

PROGRESS ENERGY FLORIDA

DOCKET NO. 050001-EI

**GPIF Targets and Ranges for
January through December 2006**

**DIRECT TESTIMONY OF
MICHAEL F. JACOB**

1 **Q. Please state your name and business address.**

2 A. My name is Michael F. Jacob. My business address is 410 South Wilmington
3 Street, Raleigh, North Carolina, 27601.

4
5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Progress Energy Carolinas as Manager of Generation
7 Modeling and Analysis.

8
9 **Q. Have your responsibilities as Manager of Generation Modeling and**
10 **Analysis remained the same since you last filed testimony in this**
11 **proceeding?**

12 A. Yes, my responsibilities regarding the preparation of the Generation
13 Performance Incentive Factor (GPIF) filing requirements for Progress
14 Energy Florida (the Company) have remained the same.

15
16 **Q. What is the purpose of your testimony?**

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1 A. The purpose of my testimony is to present the development of the
2 Company's GPIF targets and ranges for the period of January through
3 December 2006. These GPIF targets and ranges have been developed
4 from individual unit equivalent availability and average net operating heat
5 rate targets and improvement/degradation ranges for each of the
6 Company's GPIF generating units, in accordance with the Commission's
7 GPIF Implementation Manual.

8

9 **Q. Do you have an exhibit to your testimony in this proceeding?**

10 A. Yes, I am sponsoring Exhibit No. ____ (MFJ-1) which consists of the GPIF
11 standard form schedules prescribed in the GPIF Implementation Manual
12 and supporting data, including unplanned outage rates, net operating heat
13 rates, and computer analyses and graphs for each of the individual GPIF
14 units. This 122-page exhibit is attached to my prepared testimony and
15 includes as its first page an index to the contents of the exhibit.

16

17 **Q. Which of the Company's generating units have you included in the
18 GPIF program for the upcoming projection period?**

19 A. For the 2006 projection period, the GPIF program includes the same units
20 that are in the current period, Anclote Units 1 and 2, Crystal River Units 1
21 through 5, Hines Unit 1, and Tiger Bay, plus three additional units, Bartow
22 Units 1 through 3. Combined, these units account for 80.25% of the
23 estimated total system net generation for the period.

1 The Company's Hines Unit 2 was not included for the upcoming
2 projection period since there is not sufficient performance history to use in
3 setting targets and ranges for the unit.

4
5 **Q. Have you determined the equivalent availability targets and**
6 **improvement/degradation ranges for the Company's GPIF units?**

7 A. Yes. This information is included in the GPIF Target and Range Summary
8 on page 4 of my exhibit.

9
10 **Q. How were the equivalent availability targets developed?**

11 A. The equivalent availability targets were developed using the methodology
12 established for the Company's GPIF units, as set forth in Section 4 of the
13 GPIF Implementation Manual. This includes the formulation of graphs
14 based on each unit's historic performance data for the four individual
15 unplanned outage rates (i.e., forced, partial forced, maintenance and
16 partial maintenance outage rates), which in combination constitute the
17 unit's equivalent unplanned outage rate (EUOR). From operational data
18 and these graphs, the individual target rates are determined by inspecting
19 two years of twelve-month rolling averages and the scatter of monthly data
20 points during the two-year period. The unit's four target rates are then
21 used to calculate its unplanned outage hours for the projection period.
22 When the unit's projected planned outage hours are taken into account, the
23 hours calculated from these individual unplanned outage rates can then be
24 converted into an overall equivalent unplanned outage factor (EUOF).

1 Because factors are additive (unlike rates), the unplanned and planned
2 outage factors (EUOF and POF) when added to the equivalent availability
3 factor (EAF) will always equal 100%. For example, an EUOF of 15% and
4 POF of 10% results in an EAF of 75%.

5 The supporting tables and graphs for the target and range rates are
6 contained in pages 61-122 of my exhibit in the section entitled "Unplanned
7 Outage Rate Tables and Graphs."

8
9 **Q. Please describe the methodology utilized to develop the**
10 **improvement/degradation ranges for each GPIF unit's availability**
11 **targets?**

12 A. The methodology described in the GPIF Implementation Manual was used.
13 Ranges were first established for each of the four unplanned outage rates
14 associated with each unit. From an analysis of the unplanned outage
15 graphs, units with small historical variations in outage rates were assigned
16 narrow ranges and units with large variations were assigned wider ranges.
17 These individual ranges, expressed in term of rates, were then converted
18 into a single unit availability range, expressed in terms of a factor, using the
19 same procedure described above for converting the availability targets
20 from rates to factors.

21
22 **Q. Have you determined the net operating heat rate targets and ranges**
23 **for the Company's GPIF units?**

1 A. Yes. This information is included in the Target and Range Summary on
2 page 4 of my exhibit.

3
4 **Q. How were these heat rate targets and ranges developed?**

5 A. The development of the heat rate targets and ranges for the upcoming
6 period utilized historical data from the past three years, as described in the
7 GPIF Implementation Manual. A "least squares" procedure was used to
8 curve-fit the heat rate data within ranges having a 90% confidence level of
9 including all data. The analyses and data plots used to develop the heat
10 rate targets and ranges for each of the GPIF units are contained in pages
11 36-60 of my exhibit in the section entitled "Average Net Operating Heat
12 Rate Curves."

13
14 **Q. How were the GPIF incentive points developed for the unit availability
15 and heat rate ranges?**

16 A. GPIF incentive points for availability and heat rate were developed by
17 evenly spreading the positive and negative point values from the target to
18 the maximum and minimum values in case of availability, and from the
19 neutral band to the maximum and minimum values in the case of heat rate.
20 The fuel savings (loss) dollars were evenly spread over the range in the
21 same manner as described for incentive points. The maximum savings
22 (loss) dollars are the same as those used in the calculation of the weighting
23 factors.

24

1 **Q. How were the GPIF weighting factors determined?**

2 A. To determine the weighting factors for availability, a series of PROSYM
3 simulations were made in which each unit's maximum equivalent
4 availability was substituted for the target value to obtain a new system fuel
5 cost. The differences in fuel costs between these cases and the target
6 case determine the contribution of each unit's availability to fuel savings.
7 The heat rate contribution of each unit to fuel savings was determined by
8 multiplying the BTU savings between the minimum and target heat rates
9 (at constant generation) by the average cost per BTU for that unit.
10 Weighting factors were then calculated by dividing each individual unit's
11 fuel savings by total system fuel savings.

12
13 **Q. What was the basis for determining the estimated maximum incentive
14 amount?**

15 A. The determination of the maximum reward or penalty was based upon
16 monthly common equity projections obtained from a detailed financial
17 simulation performed by the Company's Corporate Model.

18
19 **Q. What is the Company's estimated maximum incentive amount for
20 2006?**

21 A. The estimated maximum incentive for the Company is \$11,074,256. The
22 calculation of the estimated maximum incentive is shown on page 3 of my
23 exhibit.

24
25 **Q. Does this conclude your testimony?**

1 A. Yes, it does.

**GPIF Targets and Ranges for
January through December 2006**

STANDARD FORM GPIF SCHEDULES

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GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Progress Energy Florida
 Period of: January 2006 - December 2006

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
-----	-----	-----
10	\$95,865,141	\$11,074,256
9	\$86,278,627	\$9,966,831
8	\$76,692,113	\$8,859,405
7	\$67,105,599	\$7,751,979
6	\$57,519,085	\$6,644,554
5	\$47,932,571	\$5,537,128
4	\$38,346,057	\$4,429,702
3	\$28,759,542	\$3,322,277
2	\$19,173,028	\$2,214,851
1	\$9,586,514	\$1,107,426
0	\$0	\$0
-1	(\$7,197,314)	(\$1,107,426)
-2	(\$14,394,628)	(\$2,214,851)
-3	(\$21,591,942)	(\$3,322,277)
-4	(\$28,789,257)	(\$4,429,702)
-5	(\$35,986,571)	(\$5,537,128)
-6	(\$43,183,885)	(\$6,644,554)
-7	(\$50,381,199)	(\$7,751,979)
-8	(\$57,578,513)	(\$8,859,405)
-9	(\$64,775,827)	(\$9,966,831)
-10	(\$71,973,141)	(\$11,074,256)

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GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Progress Energy Florida
Period of: January 2006 - December 2006

1	Beginning of period balance of common equity	\$2,803,101,493	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2006	\$2,826,898,987	
3	Month of FEBRUARY 2006	\$2,793,035,343	
4	Month of MARCH 2006	\$2,807,901,640	
5	Month of APRIL 2006	\$2,817,462,020	
6	Month of MAY 2006	\$2,795,385,247	
7	Month of JUNE 2006	\$2,828,501,259	
8	Month of JULY 2006	\$2,870,587,123	
9	Month of AUGUST 2006	\$2,868,201,600	
10	Month of SEPTEMBER 2006	\$2,902,460,231	
11	Month of OCTOBER 2006	\$2,925,904,045	
12	Month of NOVEMBER 2006	\$2,890,621,855	
13	Month of DECEMBER 2006	\$2,909,474,337	
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$2,849,195,014	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	61.3808%	
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$11,604,586	
18	Jurisdictional Sales	40,148,242	MWH
19	Total Sales	42,071,758	MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	95.43%	
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$11,074,256	

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GPIF TARGET AND RANGE SUMMARY

Progress Energy Florida

Period of: January 2006 - December 2006

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
Anclote 1	3.48	87.67	89.87	83.14	3,336	(3,897)
Anclote 2	1.55	84.31	86.28	80.25	1,482	(662)
Bartow 1	2.70	85.62	90.57	75.54	2,586	(201)
Bartow 2	2.45	92.62	94.30	89.12	2,350	(1,763)
Bartow 3	3.02	95.46	97.61	90.99	2,894	(565)
Crystal River 1	8.72	92.72	96.14	85.72	8,358	(2,667)
Crystal River 2	11.88	82.06	88.52	69.73	11,387	(3,160)
Crystal River 3	1.44	97.31	98.58	94.67	1,383	(2,622)
Crystal River 4	4.50	93.22	95.25	89.06	4,316	(4,216)
Crystal River 5	10.65	87.27	89.64	82.45	10,211	(2,497)
Hines 1	0.88	87.63	89.33	84.08	846	(2,211)
Tiger Bay	0.73	88.99	91.44	84.10	701	(1,497)
GPIF System	52.00				49,850	(25,958)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
				Min. (BTU/KWH)	Max. (BTU/KWH)		
Anclote 1	4.87	10483	39.6	10055	10911	4,665	(4,665)
Anclote 2	2.71	10352	40.8	10096	10609	2,598	(2,598)
Bartow 1	1.22	10942	50.2	10601	11284	1,166	(1,166)
Bartow 2	1.71	10890	59.6	10438	11343	1,635	(1,635)
Bartow 3	3.30	10216	57.2	9750	10683	3,163	(3,163)
Crystal River 1	2.74	10296	69.1	9983	10610	2,630	(2,630)
Crystal River 2	3.92	10116	69.6	9731	10501	3,753	(3,753)
Crystal River 3	3.79	10259	100.1	10109	10409	3,637	(3,637)
Crystal River 4	3.59	9511	82.6	9321	9702	3,443	(3,443)
Crystal River 5	4.32	9513	85.9	9277	9749	4,138	(4,138)
Hines 1	8.92	7450	73.3	7080	7820	8,548	(8,548)
Tiger Bay	6.93	8006	87.3	7275	8736	6,639	(6,639)
GPIF System	48.00					46,015	(46,015)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Progress Energy Florida
Period of: January 2006 - December 2006

Plant/Unit	Target	Norm.	Target			Actual Performance 1st Prior Period Jan-Jun 2005			Actual Performance 2nd Prior Period Jan-Dec 2004		
	Wt. Factor	Wt. Factor	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Anclote 1	3.48	6.69	7.67	4.65	5.04	6.70	3.51	4.28	0.00	4.06	4.21
Anclote 2	1.55	2.97	11.51	4.18	5.10	6.48	3.87	4.85	7.36	4.20	4.94
Bartow 1	2.70	5.19	3.84	10.54	10.96	10.64	2.07	2.62	0.00	3.15	3.54
Bartow 2	2.45	4.71	3.84	3.54	4.30	7.77	1.86	2.37	0.00	2.67	2.97
Bartow 3	3.02	5.81	0.00	4.54	4.89	8.58	2.18	2.80	4.36	4.25	5.24
Crystal River 1	8.72	16.77	0.00	7.28	7.36	0.00	4.45	4.45	12.87	6.82	7.82
Crystal River 2	11.86	22.84	3.84	14.11	14.86	0.00	19.28	19.28	0.00	14.88	14.88
Crystal River 3	1.44	2.77	0.00	2.69	2.69	0.00	2.70	2.70	0.00	2.77	2.77
Crystal River 4	4.50	8.66	2.47	4.31	4.43	12.69	2.74	3.14	0.00	9.08	9.08
Crystal River 5	10.65	20.48	7.67	5.06	5.49	0.00	13.88	13.88	2.26	3.33	3.41
Hines 1	0.88	1.70	8.77	3.60	4.04	6.92	2.99	3.40	14.05	4.53	5.65
Tiger Bay	0.73	1.41	5.75	5.25	7.05	0.00	5.38	11.12	6.67	4.02	5.49
GPIF System Wghtd. Avg.	52.00	100.00	4.13	7.48	7.93	3.27	9.10	9.39	3.42	7.15	7.50

Plant/Unit	Actual Performance 3rd Prior Period Jan-Dec 2003			Actual Performance 4th Prior Period Jan-Dec 2002			Actual Performance 5th Prior Period Jan-Dec 2001		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Anclote 1	11.48	5.55	6.76	5.85	3.44	4.17	12.04	5.12	6.25
Anclote 2	0.00	6.75	6.75	0.00	2.90	3.06	0.00	7.31	7.87
Bartow 1	4.87	4.61	4.85	0.00	22.14	25.61	4.62	10.32	11.65
Bartow 2	3.80	4.09	4.86	2.65	4.87	5.93	7.29	3.27	4.06
Bartow 3	2.61	4.87	5.45	6.32	6.07	6.64	1.41	16.38	18.63
Crystal River 1	0.00	8.70	8.70	0.00	7.08	7.08	9.38	7.97	8.84
Crystal River 2	12.23	9.77	11.13	0.00	16.39	16.39	15.35	8.41	9.93
Crystal River 3	8.92	2.80	3.08	0.00	1.31	1.31	7.27	4.54	4.89
Crystal River 4	1.55	1.33	1.35	17.65	3.86	4.69	0.00	6.24	6.24
Crystal River 5	0.00	4.52	4.52	11.48	1.32	1.49	10.25	6.43	7.17
Hines 1	8.72	3.89	4.32	9.27	1.48	1.63	15.62	1.87	2.60
Tiger Bay	2.66	6.48	6.97	5.22	4.88	5.14	9.33	3.78	4.17
GPIF System Wghtd. Avg.	4.71	6.25	6.75	4.99	7.71	8.14	9.25	7.53	8.53

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Progress Energy Florida
Period of: January 2006 - December 2006

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2004 - Dec 2004	2nd Prior HR Jan 2003 - Dec 2003	3rd Prior HR Jan 2002 - Dec 2002
Anclole 1	4.87	10.14	10483	10362	10565	10746
Anclole 2	2.71	5.65	10352	10352	10383	10297
Bartow 1	1.22	2.53	10942	10970	10808	10884
Bartow 2	1.71	3.55	10890	11096	10683	10847
Bartow 3	3.30	6.87	10216	10311	10180	10047
Crystal River 1	2.74	5.72	10296	10374	10249	10081
Crystal River 2	3.92	8.16	10116	10033	10249	10066
Crystal River 3	3.79	7.90	10259	10270	10246	10339
Crystal River 4	3.59	7.48	9511	9551	9469	9472
Crystal River 5	4.32	8.99	9513	9546	9447	9475
Hines 1	8.92	18.58	7450	7432	7427	7435
Tiger Bay	6.93	14.43	8006	8134	7880	7779
GPIF System Weighted Avg.	48.00	100.00	9344	9366	9317	9301

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DERIVATION OF WEIGHTING FACTORS

Progress Energy Florida
 Period of: January 2006 - December 2006

Unit Performance Indicator	Production Costing Simulation Fuel Cost (\$000)			Weighting Factor (% of Savings)
	At Target (1)	At Maximum Improvement (2)	Savings (3)	
Andote 1 EA	2391242	2387906	3336	3.48
Andote 1 HR	2391242	2386577	4665	4.87
Andote 2 EA	2391242	2389760	1482	1.55
Andote 2 HR	2391242	2388644	2598	2.71
Bartow 1 EA	2391242	2388656	2586	2.70
Bartow 1 HR	2391242	2390076	1166	1.22
Bartow 2 EA	2391242	2388892	2350	2.45
Bartow 2 HR	2391242	2389607	1635	1.71
Bartow 3 EA	2391242	2388348	2894	3.02
Bartow 3 HR	2391242	2388079	3163	3.30
Crystal River 1 EA	2391242	2382884	8358	8.72
Crystal River 1 HR	2391242	2388612	2630	2.74
Crystal River 2 EA	2391242	2379855	11387	11.88
Crystal River 2 HR	2391242	2387489	3753	3.92
Crystal River 3 EA	2391242	2389859	1383	1.44
Crystal River 3 HR	2391242	2387605	3637	3.79
Crystal River 4 EA	2391242	2386926	4316	4.50
Crystal River 4 HR	2391242	2387799	3443	3.59
Crystal River 5 EA	2391242	2381031	10211	10.65
Crystal River 5 HR	2391242	2387104	4138	4.32
Hines 1 EA	2391242	2390396	846	0.88
Hines 1 HR	2391242	2382694	8548	8.92
Tiger Bay EA	2391242	2390541	701	0.73
Tiger Bay HR	2391242	2384603	6639	6.93

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2006 - December 2006

Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$3,336,000	89.87	10	\$4,664,896	10055.1
9	\$3,002,400	89.65	9	\$4,198,407	10090.4
8	\$2,668,800	89.43	8	\$3,731,917	10125.7
7	\$2,335,200	89.21	7	\$3,265,428	10161.0
6	\$2,001,600	88.99	6	\$2,798,938	10196.4
5	\$1,668,000	88.77	5	\$2,332,448	10231.7
4	\$1,334,400	88.55	4	\$1,865,959	10267.0
3	\$1,000,800	88.33	3	\$1,399,469	10302.3
2	\$667,200	88.11	2	\$932,979	10337.6
1	\$333,600	87.89	1	\$466,490	10372.9
0	\$0	87.67	0	\$0	10408.3
-1	(\$389,700)	87.22	-1	(\$466,490)	10483.3
-2	(\$779,400)	86.77	-2	(\$932,979)	10558.3
-3	(\$1,169,100)	86.31	-3	(\$1,399,469)	10593.6
-4	(\$1,558,800)	85.86	-4	(\$1,865,959)	10628.9
-5	(\$1,948,500)	85.41	-5	(\$2,332,448)	10664.2
-6	(\$2,338,200)	84.96	-6	(\$2,798,938)	10699.5
-7	(\$2,727,900)	84.50	-7	(\$3,265,428)	10734.9
-8	(\$3,117,600)	84.05	-8	(\$3,731,917)	10770.2
-9	(\$3,507,300)	83.60	-9	(\$4,198,407)	10805.5
-10	(\$3,897,000)	83.14	-10	(\$4,664,896)	10840.8
					10876.1
					10911.5

Equivalent Availability
Weighting Factor:

3.48%

Heat Rate
Weighting Factor:

4.87%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2006 - December 2006

Anciote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,482,000	86.28	10	\$2,598,404	10095.7
9	\$1,333,800	86.08	9	\$2,338,564	10113.8
8	\$1,185,600	85.89	8	\$2,078,723	10132.0
7	\$1,037,400	85.69	7	\$1,818,883	10150.2
6	\$889,200	85.49	6	\$1,559,043	10168.3
5	\$741,000	85.29	5	\$1,299,202	10186.5
4	\$592,800	85.10	4	\$1,039,362	10204.6
3	\$444,600	84.90	3	\$779,521	10222.8
2	\$296,400	84.70	2	\$519,681	10241.0
1	\$148,200	84.51	1	\$259,840	10259.1
					10277.3
0	\$0	84.31	0	\$0	10352.3
					10427.3
-1	(\$66,200)	83.90	-1	(\$259,840)	10445.4
-2	(\$132,400)	83.50	-2	(\$519,681)	10463.6
-3	(\$198,600)	83.09	-3	(\$779,521)	10481.8
-4	(\$264,800)	82.69	-4	(\$1,039,362)	10499.9
-5	(\$331,000)	82.28	-5	(\$1,299,202)	10518.1
-6	(\$397,200)	81.87	-6	(\$1,559,043)	10536.2
-7	(\$463,400)	81.47	-7	(\$1,818,883)	10554.4
-8	(\$529,600)	81.06	-8	(\$2,078,723)	10572.5
-9	(\$595,800)	80.66	-9	(\$2,338,564)	10590.7
-10	(\$662,000)	80.25	-10	(\$2,598,404)	10608.9

Equivalent Availability
Weighting Factor:

1.55%

Heat Rate
Weighting Factor:

2.71%

Issued by: Progress Energy Florida

Filed:
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 Effective:
 Docket No.:
 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2006 - December 2006

Bartow 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,586,000	90.57	10	\$1,165,855	10600.6
9	\$2,327,400	90.08	9	\$1,049,269	10627.3
8	\$2,068,800	89.58	8	\$932,684	10654.0
7	\$1,810,200	89.09	7	\$816,098	10680.6
6	\$1,551,600	88.59	6	\$699,513	10707.3
5	\$1,293,000	88.10	5	\$582,927	10734.0
4	\$1,034,400	87.60	4	\$466,342	10760.7
3	\$775,800	87.11	3	\$349,756	10787.3
2	\$517,200	86.61	2	\$233,171	10814.0
1	\$258,600	86.12	1	\$116,585	10840.7
0	\$0	85.62	0	\$0	10867.4
-1	(\$20,100)	84.61	-1	(\$116,585)	11017.4
-2	(\$40,200)	83.60	-2	(\$233,171)	11044.0
-3	(\$60,300)	82.60	-3	(\$349,756)	11070.7
-4	(\$80,400)	81.59	-4	(\$466,342)	11097.4
-5	(\$100,500)	80.58	-5	(\$582,927)	11124.0
-6	(\$120,600)	79.57	-6	(\$699,513)	11150.7
-7	(\$140,700)	78.57	-7	(\$816,098)	11177.4
-8	(\$160,800)	77.56	-8	(\$932,684)	11204.1
-9	(\$180,900)	76.55	-9	(\$1,049,269)	11230.7
-10	(\$201,000)	75.54	-10	(\$1,165,855)	11257.4
					11284.1

Equivalent Availability
Weighting Factor:

2.70%

Heat Rate
Weighting Factor:

1.22%

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 Docket No.:
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2006 - December 2006

Bartow 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,350,000	94.30	10	\$1,634,895	10437.7
9	\$2,115,000	94.13	9	\$1,471,405	10475.4
8	\$1,880,000	93.96	8	\$1,307,916	10513.2
7	\$1,645,000	93.80	7	\$1,144,426	10551.0
6	\$1,410,000	93.63	6	\$980,937	10588.8
5	\$1,175,000	93.46	5	\$817,447	10626.6
4	\$940,000	93.29	4	\$653,958	10664.3
3	\$705,000	93.13	3	\$490,468	10702.1
2	\$470,000	92.96	2	\$326,979	10739.9
1	\$235,000	92.79	1	\$163,489	10777.7
0	\$0	92.62	0	\$0	10815.4
-1	(\$176,300)	92.27	-1	(\$163,489)	10890.4
-2	(\$352,600)	91.92	-2	(\$326,979)	10965.4
-3	(\$528,900)	91.57	-3	(\$490,468)	11003.2
-4	(\$705,200)	91.22	-4	(\$653,958)	11041.0
-5	(\$881,500)	90.87	-5	(\$817,447)	11078.8
-6	(\$1,057,800)	90.52	-6	(\$980,937)	11116.6
-7	(\$1,234,100)	90.17	-7	(\$1,144,426)	11154.3
-8	(\$1,410,400)	89.82	-8	(\$1,307,916)	11192.1
-9	(\$1,586,700)	89.47	-9	(\$1,471,405)	11229.9
-10	(\$1,763,000)	89.12	-10	(\$1,634,895)	11267.7
					11305.4
					11343.2

Equivalent Availability
Weighting Factor:

2.45%

Heat Rate
Weighting Factor:

1.71%

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 Effective:
 Docket No.:
 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida

Period of: January 2006 - December 2006

Bartow 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,894,000	97.61	10	\$3,162,923	9750.3
9	\$2,604,600	97.39	9	\$2,846,631	9789.4
8	\$2,315,200	97.18	8	\$2,530,339	9828.5
7	\$2,025,800	96.96	7	\$2,214,046	9867.6
6	\$1,736,400	96.75	6	\$1,897,754	9906.8
5	\$1,447,000	96.53	5	\$1,581,462	9945.9
4	\$1,157,600	96.32	4	\$1,265,169	9985.0
3	\$868,200	96.10	3	\$948,877	10024.1
2	\$578,800	95.89	2	\$632,585	10063.2
1	\$289,400	95.67	1	\$316,292	10102.3
					10141.5
0	\$0	95.46	0	\$0	10216.5
					10291.5
-1	(\$56,500)	95.01	-1	(\$316,292)	10330.6
-2	(\$113,000)	94.56	-2	(\$632,585)	10369.7
-3	(\$169,500)	94.12	-3	(\$948,877)	10408.8
-4	(\$226,000)	93.67	-4	(\$1,265,169)	10447.9
-5	(\$282,500)	93.22	-5	(\$1,581,462)	10487.1
-6	(\$339,000)	92.78	-6	(\$1,897,754)	10526.2
-7	(\$395,500)	92.33	-7	(\$2,214,046)	10565.3
-8	(\$452,000)	91.88	-8	(\$2,530,339)	10604.4
-9	(\$508,500)	91.44	-9	(\$2,846,631)	10643.5
-10	(\$565,000)	90.99	-10	(\$3,162,923)	10682.7

Equivalent Availability
Weighting Factor:

3.02%

Heat Rate
Weighting Factor:

3.30%

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Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2006 - December 2006

Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$8,358,000	96.14	10	\$2,630,314	9983.0
9	\$7,522,200	95.80	9	\$2,367,283	10006.9
8	\$6,686,400	95.45	8	\$2,104,251	10030.7
7	\$5,850,600	95.11	7	\$1,841,220	10054.5
6	\$5,014,800	94.77	6	\$1,578,188	10078.3
5	\$4,179,000	94.43	5	\$1,315,157	10102.2
4	\$3,343,200	94.08	4	\$1,052,126	10126.0
3	\$2,507,400	93.74	3	\$789,094	10149.8
2	\$1,671,600	93.40	2	\$526,063	10173.6
1	\$835,800	93.06	1	\$263,031	10197.5
					10221.3
0	\$0	92.72	0	\$0	10296.3
					10371.3
-1	(\$266,700)	92.02	-1	(\$263,031)	10395.1
-2	(\$533,400)	91.32	-2	(\$526,063)	10419.0
-3	(\$800,100)	90.62	-3	(\$789,094)	10442.8
-4	(\$1,066,800)	89.92	-4	(\$1,052,126)	10466.6
-5	(\$1,333,500)	89.22	-5	(\$1,315,157)	10490.4
-6	(\$1,600,200)	88.52	-6	(\$1,578,188)	10514.3
-7	(\$1,866,900)	87.82	-7	(\$1,841,220)	10538.1
-8	(\$2,133,600)	87.12	-8	(\$2,104,251)	10561.9
-9	(\$2,400,300)	86.42	-9	(\$2,367,283)	10585.8
-10	(\$2,667,000)	85.72	-10	(\$2,630,314)	10609.6

Equivalent Availability
Weighting Factor:

8.72%

Heat Rate
Weighting Factor:

2.74%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2006 - December 2006

Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$11,387,000	88.52	10	\$3,753,153	9730.8
9	\$10,248,300	87.88	9	\$3,377,838	9761.8
8	\$9,109,600	87.23	8	\$3,002,523	9792.8
7	\$7,970,900	86.58	7	\$2,627,207	9823.8
6	\$6,832,200	85.94	6	\$2,251,892	9854.8
5	\$5,693,500	85.29	5	\$1,876,577	9885.7
4	\$4,554,800	84.64	4	\$1,501,261	9916.7
3	\$3,416,100	84.00	3	\$1,125,946	9947.7
2	\$2,277,400	83.35	2	\$750,631	9978.7
1	\$1,138,700	82.70	1	\$375,315	10009.7
					10040.7
0	\$0	82.06	0	\$0	10115.7
					10190.7
-1	(\$316,000)	80.83	-1	(\$375,315)	10221.7
-2	(\$632,000)	79.59	-2	(\$750,631)	10252.7
-3	(\$948,000)	78.36	-3	(\$1,125,946)	10283.7
-4	(\$1,264,000)	77.13	-4	(\$1,501,261)	10314.7
-5	(\$1,580,000)	75.89	-5	(\$1,876,577)	10345.7
-6	(\$1,896,000)	74.66	-6	(\$2,251,892)	10376.7
-7	(\$2,212,000)	73.43	-7	(\$2,627,207)	10407.7
-8	(\$2,528,000)	72.20	-8	(\$3,002,523)	10438.7
-9	(\$2,844,000)	70.96	-9	(\$3,377,838)	10469.7
-10	(\$3,160,000)	69.73	-10	(\$3,753,153)	10500.7

Equivalent Availability
 Weighting Factor:

11.88%

Heat Rate
 Weighting Factor:

3.92%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2006 - December 2006

Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,383,000	98.58	10	\$3,636,786	10109.1
9	\$1,244,700	98.46	9	\$3,273,107	10116.6
8	\$1,106,400	98.33	8	\$2,909,429	10124.1
7	\$968,100	98.20	7	\$2,545,750	10131.6
6	\$829,800	98.08	6	\$2,182,072	10139.1
5	\$691,500	97.95	5	\$1,818,393	10146.6
4	\$553,200	97.82	4	\$1,454,714	10154.1
3	\$414,900	97.70	3	\$1,091,036	10161.6
2	\$276,600	97.57	2	\$727,357	10169.1
1	\$138,300	97.44	1	\$363,679	10176.6
0	\$0	97.31	0	\$0	10184.1
-1	(\$262,200)	97.05	-1	(\$363,679)	10259.1
-2	(\$524,400)	96.79	-2	(\$727,357)	10334.1
-3	(\$786,600)	96.52	-3	(\$1,091,036)	10341.6
-4	(\$1,048,800)	96.26	-4	(\$1,454,714)	10349.1
-5	(\$1,311,000)	95.99	-5	(\$1,818,393)	10356.6
-6	(\$1,573,200)	95.73	-6	(\$2,182,072)	10364.1
-7	(\$1,835,400)	95.46	-7	(\$2,545,750)	10371.6
-8	(\$2,097,600)	95.20	-8	(\$2,909,429)	10379.1
-9	(\$2,359,800)	94.93	-9	(\$3,273,107)	10386.6
-10	(\$2,622,000)	94.67	-10	(\$3,636,786)	10394.1
					10401.6
					10409.1

Equivalent Availability
Weighting Factor:

1.44%

Heat Rate
Weighting Factor:

3.79%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2006 - December 2006

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$4,316,000	95.25	10	\$3,442,813	9320.9
9	\$3,884,400	95.05	9	\$3,098,532	9332.5
8	\$3,452,800	94.85	8	\$2,754,250	9344.0
7	\$3,021,200	94.64	7	\$2,409,969	9355.6
6	\$2,589,600	94.44	6	\$2,065,688	9367.1
5	\$2,158,000	94.24	5	\$1,721,406	9378.7
4	\$1,726,400	94.04	4	\$1,377,125	9390.2
3	\$1,294,800	93.83	3	\$1,032,844	9401.8
2	\$863,200	93.63	2	\$688,563	9413.3
1	\$431,600	93.43	1	\$344,281	9424.9
0	\$0	93.22	0	\$0	9436.4
-1	(\$421,600)	92.81	-1	(\$344,281)	9511.4
-2	(\$843,200)	92.39	-2	(\$688,563)	9586.4
-3	(\$1,264,800)	91.98	-3	(\$1,032,844)	9598.0
-4	(\$1,686,400)	91.56	-4	(\$1,377,125)	9609.5
-5	(\$2,108,000)	91.14	-5	(\$1,721,406)	9621.1
-6	(\$2,529,600)	90.73	-6	(\$2,065,688)	9632.6
-7	(\$2,951,200)	90.31	-7	(\$2,409,969)	9644.2
-8	(\$3,372,800)	89.89	-8	(\$2,754,250)	9655.7
-9	(\$3,794,400)	89.48	-9	(\$3,098,532)	9667.3
-10	(\$4,216,000)	89.06	-10	(\$3,442,813)	9678.8
					9690.4
					9701.9

Equivalent Availability
Weighting Factor:

4.50%

Heat Rate
Weighting Factor:

3.59%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2006 - December 2006

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$10,211,000	89.64	10	\$4,138,195	9276.5
9	\$9,189,900	89.41	9	\$3,724,375	9292.6
8	\$8,168,800	89.17	8	\$3,310,556	9308.7
7	\$7,147,700	88.93	7	\$2,896,736	9324.9
6	\$6,126,600	88.69	6	\$2,482,917	9341.0
5	\$5,105,500	88.46	5	\$2,069,097	9357.1
4	\$4,084,400	88.22	4	\$1,655,278	9373.2
3	\$3,063,300	87.98	3	\$1,241,458	9389.3
2	\$2,042,200	87.74	2	\$827,639	9405.4
1	\$1,021,100	87.51	1	\$413,819	9421.5
0	\$0	87.27	0	\$0	9437.6
					9512.6
					9587.6
-1	(\$249,700)	86.79	-1	(\$413,819)	9603.8
-2	(\$499,400)	86.30	-2	(\$827,639)	9619.9
-3	(\$749,100)	85.82	-3	(\$1,241,458)	9636.0
-4	(\$998,800)	85.34	-4	(\$1,655,278)	9652.1
-5	(\$1,248,500)	84.86	-5	(\$2,069,097)	9668.2
-6	(\$1,498,200)	84.38	-6	(\$2,482,917)	9684.3
-7	(\$1,747,900)	83.89	-7	(\$2,896,736)	9700.4
-8	(\$1,997,600)	83.41	-8	(\$3,310,556)	9716.6
-9	(\$2,247,300)	82.93	-9	(\$3,724,375)	9732.7
-10	(\$2,497,000)	82.45	-10	(\$4,138,195)	9748.8

Equivalent Availability
Weighting Factor:

10.65%

Heat Rate
Weighting Factor:

4.32%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2006 - December 2006

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$846,000	89.33	10	\$8,547,860	7080.4
9	\$761,400	89.16	9	\$7,693,074	7109.9
8	\$676,800	88.99	8	\$6,838,288	7139.3
7	\$592,200	88.82	7	\$5,983,502	7168.8
6	\$507,600	88.65	6	\$5,128,716	7198.3
5	\$423,000	88.48	5	\$4,273,930	7227.8
4	\$338,400	88.31	4	\$3,419,144	7257.2
3	\$253,800	88.14	3	\$2,564,358	7286.7
2	\$169,200	87.97	2	\$1,709,572	7316.2
1	\$84,600	87.80	1	\$854,786	7345.6
					7375.1
0	\$0	87.63	0	\$0	7450.1
					7525.1
-1	(\$221,100)	87.27	-1	(\$854,786)	7554.6
-2	(\$442,200)	86.92	-2	(\$1,709,572)	7584.1
-3	(\$663,300)	86.56	-3	(\$2,564,358)	7613.5
-4	(\$884,400)	86.21	-4	(\$3,419,144)	7643.0
-5	(\$1,105,500)	85.85	-5	(\$4,273,930)	7672.5
-6	(\$1,326,600)	85.50	-6	(\$5,128,716)	7701.9
-7	(\$1,547,700)	85.14	-7	(\$5,983,502)	7731.4
-8	(\$1,768,800)	84.79	-8	(\$6,838,288)	7760.9
-9	(\$1,989,900)	84.43	-9	(\$7,693,074)	7790.4
-10	(\$2,211,000)	84.08	-10	(\$8,547,860)	7819.8

Equivalent Availability
Weighting Factor:

0.88%

Heat Rate
Weighting Factor:

8.92%

Issued by: Progress Energy Florida

Filed:
 Suspended:
 Effective:
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 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2006 - December 2006

Tiger Bay

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$701,000	91.44	10	\$6,639,047	7275.1
9	\$630,900	91.20	9	\$5,975,142	7340.6
8	\$560,800	90.95	8	\$5,311,237	7406.2
7	\$490,700	90.71	7	\$4,647,333	7471.8
6	\$420,600	90.46	6	\$3,983,428	7537.3
5	\$350,500	90.22	5	\$3,319,523	7602.9
4	\$280,400	89.97	4	\$2,655,619	7668.5
3	\$210,300	89.73	3	\$1,991,714	7734.0
2	\$140,200	89.48	2	\$1,327,809	7799.6
1	\$70,100	89.24	1	\$663,905	7865.2
					7930.7
0	\$0	88.99	0	\$0	8005.7
					8080.7
-1	(\$149,700)	88.51	-1	(\$663,905)	8146.3
-2	(\$299,400)	88.02	-2	(\$1,327,809)	8211.9
-3	(\$449,100)	87.53	-3	(\$1,991,714)	8277.4
-4	(\$598,800)	87.04	-4	(\$2,655,619)	8343.0
-5	(\$748,500)	86.55	-5	(\$3,319,523)	8408.6
-6	(\$898,200)	86.06	-6	(\$3,983,428)	8474.1
-7	(\$1,047,900)	85.57	-7	(\$4,647,333)	8539.7
-8	(\$1,197,600)	85.08	-8	(\$5,311,237)	8605.3
-9	(\$1,347,300)	84.59	-9	(\$5,975,142)	8670.8
-10	(\$1,497,000)	84.10	-10	(\$6,639,047)	8736.4

Equivalent Availability
Weighting Factor:

0.73%

Heat Rate
Weighting Factor:

6.93%

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UNIT PERFORMANCE DATA

ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
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PLANT/UNIT Ancloste 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.96	94.96	94.96	94.96	94.96	94.96	94.96	94.96	94.96	61.26	41.15	94.96	87.67
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.48	56.67	0.00	7.67
3. EUOF	5.04	5.04	5.04	5.04	5.04	5.04	5.04	5.04	5.04	3.25	2.18	5.04	4.65
4. EUOR	5.04	5.04	5.04	5.04	5.04	5.04	5.04	5.04	5.04	5.04	5.04	5.04	5.04
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	730.6	659.9	730.6	707.0	730.6	707.0	730.6	730.6	707.0	471.3	306.4	730.6	7942.2
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	13.4	12.1	13.4	13.0	13.4	13.0	13.4	13.4	13.0	272.7	413.6	13.4	817.8
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.0	408.0	0.0	672.0
10. FOH & PFOH	20.5	18.6	20.5	19.9	20.5	19.9	20.5	20.5	19.9	13.3	8.6	20.5	223.3
11. MOH & PMOH	17.0	15.3	17.0	16.4	17.0	16.4	17.0	17.0	16.4	10.9	7.1	17.0	184.4
12. Oper. Btu(MBtu)	1227936	1090250	1448544	1173742	1371614	1677026	2012770	2054282	1655326	973209	579316	1071706	16421657
13. Net Gen. (MWH)	114948.5	101922.2	137593.4	109768.5	129614.6	162494.8	199146.0	203910.2	160133.4	92821.0	54780.0	99331.1	1566463.7
14. ANOHR (Btu/KWH)	10682	10697	10528	10693	10582	10320	10107	10074	10337	10485	10575	10789	10483
15. NOF (%)	31.6	31.0	37.8	31.2	35.6	46.2	54.7	56.0	45.5	39.5	35.9	27.3	39.6
16. NSC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
17. ANOHR Equation	ANOHR=	-24.868 x NOF +		11468.1									

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PLANT/UNIT Anclote 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.90	94.90	95.51	0.00	58.17	94.90	94.90	94.90	94.90	95.48	95.85	96.64	84.31
2. POF	0.00	0.00	0.00	100.00	38.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.51
3. EUOF	5.10	5.10	4.49	0.00	3.12	5.10	5.10	5.10	5.10	4.52	4.15	3.36	4.18
4. EUOR	5.10	5.10	5.10	0.00	5.10	5.10	5.10	5.10	5.10	5.10	5.10	5.10	5.10
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	730.1	659.4	642.7	0.0	447.5	706.5	730.1	730.1	706.5	647.6	575.0	480.8	7056.4
7. RSH	0.0	0.0	89.0	0.0	0.0	0.0	0.0	0.0	0.0	84.0	134.0	254.0	561.0
8. UH	13.9	12.6	12.3	720.0	296.5	13.5	13.9	13.9	13.5	12.4	11.0	9.2	1142.6
9. POH	0.0	0.0	0.0	720.0	288.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1008.0
10. FOH & PFOH	13.5	12.2	11.9	0.0	8.3	13.1	13.5	13.5	13.1	12.0	10.6	8.9	130.6
11. MOH & PMOH	24.4	22.1	21.5	0.0	15.0	23.6	24.4	24.4	23.6	21.7	19.2	16.1	236.0
12. Oper. Btu(MBtu)	1109958	956668	1157231	0	966829	1686363	2060092	2117520	1671321	1338978	1055714	568537	14746007
13. Net Gen. (MWH)	105617.9	90868.7	110924.4	0.0	93572.8	164228.9	203107.9	209245.7	162668.0	129263.6	101288.6	53635.3	1424421.8
14. ANOHR (Btu/KWH)	10509	10528	10433	0	10332	10268	10143	10120	10274	10359	10423	10600	10352
15. NOF (%)	29.2	27.8	34.9	0.0	42.2	47.0	56.2	57.9	46.5	40.3	35.6	22.5	40.8
16. NSC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
17. ANOHR Equation	ANOHR=	-13.580 x NOF +		10906.1									

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1. EAF	89.04	89.04	48.83	89.04	89.04	89.04	89.04	89.04	89.04	89.04	89.04	89.04	85.62
2. POF	0.00	0.00	45.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.84
3. EUOF	10.96	10.96	6.01	10.96	10.96	10.96	10.96	10.96	10.96	10.96	10.96	10.96	10.54
4. EUOR	10.96	10.96	10.96	10.96	10.96	10.96	10.96	10.96	10.96	10.96	10.96	10.96	10.96
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	682.6	616.5	374.3	660.6	682.6	660.6	682.6	682.6	660.6	682.6	660.6	682.6	7728.7
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	61.4	55.5	369.7	59.4	61.4	59.4	61.4	61.4	59.4	61.4	59.4	61.4	1031.3
9. POH	0.0	0.0	336.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0
10. FOH & PFOH	63.0	56.9	34.6	61.0	63.0	61.0	63.0	63.0	61.0	63.0	61.0	63.0	713.4
11. MOH & PMOH	18.6	16.8	10.2	18.0	18.6	18.0	18.6	18.6	18.0	18.6	18.0	18.6	210.3
12. Oper. Btu(MBtu)	414806	364196	232545	393198	423195	478523	538904	570692	450811	453097	430148	386907	5140501
13. Net Gen. (MWH)	37767.8	33123.6	21191.5	35771.7	38562.1	43901.3	49654.6	52748.0	41245.3	41404.1	39274.8	35135.5	469780.3
14. ANOHR (Btu/KWH)	10983	10995	10973	10992	10974	10900	10853	10819	10930	10943	10952	11012	10942
15. NOF (%)	45.7	44.4	46.8	44.8	46.7	54.9	60.1	63.9	51.6	50.1	49.1	42.5	50.2
16. NSC (MW)	121	121	121	121	121	121	121	121	121	121	121	121	121
17. ANOHR Equation	ANOHR=	-9.034 x NOF +		11396.2									

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PLANT/UNIT Bartow 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.01	83.23	64.97	95.70	95.70	95.70	95.70	95.70	95.70	96.74	97.53	97.33	92.62
2. POF	0.00	14.29	32.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.84
3. EUOF	2.99	2.48	2.77	4.30	4.30	4.30	4.30	4.30	4.30	3.26	2.47	2.67	3.54
4. EUOR	4.30	4.30	4.30	4.30	4.30	4.30	4.30	4.30	4.30	4.30	4.30	4.30	4.30
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	514.7	385.5	475.9	715.4	739.2	715.4	739.2	739.2	715.4	560.4	410.3	459.0	7169.7
7. RSH	226.0	188.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0	307.0	282.0	1208.0
8. UH	3.3	98.5	243.1	4.6	4.8	4.6	4.8	4.8	4.6	3.6	2.7	3.0	382.3
9. POH	0.0	96.0	240.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0
10. FOH & PFOH	4.3	3.2	4.0	6.0	6.2	6.0	6.2	6.2	6.0	4.7	3.4	3.8	60.0
11. MOH & PMOH	18.0	13.5	16.6	25.0	25.8	25.0	25.8	25.8	25.0	19.6	14.3	16.0	250.3
12. Oper. Btu(MBtu)	271690	193819	269325	605950	635230	656736	707197	731331	649502	331084	253130	214774	5534542
13. Net Gen. (MWH)	24606.7	17529.7	24443.9	55883.3	58625.7	60820.1	65643.6	68016.3	60114.2	30090.9	23039.5	19387.9	508201.8
14. ANOHR (Btu/KWH)	11041	11057	11018	10843	10835	10798	10773	10752	10804	11003	10987	11078	10890
15. NOF (%)	40.2	38.2	43.2	65.6	66.6	71.4	74.6	77.3	70.6	45.1	47.2	35.5	59.6
16. NSC (MW)	119	119	119	119	119	119	119	119	119	119	119	119	119
17. ANOHR Equation	ANOHR=	-7.781 x NOF +		11353.9									

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PLANT/UNIT Bartow 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.11	95.11	95.50	96.27	95.11	95.11	95.11	95.11	95.11	95.11	96.23	96.64	95.46
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	4.89	4.89	4.50	3.73	4.89	4.89	4.89	4.89	4.89	4.89	3.77	3.36	4.54
4. EUOR	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89	4.89
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	736.4	665.1	678.0	543.4	736.4	712.6	736.4	736.4	712.6	736.4	549.3	505.8	8048.7
7. RSH	0.0	0.0	59.0	171.0	0.0	0.0	0.0	0.0	0.0	0.0	165.0	233.0	628.0
8. UH	7.6	6.9	7.0	5.6	7.6	7.4	7.6	7.6	7.4	7.6	5.7	5.2	83.3
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	12.7	11.5	11.7	9.4	12.7	12.3	12.7	12.7	12.3	12.7	9.5	8.8	139.3
11. MOH & PMOH	23.7	21.4	21.8	17.5	23.7	22.9	23.7	23.7	22.9	23.7	17.6	16.2	258.5
12. Oper. Btu(MBtu)	839968	774283	689319	479151	880651	963621	1068436	1090511	938501	915154	554172	402938	9594979
13. Net Gen. (MWH)	82240.4	75799.5	67536.8	46980.4	86197.4	94237.3	104431.0	106571.1	91798.5	89551.4	54298.0	39526.5	939168.3
14. ANOHR (Btu/KWH)	10214	10215	10207	10199	10217	10225	10231	10233	10223	10219	10206	10194	10216
15. NOF (%)	54.7	55.9	48.8	42.4	57.4	64.8	69.5	70.9	63.1	59.6	48.5	38.3	57.2
16. NSC (MW)	204	204	204	204	204	204	204	204	204	204	204	204	204
17. ANOHR Equation	ANOHR=	1.182 x NOF +		10148.8									

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PLANT/UNIT Crystal River 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.65	92.73	92.64	92.68	92.64	92.68	92.64	92.64	92.91	92.66	92.64	93.10	92.72
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	7.35	7.27	7.36	7.32	7.36	7.32	7.36	7.36	7.09	7.34	7.36	6.90	7.28
4. EUOR	7.36	7.36	7.36	7.36	7.36	7.36	7.36	7.36	7.36	7.36	7.36	7.36	7.36
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	721.8	644.1	722.7	695.5	722.7	695.5	722.7	722.7	673.2	720.8	699.4	677.1	8418.4
7. RSH	1.0	9.0	0.0	4.0	0.0	4.0	0.0	0.0	27.0	2.0	0.0	47.0	94.0
8. UH	21.2	18.9	21.3	20.5	21.3	20.5	21.3	21.3	19.8	21.2	20.6	19.9	247.6
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	29.0	25.9	29.1	28.0	29.1	28.0	29.1	29.1	27.1	29.0	28.1	27.2	338.7
11. MOH & PMOH	25.7	22.9	25.7	24.7	25.7	24.7	25.7	25.7	23.9	25.6	24.9	24.1	299.5
12. Oper. Btu(MBtu)	1565000	1426452	1909097	1734578	1941011	1986551	2185159	2130957	2031643	2015743	1852567	1865455	22687462
13. Net Gen. (MWH)	147295.1	134611.2	184796.4	166392.6	188404.4	194936.6	216817.4	210379.8	201509.8	197040.8	179405.1	181867.7	2203456.9
14. ANOHR (Btu/KWH)	10625	10597	10331	10425	10302	10191	10078	10129	10082	10230	10326	10257	10296
15. NOF (%)	53.8	55.1	67.5	63.1	68.8	73.9	79.2	76.8	79.0	72.1	67.7	70.9	69.1
16. NSC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
17. ANOHR Equation	ANOHR=	-21.598 x NOF +		11787.9									

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PLANT/UNIT Crystal River 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	85.18	85.27	85.18	85.14	85.14	85.14	85.14	85.14	85.14	85.64	46.58	85.50	82.06
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.67	0.00	3.84
3. EUOF	14.82	14.73	14.82	14.86	14.86	14.86	14.86	14.86	14.86	14.36	6.75	14.50	14.11
4. EUOR	14.86	14.86	14.86	14.86	14.86	14.86	14.86	14.86	14.86	14.86	14.86	14.86	14.86
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	672.1	603.2	672.1	652.1	673.9	652.1	673.9	673.9	652.1	651.2	296.2	657.6	7530.4
7. RSH	2.0	6.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	57.0	18.0	110.0
8. UH	69.9	62.8	69.9	67.9	70.1	67.9	70.1	70.1	67.9	67.8	366.8	68.4	1119.6
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0	0.0	336.0
10. FOH & PFOH	53.1	47.7	53.1	51.6	53.3	51.6	53.3	53.3	51.6	51.5	23.4	52.0	595.5
11. MOH & PMOH	57.1	51.3	57.1	55.4	57.3	55.4	57.3	57.3	55.4	55.4	25.2	55.9	640.2
12. Oper. Btu(MBtu)	1874667	1773962	2284163	2100005	2314567	2354127	2523161	2504753	2449712	2272236	945088	2306231	25771108
13. Net Gen. (MWH)	176719.6	169021.8	225370.6	204293.0	229041.7	236417.2	256419.4	253924.3	249229.6	225866.7	91733.6	229592.0	2547629.5
14. ANOHR (Btu/KWH)	10608	10495	10135	10279	10105	9958	9840	9864	9829	10060	10303	10045	10116
15. NOF (%)	54.1	57.7	69.0	64.5	69.9	74.6	78.3	77.5	78.6	71.4	63.7	71.8	69.6
16. NSC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
17. ANOHR Equation	ANOHR=	-31,756 x NOF +		12326.3									

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PLANT/UNIT Crystal River 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.31	97.31	97.31	97.31	97.31	97.31	97.31	97.31	97.31	97.31	97.31	97.31	97.31
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69
4. EUOR	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69	2.69
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	735.1	663.9	735.1	711.4	735.1	711.4	735.1	735.1	711.4	735.1	711.4	735.1	8654.8
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	8.9	8.1	8.9	8.6	8.9	8.6	8.9	8.9	8.6	8.9	8.6	8.9	105.2
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	10.6	9.6	10.6	10.3	10.6	10.3	10.6	10.6	10.3	10.6	10.3	10.6	125.2
11. MOH & PMOH	9.4	8.4	9.4	9.1	9.4	9.1	9.4	9.4	9.1	9.4	9.1	9.4	110.1
12. Oper. Btu(MBtu)	5806397	5238944	5806397	5617246	5806397	5617246	5806397	5806397	5617246	5806397	5617246	5806397	68352709
13. Net Gen. (MWH)	565984.0	510616.0	565984.0	547528.0	565984.0	547528.0	565984.0	565984.0	547528.0	565984.0	547528.0	565984.0	6662616.0
14. ANOHR (Btu/KWH)	10259	10260	10259	10259	10259	10259	10259	10259	10259	10259	10259	10259	10259
15. NOF (%)	100.1	100.0	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1
16. NSC (MW)	769	769	769	769	769	769	769	769	769	769	769	769	769
17. ANOHR Equation	ANOHR=	-9.463 x NOF +		11206.4									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
 Period of: January 2006 - December 2006

PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.57	95.59	95.57	95.57	95.57	95.57	95.57	95.57	95.57	83.24	79.71	95.63	93.22
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.90	16.67	0.00	2.47
3. EUOF	4.43	4.41	4.43	4.43	4.43	4.43	4.43	4.43	4.43	3.86	3.63	4.37	4.31
4. EUOR	4.43	4.43	4.43	4.43	4.43	4.43	4.43	4.43	4.43	4.43	4.43	4.43	4.43
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	726.2	652.0	726.2	701.8	726.2	702.7	726.2	725.2	702.7	632.5	574.9	716.4	8312.7
7. RSH	0.0	4.0	0.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	11.0	10.0	27.0
8. UH	17.8	16.0	17.8	17.2	17.8	17.3	17.8	17.8	17.3	111.5	134.1	17.6	420.3
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	120.0	0.0	216.0
10. FOH & PFOH	17.9	16.1	17.9	17.3	17.9	17.3	17.9	17.9	17.3	15.6	14.2	17.7	204.9
11. MOH & PMOH	15.1	13.5	15.1	14.6	15.1	14.6	15.1	15.1	14.6	13.1	11.9	14.9	172.7
12. Oper. Btu(MBtu)	3710884	3321313	4010686	3738240	3990996	4299358	4382831	4373012	4211929	3692326	3111364	4164440	47036796
13. Net Gen. (MWH)	384968.2	344421.6	420258.7	389834.3	417916.1	457333.0	465221.1	464114.2	446598.3	389955.0	325136.7	439538.1	4945295.3
14. ANOHR (Btu/KWH)	9639	9643	9543	9589	9550	9401	9421	9422	9431	9469	9569	9475	9511
15. NOF (%)	73.6	73.4	80.4	77.2	79.9	90.4	89.0	88.9	88.3	85.6	78.6	85.2	82.6
16. NSC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
17. ANOHR Equation	ANOHR=	-14.234 x NOF +		10687.6									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
 Period of: January 2006 - December 2006

PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.56	94.51	9.15	94.58	94.51	94.51	94.51	94.51	94.52	94.51	94.51	94.51	87.27
2. POF	0.00	0.00	90.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.67
3. EUOF	5.44	5.49	0.53	5.42	5.49	5.49	5.49	5.49	5.48	5.49	5.49	5.49	5.06
4. EUOR	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49	5.49
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	711.3	648.5	69.5	686.2	718.0	694.9	718.0	718.0	692.9	718.0	694.9	718.0	7788.3
7. RSH	7.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	18.0
8. UH	25.7	23.5	674.5	24.8	26.0	25.1	26.0	26.0	25.1	26.0	25.1	26.0	953.7
9. POH	0.0	0.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	672.0
10. FOH & PFOH	16.6	15.2	1.6	16.0	16.8	16.2	16.8	16.8	16.2	16.8	16.2	16.8	182.0
11. MOH & PMOH	23.9	21.8	2.3	23.0	24.1	23.3	24.1	24.1	23.2	24.1	23.3	24.1	261.2
12. Oper. Btu(MBtu)	3772796	3460565	351011	3821017	4065095	4335858	4462151	4459595	4280315	4364457	3990379	4244110	45627577
13. Net Gen. (MWH)	392365.6	360111.4	36330.4	399405.1	425686.8	459287.8	472423.0	472118.5	452829.7	460816.7	418526.6	446616.3	4796517.9
14. ANOHR (Btu/KWH)	9616	9610	9662	9567	9549	9440	9445	9446	9452	9471	9534	9503	9513
15. NOF (%)	76.9	77.4	72.9	81.2	82.7	92.2	91.8	91.7	91.1	89.5	84.0	86.8	85.9
16. NSC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
17. ANOHR Equation	ANOHR=	-11.484 x NOF +		10499.1									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
 Period of: January 2006 - December 2006

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PLANT/UNIT Hines 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.27	95.96	46.55	96.16	95.96	95.96	95.96	95.96	92.76	49.72	96.02	96.04	87.63
2. POF	0.00	0.00	51.61	0.00	0.00	0.00	0.00	0.00	3.33	48.39	0.00	0.00	8.77
3. EUOF	3.73	4.04	1.84	3.84	4.04	4.04	4.04	4.04	3.90	1.89	3.98	3.96	3.60
4. EUOR	4.04	4.04	4.04	4.04	4.04	4.04	4.04	4.04	4.04	4.04	4.04	4.04	4.04
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	681.9	666.0	336.0	678.9	737.4	713.6	737.4	737.4	689.8	344.9	703.7	723.5	7750.3
7. RSH	56.0	0.0	21.0	35.0	0.0	0.0	0.0	0.0	0.0	36.0	10.0	14.0	172.0
8. UH	6.1	6.0	387.0	6.1	6.6	6.4	6.6	6.6	30.2	363.1	6.3	6.5	837.7
9. POH	0.0	0.0	384.0	0.0	0.0	0.0	0.0	0.0	24.0	360.0	0.0	0.0	768.0
10. FOH & PFOH	10.2	9.9	5.0	10.1	11.0	10.6	11.0	11.0	10.3	5.1	10.5	10.8	115.4
11. MOH & PMQH	17.6	17.2	8.7	17.5	19.1	18.4	19.1	19.1	17.8	8.9	18.2	18.7	200.3
12. Oper. Btu(MBtu)	1649952	1619214	745329	1676044	1997245	1944470	2127937	2121931	1942871	860828	1861299	1828330	20392332
13. Net Gen. (MWH)	218989.0	215038.3	97905.2	223025.2	269218.4	262340.2	289689.6	288738.5	263463.6	114711.4	250024.5	244041.6	2737185.5
14. ANOHR (Btu/KWH)	7534	7530	7613	7515	7419	7412	7346	7349	7374	7504	7444	7492	7450
15. NOF (%)	66.6	67.0	60.5	68.2	75.7	76.3	81.5	81.2	79.2	69.0	73.7	70.0	73.3
16. NSC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482
17. ANOHR Equation	ANOHR=	-12.692 x NOF +		8380.1									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2006 - December 2006

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PLANT/UNIT Tiger Bay	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.09	95.06	93.82	54.15	90.56	92.95	92.95	92.95	92.95	94.30	73.68	97.72	88.99
2. POF	0.00	0.00	0.00	43.33	3.23	0.00	0.00	0.00	0.00	0.00	23.33	0.00	5.75
3. EUOF	3.91	4.94	6.18	2.52	6.21	7.05	7.05	7.05	7.05	5.70	2.99	2.28	5.25
4. EUOR	7.05	7.05	7.05	7.05	7.05	7.05	7.05	7.05	7.05	7.05	7.05	7.05	7.05
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8760
6. SH	383.2	438.0	606.4	239.0	609.2	669.6	691.9	691.9	669.6	558.9	283.7	223.2	6064.6
7. RSH	332.0	201.0	92.0	151.0	65.0	0.0	0.0	0.0	0.0	143.0	247.0	504.0	1735.0
8. UH	28.8	33.0	45.6	330.0	69.8	50.4	52.1	52.1	50.4	42.1	189.3	16.8	960.4
9. POH	0.0	0.0	0.0	312.0	24.0	0.0	0.0	0.0	0.0	0.0	168.0	0.0	504.0
10. FOH & PFOH	13.6	15.5	21.5	8.5	21.6	23.7	24.5	24.5	23.7	19.8	10.0	7.9	214.5
11. MOH & PMOH	15.5	17.7	24.5	9.7	24.7	27.1	28.0	28.0	27.1	22.6	11.5	9.0	245.5
12. Oper. Btu(MBtu)	532090	612664	869157	334998	881490	982850	1033477	1036474	990590	812225	397734	285586	8775831
13. Net Gen. (MWH)	65235.9	75347.4	108080.5	41236.9	110107.6	123626.7	131164.0	131746.3	125095.7	101661.6	48968.4	33923.0	1096194.0
14. ANOHR (Btu/KWH)	8156	8131	8042	8124	8006	7950	7879	7867	7919	7989	8122	8419	8006
15. NOF (%)	82.2	83.1	86.1	83.3	87.3	89.2	91.6	92.0	90.3	87.9	83.4	73.4	87.3
16. NSC (MW)	207	207	207	207	207	207	207	207	207	207	207	207	207
17. ANOHR Equation	ANOHR=	-29.711 x NOF +		10600.1									

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PLANNED OUTAGE SCHEDULES

Progress Energy Florida
Period of: January 2006 - December 2006

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Anclote 1	10/21 (0001) - 11/17 (2400)	Boiler Outage
Anclote 2	04/01 (0001) - 05/12 (2400)	Major Maintenance & Turbine Inspection
Bartow 1	03/11 (0001) - 03/24 (2400)	Boiler Outage
Bartow 2	02/25 (0001) - 03/10 (2400)	Boiler Outage
Crystal River 2	11/11 (0001) - 11/24 (2400)	Boiler Outage
Crystal River 4	10/28 (0001) - 11/05 (2400)	Boiler Outage
Crystal River 5	03/04 (0001) - 03/31 (2400)	Boiler Turbine Valve Outage
Hines 1	03/11 (0001) - 03/26 (2400)	Combustion Inspection & BOP Maintenance
Hines 1	09/30 (0001) - 10/15 (2400)	Combustion Inspection & BOP Maintenance
Tiger Bay	04/18 (0001) - 05/01 (2400)	BOP Maintenance
Tiger Bay	11/23 (0001) - 11/29 (2400)	BOP Maintenance

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AVERAGE NET OPERATING HEAT RATE CURVES

PROGRESS ENERGY FLORIDA

ANCLOTE UNIT 1

ANOHR -24.868 * NOF + 11468.15

TABLE OF RESIDUALS

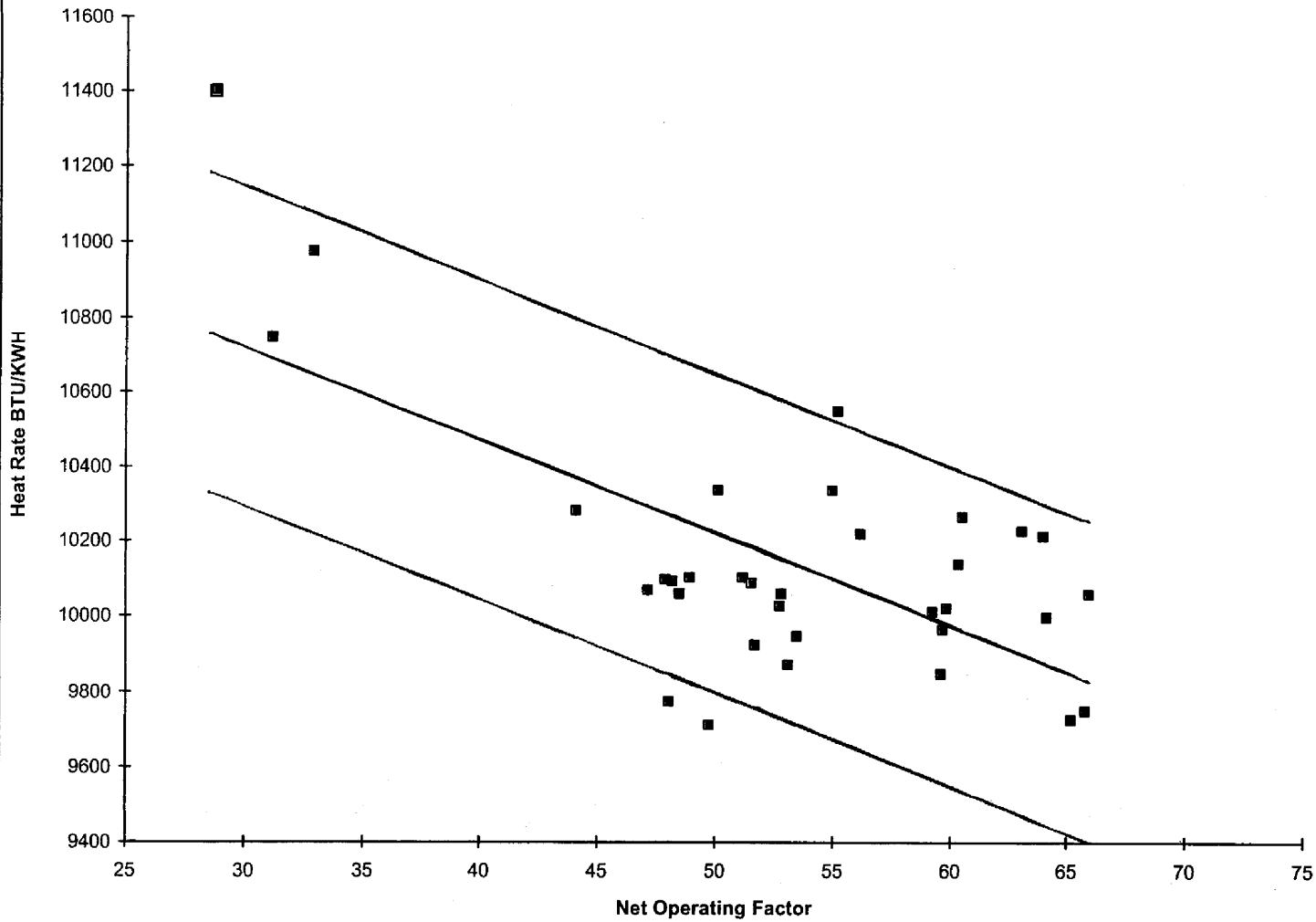
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-02	55.0	10339.5	10099.3	240.2	428.2
Aug-02	55.2	10550.6	10095.3	455.3	428.2
Sep-02	63.1	10231.1	9899.3	331.8	428.2
Oct-02	64.0	10213.6	9876.6	337.0	428.2
Dec-02	33.0	10973.5	10648.5	325.0	428.2
Jan-03	44.1	10280.7	10371.0	-90.2	428.2
Feb-03	31.2	10744.5	10691.6	53.0	428.2
Mar-03	28.8	11406.7	10751.1	655.7	428.2
Apr-03	52.7	10027.6	10156.6	-129.0	428.2
May-03	59.7	9963.8	9983.2	-19.4	428.2
Jun-03	59.3	10012.1	9994.0	18.1	428.2
Jul-03	60.4	10139.3	9966.8	172.5	428.2
Aug-03	56.2	10219.4	10071.1	148.3	428.2
Sep-03	60.6	10268.1	9961.4	306.6	428.2
Oct-03	59.9	10020.6	9978.7	41.9	428.2
Dec-03	51.7	9921.6	10182.3	-260.7	428.2
Jan-04	48.2	10089.9	10268.5	-178.6	428.2
Feb-04	52.8	10059.8	10154.8	-94.9	428.2
Mar-04	49.7	9710.3	10231.1	-520.8	428.2
Apr-04	51.6	10089.0	10185.1	-96.2	428.2
May-04	51.2	10101.5	10195.7	-94.2	428.2
Jun-04	59.6	9847.3	9985.1	-137.8	428.2
Jul-04	64.1	9998.5	9873.0	125.4	428.2
Aug-04	65.9	10057.7	9828.1	229.5	428.2
Sep-04	65.8	9744.7	9832.4	-87.7	428.2
Oct-04	65.2	9723.4	9846.3	-122.8	428.2
Nov-04	48.5	10059.1	10261.4	-202.3	428.2
Dec-04	53.1	9870.1	10147.3	-277.1	428.2
Jan-05	47.9	10095.6	10276.7	-181.1	428.2
Feb-05	48.1	9771.0	10272.7	-501.6	428.2
Mar-05	53.5	9947.2	10137.2	-190.0	428.2
Apr-05	47.2	10069.7	10294.6	-224.9	428.2
May-05	49.0	10100.8	10250.2	-149.4	428.2
Jun-05	50.2	10339.3	10220.7	118.6	428.2

Regression Output:

Constant	11468.15
Std Err of Y Est	264.209079
R Squared	0.440250606
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-24.86751972
Std Err of Coef.	4.956833329

Anclote Unit 1

$$\text{ANOHR} = -24.868 * \text{NOF} + 11468.15$$



PROGRESS ENERGY FLORIDA

ANCLOTE UNIT 2

ANOHR -13.580 * NOF + 10906.07

TABLE OF RESIDUALS

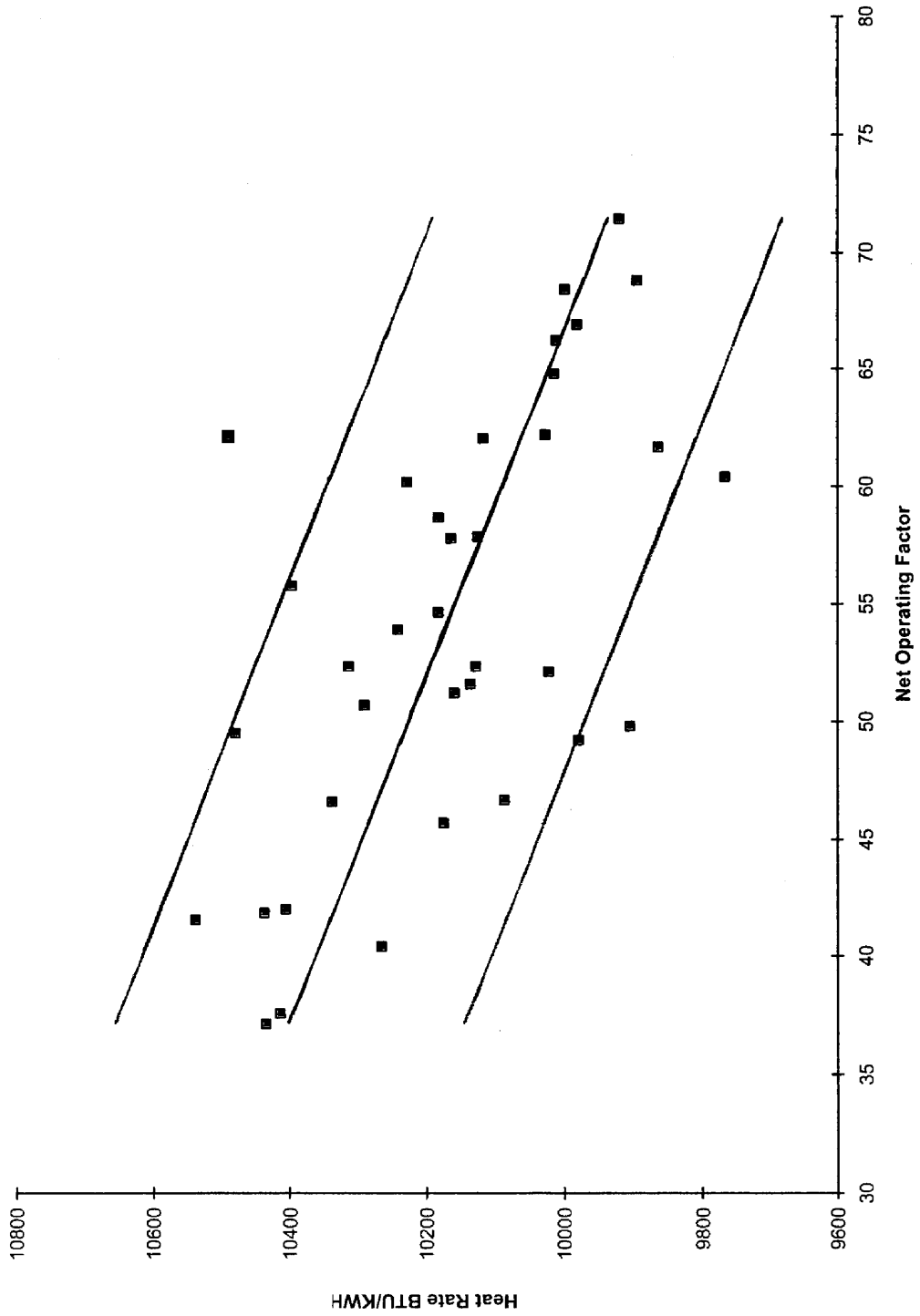
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-02	55.8	10397.0	10148.1	248.9	256.6
Aug-02	54.0	10242.0	10173.0	69.0	256.6
Sep-02	64.9	10013.7	10025.3	-11.6	256.6
Oct-02	67.0	9978.9	9996.5	-17.6	256.6
Nov-02	46.6	10336.3	10273.0	63.4	256.6
Dec-02	37.6	10413.2	10395.2	18.0	256.6
Jan-03	42.0	10403.1	10335.2	67.9	256.6
Feb-03	37.2	10432.3	10401.0	31.3	256.6
Mar-03	41.9	10434.6	10337.1	97.5	256.6
Apr-03	52.4	10127.9	10194.5	-66.6	256.6
May-03	60.2	10228.4	10088.4	140.1	256.6
Jun-03	62.1	10117.7	10062.2	55.5	256.6
Jul-03	58.7	10182.9	10108.8	74.1	256.6
Aug-03	57.9	10125.3	10119.7	5.5	256.6
Sep-03	57.8	10164.3	10120.6	43.7	256.6
Oct-03	61.7	9860.5	10067.5	-207.0	256.6
Nov-03	51.7	10135.7	10204.6	-68.9	256.6
Dec-03	41.6	10538.3	10340.9	197.4	256.6
Jan-04	40.5	10265.1	10356.5	-91.3	256.6
Feb-04	52.2	10021.1	10197.3	-176.2	256.6
Mar-04	49.5	10480.5	10233.6	247.0	256.6
Apr-04	49.9	9902.5	10228.9	-326.5	256.6
May-04	50.7	10290.7	10217.1	73.6	256.6
Jun-04	62.2	10493.4	10062.0	431.4	256.6
Jul-04	68.5	9998.3	9975.9	22.3	256.6
Aug-04	71.4	9918.0	9935.8	-17.8	256.6
Sep-04	66.3	10011.6	10006.0	5.6	256.6
Oct-04	68.8	9892.3	9971.6	-79.3	256.6
Nov-04	62.3	10025.6	10060.5	-34.8	256.6
Dec-04	51.2	10158.4	10210.3	-52.0	256.6
Jan-05	46.7	10085.4	10272.2	-186.8	256.6
Feb-05	45.7	10173.6	10285.3	-111.7	256.6
Mar-05	60.5	9762.3	10084.8	-322.5	256.6
Apr-05	49.2	9977.4	10237.5	-260.1	256.6
May-05	52.4	10313.5	10194.4	119.1	256.6
Jun-05	54.7	10182.5	10163.0	19.5	256.6

Regression Output:

Constant	10906.07
Std Err of Y Est	158.1915589
R Squared	0.394944748
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-13.57984646
Std Err of Coef.	2.882602425

Anclore Unit 2

$$\text{ANOHR} = -13.580 * \text{NOF} + 10906.07$$



PROGRESS ENERGY FLORIDA

BARTOW UNIT 1

ANOHR -9.034 * NOF + 11396.17

TABLE OF RESIDUALS

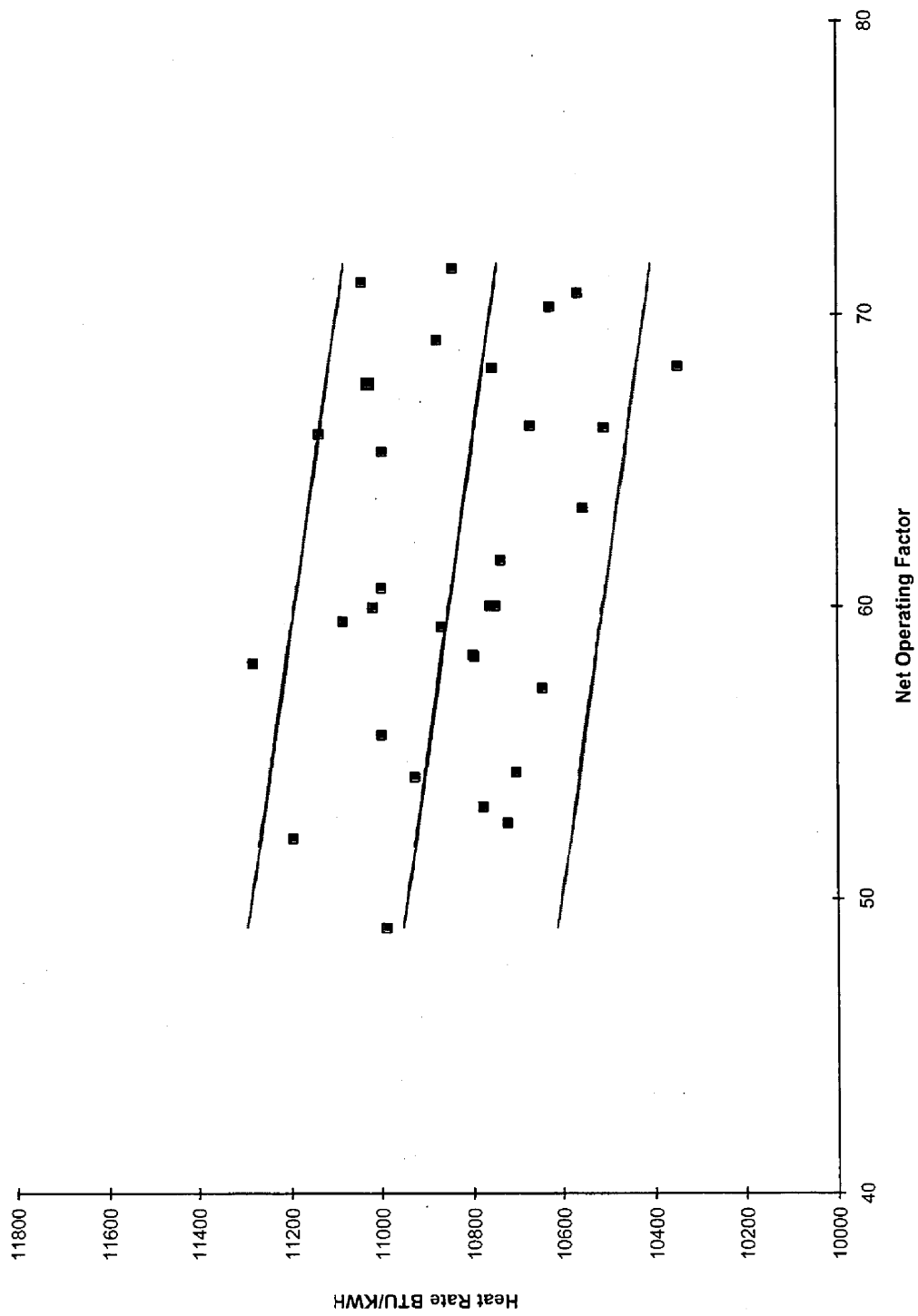
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-02	65.9	11139.4	10800.6	338.8	341.7
Aug-02	68.2	10756.7	10779.8	-23.1	341.7
Dec-02	52.1	11195.6	10925.3	270.3	341.7
Jan-03	57.2	10645.6	10879.1	-233.5	341.7
Feb-03	54.2	10927.3	10906.4	20.9	341.7
Mar-03	59.5	11086.9	10858.6	228.4	341.7
Apr-03	63.4	10554.2	10823.0	-268.9	341.7
May-03	71.6	10847.4	10749.3	98.1	341.7
Jun-03	70.3	10628.3	10761.3	-133.0	341.7
Jul-03	70.8	10565.1	10756.7	-191.6	341.7
Sep-03	66.2	10509.6	10798.2	-288.6	341.7
Oct-03	68.3	10345.6	10779.4	-433.8	341.7
Nov-03	58.3	10794.3	10869.2	-74.8	341.7
Dec-03	52.6	10721.0	10920.6	-199.6	341.7
Jan-04	49.0	10989.7	10953.3	36.4	341.7
Feb-04	53.2	10775.3	10916.0	-140.7	341.7
Mar-04	60.1	10748.5	10853.6	-105.2	341.7
Apr-04	54.3	10702.8	10905.2	-202.4	341.7
May-04	60.1	10761.4	10853.4	-92.0	341.7
Jun-04	66.2	10670.4	10797.8	-127.5	341.7
Jul-04	69.1	10882.1	10771.5	110.6	341.7
Aug-04	71.2	11046.3	10753.4	292.9	341.7
Sep-04	65.3	11002.3	10806.0	196.3	341.7
Oct-04	67.7	11030.2	10784.7	245.5	341.7
Nov-04	55.6	10999.0	10893.6	105.4	341.7
Dec-04	59.4	10867.8	10859.8	8.0	341.7
Jan-05	58.1	11286.0	10871.3	414.7	341.7
Feb-05	58.4	10800.9	10868.8	-67.9	341.7
Mar-05	60.7	11000.1	10848.2	152.0	341.7
May-05	60.0	11022.0	10854.1	167.9	341.7
Jun-05	61.6	10735.9	10839.5	-103.6	341.7

Regression Output:

Constant	11396.17
Std Err of Y Est	211.1724543
R Squared	0.071713021
No. of Observations	31
Degrees of Freedom	30
X Coefficient	-9.034021979
Std Err of Coef.	6.035653006

Bartow Unit 1

$$\text{ANOHR} = -9.034 * \text{NOF} + 11396.17$$



PROGRESS ENERGY FLORIDA

BARTOW UNIT 2

ANOHR -7.781 * NOF + 11353.90

TABLE OF RESIDUALS

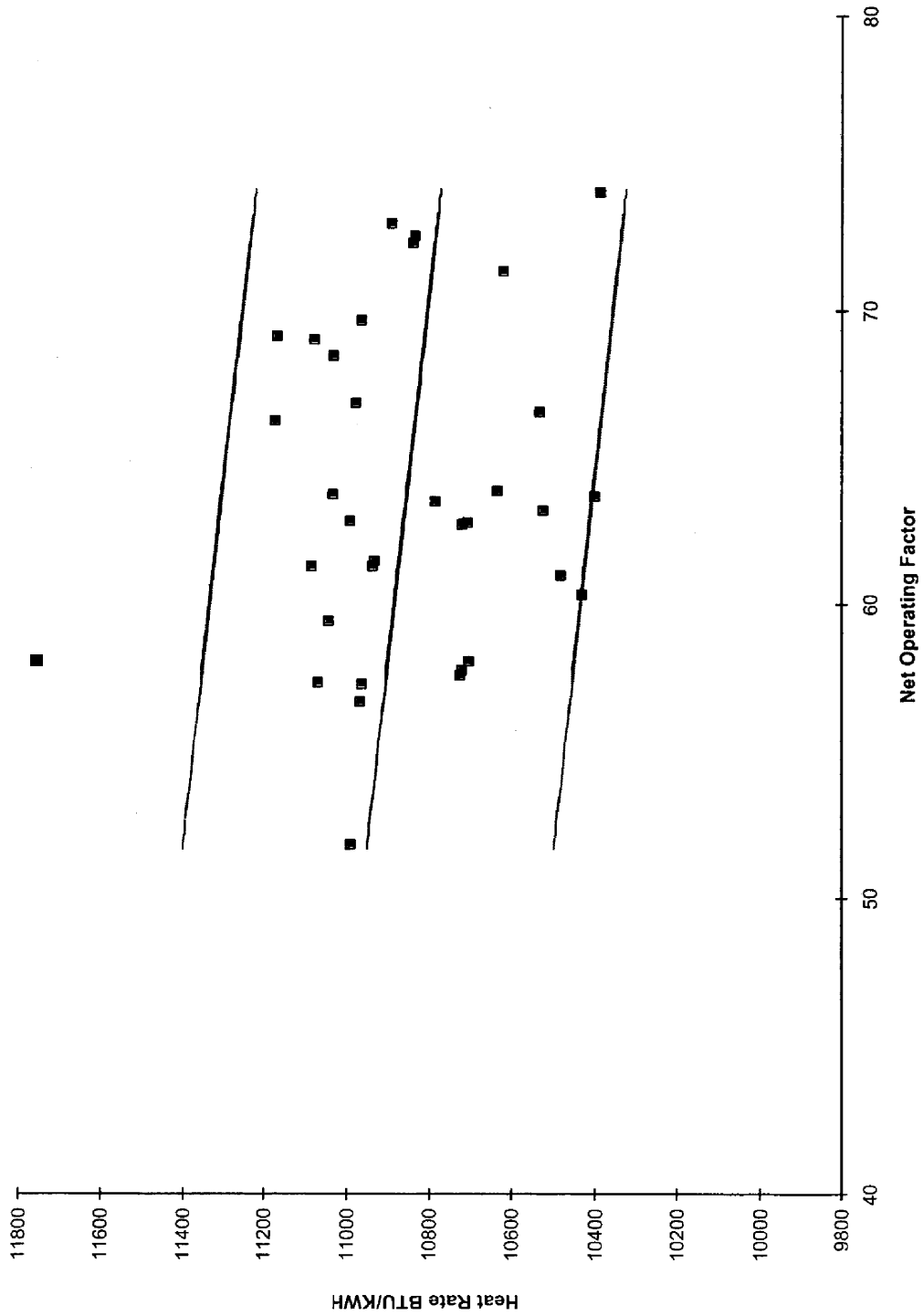
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-02	62.9	10994.6	10864.8	129.8	452.8
Aug-02	63.5	10789.0	10859.7	-70.7	452.8
Sep-02	69.7	10968.6	10811.5	157.1	452.8
Oct-02	73.0	10893.9	10786.1	107.8	452.8
Nov-02	61.5	10931.7	10875.4	56.4	452.8
Dec-02	57.4	11071.2	10907.4	163.7	452.8
Jan-03	63.2	10525.1	10861.8	-336.8	452.8
Feb-03	60.3	10429.9	10884.4	-454.5	452.8
Mar-03	62.8	10722.4	10865.6	-143.2	452.8
Apr-03	61.0	10479.2	10879.0	-399.8	452.8
May-03	74.1	10385.1	10777.5	-392.4	452.8
Jun-03	66.6	10531.4	10835.6	-304.2	452.8
Jul-03	72.4	10844.9	10790.9	53.9	452.8
Aug-03	63.7	10399.0	10858.3	-459.4	452.8
Sep-03	66.9	10981.6	10833.3	148.3	452.8
Oct-03	71.4	10623.6	10798.5	-174.9	452.8
Nov-03	63.8	11035.1	10857.8	177.3	452.8
Jan-04	51.8	10989.9	10950.5	39.4	452.8
Feb-04	56.7	10970.1	10912.7	57.4	452.8
Mar-04	59.5	11046.4	10891.1	155.3	452.8
Apr-04	61.3	10938.4	10876.7	61.7	452.8
May-04	61.3	11090.9	10877.0	213.8	452.8
Jun-04	66.3	11178.8	10838.0	340.8	452.8
Jul-04	69.2	11176.0	10815.6	360.4	452.8
Aug-04	69.0	11085.5	10816.8	268.7	452.8
Sep-04	72.6	10839.9	10789.4	50.5	452.8
Oct-04	68.5	11035.3	10820.8	214.5	452.8
Nov-04	58.1	11762.1	10902.2	860.0	452.8
Dec-04	62.8	10708.2	10865.0	-156.8	452.8
Jan-05	58.1	10703.7	10901.8	-198.2	452.8
Feb-05	57.6	10726.2	10905.9	-179.7	452.8
Mar-05	63.9	10638.4	10856.9	-218.5	452.8
May-05	57.3	10962.3	10908.0	54.2	452.8
Jun-05	57.8	10721.8	10904.2	-182.4	452.8

Regression Output:

Constant	11353.90
Std Err of Y Est	279.3864367
R Squared	0.023905095
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-7.780787099
Std Err of Coef.	8.789199667

Bartow Unit 2

$$\text{ANOHR} = -7.781 * \text{NOF} + 11353.90$$



PROGRESS ENERGY FLORIDA

BARTOW UNIT 3

ANOHR 1.182 * NOF + 10148.84

TABLE OF RESIDUALS

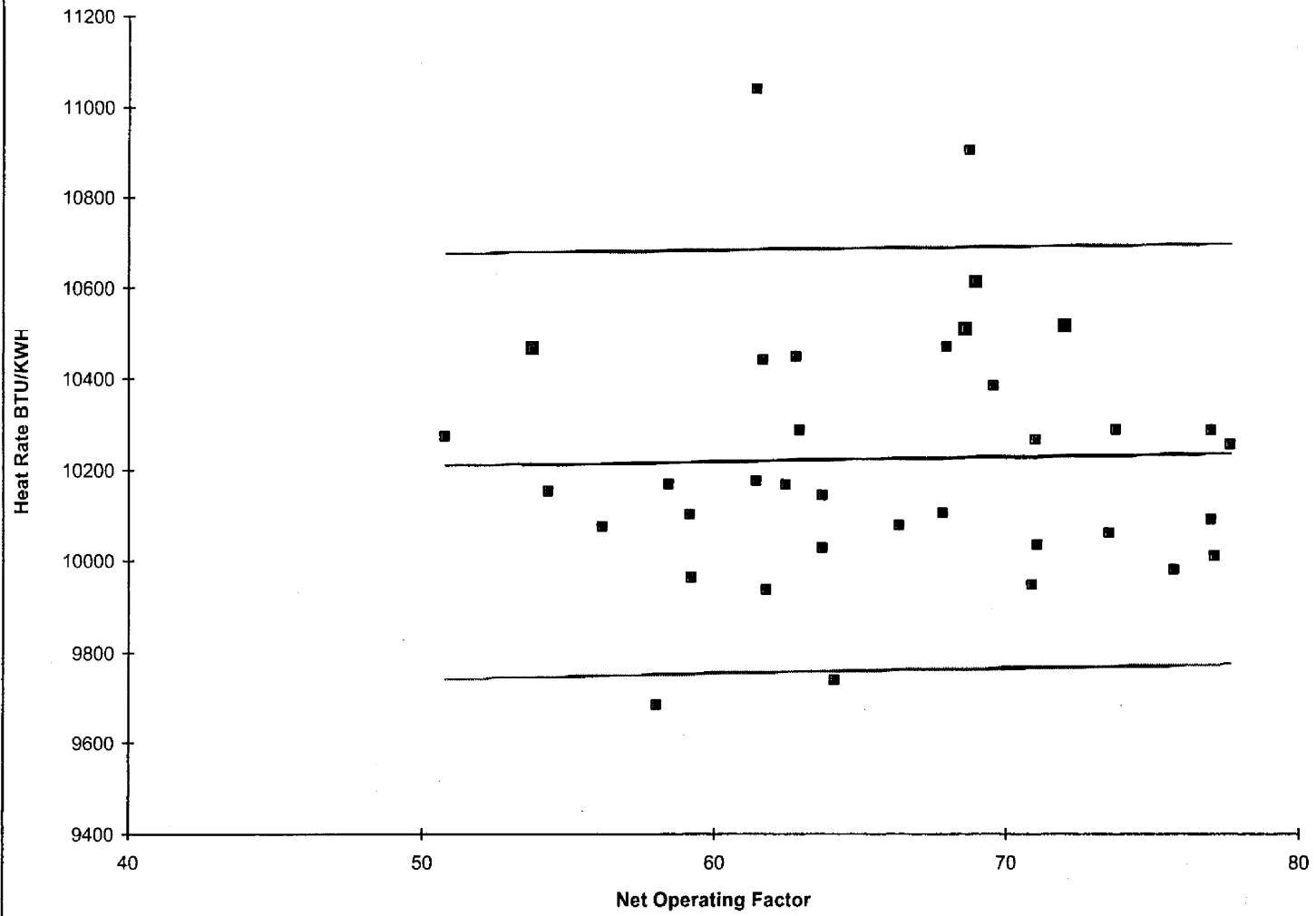
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-02	71.1	10036.7	10232.9	-196.2	466.2
Aug-02	69.0	10617.9	10230.4	387.5	466.2
Sep-02	75.8	9983.3	10238.4	-255.1	466.2
Oct-02	77.1	10011.5	10240.0	-228.5	466.2
Nov-02	64.2	9738.4	10224.7	-486.3	466.2
Dec-02	58.0	9685.1	10217.4	-532.4	466.2
Jan-03	63.7	10145.7	10224.2	-78.5	466.2
Feb-03	50.8	10274.3	10208.8	65.4	466.2
Mar-03	66.3	10078.0	10227.3	-149.2	466.2
Apr-03	67.8	10104.8	10229.0	-124.2	466.2
May-03	77.0	10094.9	10239.9	-145.0	466.2
Jun-03	77.7	10260.5	10240.6	19.8	466.2
Jul-03	77.0	10293.9	10239.9	54.0	466.2
Aug-03	70.9	9946.1	10232.7	-286.5	466.2
Sep-03	68.6	10511.8	10229.9	281.8	466.2
Oct-03	73.8	10290.9	10236.0	54.8	466.2
Nov-03	69.6	10390.0	10231.1	158.8	466.2
Dec-03	61.8	9934.3	10221.9	-287.6	466.2
Jan-04	58.5	10166.7	10218.0	-51.3	466.2
Feb-04	54.3	10152.8	10213.0	-60.2	466.2
Mar-04	56.2	10075.1	10215.2	-140.1	466.2
Apr-04	62.5	10167.8	10222.7	-54.9	466.2
May-04	62.8	10451.6	10223.1	228.5	466.2
Jun-04	67.9	10474.7	10229.2	245.5	466.2
Jul-04	72.0	10522.9	10234.0	288.9	466.2
Aug-04	68.7	10911.5	10230.1	681.4	466.2
Sep-04	73.6	10062.1	10235.8	-173.7	466.2
Oct-04	71.0	10270.6	10232.8	37.8	466.2
Nov-04	53.8	10465.9	10212.4	253.5	466.2
Dec-04	59.1	10100.4	10218.8	-118.4	466.2
Jan-05	59.2	9961.5	10218.9	-257.4	466.2
Feb-05	63.7	10027.2	10224.2	-196.9	466.2
Mar-05	61.4	10176.1	10221.5	-45.4	466.2
Apr-05	62.9	10288.8	10223.2	65.5	466.2
May-05	61.7	10442.7	10221.7	221.0	466.2
Jun-05	61.4	11045.2	10221.5	823.8	466.2

Regression Output:

Constant	10148.84
Std Err of Y Est	287.4170678
R Squared	0.000905666
No. of Observations	36
Degrees of Freedom	35
X Coefficient	1.1822515
Std Err of Coef.	6.734255387

Bartow Unit 3

$$\text{ANOHR } 1.182 * \text{NOF} + 10148.84$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 1

ANOHR -21.598 * NOF + 11787.86

TABLE OF RESIDUALS

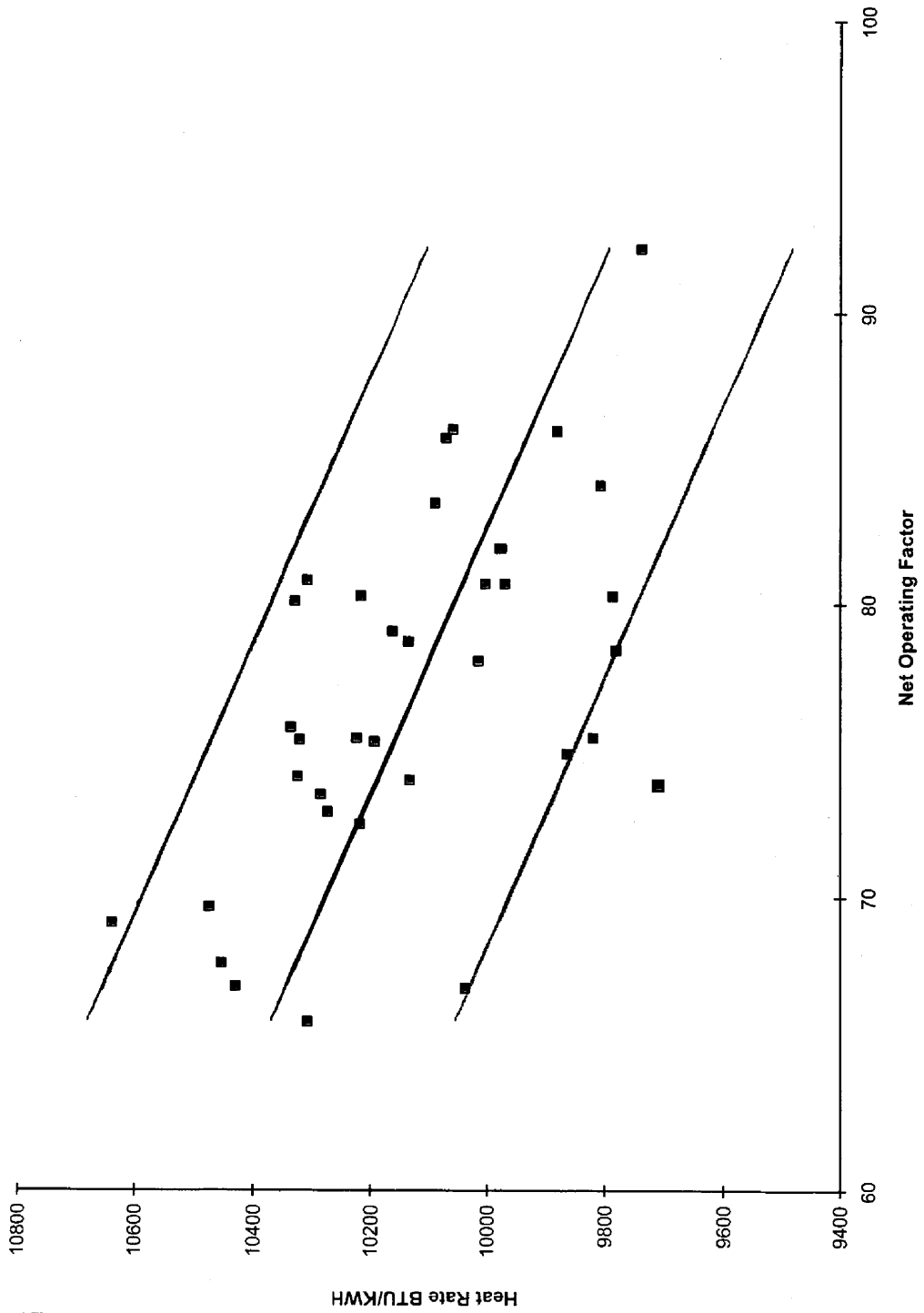
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-02	80.7	9969.1	10043.9	-74.8	313.3
Aug-02	81.9	9975.7	10018.2	-42.5	313.3
Sep-02	82.0	9979.7	10017.6	-37.9	313.3
Oct-02	92.3	9737.7	9795.3	-57.6	313.3
Nov-02	80.3	9786.1	10052.8	-266.8	313.3
Dec-02	78.5	9778.9	10092.8	-313.9	313.3
Jan-03	84.1	9808.0	9970.5	-162.5	313.3
Feb-03	74.9	9865.3	10170.0	-304.7	313.3
Mar-03	66.9	10036.5	10342.9	-306.4	313.3
Apr-03	80.3	10216.8	10053.4	163.4	313.3
May-03	78.8	10135.1	10086.2	48.8	313.3
Jun-03	65.8	10304.6	10367.7	-63.1	313.3
Jul-03	80.9	10308.6	10041.6	267.0	313.3
Aug-03	80.1	10330.4	10056.9	273.5	313.3
Sep-03	85.7	10073.7	9936.3	137.4	313.3
Oct-03	86.0	9883.2	9931.1	-47.9	313.3
Nov-03	78.1	10014.9	10101.6	-86.7	313.3
Dec-03	73.8	9708.0	10193.6	-485.6	313.3
Jan-04	75.5	9818.6	10157.5	-338.9	313.3
Feb-04	86.0	10061.8	9929.5	132.3	313.3
Mar-04	80.8	10003.9	10043.8	-39.9	313.3
Apr-04	69.2	10639.4	10293.9	345.5	313.3
May-04	75.4	10224.9	10158.6	66.3	313.3
Jun-04	75.8	10336.3	10150.1	186.3	313.3
Jul-04	69.7	10473.5	10283.3	190.3	313.3
Aug-04	75.4	10319.1	10158.8	160.3	313.3
Sep-04	67.0	10429.1	10340.7	88.4	313.3
Oct-04	72.9	10272.0	10212.8	59.2	313.3
Nov-04	72.5	10217.6	10221.6	-4.1	313.3
Dec-04	79.1	10163.0	10078.7	84.2	313.3
Jan-05	74.0	10134.3	10189.9	-55.5	313.3
Feb-05	73.6	10283.9	10199.3	84.7	313.3
Mar-05	83.5	10089.6	9984.6	104.9	313.3
Apr-05	75.3	10194.0	10160.7	33.3	313.3
May-05	67.7	10452.5	10324.8	127.7	313.3
Jun-05	74.1	10321.9	10186.5	135.3	313.3

Regression Output:

Constant	11787.86
Std Err of Y Est	193.1424855
R Squared	0.326649269
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-21.59757183
Std Err of Coef.	5.317962749

Crystal River Unit 1

$$\text{ANOHR} = -21.598 * \text{NOF} + 11787.86$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 2

ANOHR -31.756 * NOF + 12326.28

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-02	78.5	9922.9	9831.9	91.0	384.9
Aug-02	81.6	9968.7	9734.4	234.3	384.9
Sep-02	78.7	10183.2	9826.1	357.1	384.9
Oct-02	79.9	9869.1	9787.6	81.6	384.9
Nov-02	73.5	9796.7	9993.7	-197.0	384.9
Dec-02	72.9	9740.1	10010.0	-269.9	384.9
Jan-03	89.1	9606.9	9497.1	109.9	384.9
Feb-03	80.5	9657.0	9768.4	-111.4	384.9
Mar-03	77.6	10074.4	9862.8	211.6	384.9
Apr-03	60.3	11137.6	10411.5	726.1	384.9
May-03	82.6	9768.4	9702.1	66.3	384.9
Jun-03	76.2	10068.8	9907.4	161.4	384.9
Jul-03	83.7	9956.2	9668.1	288.0	384.9
Aug-03	84.2	9967.4	9652.8	314.6	384.9
Sep-03	83.0	9890.6	9689.1	201.5	384.9
Oct-03	92.0	9541.6	9403.7	137.9	384.9
Nov-03	77.8	9735.6	9857.1	-121.5	384.9
Dec-03	79.0	9437.6	9818.4	-380.8	384.9
Jan-04	73.7	9945.6	9984.5	-38.9	384.9
Feb-04	50.3	10958.9	10730.0	229.0	384.9
Mar-04	80.6	9628.8	9766.5	-137.7	384.9
Apr-04	81.5	9777.3	9739.3	38.0	384.9
May-04	75.1	9881.4	9941.8	-60.4	384.9
Jun-04	72.5	9825.3	10023.0	-197.7	384.9
Jul-04	70.7	10007.1	10081.6	-74.5	384.9
Aug-04	73.1	10031.4	10003.5	27.9	384.9
Sep-04	67.9	9982.5	10171.5	-189.0	384.9
Oct-04	73.6	9849.9	9988.3	-138.5	384.9
Nov-04	73.1	9725.4	10003.6	-278.2	384.9
Dec-04	75.5	9756.1	9928.6	-172.5	384.9
Jan-05	74.7	9693.3	9955.2	-261.9	384.9
Feb-05	75.1	9615.2	9942.3	-327.1	384.9
Mar-05	82.5	9565.2	9706.9	-141.7	384.9
Apr-05	74.3	9742.5	9965.5	-223.1	384.9
May-05	69.6	9988.0	10116.8	-128.9	384.9
Jun-05	75.5	10103.7	9929.3	174.3	384.9

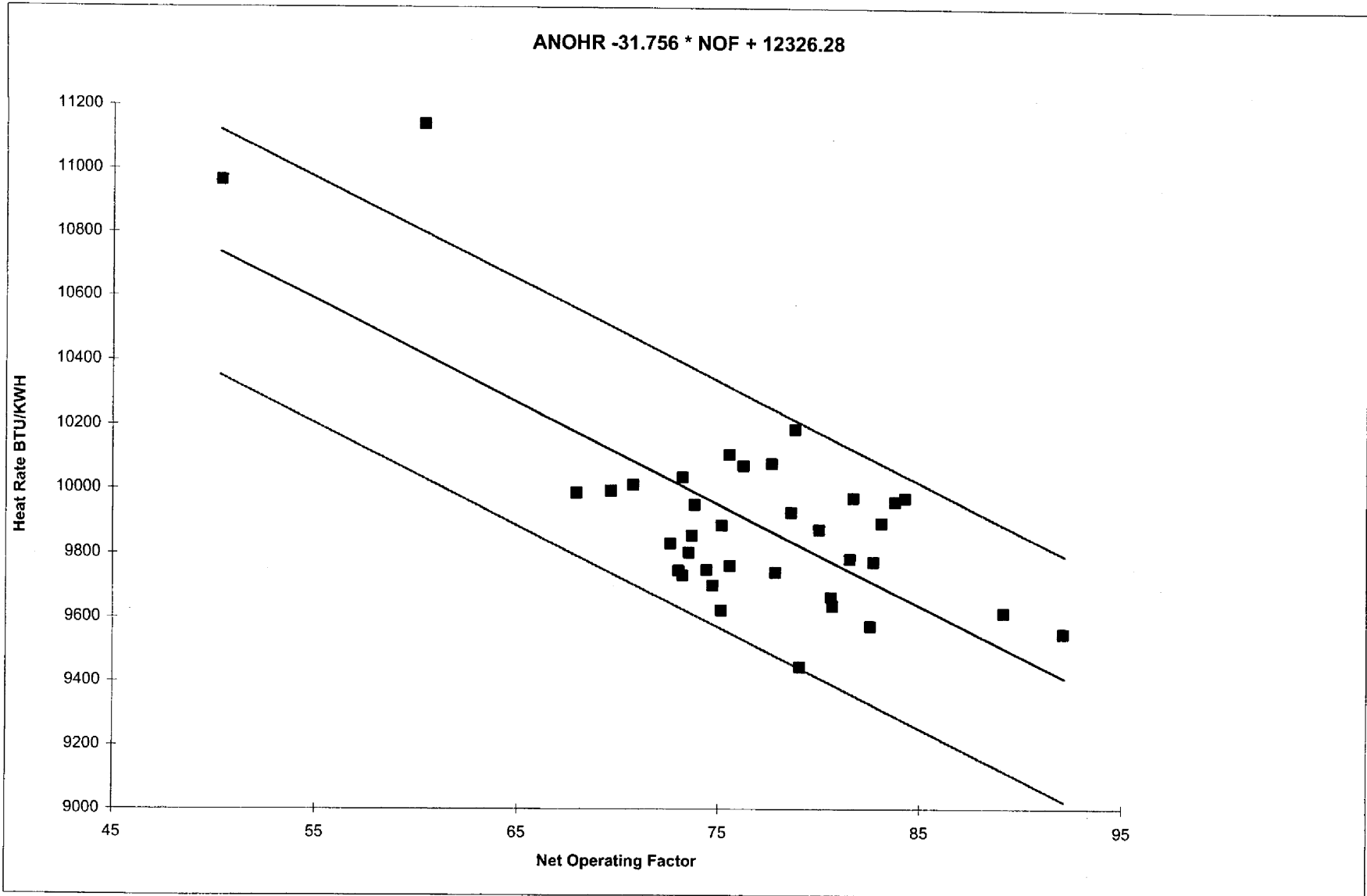
Regression Output:

Constant	12326.28
Std Err of Y Est	237.3267031
R Squared	0.505127366
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-31.75569319
Std Err of Coef.	5.39049204

Crystal River Unit 2

$$\text{ANOHR} = -31.756 * \text{NOF} + 12326.28$$

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PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 3

ANOHR -9.463 * NOF + 11206.41

TABLE OF RESIDUALS

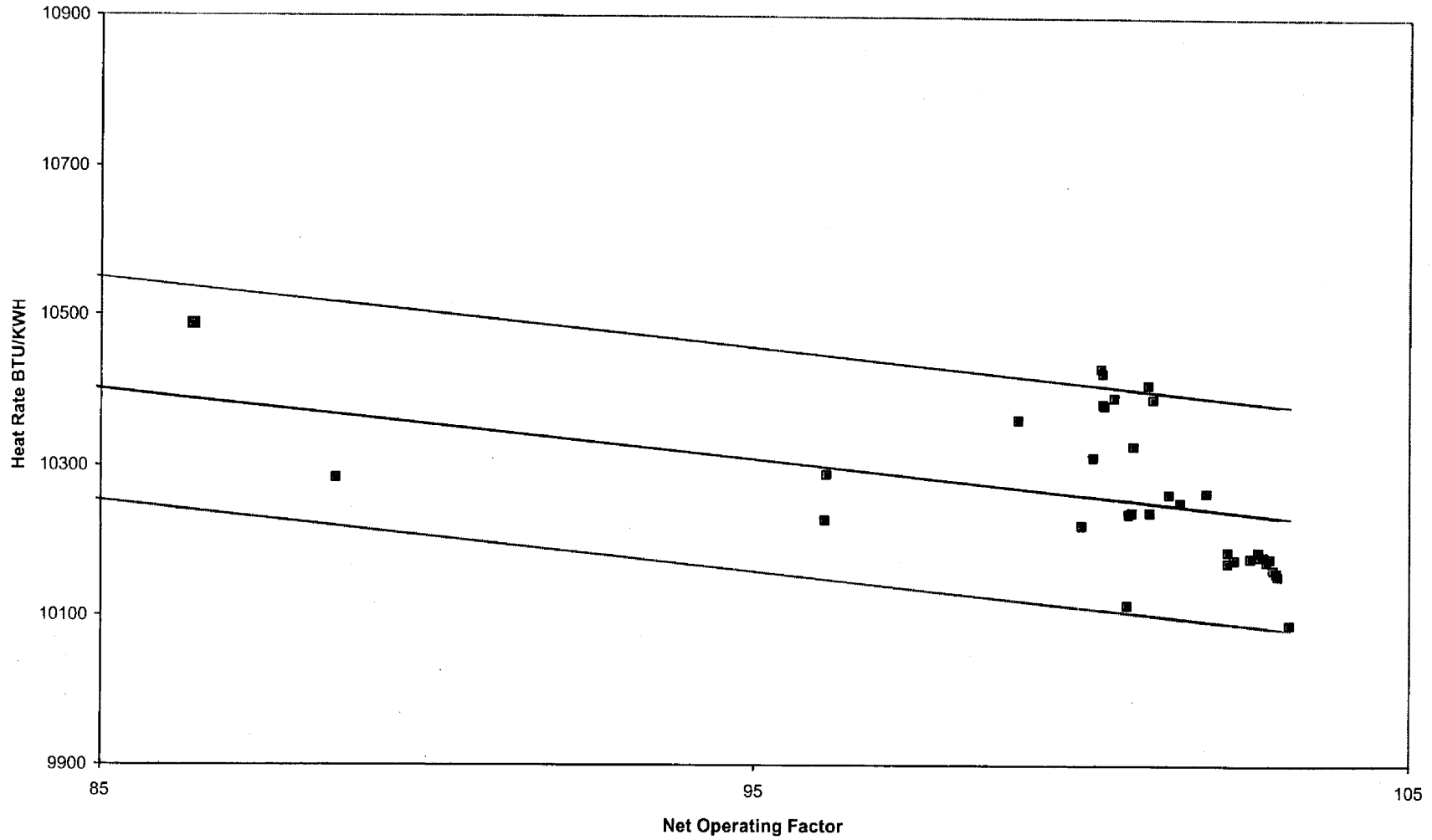
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-02	100.4	10379.2	10256.7	122.5	148.7
Aug-02	100.3	10381.2	10256.8	124.4	148.7
Sep-02	100.8	10326.4	10252.3	74.0	148.7
Oct-02	101.4	10261.2	10247.3	13.8	148.7
Nov-02	96.1	10225.2	10297.2	-72.0	148.7
Dec-02	102.4	10175.2	10237.8	-62.6	148.7
Jan-03	102.3	10185.1	10238.8	-53.7	148.7
Feb-03	102.6	10176.2	10235.7	-59.5	148.7
Mar-03	103.2	10087.2	10229.9	-142.7	148.7
Apr-03	100.7	10113.1	10253.4	-140.3	148.7
May-03	101.1	10236.7	10250.1	-13.4	148.7
Jun-03	101.5	10249.1	10245.7	3.5	148.7
Jul-03	101.0	10407.2	10250.3	157.0	148.7
Aug-03	101.1	10388.2	10249.5	138.7	148.7
Sep-03	86.4	10487.2	10388.7	98.4	148.7
Oct-03	74.5	10421.8	10501.8	-80.0	148.7
Nov-03	96.1	10287.3	10297.0	-9.7	148.7
Dec-03	102.9	10176.2	10232.9	-56.6	148.7
Jan-04	103.0	10156.5	10231.8	-75.3	148.7
Feb-04	103.0	10153.3	10231.5	-78.1	148.7
Mar-04	100.0	10219.2	10260.0	-40.9	148.7
Apr-04	102.9	10162.2	10232.4	-70.1	148.7
May-04	101.9	10262.3	10241.8	20.5	148.7
Jun-04	100.3	10423.3	10256.9	166.4	148.7
Jul-04	100.3	10428.1	10257.2	171.0	148.7
Aug-04	100.5	10390.4	10255.2	135.1	148.7
Sep-04	100.2	10311.1	10258.2	52.9	148.7
Oct-04	100.7	10234.2	10253.2	-19.0	148.7
Nov-04	102.8	10171.1	10233.3	-62.2	148.7
Dec-04	102.3	10169.3	10238.8	-69.5	148.7
Jan-05	102.8	10178.1	10234.1	-56.0	148.7
Feb-05	102.8	10177.6	10233.8	-56.2	148.7
Mar-05	102.7	10184.2	10234.5	-50.3	148.7
Apr-05	88.6	10283.2	10368.1	-84.9	148.7
May-05	100.8	10236.2	10252.7	-16.5	148.7
Jun-05	99.1	10360.3	10269.1	91.2	148.7

Regression Output:

Constant	11206.41
Std Err of Y Est	91.64790466
R Squared	0.257868764
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-9.462671206
Std Err of Coef.	2.753057473

Crystal River Unit 3

$$\text{ANOHR} = -9.463 * \text{NOF} + 11206.41$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 4

ANOHR -14.234 * NOF + 10687.55

TABLE OF RESIDUALS

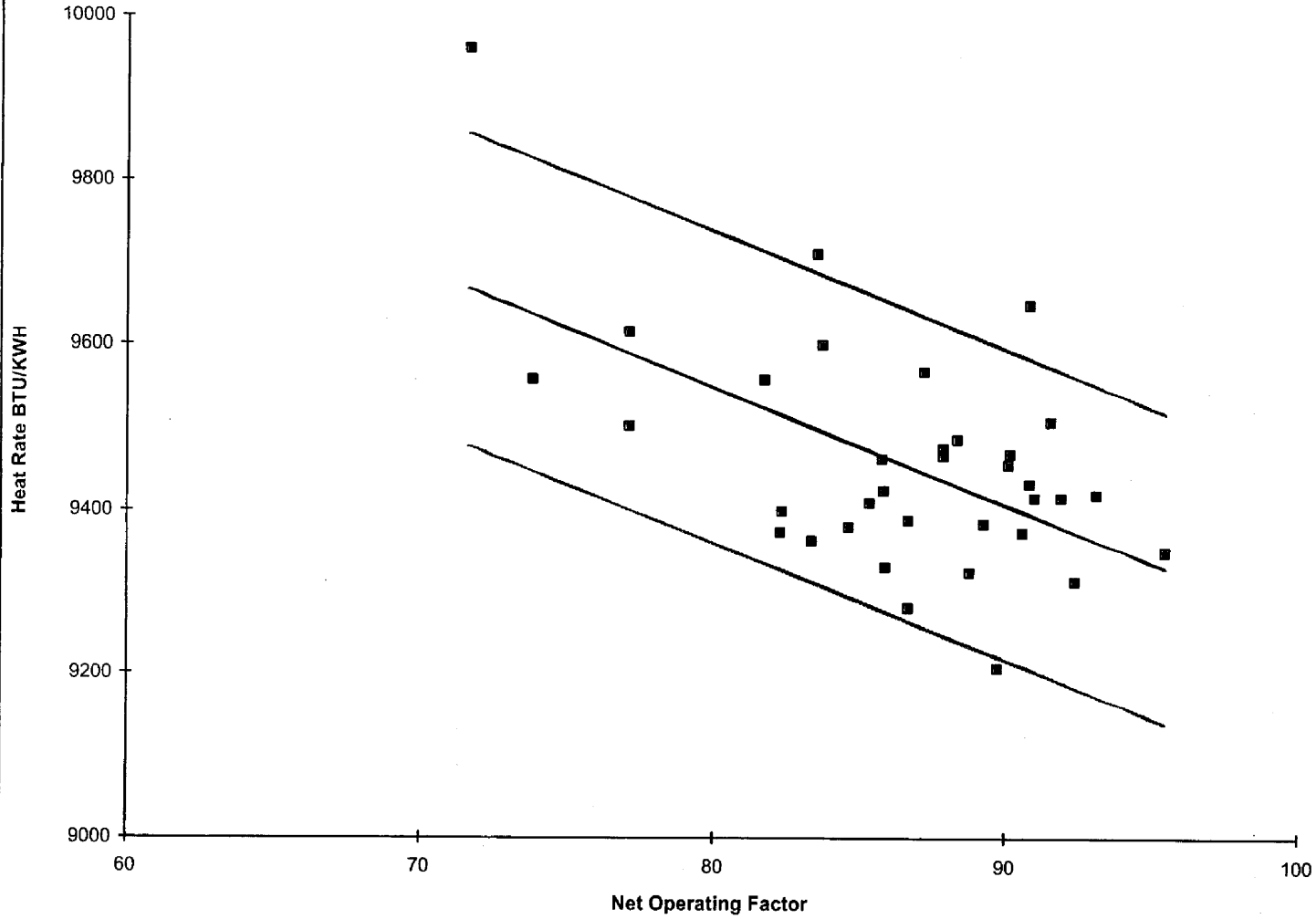
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-02	88.8	9321.5	9423.1	-101.6	190.5
Aug-02	90.8	9431.4	9394.7	36.7	190.5
Sep-02	95.5	9348.2	9328.0	20.1	190.5
Oct-02	92.4	9311.5	9372.1	-60.5	190.5
Nov-02	87.9	9475.1	9436.6	38.5	190.5
Dec-02	85.4	9408.9	9472.3	-63.4	190.5
Jan-03	90.6	9371.4	9397.6	-26.2	190.5
Feb-03	83.4	9361.7	9500.6	-138.9	190.5
Mar-03	85.8	9422.5	9465.6	-43.0	190.5
Apr-03	86.7	9386.1	9453.1	-67.0	190.5
May-03	89.8	9204.6	9409.4	-204.9	190.5
Jun-03	83.6	9710.7	9498.1	212.7	190.5
Jul-03	91.9	9415.6	9378.7	36.9	190.5
Aug-03	89.3	9383.3	9416.7	-33.3	190.5
Sep-03	87.3	9567.6	9445.3	122.3	190.5
Oct-03	84.6	9377.4	9482.8	-105.4	190.5
Nov-03	82.4	9397.0	9515.0	-118.0	190.5
Dec-03	82.3	9371.0	9516.0	-145.0	190.5
Jan-04	86.7	9279.5	9453.3	-173.7	190.5
Feb-04	77.2	9615.3	9589.3	26.0	190.5
Mar-04	85.8	9462.3	9466.2	-3.8	190.5
Apr-04	88.4	9485.8	9429.1	56.7	190.5
May-04	83.7	9599.6	9495.6	104.0	190.5
Jun-04	90.1	9454.9	9404.8	50.1	190.5
Jul-04	90.2	9469.2	9403.7	65.5	190.5
Aug-04	81.8	9556.8	9523.2	33.6	190.5
Sep-04	71.7	9961.6	9667.4	294.2	190.5
Nov-04	73.8	9557.8	9636.5	-78.7	190.5
Dec-04	93.2	9419.3	9361.4	57.9	190.5
Jan-05	91.6	9507.1	9383.9	123.2	190.5
Feb-05	91.0	9414.3	9392.0	22.3	190.5
Mar-05	77.2	9501.9	9589.2	-87.2	190.5
Apr-05	90.8	9651.1	9394.6	256.4	190.5
May-05	85.9	9328.2	9464.2	-136.0	190.5
Jun-05	87.9	9465.9	9436.4	29.5	190.5

Regression Output:

Constant	10687.55
Std Err of Y Est	117.4970245
R Squared	0.306422459
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-14.23431132
Std Err of Coef.	3.727921035

Crystal River Unit 4

$$\text{ANOHR} = -14.234 * \text{NOF} + 10687.55$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 5

ANOHR -11.484 * NOF + 10499.06

TABLE OF RESIDUALS

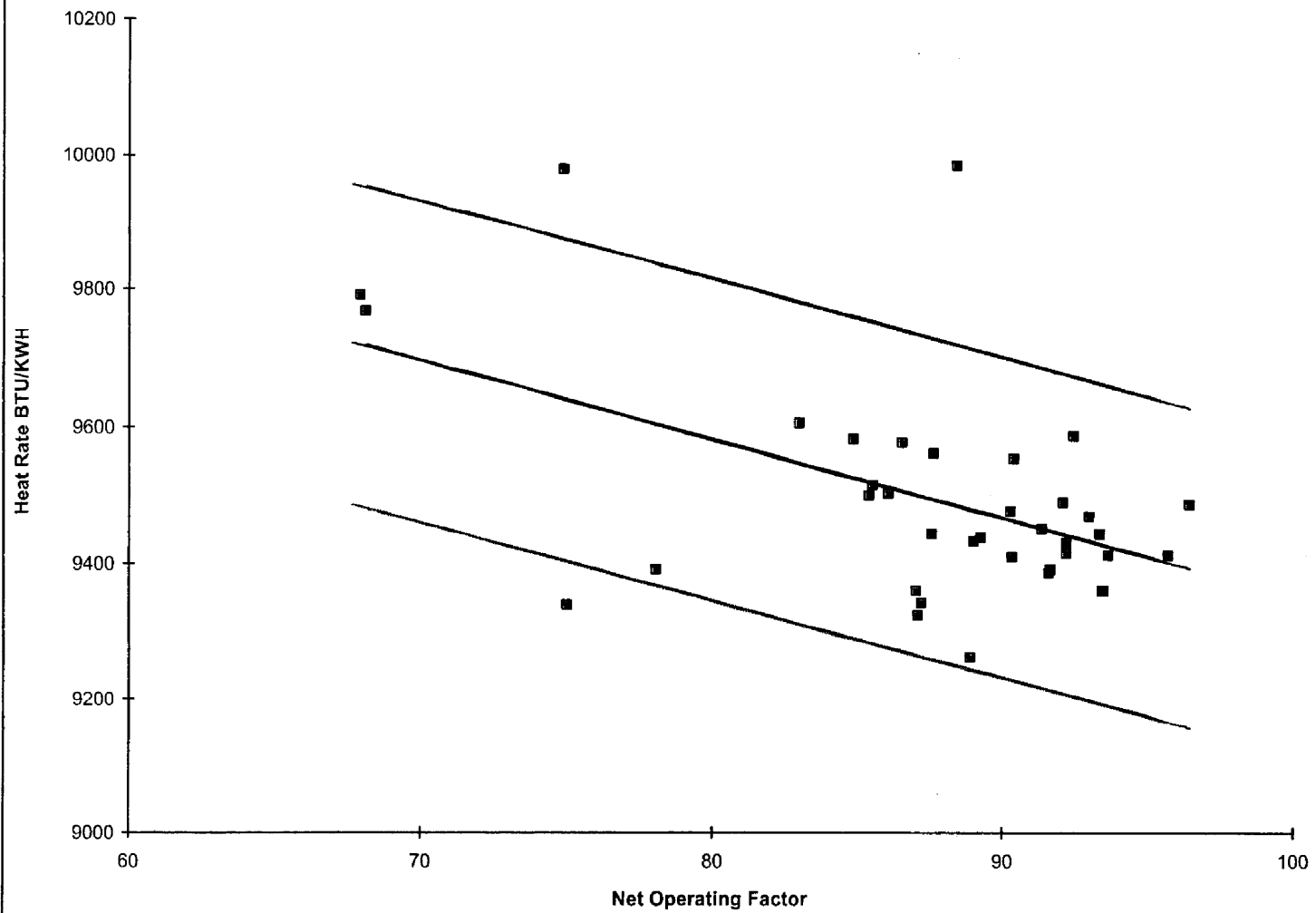
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-02	89.3	9435.6	9473.4	-37.8	236.1
Aug-02	89.1	9430.4	9476.3	-45.9	236.1
Sep-02	93.4	9441.7	9426.8	14.9	236.1
Oct-02	88.9	9260.1	9477.7	-217.6	236.1
Nov-02	68.1	9766.9	9716.8	50.2	236.1
Dec-02	87.1	9358.2	9499.2	-141.0	236.1
Jan-03	91.7	9384.8	9446.4	-61.7	236.1
Feb-03	78.1	9387.7	9601.9	-214.2	236.1
Mar-03	87.2	9338.9	9497.3	-158.4	236.1
Apr-03	87.1	9321.4	9498.7	-177.3	236.1
May-03	75.0	9337.0	9637.4	-300.4	236.1
Jun-03	90.4	9552.9	9460.6	92.4	236.1
Jul-03	91.4	9448.2	9449.1	-0.9	236.1
Aug-03	92.1	9487.2	9440.9	46.2	236.1
Sep-03	95.8	9410.2	9399.4	10.8	236.1
Oct-03	93.0	9465.9	9431.1	34.7	236.1
Nov-03	90.3	9473.7	9462.0	11.8	236.1
Dec-03	93.5	9358.4	9425.0	-66.6	236.1
Jan-04	92.3	9412.5	9439.6	-27.1	236.1
Feb-04	87.6	9560.5	9492.5	68.0	236.1
Mar-04	91.7	9387.9	9446.1	-58.2	236.1
Apr-04	90.4	9407.4	9461.0	-53.6	236.1
May-04	83.0	9603.1	9545.4	57.8	236.1
Jun-04	92.2	9426.5	9439.7	-13.2	236.1
Jul-04	93.7	9409.3	9423.3	-13.9	236.1
Aug-04	85.5	9512.7	9516.7	-4.0	236.1
Sep-04	74.9	9980.0	9639.0	341.0	236.1
Oct-04	67.9	9791.2	9718.8	72.4	236.1
Nov-04	85.5	9496.5	9517.5	-21.0	236.1
Dec-04	84.9	9581.1	9524.2	56.9	236.1
Jan-05	87.6	9441.0	9492.9	-51.9	236.1
Feb-05	86.6	9574.2	9505.0	69.3	236.1
Mar-05	96.5	9484.9	9391.2	93.7	236.1
Apr-05	88.5	9988.0	9483.3	504.7	236.1
May-05	86.1	9500.9	9510.3	-9.4	236.1
Jun-05	92.5	9586.3	9436.7	149.6	236.1

Regression Output:

Constant	10499.06
Std Err of Y Est	145.5802471
R Squared	0.233181068
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-11.4840514
Std Err of Coef.	3.571539348

Crystal River Unit 5

$$\text{ANOHR} = -11.484 * \text{NOF} + 10499.06$$



PROGRESS ENERGY FLORIDA

HINES UNIT 1

ANOHR -12.692 * NOF + 8380.11

TABLE OF RESIDUALS

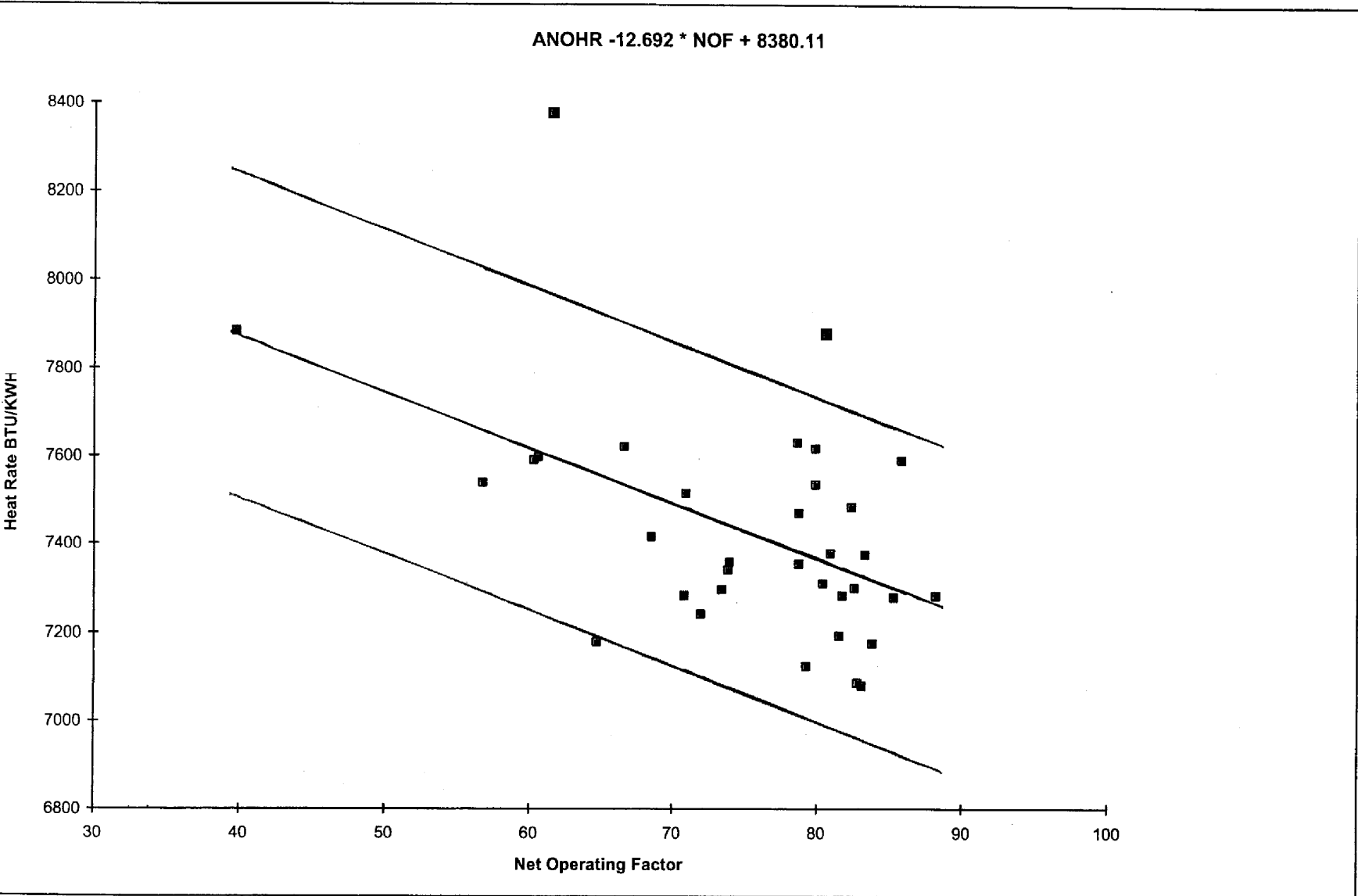
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-02	79.9	7532.8	7366.3	166.5	369.7
Aug-02	79.9	7615.8	7365.9	250.0	369.7
Sep-02	80.4	7308.2	7359.8	-51.7	369.7
Oct-02	85.3	7275.6	7297.3	-21.7	369.7
Nov-02	81.6	7189.9	7344.7	-154.8	369.7
Dec-02	70.9	7512.9	7480.3	32.5	369.7
Jan-03	78.7	7470.4	7380.9	89.4	369.7
Feb-03	73.8	7337.2	7443.1	-105.9	369.7
Mar-03	79.3	7121.6	7373.9	-252.3	369.7
Apr-03	70.8	7278.7	7482.0	-203.4	369.7
May-03	78.6	7632.5	7381.9	250.6	369.7
Jun-03	78.7	7350.3	7381.2	-30.9	369.7
Jul-03	82.6	7295.6	7331.4	-35.7	369.7
Aug-03	83.3	7374.1	7323.0	51.1	369.7
Sep-03	83.1	7076.5	7326.0	-249.4	369.7
Oct-03	85.8	7589.1	7290.8	298.3	369.7
Nov-03	56.8	7538.7	7658.7	-119.9	369.7
Dec-03	80.9	7377.6	7352.8	24.8	369.7
Jan-04	60.7	7595.8	7609.5	-13.7	369.7
Feb-04	73.4	7293.6	7448.3	-154.7	369.7
Mar-04	81.7	7279.0	7343.0	-64.0	369.7
Apr-04	39.8	7882.5	7875.0	7.5	369.7
May-04	60.4	7589.1	7613.7	-24.6	369.7
Jun-04	73.9	7356.1	7441.5	-85.4	369.7
Jul-04	64.8	7175.4	7558.1	-382.7	369.7
Aug-04	61.6	8377.7	7598.7	779.0	369.7
Sep-04	66.7	7621.6	7534.0	87.6	369.7
Oct-04	82.8	7082.4	7329.0	-246.6	369.7
Dec-04	68.5	7414.4	7510.7	-96.3	369.7
Jan-05	80.6	7880.4	7357.5	522.9	369.7
Feb-05	71.9	7239.0	7467.0	-227.9	369.7
Mar-05	88.2	7278.2	7260.5	17.7	369.7
Apr-05	83.8	7173.8	7316.1	-142.3	369.7
May-05	82.4	7484.2	7334.6	149.6	369.7
Jun-05	81.7	7279.6	7343.2	-63.6	369.7

Regression Output:

Constant	8380.11
Std Err of Y Est	228.0340904
R Squared	0.249953351
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-12.69237725
Std Err of Coef.	3.827371848

Hines Unit 1

$ANOHR -12.692 * NOF + 8380.11$



PROGRESS ENERGY FLORIDA

TIGER BAY

ANOHR -29.711 * NOF + 10600.10

TABLE OF RESIDUALS

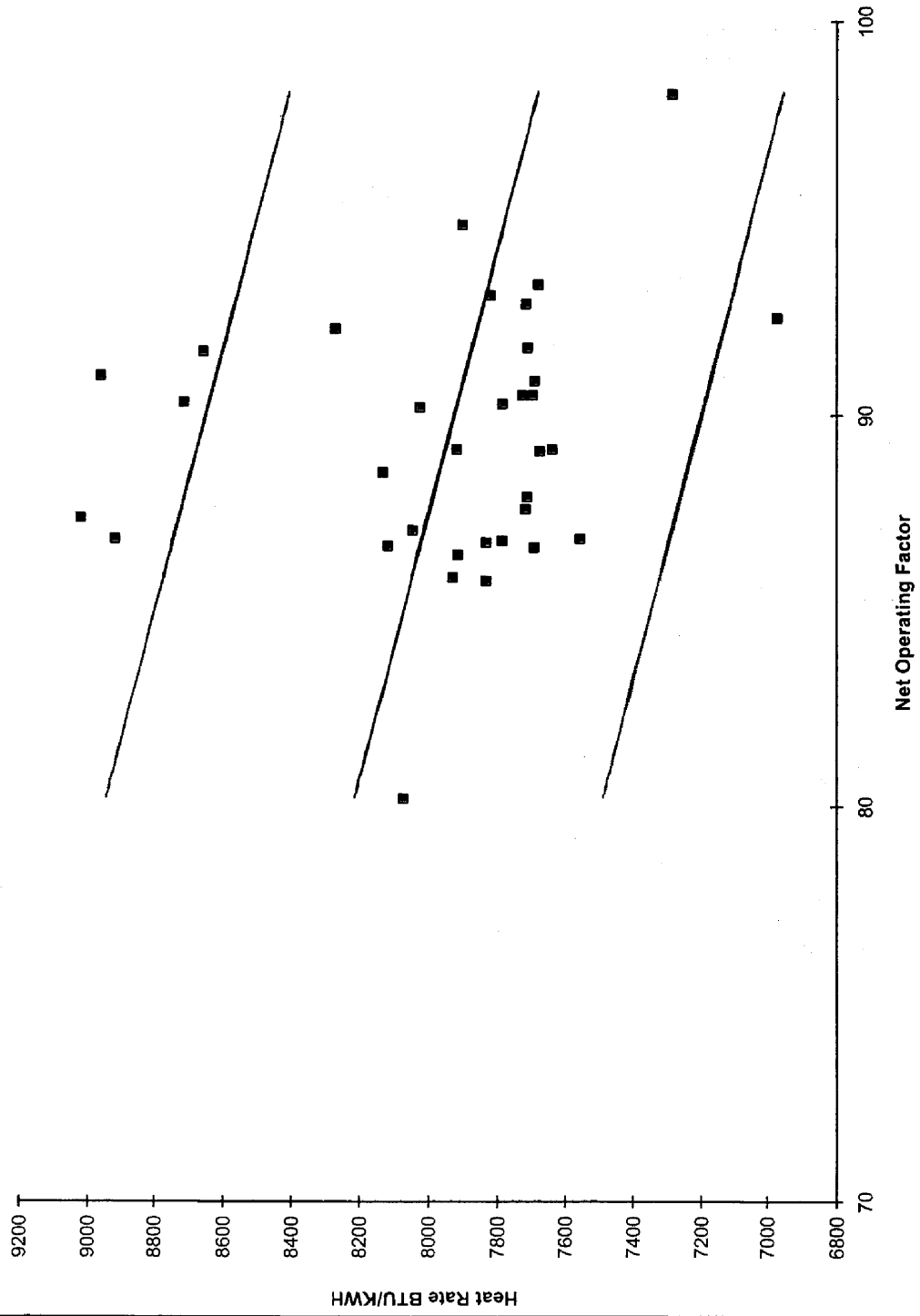
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-02	86.9	7557.5	8019.2	-461.7	730.7
Aug-02	87.1	8045.4	8012.5	32.9	730.7
Sep-02	87.6	7714.4	7997.5	-283.2	730.7
Oct-02	85.9	7927.0	8049.3	-122.4	730.7
Nov-02	90.5	7696.2	7910.5	-214.3	730.7
Dec-02	85.8	7828.2	8051.5	-223.3	730.7
Jan-03	92.8	7713.0	7841.9	-128.9	730.7
Feb-03	87.9	7709.7	7987.7	-278.0	730.7
Mar-03	86.8	7782.9	8020.2	-237.4	730.7
Apr-03	86.5	7911.2	8031.5	-120.3	730.7
May-03	90.9	7687.4	7900.4	-213.0	730.7
Jun-03	91.7	7710.3	7874.7	-164.4	730.7
Jul-03	86.7	8121.1	8025.0	96.1	730.7
Aug-03	98.2	7282.4	7683.6	-401.2	730.7
Sep-03	90.3	7781.3	7916.7	-135.3	730.7
Oct-03	94.8	7900.5	7782.4	118.1	730.7
Nov-03	93.3	7677.6	7826.7	-149.1	730.7
Dec-03	90.2	8026.9	7919.6	107.3	730.7
Jan-04	80.2	8071.2	8216.5	-145.3	730.7
Feb-04	89.1	7636.8	7952.4	-315.6	730.7
Apr-04	89.2	7918.3	7951.2	-32.8	730.7
May-04	86.6	7690.3	8026.8	-336.5	730.7
Jun-04	86.8	7829.2	8022.5	-193.4	730.7
Jul-04	92.5	6970.3	7852.1	-881.8	730.7
Aug-04	91.0	8969.2	7895.9	1073.3	730.7
Sep-04	92.2	8273.0	7860.2	412.7	730.7
Oct-04	90.3	8719.5	7915.8	803.6	730.7
Nov-04	86.8	8918.8	8019.7	899.1	730.7
Jan-05	88.5	8136.7	7969.4	167.3	730.7
Feb-05	87.4	9026.5	8003.5	1023.0	730.7
Mar-05	93.1	7819.7	7834.7	-15.0	730.7
Apr-05	91.7	8660.0	7876.9	783.0	730.7
May-05	89.1	7676.3	7953.7	-277.4	730.7
Jun-05	90.5	7724.4	7910.7	-186.2	730.7

Regression Output:

Constant	10600.10
Std Err of Y Est	450.858771
R Squared	0.046694387
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-29.711157
Std Err of Coef.	23.73167054

Tiger Bay

$$\text{ANOHR} = -29.711 * \text{NOF} + 10600.10$$



UNPLANNED OUTAGE RATE TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Progress Energy Florida
 Period of: January 2006 - December 2006

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anclote 1	FOR	0.83	3.15	1.57
	MOR	0.12	0.46	0.24
	FOR&MOR	0.95	3.62	1.81
	PFOR	0.64	2.43	1.21
	PMOR	1.09	4.17	2.08
	EUOR	2.66	9.95	5.04
	EUOF	2.46	9.19	4.65
Anclote 2	FOR	0.45	1.71	0.85
	MOR	0.54	2.07	1.04
	FOR&MOR	0.99	3.78	1.89
	PFOR	0.52	1.98	0.99
	PMOR	1.21	4.60	2.30
	EUOR	2.70	10.04	5.10
	EUOF	2.21	8.24	4.18
Bartow 1	FOR	4.33	16.51	8.25
	MOR	0.00	0.00	0.00
	FOR&MOR	4.33	16.51	8.25
	PFOR	0.12	0.47	0.23
	PMOR	1.43	5.44	2.72
	EUOR	5.82	21.44	10.96
	EUOF	5.59	20.62	10.54
Bartow 2	FOR	0.34	1.28	0.64
	MOR	0.00	0.00	0.00
	FOR&MOR	0.34	1.28	0.64
	PFOR	0.10	0.38	0.19
	PMOR	1.83	6.98	3.49
	EUOR	2.26	8.55	4.30
	EUOF	1.86	7.05	3.54
Bartow 3	FOR	0.54	2.05	1.02
	MOR	0.00	0.00	0.00
	FOR&MOR	0.54	2.05	1.02
	PFOR	0.37	1.39	0.70
	PMOR	1.69	6.42	3.21
	EUOR	2.58	9.70	4.89
	EUOF	2.39	9.01	4.54
Crystal River 1	FOR	1.37	5.22	2.61
	MOR	0.14	0.52	0.26
	FOR&MOR	1.51	5.74	2.87
	PFOR	0.70	2.68	1.34
	PMOR	1.73	6.60	3.30
	EUOR	3.90	14.44	7.36
	EUOF	3.85	14.28	7.28
Crystal River 2	FOR	2.78	10.60	5.30
	MOR	2.41	9.18	4.59
	FOR&MOR	5.19	19.78	9.89
	PFOR	1.21	4.62	2.31
	PMOR	1.94	7.39	3.69
	EUOR	8.05	27.85	14.86
	EUOF	7.64	26.43	14.11
Crystal River 3	FOR	0.56	2.12	1.06
	MOR	0.08	0.29	0.14
	FOR&MOR	0.63	2.41	1.20
	PFOR	0.20	0.75	0.38
	PMOR	0.59	2.26	1.13
	EUOR	1.42	5.33	2.69
	EUOF	1.42	5.33	2.69
Crystal River 4	FOR	0.74	2.81	1.40
	MOR	0.54	2.05	1.02
	FOR&MOR	1.27	4.85	2.43
	PFOR	0.55	2.08	1.04
	PMOR	0.55	2.09	1.04
	EUOR	2.35	8.71	4.43
	EUOF	2.28	8.47	4.31
Crystal River 5	FOR	0.79	3.00	1.50
	MOR	1.08	4.10	2.05
	FOR&MOR	1.86	7.10	3.55
	PFOR	0.43	1.63	0.81
	PMOR	0.66	2.52	1.26
	EUOR	2.92	10.73	5.49
	EUOF	2.69	9.88	5.06
Hines 1	FOR	0.47	1.78	0.89
	MOR	0.00	0.00	0.00
	FOR&MOR	0.47	1.78	0.89
	PFOR	0.31	1.18	0.59
	PMOR	1.36	5.17	2.58
	EUOR	2.13	8.02	4.04
	EUOF	1.90	7.16	3.60
Tiger Bay	FOR	1.79	6.83	3.41
	MOR	2.01	7.67	3.84
	FOR&MOR	3.81	14.50	7.25
	PFOR	0.00	0.01	0.00
	PMOR	0.03	0.11	0.06
	EUOR	3.77	13.63	7.05
	EUOF	2.80	10.15	5.25

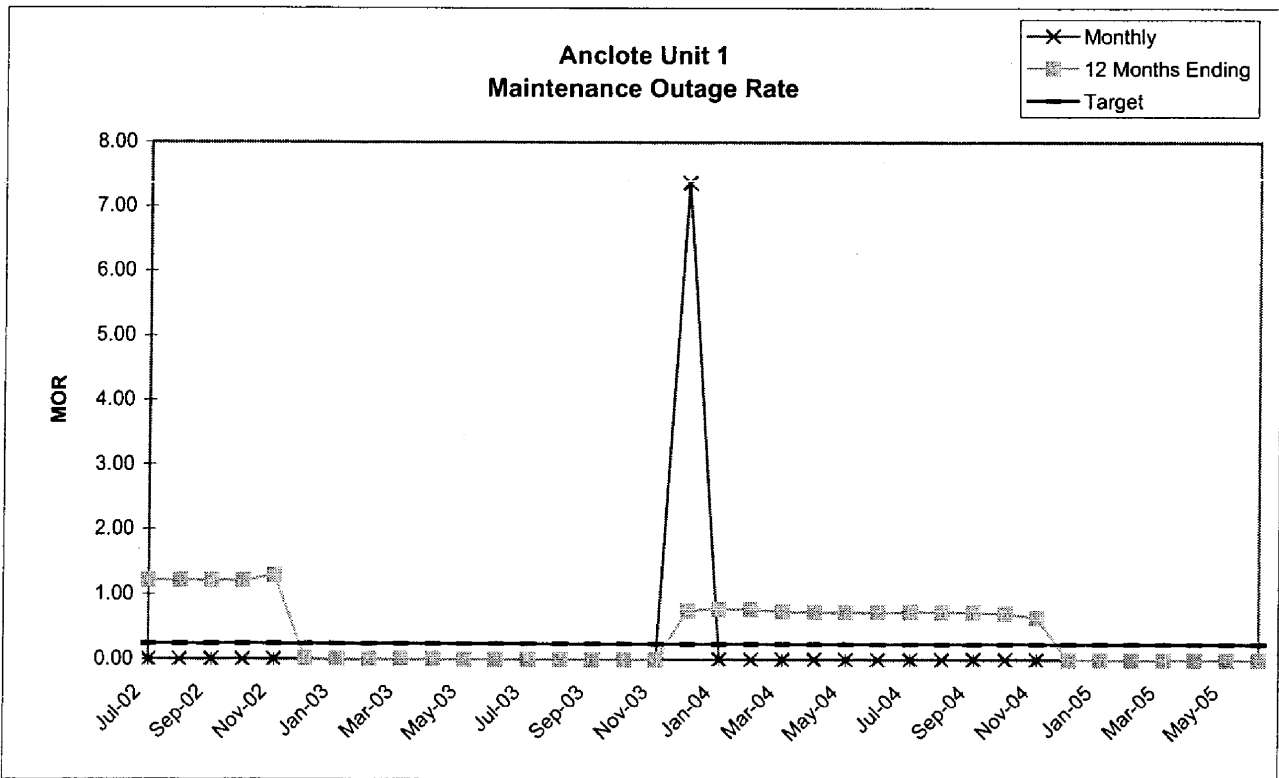
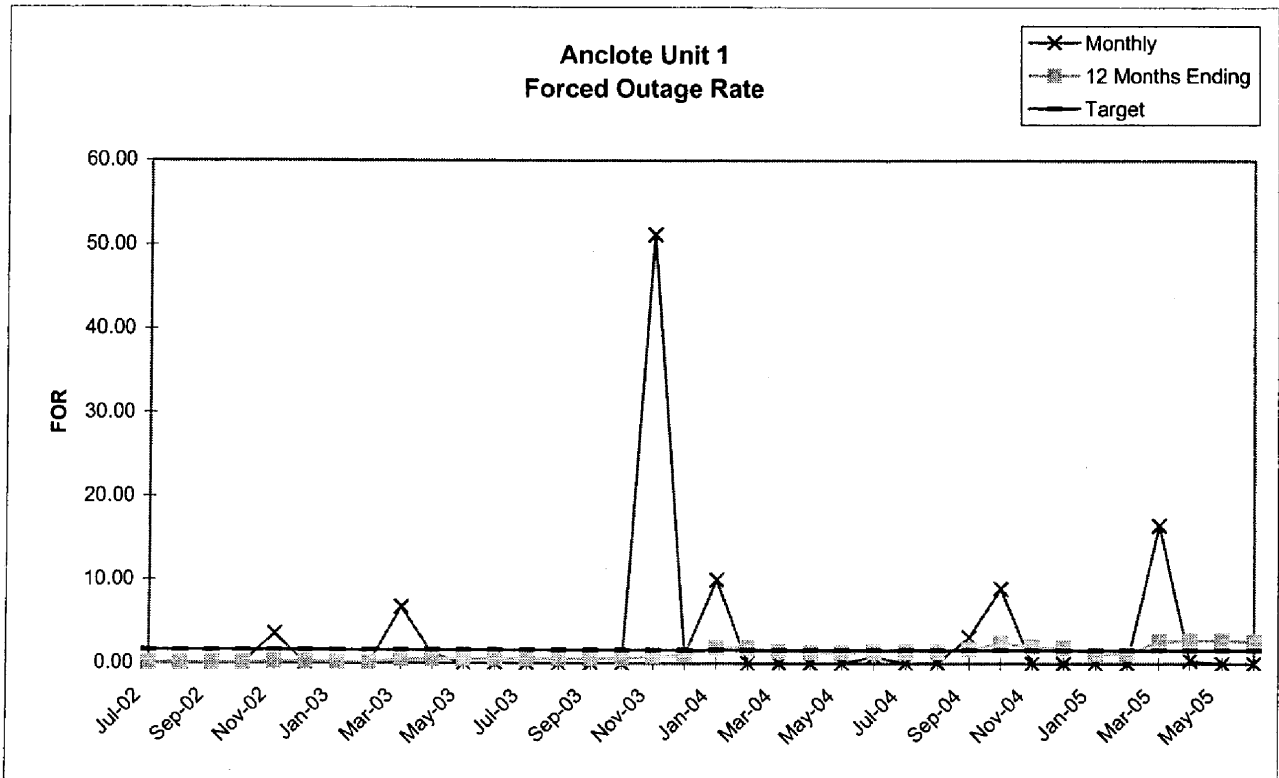
Anclote
Unit 1

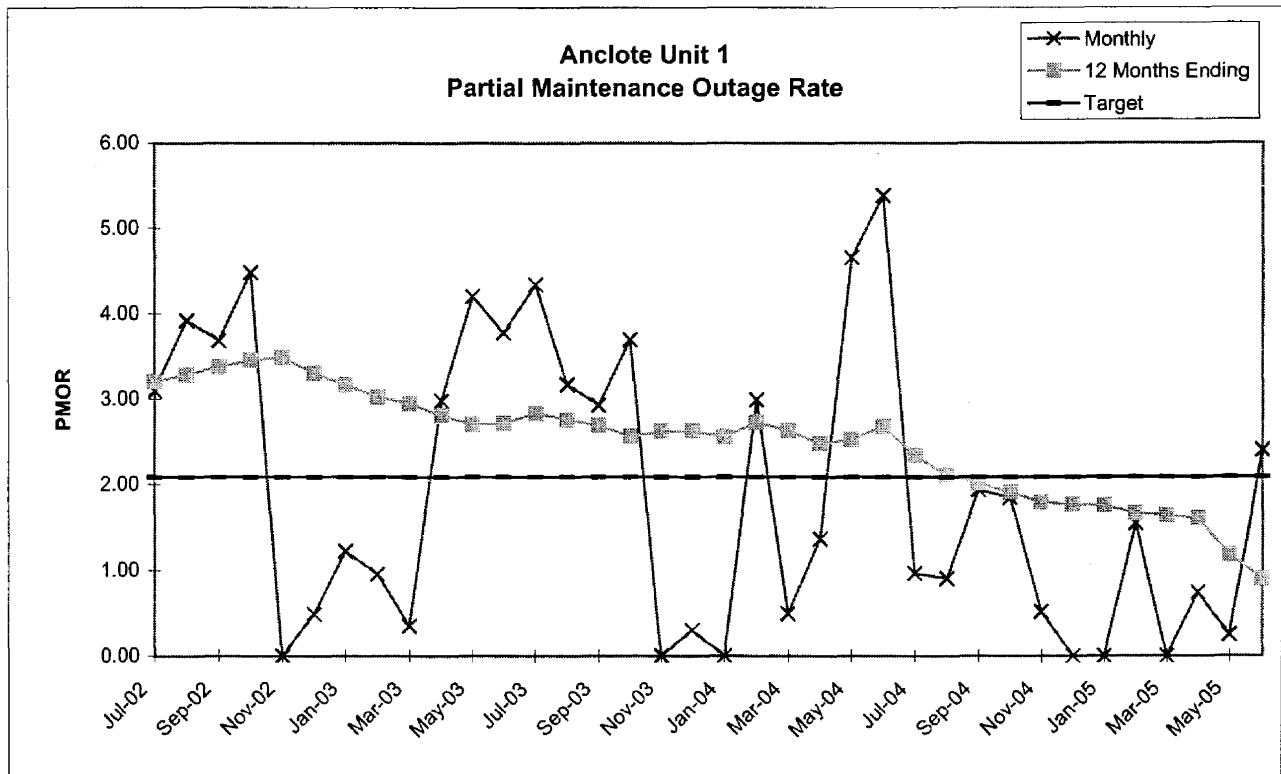
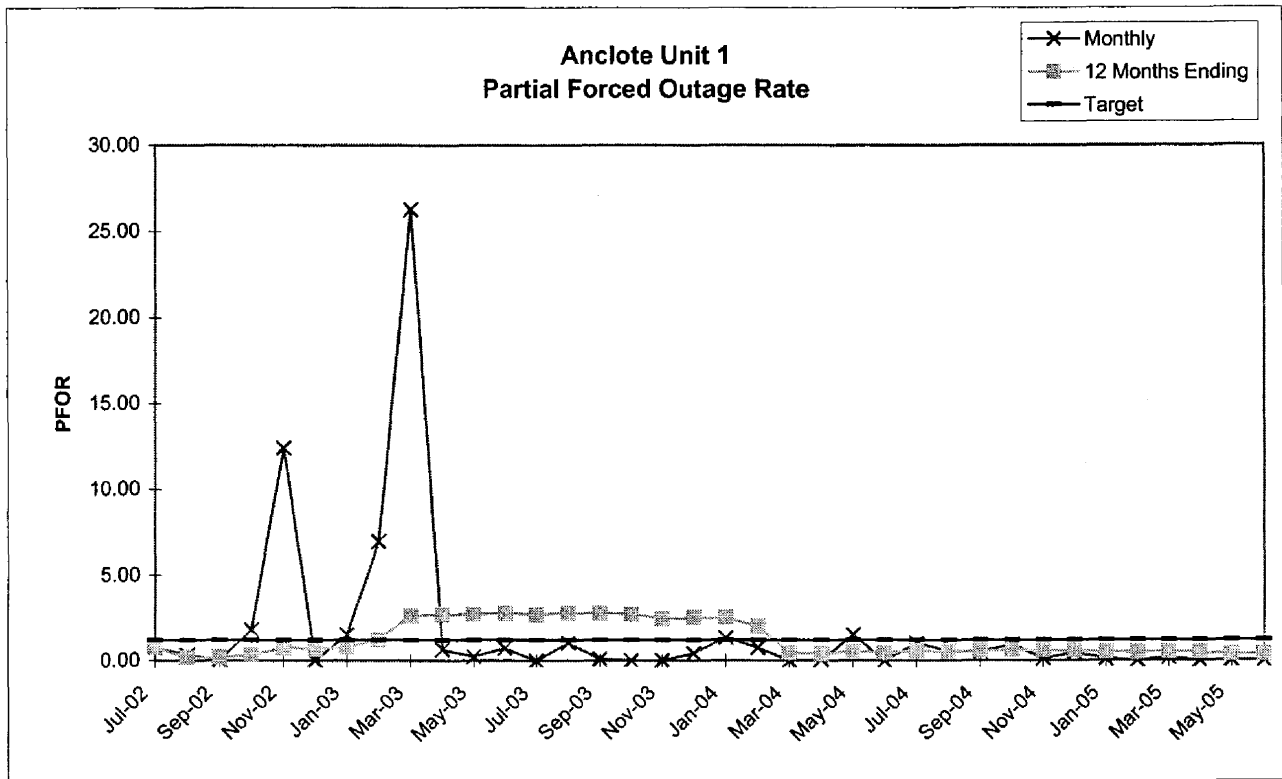
	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	743.17	720.00	745.00	200.38	744.00	744.00	565.00	397.76	576.88	744.00	720.00	744.00	744.00	720.00	407.25	25.65	679.94
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.00	317.50	135.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.90
UH	0.00	0.83	0.00	0.00	519.70	0.00	0.00	0.00	28.73	6.67	0.00	0.00	0.00	0.00	0.00	337.75	694.35	61.16
POH	0.00	0.00	0.00	0.00	512.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	337.75	667.48	0.00
FOH	0.00	0.83	0.00	0.00	7.38	0.00	0.00	0.00	28.73	6.67	0.00	0.00	0.00	0.00	0.00	0.00	26.87	7.03
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.13
PFOH	45.82	34.45	4.03	107.47	48.43	0.27	414.87	577.47	624.57	11.75	36.33	29.37	0.00	12.25	12.02	0.00	0.00	9.40
LRPF	61.82	36.86	33.00	62.08	256.01	254.52	13.57	33.99	83.31	159.00	24.78	88.61	0.00	308.44	25.02	0.00	0.00	157.98
EFOH	5.69	2.55	0.27	13.40	24.90	0.14	11.30	39.41	104.48	3.75	1.81	5.23	0.00	7.59	0.60	0.00	0.00	2.98
PMOH	72.25	91.22	83.10	104.52	0.00	11.40	31.32	17.87	4.33	53.80	97.82	85.05	101.08	73.77	85.97	47.07	0.00	6.38
LRPM	158.75	158.99	158.99	158.99	0.00	159.01	144.41	150.46	159.06	159.00	159.00	159.01	158.95	158.99	159.00	158.99	0.00	159.08
EMOH	23.03	29.12	26.53	33.37	0.00	3.64	9.08	5.40	1.38	17.18	31.23	27.16	32.26	23.55	21.06	15.03	0.00	2.04
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00
MONTHLY	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.00	0.11	0.00	0.00	3.55	0.00	0.00	0.00	6.74	1.14	0.00	0.00	0.00	0.00	0.00	0.00	51.16	1.02
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.37
PFOR	0.76	0.34	0.04	1.80	12.42	0.02	1.52	6.97	26.27	0.65	0.24	0.73	0.00	1.02	0.08	0.00	0.00	0.44
PMOR	3.10	3.92	3.68	4.48	0.00	0.49	1.22	0.96	0.35	2.98	4.20	3.77	4.34	3.17	2.93	3.69	0.00	0.30
EUOR	3.86	4.37	3.72	6.28	15.54	0.51	2.74	7.93	31.56	4.73	4.44	4.50	4.34	4.19	3.01	3.69	51.16	8.93
EUOF	3.86	4.37	3.72	6.28	4.48	0.51	2.74	6.67	18.09	3.84	4.44	4.50	4.34	4.19	3.01	2.02	3.73	8.90
POF	0.00	0.00	0.00	0.00	71.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.34	92.71	0.00
EAF	96.14	95.63	96.28	93.72	24.36	99.49	97.26	93.33	81.91	96.16	95.56	95.50	95.66	95.81	96.99	52.65	3.56	91.10
12 MONTHS	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.05	0.07	0.07	0.06	0.18	0.17	0.11	0.10	0.47	0.57	0.57	0.57	0.57	0.56	0.56	0.58	0.87	0.97
MOR	1.21	1.21	1.21	1.20	1.29	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
PFOR	0.81	0.19	0.19	0.35	0.74	0.71	0.80	1.23	2.62	2.70	2.72	2.79	2.71	2.78	2.78	2.73	2.44	2.51
PMOR	3.20	3.28	3.37	3.45	3.49	3.30	3.16	3.02	2.95	2.80	2.70	2.71	2.83	2.76	2.69	2.56	2.62	2.62
EUOR	5.22	4.70	4.79	5.02	5.64	4.17	4.07	4.35	6.02	6.05	5.95	6.03	6.08	6.06	5.99	5.84	5.89	6.76
EUOF	4.40	3.96	4.04	4.27	4.46	3.44	3.58	4.05	5.38	5.31	5.22	5.29	5.33	5.32	5.26	4.90	4.84	5.55
POF	0.00	0.00	0.00	0.00	5.85	5.85	5.85	5.85	5.85	5.85	5.85	5.85	5.85	5.85	5.85	9.70	11.48	11.48
EAF	95.60	96.04	95.96	95.73	89.69	90.72	90.57	90.10	88.77	88.84	88.93	88.86	88.82	88.83	88.89	85.40	83.69	82.98

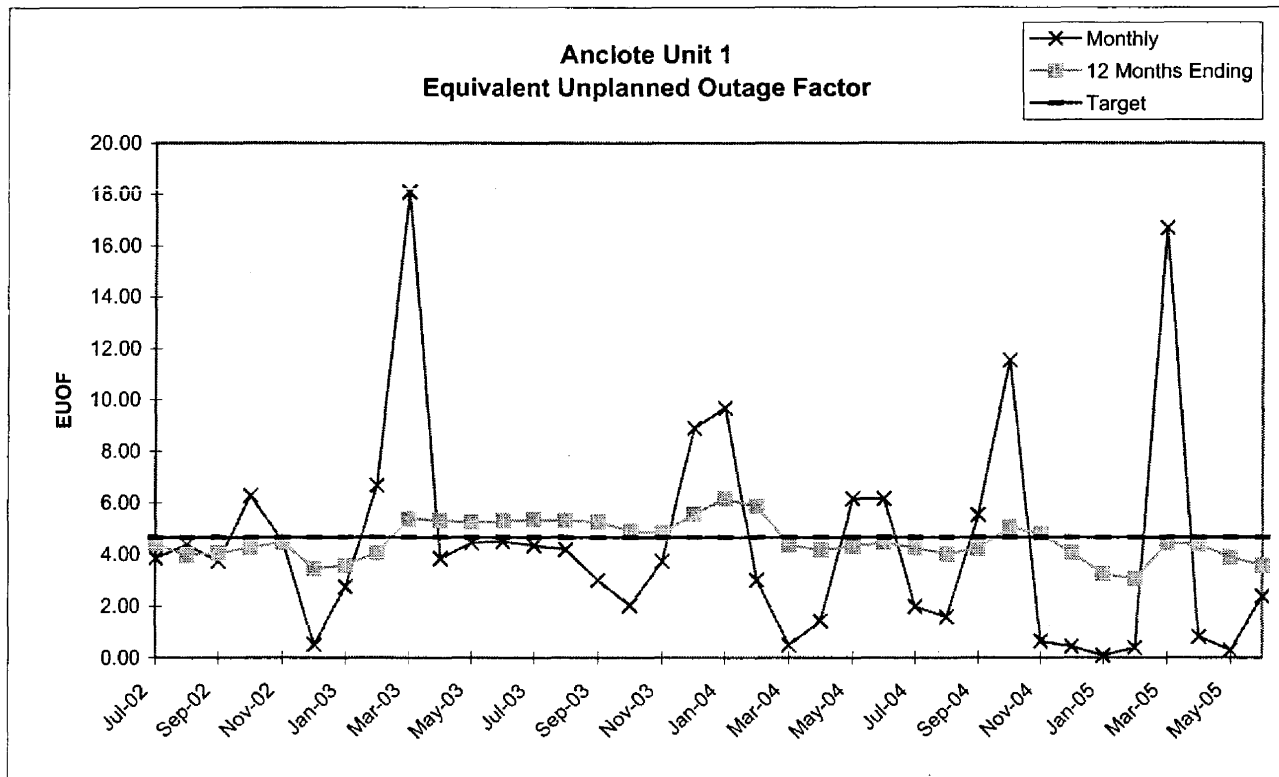
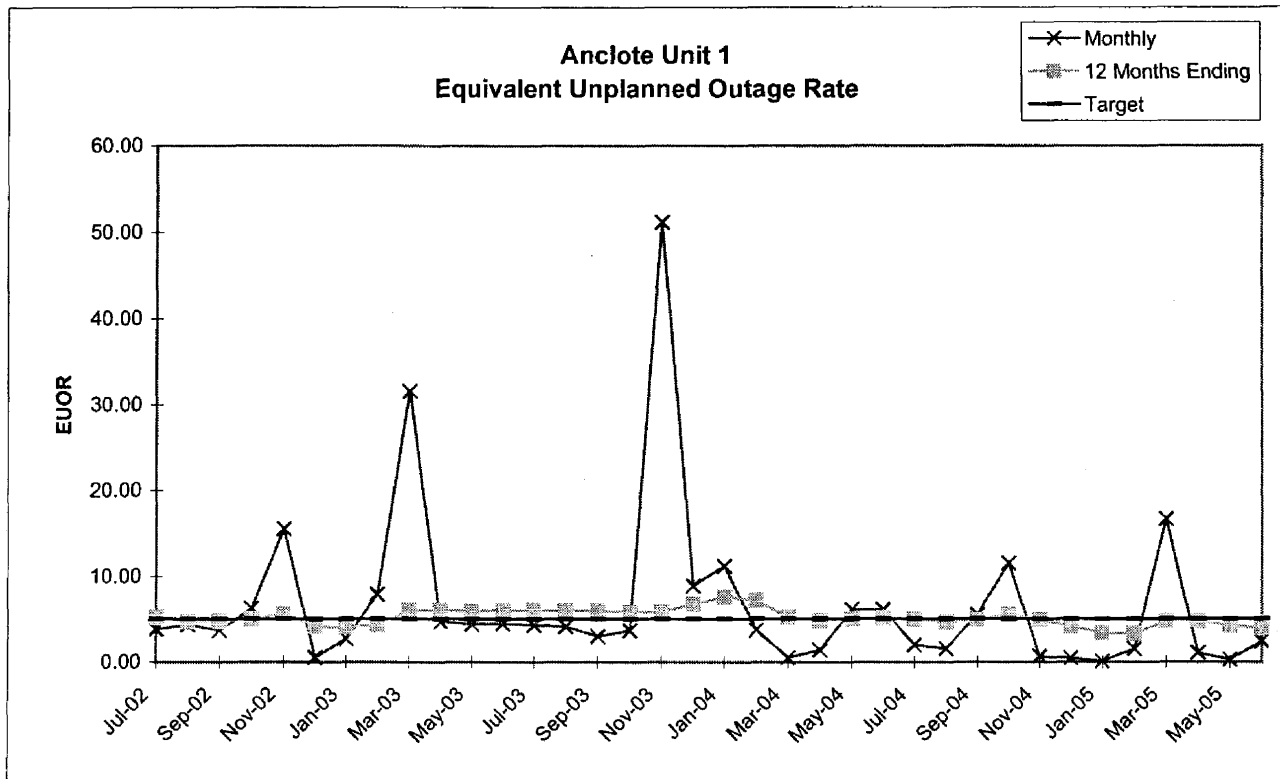
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Anclote
Unit 1

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
PER HOURS	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	577.22	560.28	724.58	719.00	744.00	714.12	744.00	741.50	697.37	678.00	720.00	688.42	648.22	167.70	620.92	547.26	744.00	713.87
RSH	102.43	135.72	19.42	0.00	0.00	0.00	0.00	1.87	0.00	0.00	0.00	55.58	25.23	283.98	0.00	169.87	0.00	6.13
UH	64.35	0.00	0.00	0.00	0.00	5.88	0.00	0.63	22.63	67.00	0.00	0.00	70.55	220.32	123.08	1.87	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.55	220.32	0.00	0.00	0.00	0.00
FOH	64.35	0.00	0.00	0.00	0.00	5.88	0.00	0.63	22.63	67.00	0.00	0.00	0.00	0.00	123.08	1.87	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	23.13	13.17	0.00	49.58	85.82	0.00	10.17	30.57	15.10	9.80	108.02	400.37	2.43	0.00	4.83	0.00	2.43	0.00
LRPF	164.77	158.97	0.00	4.00	64.82	0.00	373.48	70.55	120.05	328.07	4.00	4.00	135.26	0.00	110.12	0.00	65.99	0.00
EFOH	7.65	4.20	0.00	0.40	11.17	0.00	7.63	4.33	3.64	6.46	0.87	3.22	0.66	0.00	1.07	0.00	0.32	0.00
PMOH	0.00	52.43	11.15	30.68	108.93	124.02	22.42	20.80	32.07	36.02	11.67	0.00	8.10	0.00	12.67	5.77	53.62	
LRPM	0.00	159.00	159.00	159.01	158.23	154.34	159.00	160.67	209.37	172.90	158.96	0.00	0.00	158.99	0.00	158.95	158.89	158.98
EMOH	0.00	16.74	3.56	9.80	34.61	38.44	7.16	6.71	13.48	12.51	3.73	0.00	0.00	2.59	0.00	4.04	1.84	17.12
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00
MONTHLY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	10.03	0.00	0.00	0.00	0.00	0.82	0.00	0.08	3.14	8.99	0.00	0.00	0.00	0.00	16.54	0.34	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.33	0.75	0.00	0.06	1.50	0.00	1.03	0.58	0.52	0.95	0.12	0.47	0.10	0.00	0.17	0.00	0.04	0.00
PMOR	0.00	2.99	0.49	1.36	4.65	5.38	0.96	0.91	1.93	1.84	0.52	0.00	0.00	1.54	0.00	0.74	0.25	2.40
EUOR	11.22	3.74	0.49	1.42	6.15	6.15	1.99	1.57	5.52	11.54	0.64	0.47	0.10	1.54	16.69	1.08	0.29	2.40
EUOF	9.68	3.01	0.48	1.42	6.15	6.15	1.99	1.57	5.52	11.54	0.64	0.43	0.09	0.38	16.69	0.82	0.29	2.38
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.48	32.79	0.00	0.00	0.00	0.00
EAF	90.32	96.99	99.52	98.58	93.85	93.85	98.01	98.43	94.48	88.46	99.36	99.57	90.43	66.83	83.31	99.18	99.71	97.62
12 MONTHS	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	1.90	1.90	1.43	1.32	1.32	1.40	1.40	1.40	1.71	2.49	1.98	1.90	1.13	1.19	2.71	2.79	2.79	2.72
MOR	0.78	0.78	0.74	0.73	0.73	0.73	0.73	0.73	0.73	0.71	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	2.51	2.01	0.47	0.41	0.54	0.47	0.57	0.53	0.57	0.64	0.59	0.60	0.51	0.48	0.50	0.51	0.37	0.37
PMOR	2.55	2.72	2.63	2.48	2.52	2.68	2.34	2.11	2.01	1.91	1.79	1.77	1.75	1.66	1.64	1.60	1.17	0.90
EUOR	7.58	7.25	5.18	4.86	5.03	5.19	4.95	4.70	4.94	5.63	4.93	4.21	3.37	3.30	4.78	4.83	4.28	3.94
EUOF	6.14	5.85	4.36	4.16	4.30	4.44	4.24	4.02	4.22	5.03	4.78	4.06	3.25	3.05	4.43	4.38	3.88	3.57
POF	11.48	11.44	11.44	11.44	11.44	11.44	11.44	11.44	11.44	7.60	0.00	0.00	0.80	3.32	3.32	3.32	3.32	3.32
EAF	82.39	82.71	84.20	84.40	84.25	84.12	84.32	84.54	84.33	87.37	95.22	95.94	95.95	93.63	92.25	92.30	92.80	93.11





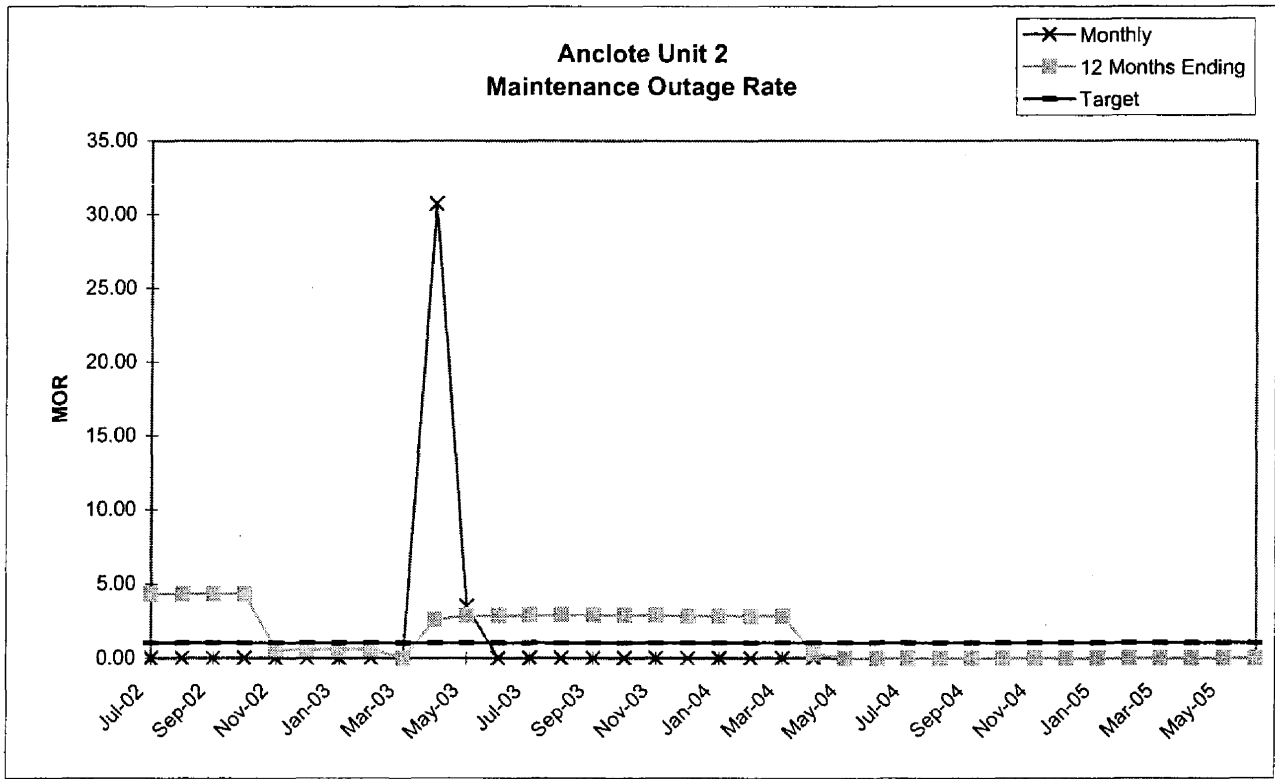
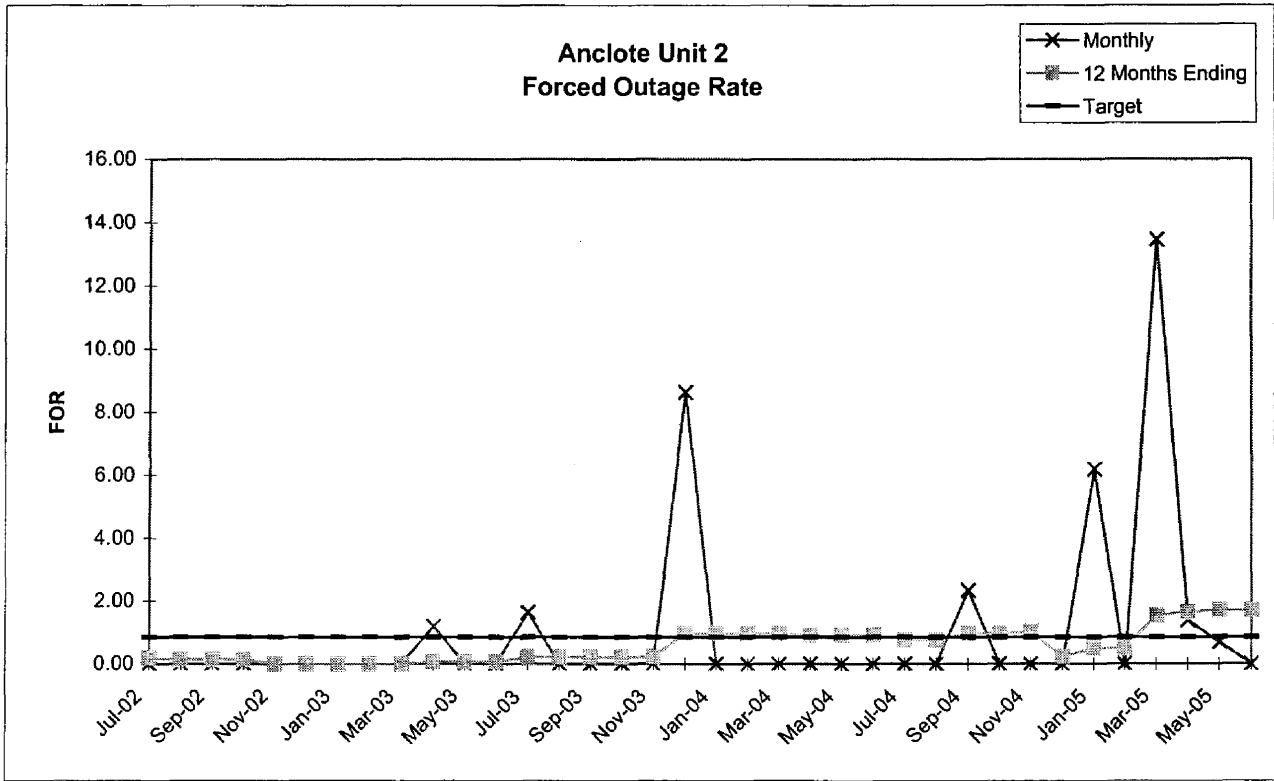


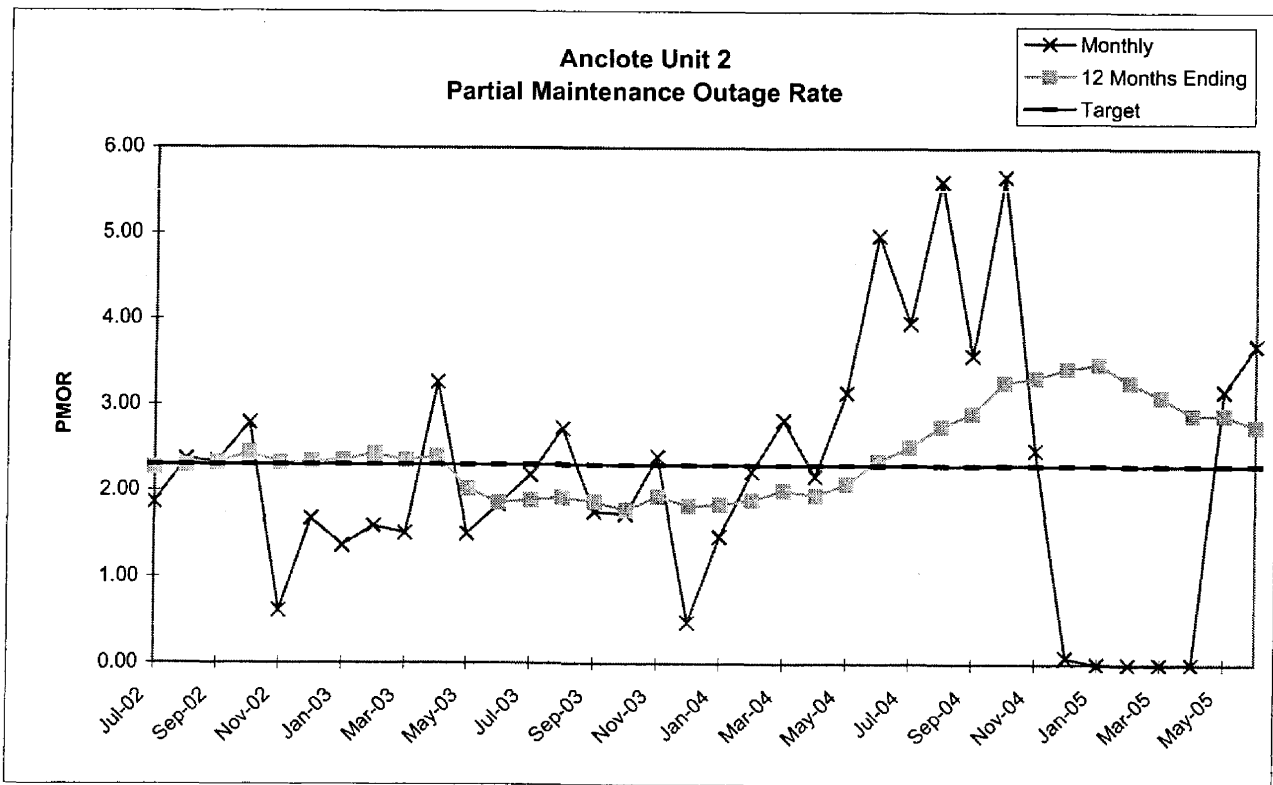
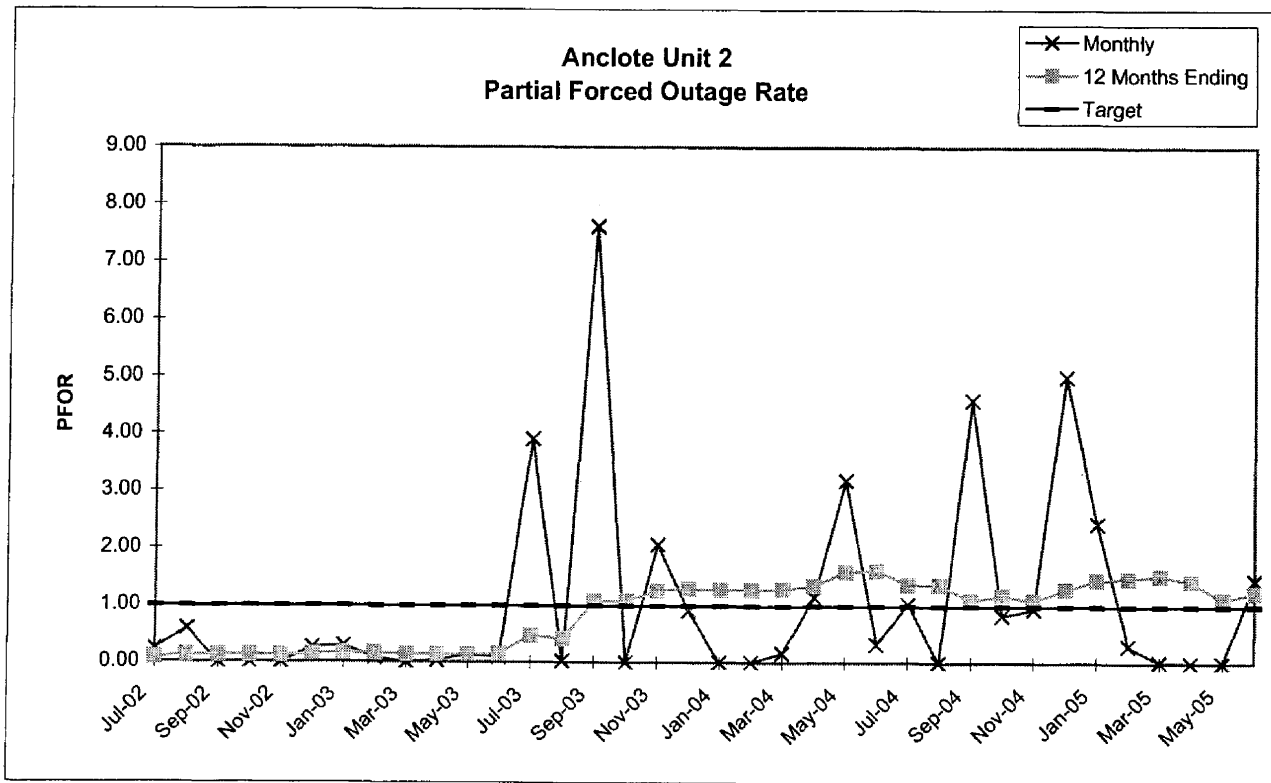
Anclote
Unit 2

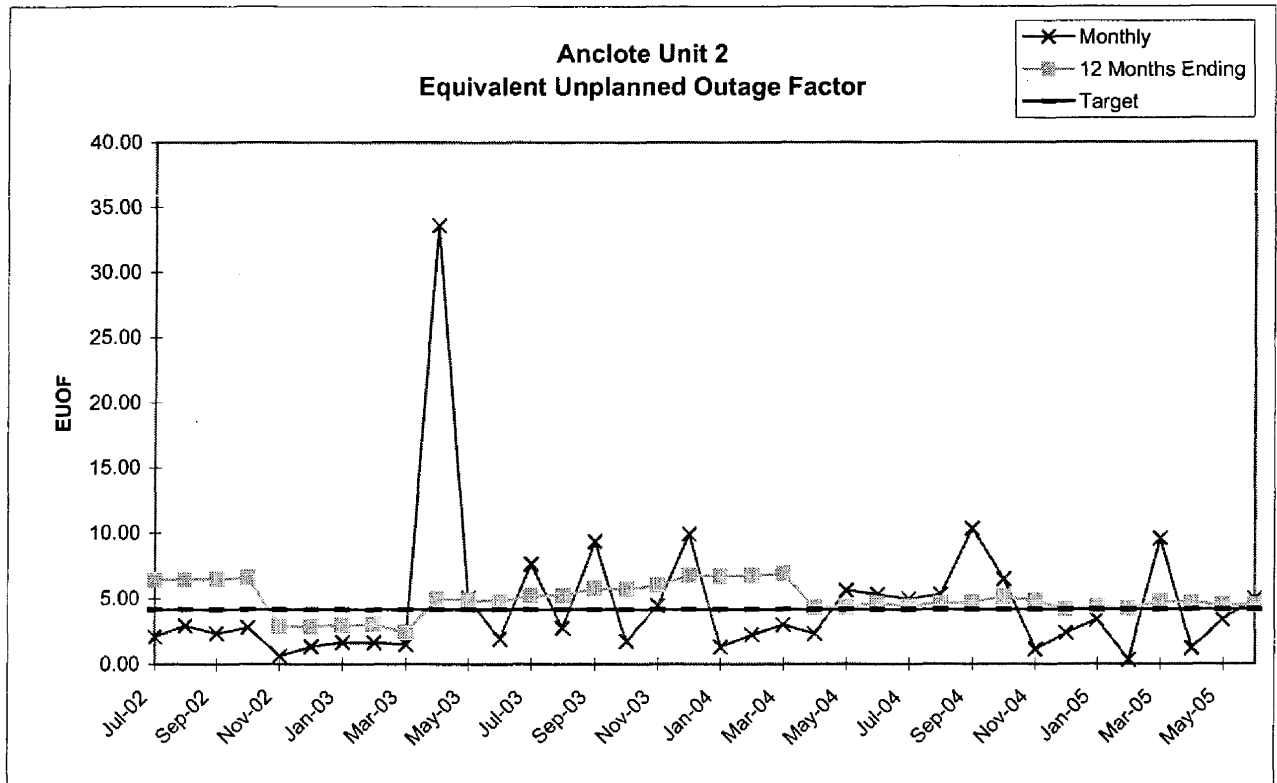
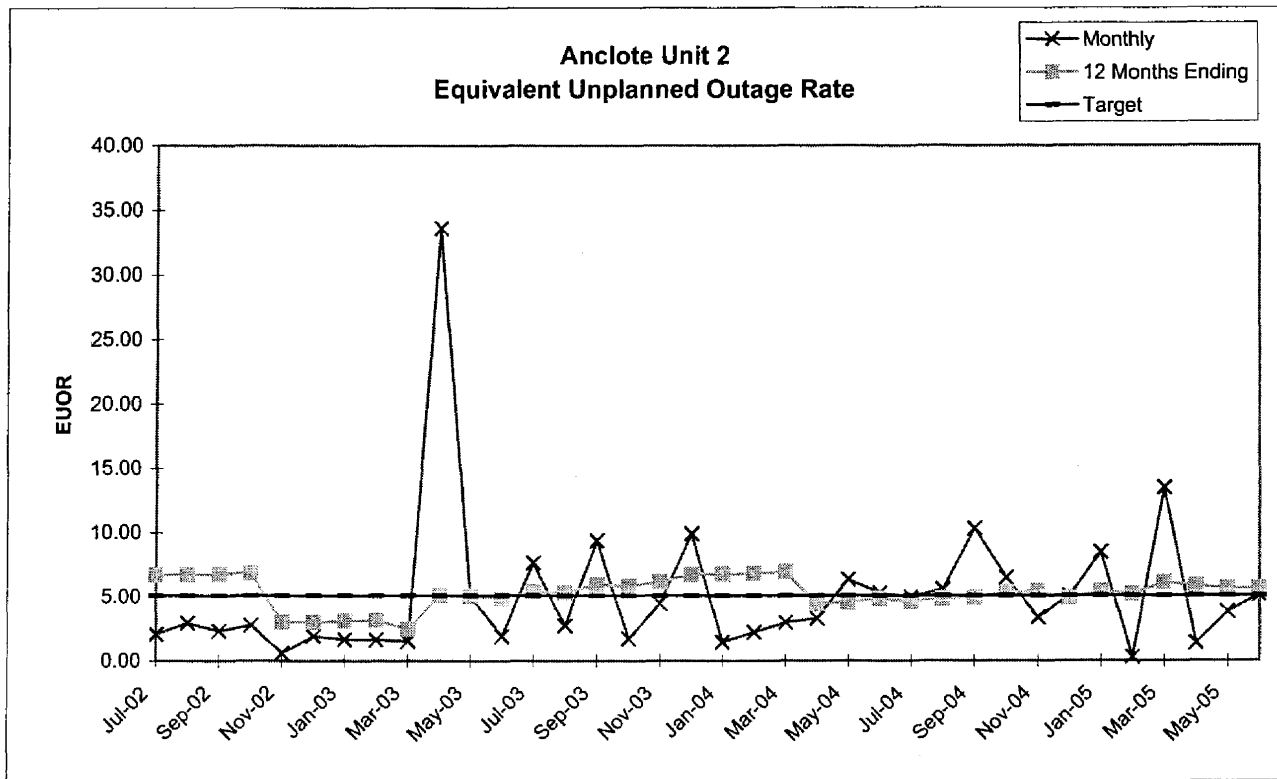
	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	745.00	720.00	520.10	744.00	672.00	744.00	493.73	718.00	720.00	731.82	744.00	720.00	745.00	720.00	679.73
RSH	0.00	0.00	0.00	0.00	0.00	223.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	225.27	26.00	0.00	12.18	0.00	0.00	0.00	0.00	64.27
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.97	0.00	0.00	12.18	0.00	0.00	0.00	0.00	64.27
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	219.30	26.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	9.25	7.58	0.00	0.00	0.00	2.67	7.87	1.58	0.00	6.87	6.53	1.58	173.10	2.33	715.00	0.00	108.07	35.07
LRPF	91.46	285.11	0.00	0.00	0.00	251.76	135.35	156.34	0.00	11.96	77.77	204.27	81.88	33.99	37.98	0.00	68.06	86.99
EFOH	1.71	4.37	0.00	0.00	0.00	1.36	2.15	0.50	0.00	0.17	1.03	0.65	28.63	0.16	54.86	0.00	14.86	6.16
PMOH	44.17	55.85	53.48	65.85	11.68	25.73	33.10	33.83	35.48	53.60	34.15	41.97	66.37	64.32	57.57	40.95	62.67	10.28
LRPM	155.52	155.82	156.02	156.01	185.37	167.39	151.43	156.02	156.02	148.75	155.99	155.99	119.32	155.98	108.66	155.98	136.31	155.05
EMOH	13.88	17.58	16.86	20.75	4.37	8.70	10.13	10.66	11.18	16.11	10.76	13.23	16.00	20.27	12.64	12.90	17.26	3.22
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00
MONTHLY	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.19	0.00	0.00	1.64	0.00	0.00	0.00	0.00	8.64
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.76	3.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.23	0.59	0.00	0.00	0.00	0.26	0.29	0.07	0.00	0.03	0.14	0.09	3.91	0.02	7.62	0.00	2.06	0.91
PMOR	1.87	2.36	2.34	2.79	0.61	1.67	1.36	1.59	1.50	3.26	1.50	1.84	2.19	2.72	1.76	1.73	2.40	0.47
EUOR	2.09	2.95	2.34	2.79	0.61	1.93	1.65	1.66	1.50	33.59	5.08	1.93	7.64	2.75	9.37	1.73	4.46	9.90
EUOF	2.09	2.95	2.34	2.79	0.61	1.35	1.65	1.66	1.50	33.59	5.08	1.93	7.64	2.75	9.37	1.73	4.46	9.90
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.91	97.05	97.66	97.21	99.39	98.65	98.35	98.34	98.50	66.41	94.92	98.07	92.36	97.25	90.63	98.27	95.54	90.10
12 MONTHS	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.19	0.14	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07	0.22	0.22	0.22	0.22	0.22	0.97
MOR	4.31	4.30	4.30	4.30	0.59	0.61	0.60	0.60	0.00	2.57	2.88	2.88	2.88	2.88	2.88	2.88	2.88	2.83
PFOR	0.08	0.13	0.13	0.13	0.12	0.14	0.16	0.16	0.14	0.14	0.14	0.14	0.47	0.42	1.08	1.08	1.26	1.29
PMOR	2.27	2.29	2.32	2.44	2.32	2.33	2.36	2.43	2.35	2.40	2.03	1.86	1.89	1.92	1.87	1.78	1.93	1.83
EUOR	6.71	6.74	6.77	6.88	3.02	3.06	3.10	3.18	2.49	5.11	5.04	4.89	5.37	5.36	5.95	5.86	6.18	6.75
EUOF	6.45	6.47	6.50	6.61	2.91	2.90	2.95	3.03	2.42	4.98	4.91	4.76	5.24	5.22	5.80	5.71	6.02	6.75
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	93.55	93.53	93.50	93.39	97.09	97.10	97.05	96.97	97.58	95.02	95.09	95.24	94.76	94.78	94.20	94.29	93.98	93.25

Anclote
Unit 2

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
PER HOURS	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	663.05	696.00	744.00	502.95	658.40	720.00	744.00	701.18	703.13	745.00	232.50	345.50	278.35	672.00	457.13	609.39	651.55	692.53
RSH	80.95	0.00	0.00	0.00	0.00	0.00	0.00	42.82	0.00	0.00	142.92	398.50	165.78	0.00	215.70	100.98	87.92	27.47
UH	0.00	0.00	0.00	216.05	85.60	0.00	0.00	0.00	16.87	0.00	344.58	0.00	299.87	0.00	71.17	8.63	4.53	0.00
POH	0.00	0.00	0.00	216.05	85.60	0.00	0.00	0.00	0.00	0.00	344.58	0.00	281.50	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.87	0.00	0.00	0.00	18.37	0.00	71.17	8.63	4.53	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	1.67	3.98	9.38	40.85	4.28	9.62	0.00	117.82	13.77	108.02	709.25	56.94	6.03	0.37	0.00	0.00	31.87
LRPF	0.00	15.12	156.09	305.87	255.06	270.17	393.74	0.00	135.94	222.23	10.00	12.08	58.99	168.20	105.70	0.00	0.00	155.99
EFOH	0.00	0.05	1.26	5.80	21.05	2.34	7.65	0.00	32.36	6.18	2.18	17.31	6.79	2.05	0.08	0.00	0.00	10.04
PMOH	30.93	49.17	66.70	34.70	65.75	113.80	93.35	124.87	79.90	133.96	18.30	0.88	0.00	0.00	0.00	0.00	65.53	81.35
LRPM	155.99	155.99	156.01	155.99	156.01	156.00	156.00	155.99	156.00	156.01	156.02	146.25	0.00	0.00	0.00	0.00	156.00	156.00
EMOH	9.75	15.50	21.02	10.94	20.72	35.86	29.42	39.35	25.18	42.22	5.77	0.26	0.00	0.00	0.00	0.00	20.65	25.64
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00
MONTHLY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.34	0.00	0.00	0.00	6.19	0.00	13.47	1.40	0.69	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.01	0.17	1.15	3.20	0.32	1.03	0.00	4.60	0.83	0.94	5.01	2.44	0.30	0.02	0.00	0.00	1.45
PMOR	1.47	2.23	2.83	2.17	3.15	4.98	3.95	5.61	3.58	5.67	2.48	0.08	0.00	0.00	0.00	0.00	3.17	3.70
EUOR	1.47	2.23	2.99	3.33	6.34	5.31	4.98	5.61	10.33	6.50	3.42	5.08	8.48	0.30	13.49	1.40	3.84	5.15
EUOF	1.31	2.23	2.99	2.33	5.61	5.31	4.98	5.29	10.33	6.50	1.10	2.36	3.38	0.30	9.58	1.20	3.38	4.96
POF	0.00	0.00	0.00	30.05	11.51	0.00	0.00	0.00	0.00	0.00	47.86	0.00	37.84	0.00	0.00	0.00	0.00	0.00
EAF	98.69	97.77	97.01	67.62	82.88	94.69	95.02	94.71	89.67	93.50	51.04	97.64	58.78	99.70	90.42	98.80	96.62	95.04
12 MONTHS	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.98	0.97	0.97	0.90	0.91	0.91	0.76	0.77	0.97	0.97	1.03	0.23	0.50	0.50	1.55	1.65	1.71	1.72
MOR	2.85	2.85	2.85	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.28	1.27	1.29	1.35	1.60	1.62	1.37	1.37	1.11	1.18	1.09	1.29	1.46	1.49	1.54	1.43	1.12	1.24
PMOR	1.84	1.90	2.01	1.95	2.08	2.36	2.51	2.76	2.91	3.27	3.32	3.43	3.48	3.27	3.10	2.89	2.90	2.76
EUOR	6.78	6.81	6.94	4.47	4.56	4.85	4.62	4.87	4.95	5.37	5.40	4.94	5.41	5.24	6.12	5.90	5.66	5.65
EUOF	6.72	6.75	6.88	4.32	4.36	4.64	4.42	4.63	4.71	5.11	4.84	4.20	4.38	4.23	4.79	4.70	4.51	4.48
POF	0.00	0.00	0.00	2.46	3.43	3.43	3.43	3.43	3.43	3.43	7.36	7.36	10.56	10.59	10.59	8.12	7.15	7.15
EAF	93.28	93.25	93.12	93.22	92.20	91.92	92.15	91.93	91.86	91.45	87.80	88.44	85.06	85.18	84.62	87.17	88.34	88.37



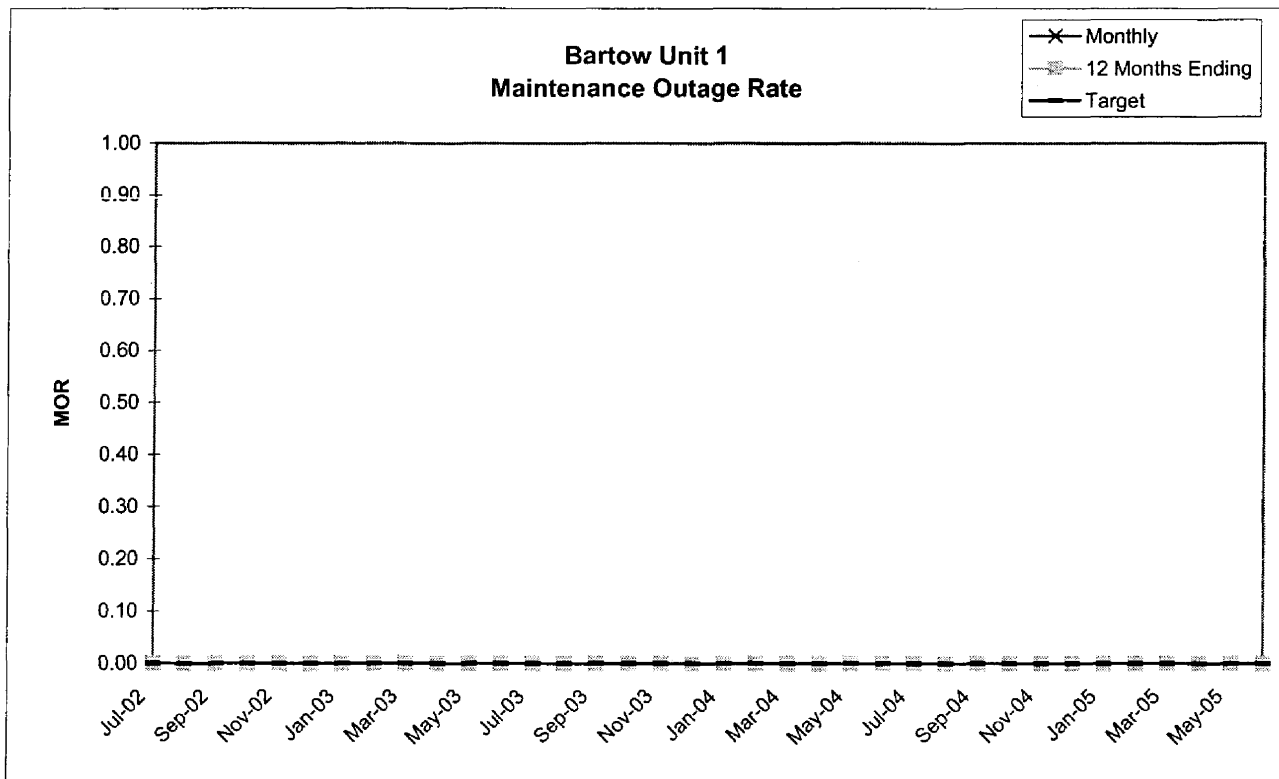
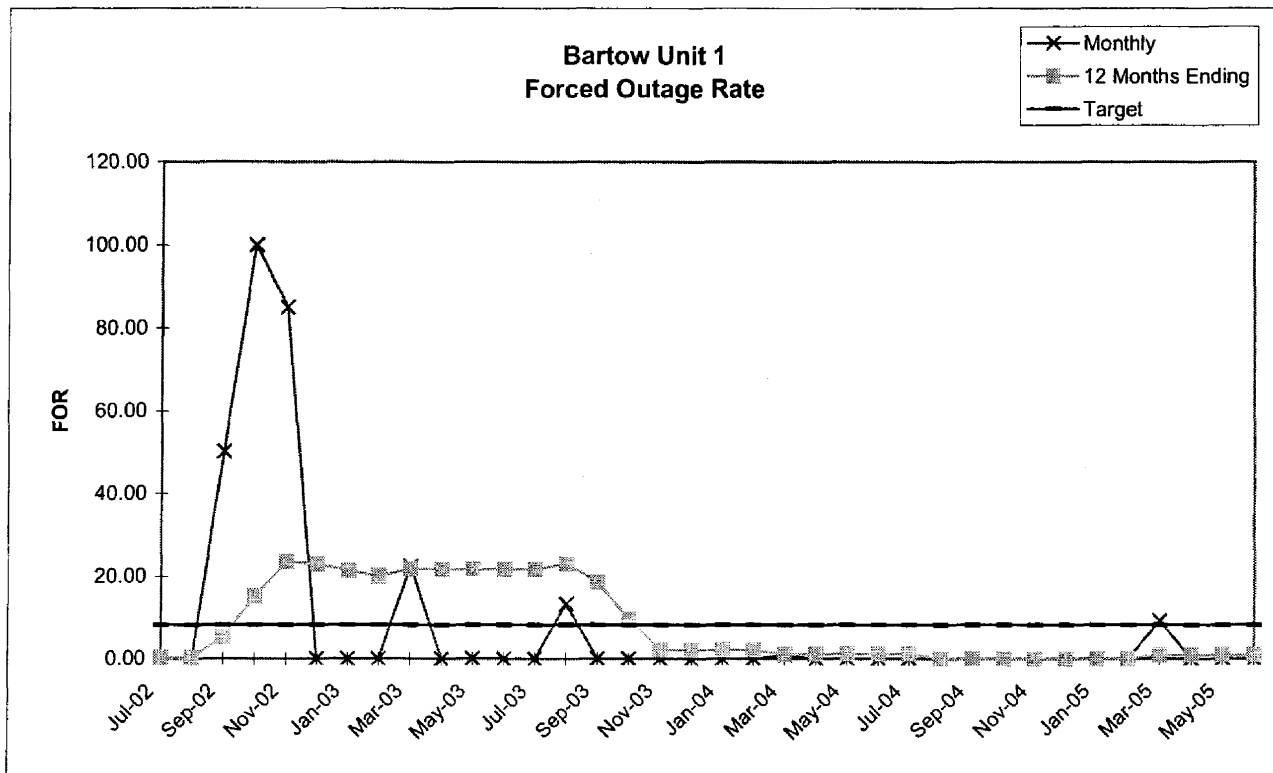


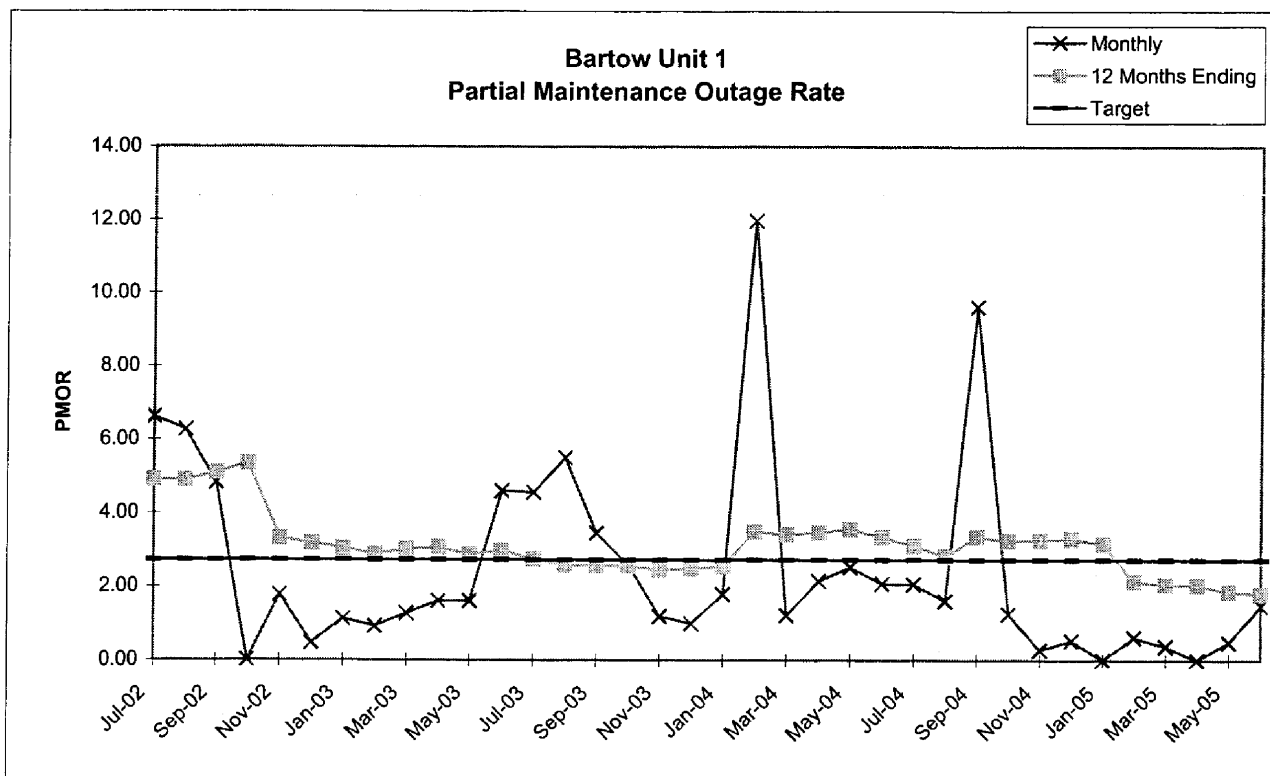
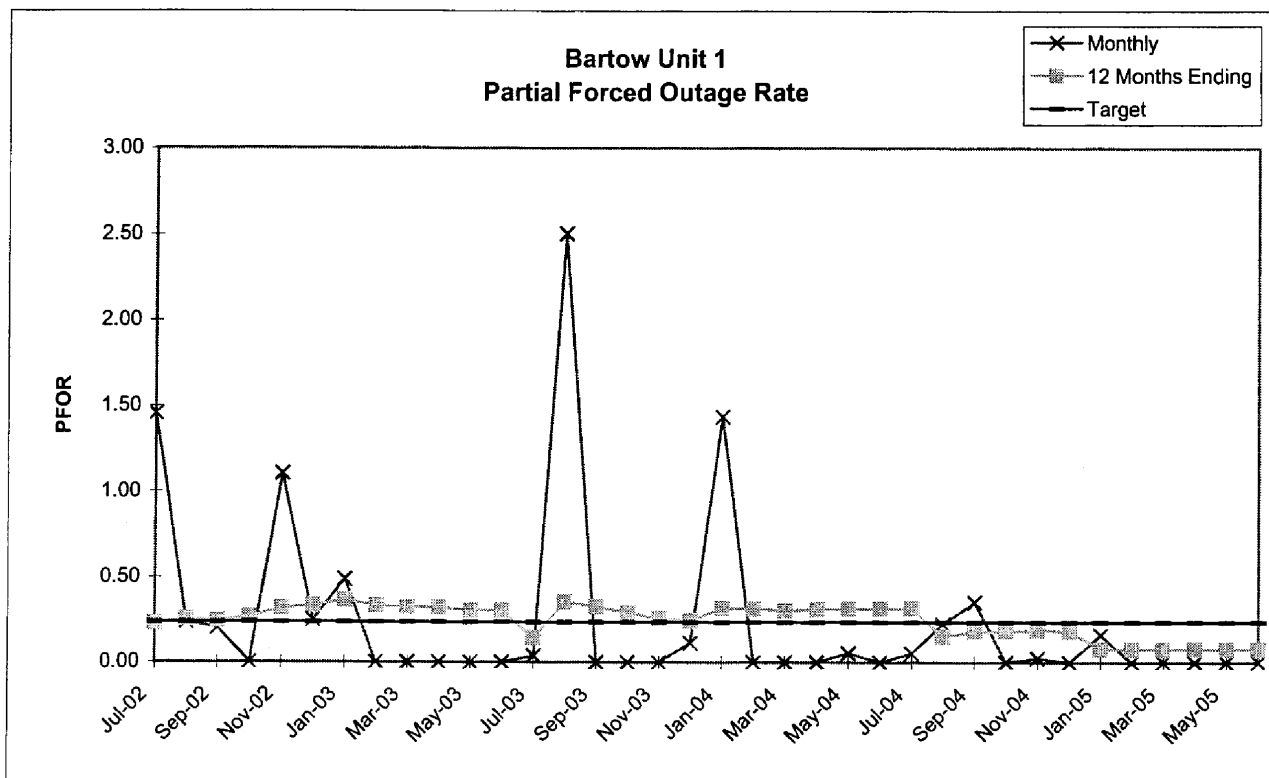


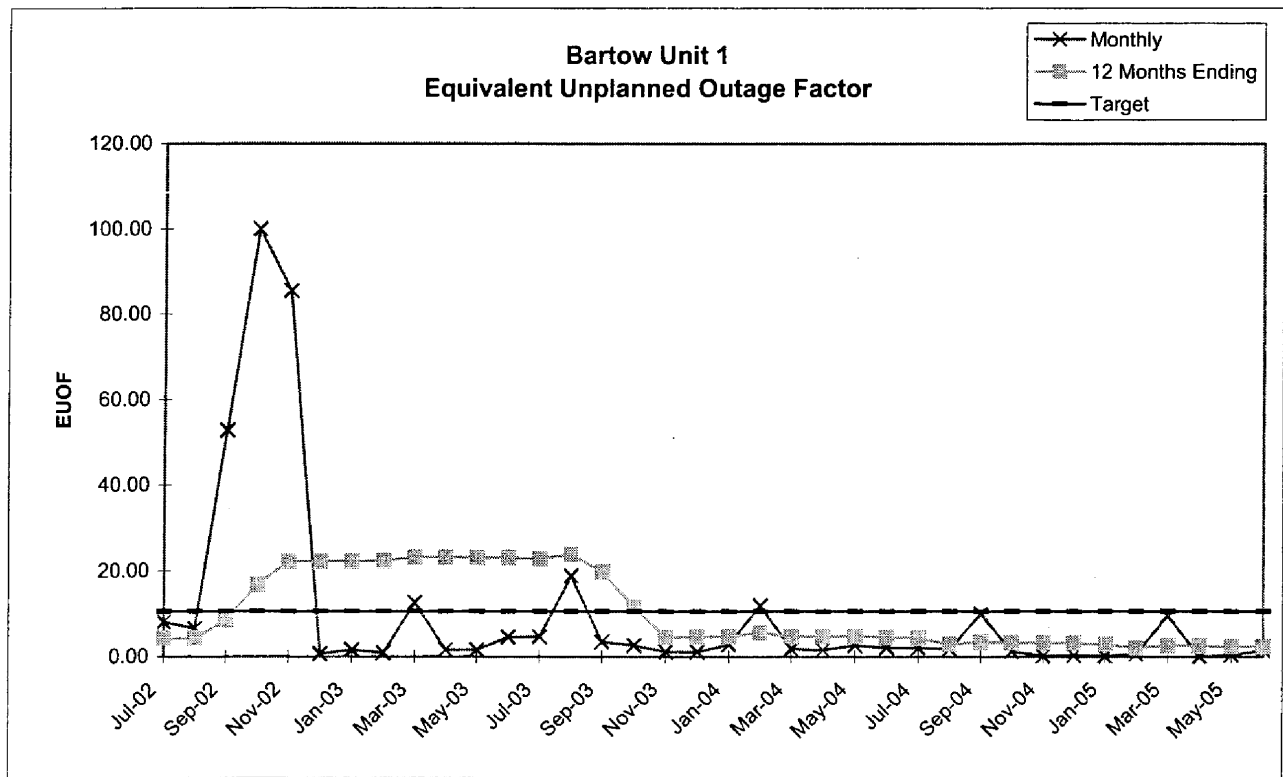
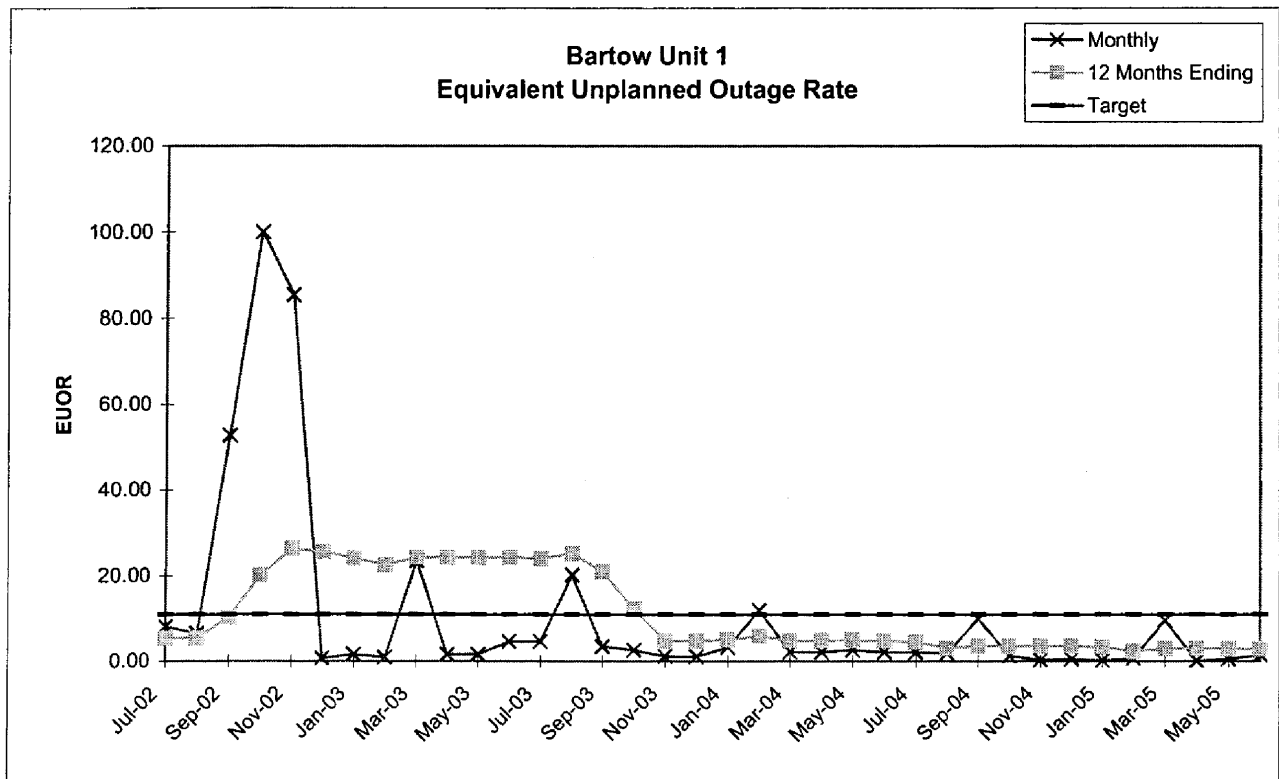
Bartow
Unit 1

	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	358.05	0.00	108.03	677.92	744.00	638.83	309.00	719.00	744.00	720.00	744.00	603.28	720.00	745.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	66.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	361.95	745.00	611.97	0.00	0.00	33.17	435.00	0.00	0.00	0.00	0.00	140.72	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.17	345.13	0.00	0.00	0.00	0.00	48.32	0.00	0.00	0.00	0.00
FOH	0.00	0.00	361.95	745.00	611.97	0.00	0.00	0.00	89.87	0.00	0.00	0.00	0.00	92.40	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	21.85	3.20	1.33	0.00	1.27	1.80	36.52	0.00	0.00	0.00	0.00	0.00	1.27	95.93	0.00	0.00	0.00	2.00
LRPF	60.02	65.98	66.14	0.00	113.76	113.00	12.00	0.00	0.00	0.00	0.00	0.00	27.54	19.04	0.00	0.00	0.00	51.00
EFOH	10.84	1.75	0.73	0.00	1.19	1.68	3.62	0.00	0.00	0.00	0.00	0.00	0.29	15.10	0.00	0.00	0.00	0.84
PMOH	90.17	85.42	31.70	0.00	3.28	6.03	14.25	10.40	6.67	20.15	21.22	56.30	57.58	56.92	41.75	33.00	14.57	12.67
LRPM	66.09	66.03	66.00	0.00	71.09	64.45	71.00	68.60	70.97	69.39	68.33	71.00	71.31	70.58	71.81	71.00	70.98	71.00
EMOH	49.25	46.61	17.29	0.00	1.93	3.21	8.36	5.90	3.91	11.56	11.98	33.04	33.93	33.20	24.78	19.36	8.55	7.43
NPC	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00
MONTHLY	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.00	0.00	50.27	100.00	85.00	0.00	0.00	0.00	22.53	0.00	0.00	0.00	0.00	13.28	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.46	0.23	0.20	0.00	1.11	0.25	0.49	0.00	0.00	0.00	0.00	0.00	0.04	2.50	0.00	0.00	0.00	0.11
PMOR	6.62	6.27	4.83	0.00	1.78	0.47	1.12	0.92	1.27	1.61	1.61	4.59	4.56	5.50	3.44	2.60	1.19	1.00
EUOR	8.08	6.50	52.77	100.00	85.43	0.72	1.61	0.92	23.51	1.61	1.61	4.59	4.60	20.22	3.44	2.60	1.19	1.11
EUOF	8.08	6.50	52.77	100.00	85.43	0.66	1.61	0.88	12.61	1.61	1.61	4.59	4.60	18.91	3.44	2.60	1.19	1.11
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.94	46.39	0.00	0.00	0.00	0.00	6.49	0.00	0.00	0.00	0.00
EAF	91.92	93.50	47.23	0.00	14.57	99.34	98.39	94.19	41.01	98.39	98.39	95.41	95.40	74.59	96.56	97.40	98.81	98.89
12 MONTHS	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.24	0.24	5.28	15.25	23.56	22.92	21.47	20.04	21.77	21.77	21.77	21.75	21.75	23.00	18.62	9.61	2.20	2.19
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.23	0.25	0.24	0.27	0.32	0.33	0.36	0.33	0.32	0.32	0.30	0.30	0.14	0.36	0.33	0.29	0.26	0.24
PMOR	4.90	4.88	5.10	5.34	3.32	3.16	3.04	2.87	3.01	3.05	2.87	2.97	2.73	2.58	2.55	2.56	2.45	2.48
EUOR	5.36	5.36	10.34	20.01	26.34	25.61	24.14	22.60	24.37	24.41	24.25	24.31	24.00	25.26	20.96	12.18	4.85	4.85
EUOF	4.26	4.26	8.47	16.82	22.15	22.14	22.28	22.35	23.13	23.17	23.02	23.08	22.78	23.84	19.78	11.50	4.57	4.61
POF	4.62	4.62	2.17	0.00	0.00	0.00	0.00	0.38	4.32	4.32	4.32	4.32	4.32	4.87	4.87	4.87	4.87	4.87
EAF	91.12	91.12	89.37	83.18	77.85	77.86	77.72	77.27	72.55	72.51	72.66	72.60	72.90	71.29	75.35	83.63	90.56	90.52

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
PER HOURS	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	652.62	696.00	615.73	539.00	744.00	720.00	744.00	701.70	720.00	745.00	401.93	527.02	635.20	672.00	675.50	23.35	641.92	720.00
UH	0.00	0.00	0.00	5.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.08	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.08	0.00
FOH	0.00	0.00	0.00	5.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.50	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	20.27	0.00	0.00	0.00	0.00	0.00	0.40	6.07	2.58	0.00	0.75	0.00	2.00	0.00	0.00	0.00	0.00	0.00
LRRF	55.99	0.00	0.00	0.00	0.00	0.00	117.08	31.44	119.12	0.00	15.97	0.00	60.99	0.00	0.00	0.00	0.00	0.00
EFOH	9.38	0.00	0.00	0.00	0.00	0.00	1.58	2.54	0.00	0.10	0.00	0.00	1.01	0.00	0.00	0.00	0.00	0.00
PMOH	18.18	164.00	12.80	30.42	37.18	29.65	30.33	139.36	18.50	2.25	5.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
L RPM	77.65	61.43	70.59	45.99	61.00	61.00	61.01	61.00	60.11	61.00	60.98	66.47	0.00	61.00	61.01	0.00	61.00	60.99
EMOH	11.67	83.26	7.47	11.56	18.75	14.95	15.29	11.24	69.23	9.33	1.13	2.82	0.00	4.16	2.52	0.00	3.15	10.60
NPC	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00
MONTHLY	0.00	0.00	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.21	0.00	0.00	0.00
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.44	0.00	0.00	0.00	0.05	0.00	0.05	0.22	0.35	0.00	0.02	0.00	0.00	0.16	0.00	0.00	0.00	0.00
PMOR	1.79	11.96	1.21	2.15	2.52	2.08	2.06	1.60	9.62	1.25	0.28	0.53	0.00	0.62	0.37	0.00	0.49	1.47
EUOR	3.22	11.96	2.13	2.57	2.08	2.11	1.83	9.97	1.25	0.31	0.53	0.38	0.16	0.62	9.55	0.00	0.42	1.47
EUOF	2.83	11.96	1.78	2.57	2.08	2.11	1.72	9.97	1.25	0.17	0.38	0.14	0.62	9.55	50.07	0.00	0.42	1.47
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.72	0.00
EAF	97.17	88.04	98.22	97.43	97.92	97.89	98.28	90.03	98.75	99.83	99.62	99.86	99.38	99.38	90.45	49.93	85.86	98.53
12 MONTHS	2.21	2.20	1.15	1.18	1.18	1.18	1.18	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.87	0.93	0.94	0.94
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.32	0.32	0.30	0.31	0.32	0.32	0.15	0.18	0.18	0.19	0.18	0.08	0.08	0.08	0.08	0.08	0.08	0.08
PMOR	2.55	3.48	3.40	3.47	3.55	3.33	3.11	3.34	3.22	3.26	3.29	3.15	2.14	2.06	2.04	1.86	1.80	1.80
EUOR	5.01	5.91	4.81	4.92	5.00	4.78	4.56	3.03	3.52	3.54	3.29	3.15	2.29	2.98	3.03	2.86	2.80	2.80
EUOF	4.72	5.58	4.67	4.67	4.75	4.54	4.33	3.41	3.30	3.21	3.15	2.92	2.03	2.69	2.56	2.37	2.32	2.32
POF	4.87	4.48	0.55	0.55	0.55	0.55	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11	5.27	5.27	5.27
EAF	90.41	89.94	94.78	94.78	94.70	94.91	95.12	96.59	96.70	96.79	96.85	97.08	97.97	97.97	97.31	93.33	92.35	92.40





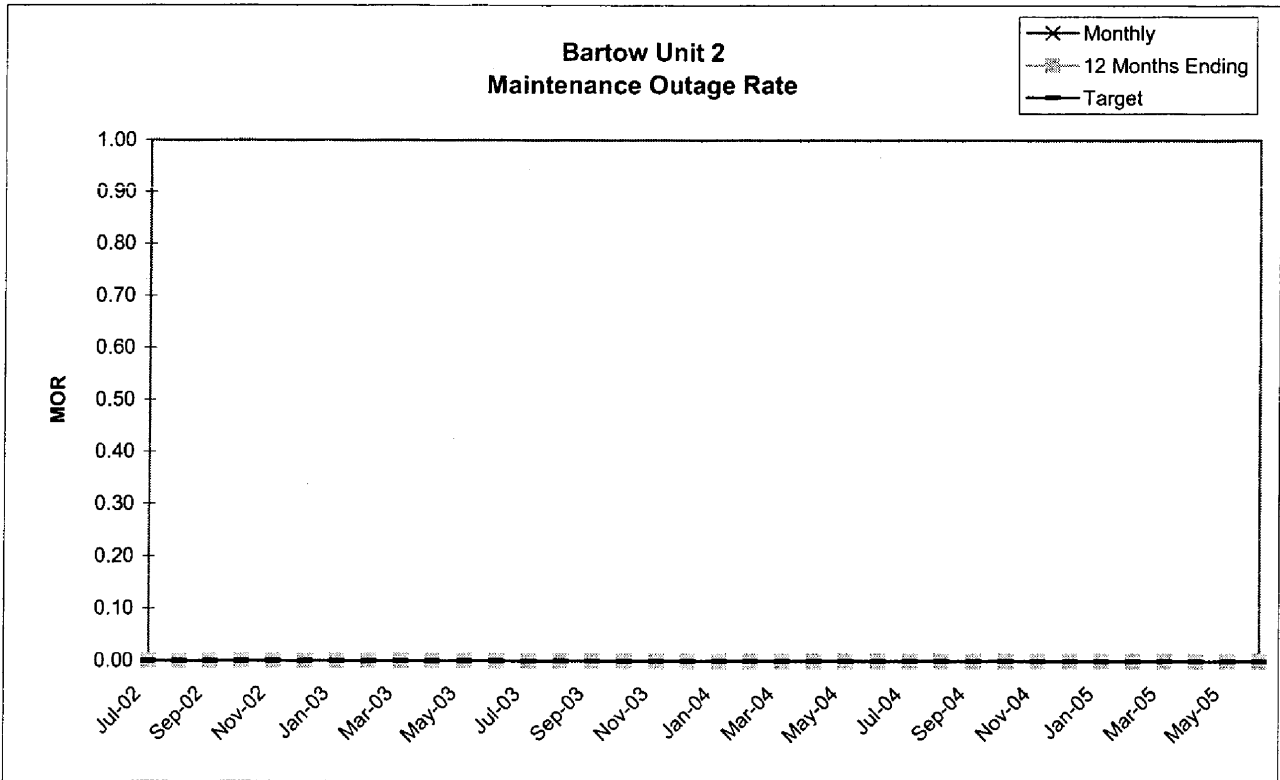
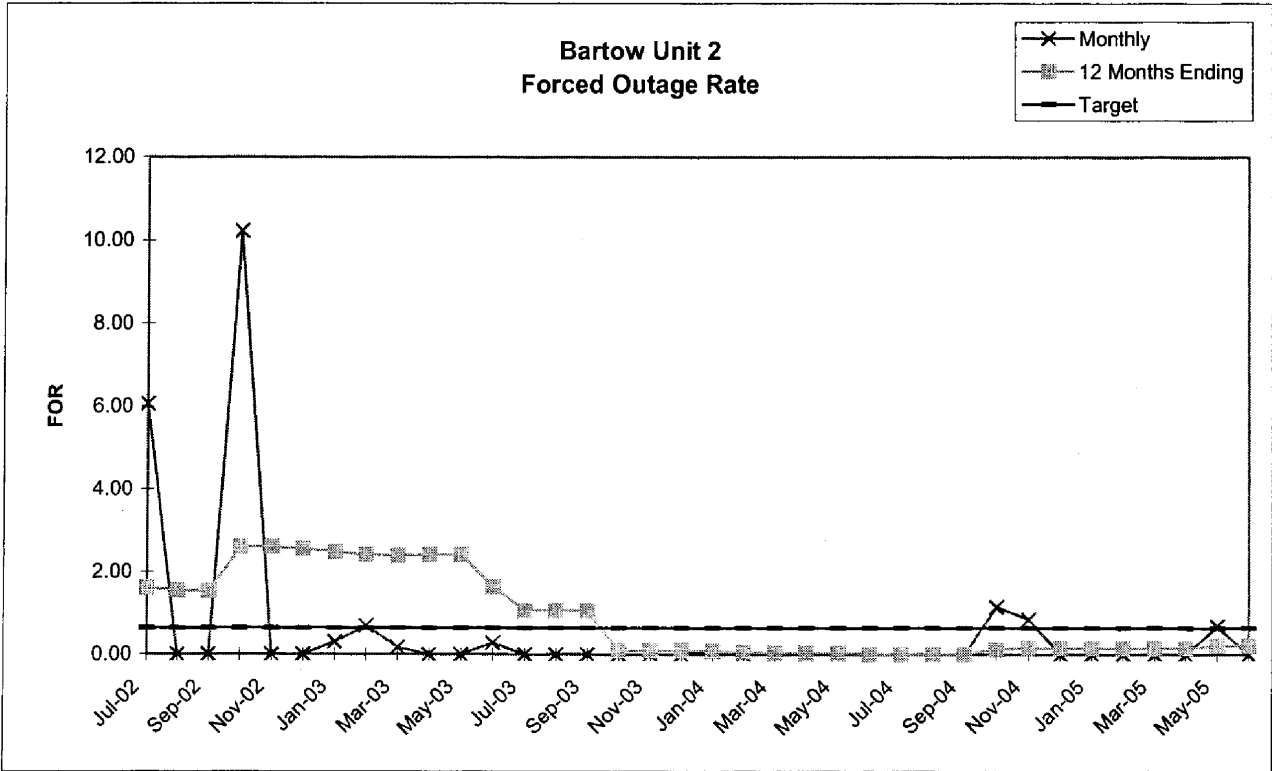


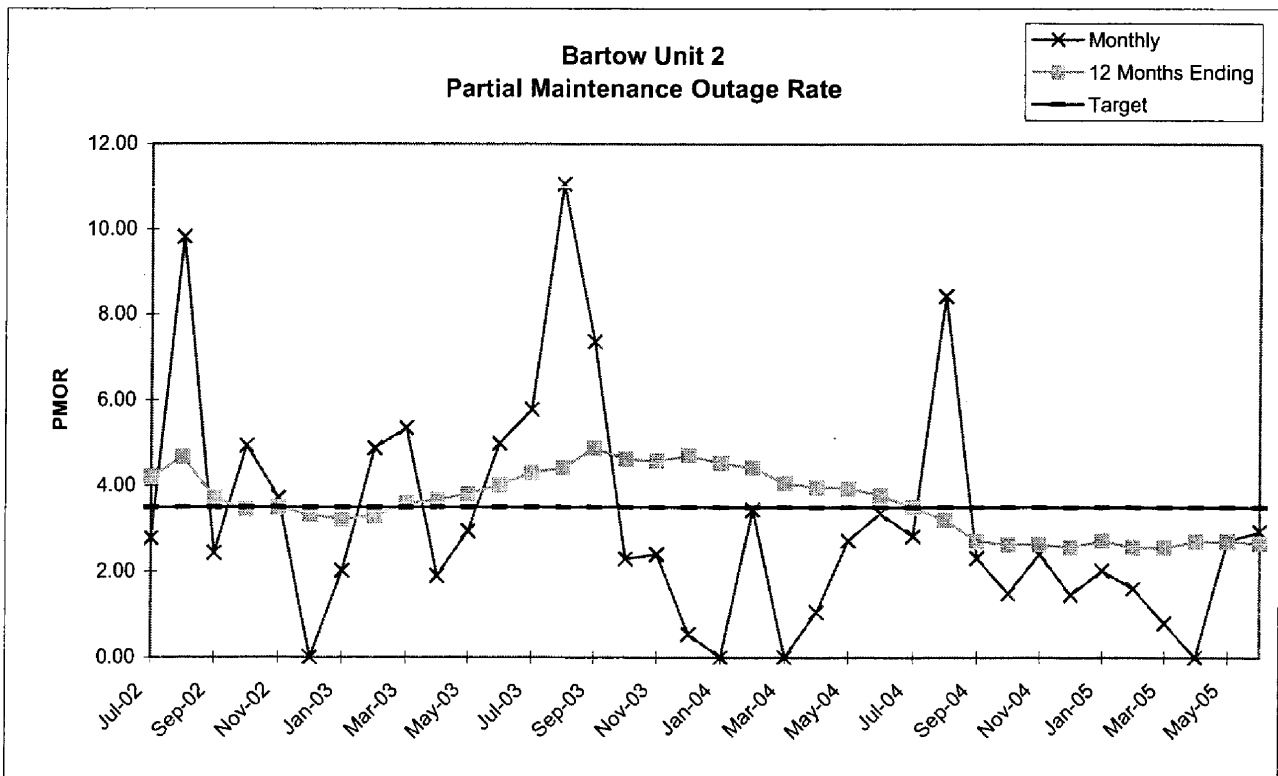
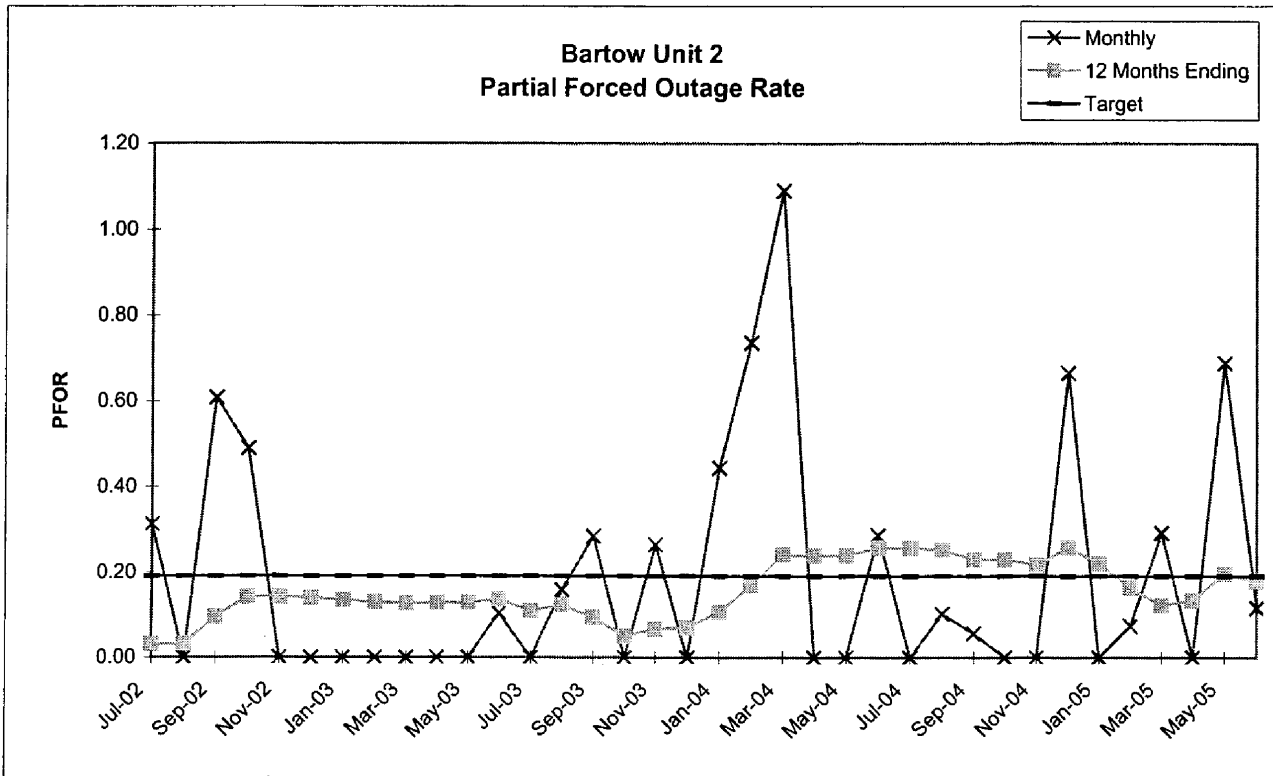
Bartow
Unit 2

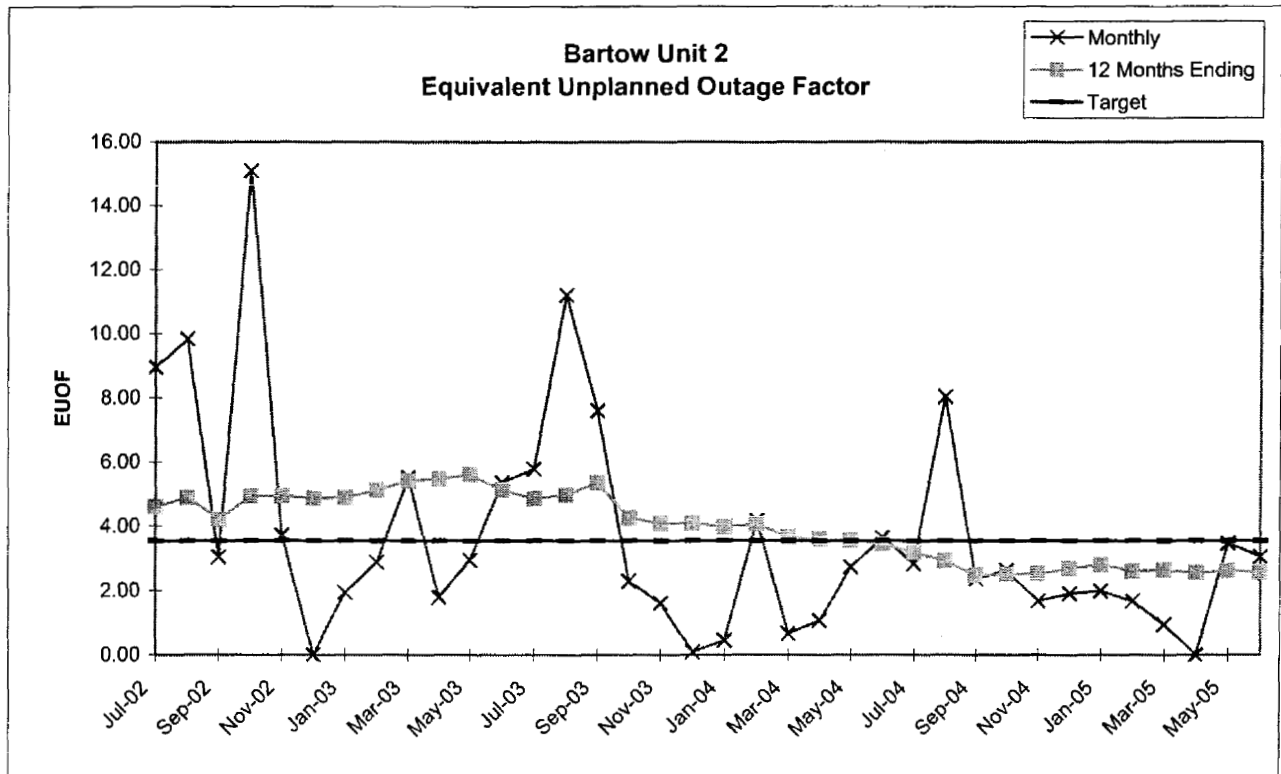
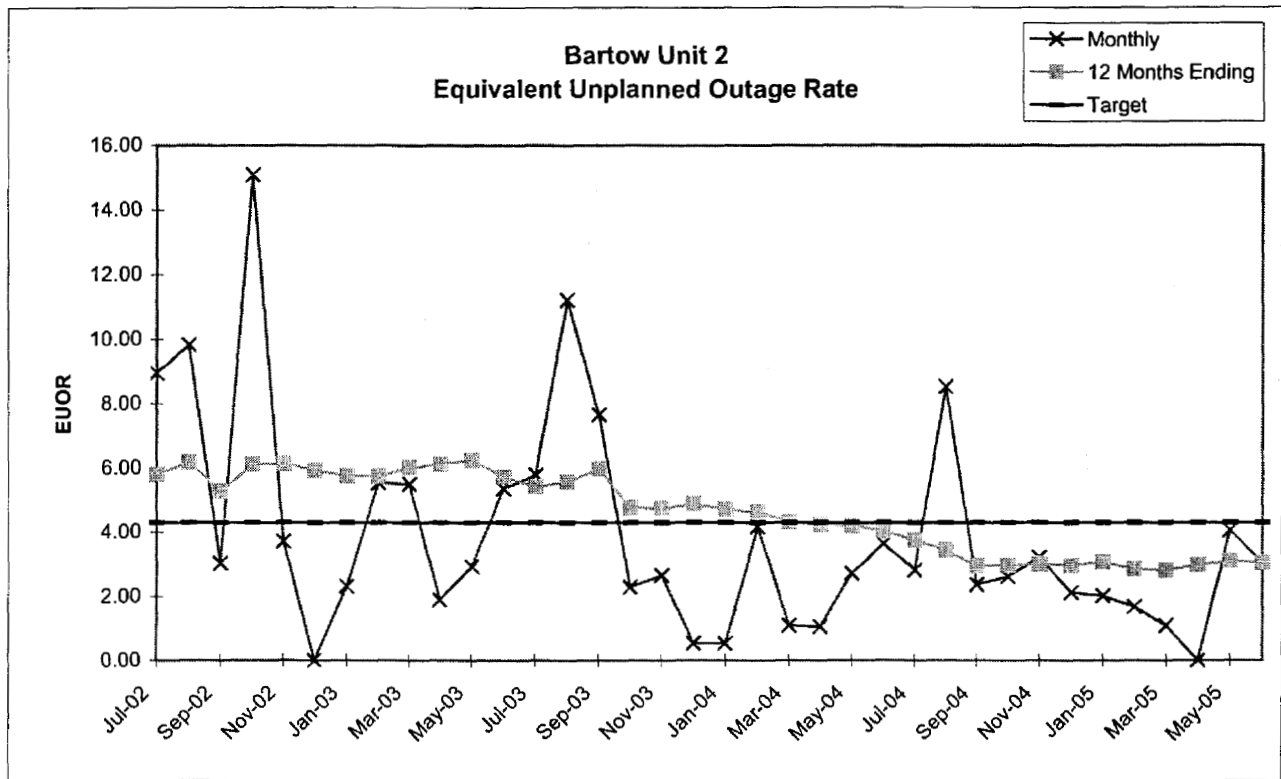
	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	698.93	744.00	720.00	668.85	720.00	306.25	620.02	346.75	742.73	680.95	744.00	717.98	744.00	744.00	714.42	745.00	433.15	126.08
RSH	0.00	0.00	0.00	0.00	0.00	437.75	122.08	322.83	0.00	38.05	0.00	0.00	0.00	0.00	0.00	0.00	239.85	337.92
UH	45.07	0.00	0.00	76.15	0.00	0.00	1.90	2.42	1.27	0.00	0.00	2.02	0.00	0.00	5.58	0.00	47.00	280.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.58	0.00	47.00	280.00
FOH	45.07	0.00	0.00	76.15	0.00	0.00	1.90	2.42	1.27	0.00	0.00	2.02	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	3.77	0.00	8.83	20.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.60	0.00	22.72	12.73	0.00	2.07	0.00
LRPF	68.94	0.00	59.01	19.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	6.19	19.00	0.00	65.88	0.00
EFOH	2.18	0.00	4.38	3.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.00	1.18	2.03	0.00	1.15	0.00
PMOH	33.40	125.57	30.12	56.40	50.77	0.00	21.57	29.47	68.62	22.25	37.10	61.75	73.37	137.60	89.97	29.35	17.87	3.33
LRPM	69.01	69.27	69.23	69.64	62.63	0.00	68.99	68.30	68.81	69.00	70.09	69.00	69.68	71.11	69.59	69.00	68.99	24.02
EMOH	19.37	73.10	17.52	33.01	26.72	0.00	12.51	16.91	39.68	12.90	21.85	35.80	42.96	82.22	52.62	17.02	10.36	0.67
NPC	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00
MONTHLY	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	6.06	0.00	0.00	10.22	0.00	0.00	0.31	0.69	0.17	0.00	0.00	0.28	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.31	0.00	0.61	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.00	0.16	0.28	0.00	0.26	0.00
PMOR	2.77	9.82	2.43	4.93	3.71	0.00	2.02	4.88	5.34	1.89	2.94	4.99	5.77	11.05	7.36	2.28	2.39	0.53
EUOR	8.95	9.82	3.04	15.09	3.71	0.00	2.32	5.54	5.50	1.89	2.94	5.36	5.77	11.21	7.65	2.28	2.66	0.53
EUOF	8.95	9.82	3.04	15.09	3.71	0.00	1.94	2.88	5.50	1.79	2.94	5.36	5.77	11.21	7.59	2.28	1.60	0.09
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.78	0.00	6.53	37.63
EAF	91.05	90.18	96.96	84.91	96.29	100.00	98.06	97.12	94.50	98.21	97.06	94.64	94.23	88.79	91.63	97.72	91.87	62.28
12 MONTHS	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	1.63	1.55	1.54	2.60	2.60	2.55	2.49	2.41	2.40	2.41	2.41	1.64	1.07	1.07	1.07	0.10	0.10	0.10
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.03	0.03	0.10	0.14	0.14	0.14	0.14	0.13	0.13	0.13	0.13	0.14	0.11	0.12	0.09	0.05	0.07	0.07
PMOR	4.21	4.67	3.70	3.45	3.48	3.32	3.21	3.29	3.58	3.66	3.80	4.01	4.29	4.41	4.87	4.62	4.57	4.69
EUOR	5.79	6.18	5.27	6.10	6.13	5.93	5.76	5.75	6.02	6.11	6.25	5.72	5.42	5.55	5.98	4.76	4.74	4.86
EUOF	4.59	4.90	4.21	4.92	4.94	4.87	4.89	5.11	5.41	5.47	5.59	5.12	4.85	4.97	5.34	4.26	4.08	4.09
POF	2.65	2.65	2.65	2.65	2.65	2.65	2.65	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.06	0.60	3.80
EAF	92.76	92.45	93.14	92.44	92.41	92.49	92.46	94.63	94.59	94.53	94.41	94.88	95.15	95.03	94.59	95.68	95.32	92.11

Bartow
Unit 2

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
PER HOURS	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	622.50	696.00	446.53	719.00	744.00	720.00	744.00	700.33	720.00	736.42	371.25	670.05	733.68	672.00	649.68	0.00	631.15	720.00
RSH	120.97	0.00	297.47	0.00	0.00	0.00	0.00	43.67	0.00	0.00	345.57	73.95	10.32	0.00	94.32	384.00	106.08	0.00
UH	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.58	3.18	0.00	0.00	0.00	0.00	335.00	6.77	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	335.00	2.45	0.00
FOH	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.58	3.18	0.00	0.00	0.00	0.00	0.00	4.32	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	4.77	9.33	7.33	0.00	0.00	2.15	0.00	0.73	0.42	0.00	0.00	9.00	0.00	1.00	3.83	0.00	7.50	5.27
LRPF	68.96	65.37	79.03	0.00	0.00	114.02	0.00	116.56	115.02	0.00	0.00	59.00	0.00	59.02	59.03	0.00	69.00	18.99
EFOH	2.76	5.13	4.87	0.00	0.00	2.06	0.00	0.72	0.41	0.00	0.00	4.46	0.00	0.50	1.90	0.00	4.35	0.84
PMOH	0.00	39.07	0.00	16.18	40.82	49.20	42.35	108.60	33.55	22.08	17.37	19.62	29.55	21.37	9.30	0.00	34.50	42.50
LRPM	0.00	72.79	0.00	55.93	59.00	58.27	59.00	64.65	59.00	59.01	60.73	58.99	59.62	59.85	66.12	0.00	59.00	59.00
EMOH	0.00	23.90	0.00	7.61	20.24	24.09	21.00	59.00	16.63	10.95	8.86	9.73	14.81	10.75	5.17	0.00	17.10	21.07
NPC	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00	119.00
MONTHLY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.15	0.85	0.00	0.00	0.00	0.00	0.00	0.68	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.44	0.74	1.09	0.00	0.00	0.29	0.00	0.10	0.06	0.00	0.00	0.67	0.00	0.07	0.29	0.00	0.69	0.12
PMOR	0.00	3.43	0.00	1.06	2.72	3.35	2.82	8.42	2.31	1.49	2.39	1.45	2.02	1.60	0.80	0.00	2.71	2.93
EUOR	0.53	4.17	1.09	1.06	2.72	3.63	2.82	8.53	2.37	2.62	3.22	2.12	2.02	1.67	1.09	0.00	4.06	3.04
EUOF	0.44	4.17	0.65	1.06	2.72	3.63	2.82	8.03	2.37	2.62	1.67	1.91	1.99	1.67	0.95	0.00	3.46	3.04
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.59	0.33	0.00
EAF	99.56	95.83	99.35	98.94	97.28	96.37	97.18	91.97	97.63	97.38	98.33	98.09	98.01	98.33	99.05	53.41	96.21	96.96
12 MONTHS	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.08	0.05	0.03	0.03	0.03	0.01	0.01	0.01	0.01	0.12	0.17	0.16	0.15	0.15	0.14	0.16	0.22	0.22
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.11	0.17	0.24	0.24	0.24	0.26	0.26	0.25	0.23	0.23	0.22	0.26	0.22	0.16	0.12	0.13	0.20	0.18
PMOR	4.52	4.41	4.05	3.96	3.94	3.78	3.48	3.19	2.70	2.62	2.63	2.56	2.71	2.55	2.55	2.70	2.70	2.65
EUOR	4.71	4.62	4.32	4.23	4.21	4.04	3.75	3.45	2.94	2.97	3.01	2.97	3.07	2.86	2.82	2.98	3.10	3.05
EUOF	3.96	4.06	3.65	3.59	3.57	3.43	3.18	2.91	2.48	2.51	2.52	2.67	2.80	2.61	2.63	2.55	2.61	2.56
POF	3.80	3.79	3.79	3.79	3.79	3.79	3.79	3.79	3.72	3.72	3.19	0.00	0.00	0.00	0.00	3.82	3.85	3.85
EAF	92.24	92.15	92.56	92.62	92.64	92.78	93.03	93.30	93.79	93.77	94.29	97.33	97.20	97.39	97.37	93.63	93.54	93.59





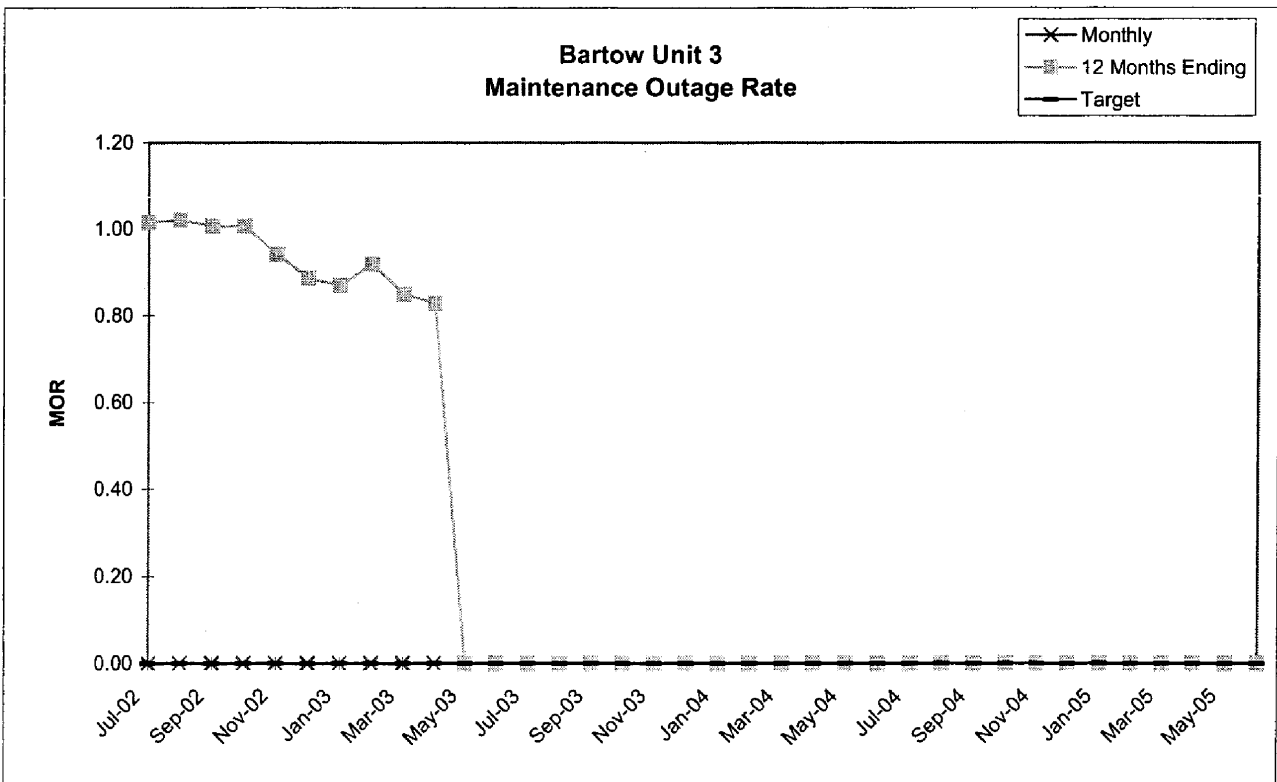
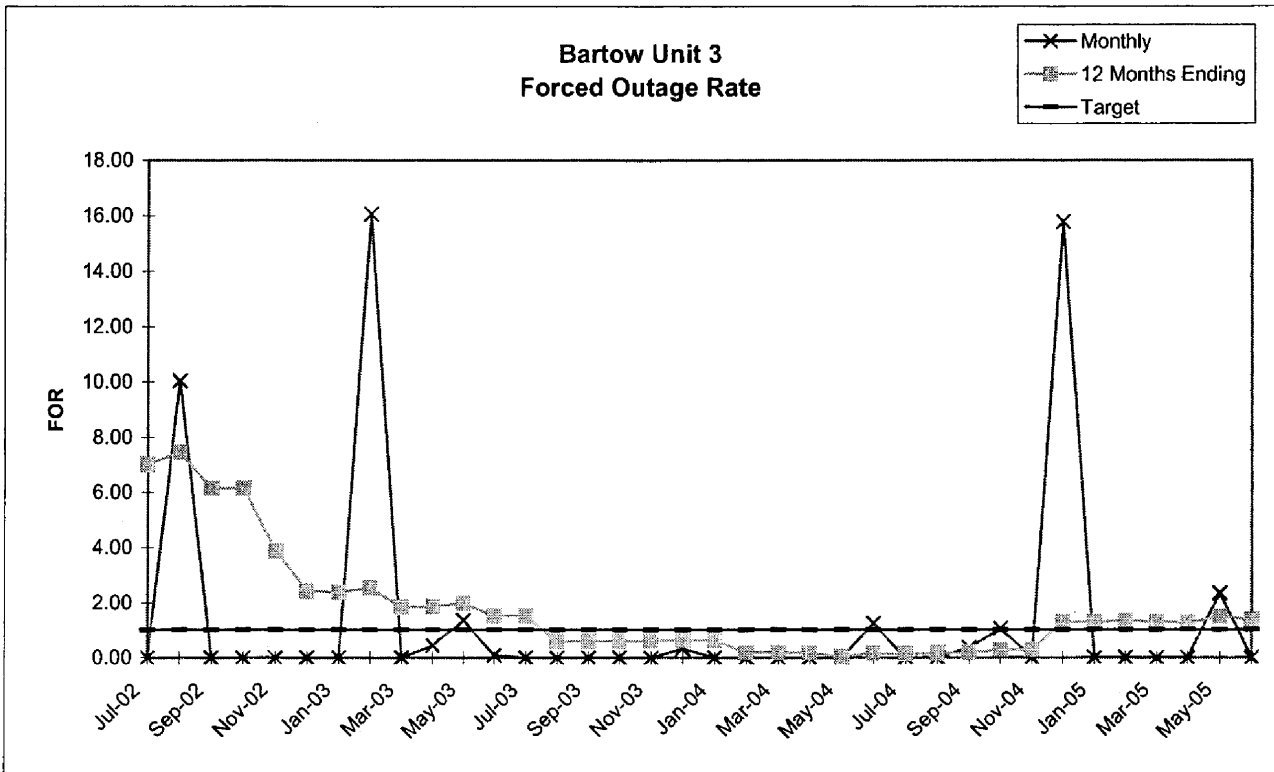


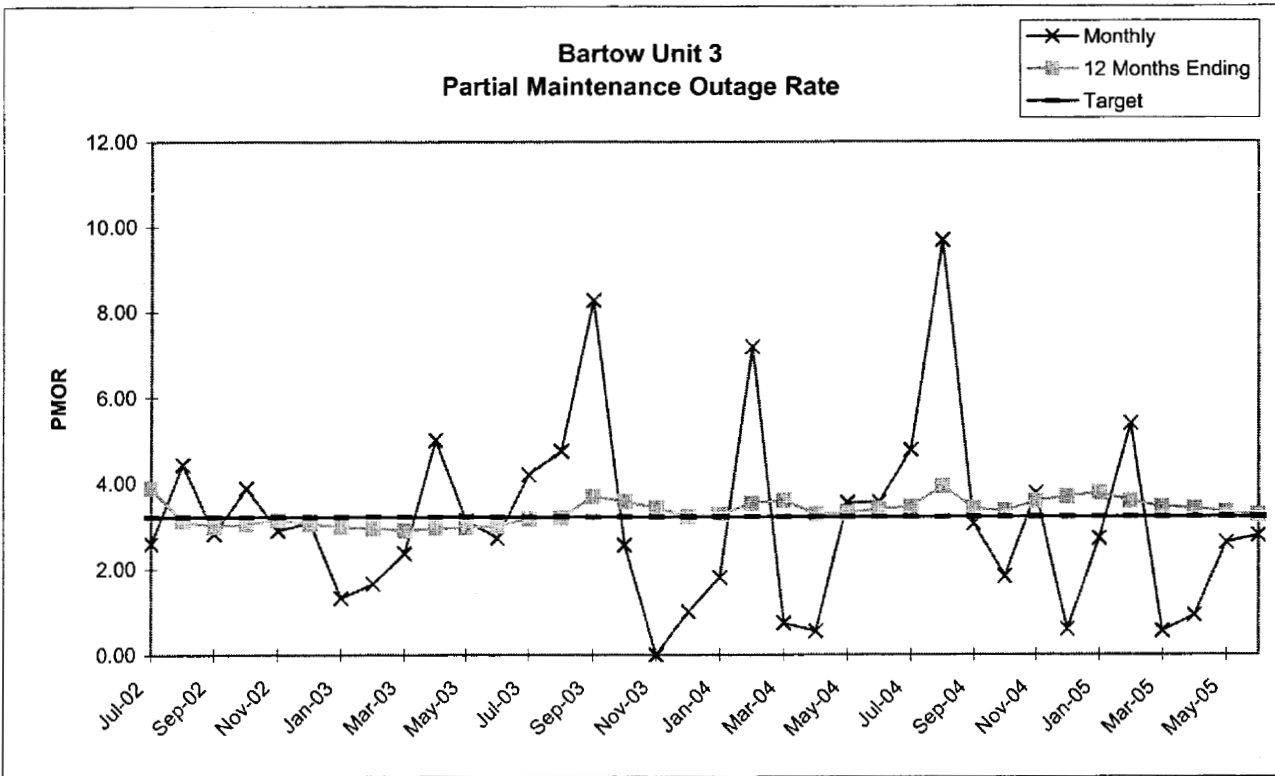
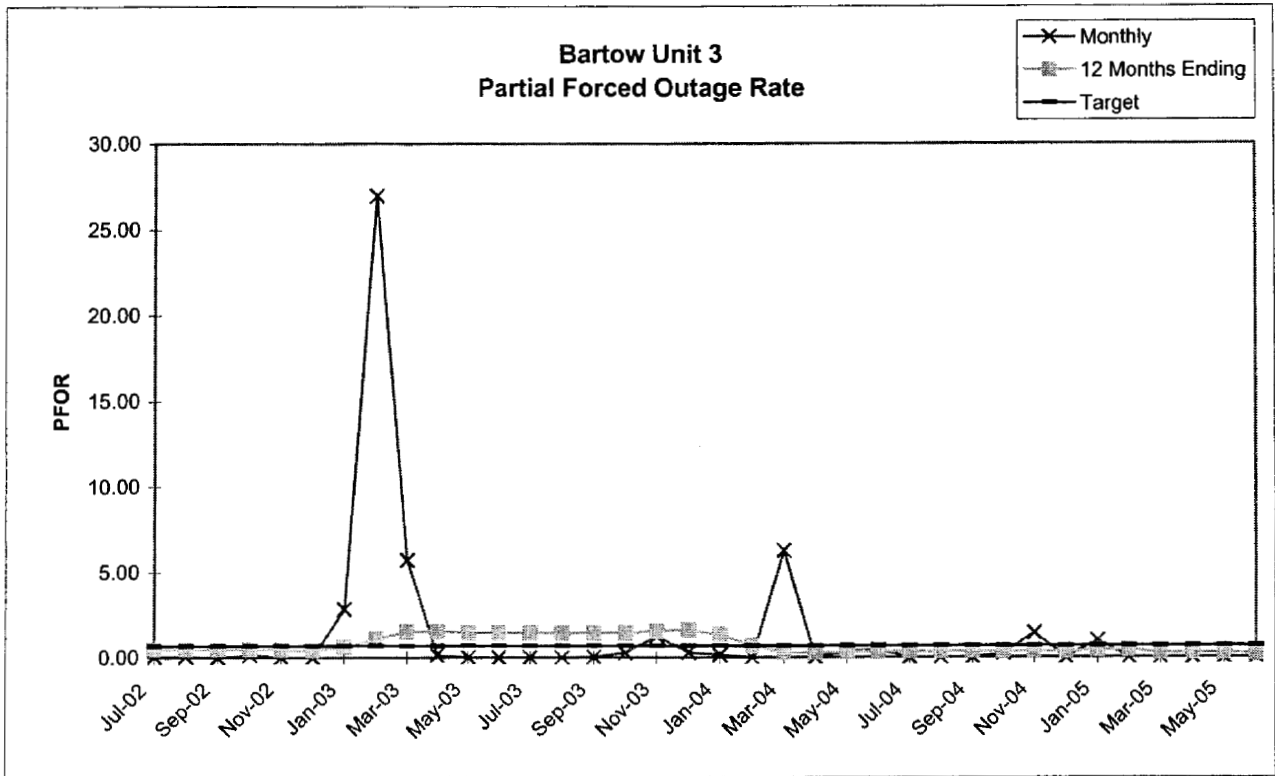
Bartow
Unit 3

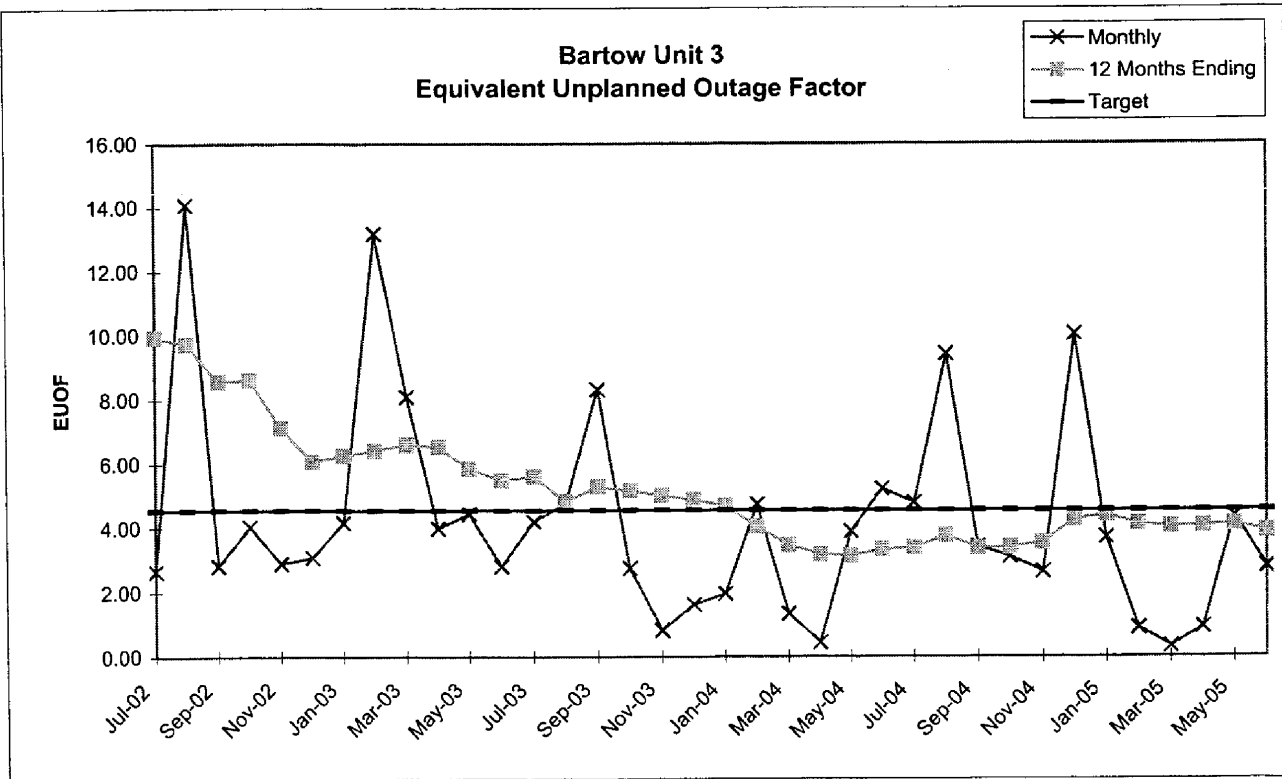
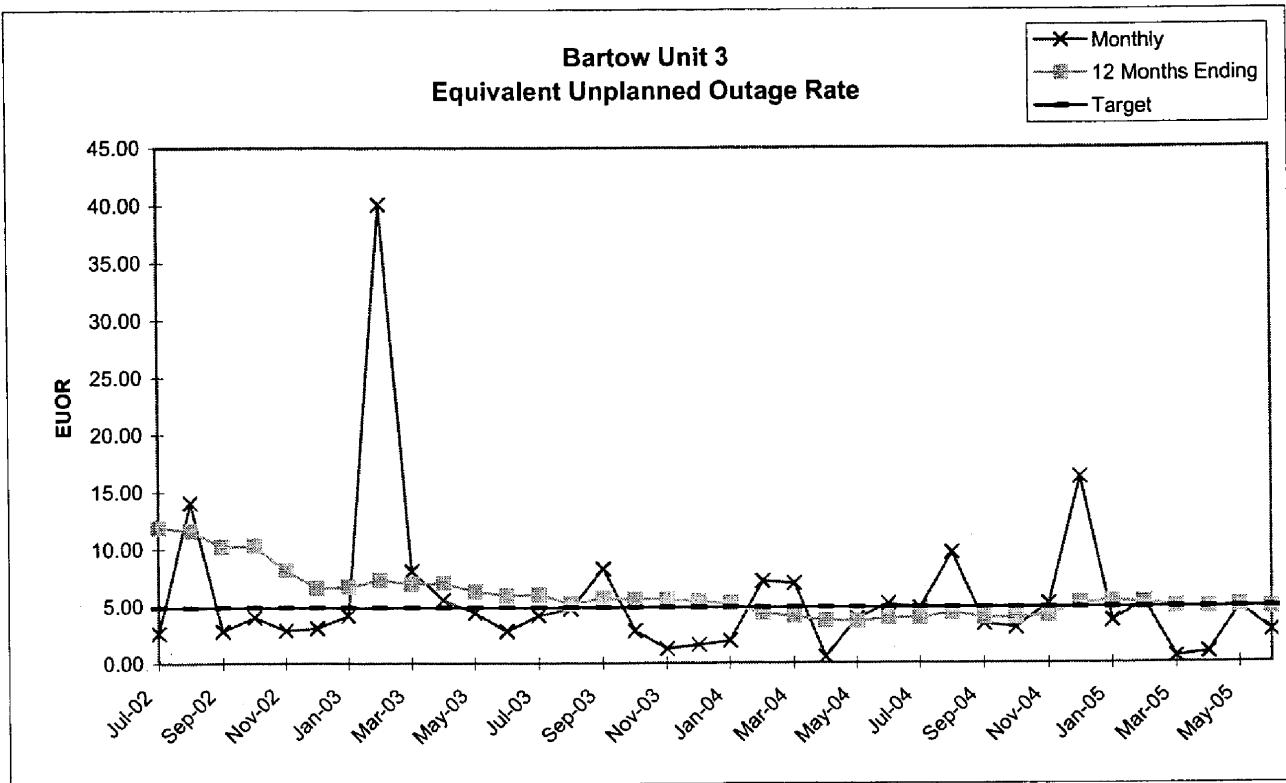
	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	669.23	720.00	745.00	720.00	744.00	744.00	185.47	744.00	512.44	733.92	719.38	744.00	744.00	720.00	720.40	464.57	741.57
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	451.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.43	0.00
UH	0.00	74.77	0.00	0.00	0.00	0.00	0.00	35.50	0.00	206.56	10.08	0.62	0.00	0.00	0.00	24.60	0.00	2.43
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	204.23	0.00	0.00	0.00	0.00	0.00	24.60	0.00	0.00
FOH	0.00	74.77	0.00	0.00	0.00	0.00	0.00	35.50	0.00	2.33	10.08	0.62	0.00	0.00	0.00	0.00	0.00	2.43
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	7.75	0.50	0.00	6.68	0.00	0.00	479.00	181.23	90.50	1.28	0.00	0.00	0.00	0.00	0.50	3.58	11.50	7.33
LRPF	14.00	153.82	0.00	34.02	0.00	0.00	9.00	56.28	96.00	114.27	0.00	0.00	0.00	0.00	108.94	114.08	105.01	60.08
EFOH	0.53	0.38	0.00	1.11	0.00	0.00	21.13	50.00	42.59	0.72	0.00	0.00	0.00	0.00	0.27	2.00	5.92	2.16
PMOH	35.25	54.37	36.30	53.07	38.42	41.00	19.45	10.47	32.33	44.23	42.93	35.30	60.13	67.00	104.40	32.95	0.00	12.95
LRPM	111.31	111.35	114.14	111.06	110.69	113.94	103.29	59.68	110.82	118.29	108.86	113.03	105.86	107.73	116.42	114.00	0.00	117.26
EMOH	19.23	29.68	20.31	28.89	20.85	22.90	9.85	3.06	17.56	25.65	22.91	19.56	31.20	35.38	59.58	18.41	0.00	7.44
NPC	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00
MONTHLY	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.00	10.05	0.00	0.00	0.00	0.00	0.00	16.07	0.00	0.45	1.35	0.09	0.00	0.00	0.00	0.00	0.00	0.33
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.07	0.06	0.00	0.15	0.00	0.00	2.84	26.96	5.72	0.14	0.00	0.00	0.00	0.00	0.04	0.28	1.27	0.29
PMOR	2.59	4.43	2.82	3.88	2.90	3.08	1.32	1.65	2.36	5.00	3.12	2.72	4.19	4.76	8.28	2.56	0.00	1.00
EUOR	2.66	14.09	2.82	4.03	2.90	3.08	4.16	40.08	8.08	5.57	4.43	2.80	4.19	4.76	8.31	2.83	1.27	1.62
EUOF	2.66	14.09	2.82	4.03	2.90	3.08	4.16	13.18	8.08	3.99	4.43	2.80	4.19	4.76	8.31	2.74	0.82	1.62
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.40	0.00	0.00	0.00	0.00	0.00	3.30	0.00	0.00
EAF	97.34	85.91	97.18	95.97	97.10	96.92	95.84	86.82	91.92	67.60	95.57	97.20	95.81	95.24	91.69	93.96	99.18	98.38
12 MONTHS	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	7.02	7.47	6.15	6.15	3.89	2.43	2.38	2.55	1.84	1.88	1.99	1.52	1.52	0.60	0.60	0.60	0.62	0.65
MOR	1.02	1.02	1.01	1.01	0.94	0.89	0.87	0.92	0.85	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.47	0.47	0.46	0.48	0.45	0.42	0.63	1.07	1.51	1.56	1.47	1.46	1.45	1.43	1.44	1.45	1.58	1.61
PMOR	3.88	3.12	3.00	3.04	3.13	3.06	2.98	2.94	2.90	2.95	2.96	3.01	3.16	3.20	3.69	3.57	3.42	3.22
EUOR	11.90	11.64	10.25	10.31	8.17	6.64	6.71	7.29	6.96	7.06	6.33	5.93	6.07	5.21	5.70	5.60	5.59	5.45
EUOF	9.94	9.73	8.57	8.62	7.13	6.07	6.25	6.43	6.60	6.53	5.85	5.48	5.61	4.82	5.27	5.16	4.99	4.87
POF	6.32	6.32	6.32	6.32	6.32	6.32	6.32	6.16	0.00	2.33	2.33	2.33	2.33	2.33	2.33	2.61	2.61	2.61
EAF	83.74	83.96	85.12	85.07	86.56	87.62	87.44	87.41	93.40	91.14	91.82	92.19	92.06	92.85	92.40	92.23	92.40	92.52

Bartow
Unit 3

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
PER HOURS	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	457.00	141.13	566.17	744.00	711.05	744.00	724.07	717.33	737.10	364.73	385.60	744.00	110.55	431.07	719.00	645.90	720.00
RSH	0.00	0.00	458.97	152.83	0.00	0.00	0.00	19.93	0.00	0.00	355.27	286.08	0.00	414.00	87.80	0.00	82.58	0.00
UH	0.00	239.00	143.90	0.00	0.00	8.95	0.00	0.00	2.67	7.90	0.00	72.32	0.00	147.45	225.13	0.00	15.52	0.00
POH	0.00	239.00	143.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	147.45	225.13	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	8.95	0.00	0.00	2.67	7.90	0.00	72.32	0.00	0.00	0.00	0.00	15.52	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	4.00	0.00	129.02	0.00	4.50	44.75	0.00	0.00	0.00	3.00	20.93	0.00	137.00	0.00	0.00	0.00	0.00	0.00
LRPF	54.01	0.00	14.00	0.00	114.01	14.77	0.00	0.00	0.00	114.99	50.96	0.00	11.00	0.00	0.00	0.00	0.00	0.00
EFOH	1.06	0.00	8.85	0.00	2.52	3.24	0.00	0.00	1.69	5.23	0.00	7.39	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	24.00	105.30	2.13	4.75	49.82	45.50	65.68	125.48	38.93	24.07	24.57	4.08	231.18	110.55	4.25	11.83	30.22	35.80
LRPM	113.99	63.67	100.18	134.00	107.98	113.33	110.33	114.00	114.34	113.98	113.97	114.10	17.77	11.00	114.00	114.02	113.98	114.00
EMOH	13.41	32.86	1.05	3.12	26.37	25.28	35.52	70.12	21.82	13.45	13.73	2.28	20.13	5.96	2.38	6.61	16.89	20.01
NPC	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00	204.00
MONTHLY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.00	0.00	0.00	0.00	0.00	1.24	0.00	0.00	0.37	1.06	0.00	15.79	0.00	0.00	0.00	0.00	2.35	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.14	0.00	6.27	0.00	0.34	0.46	0.00	0.00	0.00	0.23	1.43	0.00	0.99	0.00	0.00	0.00	0.00	0.00
PMOR	1.80	7.19	0.74	0.55	3.54	3.55	4.77	9.68	3.04	1.82	3.76	0.59	2.71	5.39	0.55	0.92	2.61	2.78
EUOR	1.94	7.19	7.01	0.55	3.88	5.20	4.77	9.68	3.40	3.09	5.20	16.29	3.70	5.39	0.55	0.92	4.90	2.78
EUOF	1.94	4.72	1.33	0.43	3.88	5.20	4.77	9.43	3.40	3.09	2.63	10.03	3.70	0.89	0.32	0.92	4.36	2.78
POF	0.00	34.34	19.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.94	30.26	0.00	0.00	0.00
EAF	98.06	60.94	79.33	99.57	96.12	94.80	95.23	90.57	96.60	96.91	97.37	89.97	96.30	77.17	69.42	99.08	95.64	97.22
12 MONTHS	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.65	0.19	0.21	0.17	0.04	0.15	0.15	0.15	0.19	0.29	0.30	1.29	1.29	1.35	1.30	1.27	1.50	1.38
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.35	0.68	0.28	0.27	0.30	0.35	0.35	0.35	0.34	0.34	0.33	0.32	0.41	0.43	0.29	0.28	0.25	0.20
PMOR	3.27	3.53	3.59	3.27	3.31	3.39	3.45	3.92	3.42	3.34	3.57	3.68	3.78	3.57	3.44	3.42	3.33	3.25
EUOR	5.24	4.39	4.07	3.71	3.65	3.88	3.94	4.41	3.94	3.96	4.19	5.24	5.42	5.30	4.98	4.92	5.03	4.78
EUOF	4.68	4.03	3.46	3.17	3.12	3.32	3.37	3.76	3.36	3.39	3.54	4.25	4.40	4.10	4.02	4.06	4.10	3.90
POF	2.61	5.33	6.96	4.64	4.64	4.64	4.64	4.64	4.64	4.36	4.36	4.36	4.36	3.33	4.25	4.25	4.25	4.25
EAF	92.71	90.64	89.58	92.19	92.24	92.04	91.99	91.60	92.00	92.25	92.10	91.39	91.24	92.57	91.73	91.69	91.65	91.85





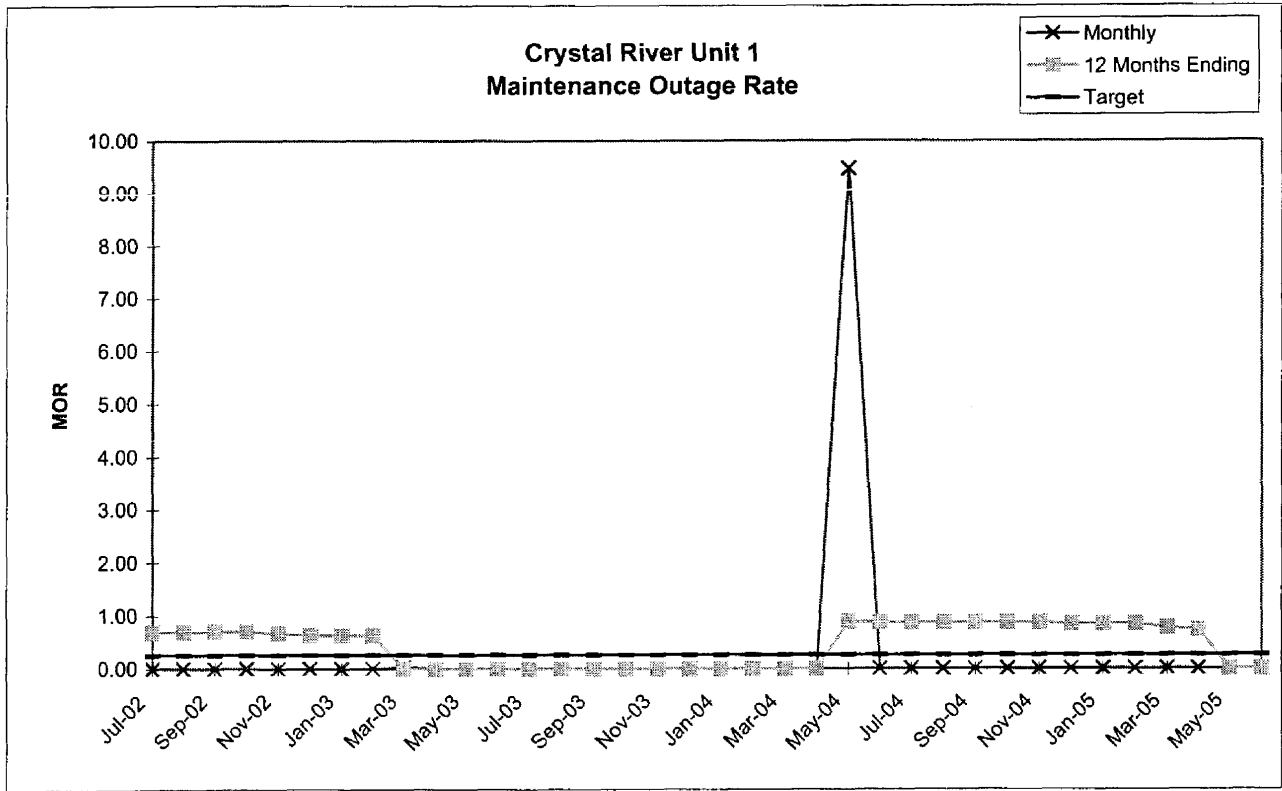
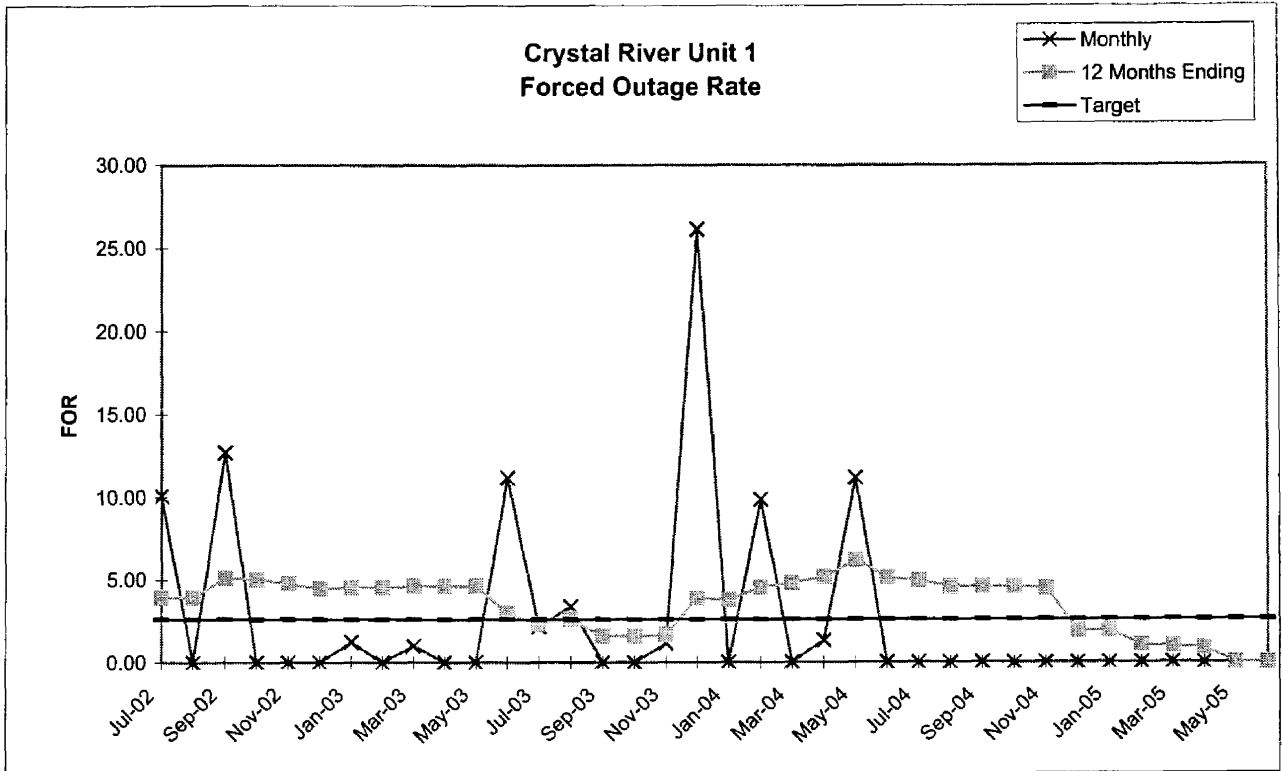


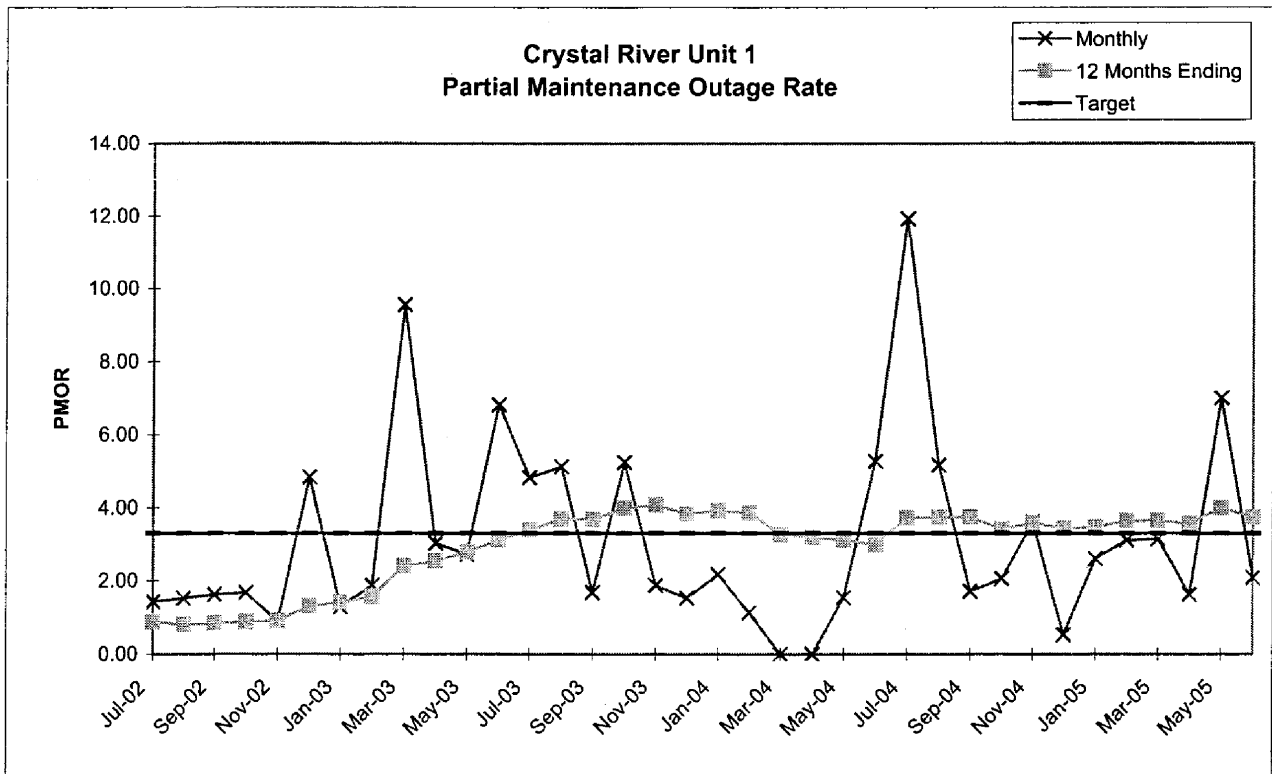
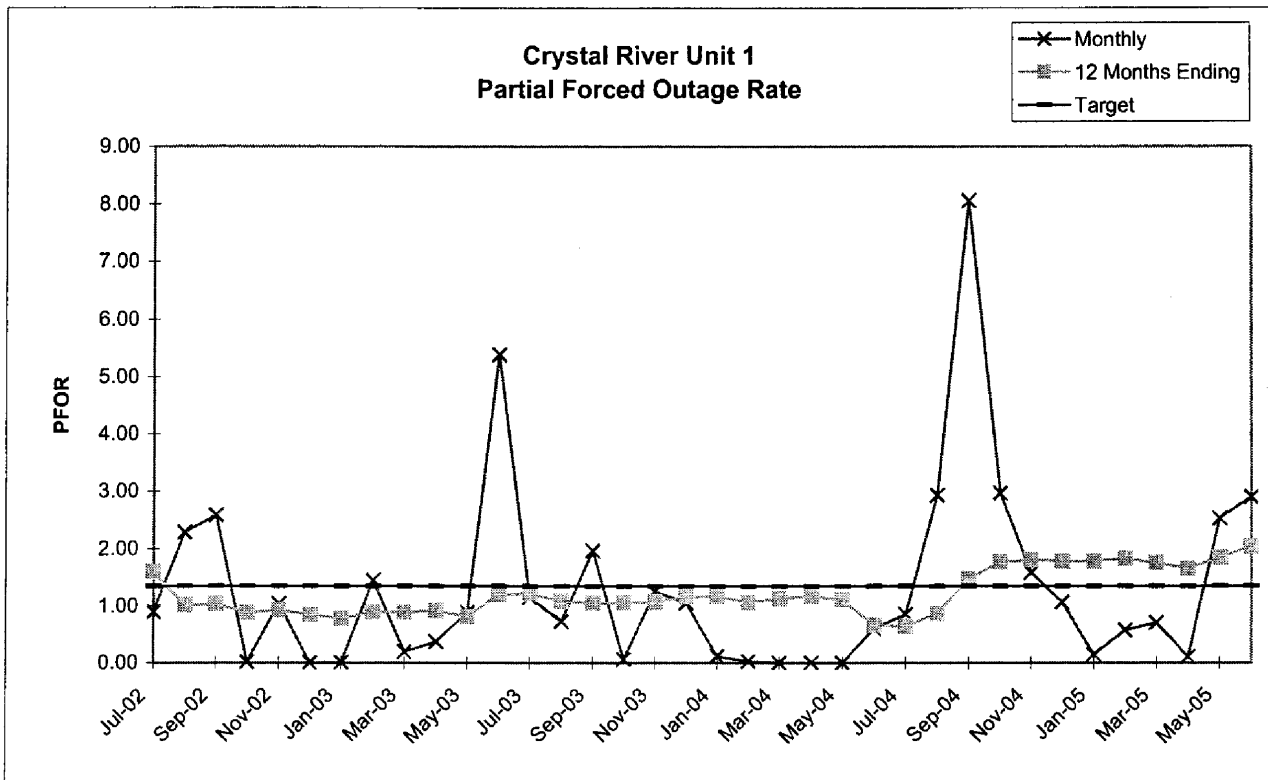
Crystal River
Unit 1

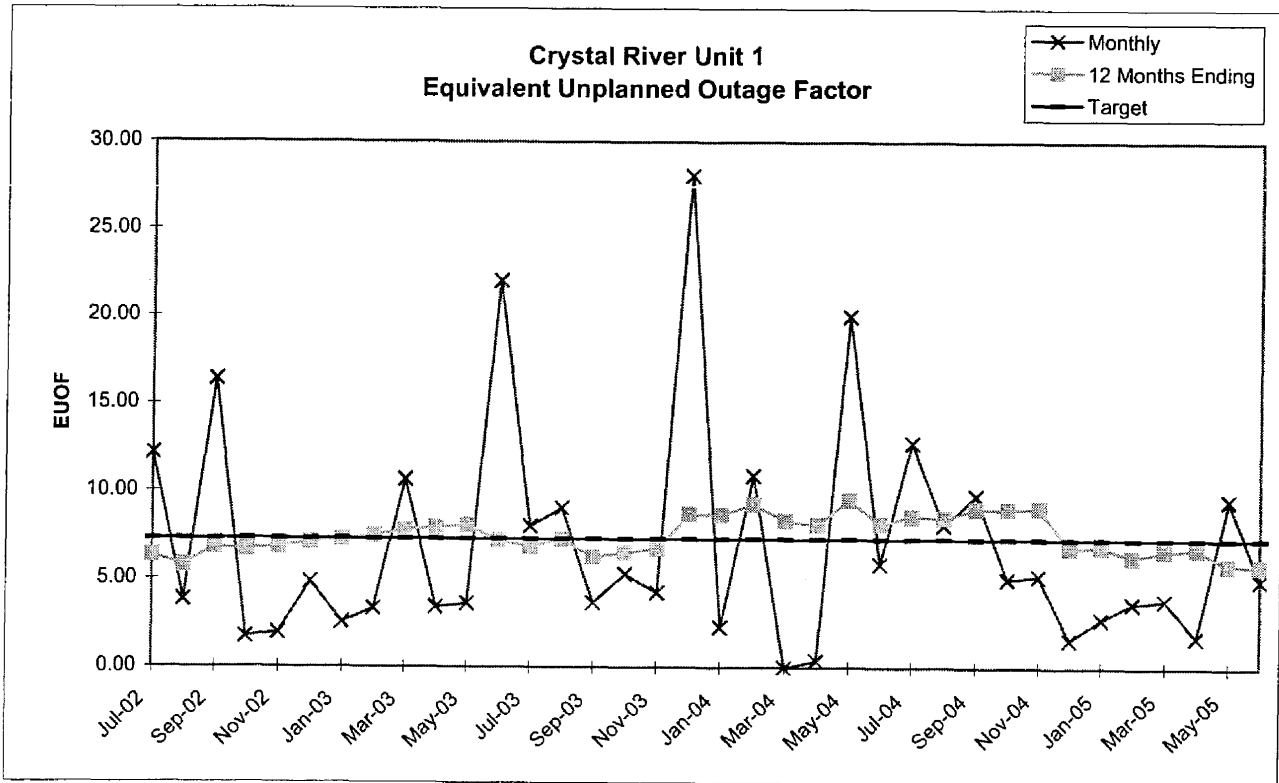
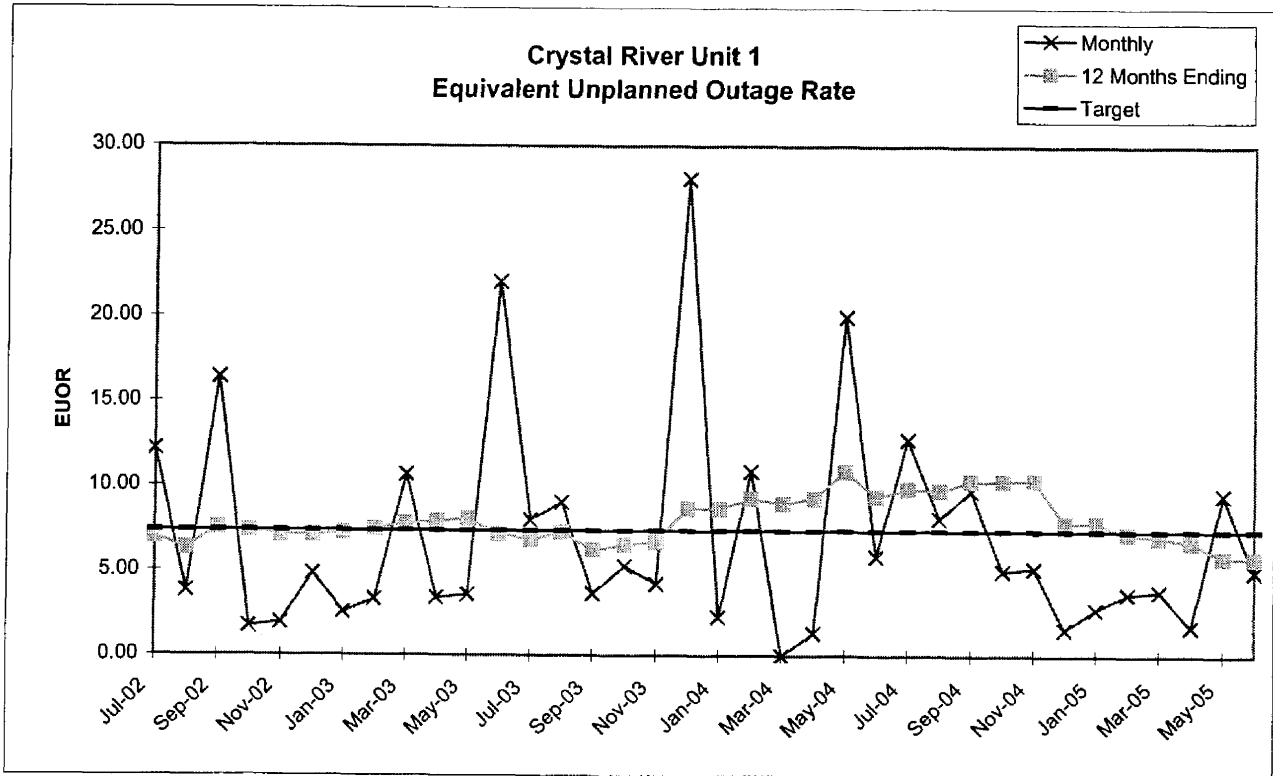
	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	668.98	744.00	628.50	745.00	720.00	744.00	734.70	672.00	736.38	719.00	744.00	639.48	727.88	718.65	720.00	745.00	711.73	549.43
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	75.02	0.00	91.50	0.00	0.00	0.00	9.30	0.00	7.62	0.00	0.00	80.52	16.12	25.35	0.00	0.00	8.27	194.57
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	75.02	0.00	91.50	0.00	0.00	0.00	9.30	0.00	7.45	0.00	0.00	80.52	16.12	25.35	0.00	0.00	8.27	194.57
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	53.60	54.32	26.63	0.92	23.80	0.00	0.23	19.47	6.75	13.52	33.55	51.70	39.78	31.93	28.40	9.82	34.40	21.85
LRPF	42.42	118.42	231.53	55.62	119.37	0.00	75.78	188.97	79.90	74.99	74.53	252.31	79.67	61.60	189.01	17.98	97.59	100.33
EFOH	6.00	16.97	16.27	0.14	7.50	0.00	0.05	9.71	1.42	2.68	6.60	34.42	8.36	5.19	14.16	0.47	8.86	5.78
PMOH	36.17	24.68	23.37	39.13	11.00	111.94	47.48	48.07	195.97	64.02	65.32	158.57	116.55	88.22	40.18	114.52	58.10	21.60
LRPM	100.49	174.72	166.01	121.27	222.68	121.76	75.72	99.45	136.06	129.10	117.12	104.18	114.03	158.06	114.37	129.09	87.16	147.56
EMOH	9.59	11.38	10.24	12.52	6.46	35.96	9.49	12.61	70.36	21.81	20.19	43.59	35.07	36.79	12.13	39.01	13.36	8.41
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00
MONTHLY	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	10.08	0.00	12.71	0.00	0.00	0.00	1.25	0.00	1.00	0.00	0.00	11.18	2.17	3.41	0.00	0.00	1.15	26.15
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.90	2.28	2.59	0.02	1.04	0.00	0.01	1.44	0.19	0.37	0.89	5.38	1.15	0.72	1.97	0.06	1.24	1.05
PMOR	1.43	1.53	1.63	1.68	0.90	4.83	1.29	1.88	9.55	3.03	2.71	6.82	4.82	5.12	1.68	5.24	1.88	1.53
EUOR	12.18	3.81	16.39	1.70	1.94	4.83	2.53	3.32	10.67	3.41	3.60	22.02	8.00	9.05	3.65	5.30	4.23	28.06
EUOF	12.18	3.81	16.39	1.70	1.94	4.83	2.53	3.32	10.67	3.41	3.60	22.02	8.00	9.05	3.65	5.30	4.23	28.06
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	87.82	96.19	83.61	98.30	98.06	95.17	97.47	96.68	89.33	96.59	96.40	77.98	92.00	90.95	96.35	94.70	95.77	71.94
12 MONTHS	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	3.96	3.96	5.12	5.06	4.78	4.46	4.57	4.57	4.63	4.63	4.63	3.01	2.34	2.63	1.58	1.58	1.68	3.90
MOR	0.69	0.69	0.70	0.70	0.66	0.63	0.63	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.59	1.01	1.03	0.88	0.92	0.85	0.78	0.89	0.89	0.91	0.81	1.20	1.22	1.08	1.05	1.05	1.07	1.16
PMOR	0.89	0.81	0.84	0.88	0.91	1.30	1.42	1.57	2.40	2.54	2.78	3.11	3.39	3.69	3.68	3.98	4.07	3.83
EUOR	6.96	6.33	7.51	7.35	7.12	7.08	7.23	7.48	7.77	7.92	8.05	7.19	6.84	7.28	6.23	6.54	6.73	8.70
EUOF	6.31	5.74	6.81	6.66	6.82	7.08	7.23	7.48	7.77	7.92	8.05	7.19	6.84	7.28	6.23	6.54	6.73	8.70
POF	9.38	9.38	9.38	9.38	4.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	84.31	84.88	83.81	83.96	89.01	92.92	92.77	92.52	92.23	92.08	91.95	92.81	93.16	92.72	93.77	93.46	93.27	91.30

Crystal River
Unit 1

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
PER HOURS	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	627.35	119.38	210.10	604.67	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	68.65	624.62	508.90	139.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
POH	0.00	0.00	624.62	506.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	68.65	0.00	2.85	76.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	63.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	4.93	0.80	0.00	0.00	0.00	10.52	21.55	48.13	206.25	79.12	30.17	23.30	5.32	5.50	63.68	3.15	71.58	74.27
LRPF	66.04	74.85	0.00	0.00	0.00	155.78	111.57	171.74	106.62	105.95	143.28	128.75	76.23	265.02	31.07	93.97	99.74	106.56
EFOH	0.86	0.16	0.00	0.00	0.00	4.32	6.34	21.81	58.02	22.12	11.41	7.92	1.07	3.85	5.22	0.78	18.84	20.88
PMOH	65.23	17.58	0.00	0.00	18.70	164.63	376.23	157.40	49.33	42.08	76.95	10.87	39.95	47.27	50.20	22.33	129.17	60.65
LRPM	93.79	152.42	0.00	0.00	188.99	87.37	89.34	92.52	94.74	137.86	127.77	136.15	183.87	167.53	176.19	198.70	152.79	93.95
EMOH	16.14	7.07	0.00	0.00	9.33	37.95	88.69	38.42	12.33	15.31	25.94	3.91	19.38	20.90	23.34	11.71	52.07	15.04
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00
MONTHLY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.00	9.86	0.00	1.34	11.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	9.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.12	0.03	0.00	0.00	0.00	0.60	0.85	2.93	8.06	2.97	1.58	1.06	0.14	0.57	0.70	0.11	2.53	2.90
PMOR	2.17	1.13	0.00	0.00	1.54	5.27	11.92	5.16	1.71	2.05	3.60	0.52	2.61	3.11	3.14	1.63	7.00	2.09
EUOR	2.29	10.90	0.00	1.34	19.98	5.87	12.77	8.10	9.77	5.02	5.19	1.59	2.75	3.68	3.84	1.74	9.53	4.99
EUOF	2.29	10.90	0.00	0.40	19.98	5.87	12.77	8.10	9.77	5.02	5.19	1.59	2.75	3.68	3.84	1.74	9.53	4.99
POF	0.00	0.00	83.95	70.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.71	89.10	16.05	29.22	80.02	94.13	87.23	91.90	90.23	94.98	94.81	98.41	97.25	96.32	96.16	98.26	90.47	95.01
12 MONTHS	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	3.79	4.56	4.82	5.18	6.22	5.16	4.95	4.62	4.62	4.62	4.51	1.94	1.94	1.04	0.96	0.87	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.88	0.87	0.87	0.87	0.87	0.87	0.87	0.84	0.84	0.84	0.77	0.73	0.00	0.00
PFOR	1.17	1.06	1.13	1.17	1.10	0.67	0.64	0.87	1.47	1.77	1.81	1.79	1.79	1.83	1.75	1.66	1.85	2.03
PMOR	3.91	3.86	3.26	3.19	3.10	2.99	3.73	3.74	3.41	3.58	3.43	3.47	3.63	3.64	3.56	3.99	3.73	
EUOR	8.68	9.27	9.00	9.32	10.91	9.39	9.85	9.76	10.34	10.31	10.40	7.82	7.87	7.22	7.02	6.73	5.84	5.77
EUOF	8.68	9.27	8.36	8.12	9.50	8.18	8.58	8.50	9.01	8.98	9.06	6.82	6.86	6.29	6.62	6.73	5.84	5.77
POF	0.00	0.00	7.11	12.87	12.87	12.87	12.87	12.87	12.87	12.87	12.87	12.87	12.87	12.91	5.78	0.00	0.00	0.00
EAF	91.32	90.73	84.53	79.01	77.62	78.95	78.54	78.62	78.12	78.15	78.07	80.31	80.27	80.80	87.61	93.27	94.16	94.23





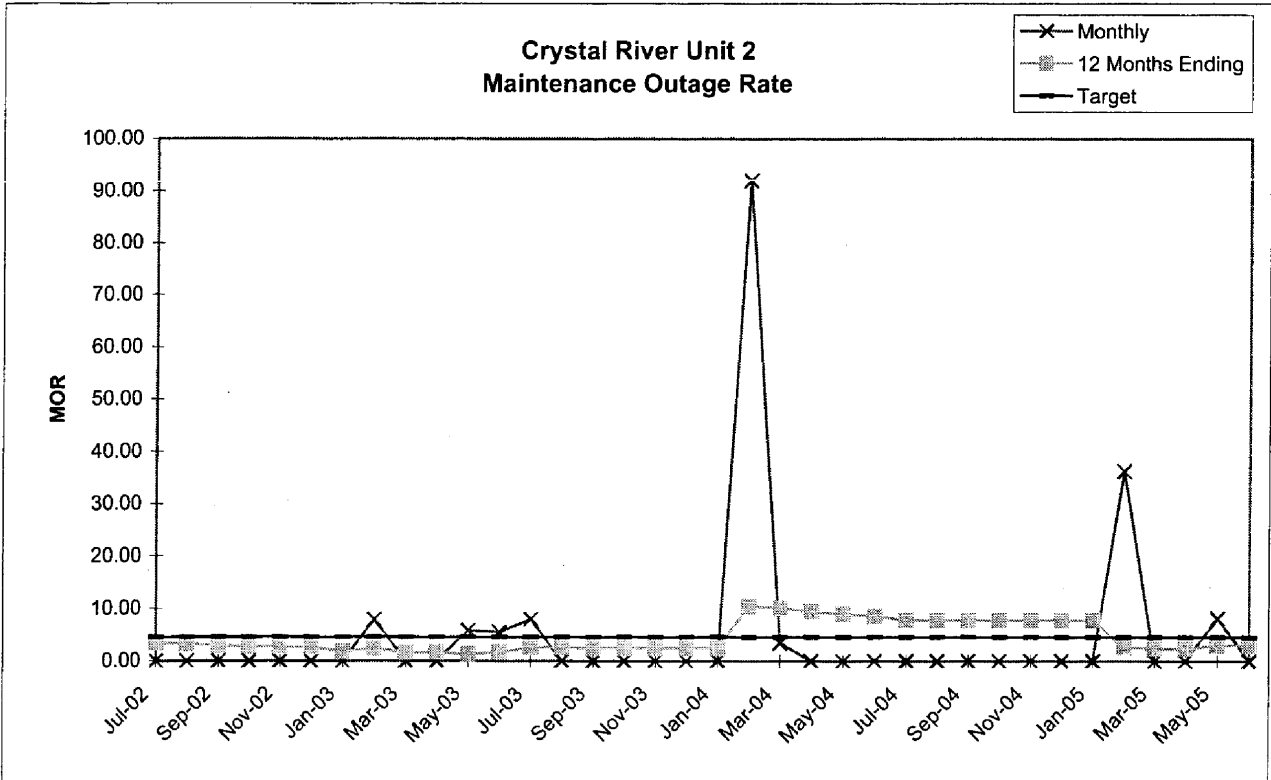
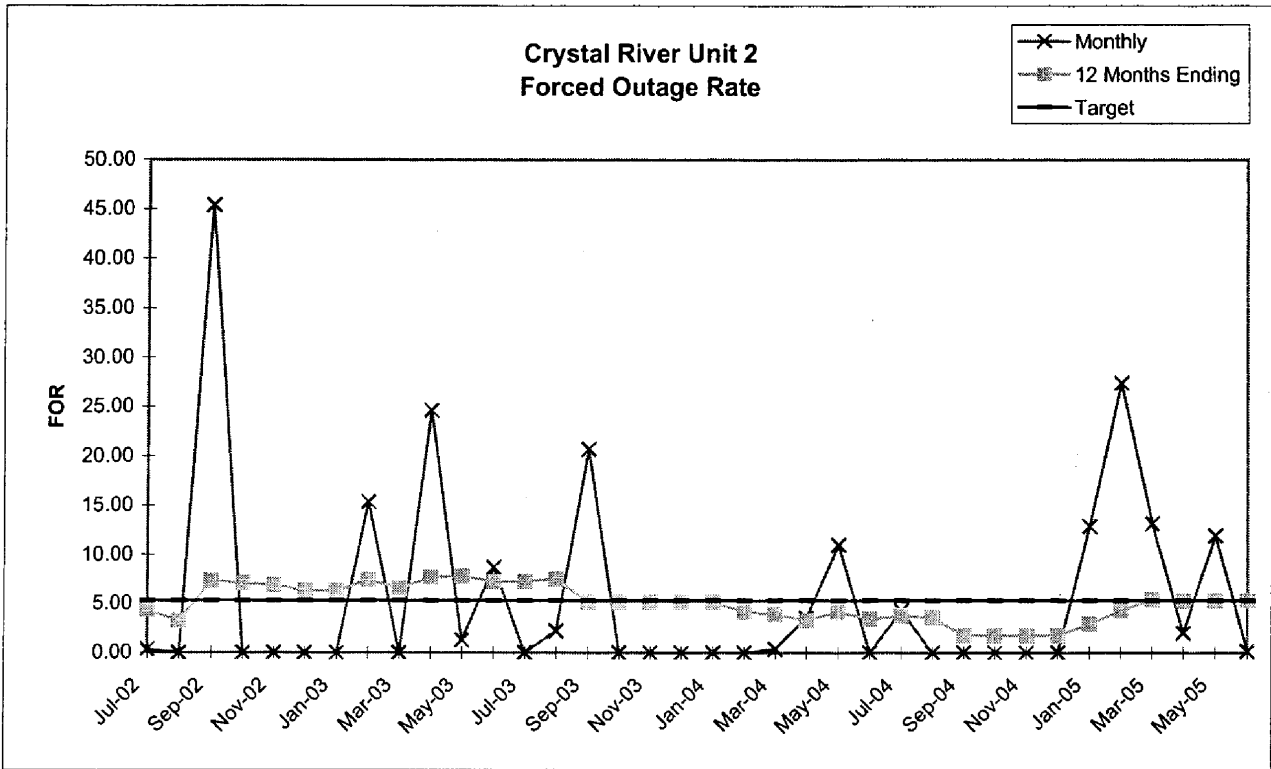


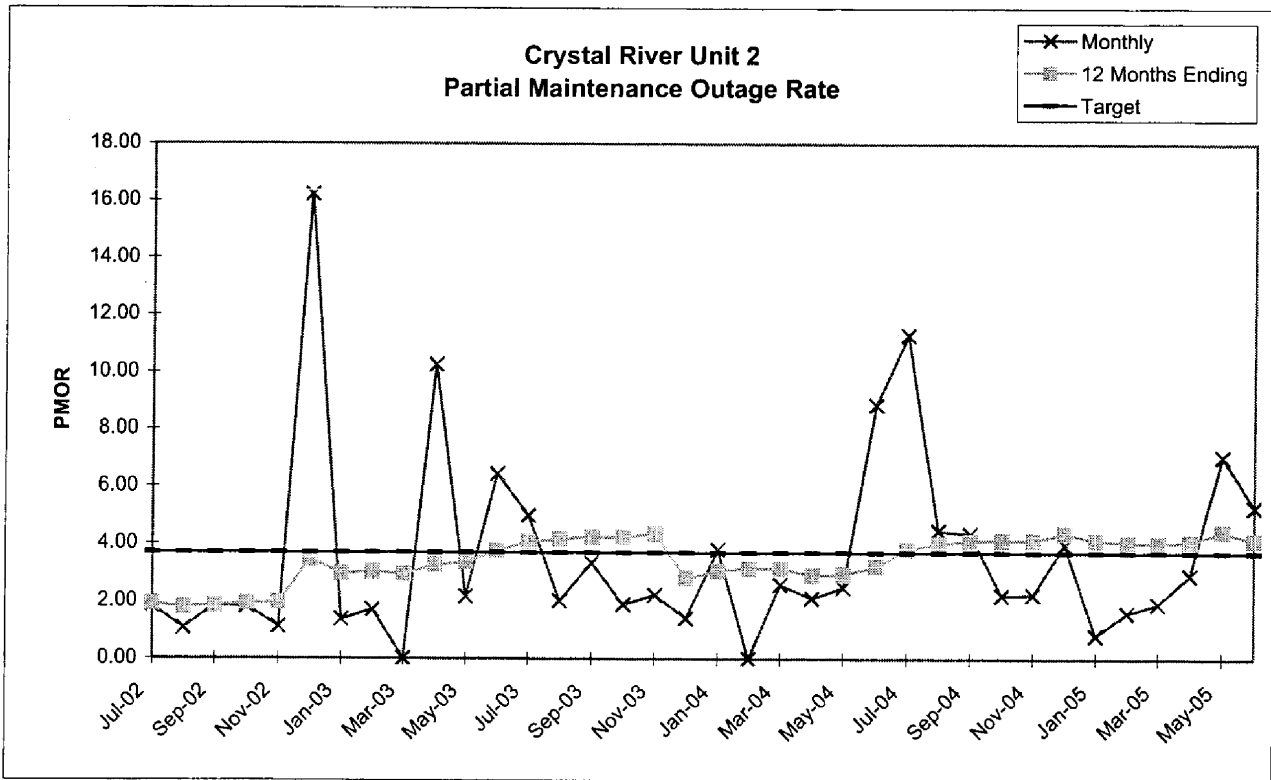
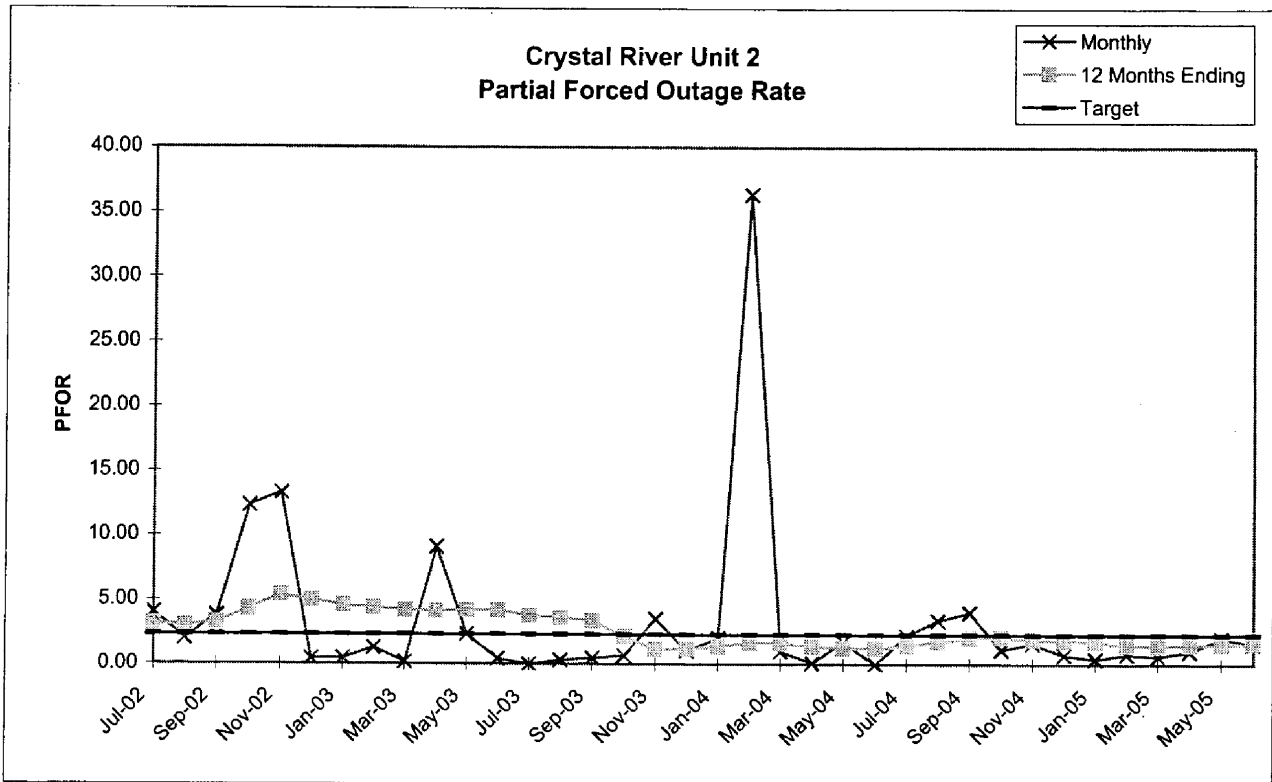
Crystal River
Unit 2

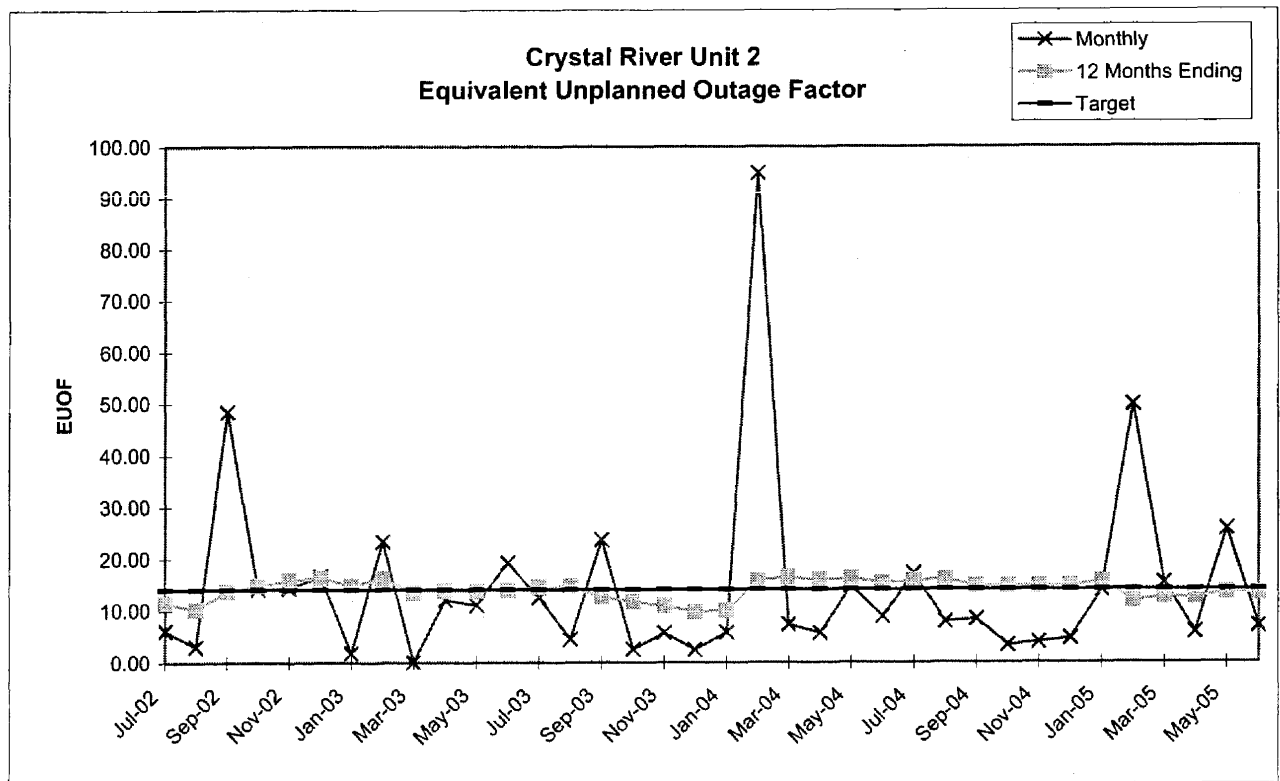
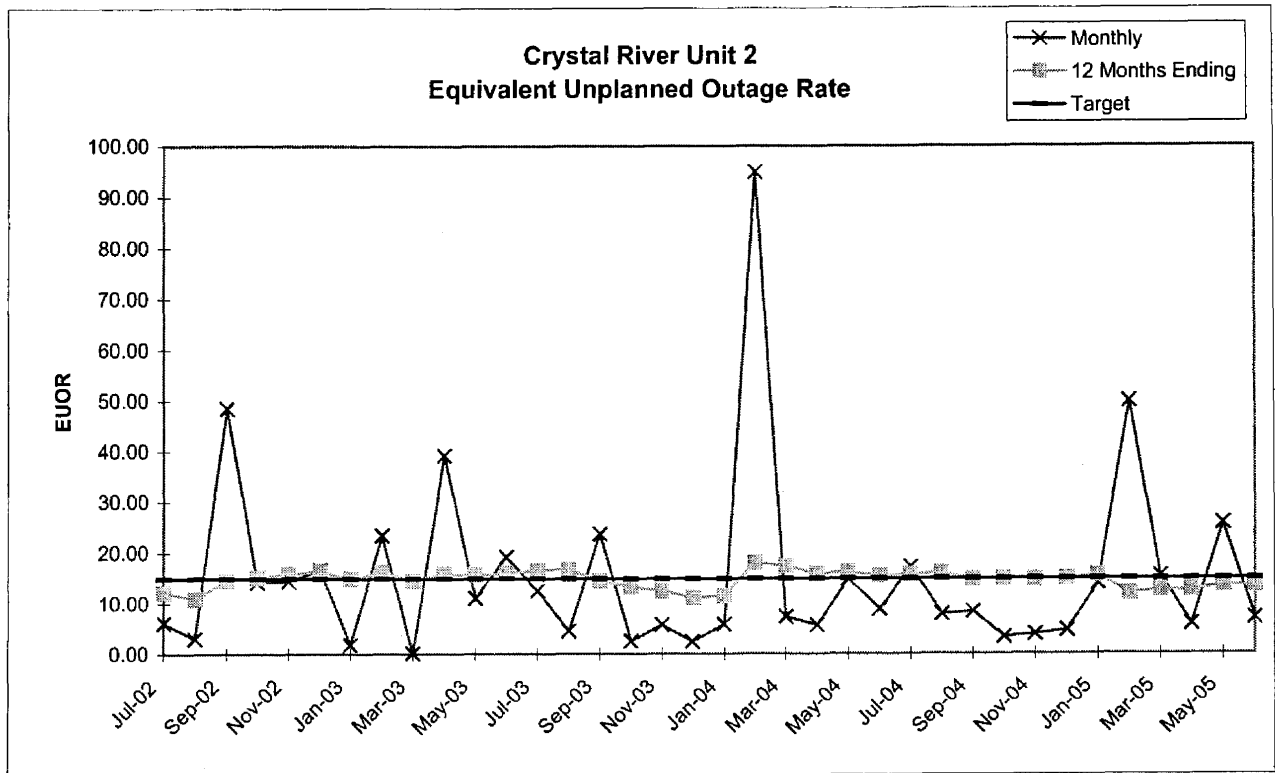
	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	741.38	744.00	393.07	745.00	720.00	744.00	744.00	530.49	169.40	167.80	692.33	624.15	684.92	727.32	570.98	745.00	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	2.62	0.00	326.93	0.00	0.00	0.00	0.00	141.51	574.60	551.20	51.67	95.85	59.08	16.68	149.02	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	574.60	496.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	2.62	0.00	326.93	0.00	0.00	0.00	0.00	96.13	0.00	54.83	9.00	59.57	0.00	16.68	149.02	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.38	0.00	0.00	42.67	36.28	59.08	0.00	0.00	0.00	0.00	0.00
PFOH	73.52	42.17	34.63	731.00	775.93	22.88	35.93	36.80	1.02	120.98	52.85	6.00	0.00	33.30	5.72	8.17	80.02	30.58
LRPF	195.91	171.27	208.17	61.00	59.93	67.02	45.95	89.57	123.40	61.37	147.49	202.66	0.00	33.32	229.83	295.88	153.00	121.26
EFOH	29.64	14.86	14.83	91.75	95.68	3.16	3.40	6.78	0.26	15.28	16.04	2.50	0.00	2.28	2.71	4.97	25.19	7.63
PMOH	85.98	36.33	21.67	57.85	75.02	410.63	47.60	23.25	0.00	49.33	40.85	206.60	132.68	61.63	40.67	37.85	30.33	36.20
LRPM	76.54	105.01	163.52	113.68	52.20	142.83	103.37	189.47	0.00	169.51	177.78	94.40	124.98	115.53	227.48	180.69	255.82	141.53
EMOH	13.54	7.85	7.29	13.53	8.06	120.68	10.12	9.06	0.00	17.21	14.94	40.13	34.12	14.65	19.04	14.07	15.97	10.54
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00
MONTHLY	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.35	0.00	45.41	0.00	0.00	0.00	0.00	15.34	0.00	24.63	1.28	8.71	0.00	2.24	20.70	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.88	0.00	0.00	5.81	5.49	7.94	0.00	0.00	0.00	0.00	0.00
PFOR	4.00	2.00	3.77	12.32	13.29	0.42	0.46	1.28	0.15	9.10	2.32	0.40	0.00	0.31	0.47	0.67	3.50	1.03
PMOR	1.83	1.06	1.85	1.82	1.12	16.22	1.36	1.71	0.00	10.25	2.16	6.43	4.98	2.01	3.33	1.89	2.22	1.42
EUOR	6.16	3.05	48.48	14.13	14.41	16.64	1.82	23.42	0.15	39.22	11.11	19.23	12.53	4.52	23.72	2.56	5.72	2.44
EUOF	6.16	3.05	48.48	14.13	14.41	16.64	1.82	23.42	0.03	12.14	11.11	19.23	12.53	4.52	23.72	2.56	5.72	2.44
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.23	69.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	93.84	96.95	51.52	85.87	85.59	83.36	98.18	76.58	22.73	18.82	88.89	80.77	87.47	95.48	76.28	97.44	94.28	97.56
12 MONTHS	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	4.33	3.27	7.32	7.07	6.88	6.34	6.29	7.45	6.54	7.70	7.78	7.26	7.28	7.50	5.13	5.13	5.13	5.13
MOR	3.44	3.40	2.97	2.86	2.72	2.71	1.86	2.44	1.60	1.72	1.24	1.74	2.57	2.57	2.51	2.51	2.51	2.51
PFOR	3.11	3.03	3.24	4.27	5.36	4.94	4.58	4.40	4.20	4.14	4.21	4.19	3.80	3.63	3.37	2.15	1.16	1.22
PMOR	1.91	1.79	1.85	1.92	1.96	3.46	2.96	3.02	2.93	3.26	3.36	3.74	4.07	4.17	4.23	4.24	4.35	2.81
EUOR	12.13	10.97	14.47	15.16	15.89	16.39	14.87	16.26	14.51	15.88	15.74	16.00	16.61	16.76	14.44	13.31	12.50	11.13
EUOF	11.44	10.35	13.65	14.79	15.89	16.39	14.87	16.26	13.56	13.94	13.81	14.04	14.58	14.71	12.67	11.69	10.97	9.77
POF	5.66	5.66	5.66	2.39	0.00	0.00	0.00	0.00	6.56	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23
EAF	82.90	83.99	80.69	82.81	84.11	83.61	85.13	83.74	79.89	73.84	73.96	73.73	73.19	73.07	75.10	76.09	76.80	78.01

Crystal River
Unit 2

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
PER HOURS	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	56.20	715.26	693.50	662.23	720.00	712.17	744.00	720.00	745.00	720.00	744.00	648.03	345.47	646.02	704.48	607.93	718.78
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	639.80	28.74	25.50	81.77	0.00	31.83	0.00	0.00	0.00	0.00	0.00	95.97	326.53	97.98	14.52	136.07	1.22
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	2.62	25.50	81.77	0.00	31.83	0.00	0.00	0.00	0.00	0.00	95.97	130.53	97.98	14.52	82.50	1.22
MOH	0.00	639.80	26.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	196.00	0.00	0.00	53.57	0.00
PFOH	40.50	49.90	29.70	4.42	20.33	0.00	247.57	302.55	140.70	25.42	99.73	10.77	15.07	6.90	59.55	31.13	70.42	51.85
LRPF	181.41	199.00	118.59	78.40	276.04	0.00	31.30	40.75	100.15	159.99	57.14	243.14	85.01	193.98	32.97	110.28	85.90	106.29
EFOH	15.12	20.43	7.25	0.71	11.55	0.00	15.94	25.37	29.00	8.37	11.73	5.39	2.64	2.75	4.04	7.06	12.45	11.34
PMOH	53.95	0.00	73.02	58.53	28.82	362.52	609.97	146.35	112.88	27.12	38.03	96.48	21.78	11.65	50.73	48.07	99.55	99.87
LRPM	254.35	0.00	123.02	121.29	278.28	85.51	64.05	110.01	135.02	294.97	206.45	148.88	117.84	231.32	118.83	207.29	209.45	184.71
EMOH	28.24	0.00	18.48	14.61	16.50	63.78	80.39	33.13	31.36	16.46	16.16	29.56	5.28	5.55	12.40	20.50	42.90	37.96
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00
MONTHLY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.00	0.00	0.36	3.55	10.99	0.00	4.28	0.00	0.00	0.00	0.00	0.00	12.90	27.42	13.17	2.02	11.95	0.17
MOR	0.00	91.93	3.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.20	0.00	0.00	8.10	0.00
PFOR	2.03	36.36	1.01	0.10	1.74	0.00	2.24	3.41	4.03	1.12	1.63	0.72	0.41	0.80	0.63	1.00	2.05	1.58
PMOR	3.80	0.00	2.58	2.11	2.49	8.86	11.29	4.45	4.36	2.21	2.24	3.97	0.81	1.61	1.92	2.91	7.06	5.28
EUOR	5.83	94.86	7.32	5.68	14.76	8.86	17.23	7.86	8.38	3.33	3.87	4.70	13.96	49.83	15.38	5.85	25.73	7.02
EUOF	5.83	94.86	7.32	5.68	14.76	8.86	17.23	7.86	8.38	3.33	3.87	4.70	13.96	49.83	15.38	5.85	25.73	7.02
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	94.17	5.14	92.68	94.32	85.24	91.14	82.77	92.14	91.62	96.67	96.13	95.30	86.04	50.17	84.62	94.15	74.27	92.98
12 MONTHS	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	5.13	4.17	3.90	3.29	4.18	3.42	3.79	3.58	1.75	1.75	1.75	1.75	2.93	4.31	5.41	5.28	5.33	5.34
MOR	2.51	10.48	10.05	9.43	9.01	8.52	7.86	7.84	7.71	7.71	7.71	7.71	7.79	2.65	2.36	2.36	3.00	3.00
PFOR	1.39	1.69	1.66	1.36	1.31	1.26	1.46	1.75	2.05	2.09	1.92	1.89	1.76	1.48	1.45	1.53	1.55	1.69
PMOR	3.06	3.14	3.16	2.91	2.94	3.21	3.79	4.02	4.10	4.13	4.13	4.37	4.13	4.05	4.01	4.08	4.44	4.12
EUOR	11.51	18.00	17.40	15.89	16.20	15.35	15.75	16.03	14.78	14.84	14.69	14.88	15.57	11.90	12.58	12.60	13.53	13.38
EUOF	10.11	15.80	16.42	15.89	16.20	15.35	15.75	16.03	14.78	14.84	14.69	14.88	15.57	11.90	12.58	12.60	13.53	13.38
POF	12.23	12.19	5.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	77.67	72.00	77.93	84.11	83.80	84.65	84.25	83.97	85.22	85.16	85.31	85.12	84.43	88.10	87.42	87.40	86.47	86.62





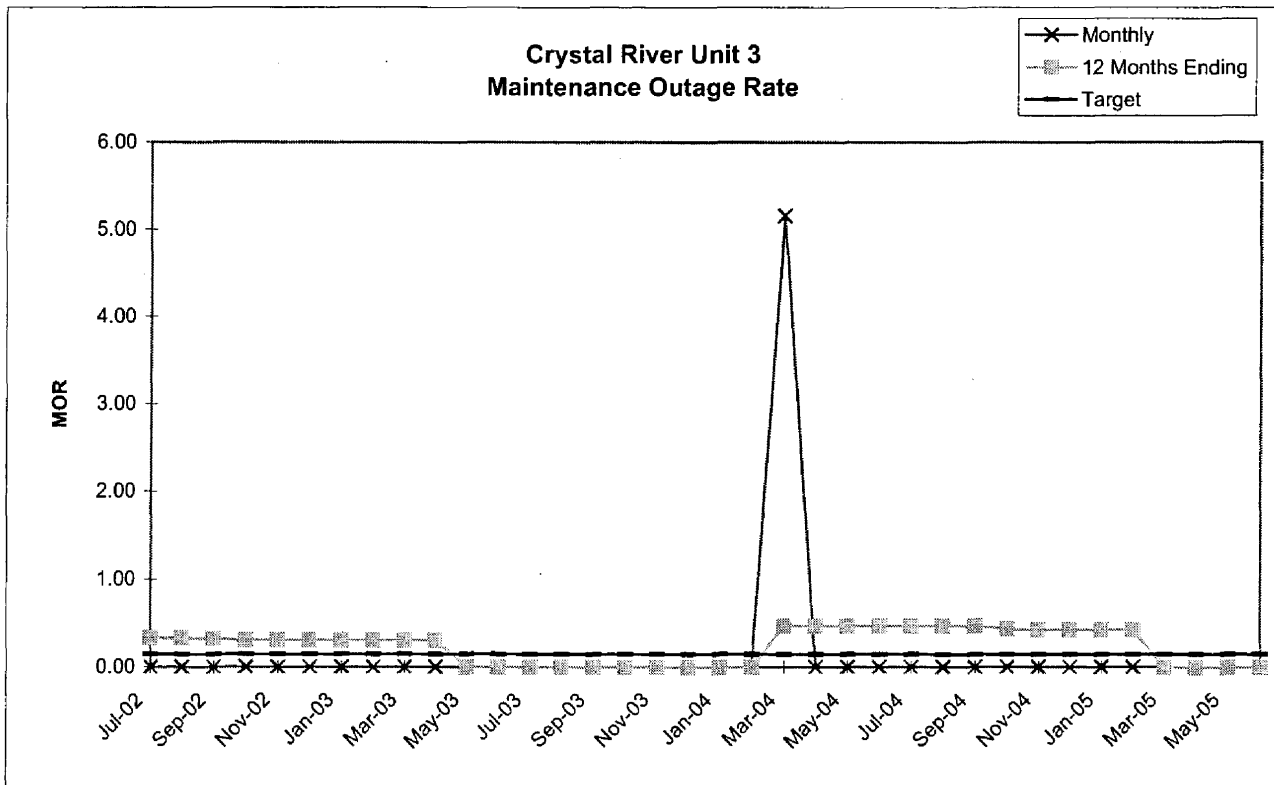
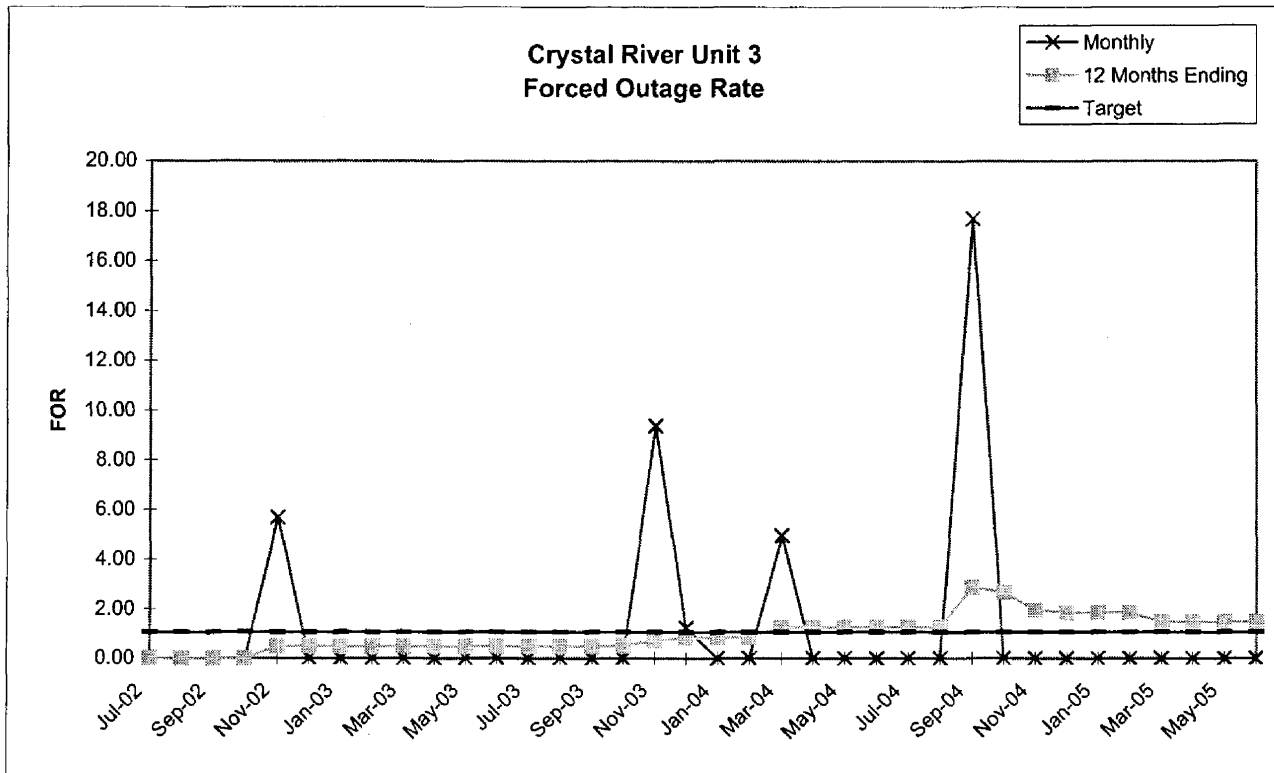


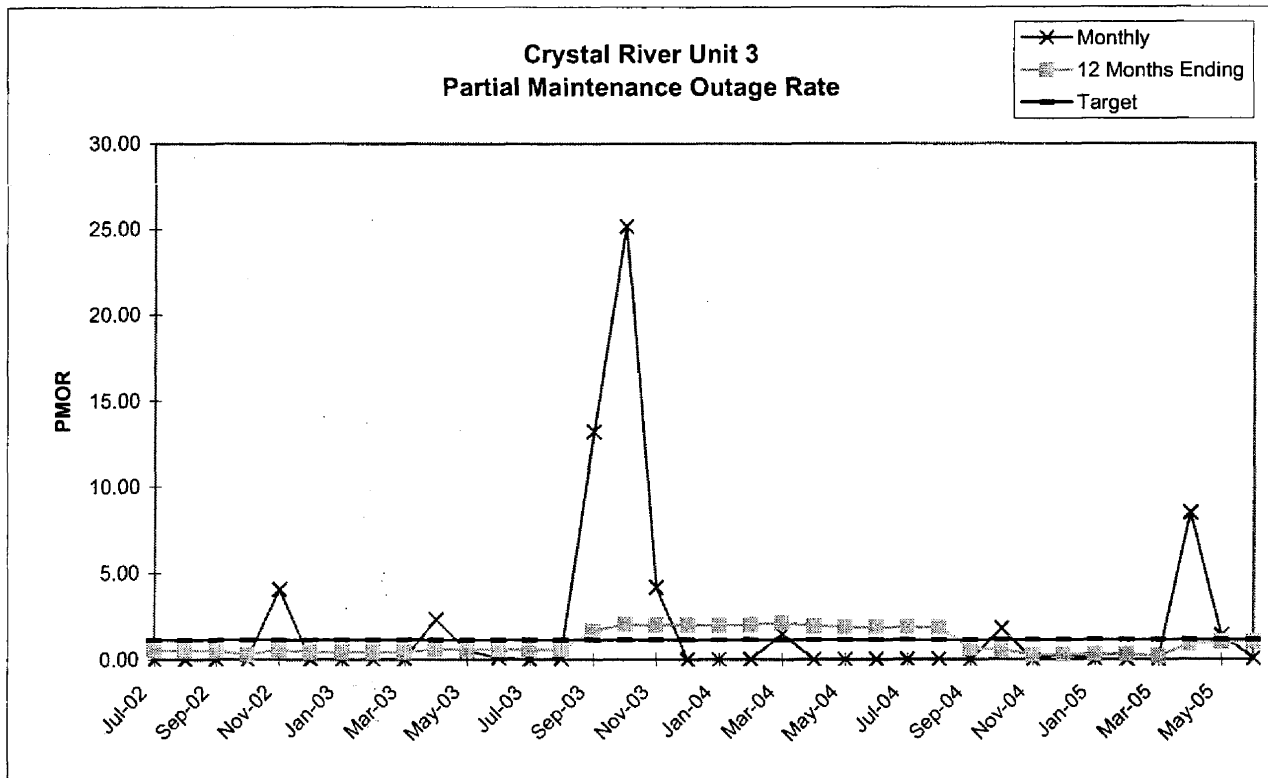
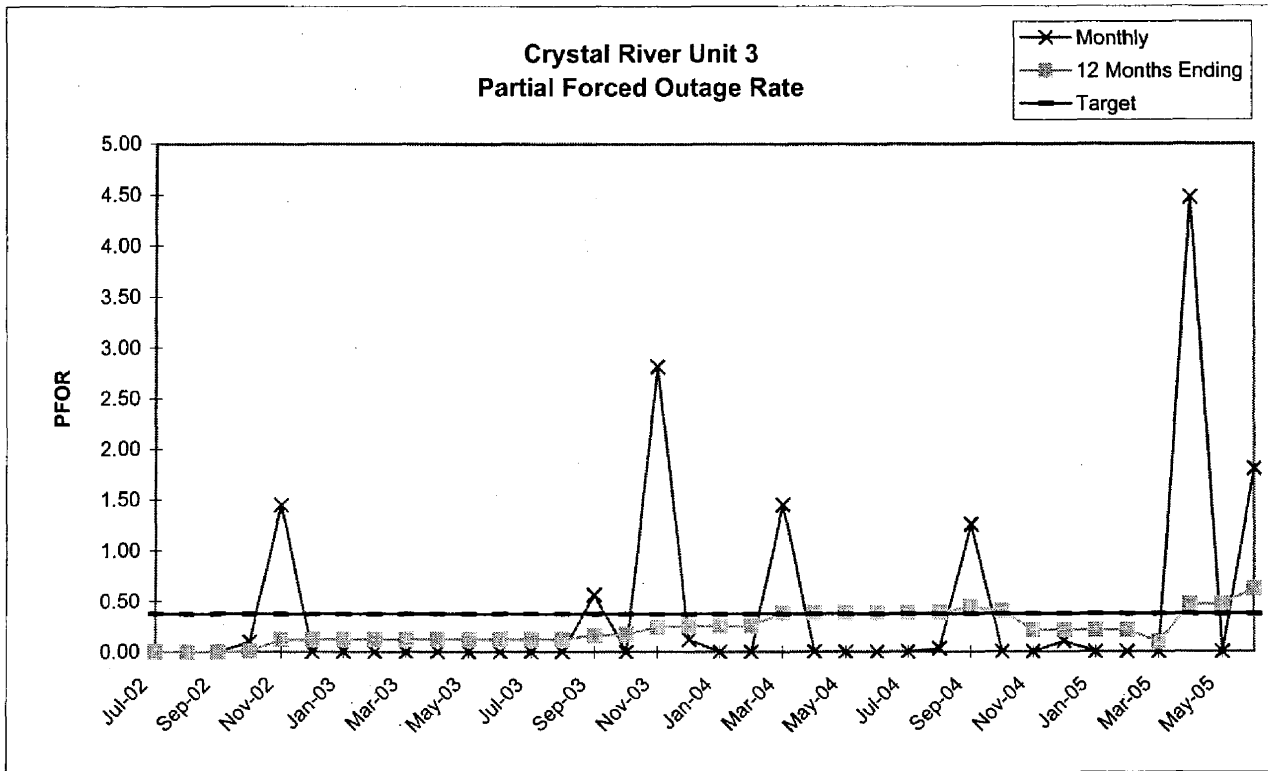
Crystal River
Unit 3

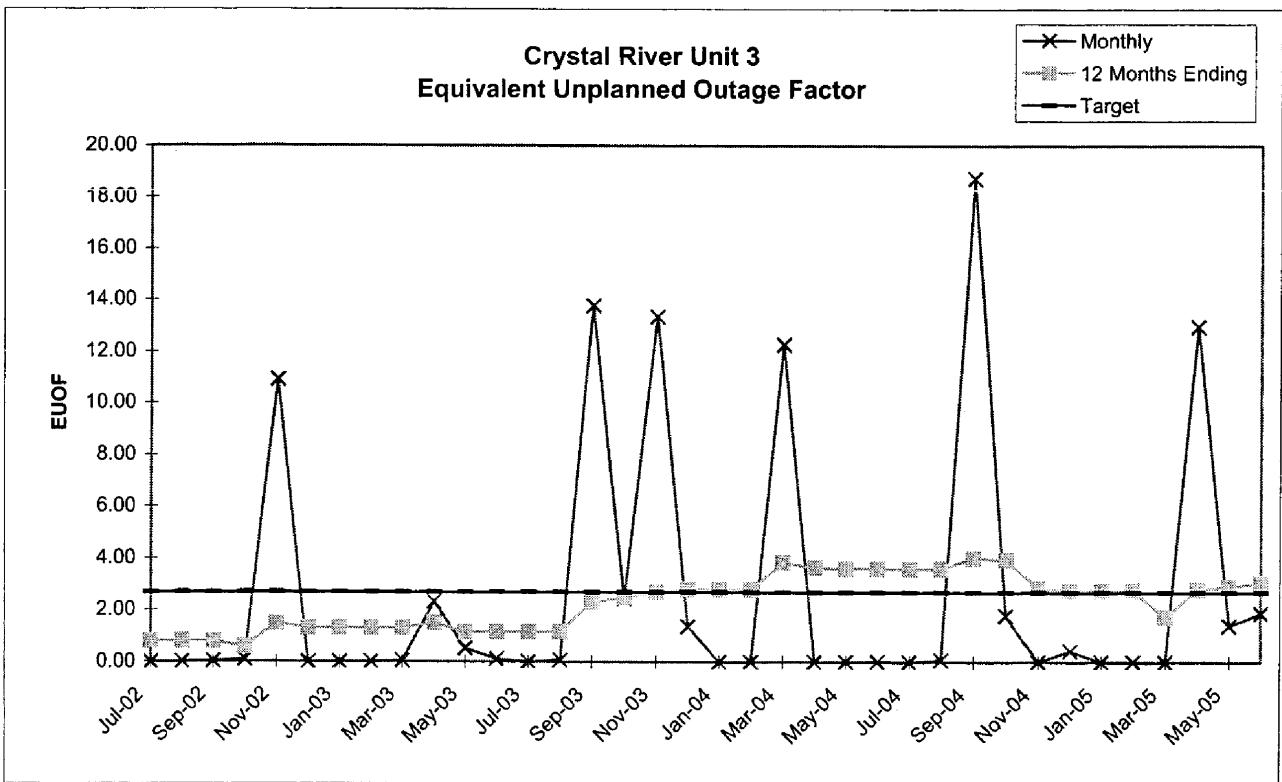
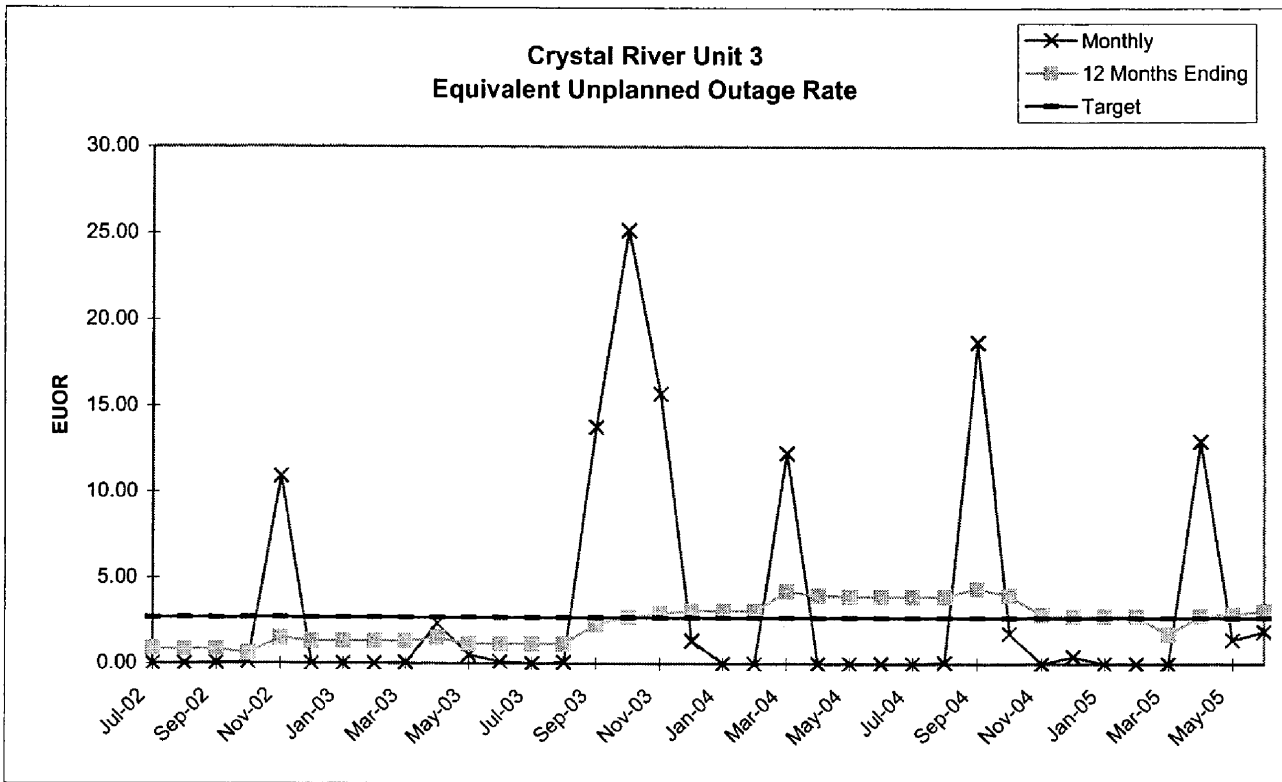
	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	745.00	679.02	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	72.02	554.33	734.85
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	40.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	672.98	165.67	9.15
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	672.98	108.27	0.00
FOH	0.00	0.00	0.00	0.00	40.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.40	9.15
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	10.52	50.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.02	0.00	24.92	2.20
LRPF	0.00	0.00	0.00	53.52	150.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	155.25	0.00	478.92	313.30
EFOH	0.00	0.00	0.00	0.74	9.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.06	0.00	15.60	0.90
PMOH	0.00	0.00	7.17	0.00	171.93	0.00	0.00	0.00	6.58	76.08	55.10	6.60	0.00	8.52	1015.13	72.00	58.30	0.00
LRPM	0.00	0.00	27.95	0.00	123.06	0.00	0.00	0.00	36.97	167.68	52.90	95.05	0.00	44.98	71.67	192.66	303.44	0.00
EMOH	0.00	0.00	0.26	0.00	27.66	0.00	0.00	0.00	0.32	16.68	3.81	0.82	0.00	0.50	95.10	18.13	23.13	0.00
NPC	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00
MONTHLY	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.00	0.00	0.00	0.00	5.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.38	1.23
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.10	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.00	2.81	0.12
PMOR	0.00	0.00	0.04	0.00	4.07	0.00	0.00	0.00	0.04	2.32	0.51	0.11	0.00	0.07	13.21	25.18	4.17	0.00
EUOR	0.00	0.00	0.04	0.10	10.90	0.00	0.00	0.00	0.04	2.32	0.51	0.11	0.00	0.07	13.77	25.18	15.71	1.35
EUOF	0.00	0.00	0.04	0.10	10.90	0.00	0.00	0.00	0.04	2.32	0.51	0.11	0.00	0.07	13.77	2.43	13.35	1.35
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.33	15.04	0.00
EAF	100.00	100.00	99.96	99.90	89.10	100.00	100.00	100.00	99.96	97.68	99.49	99.89	100.00	99.93	86.23	7.23	71.61	98.65
12 MONTHS	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.00	0.00	0.00	0.00	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.51	0.72	0.83
MOR	0.33	0.33	0.33	0.30	0.31	0.31	0.31	0.31	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.01	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.17	0.17	0.25	0.26
PMOR	0.55	0.55	0.53	0.27	0.59	0.42	0.42	0.42	0.42	0.61	0.56	0.57	0.57	0.57	1.66	2.03	2.00	2.00
EUOR	0.88	0.87	0.86	0.59	1.48	1.31	1.31	1.31	1.31	1.50	1.15	1.15	1.15	1.16	2.29	2.69	2.95	3.08
EUOF	0.81	0.81	0.80	0.59	1.48	1.31	1.31	1.31	1.31	1.50	1.15	1.15	1.15	1.16	2.29	2.49	2.69	2.80
POF	7.27	7.27	6.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.68	8.92	8.92
EAF	91.92	91.92	92.48	99.41	98.52	98.69	98.69	98.69	98.69	98.50	98.85	98.85	98.85	98.84	97.71	89.83	88.39	88.28

Crystal River
Unit 3

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
PER HOURS	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	696.00	672.34	719.00	744.00	720.00	744.00	744.00	592.65	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	71.66	0.00	0.00	0.00	0.00	0.00	127.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	35.13	0.00	0.00	0.00	0.00	0.00	127.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	36.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	21.30	0.00	0.00	0.00	0.00	1.97	22.85	0.00	0.00	14.78	0.00	0.00	0.00	194.95	0.00	68.63
LRPF	0.00	0.00	353.02	0.00	0.00	0.00	0.00	96.81	250.99	0.00	0.00	40.01	0.00	0.00	0.00	127.00	0.00	146.00
EFOH	0.00	0.00	9.78	0.00	0.00	0.00	0.00	0.25	7.46	0.00	0.00	0.77	0.00	0.00	0.00	32.20	0.00	13.03
PMOH	0.00	0.00	22.03	0.00	0.00	44.70	0.00	6.17	0.00	98.38	0.00	24.62	0.00	0.00	0.00	329.53	61.77	28.35
LRPM	0.00	0.00	341.88	0.00	0.00	2.00	0.00	37.02	0.00	104.16	0.00	76.99	0.00	0.00	0.00	142.45	129.49	14.00
EMOH	0.00	0.00	9.79	0.00	0.00	0.12	0.00	0.30	0.00	13.33	0.00	2.47	0.00	0.00	0.00	61.04	10.40	0.52
NPC	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00
MONTHLY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.00	0.00	4.97	0.00	0.00	0.00	0.00	0.00	17.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	5.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	1.45	0.00	0.00	0.00	0.00	0.03	1.26	0.00	0.00	0.10	0.00	0.00	0.00	4.48	0.00	1.81
PMOR	0.00	0.00	1.46	0.00	0.00	0.02	0.00	0.04	0.00	1.79	0.00	0.33	0.00	0.00	0.00	8.49	1.40	0.07
EUOR	0.00	0.00	12.26	0.00	0.00	0.02	0.00	0.07	18.72	1.79	0.00	0.43	0.00	0.00	0.00	12.97	1.40	1.88
EUOF	0.00	0.00	12.26	0.00	0.00	0.02	0.00	0.07	18.72	1.79	0.00	0.43	0.00	0.00	0.00	12.97	1.40	1.88
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	87.74	100.00	100.00	99.98	100.00	99.93	81.28	98.21	100.00	99.57	100.00	100.00	100.00	87.03	98.60	98.12
12 MONTHS	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.83	0.83	1.28	1.28	1.28	1.28	1.28	1.28	2.88	2.65	1.96	1.86	1.86	1.86	1.45	1.45	1.45	1.45
MOR	0.00	0.00	0.46	0.46	0.46	0.46	0.46	0.46	0.47	0.43	0.42	0.42	0.42	0.42	0.00	0.00	0.00	0.00
PFOR	0.26	0.26	0.39	0.39	0.39	0.39	0.39	0.39	0.44	0.40	0.21	0.21	0.21	0.21	0.10	0.47	0.47	0.62
PMOR	2.00	2.00	2.14	1.92	1.88	1.87	1.87	1.86	0.67	0.55	0.27	0.30	0.30	0.30	0.19	0.89	1.02	1.02
EUOR	3.08	3.07	4.20	4.00	3.95	3.94	3.94	3.94	4.39	3.99	2.85	2.77	2.77	2.78	1.74	2.80	2.92	3.07
EUOF	2.80	2.80	3.83	3.64	3.60	3.59	3.59	3.59	4.00	3.94	2.85	2.77	2.77	2.78	1.74	2.80	2.92	3.07
POF	8.92	8.89	8.89	8.89	8.89	8.89	8.89	8.89	8.89	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	88.28	88.31	87.28	87.46	87.51	87.52	87.52	87.52	87.11	94.83	97.15	97.23	97.23	97.22	98.26	97.20	97.08	96.93





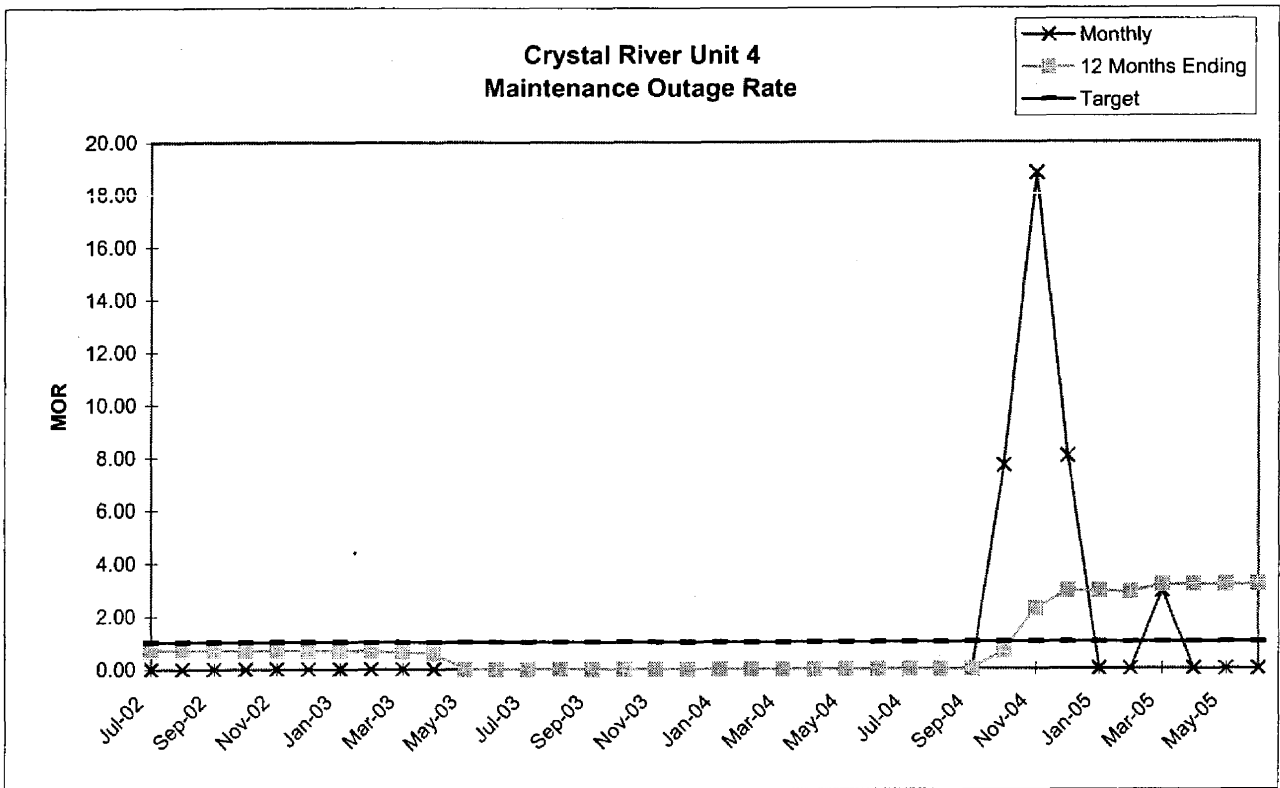
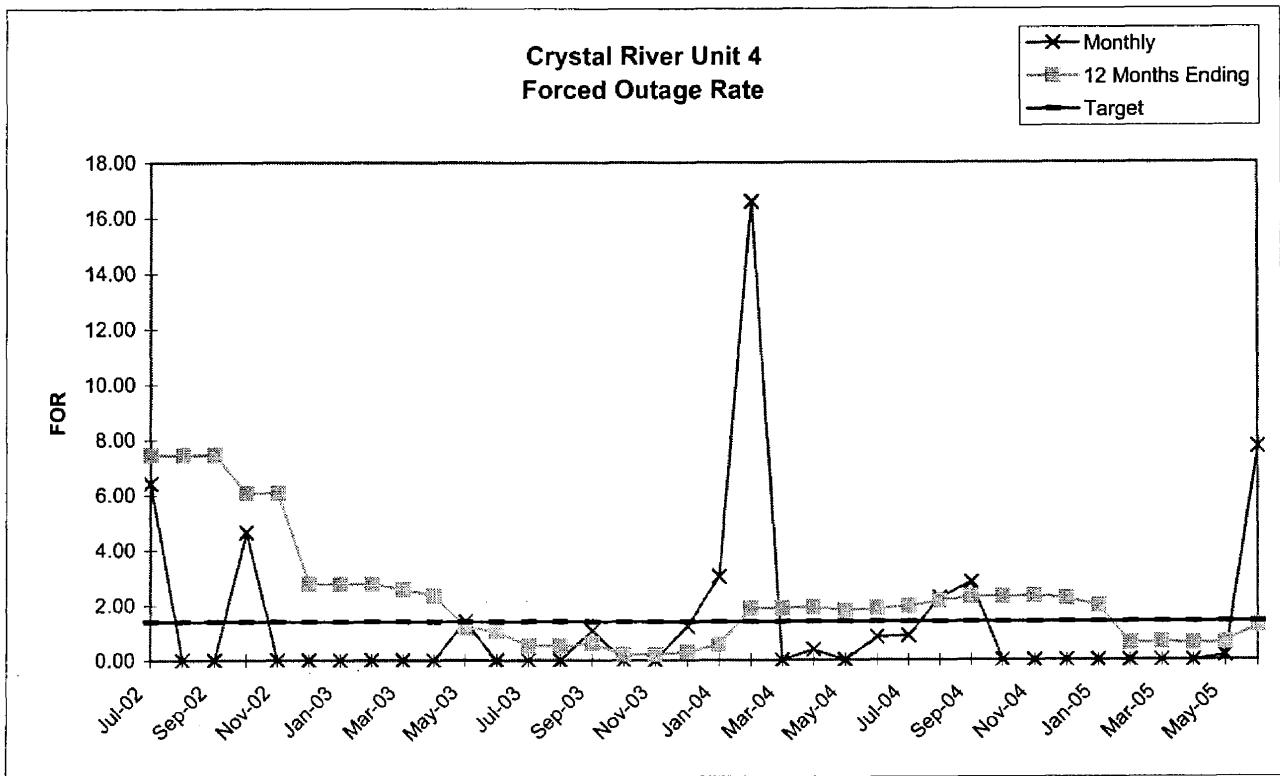


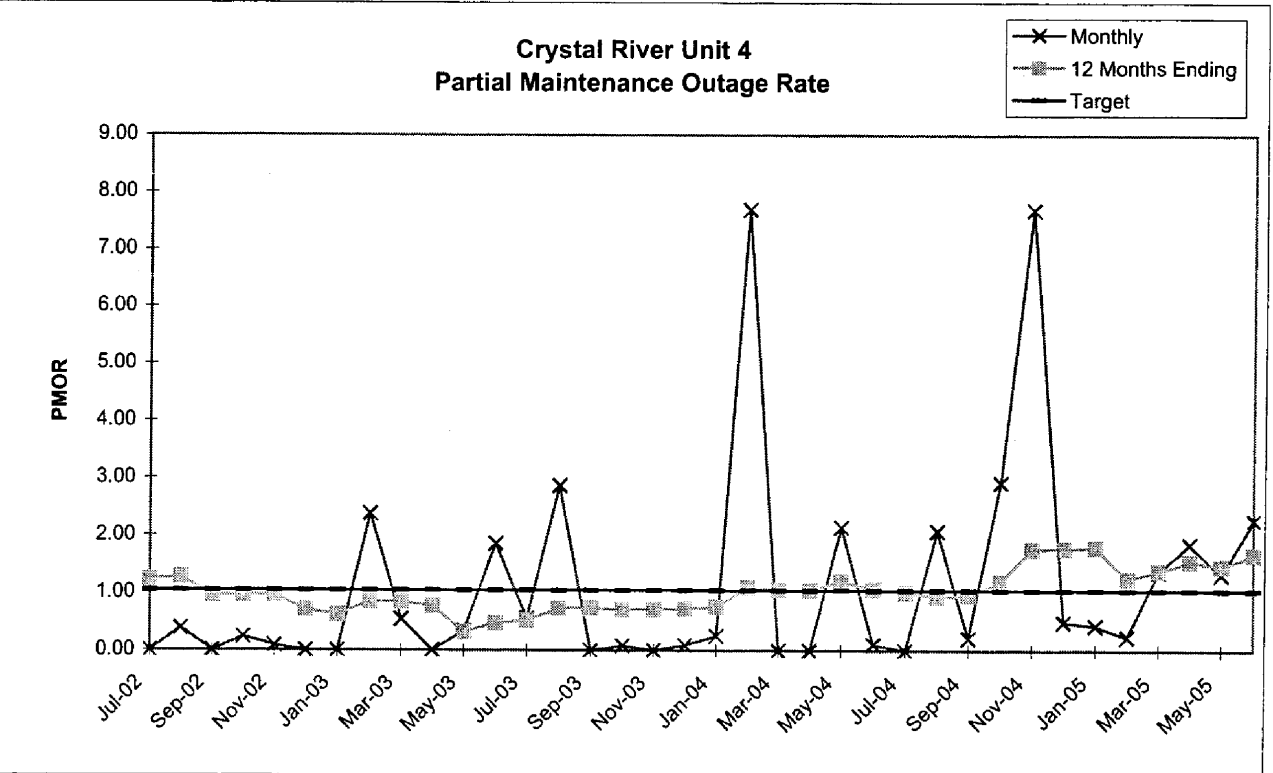
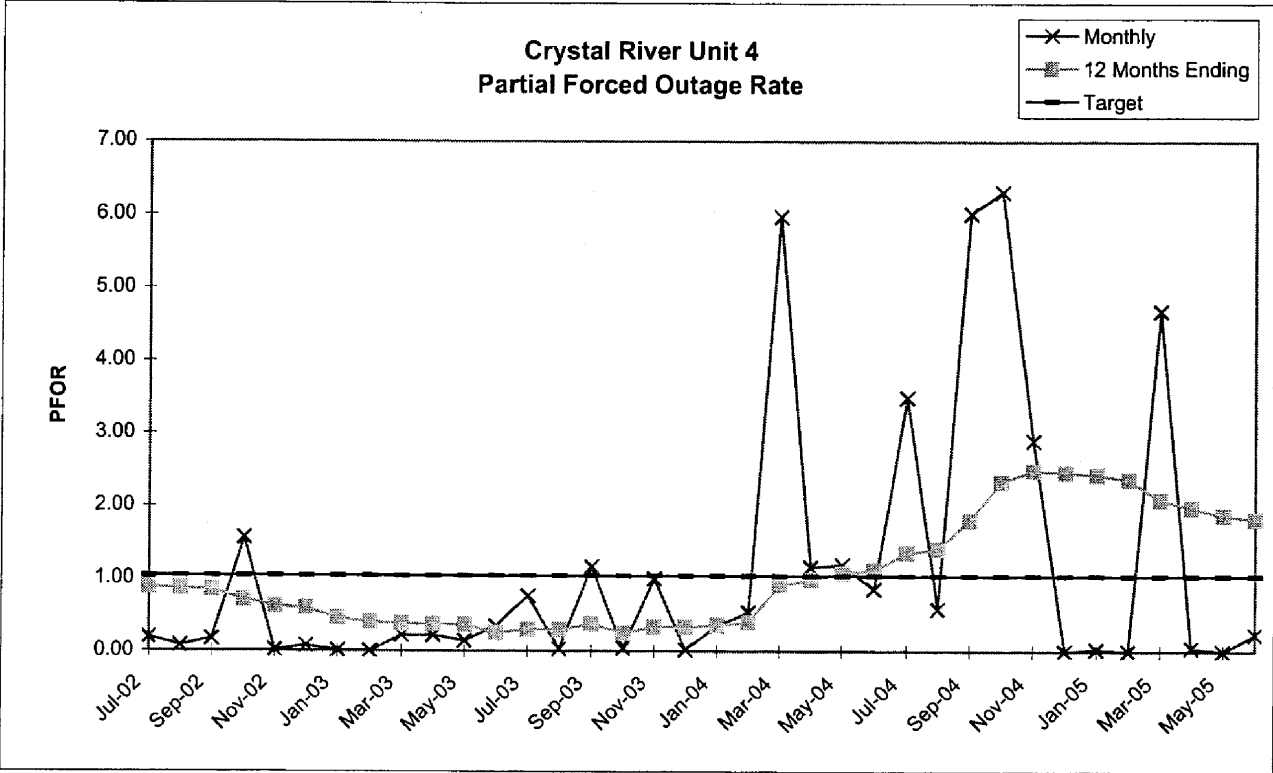
Crystal River
Unit 4

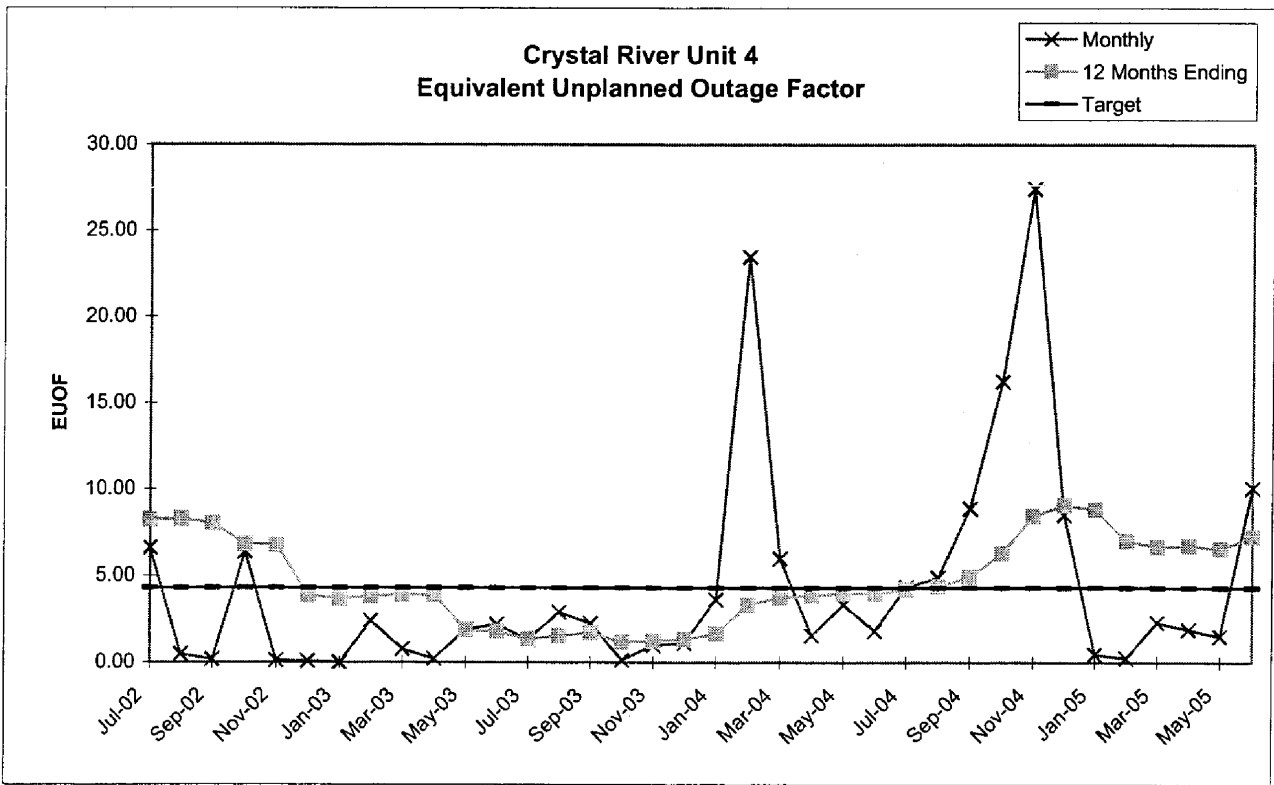
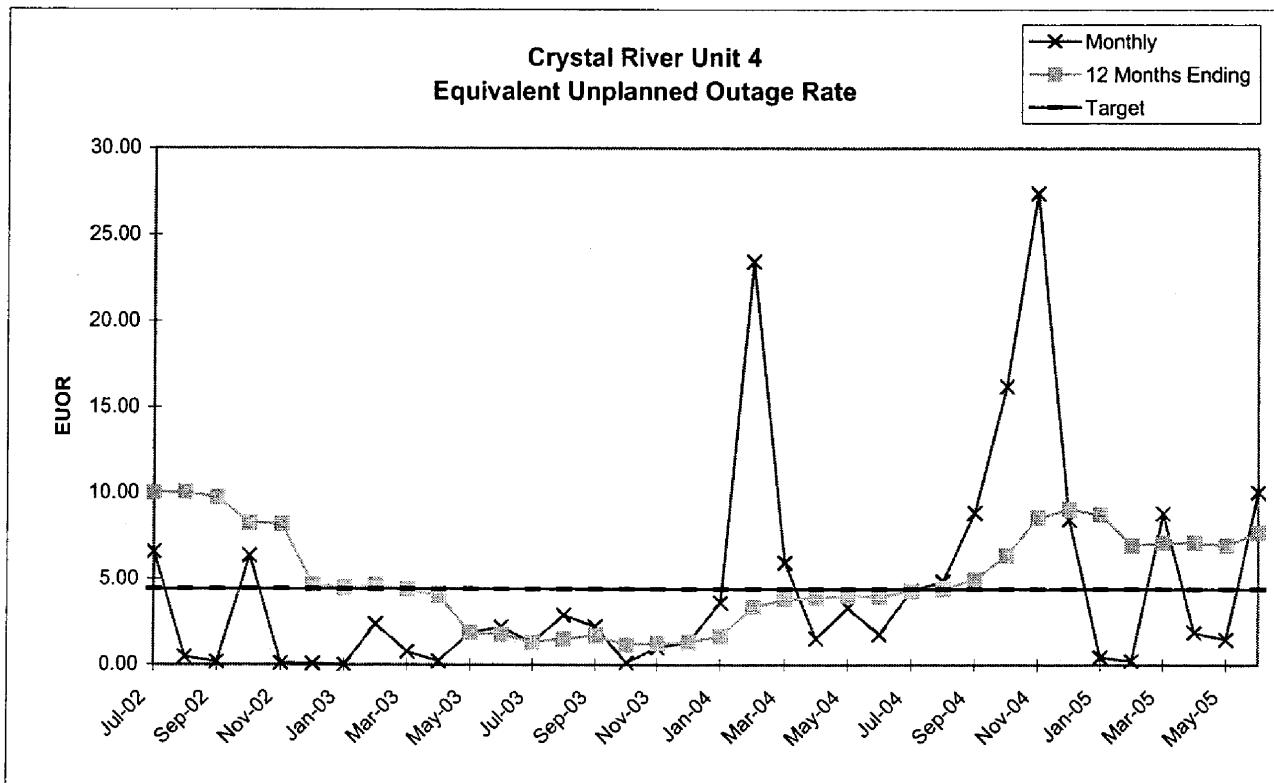
	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	696.20	744.00	720.00	710.33	720.00	744.00	744.00	672.00	744.00	719.00	733.53	720.00	744.00	744.00	712.23	745.00	714.40	605.95
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	47.80	0.00	0.00	34.67	0.00	0.00	0.00	0.00	0.00	0.00	10.47	0.00	0.00	0.00	7.77	0.00	5.60	138.05
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.60	130.52
FOH	47.80	0.00	0.00	34.67	0.00	0.00	0.00	0.00	0.00	0.00	10.47	0.00	0.00	0.00	7.77	0.00	0.00	7.53
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	7.33	4.58	21.42	54.28	0.83	3.55	0.37	0.00	16.63	19.75	13.43	16.13	49.17	1.65	13.75	2.33	17.63	1.55
LRPF	132.21	92.12	40.71	147.08	78.07	118.04	101.19	0.00	69.84	56.83	54.90	110.43	82.47	102.11	434.98	102.28	292.04	53.88
EFOH	1.35	0.59	1.21	11.09	0.09	0.58	0.05	0.00	1.61	1.56	1.02	2.47	5.63	0.23	8.31	0.33	7.15	0.12
PMOH	0.00	22.48	0.00	9.00	3.00	0.00	0.00	157.67	16.47	0.00	4.67	17.40	29.17	95.12	0.00	4.17	0.00	4.00
LRPM	0.00	92.02	0.00	132.16	149.04	0.00	0.00	73.00	176.22	0.00	386.83	553.32	101.99	161.29	0.00	101.87	0.00	102.06
EMOH	0.00	2.87	0.00	1.65	0.62	0.00	0.00	15.99	4.03	0.00	2.51	13.37	4.13	21.31	0.00	0.59	0.00	0.57
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00
MONTHLY	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	6.42	0.00	0.00	4.65	0.00	0.00	0.00	0.00	0.00	0.00	1.41	0.00	0.00	0.00	1.08	0.00	0.00	1.23
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.19	0.08	0.17	1.56	0.01	0.08	0.01	0.00	0.22	0.22	0.14	0.34	0.76	0.03	1.17	0.04	1.00	0.02
PMOR	0.00	0.39	0.00	0.23	0.09	0.00	0.00	2.38	0.54	0.00	0.34	1.86	0.56	2.86	0.00	0.08	0.00	0.09
EUOR	6.61	0.46	0.17	6.36	0.10	0.08	0.01	2.38	0.76	0.22	1.88	2.20	1.31	2.90	2.23	0.12	1.00	1.34
EUOF	6.61	0.46	0.17	6.36	0.10	0.08	0.01	2.38	0.76	0.22	1.88	2.20	1.31	2.90	2.23	0.12	0.99	1.10
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.78	17.54
EAF	93.39	99.54	99.83	93.64	99.90	99.92	99.99	97.62	99.24	99.78	98.12	97.80	98.69	97.10	97.77	99.88	98.23	81.35
12 MONTHS	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	7.45	7.45	7.45	6.08	6.08	2.78	2.78	2.78	2.58	2.36	1.19	1.06	0.52	0.52	0.60	0.21	0.21	0.30
MOR	0.73	0.73	0.73	0.72	0.72	0.70	0.70	0.70	0.65	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.88	0.87	0.85	0.71	0.62	0.59	0.45	0.40	0.38	0.37	0.36	0.25	0.30	0.29	0.38	0.25	0.33	0.33
PMOR	1.23	1.27	0.96	0.96	0.97	0.70	0.62	0.85	0.84	0.77	0.32	0.47	0.52	0.73	0.73	0.72	0.71	0.73
EUOR	10.02	10.04	9.74	8.27	8.20	4.69	4.47	4.65	4.38	4.03	1.86	1.78	1.33	1.53	1.70	1.17	1.25	1.35
EUOF	8.25	8.27	8.02	6.81	6.75	3.86	3.68	3.83	3.88	3.90	1.86	1.78	1.33	1.53	1.70	1.17	1.25	1.33
POF	17.65	17.65	17.65	17.65	17.65	17.65	17.65	17.65	11.38	3.18	0.00	0.00	0.00	0.00	0.00	0.00	0.06	1.55
EAF	74.10	74.08	74.33	75.54	75.60	78.49	78.67	78.52	84.73	92.92	98.14	98.22	98.67	98.47	98.30	98.83	98.69	97.11

Crystal River
Unit 4

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
PER HOURS	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	721.33	580.50	744.00	716.23	744.00	713.97	737.45	727.07	699.67	687.67	584.48	684.13	744.00	672.00	187.20	719.00	742.73	664.20
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	22.67	115.50	0.00	2.77	0.00	6.03	6.55	16.93	20.33	57.33	135.52	59.87	0.00	0.00	556.80	0.00	1.27	55.80
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	551.10	0.00	0.00	0.00
FOH	22.67	115.50	0.00	2.77	0.00	6.03	6.55	16.93	20.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.27	55.80
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.33	135.52	59.87	0.00	0.00	5.70	0.00	0.00	0.00
PFOH	5.15	7.47	321.25	116.10	17.85	16.15	179.48	31.00	452.55	206.82	134.75	0.00	2.15	0.00	10.42	10.48	0.00	18.53
LRPF	351.33	299.47	99.55	51.65	357.98	272.80	103.26	98.43	66.99	151.19	90.55	0.00	58.94	0.00	605.85	23.02	0.00	60.73
EFOH	2.51	3.11	44.42	8.33	8.88	6.12	25.74	4.24	42.11	43.43	16.95	0.00	0.18	0.00	8.77	0.34	0.00	1.56
PMOH	12.83	285.84	0.00	0.00	27.67	12.00	0.00	54.77	10.28	132.25	259.08	17.70	13.58	15.22	12.13	97.73	33.65	48.77
LRPM	101.07	112.47	0.00	0.00	414.96	43.98	0.00	197.98	102.05	109.30	124.82	136.39	168.44	75.36	152.07	97.73	209.77	222.10
EMOH	1.80	44.65	0.00	0.00	15.95	0.73	0.00	15.06	1.46	20.08	44.91	3.35	3.18	1.59	2.56	13.27	9.80	15.04
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00
MONTHLY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	3.05	16.59	0.00	0.39	0.00	0.84	0.88	2.28	2.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	7.75
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.70	18.82	8.05	0.00	0.00	2.95	0.00	0.00	0.00
PFOR	0.35	0.54	5.97	1.16	1.19	0.86	3.49	0.58	6.02	6.32	2.90	0.00	0.02	0.00	4.68	0.05	0.00	0.24
PMOR	0.25	7.69	0.00	0.00	2.14	0.10	0.00	2.07	0.21	2.92	7.68	0.49	0.43	0.24	1.37	1.84	1.32	2.26
EUOR	3.63	23.46	5.97	1.54	3.34	1.79	4.34	4.87	8.87	16.22	27.41	8.50	0.45	0.24	8.83	1.89	1.49	10.06
EUOF	3.63	23.46	5.97	1.54	3.34	1.79	4.34	4.87	8.87	16.22	27.41	8.50	0.45	0.24	2.29	1.89	1.49	10.06
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.07	0.00	0.00	0.00
EAF	96.37	76.54	94.03	98.46	96.66	98.21	95.66	95.13	91.13	83.78	72.59	91.50	99.55	99.76	23.64	98.11	98.51	89.94
12 MONTHS	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.56	1.90	1.90	1.93	1.81	1.88	1.95	2.15	2.29	2.31	2.34	2.24	1.97	0.62	0.66	0.63	0.64	1.27
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.68	2.28	2.94	2.93	2.90	3.17	3.17	3.17	3.19
PFOR	0.36	0.40	0.91	0.99	1.08	1.12	1.36	1.41	1.81	2.34	2.49	2.47	2.43	2.37	2.09	1.98	1.87	1.83
PMOR	0.75	1.10	1.05	1.05	1.21	1.06	1.01	0.94	0.96	1.20	1.76	1.77	1.79	1.26	1.38	1.55	1.47	1.66
EUOR	1.67	3.36	3.81	3.92	4.05	4.01	4.27	4.44	5.00	6.38	8.58	9.08	8.81	6.99	7.12	7.15	6.98	7.71
EUOF	1.64	3.31	3.75	3.86	3.99	3.95	4.21	4.38	4.92	6.28	8.45	9.08	8.81	6.99	6.67	6.70	6.55	7.22
POF	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.49	0.00	0.00	0.00	6.29	6.29	6.29	6.29
EAF	96.81	95.14	94.70	94.59	94.46	94.50	94.24	94.07	93.53	92.17	90.06	90.92	91.19	93.01	87.04	87.01	87.16	86.48





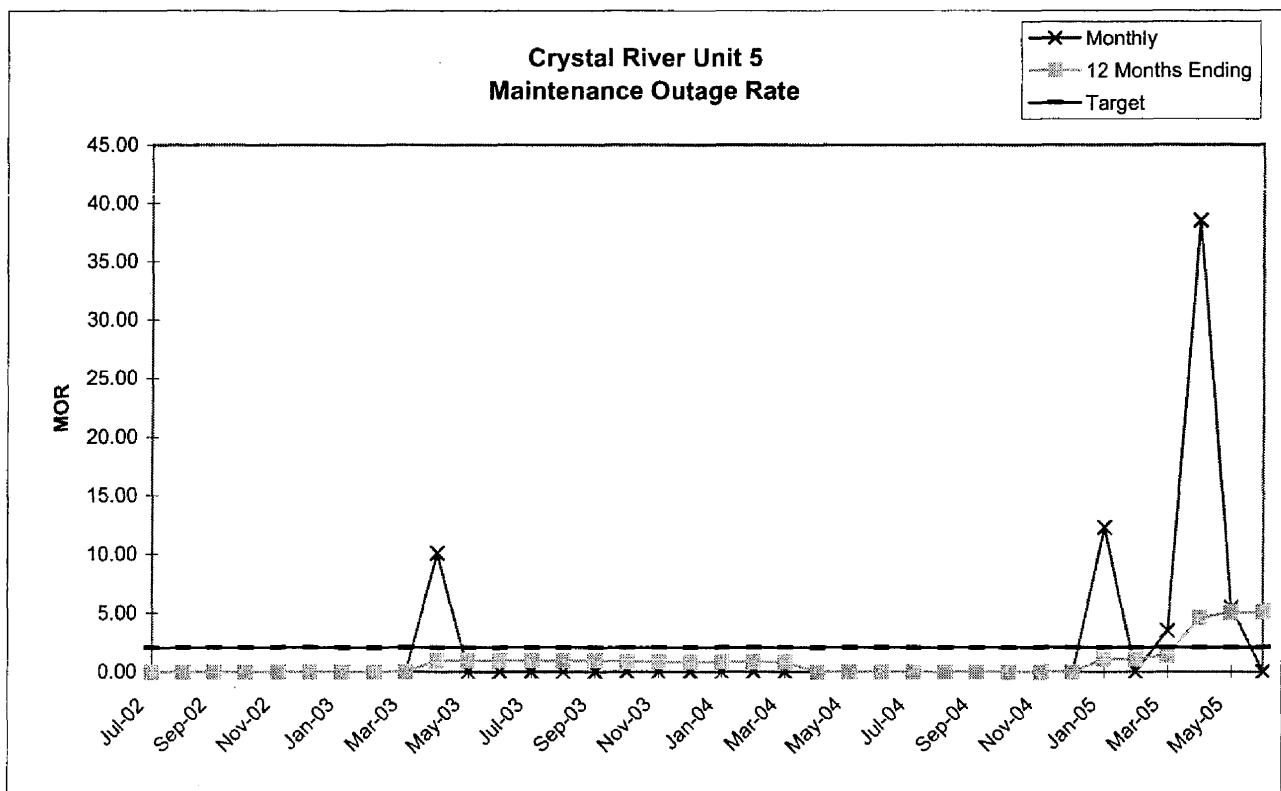
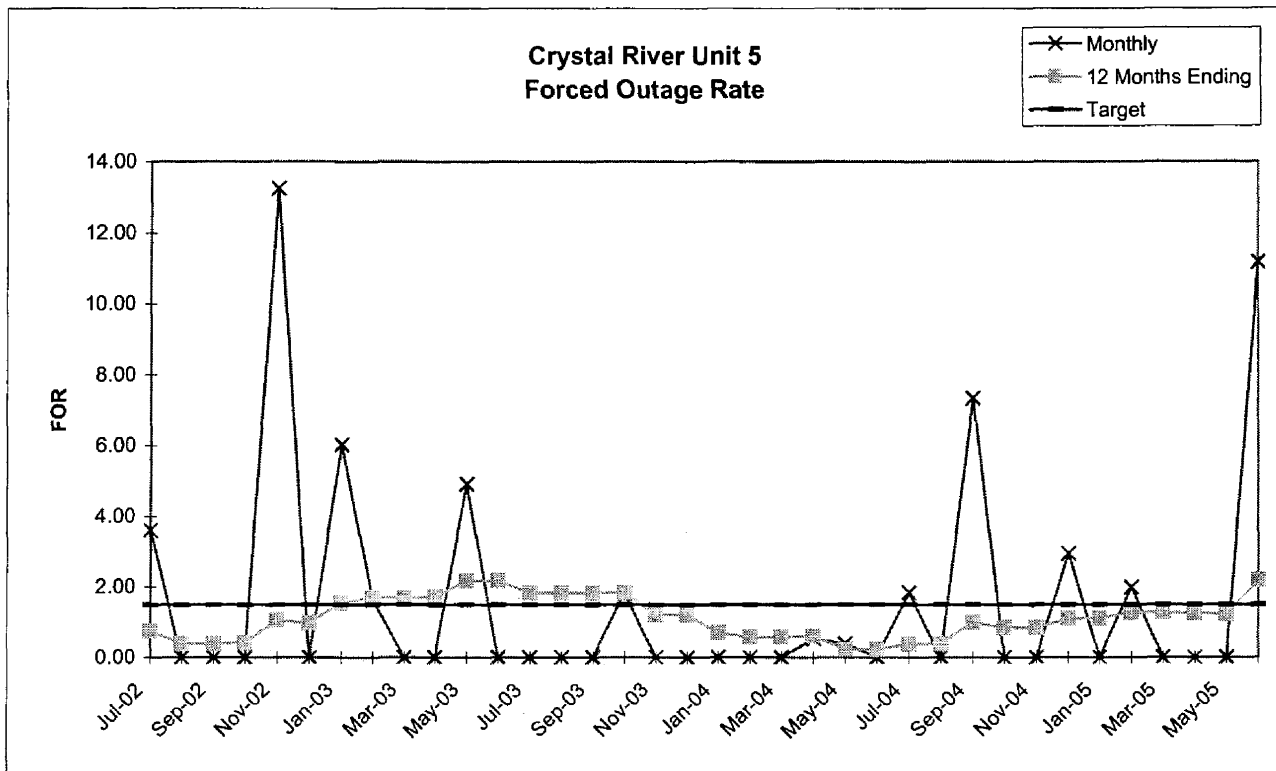


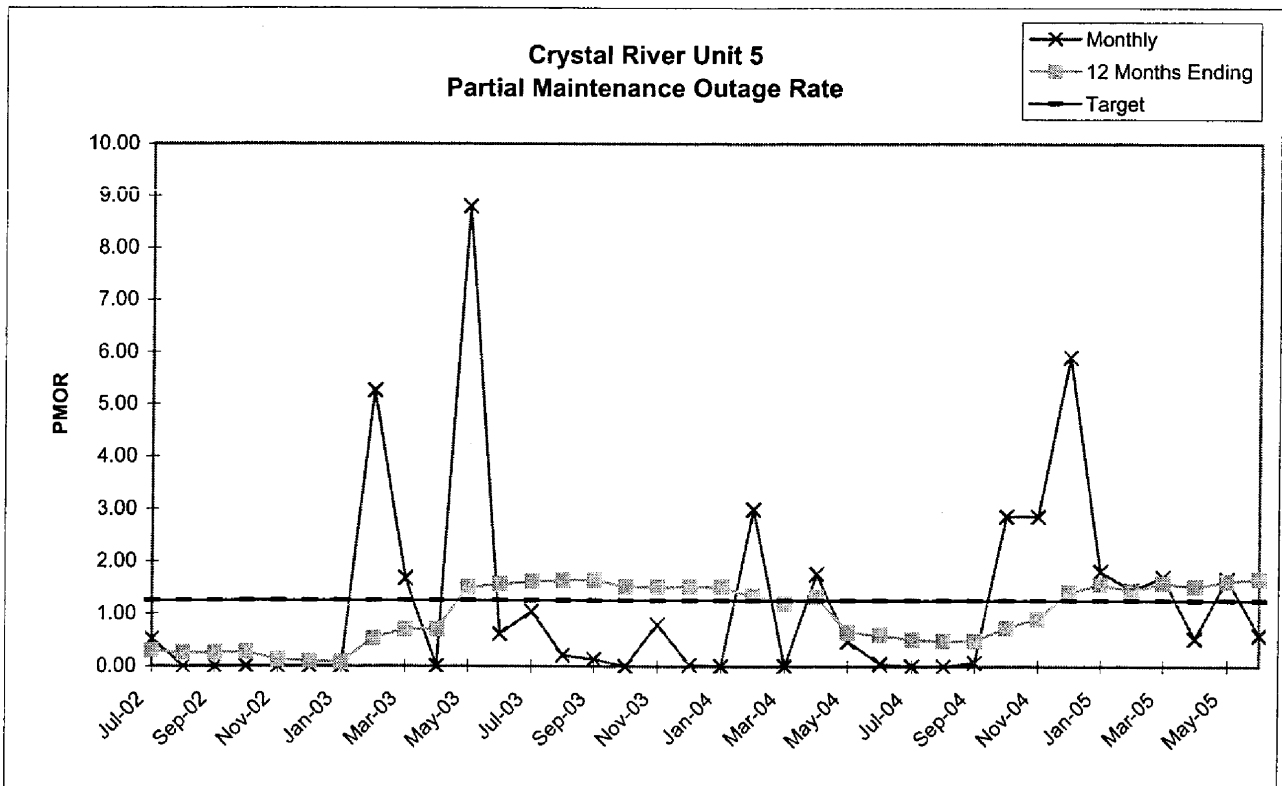
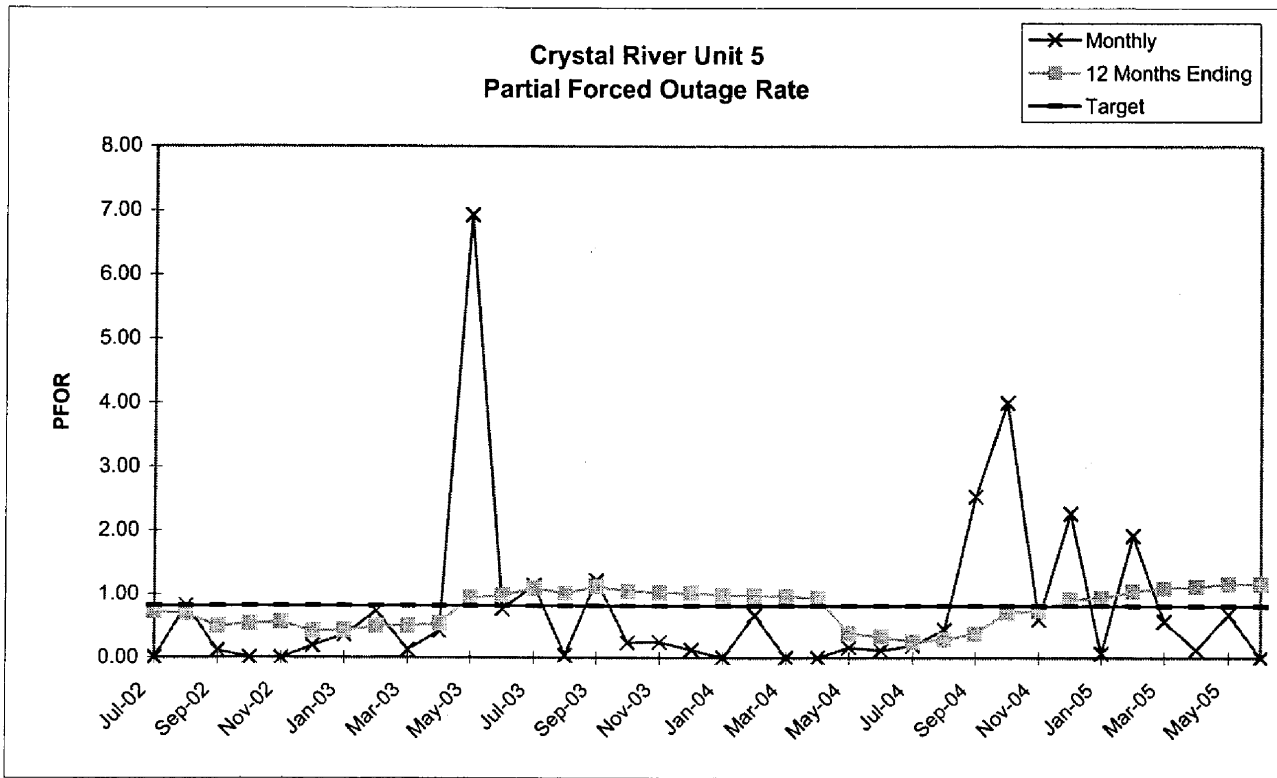
Crystal River
Unit 5

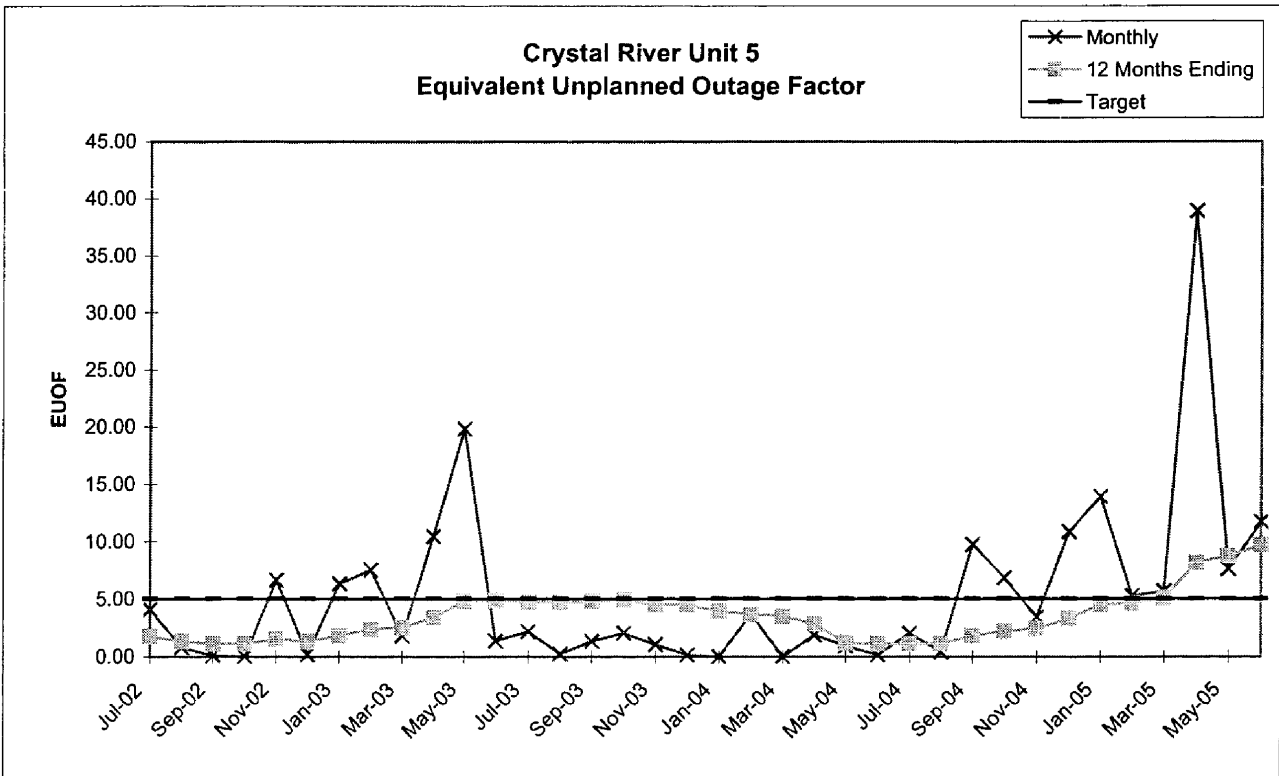
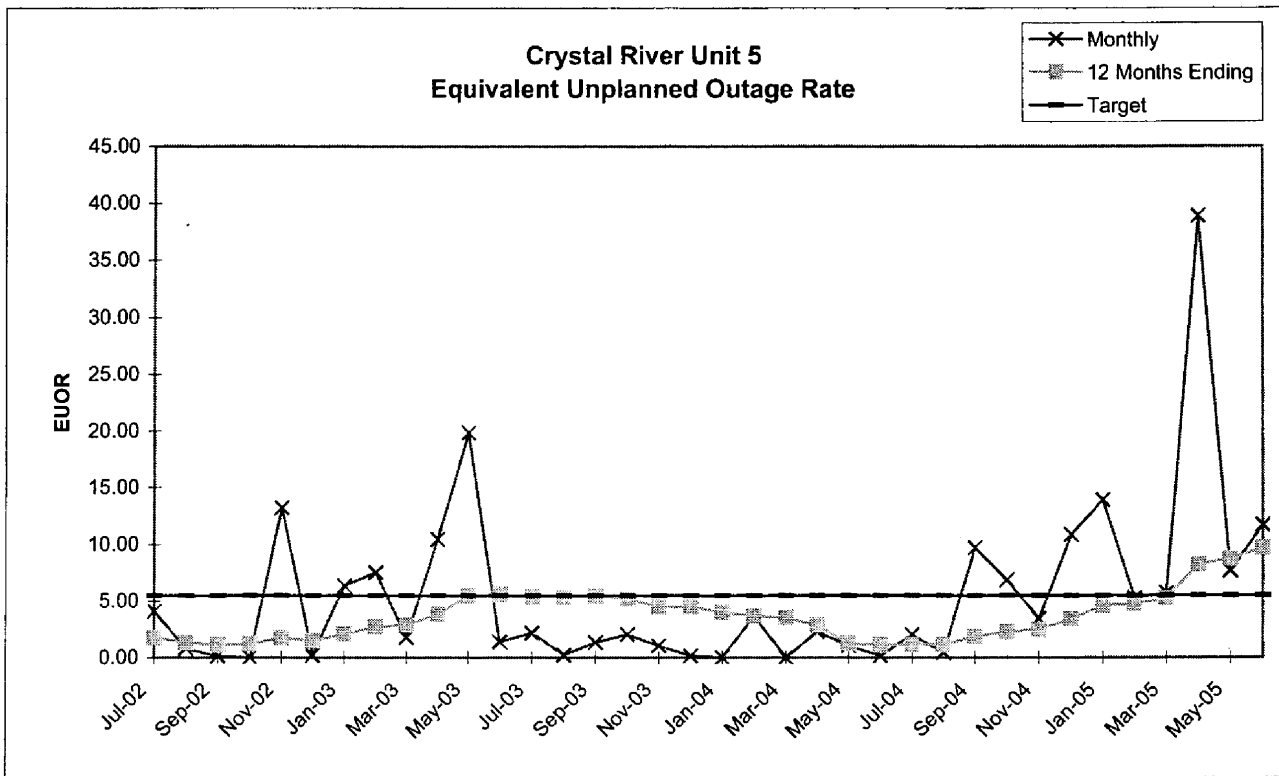
	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	717.20	744.00	720.00	97.27	313.84	744.00	699.13	661.00	744.00	646.55	707.45	720.00	744.00	744.00	720.00	731.40	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	26.80	0.00	0.00	647.73	406.16	0.00	44.87	11.00	0.00	72.45	36.55	0.00	0.00	0.00	0.00	13.60	0.00	0.00
POH	0.00	0.00	0.00	647.73	358.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	26.80	0.00	0.00	0.00	47.93	0.00	44.87	11.00	0.00	0.00	36.55	0.00	0.00	0.00	0.00	13.60	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	57.10	19.58	0.00	0.00	11.48	8.72	49.67	3.22	19.83	304.95	20.02	14.97	2.22	27.68	12.03	7.63	6.00
LRPF	0.00	76.71	30.14	0.00	0.00	88.75	206.06	70.11	203.52	99.00	115.20	197.73	404.67	98.83	226.08	102.93	168.21	114.24
EFOH	0.00	6.11	0.82	0.00	0.00	1.42	2.51	4.86	0.91	2.74	49.00	5.52	8.45	0.31	8.73	1.73	1.79	0.96
PMOH	22.35	0.00	0.00	0.00	0.00	0.00	0.00	135.73	40.08	0.00	116.03	30.42	9.75	3.25	7.00	0.00	7.50	1.75
LRPM	120.24	0.00	0.00	0.00	0.00	0.00	0.00	183.81	223.28	0.00	384.48	104.23	575.00	337.10	99.05	0.00	545.97	99.15
EMOH	3.75	0.00	0.00	0.00	0.00	0.00	0.00	34.80	12.48	0.00	62.22	4.42	7.82	1.53	0.97	0.00	5.71	0.24
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00
MONTHLY	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	3.60	0.00	0.00	0.00	13.25	0.00	6.03	1.64	0.00	0.00	4.91	0.00	0.00	0.00	0.00	1.83	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.82	0.11	0.00	0.00	0.19	0.36	0.73	0.12	0.42	6.93	0.77	1.14	0.04	1.21	0.24	0.25	0.13
PMOR	0.52	0.00	0.00	0.00	0.00	0.00	0.00	5.26	1.68	0.00	8.79	0.61	1.05	0.21	0.13	0.00	0.79	0.03
EUOR	4.11	0.82	0.11	0.00	13.25	0.19	6.37	7.54	1.80	10.46	19.86	1.38	2.19	0.25	1.35	2.06	1.04	0.16
EUOF	4.11	0.82	0.11	0.00	6.66	0.19	6.37	7.54	1.80	10.46	19.86	1.38	2.19	0.25	1.35	2.06	1.04	0.16
POF	0.00	0.00	0.00	86.94	49.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	95.89	99.18	99.89	13.06	43.59	99.81	93.63	92.46	98.20	89.54	80.14	98.62	97.81	99.75	98.65	97.94	98.96	99.84
12 MONTHS	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.76	0.39	0.39	0.42	1.06	0.98	1.56	1.70	1.70	1.72	2.18	2.18	1.83	1.83	1.83	1.85	1.22	1.22
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.95	0.95	0.95	0.95	0.95	0.88	0.84	0.84
PFOR	0.73	0.69	0.50	0.53	0.56	0.42	0.43	0.50	0.50	0.54	0.94	0.98	1.09	1.01	1.12	1.05	1.02	1.02
PMOR	0.29	0.25	0.25	0.27	0.12	0.10	0.08	0.54	0.71	0.71	1.51	1.57	1.61	1.63	1.65	1.52	1.51	1.52
EUOR	1.77	1.34	1.14	1.22	1.74	1.49	2.07	2.72	2.89	3.85	5.46	5.56	5.38	5.32	5.44	5.20	4.52	4.52
EUOF	1.77	1.34	1.14	1.13	1.54	1.32	1.83	2.41	2.55	3.41	4.83	4.92	4.76	4.71	4.81	4.99	4.52	4.52
POF	0.00	0.00	0.00	7.39	11.48	11.48	11.48	11.48	11.48	11.48	11.48	11.48	11.48	11.48	11.48	4.09	0.00	0.00
EAF	98.23	98.66	98.86	91.47	86.98	87.20	86.69	86.11	85.96	85.11	83.68	83.59	83.76	83.81	83.71	90.92	95.48	95.48

Crystal River
Unit 5

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
PER HOURS	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	696.00	744.00	593.80	665.23	720.00	730.33	744.00	667.15	745.00	720.00	722.05	652.63	658.60	717.95	442.00	703.50	639.57
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	125.20	78.77	0.00	13.67	0.00	52.85	0.00	0.00	21.95	91.37	13.40	26.05	277.00	40.50	80.43
POH	0.00	0.00	0.00	122.00	76.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	3.20	2.57	0.00	13.67	0.00	52.85	0.00	0.00	21.95	0.00	13.40	0.00	0.00	0.00	80.43
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.37	0.00	26.05	277.00	40.50	0.00
PFOH	0.00	10.98	0.00	0.00	8.00	5.90	9.12	10.93	114.78	87.37	60.60	40.58	13.17	149.77	32.43	10.92	35.37	0.00
LRPF	0.00	304.43	0.00	0.00	99.04	103.78	111.79	215.23	105.52	244.56	51.86	289.47	24.01	60.56	91.29	35.98	97.53	0.00
EFOH	0.00	4.66	0.00	0.00	1.11	0.85	1.42	3.28	16.89	29.80	4.38	16.38	0.44	12.65	4.13	0.55	4.81	0.00
PMOH	0.00	144.25	0.00	75.63	11.33	6.00	0.00	0.00	8.00	51.25	129.33	86.43	40.97	61.23	89.27	16.25	71.80	18.52
LRPM	0.00	103.63	0.00	99.00	202.44	40.99	0.00	0.00	40.78	297.74	113.94	353.71	206.73	111.89	98.00	102.98	116.96	146.96
EMOH	0.00	20.85	0.00	10.44	3.20	0.34	0.00	0.00	0.46	21.28	20.55	42.64	11.81	9.56	12.20	2.33	11.71	3.80
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00
MONTHLY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.00	0.00	0.00	0.54	0.38	0.00	1.84	0.00	7.34	0.00	0.00	2.95	0.00	1.99	0.00	0.00	0.00	11.17
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.28	0.00	3.50	38.53	5.44	0.00
PFOR	0.00	0.67	0.00	0.00	0.17	0.12	0.19	0.44	2.53	4.00	0.61	2.27	0.07	1.92	0.58	0.12	0.68	0.00
PMOR	0.00	3.00	0.00	1.76	0.48	0.05	0.00	0.00	0.07	2.86	2.85	5.91	1.81	1.45	1.70	0.53	1.66	0.59
EUOR	0.00	3.67	0.00	2.29	1.03	0.17	2.03	0.44	9.75	6.86	3.46	10.88	13.93	5.30	5.70	38.93	7.66	11.70
EUOF	0.00	3.67	0.00	1.90	0.92	0.17	2.03	0.44	9.75	6.86	3.46	10.88	13.93	5.30	5.70	38.93	7.66	11.70
POF	0.00	0.00	0.00	16.97	10.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	96.33	100.00	81.13	88.83	99.83	97.97	99.56	90.25	93.14	96.54	89.12	86.07	94.70	94.30	61.07	92.34	88.30
12 MONTHS	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.70	0.58	0.58	0.62	0.23	0.23	0.38	0.38	1.00	0.84	0.84	1.10	1.11	1.27	1.27	1.26	1.22	2.19
MOR	0.83	0.83	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.08	1.08	1.39	4.60	5.02	5.07
PFOR	0.99	0.98	0.97	0.94	0.39	0.33	0.25	0.29	0.38	0.71	0.74	0.93	0.94	1.04	1.10	1.12	1.16	1.16
PMOR	1.51	1.34	1.20	1.33	0.64	0.60	0.51	0.49	0.49	0.73	0.91	1.41	1.57	1.44	1.59	1.52	1.62	1.67
EUOR	3.98	3.68	3.53	2.87	1.26	1.15	1.14	1.16	1.86	2.28	2.48	3.41	4.62	4.75	5.24	8.24	8.74	9.68
EUOF	3.98	3.68	3.53	2.83	1.23	1.13	1.11	1.13	1.82	2.23	2.42	3.33	4.51	4.64	5.12	8.16	8.74	9.68
POF	0.00	0.00	0.00	1.39	2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.26	2.26	0.87	0.00	0.00
EAF	96.02	96.32	96.47	95.78	96.52	96.62	96.63	96.61	95.92	95.52	95.32	94.41	93.23	93.10	92.61	90.97	91.26	90.32





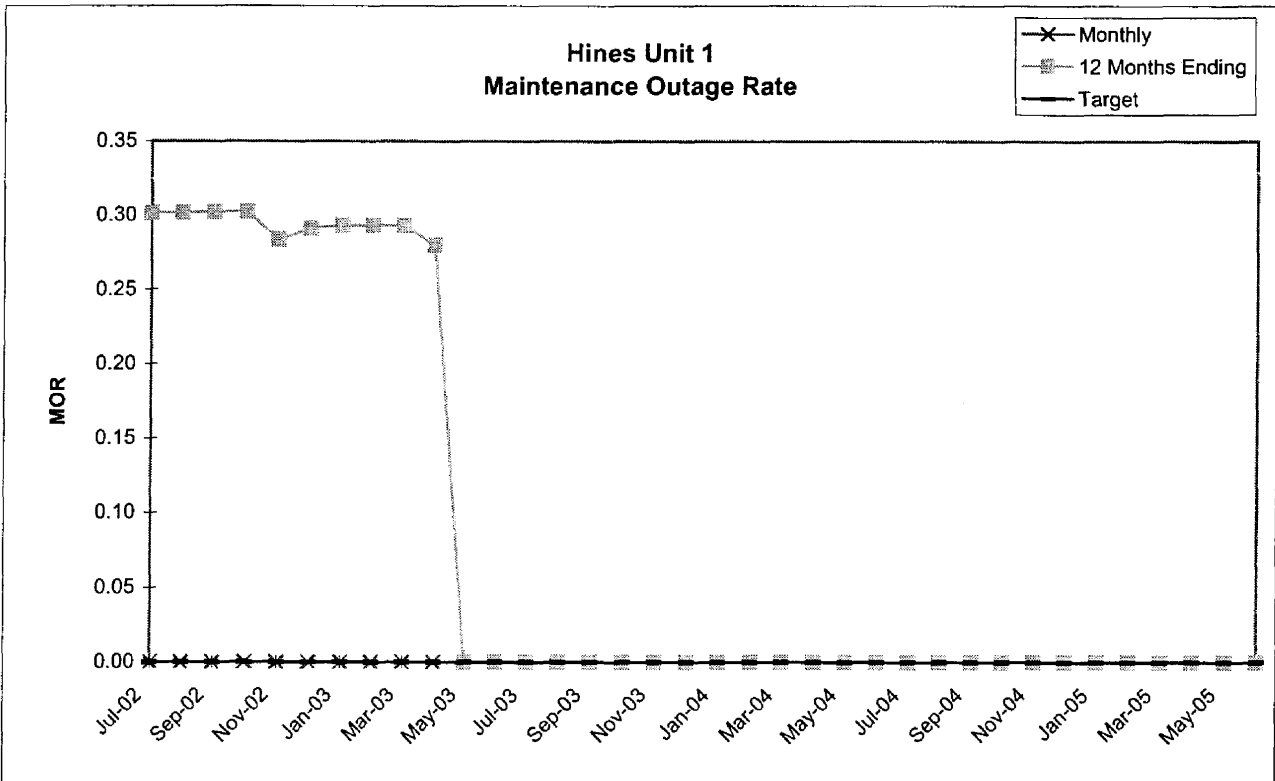
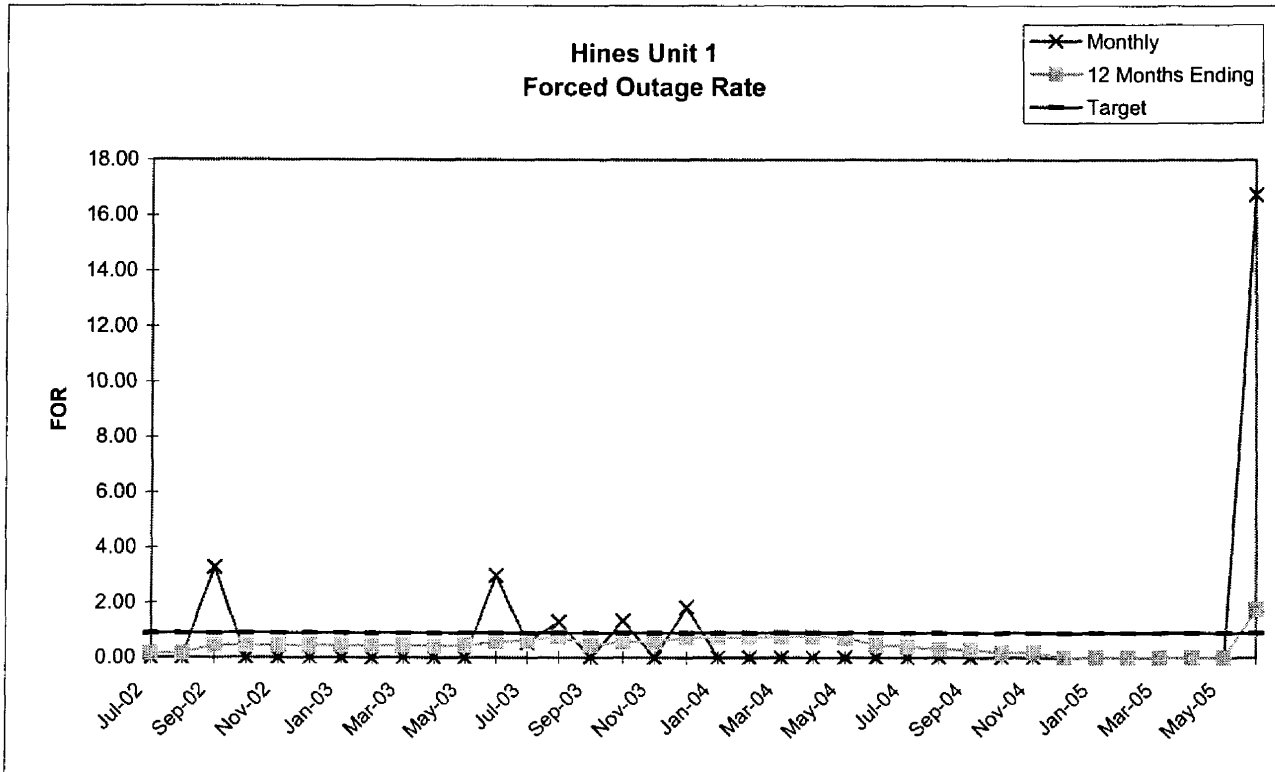


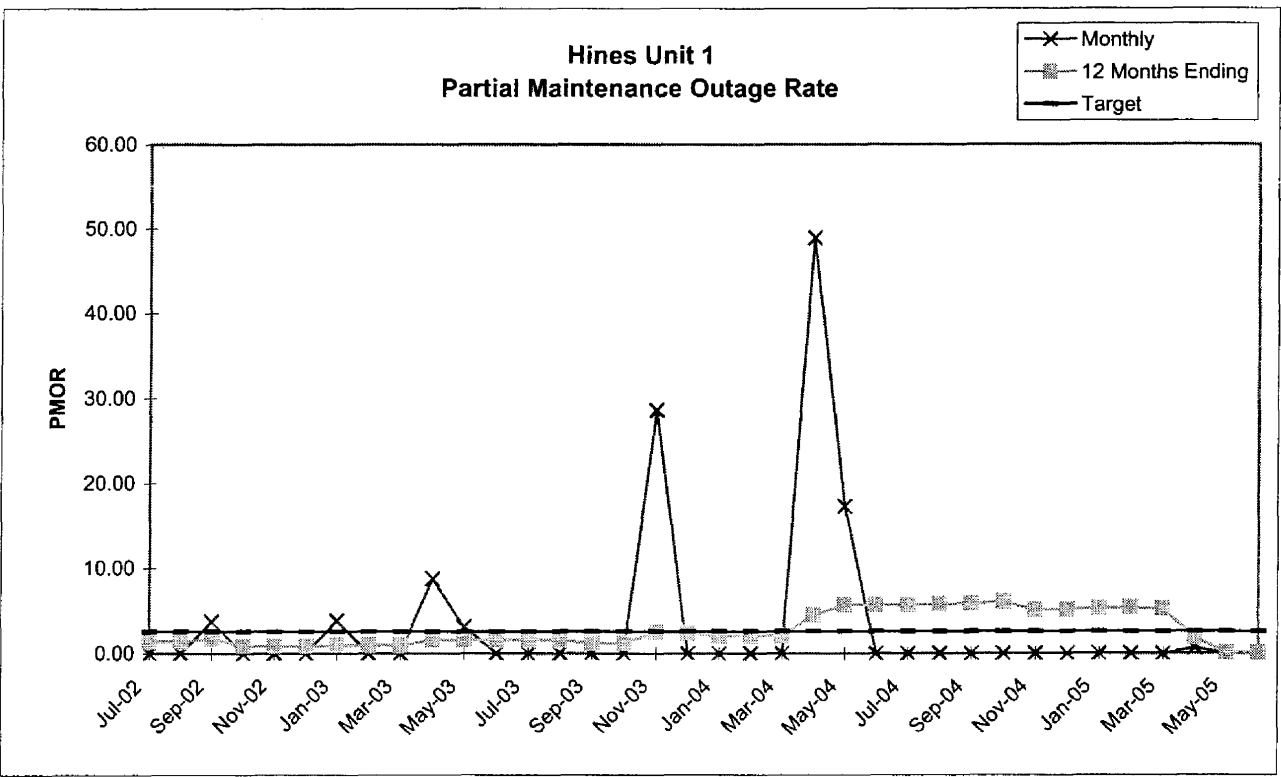
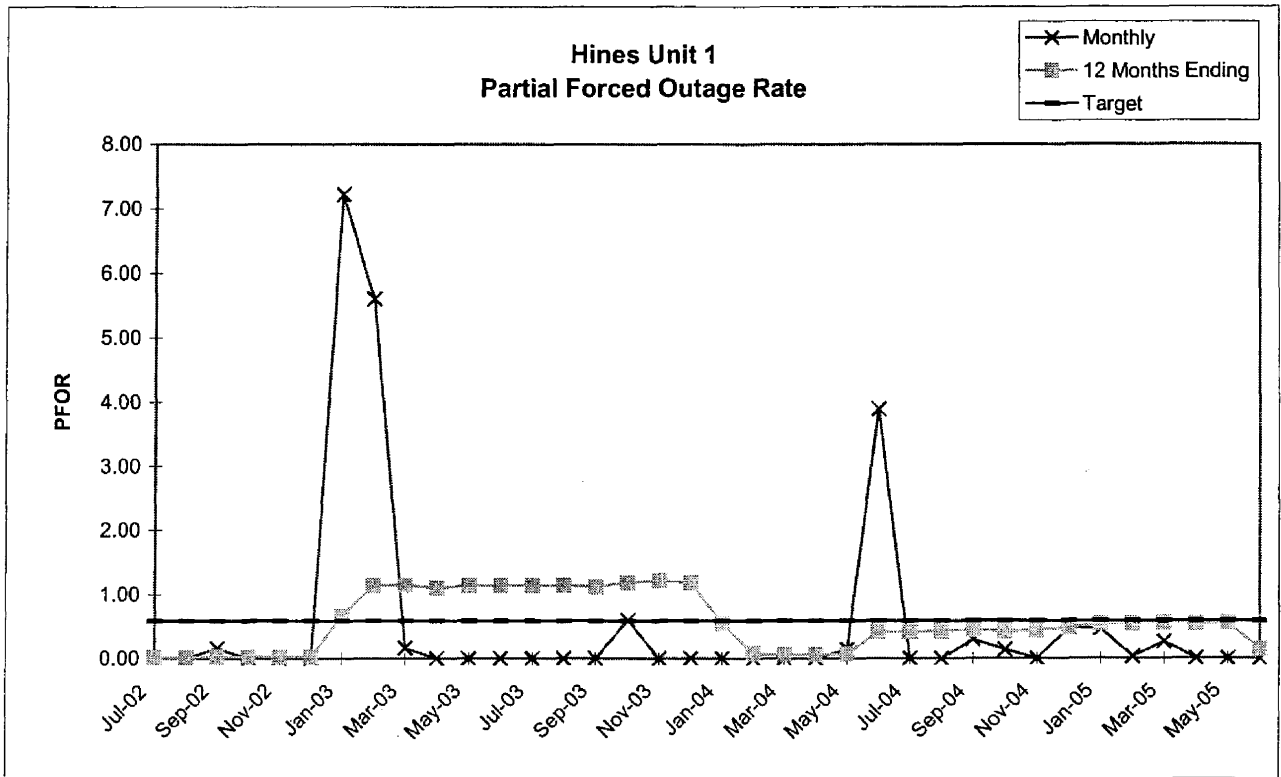
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Unit 1

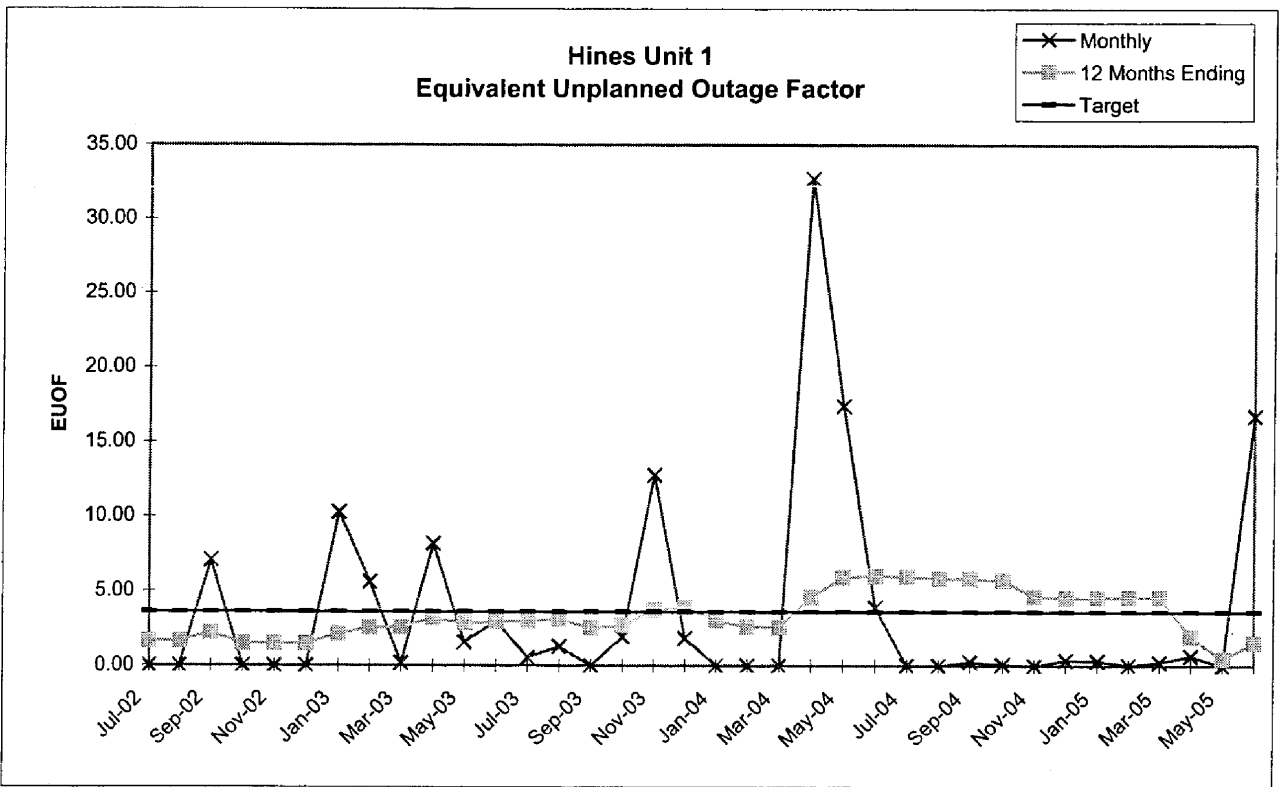
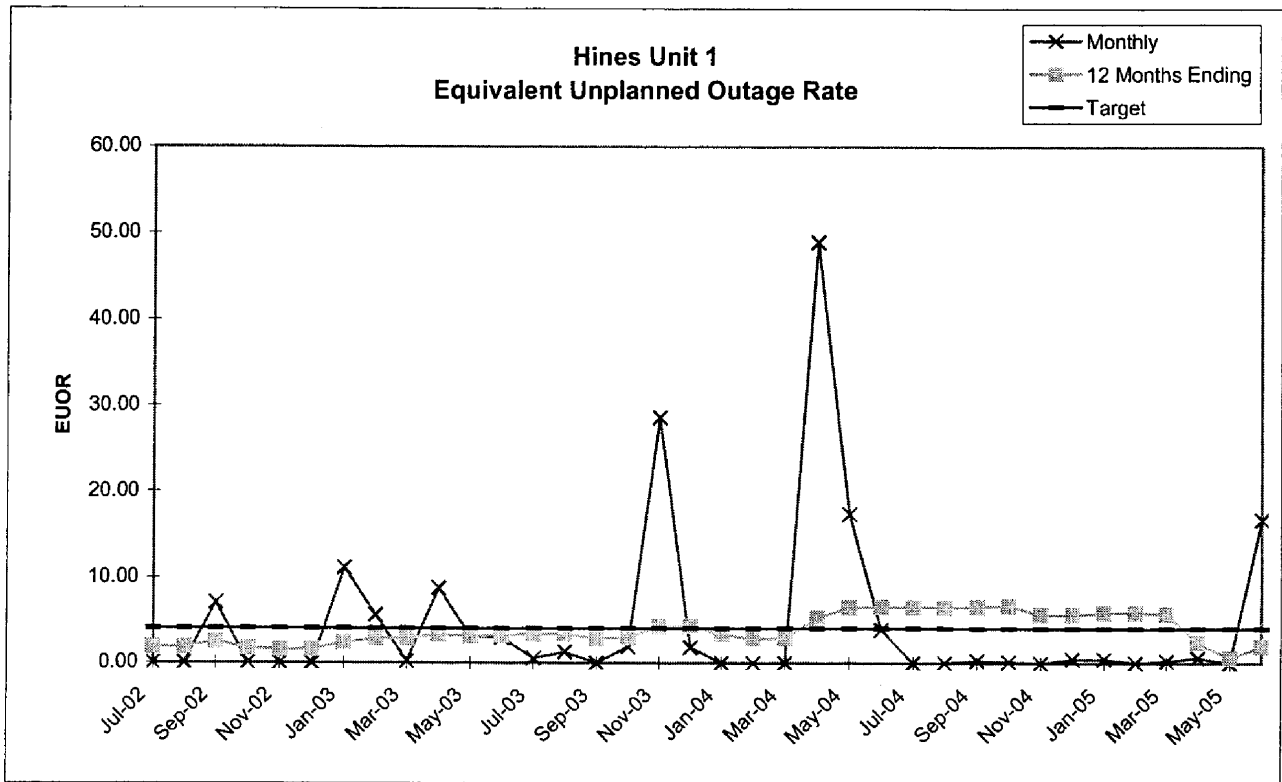
	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	696.35	745.00	530.83	538.02	686.65	672.00	744.00	669.35	372.07	698.50	739.95	734.32	720.00	735.10	321.40	730.40
RSH	0.00	0.00	0.00	0.00	0.00	4.33	57.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.60	0.00
UH	0.00	0.00	23.65	0.00	189.17	201.65	0.00	0.00	0.00	49.65	371.93	21.50	4.05	9.68	0.00	9.90	342.00	13.60
POH	0.00	0.00	0.00	0.00	189.17	201.65	0.00	0.00	0.00	49.65	371.93	0.00	0.00	0.00	0.00	0.00	342.00	0.00
FOH	0.00	0.00	23.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.50	4.05	9.68	0.00	9.90	0.00	13.60
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	2.30	0.00	0.00	0.00	96.77	72.00	4.02	0.00	0.00	0.00	0.00	0.00	0.00	8.25	0.00	0.00
LRPF	0.00	0.00	234.08	0.00	0.00	0.00	246.99	252.00	146.88	0.00	0.00	0.00	0.00	0.00	0.00	257.01	0.00	0.00
EFOH	0.00	0.00	1.12	0.00	0.00	0.00	49.59	37.64	1.23	0.00	0.00	0.00	0.00	0.00	0.00	4.40	0.00	0.00
PMOH	0.00	0.00	53.82	0.00	0.00	0.00	51.88	0.00	0.00	113.23	23.33	0.00	0.00	0.00	0.00	0.00	169.07	0.00
LRPM	0.00	0.00	233.99	0.00	0.00	0.00	247.01	0.00	0.00	250.01	240.03	0.00	0.00	0.00	0.00	0.00	261.99	0.00
EMOH	0.00	0.00	26.13	0.00	0.00	0.00	26.59	0.00	0.00	58.73	11.62	0.00	0.00	0.00	0.00	0.00	91.90	0.00
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00
MONTHLY	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.00	0.00	3.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.99	0.54	1.30	0.00	1.33	0.00	1.83
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.16	0.00	0.00	0.00	7.22	5.60	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00
PMOR	0.00	0.00	3.75	0.00	0.00	0.00	3.87	0.00	0.00	8.77	3.12	0.00	0.00	0.00	0.00	0.00	28.59	0.00
EUOR	0.00	0.00	7.07	0.00	0.00	0.00	11.09	5.60	0.16	8.77	3.12	2.99	0.54	1.30	0.00	1.92	28.59	1.83
EUOF	0.00	0.00	7.07	0.00	0.00	0.00	10.24	5.60	0.16	8.17	1.56	2.99	0.54	1.30	0.00	1.92	12.76	1.83
POF	0.00	0.00	0.00	0.00	26.27	27.10	0.00	0.00	0.00	6.91	49.99	0.00	0.00	0.00	0.00	0.00	47.50	0.00
EAF	100.00	100.00	92.93	100.00	73.73	72.90	89.76	94.40	99.84	84.93	48.45	97.01	99.46	98.70	100.00	98.08	39.74	98.17
12 MONTHS	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	0.15	0.15	0.46	0.46	0.44	0.44	0.44	0.44	0.44	0.42	0.44	0.57	0.62	0.75	0.45	0.57	0.59	0.75
MOR	0.30	0.30	0.30	0.30	0.28	0.29	0.29	0.29	0.29	0.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.01	0.01	0.03	0.03	0.03	0.03	0.66	1.14	1.15	1.10	1.15	1.14	1.14	1.14	1.13	1.18	1.22	1.19
PMOR	1.41	1.41	1.76	0.92	0.86	0.88	0.98	0.98	0.98	1.59	1.57	1.57	1.57	1.57	1.23	1.24	2.47	2.41
EUOR	1.87	1.87	2.54	1.71	1.60	1.63	2.36	2.84	2.85	3.37	3.14	3.27	3.32	3.44	2.80	2.98	4.26	4.32
EUOF	1.63	1.63	2.22	1.49	1.49	1.48	2.13	2.56	2.56	3.18	2.83	2.94	2.99	3.10	2.52	2.68	3.73	3.89
POF	12.69	12.69	12.69	12.69	6.97	9.27	9.27	9.27	9.27	5.03	9.27	9.27	9.27	9.27	9.27	9.27	11.02	8.72
EAF	85.67	85.67	85.09	85.82	91.54	89.25	88.60	88.17	88.16	91.80	87.90	87.78	87.74	87.63	88.21	88.04	85.25	87.40

Hines
Unit 1

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
PER HOURS	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	696.00	622.02	480.30	744.00	720.00	744.00	603.98	651.37	411.25	37.81	588.67	520.70	672.00	744.00	714.80	447.52	599.47
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.02	68.63	0.00	142.87	155.33	223.30	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	121.98	238.70	0.00	0.00	0.00	0.00	0.00	333.75	539.32	0.00	0.00	0.00	0.00	4.20	296.48	120.53
POH	0.00	0.00	121.98	238.70	0.00	0.00	0.00	0.00	0.00	333.75	539.32	0.00	0.00	0.00	0.00	4.20	296.48	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	120.53
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	1.73	48.93	0.00	0.00	2.77	1.47	0.00	12.43	5.45	0.45	3.95	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	293.94	276.02	0.00	0.00	335.66	185.59	0.00	110.40	215.97	224.93	236.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	1.06	28.02	0.00	0.00	1.93	0.57	0.00	2.85	2.44	0.21	1.93	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	480.30	262.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.15	0.00	0.00
LRPM	0.00	0.00	0.00	236.00	236.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	225.00	0.00	0.00
EMOH	0.00	0.00	0.00	235.17	128.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.74	0.00	0.00
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00
MONTHLY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.74
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.14	3.89	0.00	0.00	0.30	0.14	0.00	0.48	0.47	0.03	0.26	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	48.96	17.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.66	0.00	0.00
EUOR	0.00	0.00	0.00	48.96	17.39	3.89	0.00	0.00	0.30	0.14	0.00	0.48	0.47	0.03	0.26	0.66	0.00	16.74
EUOF	0.00	0.00	0.00	32.71	17.39	3.89	0.00	0.00	0.27	0.08	0.00	0.38	0.33	0.03	0.26	0.66	0.00	16.74
POF	0.00	0.00	16.40	33.20	0.00	0.00	0.00	0.00	0.00	44.80	74.91	0.00	0.00	0.00	0.00	0.58	39.85	0.00
EAF	100.00	100.00	83.60	34.09	82.61	96.11	100.00	100.00	99.73	55.13	25.09	99.62	99.67	99.97	99.74	98.76	60.15	83.26
12 MONTHS	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.74	0.74	0.75	0.77	0.73	0.46	0.41	0.30	0.30	0.18	0.19	0.00	0.00	0.00	0.00	0.00	0.00	1.76
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.55	0.07	0.06	0.06	0.07	0.42	0.42	0.43	0.45	0.42	0.44	0.49	0.54	0.55	0.56	0.55	0.55	0.15
PMOR	2.06	2.05	2.08	4.46	5.72	5.70	5.70	5.79	5.84	6.10	5.06	5.16	5.33	5.35	5.25	1.86	0.07	0.07
EUOR	3.33	2.85	2.87	5.25	6.47	6.56	6.51	6.50	6.58	6.69	5.68	5.65	5.87	5.89	5.82	2.41	0.62	1.97
EUOF	3.02	2.58	2.57	4.57	5.91	5.99	5.94	5.83	5.85	5.70	4.65	4.53	4.56	4.57	4.59	1.96	0.49	1.54
POF	8.72	8.69	10.08	12.23	8.00	8.00	8.00	8.00	8.00	11.80	14.05	14.05	14.05	14.08	12.69	10.01	13.40	13.40
EAF	88.27	88.73	87.35	83.19	86.09	86.01	86.06	86.17	86.15	82.50	81.30	81.42	81.40	81.34	82.71	88.02	86.11	85.06







Tiger Bay

	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	716.00	742.70	708.00	464.70	720.00	744.00	680.52	672.00	744.00	485.95	717.08	707.75	729.45	744.00	373.32	745.00	617.82	349.27
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.33	294.20
UH	28.00	1.30	12.00	280.30	0.00	0.00	63.48	0.00	0.00	233.05	26.92	12.25	14.55	0.00	346.68	0.00	2.85	100.53
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	233.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	28.00	1.30	12.00	2.38	0.00	0.00	43.05	0.00	0.00	0.00	26.92	0.00	14.55	0.00	17.15	0.00	2.85	0.00
MOH	0.00	0.00	0.00	277.92	0.00	0.00	20.43	0.00	0.00	0.00	0.00	12.25	0.00	0.00	329.53	0.00	0.00	100.53
PFOH	0.00	0.00	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	182.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	2.38	0.00	9.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	207.26	0.00	190.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	2.38	0.00	8.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00
MONTHLY	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	3.76	0.17	1.67	0.51	0.00	0.00	5.95	0.00	0.00	0.00	3.62	0.00	1.96	0.00	4.39	0.00	0.46	0.00
MOR	0.00	0.00	0.00	37.42	0.00	0.00	2.91	0.00	0.00	0.00	0.00	1.70	0.00	0.00	46.88	0.00	0.00	22.35
PFOR	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.32	0.00	1.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.76	0.50	1.72	38.82	0.00	0.00	8.53	0.00	0.00	0.00	3.62	1.70	1.96	0.00	48.15	0.00	0.46	22.35
EUOF	3.76	0.50	1.72	38.82	0.00	0.00	8.53	0.00	0.00	0.00	3.62	1.70	1.96	0.00	48.15	0.00	0.40	13.51
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	96.24	99.50	98.28	61.18	100.00	100.00	91.47	100.00	100.00	67.59	96.38	98.30	98.04	100.00	51.85	100.00	99.60	86.49
12 MONTHS	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
FOR	1.27	1.29	1.19	1.24	1.15	1.15	1.26	1.26	1.20	1.16	1.49	1.38	1.22	1.20	1.32	1.25	1.30	1.36
MOR	0.56	0.56	0.56	3.93	3.93	3.93	4.18	4.18	3.96	3.54	3.55	3.69	3.69	3.69	7.60	4.30	4.35	5.76
PFOR	1.43	1.43	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00
PMOR	0.00	0.03	0.03	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.11	0.11	0.00	0.00	0.00
EUOR	3.22	3.26	1.77	5.23	5.14	5.14	5.50	5.50	5.21	4.76	5.08	5.11	4.95	4.91	8.83	5.44	5.54	6.97
EUOF	3.00	3.04	1.65	4.95	4.88	4.88	5.21	5.21	5.21	4.63	4.94	4.98	4.82	4.78	8.60	5.30	5.33	6.48
POF	6.72	6.72	6.72	5.22	5.22	5.22	5.22	5.22	0.00	2.66	2.66	2.66	2.66	2.66	2.66	2.66	2.66	2.66
EAF	90.28	90.24	91.63	89.82	89.90	89.90	89.57	89.57	94.79	92.71	92.40	92.36	92.52	92.56	88.74	92.04	92.01	90.86

Tiger Bay

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
PER HOURS	744.00	696.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	595.12	636.59	70.25	492.70	685.20	709.85	744.00	460.83	618.33	662.18	285.35	117.02	85.25	154.77	79.67	90.13	739.55	720.00
RSH	148.88	0.00	218.75	184.47	58.80	0.00	0.00	0.00	95.12	0.00	434.65	626.98	429.65	517.23	664.33	628.87	0.00	0.00
UH	0.00	59.41	455.00	41.83	0.00	10.15	0.00	283.17	6.55	82.82	0.00	0.00	229.10	0.00	0.00	0.00	4.45	0.00
POH	0.00	47.98	455.00	0.00	0.00	0.00	0.00	0.00	0.00	82.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	11.43	0.00	0.00	0.00	10.15	0.00	283.17	6.55	0.00	0.00	0.00	229.10	0.00	0.00	0.00	4.45	0.00
MOH	0.00	0.00	0.00	41.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	192.61
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00
MONTHLY	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.00	1.76	0.00	0.00	0.00	1.41	0.00	38.06	1.05	0.00	0.00	0.00	72.88	0.00	0.00	0.00	0.60	0.00
MOR	0.00	0.00	0.00	7.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	1.76	0.00	7.83	0.00	1.41	0.00	38.06	1.05	0.00	0.00	0.00	72.88	0.00	0.00	0.00	0.60	0.03
EUOF	0.00	1.64	0.00	5.82	0.00	1.41	0.00	38.06	0.91	0.00	0.00	0.00	30.79	0.00	0.00	0.00	0.60	0.03
POF	0.00	6.89	61.16	0.00	0.00	0.00	0.00	0.00	0.00	11.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	91.46	38.84	94.18	100.00	98.59	100.00	61.94	99.09	88.88	100.00	100.00	69.21	100.00	100.00	100.00	99.40	99.97
12 MONTHS	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
FOR	0.82	0.97	1.07	1.06	0.68	0.82	0.61	4.77	4.46	4.52	4.70	4.87	8.85	9.42	9.41	10.13	10.10	9.91
MOR	5.58	5.61	6.13	6.67	6.70	6.54	6.52	6.79	2.07	2.10	2.21	0.68	0.75	0.82	0.81	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.31	6.47	7.07	7.59	7.29	7.26	7.06	10.95	6.36	6.43	6.71	5.49	9.47	10.09	10.07	10.13	10.10	9.91
EUOF	5.75	5.87	5.87	6.34	6.04	6.01	5.85	9.07	5.20	5.20	5.16	4.02	6.63	6.52	6.52	6.04	6.09	5.98
POF	2.66	3.20	8.38	5.73	5.73	5.73	5.73	5.73	5.73	6.67	6.67	6.67	6.67	6.14	0.95	0.95	0.95	0.95
EAF	91.59	90.94	85.76	87.93	88.24	88.26	88.43	85.20	89.08	88.13	88.17	89.31	86.70	87.34	92.54	93.02	92.97	93.08

