486	267,582	74.0	86.0	82.3	9,449	COAL	101,131 TONS	25.00	2,528,276	7,406,227	2.77
12 CRYSTAL RIVER 4	720	458,176	85.5	95.7	91.7	9,595	COAL	175,857 TONS	25.00	4,396,424	11,490,839	2.51
13 CRYSTAL RIVER 5	717	490,291	91.9	97.2	93.3	9,537	COAL	187,031 TONS	25.00	4,675,779	12,220,963	2.49
14 SUWANNEE 1	32	17,530	73.6	95.8	76.8	12,426	HEAVY OIL	33,512 BBLS	6.50	217,827	1,611,920	9.20
15 SUWANNEE 1		0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE 2	31	17,722	76.8	98.2	78.2	13,298	HEAVY OIL	36,251 BBLS	6.50	235,631	1,743,669	9.84
17 SUWANNEE 2		0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE 3	80	36,985	61.6	67.0	70.6	11,270	HEAVY OIL	63,571 BBLS	6.50	413,214	3,067,784	8.34
19 SUWANNEE 3		0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK 1-2	52	819	2.1	98.5	18.6	17,364	LIGHT OIL	2,452 BBLS	5.80	14,221	180,185	22.00
21 AVON PARK 1-2		3,595				17,332	GAS	62,310 MCF	1.00	62,310	598,041	16.64
22 BARTOW 1-4	187	3,317	10.5	96.1	100.7	14,778	LIGHT OIL	8,451 BBLS	5.80	49,017	634,297	19.12
23 BARTOW 1-4		11,435				15,257	GAS	174,462 MCF	1.00	174,462	1,583,367	13.85
24 BAYBORO 1-4	184	7,884	5.8	98.3	100.0	14,553	LIGHT OIL	19,782 BBLS	5.80	114,733	1,484,885	18.83
25 DEBARY 1-10	857	34,254	17.0	97.5	102.3	13,957	LIGHT OIL	82,427 BBLS	5.80	478,075	6,081,279	17.75
26 DEBARY 1-10		50,339				13,881	GAS	698,772 MCF	1.00	698,772	6,290,934	12.50
27 HIGGINS 1-4	122	721	10.2	98.4	106.8	17,907	LIGHT OIL	2,225 BBLS	5.80	12,911	161,908	22.45
28 HIGGINS 1-4		8,559				16,411	GAS	140,464 MCF	1.00	140,464	1,284,668	15.01
29 HINES 1-2	998	612,069	82.4	97.0	41.4	7,133	GAS	4,365,910 MCF	1.00	4,365,910	41,950,457	6.85
30 HINES 1-2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY 1-14	898	14,978	21.0	91.3	85.0	14,426	LIGHT OIL	37,253 BBLS	5.80	216,066	2,735,470	18.26
32 INT CITY 1-14		125,060				13,382	GAS	1,673,526 MCF	1.00	1,673,526	15,006,519	12.00
33 RIO PINAR 1	13	324	3.3	86.0	100.1	18,546	LIGHT OIL	1,036 BBLS	5.80	6,009	75,235	23.22
34 SUWANNEE 1-3	184	13,049	10.7	98.3	99.9	14,235	LIGHT OIL	32,025 BBLS	5.80	185,749	2,334,829	17.89
35 SUWANNEE 1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY 1	207	134,274	87.2	94.2	92.5	7,834	GAS	1,051,884 MCF	1.00	1,051,884	9,747,508	7.26
37 TURNER 1-4	154	4,846	4.2	98.0	92.0	15,799	LIGHT OIL	13,201 BBLS	5.80	76,563	963,955	19.89
38 UNIV OF FLA. 1	35	25,315	97.2	97.2	99.9	9,868	GAS	249,796 MCF	1.00	249,796	2,248,888	8.88
39 OTHER - START UP	-	1,704	-		-	9,712	LIGHT OIL	2,853 BBLS	5.80	16,550	199,061	11.68
40 OTHER												
41 TOTAL	8,332	3,831,283				9,780				37,468,418	176,431,925	4.66

Docket No. 050001-EI
SCHEDULE E4
Amended 9/05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Sep-05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	769	539,554	97.4	98.9	100.5	10,409 NUCLEAR	5,616,223 MMBTU	1.00	5,616,223	2,036,668	0.38
2 ANCLOTE	1	498	196,186	54.7	98.8	55.4	10,332 HEAVY OIL	311,622 BBLS	6.50	2,026,844	10,907,956	5.56
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	199,146	55.9	99.3	56.3	10,371 HEAVY OIL	317,735 BBLS	6.50	2,065,279	11,114,804	5.58
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	48,697	55.9	91.9	60.8	10,995 HEAVY OIL	82,376 BBLS	6.50	535,447	2,858,022	5.87
7 BARTOW	2	119	63,787	74.4	97.1	78.1	10,911 HEAVY OIL	107,078 BBLS	6.50	695,992	3,714,953	5.82
8 BARTOW	3	204	74,580	50.8	74.4	67.3	10,211 HEAVY OIL	117,160 BBLS	6.50	761,540	4,064,824	5.45
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	216,185	80.0	92.2	83.2	10,213 COAL	89,130 TONS	25.00	2,228,245	6,468,783	2.96
11 CRYSTAL RIVER	2	486	270,780	77.4	87.9	85.8	9,417 COAL	101,995 TONS	25.00	2,549,884	7,402,508	2.73
12 CRYSTAL RIVER	4	720	455,159	87.8	95.7	90.4	9,590 COAL	174,597 TONS	25.00	4,364,926	11,306,436	2.48
13 CRYSTAL RIVER	5	717	473,521	91.7	97.2	93.0	9,538 COAL	180,652 TONS	25.00	4,516,297	11,698,528	2.47
14 SUWANNEE	1	32	15,367	66.7	95.8	69.8	12,493 HEAVY OIL	29,534 BBLS	6.50	191,974	1,699,118	11.06
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	14,735	68.0	98.2	73.0	13,478 HEAVY OIL	30,553 BBLS	6.50	198,593	1,757,701	11.93
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	30,442	52.9	87.0	60.6	11,407 HEAVY OIL	53,424 BBLS	6.50	347,254	3,073,465	10.10
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	233	0.6	98.5	13.2	17,403 LIGHT OIL	699 BBLS	5.80	4,066	64,962	27.88
21 AVON PARK	1-2		1,534				17,350 GAS	26,615 MCF	1.00	26,615	283,620	18.49
22 BARTOW	1-4	187	1,648	5.8	98.1	100.8	14,739 LIGHT OIL	4,166 BBLS	5.80	24,290	395,692	24.01
23 BARTOW	1-4		6,153				15,242 GAS	93,782 MCF	1.00	93,782	871,647	14.17
24 BAYBORO	1-4	184	4,519	3.4	98.3	100.0	14,518 LIGHT OIL	11,311 BBLS	5.80	65,606	1,068,744	23.65
25 DEBARY	1-10	667	16,369	9.3	97.5	104.2	13,992 LIGHT OIL	39,375 BBLS	5.80	228,378	3,670,081	22.42
26 DEBARY	1-10		28,145				13,877 GAS	390,563 MCF	1.00	390,563	3,571,102	12.69
27 HIGGINS	1-4	122	92	5.7	98.3	105.5	17,707 LIGHT OIL	281 BBLS	5.80	1,629	25,885	28.14
28 HIGGINS	1-4		4,898				16,526 GAS	80,945 MCF	1.00	80,945	759,263	15.50
29 HINES	1-2	996	586,733	81.7	97.0	41.0	7,147 GAS	4,193,128 MCF	1.00	4,193,128	40,303,131	6.87
30 HINES	1-2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,041	7,251	9.8	82.4	73.8	14,416 LIGHT OIL	18,023 BBLS	5.80	104,532	1,673,593	23.08
32 INT CITY	1-14		66,135				13,321 GAS	881,010 MCF	1.00	881,010	8,016,659	12.12
33 RIO PINAR	1	13	98	1.0	88.1	100.4	18,459 LIGHT OIL	312 BBLS	5.80	1,809	28,709	29.30
34 SUWANNEE	1-3	164	8,361	7.1	99.3	100.1	14,274 LIGHT OIL	20,576 BBLS	5.80	119,343	1,899,962	22.72
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	127,329	85.4	94.2	90.7	7,826 GAS	996,460 MCF	1.00	996,460	9,229,842	7.25
37 TURNER	1-4	154	2,283	2.1	96.0	99.1	15,812 LIGHT OIL	6,145 BBLS	5.80	35,643	568,162	24.89
38 UNIV OF FLA.	1	35	24,497	97.2	97.2	100.0	9,865 GAS	241,672 MCF	1.00	241,672	2,170,060	8.86
39 OTHER - START UP		-	872	-		-	10,021 LIGHT OIL	1,507 BBLS	5.80	8,738	133,998	15.37
40 OTHER												
41 TOTAL	8,475	3,487,259				9,634				33,596,696	152,840,895	4.38

Docket No. 050001-EI
SCHEDULE E4
Amended 9/05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Oct-05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC 3	789	493,532	86.3	87.6	86.4	10,409	NUCLEAR	5,137,177 MMBTU	1.00	5,137,177	1,864,795	0.38
2 ANCLOTE 1	498	189,769	51.2	98.8	51.8	10,413	HEAVY OIL	304,014 BBLS	6.50	1,976,093	12,084,976	6.37
3 ANCLOTE 1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE 2	495	172,474	46.8	99.3	52.2	10,545	HEAVY OIL	278,801 BBLS	6.50	1,816,709	11,122,480	6.45
5 ANCLOTE 2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW 1	121	49,337	54.8	91.9	59.6	11,019	HEAVY OIL	83,640 BBLS	6.50	543,662	3,300,635	6.69
7 BARTOW 2	119	40,289	45.5	97.1	58.8	11,321	HEAVY OIL	70,170 BBLS	6.50	456,107	2,769,246	6.87
8 BARTOW 3	204	0	0.0	-	0.0	0	HEAVY OIL	0 BBLS	6.50	0	0	0.00
9 BARTOW 3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER 1	379	203,814	72.3	92.0	80.1	10,288	COAL	83,877 TONS	25.00	2,096,916	6,127,243	3.01
11 CRYSTAL RIVER 2	486	268,191	74.2	87.9	81.0	9,466	COAL	101,534 TONS	25.00	2,538,362	7,417,158	2.77
12 CRYSTAL RIVER 4	720	462,229	86.3	95.7	88.8	9,605	COAL	177,590 TONS	25.00	4,439,748	11,633,401	2.52
13 CRYSTAL RIVER 5	717	475,059	89.1	97.2	90.3	9,558	COAL	181,617 TONS	25.00	4,540,423	11,897,198	2.50
14 SUWANNEE 1	32	10,372	43.6	95.8	71.4	12,532	HEAVY OIL	19,997 BBLS	6.50	129,983	1,203,643	11.60
15 SUWANNEE 1		0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE 2	31	10,719	46.5	98.2	73.9	13,476	HEAVY OIL	22,227 BBLS	6.50	144,474	1,337,829	12.48
17 SUWANNEE 2		0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE 3	80	21,470	36.1	87.0	66.1	11,354	HEAVY OIL	37,502 BBLS	6.50	243,764	2,257,255	10.51
19 SUWANNEE 3		0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK 1-2	52	229	0.6	98.5	14.3	17,402	LIGHT OIL	667 BBLS	5.80	3,965	64,597	28.21
21 AVON PARK 1-2		1,377				17,349	GAS	23,890 MCF	1.00	23,890	269,574	19.58
22 BARTOW 1-4	187	1,432	5.3	98.1	101.0	14,783	LIGHT OIL	3,650 BBLS	5.80	21,169	348,865	24.36
23 BARTOW 1-4		5,932				15,251	GAS	90,468 MCF	1.00	90,468	679,788	14.83
24 BAYBORO 1-4	184	2,758	2.0	98.3	100.0	14,558	LIGHT OIL	5,923 BBLS	5.80	40,152	661,705	23.99
25 DEBARY 1-10	667	11,183	7.2	97.5	106.1	13,959	LIGHT OIL	26,914 BBLS	5.80	156,103	2,538,235	22.70
26 DEBARY 1-10		24,719				13,884	GAS	343,186 MCF	1.00	343,186	3,297,284	13.34
27 HIGGINS 1-4	122	142	0.2	86.5	104.5	17,704	LIGHT OIL	433 BBLS	5.80	2,514	40,425	28.47
28 HIGGINS 1-4		4,589				16,570	GAS	76,036 MCF	1.00	76,036	747,530	16.29
29 HINES 1-2	998	414,985	55.9	71.9	38.4	7,254	GAS	3,010,188 MCF	1.00	3,010,188	31,183,033	7.51
30 HINES 1-2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY 1-14	1,041	7,517	6.8	84.3	74.7	14,163	LIGHT OIL	18,358 BBLS	5.80	106,464	1,724,717	22.94
32 INT CITY 1-14		60,662				13,284	GAS	806,772 MCF	1.00	806,772	7,716,373	12.67
33 RIO PINAR 1	13	55	0.6	88.0	100.2	18,618	LIGHT OIL	177 BBLS	5.80	1,024	16,445	29.90
34 SUWANNEE 1-3	184	7,350	6.0	99.3	100.1	14,278	LIGHT OIL	18,094 BBLS	5.80	104,944	1,690,648	23.00
35 SUWANNEE 1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY 1	207	98,538	64.0	73.0	89.3	7,826	GAS	771,364 MCF	1.00	771,364	7,575,986	7.69
37 TURNER 1-4	154	1,787	1.6	96.0	94.2	15,798	LIGHT OIL	4,867 BBLS	5.80	28,231	455,386	25.48
38 UNIV OF FLA 1	35	8,172	31.4	31.4	99.8	9,873	GAS	80,679 MCF	1.00	80,679	793,747	9.71
39 OTHER - START UP	-	2,384	-		-	10,404	LIGHT OIL	4,276 BBLS	5.80	24,802	385,111	16.15
40 OTHER												
41 TOTAL	8,476	3,051,286				9,753				29,759,393	133,405,467	4.37

Docket No. 050001-EI
SCHEDULE E4
Amended 9/05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	788	92,313	16.3	16.3	100.1	10,191 NUCLEAR	940,751 MMBTU	1.00	940,751	325,503	0.35
2 ANCLOTE	1	522	182,682	48.6	98.8	49.2	10,335 HEAVY OIL	290,472 BBLS	6.50	1,888,070	12,124,703	6.64
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	163,644	43.5	99.3	46.6	10,420 HEAVY OIL	253,322 BBLS	6.50	1,705,092	10,949,565	6.69
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	45,892	51.8	91.9	56.4	10,914 HEAVY OIL	77,056 BBLS	6.50	500,662	3,194,316	6.96
7 BARTOW	2	121	38,394	44.1	97.1	49.7	11,407 HEAVY OIL	67,377 BBLS	6.50	437,950	2,793,066	7.27
8 BARTOW	3	208	0	0.0	-	0.0	0 HEAVY OIL	0 BBLS	6.50	0	0	0.00
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	211,149	76.6	91.9	79.7	10,255 COAL	86,816 TONS	25.00	2,165,388	6,320,283	2.99
11 CRYSTAL RIVER	2	491	265,658	75.1	87.8	82.1	9,399 COAL	99,877 TONS	25.00	2,496,931	7,287,983	2.74
12 CRYSTAL RIVER	4	735	454,748	85.9	95.7	88.4	9,494 COAL	172,687 TONS	25.00	4,317,166	11,288,574	2.48
13 CRYSTAL RIVER	5	732	458,207	86.9	97.2	88.2	9,470 COAL	173,561 TONS	25.00	4,339,015	11,345,705	2.48
14 SUWANNEE	1	83	11,893	50.1	95.8	64.7	12,422 HEAVY OIL	22,729 BBLS	6.50	147,737	1,402,136	11.79
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	10,744	46.6	99.2	67.4	13,518 HEAVY OIL	22,344 BBLS	6.50	145,237	1,378,411	12.83
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	22,855	39.2	87.0	55.9	11,519 HEAVY OIL	38,799 BBLS	6.50	258,695	2,455,218	10.74
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	35	0.1	98.5	7.3	18,086 LIGHT OIL	109 BBLS	5.80	633	10,881	31.09
21 AVON PARK	1-2		356				17,264 GAS	6,146 MCF	1.00	6,146	117,223	32.93
22 BARTOW	1-4	219	177	1.3	98.1	86.5	14,565 LIGHT OIL	444 BBLS	5.80	2,578	45,010	25.43
23 BARTOW	1-4		1,803				14,816 GAS	26,714 MCF	1.00	26,714	340,137	18.87
24 BAYBORO	1-4	232	872	0.5	98.3	79.4	14,420 LIGHT OIL	2,168 BBLS	5.80	12,574	219,533	25.18
25 DEBARY	1-10	782	3,281	2.8	97.5	95.3	13,896 LIGHT OIL	7,844 BBLS	5.80	45,494	784,285	23.90
26 DEBARY	1-10		12,248				13,587 GAS	166,418 MCF	1.00	166,418	1,955,462	15.97
27 HIGGINS	1-4	134	29	1.1	89.3	94.8	18,379 LIGHT OIL	92 BBLS	5.80	533	9,093	31.35
28 HIGGINS	1-4		1,072				17,011 GAS	18,236 MCF	1.00	18,236	248,254	23.16
29 HINES	1-2	1,693	441,764	36.2	71.2	26.4	7,051 GAS	3,114,904 MCF	1.00	3,114,904	37,352,573	8.46
30 HINES	1-2		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,206	2,317	3.6	69.9	66.7	13,587 LIGHT OIL	5,428 BBLS	5.80	31,481	540,522	23.34
32 INT CITY	1-14		28,909				13,050 GAS	377,266 MCF	1.00	377,266	4,392,452	15.19
33 RIO PINAR	1	16	43	0.4	88.1	80.7	18,851 LIGHT OIL	138 BBLS	5.80	802	13,866	31.78
34 SUWANNEE	1-3	201	1,806	1.2	91.5	81.5	13,824 LIGHT OIL	4,305 BBLS	5.80	24,967	426,669	23.63
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	223	123,434	76.9	94.2	82.7	7,827 GAS	966,136 MCF	1.00	966,136	10,977,041	8.89
37 TURNER	1-4	194	462	0.3	96.0	78.3	15,655 LIGHT OIL	1,246 BBLS	5.80	7,237	123,820	26.80
38 UNIV OF FLA.	1	41	28,691	97.2	97.2	100.0	9,646 GAS	276,767 MCF	1.00	276,767	3,053,867	10.64
39 OTHER - START UP		-	1,494	-		-	10,126 LIGHT OIL	2,609 BBLS	5.80	15,131	249,991	16.73
40 OTHER												
41 TOTAL	9,756	2,606,972				9,374				24,436,923	131,726,362	5.05

Docket No. 050001-EI
SCHEDULE E4
Amended 9/05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-05

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	789	569,658	97.2	97.0	100.1	10,191	NUCLEAR	5,805,386 MMBTU	1.00	5,805,386	2,008,664	0.35
2 ANCLOTE	1	522	107,565	27.7	98.8	28.0	11,202	HEAVY OIL	185,379 BBLS	6.50	1,204,965	6,746,052	6.27
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	49,734	12.8	99.3	18.7	12,345	HEAVY OIL	94,457 BBLS	6.50	613,971	3,436,364	6.91
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	35,037	38.3	91.9	41.6	11,395	HEAVY OIL	61,420 BBLS	6.50	399,230	2,218,181	6.33
7 BARTOW	2	121	17,860	19.8	97.1	35.7	12,146	HEAVY OIL	33,374 BBLS	6.50	216,934	1,205,307	6.75
8 BARTOW	3	208	17,349	11.2	47.0	46.3	10,650	HEAVY OIL	28,425 BBLS	6.50	184,766	1,026,573	5.92
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	200,150	70.2	91.9	73.1	10,338	COAL	82,768 TONS	25.00	2,069,190	6,009,702	3.00
11 CRYSTAL RIVER	2	491	250,132	68.5	87.8	76.5	9,434	COAL	94,392 TONS	25.00	2,359,793	6,853,722	2.74
12 CRYSTAL RIVER	4	735	441,277	80.7	95.7	83.0	9,514	COAL	167,938 TONS	25.00	4,198,454	10,878,496	2.47
13 CRYSTAL RIVER	5	732	452,366	83.1	97.2	84.2	9,473	COAL	171,383 TONS	25.00	4,284,582	11,101,860	2.45
14 SUWANNEE	1	33	1,412	5.8	95.8	64.8	12,593	HEAVY OIL	2,736 BBLS	6.50	17,781	169,822	12.03
15 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	1,401	5.9	96.2	66.3	13,667	HEAVY OIL	2,946 BBLS	6.50	19,148	182,878	13.05
17 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	675	1.1	87.0	64.1	11,701	HEAVY OIL	1,215 BBLS	6.50	7,898	75,432	11.18
19 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	36	0.1	98.5	16.2	16,861	LIGHT OIL	105 BBLS	5.80	607	10,513	29.20
21 AVON PARK	1-2		145				17,448	GAS	2,530 MCF	1.00	2,530	76,777	52.95
22 BARTOW	1-4	219	169	0.8	98.1	86.1	14,085	LIGHT OIL	459 BBLS	5.80	2,662	46,825	24.78
23 BARTOW	1-4		849				14,497	GAS	12,308 MCF	1.00	12,308	177,886	20.95
24 BAYBORO	1-4	232	679	0.4	96.3	79.3	14,231	LIGHT OIL	1,666 BBLS	5.80	9,663	169,976	25.03
25 DEBARY	1-10	762	826	1.4	97.5	99.9	13,562	LIGHT OIL	1,930 BBLS	5.80	11,194	194,444	23.54
26 DEBARY	1-10		7,022				13,446	GAS	94,431 MCF	1.00	94,431	1,128,396	16.07
27 HIGGINS	1-4	134	0	0.0	98.4	98.5	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
28 HIGGINS	1-4		539				17,130	GAS	9,233 MCF	1.00	9,233	146,096	27.11
29 HINES	1-3	1,693	571,912	45.4	96.3	20.2	7,280	GAS	4,169,477 MCF	1.00	4,169,477	48,712,028	8.17
30 HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,206	2,669	1.8	98.3	68.0	12,903	LIGHT OIL	5,938 BBLS	5.80	34,438	598,134	22.34
32 INT CITY	1-14		13,281				12,941	GAS	171,873 MCF	1.00	171,873	2,061,098	15.57
33 RIO PINAR	1	16	0	0.0	88.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
34 SUWANNEE	1-3	201	990	0.7	99.3	81.7	13,649	LIGHT OIL	2,330 BBLS	5.80	13,513	232,689	23.50
35 SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	223	43,313	26.1	94.2	80.9	7,867	GAS	340,763 MCF	1.00	340,763	4,030,121	9.30
37 TURNER	1-4	194	312	0.2	96.0	85.6	14,724	LIGHT OIL	792 BBLS	5.80	4,594	79,202	25.39
38 UNIV OF FLA.	1	41	29,647	97.2	97.2	99.9	9,648	GAS	286,046 MCF	1.00	286,046	3,012,427	10.16
39 OTHER - START UP		-	2,632	-		-	11,634	LIGHT OIL	5,280 BBLS	5.80	30,622	509,769	19.37
40 OTHER													
41 TOTAL		9,756	2,819,599				9,425				26,576,051	111,121,233	3.94

Docket No. 050001-EI
SCHEDULE E5
Amended 9/05

Progress Energy Florida
Inventory Analysis

Actual/Estimated for the Period of: August Through December 2005

Adjusted for 8/22/05 Gas and Oil Prices and Hedged Volumes

HEAVY OIL		Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PURCHASES:						
UNITS	BBL	1,263,148	1,049,680	817,353	782,099	409,953
UNIT COST	$/BBL	35.64	37.34	41.69	43.85	36.75
AMOUNT	$	45,021,951	39,190,843	34,076,263	34,297,534	15,064,589
BURNED:						
UNITS	BBL	1,263,148	1,049,680	817,353	782,099	409,953
UNIT COST	$/BBL	35.64	37.34	41.69	43.85	36.75
AMOUNT	$	45,021,951	39,190,843	34,076,263	34,297,534	15,064,589
ENDING INVENTORY:						
UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000
UNIT COST	$/BBL	35.64	37.34	41.69	43.85	36.75
AMOUNT	$	39,208,970	41,069,600	45,860,100	48,238,520	40,421,810

LIGHT OIL		Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PURCHASES:						
UNITS	BBL	201,708	102,417	84,377	24,384	18,499
UNIT COST	$/BBL	73.63	93.05	93.94	99.40	99.44
AMOUNT	$	14,851,003	9,529,810	7,926,114	2,423,770	1,839,562
BURNED:						
UNITS	BBL	201,708	102,417	84,377	24,384	18,499
UNIT COST	$/BBL	73.63	93.05	93.94	99.40	99.44
AMOUNT	$	14,851,003	9,529,810	7,926,114	2,423,770	1,839,562
ENDING INVENTORY:						
UNITS	BBL	883,900	883,900	883,900	883,900	883,900
UNIT COST	$/BBL	73.63	93.05	93.94	99.40	99.44
AMOUNT	$	65,081,557	82,246,895	83,033,566	87,859,660	87,895,018

COAL		Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PURCHASES:						
UNITS	TON	554,464	546,374	544,618	532,740	516,481
UNIT COST	$/TON	68.07	67.49	68.06	68.03	67.46
AMOUNT	$	37,739,812	36,876,230	37,075,002	36,242,545	34,843,580
BURNED:						
UNITS	TON	554,464	546,374	544,618	532,740	516,481
UNIT COST	$/TON	68.07	67.49	68.06	68.03	67.46
AMOUNT	$	37,739,812	36,876,230	37,075,002	36,242,545	34,843,580
ENDING INVENTORY:						
UNITS	TON	768,000	768,000	768,000	768,000	768,000
UNIT COST	$/TON	68.07	67.49	68.06	68.03	67.46
AMOUNT	$	52,274,227	51,834,317	52,281,754	52,247,424	51,811,968

GAS		Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
BURNED:						
UNITS	MCF	8,417,124	6,904,175	5,204,567	4,952,569	5,086,661
UNIT COST	$/MCF	9.35	9.44	10.08	11.80	11.28
AMOUNT	$	78,710,373	65,205,324	52,463,294	58,437,010	57,384,839

NUCLEAR		Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
BURNED:						
UNITS	MMBTU	5,809,329	5,616,223	5,137,177	940,761	5,805,386
UNIT COST	$/MMBTU	0.36	0.36	0.36	0.35	0.35
AMOUNT	$	2,106,786	2,038,689	1,864,795	325,503	2,008,664

SCHEDULE E6

PROGRESS ENERGY FLORIDA
FUEL COST OF POWER SOLD
ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						C/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jul-05	ECONSALE	--	30,000		30,000	6.988	7.895	2,095,816	2,368,543	272,726
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	159,152		159,152	3.418	3.418	5,439,981	5,439,981	0
	TOTAL		189,152		189,152	3.984	4.128	7,535,798	7,808,524	272,726
Aug-05	ECONSALE	--	26,000		26,000	7.228	7.951	1,879,281	2,067,209	187,928
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	175,440		175,440	3.862	3.862	6,775,934	6,775,934	0
	TOTAL		201,440		201,440	4.297	4.390	8,655,214	8,843,142	187,928
Sep-05	ECONSALE	--	32,000		32,000	6.823	7.742	2,183,511	2,477,567	294,056
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	175,988		175,988	3.877	3.877	6,823,856	6,823,856	0
	TOTAL		207,988		207,988	4.331	4.472	9,007,386	9,301,422	294,056
Oct-05	ECONSALE	--	27,000		27,000	6.161	6.999	1,663,392	1,889,635	226,243
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	185,801		185,801	4.599	4.599	8,545,400	8,545,400	0
	TOTAL		212,801		212,801	4.797	4.904	10,208,792	10,435,035	226,243
Nov-05	ECONSALE	--	59,100		59,100	5.487	6.202	3,242,662	3,665,202	422,540
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	160,855		160,855	4.276	4.276	6,877,766	6,877,766	0
	TOTAL		219,955		219,955	4.601	4.793	10,120,428	10,542,969	422,540
Dec-05	ECONSALE	--	84,000		84,000	5.171	5.826	4,343,875	4,893,694	549,819
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	129,172		129,172	3.162	3.162	4,084,391	4,084,391	0
	TOTAL		213,172		213,172	3.954	4.212	8,428,266	8,978,084	549,819

SCHEDULE E7

PROGRESS ENERGY FLORIDA
PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)
ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-05	C P & LIME	–	0			0	0.000	0.000	0
	TECO	–	40,220			40,220	4.254	4.254	1,710,963
	UPS PURCHASE	UPS	308,016			308,016	1.784	1.784	5,495,006
	SHADY HILLS	–	0			0	0.000	0.000	0
	TEA	–	43,918			43,918	10.482	10.482	4,603,494
	PURCHASE 2	–	0			0	0.000	0.000	0
	TOTAL		392,154	0	0	392,154	3.011	3.011	11,809,462
Aug-05	C P & LIME	–	0			0	0.000	0.000	0
	TECO	–	37,452			37,452	4.254	4.254	1,593,199
	UPS PURCHASE	UPS	308,016			308,016	1.785	1.785	5,496,096
	SHADY HILLS	–	0			0	0.000	0.000	0
	TEA	–	49,065			49,065	11.680	11.680	5,730,687
	PURCHASE 2	–	0			0	0.000	0.000	0
	TOTAL		394,533	0	0	394,533	3.250	3.250	12,821,982
Sep-05	C P & LIME	–	0			0	0.000	0.000	0
	TECO	–	34,723			34,723	4.254	4.254	1,477,127
	UPS PURCHASE	UPS	298,080			298,080	1.785	1.785	5,320,738
	SHADY HILLS	–	0			0	0.000	0.000	0
	TEA	–	23,154			23,154	11.789	11.789	2,729,638
	PURCHASE 2	–	0			0	0.000	0.000	0
	TOTAL		355,957	0	0	355,957	2.677	2.677	9,527,503
Oct-05	C P & LIME	–	0			0	0.000	0.000	0
	TECO	–	31,064			31,064	4.254	4.254	1,321,470
	UPS PURCHASE	UPS	307,757			307,757	1.786	1.786	5,496,553
	SHADY HILLS	–	0			0	0.000	0.000	0
	TEA	–	0			0	0.000	0.000	0
	PURCHASE 2	–	0			0	0.000	0.000	0
	TOTAL		338,821	0	0	338,821	2.012	2.012	6,818,023
Nov-05	C P & LIME	–	0			0	0.000	0.000	0
	TECO	–	30,046			30,046	4.254	4.254	1,278,161
	UPS PURCHASE	UPS	297,404			297,404	1.786	1.786	5,311,644
	SHADY HILLS	–	0			0	0.000	0.000	0
	TEA	–	0			0	0.000	0.000	0
	PURCHASE 2	–	0			0	0.000	0.000	0
	TOTAL		327,450	0	0	327,450	2.012	2.012	6,589,805
Dec-05	C P & LIME	–	84,189			84,189	3.000	3.000	2,525,670
	TECO	–	23,191			23,191	4.254	4.254	986,550
	UPS PURCHASE	UPS	307,399			307,399	1.787	1.787	5,493,222
	SHADY HILLS	–	0			0	0.000	0.000	0
	TEA	–	0			0	0.000	0.000	0
	PURCHASE 2	–	0			0	0.000	0.000	0
	TOTAL		414,779	0	0	414,779	2.171	2.171	9,005,442

SCHEDULE E8

PROGRESS ENERGY FLORIDA
ENERGY PAYMENT TO QUALIFYING FACILITIES
ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jul-05	QUAL. FACILITIES	COGEN	401,039			401,039	3.202	3.202	12,840,447
Aug-05	QUAL. FACILITIES	COGEN	400,368			400,368	3.167	3.167	12,679,216
Sep-05	QUAL. FACILITIES	COGEN	373,690			373,690	3.162	3.162	11,814,923
Oct-05	QUAL. FACILITIES	COGEN	375,308			375,308	3.118	3.118	11,702,177
Nov-05	QUAL. FACILITIES	COGEN	386,461			386,461	3.100	3.100	11,982,095
Dec-05	QUAL. FACILITIES	COGEN	403,013			403,013	3.065	3.065	12,353,091

SCHEDULE E9

PROGRESS ENERGY FLORIDA
ECONOMY ENERGY PURCHASES
ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (B)(B) - (7)
Jul-05	ECONPURCH	--	116,000	8.531	8.531	9,895,495	10.664	12,370,009	2,474,514
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		116,000	8.531	8.531	9,895,495	10663.801	12,370,009	2,474,514
Aug-05	ECONPURCH	--	102,171	8.867	8.867	9,059,623	11.060	11,300,288	2,240,665
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		102,171	8.867	8.867	9,059,623	11060.172	11,300,288	2,240,665
Sep-05	ECONPURCH	--	105,100	8.700	8.700	9,144,079	10.876	11,430,691	2,286,612
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		105,100	8.700	8.700	9,144,079	10876.014	11,430,691	2,286,612
Oct-05	ECONPURCH	--	110,000	8.295	8.295	9,123,950	10.368	11,404,310	2,280,360
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		110,000	8.295	8.295	9,123,950	10367.555	11,404,310	2,280,360
Nov-05	ECONPURCH	--	41,100	7.959	7.959	3,271,166	9.948	4,088,818	817,652
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		41,100	7.959	7.959	3,271,166	9948.462	4,088,818	817,652
Dec-05	ECONPURCH	--	33,100	7.748	7.748	2,564,543	9.685	3,205,801	641,258
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		33,100	7.748	7.748	2,564,543	9685.199	3,205,801	641,258