

CONFIDENTIAL Docket No. 050007-EI
Progress Energy Florida, Inc.
Witness: J. Portuondo
Exhibit No. __ (JP-1P)

070001-EI

CONFIDENTIAL

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

ON BEHALF OF PROGRESS ENERGY FLORIDA

**Fuel Capacity Cost Recovery Factor
January Through December 2006**

Rev 4-26-07 (entire DN)
DECLASSIFIED
CONFIDENTIAL

1 of 2
DOCUMENT NUMBER-DATE

08578 SEP-9 08

FPSC-COMMISSION CLERK

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART A - SALES FORECAST ASSUMPTIONS

SALES FORECAST ASSUMPTIONS

1. This forecast of customers, sales and peak demand was developed for use in the 2006 budget and 2006 - 2010 five-year Business Plan. This forecast was prepared in mid-2005 and replaces the July 2004 Corporate Forecast of Customers, Energy & Demand.
2. Normal weather conditions are assumed over the forecast horizon using a sales-weighted average of conditions at the St. Petersburg, Orlando and Tallahassee weather stations. For kilowatt-hour sales projections, normal weather is based on a historical thirty-year average of service area weighted billing month degree days. Seasonal peak demand projections are based on a thirty-year historical average of system-weighted temperatures at time of seasonal peak.
3. The population projections produced by the Bureau of Economic and Business Research at the University of Florida as published in "Florida Population Studies Bulletin No. 141 (February 2005) provide the basis for development of the customer forecast. State and national economic assumptions produced by Economy.Com in their national and Florida forecasts (March, 2005) are also incorporated.
4. Within the Progress Energy Florida (PEF) service area, the phosphate mining industry is the dominant sector in the industrial sales class. Four major customers accounted for over 30% of the industrial class MWh sales in 2004. These energy intensive customers mine and process phosphate-based fertilizer products for the global marketplace. Both supply and demand conditions for their products are dictated by global conditions that include, but are not limited to, foreign competition, national/international agricultural industry conditions, exchange-rate fluctuations, and international trade pacts. Load and energy consumption at the PEF-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by the state of these global conditions as well as local conditions. After years of excess mining capacity and weak product pricing power, the industry has consolidated down to fewer players in time to take advantage of better market conditions. A weaker U.S. currency value on the foreign exchange is expected to help the industry in two ways. First, U.S. farm commodities will be more competitive overseas and lead to higher crop production at home. This will result in greater demand for fertilizer products. Second, a weak U.S. dollar results in U.S. fertilizer producers to become more price competitive relative to foreign producers. Going forward, energy consumption is expected to increase slightly. A significant risk to this projection lies in the continued high price of natural gas which is a major factor of production. Operations at several sites in the U.S. have already scaled back or shutdown due to profitability concerns caused by high energy prices. The energy projection for this industry assumes no major reductions or shutdowns of operations in the service territory.
5. PEF supplies load and energy service to wholesale customers on a "full", "partial" and "supplemental" requirement basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their historical trend. Cities served on this basis include Bartow, Chattahoochee, Mt Dora, Quincy and Williston. Partial requirements (PR) customer load is assumed to reflect the current contractual obligations received by PEF in an annual "declaration letter" as of May 31, 2005. The forecast of energy and demand to PR customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from power marketers any time it is more economical for them to do so. Contracts for PR service included in this forecast are with FMPA, the cities of New Smyrna Beach, Tallahassee and Homestead, and other utilities such as Reedy Creek Utilities.

A significant majority of PEF's wholesale load is served to Seminole Electric Cooperative, Inc. (SECI) under several contracts. PEF's arrangement with SECI is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the PEF control area provides the basis for the level of service needed to be supplemented by PEF. This forecast also incorporates two firm bulk power contracts with SECI. The first is a 300 MW stratified intermediate demand contract starting in June 2006 (150MW) and December 2006 (150MW). The second is a full requirements contract that has been added to the forecast starting in 2010.

6. This forecast assumes that PEF will successfully renew all future franchise agreements but does remove from the retail forecast the load and energy once served to the City of Winter Park
7. This forecast incorporates demand and energy reductions from PEF'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.
8. Energy and demand reductions from ongoing self-service cogeneration sites are also included in this forecast. PEF will supply the supplemental load of self-service cogeneration customers. While PEF offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.
9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers ends PEF's obligation to serve these customers beyond their contract life. As a result, PEF does not plan for generation resources unless a long-term contract is in place. Current "full requirements" customers are assumed to not renew their contracts with PEF. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date. Deviation from these assumptions can occur as information from the Energy Ventures RCO department indicates that a wholesale customer has limited options in the marketplace to replace PEF capacity more economically.
10. The economic outlook for this forecast was developed early in 2005 as energy prices were hitting record highs around the world. The general consensus was that the U.S. economy, which was growing at a reasonable rate, would not slip into recession due to the higher cost of energy. A described "soft patch" in economic activity was obvious at the time of this forecast development as high gasoline prices had been reducing consumer confidence levels. Short term interest rates, controlled mostly by Federal Reserve Board (FED) policy decisions, have increased significantly in the last 12 months as hints of inflation have filtered through the reported price indexes. The days of 40-plus year lows in interest rates have ended. The FED had moved to increase rates eight times at this point – no longer seeing the need to stimulate the national economy from the post September 11th weakness that occurred. The national economy had bounced back significantly (except for job growth statistics). Economists were not in complete agreement about where monetary policy would go from here. Most thought that the FED was much closer to ending its "tightening" policy of gradually raising interest rates than those who believed that inflationary fears would require many more rate increases.

Consensus opinion also feels that the economic stimulus supplied by the three federal tax cuts and the refinancing boom had pretty much run their course. Additional stimulus from these two phenomena is not in the cards going forward. One item believed to become a positive factor for future economic momentum is the weaker U.S. currency. Up to this point it had not supplied the punch assumed in the last forecast. This is due to several major U.S. trading partners, mainly China, having their currencies pegged to the Dollar. The Mexican Peso has actually weakened against the Dollar. This has kept the typical advantages of a weaker currency from helping U.S. manufacturers. Also, European economies have not been robust enough to fuel added imports of U.S. products. Going forward, it is expected that economic and political pressures will force the Chinese to de-link their currency and allow it to appreciate in value. This will make American-produced products more competitive with imported Chinese goods around the globe.

The housing sector has continued on an amazing and unprecedented pace. All signs are pointing to an industry that just cannot maintain this level of growth. Long term interest rates (and mortgage rates) have not increased at the same pace as short term rates allowing the momentum to continue. At some point the demand for housing pushed by new household formations must weaken. The demand for second homes could fall as interest rates finally rise. The rapid rise in real estate prices have priced many out of the market and more will fall off as rates rise.

The Florida economy has faired much better than the nation, especially when it comes to job growth. The tourism industry, which has bounced back from the the terrorism fears of 2001, will now have to juggle the impact of high oil prices on the travel industry. One bullet recently dodged was the result from the Pentagon's Base Realignment and Closing Commission which left Florida in good shape.

Growth in energy consumption is directly tied to the levels of economic activity in the State, nation and around the world, but demographic forces play a major role as well. Factors that influence in-migration rates to Florida impact residential customer growth, especially since the difference between births and deaths contribute little to Florida's growing population. Obviously, many factors influence the pace of in-migration to Florida but there is one broad, demographically created influence one can expect during the next few years. The University of Florida's latest population projection (February 2005) shows a return to more normal levels of growth in Florida population as we move into the mid-decade. This is due to economy-related conditions and characteristics of the age cohorts reaching retirement age this decade.

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART B - FUEL PRICE FORECAST ASSUMPTIONS

FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications and market conditions during 2005 and 2006.

PEF Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from PIRA Energy Group forecasts and current observed market information.

The oil prices listed on Part C do not include transportation costs to individual plant locations.

B. Coal

Coal price projections are provided by Progress Fuels Corporation (PFC) and represent an estimate of the price to Progress Energy Florida (PEF) for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which PFC has, or expects to have, in place during 2005 and 2006. PFC's current contracts cover PEF's projected burns for 2005 through 2006. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and, 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

C. Natural Gas

The natural gas price forecast is based on the expectation of average normal weather conditions and a steady trend in supply and demand. Prices are based on expected contract structures and spot market purchases for 2005 and 2006. Gas supply prices were derived from PIRA Energy Group forecasts and current observed market information.

Transportation costs for Florida Gas Transmission and Gulfstream pipeline firm transportation services are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

The natural gas prices listed on Part C do not include transportation costs to individual plant locations.

D. Nuclear Fuel

The Nuclear Fuel Forecast uses known values of remaining balances of current fuel batches, projected costs of future batches, and projected batch energy production to determine a cost rate that is reported on a cost per unit of energy production basis (e.g., cents per million BTU). The projection of costs of future batches uses projections for each of the several components of nuclear fuel, and each component's projection is based on the contract portfolio and market projections in effect for that component for 2005 and 2006. The contract portfolio/market mix is determined by the procurement strategy in effect for each fuel component. Fuel requirements and individual batch energy forecasts are derived from core physics models that incorporate energy projection forecasts and operating/refueling outage strategies for 2005 through 2006. Nuclear Fuel Management & Safety Analysis is responsible for all aspects of the forecast.

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART C - FUEL PRICE FORECAST

**FUEL PRICE FORECAST
#6 Oil**

Month	1.0%		1.5%		2.5%	
	\$/barrel (1)	\$/mmbtu	\$/barrel (1)	\$/mmbtu	\$/barrel (1)	\$/mmbtu
Jan 2006	58.18	8.95	56.16	8.64	52.52	8.08
Feb 2006	58.57	9.01	56.62	8.71	53.04	8.16
Mar 2006	58.70	9.03	56.75	8.73	53.11	8.17
Apr 2006	58.24	8.96	55.97	8.61	51.87	7.98
May 2006	58.11	8.94	56.16	8.64	52.65	8.10
Jun 2006	57.98	8.92	56.23	8.65	52.91	8.14
Jul 2006	63.18	9.72	61.56	9.47	58.63	9.02
Aug 2006	63.12	9.71	61.56	9.47	58.76	9.04
Sep 2006	63.12	9.71	61.36	9.44	58.24	8.96
Oct 2006	62.86	9.67	61.17	9.41	58.18	8.95
Nov 2006	62.34	9.59	60.39	9.29	56.94	8.76
Dec 2006	62.21	9.57	59.80	9.20	55.38	8.52

Transportation costs are not included in #6 oil prices.

(1) 6.5 mmbtu/bbl

**FUEL PRICE FORECAST
#2 Oil**

Month	\$/barrel (2)	cents/gallon (2)	\$/mmbtu
Jan 2006	95.93	228.41	16.54
Feb 2006	96.40	229.51	16.62
Mar 2006	95.93	228.41	16.54
Apr 2006	90.36	215.15	15.58
May 2006	88.51	210.73	15.26
Jun 2006	87.41	208.11	15.07
Jul 2006	87.58	208.52	15.10
Aug 2006	88.28	210.18	15.22
Sep 2006	89.15	212.25	15.37
Oct 2006	89.84	213.91	15.49
Nov 2006	93.84	223.44	16.18
Dec 2006	94.60	225.23	16.31

Transportation costs are not included in #2 oil prices.

(2) 5.8 mmbtu/bbl & 42 gal/bbl

FUEL PRICE FORECAST
Natural Gas

Month	\$/mmbtu
Jan 2006	10.38
Feb 2006	10.34
Mar 2006	10.61
Apr 2006	8.65
May 2006	7.38
Jun 2006	7.44
Jul 2006	7.64
Aug 2006	7.76
Sep 2006	7.46
Oct 2006	6.95
Nov 2006	9.34
Dec 2006	8.83

Transportation costs are not included in natural gas prices.

FUEL PRICE FORECAST
Coal

Month	Crystal River 1 & 2			Crystal River 4 & 5		
	btu/lb	\$/ton	\$/mmbtu	btu/lb	\$/ton	\$/mmbtu
Jan 2006	12,500	72.14	2.886	12,500	76.37	3.055
Feb 2006	12,500	72.14	2.886	12,500	75.91	3.036
Mar 2006	12,500	71.35	2.854	12,500	76.37	3.055
Apr 2006	12,500	71.46	2.859	12,500	75.98	3.039
May 2006	12,500	71.34	2.853	12,500	76.44	3.058
Jun 2006	12,500	71.34	2.853	12,500	75.98	3.039
Jul 2006	12,500	74.78	2.991	12,500	77.38	3.095
Aug 2006	12,500	74.78	2.991	12,500	76.69	3.068
Sep 2006	12,500	74.78	2.991	12,500	77.56	3.102
Oct 2006	12,500	74.89	2.996	12,500	76.90	3.076
Nov 2006	12,500	74.89	2.996	12,500	77.28	3.091
Dec 2006	12,500	74.79	2.992	12,500	76.58	3.063

Transportation costs are included in coal prices.

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART D - CAPACITY COST RECOVERY CALCULATIONS

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDLC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County (BAYCOUNT)	Jan-95	Dec-06	QF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	2.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGU)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L.P. (MULBERRY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L.P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
U.S. Agri-Chemicals (AGRICHEM)	Jan-97	Dec-06	QF	Purch	5.61
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.80
LPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
1 Schedule H Capacity - New Smyrna Beach	Nov-85	(2)	Other	Sale	1.00
2 Schedule H Capacity - Tallahassee	May-04	Jun-04	Other	Sale	33.00
3 Chattahoochee	Oct-02	Oct-12	Other	Purch	5.25
4 Central Power & Lima	Dec-05	Dec-10	Other	Purch	133.00

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSE upon 1 year's written notice.

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ESTIMATED AUG	ESTIMATED SEP	ESTIMATED OCT	ESTIMATED NOV	ESTIMATED DEC	TOTAL
Base Production Level Capacity Charges:													
1 Auburndale Power Partners, L.P. (AUBRD.FC)	532,270	503,710	503,880	503,880	533,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	6,074,780
2 Auburndale Power Partners, L.P. (AUBSET)	2,539,289	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	29,278,840
3 Bay County (BAYCOUNT)	262,020	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	2,992,990
4 Cargill Fertilizer, Inc. (CARGILF)	525,900	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	6,655,050
5 Jefferson Power L.C. (JEFFPOWER)	(41,465)	0	0	0	9,829	15,228	17,000	17,000	17,000	17,000	17,000	17,000	85,591
6 Lake County (LAKCOUNT)	499,035	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	5,696,700
7 Lake Cogen Limited (LAKORDER)	2,672,819	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	30,553,847
8 Metro-Dade County (METRDADE)	634,857	728,798	720,996	716,593	693,656	684,376	664,209	942,130	942,130	942,130	942,130	942,130	9,548,125
9 Orange Cogen (ORANGECO)	2,276,513	2,156,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	26,113,495
10 Orlando Cogen Limited (ORLACOGL)	1,391,406	1,657,639	1,655,342	1,653,362	1,591,172	1,419,911	1,540,701	1,934,619	1,934,619	1,934,619	1,934,619	1,934,619	20,583,218
11 Orlando Cogen Limited (ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Pasco Cogen Limited (PASCCOGL)	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	38,728,368
13 Pasco County Resource Recovery (PASCOUNT)	900,220	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	10,276,400
14 Phellas County Resource Recovery (PINCOUNT)	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	24,462,300
15 Poik Power Partners, L.P. (MULBERRY/ROYSTER)	4,265,565	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	44,383,148
16 U S Agri-Chemicals (AGRICHEM)	41,782	44,631	45,441	48,358	48,855	41,430	37,160	48,358	48,358	48,358	48,358	48,358	566,447
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	959,907	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,770,313
18 UFS Purchase (414 total mw) - Southern	4,077,384	4,693,927	4,135,988	3,698,847	4,257,418	4,584,766	4,438,050	4,411,000	4,359,000	4,333,000	4,371,000	4,369,000	51,730,380
19 Incremental Security (5060001, 5240001 & 5490001)	33,528	332,951	447,290	521,341	104,498	219,559	1,262,410		1,649,033			1,649,033	6,219,642
20 Subtotal - Base Level Capacity Charges	27,001,879	26,790,377	26,349,278	25,976,122	26,249,341	26,308,881	27,304,151	26,696,728	26,644,728	28,267,761	26,656,728	28,303,761	322,549,734
21 Base Production Jurisdictional Responsibility	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	
22 Base Level Jurisdictional Capacity Charges	25,910,193	25,707,242	25,283,977	24,925,907	25,188,080	25,245,213	26,200,244	25,617,379	25,567,482	27,124,895	25,578,996	27,159,439	309,509,049
Intermediate Production Level Capacity Charges:													
23 TECO Power Purchase (60 mw)	659,767	659,757	659,767	659,767	659,767	659,767	659,767	748,634	748,634	748,634	748,634	748,634	8,359,539
24 Schedule H Capacity Sales	(4,195)	(8,815)	(9,221)	(9,086)	(9,357)	(9,217)	(9,357)	(9,626)	(9,626)	(9,626)	(9,626)	(9,626)	(104,378)
25 Subtotal - Intermediate Level Capacity Charges	655,572	650,952	650,546	650,681	650,410	650,550	650,410	739,008	739,008	739,008	739,008	739,008	8,254,161
26 Intermediate Production Jurisdiction. Responsibility	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	
27 Intermediate Level Jurisdiction. Capacity Charges	567,555	563,555	563,204	563,321	563,086	563,207	563,088	639,789	639,789	639,789	639,789	639,789	7,145,958
Peaking Production Level Capacity Charges:													
28 Chattahoochee	12,500	11,593	13,407	12,634	12,366	12,634	12,366	12,500	12,500	12,500	12,500	12,500	150,000
29 Reedy Creek	150,000	100,000	0	0	0	0	0	0	0	0	0	0	250,000
30 Reliant-Vandolah	797,900	797,900	0	0	0	0	0	0	0	0	0	0	1,595,800
31 The Energy Authority	0	0	0	0	0	900,000	900,000	900,000	900,000	0	0	0	3,600,000
32 CF & Lime	0	0	0	0	0	0	0	0	0	0	0	1,357,936	1,357,936
33 Subtotal - Peaking Level Capacity Charges	960,400	909,493	13,407	12,634	12,366	912,634	912,366	912,500	912,500	12,500	12,500	1,370,436	6,953,730
34 Peaking Production Jurisdictional Responsibility	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	
35 Peaking Level Jurisdictional Capacity Charges	716,093	678,136	9,397	9,420	9,220	680,478	680,278	680,378	680,378	9,320	9,320	1,071,826	5,184,840
Other Capacity Charges:													
36 Retail Wheeling	(99,751)	(38,389)	(56,266)	(8,183)	(6,698)	(18,889)	(2,981)	(22,369)	(27,531)	(23,229)	(50,846)	(72,268)	(427,399)
37 Total Jurisdictional Capacity Charges	27,094,090	26,910,544	25,800,912	25,490,485	25,753,688	26,470,009	27,440,627	28,915,178	28,860,118	27,750,775	26,177,260	28,748,781	321,412,448
38 Capacity Cost Recovery Revenues (net of tax)	23,483,033	21,723,897	20,888,492	21,532,671	21,859,506	26,918,878	30,557,792	30,498,642	29,940,687	27,149,519	23,238,687	22,690,166	299,381,966
39 Prior Period True-Up Provision	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	7,661,393
40 Current Period Revenues (net of tax) (line 38 + 39)	24,429,547	22,670,414	21,835,009	22,479,188	22,806,023	26,965,395	31,504,309	31,445,159	30,887,204	28,096,036	24,185,204	19,939,872	307,043,359
True-Up Provision:													
41 True-Up Provision - Over/(Under) Recov (line 40 - 37)	(2,664,543)	(4,240,130)	(3,965,903)	(3,011,277)	(3,147,665)	495,386	4,063,682	4,529,981	4,027,086	345,261	(1,992,056)	(8,808,910)	(14,369,088)
42 Interest Provision for the Month	11,811	3,158	(8,085)	(19,250)	(30,406)	(37,934)	(36,476)	(27,231)	(18,010)	(14,602)	(19,581)	(32,187)	(228,792)
43 Current Cycle Balance - Over/(Under) (line 41 + 42)	(2,652,732)	(6,889,794)	(10,863,992)	(13,094,219)	(17,072,250)	(16,514,838)	(12,587,532)	(8,084,882)	(4,075,806)	(3,745,147)	(5,756,784)	(14,597,880)	(14,597,880)
44 Plus: Prior Period Balance	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393
45 Plus Cumulative True up Provision	(946,517)	(1,893,034)	(2,839,551)	(3,786,068)	(4,732,585)	(5,679,102)	(6,625,619)	(7,572,136)	(8,518,653)	(9,465,170)	(10,411,687)	(11,358,204)	(7,661,393)
46 Net True-up Over/(Under) (lines 43 through 45)	4,062,144	(1,121,345)	(6,041,850)	(10,018,894)	(14,143,482)	(14,832,547)	(11,551,858)	(7,995,625)	(4,933,066)	(5,543,924)	(8,507,078)	(14,597,880)	(14,597,880)

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRELFPC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County (BAYCOUNT)	Jan-95	Dec-06	QF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILF)	Sep-92	Dec-07	QF	Purch	15.00
Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	2.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGCL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L.P. (MULBERRY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L.P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
U.S. Agri-Chemicals (AGRICHEM)	Jan-97	Dec-06	QF	Purch	5.61
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-83	Feb-11	Other	Purch	70.00
Schedule H Capacity - New Smyrna Beach	Nov-85	(2)	Other	Sale	1.00
Schedule H Capacity - Tallahassee	May-04	Jun-04	Other	Sale	33.00
Chattahoochee	Oct-02	Oct-12	Other	Purch	5.25
Reedy Creek	Dec-03	Feb-05	Other	Purch	(1)
Vandolah (Reliant Energy Services)	Dec-04	Feb-05	Other	Purch	156.00
The Energy Authority	Jun-05	Sep-05	Other	Purch	200.00
Central Power & Lime	Dec-05	Dec-10	Other	Purch	133.00

1
2
3
4
5
6
7
8

(1) Reedy Creek - 30 MW in January 2005 and 20 MW in February 2005.
 (2) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

Progress Energy Florida
 Development of Jurisdictional Delivery Loss Multipliers
 Based on Actual Twelve Months Ending December 31, 2004
 Estimated for the Period of January Through December 2006

	Energy Delivered @ Billing Level		Total MWH	% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
	Billed MWH	Unbilled MWH						
Retail								
Transmission	537,258	3,993	541,211		0.9763000	554,349		
Distribution Primary	4,545,253	33,444	4,578,697		0.9663000	4,739,415		
Distribution Secondary	33,109,602	243,567	33,353,169		0.9411751	35,437,795		
Total Retail	38,193,113	280,964	38,474,077	95.17%	0.9445766 5.54%	40,731,539	95.37%	1.00207
Wholesale								
Generation Level	883,271	28,443	911,714		1.0000000	911,714		
Transmission	948,630	(3,667)	944,963		0.9763000	967,902		
Distribution Primary	95,312	114	95,426		0.9663000	98,754		
Distribution Secondary	-	-	-		0.9667228	1,978,370		0.95927
Total Wholesale	1,927,212	24,890	1,952,102	4.83%	1.33%	42,709,929	106.00%	1.00000
Subtotal Class	40,120,325	385,854	40,426,179	100.00%	0.9465288 5.35%	42,709,929	106.00%	1.00000
Non-Class								
Sepa	8,176	-	8,176		0.9763000	8,374		
Homestead - Base	131,760	5,692	137,452		1.0000000	137,452		
FP&L - Base	1,386,025	60,309	1,446,334		1.0000000	1,456,334		
TECO - Intermediate	-	-	-		0.9763000	-		
Seminole Elect. Coop	737,780	(17,580)	720,200		1.0000000	720,200		
Tallahassee - Base	160,138	4,326	164,464		0.9763000	167,000		
Interchange	799,756	-	799,756		1.0000000	799,756		
Company Use	118,816	-	118,816		0.9411751	126,242		
Total Non-Class	3,292,451	52,747	3,345,198			3,355,358		
Total System	43,412,776	358,601	43,771,377		0.955203	46,065,287		

Rate Class	(1) Mwh Sales @ Meter Level	(2) 12 CP Load Factor	(3) Average CP MW @ Meter Level (1)/8760hrs/(2)	(4) Delivery Efficiency Factor	(5) Average CP MW @ Source Level (3)/(4)	(6) Mwh Sales @ Meter Level	(7) Delivery Efficiency Factor	(8) Source Level Mwh (6)/(7)	(9) Annual Average Demand (8)/8760hrs
I. Residential Service	20,435,616	0.548	4,256.99	0.9411752	4,523.06	20,435,616	0.9411752	21,712,871	2,478.64
II. General Service Non-Demand									
Transmission	2,830	0.609	0.53	0.9763000	0.54	2,830	0.9763000	2,899	0.33
Primary	6,106	0.609	1.14	0.9663000	1.18	6,106	0.9663000	6,319	0.72
Secondary	<u>1,345,051</u>	0.609	<u>252.13</u>	0.9411752	<u>267.89</u>	<u>1,345,051</u>	0.9411752	<u>1,429,119</u>	<u>163.14</u>
Total Gen Serv Non-Demand	<u>1,353,987</u>		<u>253.80</u>		<u>269.61</u>	<u>1,353,987</u>		<u>1,438,337</u>	<u>164.19</u>
III. GS - 100% L.F.	85,622	1.000	9.77	0.9411752	10.38	85,622	0.9411752	90,973	10.39
IV. General Service Demand									
SS-1 - Transmission	9,179	3.733	0.28			9,179			
GSD-1 - Transmission	<u>(152)</u>	0.698	<u>(0.02)</u>			<u>(152)</u>			
Total Transmission	<u>9,027</u>		<u>0.26</u>	0.9763000	0.27	<u>9,027</u>	0.9763000	9,246	1.06
SS-1 - Primary	5,482	3.733	0.17			5,482			
GSD-1 - Primary	<u>2,505,277</u>	0.698	<u>409.73</u>			<u>2,505,277</u>			
Total Primary	<u>2,510,759</u>		<u>409.90</u>	0.9663000	424.20	<u>2,510,759</u>	0.9663000	2,598,322	296.61
GSD - Secondary	<u>12,662,743</u>	0.698	<u>2,070.94</u>	0.9411752	<u>2,200.38</u>	<u>12,662,743</u>	0.9411752	<u>13,454,183</u>	<u>1,535.87</u>
Total Gen Serv Demand	<u>15,182,529</u>		<u>2,481.10</u>		<u>2,624.85</u>	<u>15,182,529</u>		<u>16,061,751</u>	<u>1,833.54</u>
V. Curtailable Service									
CS - Primary	294,624	0.779	43.17			294,624			
SS-3 - Primary	<u>1,842</u>	0.480	<u>0.44</u>			<u>1,842</u>			
Total Primary	<u>296,466</u>		<u>43.61</u>	0.9663000	45.13	<u>296,466</u>	0.9663000	306,805	35.02
CS - Secondary	<u>0</u>	0.779	<u>0.00</u>	0.9411752	<u>0.00</u>	<u>0</u>	0.9411752	<u>0</u>	<u>0.00</u>
Total Curtailable Service	<u>296,466</u>		<u>43.61</u>		<u>45.13</u>	<u>296,466</u>		<u>306,805</u>	<u>35.02</u>
VI. Interruptible Service									
IS - Transmission	408,644	0.940	49.63			408,644			
SS-2 - Transmission	<u>102,983</u>	0.748	<u>15.72</u>			<u>102,983</u>			
Total Transmission	<u>511,627</u>		<u>65.35</u>	0.9763000	66.94	<u>511,627</u>	0.9763000	524,047	59.82
IS - Primary	1,748,265	0.940	212.31			1,748,265			
SS-2 - Primary	<u>63,764</u>	0.748	<u>9.73</u>			<u>63,764</u>			
Total Primary	<u>1,812,029</u>		<u>222.04</u>	0.9663000	229.78	<u>1,812,029</u>	0.9663000	1,875,224	214.07
IS - Secondary	<u>137,041</u>	0.940	<u>16.64</u>	0.9411752	<u>17.68</u>	<u>137,041</u>	0.9411752	<u>145,606</u>	<u>16.62</u>
Total Interruptible Service	<u>2,460,697</u>		<u>304.03</u>		<u>314.40</u>	<u>2,460,697</u>		<u>2,544,877</u>	<u>290.51</u>
VII. Lighting Service	333,325	4.650	8.18	0.9411752	8.69	333,325	0.9411752	354,158	40.43
Total Retail	<u>40,148,242</u>				<u>7,796.12</u>	<u>40,148,242</u>		<u>42,509,772</u>	<u>4,852.72</u>

	(1) Average 12 CP Demand Mw	(2) % %	(3) Annual Average Demand Mw	(4) % %	(5) 12/13 of 12 CP 12/13 * (2)	(6) 1/13 of Annual Demand 1/13 * (4)	(7) Demand Allocation (5) + (6)	(8) Dollar Allocation (7) * Total	(9) Effective Mwh's @ Secondary Level Year 2006	(10) Capacity Cost Recovery Factor (c/Kwh)
I. Residential Service	4,523.06	58.017%	2,478.64	51.077%	53.554%	3.929%	57.483%	204,560,481	20,435,615	1.001
II. General Service Non-Demand										
Transmission									2,773	0.889
Primary									6,045	0.899
Secondary									<u>1,345,051</u>	0.908
Total Gen Serv Non-Demand	269.61	3.458%	164.19	3.383%	3.193%	0.260%	3.453%	12,287,935	1,353,869	
III. GS - 100% L.F.	10.38	0.133%	10.39	0.214%	0.123%	0.016%	0.139%	494,649	85,622	0.578
IV. General Service Demand										
Transmission									8,846	0.782
Primary									2,485,651	0.790
Secondary									<u>12,662,743</u>	0.798
Total Gen Service Demand	2,624.85	33.669%	1,833.54	37.784%	31.081%	2.906%	33.985%	120,939,895	15,157,240	
V. Curtailable Service										
Transmission									0	0.701
Primary									293,501	0.708
Secondary									0	0.715
Total Curtailable Service	45.13	0.580%	35.02	0.722%	0.534%	0.056%	0.590%	2,099,589	293,501	
VI. Interruptible Service										
Transmission									501,394	0.600
Primary									1,793,909	0.606
Secondary									<u>137,041</u>	0.612
Total Interruptible Service	314.40	4.033%	290.51	5.987%	3.722%	0.461%	4.183%	14,885,731	2,432,344	
VII. Lighting Service	8.69	0.110%	40.43	0.833%	0.103%	0.064%	0.167%	594,290	333,325	0.178
Total Retail	7,796.12	100.000%	4,852.72	100.000%	92.310%	7.692%	100.000%	355,862,570	40,091,516	0.88637

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART E - SCHEDULE OF HINES UNIT 2 DEPRECIATION & RETURN

**HINES UNIT 2
SCHEDULE OF SYSTEM DEPRECIATION AND RETURN**

	TOTAL 2006
1 Land	
2 Beginning Balance	\$2,206,196
3 Add Investment	-
4 Less Retirements	-
5 Ending Balance	<u>2,206,196</u>
6 Production Plant	
7 Beginning Balance	239,413,368
8 Add Investment	2,025,517
9 Less Retirements	-
10 Ending Balance	<u>241,438,885</u>
11 Average Balance	240,360,081
12 rate)	<u>3.700000%</u>
13 Depreciation Expense	8,893,323
14 Less Retirements	-
15 Beginning Balance Depreciation	<u>17,939,984</u>
16 Ending Balance Depreciation	<u>26,833,307</u>
17 Transmission Station Equip	
18 Beginning Balance	5,135,211
19 Add Investment	-
20 Less Retirements	-
21 Ending Balance	<u>5,135,211</u>
22 Average Balance	5,135,211
23 rate)	<u>2.200000%</u>
24 Depreciation Expense	112,980
25 Less Retirements	-
26 Beginning Balance Depreciation	<u>223,716</u>
27 Ending Balance Depreciation	<u>336,696</u>
28 Total Depreciation	
29 Total Depreciation Expense	9,006,303
30 Total End Balance Depreciation	27,170,003
31 Return	
32 Beginning Net Investment	240,926,537
33 Ending Net Investment	<u>221,810,289</u>
34 Average Investment	225,553,854
35 Allowed Equity Return (1)	6.85000%
36 Equity Component After Tax	15,450,439
37 Conversion to Pre-tax (2)	1,62800
38 Equity Component Pre-Tax	25,153,313
39 Allowed Debt Return (1)	2.04000%
40 Debt Component	<u>4,601,326</u>
41 Total Return Requirements	<u>29,754,639</u>
42 Total Depreciation & Return	
43 Total Depreciation & Return	38,760,942
44 Adjust Stratified Sales	<u>(2,172,152)</u>
45 Adjusted Depreciation & Return	<u><u>\$36,588,790</u></u>

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART F - CALCULATION OF INVERTED RESIDENTIAL FUEL RATES

Calculation of Inverted Residential Fuel Rates

	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kwh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kwh	13,275,947	5.202	\$ 690,667,867	4.852	\$ 644,159,569
Over 1,000 kwh	7,158,647	5.202	372,421,452	5.852	418,929,749
Total	<u>20,434,594</u>		<u>\$ 1,063,089,318</u>		<u>\$ 1,063,089,318</u>

Rate Differential by Tier - Cents per KWH

1.000

Residential Sales:

Levelized	20,434,594
Time of Use	<u>1,021</u>
Total	<u>20,435,615</u>
Check	-

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

SCHEDULES E1 THROUGH E10 AND H1

SCHEDULE E1

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Estimated for the Period of : January Through December 2006

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	1,693,693,744	37,240,450	4.54853
2. Spent Nuclear Fuel Disposal Cost	6,228,904	6,636,378 *	0.09386
3. Coal Car Investment	10,413,156	0	0.00000
4. Adjustment to Fuel Cost	38,332,621	0	0.00000
5. TOTAL COST OF GENERATED POWER	1,748,668,426	37,240,450	4.69615
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	114,125,596	4,915,525	2.32174
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	55,641,111	777,200	7.15918
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	145,301,280	4,663,000	3.11605
12. TOTAL COST OF PURCHASED POWER	315,067,987	10,355,725	3.04245
13. TOTAL AVAILABLE KWH		47,596,175	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(45,615,405)	(759,138)	6.00884
15a. Gain on Other Power Sales (E6)	(5,856,036)	(759,138) *	0.77141
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(129,373,189)	(2,496,445)	5.18230
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(180,844,630)	(3,255,583)	5.55491
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	1,883,091,783	44,340,592	4.24688
21. Net Unbilled	(67,203)	1,582	(0.00016)
22. Company Use	5,096,256	(120,000)	0.01224
23. T & D Losses	109,174,495	(2,570,699)	0.26211
24. Adjusted System KWH Sales	1,883,091,783	41,651,476	4.52107
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(68,127,896)	(1,503,234)	4.53209
26. Jurisdictional KWH Sales	1,814,963,887	40,148,242	4.52066
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00207	1,818,720,862	40,148,242	4.53001
28. Prior Period True-Up (Sch E1-A)	264,931,104	40,148,242	0.65988
29. Total Jurisdictional Fuel Cost	2,083,651,966	40,148,242	5.18989
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	2,085,152,195	40,148,242	5.19363
32. GPIF **	532,353	40,148,242	0.00133
33. Fuel Factor Adjusted for taxes including GPIF	2,085,684,548	40,148,242	5.19495
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			5.195

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
 Calculation of Total True-Up
 (Projected Period)
 Estimated for the Period of : January Through December 2006

1.	ACTUAL OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004		\$ (170,405,867)
2.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004		155,959,294
3.	ESTIMATED JANUARY - DECEMBER 2004 UNDER RECOVERY CARRIED FORWARD TO 2006 (Docket No. 040001-EI, Order PSC-04-1276-FOF-EI)		(79,157,270)
4.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2005		<u>(171,327,261)</u>
5.	TOTAL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE JANUARY - DECEMBER 2006 PROJECTED PERIOD (Lines 1 through 4)		\$ (264,931,104)
6.	JURISDICTIONAL MWH SALES (Projected Period)	Mwh	40,148,242
7.	TRUE-UP FACTOR (Line 5 / Line 6)	Cents/kwh	0.65988

Progress Energy Florida
Calculation of Estimated True-Up
Actual/Estimated for the Period of: January Through December 2005

DESCRIPTION	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Estimated Aug-05	Estimated Sep-05	Estimated Oct-05	Estimated Nov-05	Estimated Dec-05	TOTAL PERIOD
REVENUE													
1 Jurisdictional MWH Sales	3,029,290	2,817,495	2,720,300	2,829,554	2,834,359	3,367,358	3,915,031	3,954,161	3,881,622	3,519,946	3,012,905	2,941,769	38,824,010
2 Jurisdictional Fuel Factor (Pre-Tax)	3.877	3.866	3.882	3.890	3.904	3.900	3.902	3.910	3.910	3.910	3.910	3.910	
3 Total Jurisdictional Fuel Revenue	117,456,065	109,482,306	105,907,419	110,067,310	110,663,960	131,331,315	152,755,351	154,590,574	151,762,432	137,614,647	117,791,540	115,011,212	1,514,144,131
4 Less: True-Up Provision	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(76,802,024)
5 Less: GPIF Provision	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(2,139,695)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	110,877,588	102,913,829	99,928,942	103,466,833	104,065,483	124,752,838	146,176,874	148,012,097	145,183,955	131,036,170	111,213,063	106,432,735	1,435,202,412
FUEL EXPENSE													
8 Total Cost of Generated Power	89,019,275	74,131,090	98,360,486	67,305,086	105,377,104	122,734,133	179,674,790	162,326,846	156,710,690	138,965,395	135,150,867	114,989,542	1,484,745,305
9 Total Cost of Purchased Power	22,532,030	19,075,422	19,595,769	21,850,381	19,432,339	30,672,945	51,218,232	34,560,821	30,486,505	27,644,150	21,843,066	23,923,076	322,834,737
10 Total Cost of Power Sales	(9,474,645)	(8,083,969)	(9,245,042)	(7,759,188)	(7,318,097)	(7,007,589)	(5,294,835)	(8,843,142)	(9,301,422)	(10,435,034)	(10,542,968)	(8,978,065)	(102,284,015)
11 Total Fuel and Net Power	102,076,660	85,122,543	108,711,215	101,396,279	117,491,347	146,399,489	225,598,186	208,044,525	177,895,773	156,174,511	146,450,965	128,934,534	1,705,296,027
12 Jurisdictional Percentage	94.78%	93.75%	93.62%	91.25%	93.78%	94.84%	94.01%	94.09%	93.64%	93.58%	92.91%	93.26%	93.70%
13 Jurisdictional Loss Multiplier	1.00097	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
14 Jurisdictional Fuel Cost	96,842,105	79,967,575	101,986,115	92,715,629	110,411,465	139,132,685	212,523,871	196,154,294	167,282,954	146,450,634	136,349,251	121,427,782	1,601,244,360
COST RECOVERY													
15 Net Fuel Revenue Less Expense	14,035,484	22,946,254	(2,957,172)	10,773,204	(6,325,982)	(14,379,847)	(66,346,997)	(48,142,198)	(22,098,999)	(15,414,464)	(25,136,189)	(12,995,046)	(166,041,952)
16 Interest Provision	(323,580)	(291,584)	(270,109)	(262,751)	(254,818)	(278,060)	(389,393)	(532,335)	(613,950)	(650,138)	(690,663)	(727,927)	(5,285,309)
17 Current Cycle Balance	13,711,904	30,366,574	33,139,292	43,649,745	37,068,945	22,411,037	(44,325,352)	(92,999,885)	(115,712,834)	(131,777,435)	(157,804,287)	(171,327,261)	
18 Plus: Prior Period Balance	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)
19 Plus: Cumulative True-Up Provision	6,400,169	12,800,338	19,200,507	25,600,676	32,000,845	38,401,014	44,801,183	51,201,352	57,601,521	64,001,690	70,401,859	76,802,028	
20 Total Retail Balance	(150,293,798)	(121,238,959)	(118,966,072)	(101,155,450)	(101,336,081)	(109,593,820)	(169,930,040)	(212,204,404)	(228,517,184)	(236,161,616)	(257,698,299)	(264,931,104)	

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period: January Through December 2006

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$	532,353
B. True-Up (Over) / Under Recovery	\$	264,931,104

2. JURISDICTIONAL MWH SALES	Mwh	40,148,242
-----------------------------	-----	------------

3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	Cents/kwh	0.00133
B. True-Up Factor	Cents/kwh	0.65988

Progress Energy Florida
 Calculation of Levelized Fuel Adjustment Factors
 (Projected Period)
 Estimated for the Period of : January Through December 2006

1. Period Jurisdictional Fuel Cost (E1, line 27)	\$ 1,818,720,862
2. Prior Period True-Up (E1, line 28)	264,931,104
3. Other Adjustments	0
4. Regulatory Assessment Fee (E1, line 30)	1,500,228
5. Generating Performance Incentive Factor (GPIF) (E1, line 32)	<u>532,353</u>
6. Total Jurisdictional Fuel Cost (E1, line 33)	\$ 2,085,684,547
7. Jurisdictional Sales (E1, line 26)	Mwh 40,148,242
8. Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10)	Cents/kwh 5.195
9. Effective Jurisdictional Sales (See Below)	Mwh 40,091,519

LEVELIZED FUEL FACTORS:

10. Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	Cents/kwh 5.202
11. Fuel Factor at Primary Metering (Line 10 * 99%)	Cents/kwh 5.150
12. Fuel Factor at Transmission Metering (Line 10 * 98%)	Cents/kwh 5.098

TIERED FUEL FACTORS:

13. Fuel Factor - First Tier (0-1000 kWh)	Cents/kwh 4.852
14. Fuel Factor - Second Tier (Over 1000 kWh)	Cents/kwh 5.852

JURISDICTIONAL SALES (MWH)

METERING VOLTAGE:

Distribution Secondary
 Distribution Primary
 Transmission

METER

34,999,398
 4,625,360
 523,484

SECONDARY

34,999,398
 4,579,106
 513,014

Total

40,148,242

40,091,519

Progress Energy Florida
 Calculation of Final Fuel Cost Factors
 Estimated for the Period of : January Through December 2006

Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	-----Time of Use-----	
					On-Peak Multiplier 1.342	Off-Peak Multiplier 0.848
1.	Distribution Secondary	4.852	5.852	5.202	6.981	4.411
2.	Distribution Primary	--	--	5.150	6.911	4.367
3.	Transmission	--	--	5.098	6.842	4.323
4.	Lighting Service	--	--	4.892	--	--

Line 4 calculated at secondary rate of 5.202 * (18.7% * On-Peak Multiplier 1.342 + 81.3% * Off-Peak Multiplier 0.848).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-06	961,012	51,801,637	5.390	2,662,766	116,775,628	4.386	3,623,778	168,577,265	4.652
Feb-06	866,028	52,922,838	6.111	2,315,629	109,548,600	4.731	3,181,657	162,471,438	5.107
Mar-06	949,360	60,105,121	6.331	2,437,045	134,121,188	5.503	3,386,405	194,226,309	5.735
Apr-06	1,010,061	76,892,634	7.613	2,324,466	99,614,838	4.285	3,334,527	176,507,471	5.293
May-06	1,462,407	118,854,587	8.127	2,643,901	115,990,865	4.387	4,106,308	234,845,453	5.719
Jun-06	1,510,320	145,144,696	9.610	2,898,454	147,625,164	5.093	4,408,774	292,769,859	6.641
Jul-06	1,484,372	147,958,257	9.968	3,296,275	203,030,789	6.159	4,780,647	350,989,046	7.342
Aug-06	1,666,396	181,973,676	10.920	3,145,936	197,971,783	6.293	4,812,332	379,945,459	7.895
Sep-06	1,400,658	123,768,589	8.836	2,970,171	164,774,510	5.548	4,370,829	288,543,099	6.602
Oct-06	1,299,321	117,935,104	9.077	2,597,327	130,387,441	5.020	3,896,648	248,322,545	6.373
Nov-06	882,525	53,797,736	6.096	2,435,080	135,899,873	5.581	3,317,605	189,697,609	5.718
Dec-06	903,132	56,856,871	6.296	2,722,301	136,424,459	5.011	3,625,433	193,281,330	5.331
TOTAL	14,395,592	1,188,011,745	8.253	32,449,352	1,692,165,138	5.215	46,844,944	2,880,176,882	6.148
MARGINAL FUEL COST			<u>ON-PEAK</u>	<u>OFF-PEAK</u>			<u>AVERAGE</u>		
WEIGHTING MULTIPLIER			1.342	0.848			1.000		

Progress Energy Florida
 Development of Jurisdictional Delivery Loss Multipliers
 Based on Actual Twelve Months Ending December 31, 2004
 Estimated for the Period of: January Through December 2006

	Energy Delivered @ Billing Level			% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
	Billed MWH	Unbilled MWH	Total MWH					
Retail								
Transmission	537,258	3,953	541,211		0.9763000	554,349		
Distribution Primary	4,546,253	33,444	4,579,697		0.9663000	4,739,415		
Distribution Secondary	33,109,602	243,567	33,353,169		0.9411751	35,437,795		
Total Retail	38,193,113	280,964	38,474,077	95.17%	0.9445766 5.54%	40,731,559	95.37%	1.00207
Wholesale								
Generation Level	883,271	28,443	911,714		1.0000000	911,714		
Transmission	948,630	(3,667)	944,963		0.9763000	967,902		
Distribution Primary	95,312	114	95,426		0.9663000	98,754		
Distribution Secondary	-	-	-		-	-		
Total Wholesale	1,927,212	24,890	1,952,102	4.83%	0.9867228 1.33%	1,978,370	4.63%	0.95927
Subtotal Class	40,120,325	305,854	40,426,179	100.00%	0.9465288 5.35%	42,709,929	100.00%	1.00000
Non-Class								
Sepa	Transmission	8,176	-	8,176	0.9763000	8,374		
Homestead - Base	Generation	131,760	5,692	137,452	1.0000000	137,452		
FP&L - Base	Generation	1,396,025	60,309	1,456,334	1.0000000	1,456,334		
TECO - Intermediate	Transmission	-	-	-	0.9763000	-		
Seminole Elect. Coop	Generation	737,780	(17,580)	720,200	1.0000000	720,200		
Tallahassee - Base	Transmission	100,138	4,326	104,464	0.9763000	107,000		
Interchange	Generation	799,756	-	799,756	1.0000000	799,756		
Company Use	Secondary	118,816	-	118,816	0.9411751	126,242		
Total Non-Class		3,292,451	52,747	3,345,198		3,355,358		
Total System		43,412,776	358,601	43,771,377		46,065,287		

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Estimated for the Period of: January Through December 2006

	Estimated Jan-06	Estimated Feb-06	Estimated Mar-06	Estimated Apr-06	Estimated May-06	Estimated Jun-06	Estimated Jul-06	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimated Nov-06	Estimated Dec-06	TOTAL
1 Fuel Cost of System Net Generation	\$142,191,975	\$119,117,480	\$134,871,854	\$102,693,742	\$135,698,209	\$159,397,520	\$184,743,627	\$190,811,077	\$159,273,588	\$130,398,397	\$115,930,573	\$118,766,003	\$1,693,893,744
1a Nuclear Fuel Disposal Cost	534,681	482,842	534,681	515,908	523,838	506,425	523,838	523,838	506,425	523,833	516,908	534,681	6,228,904
1b Adjustments to Fuel Cost	4,084,809	3,547,735	3,940,820	3,929,538	3,923,263	3,935,020	3,896,984	3,870,706	3,874,233	5,603,297	3,848,157	3,891,217	48,745,777
2 Fuel Cost of Power Sold	(6,378,075)	(6,767,963)	(6,839,752)	(3,825,490)	(1,927,383)	(1,631,120)	(2,402,811)	(2,100,593)	(2,420,787)	(2,069,345)	(3,921,426)	(5,530,660)	(45,615,405)
2a Gains on Power Sales	(793,689)	(832,509)	(908,007)	(500,651)	(253,116)	(211,793)	(307,958)	(234,269)	(321,695)	(280,977)	(510,655)	(700,687)	(5,856,036)
2b Fuel Cost of Stratified Sales	(6,586,799)	(8,696,312)	(8,920,373)	(7,836,593)	(8,175,278)	(8,962,582)	(13,457,213)	(15,738,867)	(14,320,327)	(14,427,731)	(13,128,627)	(9,152,488)	(129,373,169)
3 Fuel Cost of Purchased Power (Excl Economy)	8,616,142	7,758,979	8,996,048	8,770,158	9,122,295	10,464,723	10,454,792	11,263,755	9,897,209	9,435,869	9,015,258	10,332,367	114,125,596
3a Energy Payments to Qualifying Facilities	12,485,055	11,013,061	12,363,401	11,296,628	12,209,174	12,303,503	12,783,898	12,800,779	11,771,084	11,755,596	12,023,155	12,495,946	145,301,280
4 Energy Cost of Economy Purchases	2,995,040	1,045,280	1,310,487	1,571,676	5,158,978	4,735,146	9,504,847	8,695,345	8,281,200	7,508,475	2,689,412	2,145,225	55,641,111
5 Total System Fuel & Net Power Transactions	\$157,179,139	\$127,066,594	\$145,548,858	\$116,615,886	\$156,279,981	\$180,536,842	\$205,740,005	\$209,891,772	\$176,540,930	\$148,447,419	\$125,462,754	\$132,781,804	\$1,883,091,783
6 Jurisdictional MWH Sold	3,067,615	2,956,795	2,833,683	2,859,204	3,063,808	3,638,605	3,951,869	4,052,988	4,010,034	3,617,097	3,095,174	3,001,370	40,148,242
7 Jurisdictional % of Total Sales	93.22%	96.68%	96.68%	96.63%	96.60%	96.79%	96.83%	96.74%	96.65%	96.58%	96.47%	96.57%	96.38%
8 Jurisdictional Fuel & Net Power Transactions	146,526,100	122,842,223	140,715,721	112,604,467	150,973,025	174,740,346	199,211,528	203,041,590	170,631,924	143,373,129	121,996,742	128,227,092	1,814,953,887
9 Jurisdictional Loss Multiplier	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
10 Jurisdictional Fuel & Net Power Transactions	146,829,409	123,096,507	141,007,002	112,917,724	151,285,539	175,102,058	199,623,896	203,461,886	170,985,132	143,669,912	122,249,275	128,492,522	1,818,720,862
11 Adjusted System Sales	MWH 3,290,643	3,058,475	2,931,011	2,958,958	3,171,506	3,759,305	4,081,378	4,189,727	4,148,902	3,745,114	3,208,481	3,107,976	41,651,476
12 System Cost per KWH Sold	ckwh 4.7767	4.1545	4.9657	3.9412	4.9277	4.8024	5.0409	5.0097	4.2551	3.9638	3.9415	4.2723	4.5211
13 Jurisdictional Loss Multiplier	x 1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
14 Jurisdictional Cost per KWH Sold	ckwh 4.7864	4.1632	4.9761	3.9493	4.9378	4.8123	5.0514	5.0200	4.2635	3.9720	3.9497	4.2811	4.5300
15 Prior Period True-Up	+ 0.7197	0.7467	0.7791	0.7722	0.7206	0.9068	0.5507	0.5447	0.5506	0.6104	0.7133	0.7356	0.6599
16 Total Jurisdictional Fuel Expense	ckwh 5.5061	4.9098	5.7552	4.7214	5.6584	5.4191	5.6100	5.5648	4.8145	4.5823	4.6630	5.0167	5.1899
17 Revenue Tax Multiplier	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes	ckwh 5.5101	4.9134	5.7594	4.7248	5.6625	5.4230	5.6141	5.5688	4.8180	4.5856	4.6663	5.0203	5.1936
19 GPIF	+ 0.0014	0.0015	0.0015	0.0016	0.0014	0.0012	0.0011	0.0011	0.0011	0.0012	0.0014	0.0015	0.0013
20 Total Recovery Factor (rounded .001)	ckwh 5.512	4.915	5.761	4.726	5.664	5.424	5.615	5.570	4.819	4.587	4.668	5.022	5.195

Progress Energy Florida
 Generating System Comparative Data by Fuel Type
 Estimated for the Period of : January Through December 2006

		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Subtotal	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	HEAVY OIL	30,756,792	25,662,103	33,149,029	18,599,051	30,270,375	41,147,610	179,584,960	
2	LIGHT OIL	9,094,802	1,755,036	2,569,639	2,664,276	4,703,234	8,375,807	29,162,794	
3	COAL	33,634,905	30,141,330	26,019,560	34,257,482	37,272,111	38,996,216	199,321,010	
4	GAS	68,696,812	59,745,093	72,124,852	45,231,029	61,442,461	68,934,672	374,174,729	
6	NUCLEAR	2,008,664	1,813,918	2,008,664	1,941,894	2,010,028	1,943,213	11,726,381	
6	OTHER	0	0	0	0	0	0	0	
7	TOTAL	142,191,975	119,117,480	134,871,554	102,693,742	135,688,209	159,397,520	793,970,480	
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	386,449	332,991	406,149	272,548	436,074	563,378	2,397,589	
9	LIGHT OIL	37,757	7,667	11,885	12,315	20,560	36,504	126,368	
10	COAL	1,149,525	1,032,953	868,301	1,188,944	1,276,212	1,353,133	6,867,068	
11	GAS	742,101	678,473	808,845	589,340	660,663	1,049,018	4,918,440	
12	NUCLEAR	569,658	514,428	569,658	550,722	558,106	539,654	3,302,126	
13	OTHER	0	0	0	0	0	0	0	
14	TOTAL	2,885,490	2,566,512	2,664,518	2,611,869	3,241,615	3,541,587	17,511,591	
UNITS OF FUEL BURNED									
15	HEAVY OIL	BBL	656,584	563,118	683,170	467,359	739,329	936,887	4,046,457
15	LIGHT OIL	BBL	89,430	17,235	25,494	27,834	49,967	89,896	299,856
17	COAL	TON	447,961	403,472	338,441	450,961	468,646	523,717	2,672,266
18	GAS	MCF	5,810,471	5,179,127	6,204,300	4,570,400	7,465,718	8,374,707	37,604,723
19	NUCLEAR	MMBTU	5,805,388	5,242,537	5,805,386	5,612,411	5,809,329	5,616,222	33,891,273
20	OTHER	BBL	0	0	0	0	0	0	
BTUS BURNED (MMBTU)									
21	HEAVY OIL		4,267,793	3,660,269	4,440,607	3,037,900	4,805,637	6,089,765	26,301,971
22	LIGHT OIL		518,692	99,963	147,853	161,438	289,806	521,394	1,739,158
23	COAL		11,100,022	10,086,789	8,461,027	11,460,513	12,471,128	13,092,927	66,807,406
24	GAS		5,810,471	5,179,127	6,204,300	4,570,400	7,465,718	8,374,707	37,604,723
25	NUCLEAR		5,805,388	5,242,537	5,805,386	5,612,411	5,809,329	5,616,222	33,891,273
26	OTHER		0	0	0	0	0	0	
27	TOTAL	MMBTU	27,601,366	24,268,885	25,059,183	24,878,662	30,641,620	33,595,015	166,344,531
GENERATION MIX (% MWH)									
28	HEAVY OIL		13.39%	12.97%	15.24%	10.44%	13.45%	15.91%	13.59%
29	LIGHT OIL		1.31%	0.30%	0.43%	0.47%	0.63%	1.03%	0.72%
30	COAL		39.84%	40.25%	32.59%	45.44%	38.37%	38.21%	38.21%
31	GAS		25.72%	26.44%	30.36%	22.56%	29.33%	29.67%	27.52%
32	NUCLEAR		19.74%	20.04%	21.38%	21.09%	17.22%	15.24%	18.86%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT									
35	HEAVY OIL	\$/BBL	46.84	45.57	48.52	39.80	40.94	43.92	44.38
36	LIGHT OIL	\$/BBL	101.70	101.83	100.80	95.72	94.13	93.17	97.26
37	COAL	\$/TON	75.06	74.71	73.93	74.50	74.72	74.46	74.50
38	GAS	\$/MCF	11.48	11.54	11.62	9.90	8.23	8.23	9.95
39	NUCLEAR	\$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
40	OTHER	\$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)									
41	HEAVY OIL		7.21	7.01	7.47	6.12	6.30	6.76	6.83
42	LIGHT OIL		17.53	17.56	17.38	16.50	16.23	16.06	16.77
43	COAL		3.00	2.90	2.06	2.06	2.90	2.90	2.96
44	GAS		11.48	11.54	11.63	9.90	8.23	8.23	9.95
45	NUCLEAR		0.35	0.35	0.35	0.35	0.35	0.35	0.35
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU	5.15	4.91	5.38	4.13	4.40	4.73	4.77
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL		11,044	10,992	10,933	11,146	11,020	10,809	10,970
49	LIGHT OIL		13,738	13,036	12,785	13,109	14,096	14,283	13,783
50	COAL		9,742	9,766	9,744	9,666	9,772	9,676	9,729
51	GAS		7,830	7,834	7,671	7,755	7,853	7,983	7,804
52	NUCLEAR		10,191	10,191	10,191	10,191	10,409	10,409	10,263
53	OTHER		0	0	0	0	0	0	
54	TOTAL	BTU/KWH	9,566	9,456	9,405	9,525	9,514	9,514	9,499
GENERATED FUEL COST PER KWH (¢/KWH)									
55	HEAVY OIL		7.86	7.71	8.16	6.82	6.94	7.30	7.49
56	LIGHT OIL		24.09	22.89	22.22	21.63	22.88	22.94	23.08
57	COAL		2.93	2.92	2.88	2.86	2.92	2.88	2.90
58	GAS		8.99	8.81	8.92	7.67	6.46	6.67	7.77
59	NUCLEAR		0.35	0.35	0.35	0.35	0.36	0.36	0.36
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	¢/KWH	4.93	4.64	5.05	3.93	4.19	4.50	4.53

Progress Energy Florida
 Generating System Comparative Data by Fuel Type
 Estimated for the Period of : January Through December 2006

		Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	55,014,846	56,831,401	43,437,913	33,749,288	29,465,904	25,878,463	425,963,775
2	LIGHT OIL	8,105,794	9,026,443	6,080,466	7,101,478	2,621,077	1,660,534	63,758,586
3	COAL	42,069,253	41,585,471	39,923,826	38,059,584	31,421,523	39,451,451	431,832,723
4	GAS	77,543,706	81,357,733	67,888,170	47,478,019	50,470,035	49,786,892	748,679,284
5	NUCLEAR	2,010,028	2,010,029	1,943,213	2,010,028	1,949,035	2,008,664	23,657,377
6	OTHER	0	0	0	0	0	0	0
7	TOTAL	\$ 184,743,627	190,811,077	159,273,588	130,399,397	115,630,573	118,766,033	1,593,893,744
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	692,009	709,674	566,509	425,807	320,007	278,318	5,399,913
9	LIGHT OIL	35,962	38,883	26,084	31,025	12,452	7,537	277,691
10	COAL	1,422,607	1,413,684	1,345,665	1,283,656	1,056,323	1,351,130	14,740,143
11	GAS	1,159,445	1,180,853	1,039,272	730,091	616,330	652,894	10,196,325
12	NUCLEAR	558,106	558,106	539,554	558,106	550,722	569,658	6,636,378
13	OTHER	0	0	0	0	0	0	0
14	TOTAL	MWH 3,867,529	3,901,180	3,517,084	3,028,695	2,554,834	2,859,537	37,240,450
UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL 1,128,046	1,156,299	941,793	716,545	540,643	489,166	9,010,949
16	LIGHT OIL	BBL 86,809	95,936	64,070	74,478	26,634	16,741	664,523
17	COAL	TON 549,988	546,814	521,034	499,417	410,275	519,174	5,718,998
18	GAS	MCF 9,246,417	9,578,395	8,210,085	5,967,130	4,772,479	4,951,614	80,330,843
19	NUCLEAR	MMBTU 5,809,329	5,809,331	5,616,222	5,809,329	5,633,049	5,805,367	58,373,920
20	OTHER	BBL 0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
21	HEAVY OIL	7,332,301	7,515,944	6,121,653	4,657,543	3,514,178	3,179,581	58,623,171
22	LIGHT OIL	503,492	556,429	371,607	431,973	154,478	97,086	3,654,233
23	COAL	13,749,702	13,670,343	13,025,852	12,485,430	10,256,870	12,979,338	142,974,941
24	GAS	9,246,417	9,578,395	8,210,085	5,967,130	4,772,479	4,951,614	80,330,843
25	NUCLEAR	5,809,329	5,809,331	5,616,222	5,809,329	5,633,049	5,805,367	58,373,920
26	OTHER	0	0	0	0	0	0	0
27	TOTAL	MMBTU 36,641,241	37,130,442	33,345,419	29,351,405	24,331,054	27,013,016	354,167,108
GENERATION MIX (% MWH)								
28	HEAVY OIL	17.89%	18.19%	16.11%	14.06%	12.53%	9.73%	14.47%
29	LIGHT OIL	0.91%	1.00%	0.74%	1.02%	0.49%	0.26%	0.75%
30	COAL	36.78%	36.24%	38.28%	42.38%	41.35%	47.25%	39.58%
31	GAS	29.98%	30.27%	29.55%	24.11%	24.09%	22.83%	27.38%
32	NUCLEAR	14.43%	14.31%	15.34%	18.43%	21.56%	19.92%	17.82%
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	% 100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
35	HEAVY OIL	\$/BBL 49.77	49.15	46.12	49.89	54.51	62.90	47.23
36	LIGHT OIL	\$/BBL 93.38	94.09	94.90	95.35	98.41	99.19	95.95
37	COAL	\$/TON 76.49	76.05	76.62	76.21	76.59	75.99	75.51
38	GAS	\$/MCF 8.39	8.49	8.27	7.96	10.58	10.05	9.32
39	NUCLEAR	\$/MMBTU 0.35	0.35	0.35	0.35	0.35	0.35	0.35
40	OTHER	\$/BBL 0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
41	HEAVY OIL	7.50	7.50	7.10	7.60	8.39	8.14	7.27
42	LIGHT OIL	16.10	16.22	16.36	16.44	16.97	17.10	16.54
43	COAL	3.06	3.04	3.07	3.05	3.06	3.04	3.02
44	GAS	8.39	8.49	8.27	7.96	10.58	10.05	9.32
45	NUCLEAR	0.35	0.35	0.35	0.35	0.35	0.35	0.35
46	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	\$/MMBTU 5.04	5.14	4.78	4.44	4.77	4.40	4.78
BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	10,596	10,591	10,806	10,938	10,982	11,424	10,876
49	LIGHT OIL	14,238	14,318	14,247	13,923	12,406	12,883	13,880
50	COAL	9,665	9,670	9,680	9,726	9,710	9,606	9,700
51	GAS	7,975	8,111	7,800	8,173	7,756	7,584	7,878
52	NUCLEAR	10,409	10,409	10,409	10,409	10,228	10,191	10,303
53	OTHER	0	0	0	0	0	0	0
54	TOTAL	BTU/KWH 9,474	9,518	9,491	9,691	9,524	9,447	9,510
GENERATED FUEL COST PER KWH (¢/KWH)								
55	HEAVY OIL	7.95	8.01	7.67	8.40	9.21	9.30	7.90
56	LIGHT OIL	22.92	23.23	23.31	22.89	21.05	22.03	22.96
57	COAL	2.96	2.94	2.97	2.96	2.97	2.92	2.93
58	GAS	6.69	6.89	6.53	6.50	8.20	7.62	7.34
59	NUCLEAR	0.36	0.36	0.36	0.36	0.35	0.35	0.36
60	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	¢/KWH 4.78	4.89	4.53	4.31	4.54	4.15	4.55

SCHEDULE E4

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Period of Jan-06 through Dec-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MMWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	779	6,636,378	95.5	97.0	100.3	10,363	NUCLEAR	68,373,920	1.00	68,373,920	23,857,377	0.36
2 ANCLOTE	510	1,570,660	34.5	91.2	38.5	10,756	HEAVY OIL	2,589,087	6.50	16,993,933	116,747,392	7.43
3 ANCLOTE	0	0	0	0	0	0	GAS	0	1.00	0	0	0.00
4 ANCLOTE	509	1,453,980	32.0	87.8	40.2	10,739	HEAVY OIL	2,402,175	6.50	15,614,135	110,107,101	7.57
5 ANCLOTE	0	0	0	0	0	0	GAS	0	1.00	0	0	0.00
6 BARTOW	122	469,950	43.1	88.5	49.7	11,207	HEAVY OIL	810,291	6.50	5,266,890	36,369,911	7.74
7 BARTOW	120	506,032	47.2	93.3	59.1	11,189	HEAVY OIL	871,084	6.50	5,662,047	39,145,083	7.54
8 BARTOW	206	940,662	51.1	97.1	57.5	10,332	HEAVY OIL	1,495,183	6.50	9,718,687	66,748,508	7.10
9 BARTOW	0	0	0	0	0	0	GAS	0	1.00	0	0	0.00
10 CRYSTAL RIVER	361	2,202,933	64.8	92.0	69.4	10,452	COAL	920,986	24.77	23,024,641	67,532,582	3.07
11 CRYSTAL RIVER	489	2,639,405	60.5	84.5	70.5	9,592	COAL	1,008,449	24.77	25,211,223	73,862,698	2.80
12 CRYSTAL RIVER	748	4,847,789	76.2	93.4	82.1	9,602	COAL	1,900,272	24.71	47,506,804	145,812,167	2.94
13 CRYSTAL RIVER	725	4,850,016	76.5	89.8	86.0	9,542	COAL	1,899,291	24.71	47,232,273	144,835,286	2.93
14 SUWANNEE	33	101,871	36.1	91.8	64.9	12,584	HEAVY OIL	196,758	6.50	1,278,924	13,559,324	13.31
15 SUWANNEE	0	0	0	0	0	0	GAS	0	1.00	0	0	0.00
16 SUWANNEE	32	100,178	35.6	94.1	67.2	13,644	HEAVY OIL	210,278	6.50	1,366,804	14,500,924	14.48
17 SUWANNEE	2	0	0	0	0	0	GAS	0	1.00	0	0	0.00
18 SUWANNEE	3	246,652	34.3	87.0	55.0	11,440	HEAVY OIL	434,116	6.50	2,821,751	29,787,563	12.08
19 SUWANNEE	0	0	0	0	0	0	GAS	0	1.00	0	0	0.00
20 AVON PARK	58	2,128	0.4	91.6	17.4	17,281	LIGHT OIL	6,340	5.80	36,774	608,354	28.59
21 AVON PARK	0	8,865	0.0	0.0	0.0	17,322	GAS	153,562	5.80	153,562	1,847,892	20.84
22 BARTOW	203	10,205	2.7	95.3	92.9	14,552	LIGHT OIL	25,605	5.80	148,508	2,499,531	24.48
23 BARTOW	38,294	38,294	1.9	98.3	88.5	15,094	GAS	578,028	1.00	578,028	5,338,262	13.94
24 BAYBORO	208	34,700	4.5	96.2	100.3	14,444	LIGHT OIL	86,418	5.80	501,222	8,406,618	24.23
25 DEBARY	715	78,923	4.5	95.2	100.3	13,874	LIGHT OIL	188,787	5.80	1,094,964	18,104,521	22.94
26 DEBARY	207,390	207,390	2.5	98.0	99.7	13,776	GAS	2,855,845	1.00	2,855,845	25,525,316	12.31
27 HIGGINS	148	633	2.5	98.0	99.7	17,913	LIGHT OIL	1,955	5.80	11,339	189,997	30.17
28 HIGGINS	14	28,489	52.6	88.6	22.3	16,737	GAS	475,488	1.00	475,488	4,503,134	15.85
29 HINES	1,056	7,952,217	52.6	88.6	22.3	7,253	GAS	57,680,960	1.00	57,680,960	543,695,913	6.84
30 HINES	0	0	0	0	0	0	LIGHT OIL	0	5.80	0	0	0.00
31 INT CITY	1,056	62,367	5.7	93.9	95.5	13,675	LIGHT OIL	147,043	5.80	852,847	14,225,499	22.81
32 INT CITY	487,697	487,697	0.9	84.6	89.7	19,385	LIGHT OIL	6,473,976	1.00	6,473,976	57,011,972	11.69
33 RID PINAR	15	1,204	3.2	99.3	89.9	14,128	LIGHT OIL	3,816	5.80	22,135	361,273	30.01
34 SUWANNEE	183	52,488	3.2	99.3	89.9	14,128	LIGHT OIL	127,856	5.80	741,528	12,118,045	23.09
35 SUWANNEE	0	0	0	0	0	0	GAS	0	1.00	0	0	0.00
36 TIGER BAY	215	1,178,638	61.4	88.7	86.7	7,833	GAS	9,231,968	1.00	9,231,968	84,664,528	7.18
37 TURNER	174	15,419	1.0	91.9	84.3	15,445	LIGHT OIL	41,066	5.80	238,150	3,919,051	25.42
38 UNIV OF FLA.	38	294,815	86.9	89.7	98.6	9,772	GAS	2,881,012	1.00	2,881,012	26,092,256	8.85
39 OTHER - START UP	-	19,624	-	-	-	10,536	LIGHT OIL	35,649	5.80	206,766	3,324,699	16.94
40 OTHER	-	0	-	-	-	-	-	-	-	-	0	-
41 TOTAL	9,415	37,240,460	354,157,108	3,510	3,510	3,510	3,510	3,510	3,510	3,510	1,893,893,744	4.55

SCHEDULE E4

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jan-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVAVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	3	569,658	97.2	97.0	100.1	10,191	NUCLEAR	5,005,386	1.00	5,805,388	2,009,664	0.35
2 ANCLOTE	1	111,043	28.6	98.8	28.9	11,183	HEAVY OIL	191,048	6.50	1,241,811	8,713,847	7.85
3 ANCLOTE	1	0	0	0	0	0	GAS	0	1.00	0	0	0.00
4 ANCLOTE	2	104,702	27.5	99.3	27.7	11,065	HEAVY OIL	181,638	6.50	1,180,644	8,204,635	7.76
5 ANCLOTE	2	0	0	0	0	0	GAS	0	1.00	0	0	0.00
6 BARTOW	1	37,022	40.5	91.9	44.0	11,295	HEAVY OIL	64,333	6.50	418,167	2,906,547	7.85
7 BARTOW	2	23,067	25.6	97.1	38.4	11,556	HEAVY OIL	42,429	6.50	275,766	1,916,902	6.31
8 BARTOW	3	84,416	54.5	97.1	55.5	10,193	HEAVY OIL	132,383	6.50	860,481	5,980,975	7.09
9 BARTOW	3	0	0	0	0	0	GAS	0	1.00	0	0	0.00
10 CRYSTAL RIVER	1	145,437	51.4	91.9	54.9	10,801	COAL	63,264	25.00	1,581,607	4,584,054	3.12
11 CRYSTAL RIVER	2	183,156	51.6	87.8	56.8	9,706	COAL	73,051	25.00	1,826,270	5,270,080	2.80
12 CRYSTAL RIVER	4	384,721	72.2	95.7	75.0	9,598	COAL	151,534	25.00	3,788,349	11,572,834	2.93
13 CRYSTAL RIVER	5	420,211	77.2	97.2	78.6	9,526	COAL	169,112	25.00	4,002,796	12,227,937	2.91
14 SUWANNEE	1	4,003	16.3	95.8	65.8	12,556	HEAVY OIL	7,732	6.50	50,268	510,359	12.75
15 SUWANNEE	1	0	0	0	0	0	GAS	0	1.00	0	0	0.00
16 SUWANNEE	2	4,448	18.7	98.2	65.0	13,657	HEAVY OIL	9,346	6.50	60,746	616,837	13.87
17 SUWANNEE	2	0	0	0	0	0	GAS	0	1.00	0	0	0.00
18 SUWANNEE	3	15,748	26.1	87.0	51.2	11,423	HEAVY OIL	21,676	6.50	179,882	1,826,696	11.60
19 SUWANNEE	3	0	0	0	0	0	GAS	0	1.00	0	0	0.00
20 AVON PARK	1.2	445	0.9	98.5	34.4	17,258	LIGHT OIL	1,324	5.80	7,689	134,514	30.23
21 AVON PARK	1.2	605	2.7	98.1	85.5	17,116	GAS	19,355	1.00	10,355	159,802	26.41
22 BARTOW	1.4	1,862	2.7	98.1	85.5	14,122	LIGHT OIL	4,534	5.80	26,296	467,813	25.12
23 BARTOW	1.4	2,474	2.7	98.1	85.5	14,454	GAS	35,760	1.00	35,760	430,968	17.42
24 BAYBORO	1.4	4,684	2.7	98.3	79.3	14,278	LIGHT OIL	11,530	5.80	66,876	1,189,741	25.40
25 DEBARY	1-10	10,261	3.8	97.5	86.4	13,615	LIGHT OIL	24,098	5.80	139,708	2,454,090	23.92
26 DEBARY	1-10	11,257	2.5	98.4	93.8	13,450	GAS	151,403	1.00	151,403	1,763,858	15.67
27 HIGGINS	1-4	362	2.5	98.4	93.8	18,022	LIGHT OIL	1,125	5.80	6,524	113,402	31.33
28 HIGGINS	1-4	2,178	47.4	96.3	19.8	17,020	GAS	37,070	1.00	37,070	444,950	20.43
29 HINES	1-3	586,869	47.4	96.3	19.8	7,337	GAS	4,379,503	1.00	4,379,503	50,294,087	8.43
30 HINES	1-3	0	0	0	0	0	LIGHT OIL	0	5.80	0	0	0.00
31 INT CITY	1-14	11,868	4.2	98.3	65.3	13,150	LIGHT OIL	28,908	5.80	156,078	2,731,952	23.02
32 INT CITY	1-14	25,727	2.2	88.0	81.2	12,975	GAS	333,805	1.00	333,805	3,858,589	15.00
33 RIO PINAR	1	261	2.2	99.3	81.6	17,939	LIGHT OIL	807	5.80	4,682	81,288	31.14
34 SUWANNEE	1-3	3,903	2.6	99.3	81.6	13,601	LIGHT OIL	9,153	5.80	53,085	924,361	23.68
35 SUWANNEE	1-3	0	0	0	0	0	GAS	0	1.00	0	0	0.00
36 TIGER BAY	1	71,008	44.6	94.2	81.5	7,860	GAS	581,709	1.00	581,709	6,701,746	9.06
37 TURNER	1.4	3,105	2.2	96.0	69.0	15,184	LIGHT OIL	9,128	5.80	47,145	821,891	26.47
38 UNIV OF FLA.	1	28,983	85.0	97.2	97.6	9,691	GAS	283,866	1.00	283,866	3,042,811	10.50
38 OTHER - START UP	-	1,006	-	-	-	10,563	LIGHT OIL	1,832	5.80	10,626	175,750	17.47
40 OTHER	-	-	-	-	-	-	-	-	-	-	-	-
41 TOTAL	9,756	2,883,490	9.596	27,501,366	142,191,975	4.93	-	-	-	-	-	-

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Feb-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	514,428	67.7	97.0	100.1	10,191 NUCLEAR	5,242,537 MMBTU	1.00	5,242,537	1,813,918	0.35
2 ANCLOTE	1	522	101,189	26.1	98.8	292	11,149 HEAVY OIL	173,556 EBLS	6.50	1,128,114	7,791,069	7.70
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	94,237	24.3	99.4	270	11,104 HEAVY OIL	163,992 EBLS	6.50	1,048,450	7,227,075	7.67
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	32,525	35.5	92.0	42.8	11,349 HEAVY OIL	59,786 EBLS	6.50	369,112	2,524,695	7.76
7 BARTOW	2	121	16,708	18.6	83.2	39.8	11,891 HEAVY OIL	30,566 EBLS	6.50	198,681	1,358,961	8.13
8 BARTOW	3	208	75,953	49.1	97.1	55.2	10,205 HEAVY OIL	119,248 EBLS	6.50	775,115	5,301,722	6.98
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	139,364	48.9	91.9	56.3	10,758 COAL	59,969 TONS	25.00	1,499,213	4,326,289	3.10
11 CRYSTAL RIVER	2	491	178,541	48.9	87.8	59.1	9,672 COAL	69,077 TONS	25.00	1,726,932	4,983,419	2.79
12 CRYSTAL RIVER	4	735	345,339	63.2	95.7	72.0	9,635 COAL	133,094 TONS	25.00	3,327,349	10,103,144	2.93
13 CRYSTAL RIVER	5	732	369,709	67.9	97.2	76.5	9,557 COAL	141,332 TONS	25.00	3,533,295	10,728,478	2.90
14 SUWANNEE	1	33	1,196	4.9	47.9	59.4	12,671 HEAVY OIL	2,331 EBLS	6.50	15,154	154,789	12.94
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	358	1.5	49.1	62.2	14,352 HEAVY OIL	799 EBLS	6.50	5,136	52,481	14.66
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	10,825	18.0	87.0	53.7	11,317 HEAVY OIL	18,847 EBLS	6.50	122,505	1,251,311	11.56
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	10	0.0	82.8	5.8	17,500 LIGHT OIL	30 EBLS	5.80	175	3,079	30.79
21 AVON PARK	1-2		129				17,295 GAS	2,231 MCF	1.00	2,231	72,997	58.59
22 BARTOW	1-4	219	102	0.6	98.1	86.5	14,127 LIGHT OIL	248 EBLS	5.80	1,441	25,753	25.25
23 BARTOW	1-4		821				14,551 GAS	11,946 MCF	1.00	11,946	176,293	21.47
24 BAYBORO	1-4	232	1,271	0.7	98.3	79.4	14,245 LIGHT OIL	3,122 EBLS	5.80	18,105	323,560	25.46
25 DEBARY	1-10	762	1,468	1.4	94.4	97.3	13,683 LIGHT OIL	3,463 EBLS	5.80	20,086	354,455	24.15
26 DEBARY	1-10		6,370				13,470 GAS	85,804 MCF	1.00	85,804	1,060,146	16.64
27 HIGGINS	1-4	134	0	0.0	93.9	100.3	0 LIGHT OIL	0 EBLS	5.80	0	0	0.00
28 HIGGINS	1-4		442				17,086 GAS	7,552 MCF	1.00	7,552	129,573	29.32
29 HINES	1-3	1,693	588,901	45.2	96.3	20.8	7,307 GAS	4,156,959 MCF	1.00	4,156,959	47,747,803	8.39
30 HINES	1-3		0				0 LIGHT OIL	0 EBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,206	2,846	1.8	98.3	70.1	12,631 LIGHT OIL	6,198 EBLS	5.80	35,948	632,186	22.21
32 INT CITY	1-14		13,103				13,002 GAS	170,367 MCF	1.00	170,367	2,107,096	16.08
33 RIO PINAR	1	16	0	0.0	68.1	0.0	0 LIGHT OIL	0 EBLS	5.80	0	0	0.00
34 SUWANNEE	1-3	201	1,053	0.7	99.3	81.6	13,682 LIGHT OIL	2,484 EBLS	5.80	14,407	252,034	23.93
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	223	62,762	37.8	94.2	81.3	7,845 GAS	492,369 MCF	1.00	492,369	5,727,914	9.13
37 TURNER	1-4	194	82	0.1	96.0	85.0	14,793 LIGHT OIL	209 EBLS	5.80	1,213	21,245	25.91
38 UNIV OF FLA	1	41	25,545	85.1	97.2	96.8	9,709 GAS	251,899 MCF	1.00	251,899	2,723,269	10.50
39 OTHER - START UP		-	835	-	-	-	10,284 LIGHT OIL	1,461 EBLS	5.80	8,587	142,722	17.09
40 OTHER												
41 TOTAL		9756	2,566,512				9,456			24,268,685	119,117,480	4.64

SCHEDULE E4

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of Mar-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	788	568,658	97.2	97.0	100.1	10,191	NUCLEAR	5,805,386	1.00	5,805,386	2,008,664	0.36
2 ANCLOTE	522	146,629	36.2	36.7	36.7	10,729	HEAVY OIL	232,114	6.50	1,508,743	10,733,153	7.63
4 ANCLOTE	522	117,454	30.2	39.3	36.1	10,747	HEAVY OIL	194,195	6.50	1,262,267	8,979,730	7.65
6 BARTOW	123	21,732	23.7	50.4	47.1	11,183	HEAVY OIL	37,423	6.50	243,252	1,714,345	7.89
7 BARTOW	121	20,877	23.2	65.8	43.7	11,676	HEAVY OIL	37,501	6.50	243,756	1,717,867	8.23
8 BARTOW	208	62,836	40.5	67.1	49.5	10,516	HEAVY OIL	101,346	6.50	658,709	4,542,323	7.41
9 BARTOW	33	0	0	0	0	0	GAS	0	1.00	0	0	0.00
10 CRYSTAL RIVER	383	162,385	64.0	91.9	66.5	10,484	COAL	76,483	25.00	1,912,075	5,457,228	2.99
11 CRYSTAL RIVER	491	232,126	63.5	87.8	69.4	9,522	COAL	88,408	25.00	2,210,209	6,309,128	2.72
12 CRYSTAL RIVER	735	416,289	75.1	65.7	78.3	9,591	COAL	159,207	25.00	3,980,172	12,156,824	2.92
13 CRYSTAL RIVER	732	37,501	6.9	9.5	80.0	9,552	COAL	14,343	25.00	358,571	1,085,380	2.92
14 SUWANNEE	33	10,900	44.4	95.8	61.2	12,479	HEAVY OIL	20,826	6.50	136,022	1,392,069	12.77
15 SUWANNEE	1	0	0	0	0	0	GAS	0	1.00	0	0	0.00
16 SUWANNEE	32	16,919	45.9	68.2	63.2	13,656	HEAVY OIL	22,940	6.50	149,112	1,526,067	13.98
17 SUWANNEE	2	0	0	0	0	0	GAS	0	1.00	0	0	0.00
18 SUWANNEE	81	21,002	34.8	67.0	52.8	11,358	HEAVY OIL	36,730	6.50	238,746	2,443,415	11.63
19 SUWANNEE	3	0	0	0	0	0	GAS	0	1.00	0	0	0.00
20 AVON PARK	64	4	0.0	40.6	2.1	23,750	LIGHT OIL	16	5.80	95	1,664	41.60
21 AVON PARK	148	148	1.1	62.6	85.8	16,973	GAS	2,512	1.00	2,512	76,584	51.75
22 BARTOW	219	342	1.1	62.6	85.8	14,054	LIGHT OIL	829	5.80	4,810	85,571	25.02
23 BARTOW	1,929	1,929	1.1	62.6	85.8	14,486	GAS	22,149	1.00	22,149	290,058	18.97
24 BAYBORO	232	850	9.4	68.3	79.4	14,194	LIGHT OIL	1,591	5.80	9,226	164,133	25.25
25 DEBARY	782	2,334	2.2	61.4	98.0	13,597	LIGHT OIL	5,472	5.80	31,736	557,470	23.88
26 DEBARY	1,311	1,311	0.0	66.4	101.5	13,451	GAS	139,092	1.00	139,092	1,859,800	16.05
27 HIGGINS	134	0	0.0	66.4	101.5	16,899	GAS	0	5.80	0	0	0.00
28 HIGGINS	1,693	639,037	50.0	72.6	22.7	7,252	GAS	16,069	1.00	16,069	223,962	23.43
29 HINES	1,206	3,679	2.7	98.3	70.5	12,597	LIGHT OIL	4,568,734	1.00	4,568,734	53,215,390	8.45
30 HINES	1,206	26,404	0.1	98.3	70.5	12,597	LIGHT OIL	7,934	5.80	46,015	805,477	21.89
31 INT CITY	16	7	0.1	88.0	81.3	18,429	LIGHT OIL	22	5.80	129	3,162,246	15.50
32 INT CITY	201	2,152	1.4	99.3	81.8	13,627	LIGHT OIL	3,056	5.80	29,326	2,240	32.00
33 RIO PINAR	223	116,269	79.1	54.2	61.7	7,825	GAS	0	1.00	0	510,649	23.73
34 SUWANNEE	194	285	0.2	66.0	95.4	14,544	LIGHT OIL	909,787	1.00	909,787	10,383,071	8.93
35 SUWANNEE	41	29,161	95.6	97.2	96.2	9,660	GAS	715	5.80	4,145	72,261	25.35
36 TIGER BAY	1	2,112	0	0	0	10,597	LIGHT OIL	282,266	1.00	282,266	3,113,451	10.68
37 TURNER	1	0	0	0	0	0	GAS	3,659	5.80	22,381	370,174	17.53
38 UNIV OF FLA.	1	0	0	0	0	0	GAS	0	0	0	0	0.00
39 OTHER - START UP	1	0	0	0	0	0	GAS	0	0	0	0	0.00
40 OTHER	1	0	0	0	0	0	GAS	0	0	0	0	0.00
41 TOTAL	9,756	2,664,518	9.485	9.485	9.485	9.485		25,059,183	9.485	25,059,183	134,871,554	5.06

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Apr-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)
1 CRYST RIV NUC	3	788	556,722	93.9	96.9	100.1	10,191 NUCLEAR	5,612,411 MMBTU	1.00	5,612,411	1,941,894	0.35
2 ANCLOTE	1	522	116,315	23.4	98.8	29.7	11,109 HEAVY OIL	188,535 BLS	6.50	1,225,480	7,340,064	6.38
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	0	0.0		0.0	0 HEAVY OIL	0 BLS	6.50	0	0	0.00
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	35,677	39.0	91.9	43.8	11,296 HEAVY OIL	62,003 BLS	6.50	403,021	2,288,506	6.41
7 BARTOW	2	121	55,454	61.6	97.1	64.2	10,885 HEAVY OIL	92,860 BLS	6.50	603,593	3,427,429	6.18
8 BARTOW	3	208	48,147	31.1	97.1	40.6	10,858 HEAVY OIL	86,498 BLS	6.50	523,238	2,971,143	6.17
9 BARTOW	3		0	0.0			0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	182,991	57.2	91.9	65.8	10,528 COAL	68,640 TONS	25.00	1,715,995	4,905,321	3.01
11 CRYSTAL RIVER	2	491	215,097	58.9	87.8	66.5	9,561 COAL	82,258 TONS	25.00	2,056,460	5,878,570	2.73
12 CRYSTAL RIVER	4	735	394,544	72.1	95.7	76.8	9,578 COAL	151,163 TONS	25.00	3,779,074	11,484,698	2.91
13 CRYSTAL RIVER	5	732	414,312	76.1	97.2	80.7	9,522 COAL	152,799 TONS	25.00	3,944,984	11,988,903	2.89
14 SUWANNEE	1	33	5,007	29.4	95.8	60.0	12,600 HEAVY OIL	9,706 BLS	6.50	63,090	541,222	12.81
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	5,912	24.8	98.2	61.4	13,809 HEAVY OIL	12,560 BLS	6.50	81,638	829,736	14.03
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	12,036	29.0	87.0	50.0	11,452 HEAVY OIL	21,206 BLS	6.50	137,840	1,400,951	11.64
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	110	0.2	80.6	15.6	17,291 LIGHT OIL	328 BLS	5.80	1,902	31,487	29.62
21 AVON PARK	1-2		461				17,013 GAS	7,843 MCF	1.00	7,843	118,867	25.78
22 BARTOW	1-4	219	561	1.2	73.7	85.4	14,098 LIGHT OIL	1,364 BLS	5.80	7,909	133,108	23.73
23 BARTOW	1-4		1,388				14,432 GAS	20,031 MCF	1.00	20,031	227,012	16.36
24 BAYBORO	1-4	232	1,362	0.8	98.3	79.3	14,233 LIGHT OIL	3,342 BLS	5.80	19,385	326,248	23.95
25 DEBARY	1-10	762	3,145	2.4	93.0	95.3	13,581 LIGHT OIL	7,364 BLS	5.80	42,711	709,238	22.55
26 DEBARY	1-10		10,553				13,436 GAS	141,793 MCF	1.00	141,793	1,405,966	13.32
27 HIGGINS	1-4	134	0	0.0	98.3	97.8	0 LIGHT OIL	0 BLS	5.80	0	0	0.00
28 HIGGINS	1-4		1,333				16,928 GAS	22,565 MCF	1.00	22,565	249,497	18.72
29 HINES	1-3	1693	505,568	46.1	80.1	21.8	7,318 GAS	3,699,609 MCF	1.00	3,699,609	36,375,444	7.19
30 HINES	1-3		0				0 LIGHT OIL	0 BLS	5.80	0	0	0.00
31 INT CITY	1-14	1206	3,649	2.6	98.3	69.4	12,621 LIGHT OIL	7,941 BLS	5.80	46,055	761,948	20.88
32 INT CITY	1-14		19,565				12,999 GAS	254,323 MCF	1.00	254,323	2,552,279	13.05
33 RIO PINAR	1	16	12	0.1	88.1	80.6	18,417 LIGHT OIL	38 BLS	5.80	221	3,625	30.21
34 SUWANNEE	1-3	201	1,579	1.1	99.3	81.5	13,557 LIGHT OIL	3,691 BLS	5.80	21,407	352,199	22.31
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	223	35,235	21.2	53.4	81.4	7,863 GAS	277,056 MCF	1.00	277,056	2,951,095	8.38
37 TURNER	1-4	194	457	0.3	96.0	77.7	14,825 LIGHT OIL	1,167 BLS	5.80	6,766	111,456	24.39
38 UNIV OF FLA.	1	41	15,237	59.0	51.8	99.4	9,659 GAS	147,180 MCF	1.00	147,180	1,350,869	8.87
39 OTHER - STARTUP			1,440				10,474 LIGHT OIL	2,600 BLS	5.80	15,082	234,967	16.32
40 OTHER												
41 TOTAL		9756	2,611,869				9,525			24,878,662	102,693,742	3.93

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of May-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER NUC	3	558,105	97.5	97.0	100.5	10,409	NUCLEAR	5,803,329	1.30	5,809,329	2,010,028	0.36
2 ANCLÖTE	1	128,610	34.7	98.8	35.1	11,004	HEAVY OIL	2,177,727	6.50	1,415,226	8,356,541	6.50
3 ANCLÖTE	1	0	0	0	0	0	GAS	0	1.30	0	0	0.00
4 ANCLÖTE	2	84,900	23.3	60.9	38.3	11,011	HEAVY OIL	145,512	6.50	945,830	5,584,880	6.50
5 ANCLÖTE	1	38,715	43.0	51.9	46.8	11,419	HEAVY OIL	68,012	6.50	442,080	2,581,030	6.67
6 BARTOW	2	51,650	55.1	97.1	65.6	11,548	HEAVY OIL	97,997	6.50	636,981	3,718,936	6.45
7 BARTOW	3	84,910	55.6	57.1	57.6	10,334	HEAVY OIL	136,589	6.50	887,829	5,183,481	6.03
8 BARTOW	3	0	0	0	0	0	GAS	0	1.30	0	0	0.00
9 CRYSTAL RIVER	1	187,482	65.5	52.1	69.3	10,483	COAL	78,919	25.30	1,965,463	5,808,354	2.89
10 CRYSTAL RIVER	2	234,468	64.8	87.9	70.8	9,582	COAL	89,869	25.30	2,246,726	6,410,924	2.73
11 CRYSTAL RIVER	4	414,869	77.4	55.7	79.7	9,703	COAL	161,013	25.30	4,025,334	12,308,008	2.97
12 CRYSTAL RIVER	5	717	82.4	57.2	83.5	9,635	COAL	169,344	25.30	4,233,605	12,944,825	2.95
13 SUWANNEE	1	6,739	28.3	55.8	62.3	12,708	HEAVY OIL	13,175	6.50	85,535	386,988	12.89
14 SUWANNEE	1	0	0	0	0	0	GAS	0	1.30	0	0	0.00
15 SUWANNEE	2	6,467	28.0	58.2	64.4	13,511	HEAVY OIL	13,841	6.50	89,965	312,565	14.11
16 SUWANNEE	2	0	0	0	0	0	GAS	0	1.30	0	0	0.00
17 SUWANNEE	3	26,083	43.8	87.0	50.2	11,582	HEAVY OIL	46,475	6.50	302,087	3,984,250	11.75
18 SUWANNEE	3	0	0	0	0	0	GAS	0	1.30	0	0	0.00
19 AVON PARK	1-2	211	9.5	58.5	30.6	17,204	LIGHT OIL	626	5.80	3,630	58,935	27.93
20 AVON PARK	1-2	478	3.1	54.3	100.6	17,377	GAS	8,306	1.00	8,306	112,430	23.52
21 BARTOW	1-4	1,055	3.235	58.3	100.0	14,709	LIGHT OIL	2,876	5.80	15,516	256,217	24.29
22 BARTOW	1-4	3,443	2.5	58.3	100.0	15,227	GAS	49,260	1.00	49,260	423,820	13.10
23 BAYBORO	1-4	5,435	4.6	57.5	108.7	14,473	LIGHT OIL	8,591	5.80	49,830	822,740	23.90
24 DEBARY	1-10	17,587	0.0	58.4	104.0	13,875	LIGHT OIL	13,031	5.80	75,579	1,230,921	22.65
25 DEBARY	1-10	0	0	0	0	0	LIGHT OIL	244,013	1.00	244,013	2,003,157	11.39
26 HIGGINS	1-4	2,529	65.8	56.4	24.2	15,622	GAS	42,038	1.00	42,038	368,908	14.59
27 HINES	1-3	741,131	0	0	0	7,293	GAS	5,405,083	1.00	5,405,083	44,545,615	6.02
28 HINES	1-3	0	0	0	0	0	LIGHT OIL	0	5.80	0	0	0.00
29 IRT CITY	1-14	3,137	5.4	58.3	75.7	14,119	LIGHT OIL	7,636	5.80	44,290	718,621	22.81
30 IRT CITY	1-14	36,455	1.7	88.0	98.8	13,348	GAS	513,288	1.00	513,288	4,196,391	10.92
31 RIO PINAR	1	169	3.3	59.3	99.9	18,527	LIGHT OIL	540	5.80	3,131	50,354	29.80
32 SUWANNEE	1-3	4,018	0	0	0	14,154	LIGHT OIL	9,806	5.80	56,872	917,547	22.84
33 SUWANNEE	1-3	0	0	0	0	0	GAS	0	1.30	0	0	0.00
34 TIGER BAY	1	125,186	79.3	91.1	88.9	7,893	GAS	955,841	1.00	955,841	7,760,404	6.35
35 TURNER	1-4	1,646	1.4	56.0	97.3	15,452	LIGHT OIL	4,412	5.80	25,599	413,363	24.96
36 UNIV OF FLA.	1	25,062	96.2	87.2	98.9	9,891	GAS	247,889	1.00	247,889	1,929,732	7.70
37 OTHER - START UP		1,436				10,703	LIGHT OIL	2,650	5.80	15,365	234,536	16.33
40 OTHER												
41 TOTAL	8,991	3,241,615	9.5.4							30,841,520	135,898,206	4.19

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Jun-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)
1 CRYST RIV NUC	3	769	539,554	94.3	95.9	100.5	10,409 NUCLEAR	5,616,222 MMBTU	1.00	5,616,222	1,943,213	0.36
2 ANCLOTE	1	496	155,624	42.0	98.8	44.0	10,647 HEAVY OIL	254,924 BBLs	6.50	1,657,005	10,597,390	6.81
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	160,177	43.5	99.3	45.3	10,683 HEAVY OIL	263,248 BBLs	6.50	1,711,113	10,943,439	6.83
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	42,578	47.3	91.9	53.2	11,189 HEAVY OIL	73,358 BBLs	6.50	476,829	3,017,921	7.09
7 BARTOW	2	119	61,243	69.2	97.1	72.1	10,947 HEAVY OIL	103,140 BBLs	6.50	670,407	4,243,105	6.93
8 BARTOW	3	204	92,418	60.9	97.1	64.0	10,246 HEAVY OIL	145,676 BBLs	6.50	946,896	5,993,044	6.48
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	190,593	67.6	92.0	72.9	10,391 COAL	75,222 TONS	25.00	1,980,547	5,651,395	2.97
11 CRYSTAL RIVER	2	486	241,034	66.7	88.0	75.3	9,521 COAL	91,794 TONS	25.00	2,294,849	6,548,241	2.72
12 CRYSTAL RIVER	4	720	452,849	84.5	95.7	69.9	9,595 COAL	173,807 TONS	25.00	4,345,166	13,205,011	2.92
13 CRYSTAL RIVER	5	717	468,657	87.9	97.2	92.1	9,543 COAL	178,895 TONS	25.00	4,472,365	13,591,571	2.90
14 SUWANNEE	1	32	12,880	54.1	95.8	66.4	12,574 HEAVY OIL	24,916 BBLs	6.50	161,954	1,639,658	12.73
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	10,974	47.6	98.2	69.8	13,644 HEAVY OIL	23,034 BBLs	6.50	149,724	1,515,746	13.81
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	27,484	46.2	87.0	54.7	11,492 HEAVY OIL	48,590 BBLs	6.50	315,837	3,197,407	11.63
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	155	0.4	98.5	13.0	17,413 LIGHT OIL	465 BBLs	5.80	2,699	43,308	27.94
21 AVON PARK	1-2		1,040				17,463 GAS	18,161 MCF	1.00	18,161	188,621	18.14
22 BARTOW	1-4	187	1,291	4.6	98.1	100.9	14,765 LIGHT OIL	3,286 BBLs	5.80	19,061	311,100	24.10
23 BARTOW	1-4		5,053				15,269 GAS	77,156 MCF	1.00	77,156	641,275	12.69
24 BAYBORO	1-4	184	5,349	3.9	99.3	100.0	14,520 LIGHT OIL	13,391 BBLs	5.80	77,666	1,267,609	23.70
25 DEBARY	1-10	967	12,142	7.7	97.5	106.1	13,970 LIGHT OIL	29,246 BBLs	5.80	169,625	2,730,435	22.49
26 DEBARY	1-10		26,042				13,882 GAS	361,503 MCF	1.00	361,503	2,921,552	11.22
27 HIGGINS	1-4	122	60	3.6	98.3	103.8	17,667 LIGHT OIL	183 BBLs	5.80	1,060	16,868	28.11
28 HIGGINS	1-4		3,215				16,747 GAS	53,842 MCF	1.00	53,842	462,392	14.38
29 HINES	1-3	1,514	800,487	71.1	96.4	25.3	7,249 GAS	5,802,901 MCF	1.00	5,802,901	48,072,832	6.01
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
31 INT CITY	1-14	898	5,935	10.2	91.3	86.1	14,458 LIGHT OIL	14,795 BBLs	5.80	85,811	1,376,039	23.19
32 INT CITY	1-14		61,894				13,370 GAS	827,532 MCF	1.00	827,532	6,645,105	10.74
33 RIO PINAR	1	13	243	2.5	88.1	100.2	18,498 LIGHT OIL	775 BBLs	5.80	4,495	71,439	29.40
34 SUWANNEE	1-3	164	8,038	6.6	99.3	100.0	14,246 LIGHT OIL	19,743 BBLs	5.80	114,507	1,825,687	22.71
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	126,790	82.3	94.2	90.3	7,823 GAS	991,940 MCF	1.00	991,940	8,103,672	6.39
37 TURNER	1-4	154	2,369	2.1	96.0	102.2	15,582 LIGHT OIL	6,364 BBLs	5.80	36,914	589,306	24.88
38 UNIV OF FLA	1	35	24,497	94.1	97.2	100.0	9,885 GAS	241,672 MCF	1.00	241,672	1,899,223	7.75
39 OTHER - START UP			922	-	-	-	10,364 LIGHT OIL	1,648 BBLs	5.80	9,556	144,016	15.62
40 OTHER												
41 TOTAL		8,548	3,541,587				9,514			33,695,015	159,397,520	4.50

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of Jul-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MMWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	558,106	97.5	97.0	100.5	10,409 NUCLEAR	5,809,329 MMBTU	1.00	5,809,329	2,010,028	0.36
2 ANCLOTE	1	498	201,387	54.4	98.8	55.0	10,345 HEAVY OIL	320,513 BBLs	6.50	2,083,335	14,856,040	7.38
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	207,455	56.3	99.3	56.7	10,355 HEAVY OIL	330,825 BBLs	6.50	2,150,380	15,333,988	7.39
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	50,249	55.8	91.9	60.7	10,986 HEAVY OIL	84,926 BBLs	6.50	552,021	3,899,770	7.76
7 BARTOW	2	119	65,923	74.5	97.1	75.1	10,910 HEAVY OIL	110,650 BBLs	6.50	719,223	5,080,974	7.71
8 BARTOW	3	204	104,823	69.1	97.1	70.3	10,178 HEAVY OIL	164,141 BBLs	6.50	1,066,915	7,537,255	7.19
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	214,008	75.9	92.1	79.0	10,288 COAL	88,067 TONS	25.00	2,201,686	6,585,834	3.08
11 CRYSTAL RIVER	2	486	262,027	72.5	87.9	79.2	9,484 COAL	99,406 TONS	25.00	2,485,158	7,433,775	2.84
12 CRYSTAL RIVER	4	720	463,616	86.5	95.7	89.1	9,603 COAL	178,076 TONS	25.00	4,451,909	13,778,706	2.97
13 CRYSTAL RIVER	5	717	482,956	90.5	97.2	91.8	9,547 COAL	184,438 TONS	25.00	4,610,949	14,270,937	2.95
14 SUWANNEE	1	32	15,367	64.5	95.8	67.4	12,519 HEAVY OIL	29,596 BBLs	6.50	192,372	2,101,395	13.67
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	15,772	68.4	98.2	69.6	13,586 HEAVY OIL	32,965 BBLs	6.50	214,274	2,340,643	14.84
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	31,033	52.1	87.0	59.8	11,491 HEAVY OIL	54,431 BBLs	6.50	353,801	3,864,781	12.45
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	245	0.0	98.5	15.8	17,143 LIGHT OIL	724 BBLs	5.80	4,200	57,516	27.56
21 AVON PARK	1-2		1,305				17,358 GAS	22,665 MCF	1.00	22,665	227,887	17.46
22 BARTOW	1-4	187	922	5.0	98.1	101.2	14,714 LIGHT OIL	2,339 BBLs	5.80	13,566	221,812	24.06
23 BARTOW	1-4		6,019				15,251 GAS	91,794 MCF	1.00	91,794	772,656	12.84
24 BAYBORO	1-4	184	5,180	3.8	98.3	100.0	14,482 LIGHT OIL	12,943 BBLs	5.80	75,069	1,227,423	23.70
25 DEBARY	1-10	867	11,950	8.2	97.5	106.8	13,955 LIGHT OIL	28,752 BBLs	5.80	166,764	2,689,270	22.50
26 DEBARY	1-10		28,905				13,832 GAS	401,255 MCF	1.00	401,255	3,309,905	11.45
27 HIGGINS	1-4	122	0	0.0	98.4	102.9	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
28 HIGGINS	1-4		3,766				16,770 GAS	63,156 MCF	1.00	63,156	946,975	14.52
29 HINES	1-3	1,514	885,254	78.6	95.4	28.5	7,196 GAS	6,370,218 MCF	1.00	6,370,218	53,748,904	6.07
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
31 INT CITY	1-14	898	6,261	12.1	91.3	85.6	14,408 LIGHT OIL	15,553 BBLs	5.80	90,208	1,449,192	23.15
32 INT CITY	1-14		74,292				13,389 GAS	993,202 MCF	1.00	993,202	8,122,553	10.93
33 RIO PINAR	1	13	233	2.4	88.0	99.9	18,511 LIGHT OIL	744 BBLs	5.80	4,313	58,672	29.47
34 SUWANNEE	1-3	164	7,958	6.5	99.3	100.1	14,277 LIGHT OIL	19,589 BBLs	5.80	113,616	1,814,811	22.80
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	134,589	87.4	94.2	92.8	7,834 GAS	1,054,331 MCF	1.00	1,054,331	8,801,383	6.54
37 TURNER	1-4	154	1,799	1.6	96.0	101.1	15,392 LIGHT OIL	4,774 BBLs	5.80	27,690	442,863	24.62
38 UNIV OF FLA.	1	35	25,315	97.2	99.9	99.9	9,856 GAS	249,796 MCF	1.00	249,796	2,013,442	7.95
39 OTHER - START UP			814				9,909 LIGHT OIL	1,391 BBLs	5.80	8,066	124,236	15.26
40 OTHER												
41 TOTAL	8,848	3,867,529				9,474				36,641,241	184,743,627	4.78

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Aug-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	558,106	97.5	97.0	100.5	10,409 NUCLEAR	5,809,331 MMBTU	1.00	5,809,331	2,010,029	0.36
2 ANCLOTE	1	408	207,298	55.9	58.8	56.6	10,335 HEAVY OIL	329,602 BBL.S	6.50	2,142,410	15,366,066	7.42
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	209,736	57.0	99.3	57.3	10,376 HEAVY OIL	334,789 BBL.S	6.50	2,176,127	15,628,210	7.45
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	52,521	58.3	91.9	63.5	10,940 HEAVY OIL	88,393 BBL.S	6.50	574,554	4,088,125	7.76
7 BARTOW	2	119	67,528	76.3	97.1	76.9	10,891 HEAVY OIL	113,145 BBL.S	6.50	735,441	5,232,804	7.75
8 BARTOW	3	204	106,155	69.9	97.1	71.2	10,176 HEAVY OIL	165,186 BBL.S	6.50	1,080,211	7,686,026	7.24
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	208,180	73.8	92.2	76.9	10,321 COAL	85,945 TONS	25.00	2,148,617	6,427,091	3.09
11 CRYSTAL RIVER	2	486	257,312	71.2	88.0	77.7	9,497 COAL	97,751 TONS	25.00	2,443,778	7,309,996	2.84
12 CRYSTAL RIVER	4	720	463,312	86.5	95.7	89.0	9,603 COAL	177,975 TONS	25.00	4,449,373	13,649,323	2.95
13 CRYSTAL RIVER	5	717	484,880	90.9	97.2	92.1	9,546 COAL	185,143 TONS	25.00	4,628,575	14,169,060	2.93
14 SUWANNEE	1	32	16,414	68.9	95.8	71.9	12,471 HEAVY OIL	31,492 BBL.S	6.50	204,695	2,234,117	13.61
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	16,701	72.4	98.2	73.7	13,439 HEAVY OIL	34,531 BBL.S	6.50	224,449	2,449,719	14.67
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	33,320	56.0	67.0	64.2	11,346 HEAVY OIL	58,163 BBL.S	6.50	378,057	4,126,254	12.38
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	515	1.3	98.5	20.2	17,278 LIGHT OIL	1,534 BBL.S	5.80	8,890	144,111	27.98
21 AVON PARK	1-2		2,039				17,399 GAS	35,477 MCF	1.00	35,477	333,288	16.35
22 BARTOW	1-4	187	1,356	5.3	98.1	100.8	14,759 LIGHT OIL	3,460 BBL.S	5.80	20,067	330,529	24.38
23 BARTOW	1-4		6,014				15,299 GAS	92,006 MCF	1.00	92,006	765,833	13.07
24 BAYBORO	1-4	184	5,181	3.8	98.3	100.0	14,537 LIGHT OIL	12,985 BBL.S	5.80	75,315	1,240,535	23.94
25 DEBARY	1-10	667	13,532	9.8	97.5	106.8	13,962 LIGHT OIL	32,621 BBL.S	5.80	189,203	3,073,960	22.72
26 DEBARY	1-10		35,085				13,889 GAS	487,299 MCF	1.00	487,299	4,048,915	11.54
27 HIGGINS	1-4	122	100	4.7	98.4	105.2	17,920 LIGHT OIL	309 BBL.S	5.80	1,792	28,785	28.79
28 HIGGINS	1-4		4,138				16,675 GAS	69,003 MCF	1.00	69,003	601,682	14.54
29 HINES	1-3	1,514	879,871	78.1	96.4	26.4	7,199 GAS	6,334,244 MCF	1.00	6,334,244	54,257,581	6.17
30 HINES	1-3		0				0 LIGHT OIL	0 BBL.S	5.80	0	0	0.00
31 INT CITY	1-14	898	7,164	15.1	91.3	86.9	14,451 LIGHT OIL	17,849 BBL.S	5.80	103,527	1,675,656	23.39
32 INT CITY	1-14		93,741				13,395 GAS	1,255,661 MCF	1.00	1,255,661	10,347,887	11.04
33 RIO PINAR	1	13	110	1.1	88.0	100.5	18,462 LIGHT OIL	351 BBL.S	5.80	2,033	32,615	29.65
34 SUWANNEE	1-3	164	7,784	6.4	99.3	100.1	14,278 LIGHT OIL	19,162 BBL.S	5.80	111,139	1,768,659	22.98
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	134,650	87.4	94.2	92.8	7,834 GAS	1,054,909 MCF	1.00	1,054,909	8,937,866	6.84
37 TURNER	1-4	154	2,307	2.0	96.0	98.9	15,773 LIGHT OIL	6,274 BBL.S	5.80	36,369	588,383	25.42
38 UNIV OF FLA.	1	35	25,315	97.2	97.2	99.9	9,868 GAS	249,796 MCF	1.00	249,796	2,044,682	8.08
39 OTHER - START UP			814				9,909 LIGHT OIL	1,391 BBL.S	5.80	8,066	125,209	15.38
40 OTHER												
41 TOTAL		8,648	3,901,180				9,518			37,130,442	190,811,077	4.89

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Sep-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNT	NET CAPACITY (MW)	NET GENERATION (MMWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	538,554	94.3	96.9	100.5	10,409 NUCLEAR	5,616,222 MMBTU	1.00	5,616,222	1,943,213	0.36
2 ANCLOTE	1	498	156,344	42.2	98.8	44.2	10,621 HEAVY OIL	255,469 BBLs	6.50	1,660,547	11,064,559	7.08
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	163,258	44.3	99.3	46.1	10,645 HEAVY OIL	267,369 BBLs	6.50	1,737,898	11,579,904	7.09
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	42,531	47.2	91.9	53.1	11,196 HEAVY OIL	73,256 BBLs	6.50	476,162	3,141,164	7.39
7 BARTOW	2	119	60,112	67.9	97.1	70.7	10,963 HEAVY OIL	101,387 BBLs	6.50	659,016	4,347,423	7.23
8 BARTOW	3	204	90,981	59.9	97.1	83.0	10,253 HEAVY OIL	143,513 BBLs	6.50	932,835	6,153,763	6.76
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	196,936	69.8	91.9	77.7	10,314 COAL	81,247 TONS	25.00	2,031,172	6,075,781	3.09
11 CRYSTAL RIVER	2	486	246,703	68.2	87.9	77.0	9,510 COAL	93,850 TONS	25.00	2,346,250	7,018,264	2.84
12 CRYSTAL RIVER	4	720	441,691	82.5	95.7	87.6	9,617 COAL	169,901 TONS	25.00	4,247,537	13,177,014	2.98
13 CRYSTAL RIVER	5	717	460,335	86.3	97.2	90.4	9,560 COAL	176,036 TONS	25.00	4,490,893	13,652,766	2.97
14 SUWANNEE	1	32	12,709	53.4	95.8	64.2	12,578 HEAVY OIL	24,594 BBLs	6.50	159,858	1,744,746	13.73
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	13,023	55.5	98.2	66.6	13,725 HEAVY OIL	27,499 BBLs	6.50	178,745	1,950,889	14.98
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	27,551	45.3	87.0	54.8	11,491 HEAVY OIL	48,706 BBLs	6.50	316,592	3,455,402	12.54
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	196	0.5	98.5	18.5	17,199 LIGHT OIL	581 BBLs	5.80	3,371	55,102	28.11
21 AVON PARK	1-2		863				17,349 GAS	14,972 MCF	1.00	14,972	164,548	19.07
22 BARTOW	1-4	187	1,200	3.7	98.1	100.6	14,735 LIGHT OIL	3,252 BBLs	5.80	18,861	313,494	24.49
23 BARTOW	1-4		3,877				15,233 GAS	59,059 MCF	1.00	59,059	503,979	13.00
24 BAYBORO	1-4	184	3,670	2.7	98.3	100.0	14,495 LIGHT OIL	9,172 BBLs	5.80	53,197	884,203	24.09
25 DEBARY	1-10	667	7,097	8.0	97.5	109.4	13,938 LIGHT OIL	17,954 BBLs	5.80	98,915	1,621,868	22.85
26 DEBARY	1-10		22,666				13,875 GAS	314,497 MCF	1.00	314,497	2,569,183	11.33
27 HIGGINS	1-4	122	57	3.7	98.3	103.1	17,561 LIGHT OIL	173 BBLs	5.80	1,001	16,230	28.47
28 HIGGINS	1-4		3,277				16,677 GAS	54,552 MCF	1.00	54,552	470,049	14.34
29 HINES	1-3	1,514	800,948	71.1	95.3	25.9	7,272 GAS	5,784,705 MCF	1.00	5,784,705	48,085,833	6.00
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
31 INT CITY	1-14	898	4,723	9.0	91.3	86.6	14,386 LIGHT OIL	11,714 BBLs	5.80	67,943	1,109,896	23.50
32 INT CITY	1-14		55,554				13,359 GAS	742,147 MCF	1.00	742,147	6,009,547	10.82
33 RIO PINAR	1	13	90	0.9	88.1	100.2	18,500 LIGHT OIL	287 BBLs	5.80	1,665	26,961	29.96
34 SUWANNEE	1-3	164	6,694	5.5	99.3	100.2	14,303 LIGHT OIL	16,508 BBLs	5.80	95,744	1,555,255	23.23
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	127,590	82.8	94.2	90.9	7,825 GAS	998,381 MCF	1.00	998,381	8,179,432	6.41
37 TURNER	1-4	154	1,420	1.2	91.0	92.5	15,668 LIGHT OIL	3,836 BBLs	5.80	22,248	361,848	25.48
38 UNIV OF FLA	1	35	24,497	94.1	97.2	100.0	9,865 GAS	241,872 MCF	1.00	241,872	1,905,598	7.78
39 OTHER - START UP			657				10,107 LIGHT OIL	1,483 BBLs	5.80	8,662	135,580	15.82
40 OTHER												
41 TOTAL		8,648	3,517,084				9,481			33,345,419	159,273,588	4.53

Progress Energy Florida
 System Net Generation and Fuel Cost
 Estimated for the Month of: Oct-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	769	558,106	97.5	97.0	100.5	10,409 NUCLEAR	5,808,329 MMBTU	1.00	5,800,329	2,010,026	0.36
2 ANCLOTE	1	498	80,402	24.4	63.7	38.3	10,823 HEAVY OIL	150,527 BBLs	6.50	978,423	7,250,989	8.02
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	133,483	37.1	99.3	44.5	10,617 HEAVY OIL	227,129 BBLs	6.50	1,476,337	10,940,976	8.02
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	41,209	45.8	91.9	49.8	11,297 HEAVY OIL	71,619 BBLs	6.50	465,523	3,419,048	8.30
7 BARTOW	2	119	34,097	38.5	97.1	44.5	11,855 HEAVY OIL	62,187 BBLs	6.50	404,217	2,968,785	8.71
8 BARTOW	3	204	91,756	50.5	97.1	61.5	10,271 HEAVY OIL	144,984 BBLs	6.50	942,398	6,921,472	7.54
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	193,581	58.7	92.0	71.4	10,452 COAL	80,933 TONS	25.00	2,023,330	6,061,487	3.13
11 CRYSTAL RIVER	2	486	243,450	66.5	87.9	72.7	9,569 COAL	92,038 TONS	25.00	2,300,949	6,893,177	2.87
12 CRYSTAL RIVER	4	720	377,785	70.5	83.4	83.6	9,659 COAL	145,959 TONS	25.00	3,648,980	11,224,808	2.97
13 CRYSTAL RIVER	5	717	471,850	88.5	97.2	89.7	9,563 COAL	180,487 TONS	25.00	4,512,171	13,880,113	2.94
14 SUWANNEE	1	32	7,194	30.2	95.8	64.4	12,712 HEAVY OIL	14,070 BBLs	6.50	91,453	594,494	13.62
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	6,762	29.3	98.2	68.0	13,722 HEAVY OIL	14,275 BBLs	6.50	92,789	1,009,022	14.92
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	17,904	30.1	87.0	55.8	11,528 HEAVY OIL	31,754 BBLs	6.50	206,403	2,244,502	12.54
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	181	0.5	98.5	12.7	17,519 LIGHT OIL	547 BBLs	5.80	3,171	52,210	28.85
21 AVON PARK	1-2		1,239				17,295 GAS	21,429 MCF	1.00	21,429	202,980	16.38
22 BARTOW	1-4	187	1,167	4.7	98.1	101.0	14,758 LIGHT OIL	2,969 BBLs	5.80	17,223	288,317	24.71
23 BARTOW	1-4		5,337				15,240 GAS	81,338 MCF	1.00	81,338	632,689	11.85
24 BAYBORO	1-4	184	2,647	1.9	98.3	100.0	14,546 LIGHT OIL	6,539 BBLs	5.80	38,504	644,567	24.35
25 DEBARY	1-10	667	8,559	5.9	89.6	107.1	13,951 LIGHT OIL	20,587 BBLs	5.80	119,407	1,972,109	23.04
26 DEBARY	1-10		20,589				13,877 GAS	285,715 MCF	1.00	285,715	2,197,175	10.67
27 HIGGINS	1-4	122	54	5.3	98.4	105.0	17,815 LIGHT OIL	166 BBLs	5.80	962	15,712	29.10
28 HIGGINS	1-4		4,735				16,579 GAS	78,500 MCF	1.00	78,500	612,333	12.93
29 HINES	1-3	1,514	497,278	44.1	63.0	24.8	7,285 GAS	3,622,553 MCF	1.00	3,622,553	29,532,075	5.94
30 HINES	1-3		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
31 INT CITY	1-14	1,041	7,704	7.1	83.4	75.6	13,633 LIGHT OIL	18,373 BBLs	5.80	108,566	1,753,507	22.76
32 INT CITY	1-14		47,637				13,300 GAS	633,553 MCF	1.00	633,553	4,839,939	10.16
33 RIO PINAR	1	13	66	0.7	88.0	100.5	18,591 LIGHT OIL	212 BBLs	5.80	1,227	20,015	30.33
34 SUWANNEE	1-3	164	8,688	5.5	99.3	100.1	14,275 LIGHT OIL	16,450 BBLs	5.80	95,468	1,562,129	23.36
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	131,229	85.2	94.2	90.4	7,822 GAS	1,026,532 MCF	1.00	1,026,532	7,855,763	5.99
37 TURNER	1-4	154	1,404	1.2	76.1	87.9	15,724 LIGHT OIL	3,806 BBLs	5.80	22,077	361,693	25.76
38 UNIV OF FLA.	1	35	22,047	34.7	84.7	100.0	9,866 GAS	217,510 MCF	1.00	217,510	1,805,065	7.28
39 OTHER - START UP			2,555				10,712 LIGHT OIL	4,719 BBLs	5.80	27,368	431,220	16.88
40 OTHER												
41 TOTAL		3,991	3,022,695				9,691			29,351,405	130,398,397	4.31

SCHEDULE E4

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL. FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	788	550,722	93.9	96.9	100.1	10,228	NUCLEAR	5,633,049	1.00	5,633,049	1,940,035	0.35
2 ANCLOTE	522	60,170	15.5	42.8	37.4	10,754	HEAVY OIL	99,548	6.50	647,080	5,281,176	8.74
3 ANCLOTE	522	111,248	28.6	99.3	37.1	10,793	HEAVY OIL	184,556	6.50	1,199,614	9,753,934	8.77
4 ANCLOTE	123	38,480	43.1	91.9	48.5	11,163	HEAVY OIL	67,771	6.50	440,510	3,552,597	9.00
5 BARTOW	121	23,890	26.5	97.1	44.9	11,698	HEAVY OIL	42,998	6.50	279,485	2,253,915	9.43
6 BARTOW	206	54,954	35.5	97.1	51.3	10,535	HEAVY OIL	89,066	6.50	578,932	4,668,816	8.50
7 BARTOW	383	182,818	64.2	91.9	69.0	10,448	COAL	76,406	25.00	1,910,156	5,722,440	3.13
8 BARTOW	491	108,479	30.0	46.8	86.6	9,652	COAL	42,313	25.00	1,057,831	3,169,047	2.89
9 BARTOW	735	330,621	60.5	79.8	78.0	9,500	COAL	126,821	25.00	3,170,533	9,803,160	2.96
10 CRYSTAL RIVER	732	433,405	79.6	97.2	84.3	9,532	COAL	164,734	25.00	4,118,350	12,729,875	2.94
11 SUWANNEE	33	7,505	30.6	95.8	64.1	12,511	HEAVY OIL	14,446	6.50	93,888	1,013,570	13.51
12 SUWANNEE	32	6,889	29.0	98.2	66.3	13,398	HEAVY OIL	14,433	6.50	93,812	1,012,641	14.68
13 SUWANNEE	81	15,881	26.4	87.0	53.9	11,389	HEAVY OIL	27,826	6.50	180,867	1,952,345	12.29
14 AVON PARK	64	20	0.0	98.5	3.4	17,300	LIGHT OIL	60	5.80	346	5,835	25.68
15 AVON PARK	219	78	1.2	98.1	86.7	14,026	LIGHT OIL	189	5.80	7,808	124,195	27.48
16 BARTOW	1,846	1,846	0.3	98.3	79.5	14,828	GAS	27,372	1.00	1,094	19,058	24.45
17 BARTOW	232	584	2.3	91.9	97.0	13,837	LIGHT OIL	1,448	5.80	8,386	146,167	25.03
18 DEBARY	762	2,272	2.3	91.9	97.0	13,587	GAS	5,408	5.80	31,369	538,720	23.76
19 DEBARY	134	10,958	0.0	98.3	96.6	16,836	GAS	148,888	1.00	148,888	1,575,424	14.39
20 HIGGINS	1,693	1,409	40.5	77.2	22.0	7,251	GAS	23,722	1.00	23,722	276,891	19.65
21 HIGGINS	1,206	3,152	2.9	88.0	68.4	13,037	LIGHT OIL	3,709,216	1.00	3,709,216	39,138,910	7.65
22 HIGGINS	1,206	23,971	0.1	46.9	79.4	18,395	LIGHT OIL	415	5.80	2,399	4,063	31.26
23 HIGGINS	16	1,747	1.2	98.3	81.7	13,752	LIGHT OIL	4,151	5.80	24,077	410,573	23.50
24 HIGGINS	223	46,966	28.3	72.2	84.9	7,854	GAS	368,857	1.00	368,857	4,031,982	8.58
25 HIGGINS	194	222	0.2	72.7	63.9	15,185	LIGHT OIL	581	5.80	3,371	57,553	28.92
26 HIGGINS	41	19,109	62.6	64.8	99.8	9,851	GAS	184,420	1.00	184,420	1,814,462	9.50
27 HIGGINS	-	4,364	-	-	-	10,186	LIGHT OIL	7,873	5.80	44,502	733,468	18.81
28 HIGGINS	9,756	2,564,834	9.524	9.524	9.524	9.524	9.524	24,331,054	115,930,573	4.54	4.54	

SCHEDULE E4

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-06

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVAVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	3	569,658	97.2	97.0	100.1	10,191	NUCLEAR	5,805,387	1.00	5,805,387	2,008,664	0.35
2 ANCLOTE	1	107,588	27.7	98.8	28.0	11,207	HEAVY OIL	185,594	6.50	1,205,779	9,696,468	9.01
3 ANCLOTE	1	0	0	0	0	0	GAS	0	1.00	0	0	0.00
4 ANCLOTE	2	81,330	15.8	99.3	22.0	11,862	HEAVY OIL	111,922	6.50	727,495	5,850,269	9.54
5 ANCLOTE	2	0	0	0	0	0	GAS	0	1.00	0	0	0.00
6 BARTOW	1	35,731	39.0	91.9	42.5	11,353	HEAVY OIL	62,419	6.50	405,659	3,235,253	9.06
7 BARTOW	2	19,473	21.6	97.1	35.6	12,082	HEAVY OIL	36,225	6.50	233,461	1,877,872	9.64
8 BARTOW	3	42,513	27.5	97.1	39.8	10,941	HEAVY OIL	71,557	6.50	465,122	3,706,488	8.73
9 BARTOW	3	0	0	0	0	0	GAS	0	1.00	0	0	0.00
10 CRYSTAL RIVER	1	198,758	69.5	91.9	72.4	10,365	COAL	82,191	25.00	2,054,780	6,147,308	3.10
11 CRYSTAL RIVER	2	234,612	64.1	87.8	73.0	9,469	COAL	88,632	25.00	2,215,811	6,625,096	2.83
12 CRYSTAL RIVER	4	452,553	82.7	95.7	85.2	9,495	COAL	171,721	25.00	4,293,028	13,148,636	2.91
13 CRYSTAL RIVER	5	486,807	85.7	97.2	86.9	9,458	COAL	176,828	25.00	4,415,719	13,525,441	2.90
14 SUWANNEE	1	1,557	8.0	95.8	65.2	12,534	HEAVY OIL	3,774	6.50	24,529	264,285	13.50
15 SUWANNEE	1	0	0	0	0	0	GAS	0	1.00	0	0	0.00
16 SUWANNEE	2	1,641	8.2	98.2	66.7	13,607	HEAVY OIL	4,093	6.50	26,412	284,573	14.66
17 SUWANNEE	2	0	0	0	0	0	GAS	0	1.00	0	0	0.00
18 SUWANNEE	3	7,785	12.9	87.0	51.4	11,448	HEAVY OIL	13,711	6.50	89,124	986,255	12.33
19 SUWANNEE	3	0	0	0	0	0	GAS	0	1.00	0	0	0.00
20 AVON PARK	64	36	0.1	88.5	20.6	16,861	LIGHT OIL	105	5.80	607	10,492	28.15
21 AVON PARK	1-2	106	0.6	98.1	86.2	17,069	GAS	1,803	5.80	1,803	85,694	61.98
22 BARTOW	1-4	189	0.5	98.1	86.2	14,085	LIGHT OIL	459	5.80	2,662	46,747	24.73
23 BARTOW	1-4	701	0.4	98.3	79.3	14,231	LIGHT OIL	10,157	1.00	10,157	141,766	20.22
24 BAYBORO	1-4	679	1.4	97.5	99.9	13,545	LIGHT OIL	1,696	5.80	9,663	168,691	24.99
25 DEBARY	1-10	728	1.4	97.5	99.9	13,545	LIGHT OIL	1,700	5.80	9,881	170,856	23.48
26 DEBARY	1-10	7,037	8.0	96.4	95.3	13,441	GAS	94,587	1.00	94,587	1,008,135	14.34
27 HIGGINS	1-4	431	0.0	96.3	22.2	16,981	GAS	7,319	1.00	7,319	115,923	26.90
28 HIGGINS	1-4	31	0.0	96.3	22.2	7,200	GAS	3,847,235	1.00	3,847,235	38,561,435	7.22
29 HINES	1-3	534,354	42.4	96.3	67.3	13,036	LIGHT OIL	5,065	5.80	29,319	506,496	22.52
30 HINES	1-3	0	0	98.3	67.3	12,923	GAS	184,211	1.00	184,211	1,973,078	13.84
31 INT CITY	1-14	2,249	1.8	88.0	0.0	13,593	LIGHT OIL	2,048	5.80	11,860	204,141	23.36
32 INT CITY	1-14	14,254	0.6	99.3	81.8	13,593	LIGHT OIL	0	5.80	0	0	0.00
33 RIO PINAR	1	16	0.0	94.2	80.9	7,839	GAS	520,256	1.00	520,256	5,230,200	7.88
34 SUWANNEE	1-3	201	0.2	95.3	85.3	14,706	LIGHT OIL	794	5.80	4,603	79,190	25.30
35 SUWANNEE	1-3	874	0.6	97.2	96.9	9,648	GAS	286,046	1.00	286,046	2,649,661	8.94
36 TIGER BAY	1-3	0	0	0	0	11,544	LIGHT OIL	4,914	5.80	28,501	472,821	18.15
37 TURNER	1-4	194	0.2	97.2	96.9	11,544	LIGHT OIL	4,914	5.80	28,501	472,821	18.15
38 UNIV OF FLA	1	41	97.2	97.2	96.9	11,544	LIGHT OIL	4,914	5.80	28,501	472,821	18.15
39 OTHER - START UP		2,469										
40 OTHER												
41 TOTAL		2,859,537								27,013,016	118,766,003	4.15

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January Through December 2006

		Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Subtotal	
HEAVY OIL									
1	PURCHASES:								
2	UNITS	BBL	656,584	563,116	683,170	467,369	739,329	936,887	4,046,457
3	UNIT COST	\$/BBL	46.84	45.57	48.52	39.80	40.94	43.92	44.38
4	AMOUNT	\$	30,756,792	25,662,103	33,149,029	18,599,051	30,270,375	41,147,610	179,584,960
5	BURNED:								
6	UNITS	BBL	656,584	563,116	683,170	467,369	739,329	936,887	4,046,457
7	UNIT COST	\$/BBL	46.84	45.57	48.52	39.80	40.94	43.92	44.38
8	AMOUNT	\$	30,756,792	25,662,103	33,149,029	18,599,051	30,270,375	41,147,610	179,584,960
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	\$/BBL	46.84	45.57	48.52	39.80	40.94	43.92	
12	AMOUNT	\$	51,528,070	50,126,640	53,374,640	43,774,720	45,037,410	48,311,450	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	89,430	17,235	25,494	27,834	49,967	89,896	299,855
15	UNIT COST	\$/BBL	101.70	101.83	100.80	95.72	94.13	93.17	97.26
16	AMOUNT	\$	9,094,802	1,755,036	2,569,639	2,664,276	4,703,234	8,375,807	29,162,794
17	BURNED:								
18	UNITS	BBL	89,430	17,235	25,494	27,834	49,967	89,896	299,855
19	UNIT COST	\$/BBL	101.70	101.83	100.80	95.72	94.13	93.17	97.26
20	AMOUNT	\$	9,094,802	1,755,036	2,569,639	2,664,276	4,703,234	8,375,807	29,162,794
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	\$/BBL	101.70	101.83	100.80	95.72	94.13	93.17	
24	AMOUNT	\$	89,892,630	90,007,637	89,097,120	84,606,908	83,201,607	82,362,963	
COAL									
25	PURCHASES:								
26	UNITS	TON	447,961	403,472	338,441	458,861	498,845	523,717	2,672,296
27	UNIT COST	\$/TON	75.08	74.71	73.93	74.50	74.72	74.46	74.59
28	AMOUNT	\$	33,634,919	30,141,343	25,019,561	34,257,493	37,272,111	38,996,236	199,321,663
29	BURNED:								
30	UNITS	TON	447,961	403,472	338,441	458,861	498,845	523,717	2,672,296
31	UNIT COST	\$/TON	75.08	74.71	73.93	74.50	74.72	74.46	74.59
32	AMOUNT	\$	33,634,905	30,141,330	25,019,560	34,257,492	37,272,111	38,996,218	199,321,616
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	75.08	74.71	73.93	74.50	74.72	74.46	
36	AMOUNT	\$	57,664,896	57,373,440	56,775,091	57,212,467	57,382,502	57,185,664	
GAS									
37	BURNED:								
38	UNITS	MCF	5,810,471	5,179,127	6,204,300	4,570,400	7,465,718	8,374,707	37,604,723
39	UNIT COST	\$/MCF	11.48	11.54	11.62	9.90	8.23	8.23	9.95
40	AMOUNT	\$	66,696,812	59,745,093	72,124,662	45,231,029	61,442,461	68,934,672	374,174,729
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	5,805,388	5,242,537	5,805,388	5,612,411	5,809,329	5,616,222	33,891,273
43	UNIT COST	\$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
44	AMOUNT	\$	2,008,664	1,813,918	2,008,664	1,941,894	2,010,028	1,943,213	11,726,381

Progress Energy Florida

Inventory Analysis

Estimated for the Period of : January Through December 2006

HEAVY OIL		Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total	
1	PURCHASES:								
2	UNITS	BBL	1,128,046	1,156,299	941,793	716,545	540,643	489,166	9,018,949
3	UNIT COST	\$/BBL	48.77	49.15	46.12	49.89	54.51	52.90	47.23
4	AMOUNT	\$	55,014,846	56,831,401	43,437,913	35,749,288	29,468,904	25,878,463	425,965,775
5	BURNED:								
6	UNITS	BBL	1,128,046	1,156,299	941,793	716,545	540,643	489,166	9,018,949
7	UNIT COST	\$/BBL	48.77	49.15	46.12	49.89	54.51	52.90	47.23
8	AMOUNT	\$	55,014,846	56,831,401	43,437,913	35,749,288	29,468,904	25,878,463	425,965,775
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	\$/BBL	48.77	49.15	46.12	49.89	54.51	52.90	
12	AMOUNT	\$	53,647,000	54,064,340	50,734,860	54,880,320	59,957,920	58,193,520	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	86,809	95,936	64,070	74,478	26,634	16,741	664,523
15	UNIT COST	\$/BBL	93.38	94.09	94.90	95.35	98.41	99.19	95.95
16	AMOUNT	\$	8,105,794	9,026,443	6,080,466	7,101,478	2,621,077	1,660,534	63,758,586
17	BURNED:								
18	UNITS	BBL	86,809	95,936	64,070	74,478	26,634	16,741	664,523
19	UNIT COST	\$/BBL	93.38	94.09	94.90	95.35	98.41	99.19	95.95
20	AMOUNT	\$	8,105,794	9,026,443	6,080,466	7,101,478	2,621,077	1,660,534	63,758,586
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	\$/BBL	93.38	94.09	94.90	95.35	98.41	99.19	
24	AMOUNT	\$	82,538,582	83,166,151	83,882,110	84,279,865	86,984,599	87,674,041	
COAL									
25	PURCHASES:								
26	UNITS	TON	549,988	546,814	521,034	409,417	410,276	519,174	5,718,998
27	UNIT COST	\$/TON	76.49	76.05	76.62	76.21	76.59	75.99	75.51
28	AMOUNT	\$	42,069,240	41,585,457	39,923,820	38,059,586	31,421,511	39,451,477	431,832,761
29	BURNED:								
30	UNITS	TON	549,988	546,814	521,034	499,417	410,276	519,174	5,718,998
31	UNIT COST	\$/TON	76.49	76.05	76.62	76.21	76.59	75.99	75.51
32	AMOUNT	\$	42,069,253	41,585,471	39,923,826	38,059,584	31,421,523	39,451,451	431,832,723
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	76.49	76.05	76.62	76.21	76.59	75.99	
36	AMOUNT	\$	58,745,242	58,406,784	58,847,386	58,527,744	58,818,432	58,359,552	
GAS									
37	BURNED:								
38	UNITS	MCF	9,246,417	9,576,395	8,210,085	5,967,130	4,772,479	4,951,614	80,330,843
39	UNIT COST	\$/MCF	8.39	8.49	8.27	7.96	10.58	10.05	9.32
40	AMOUNT	\$	77,543,706	81,357,733	67,888,170	47,478,019	50,470,035	49,766,892	748,679,284
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	5,809,329	5,809,331	5,616,222	5,809,329	5,633,049	5,805,387	68,373,920
43	UNIT COST	\$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
44	AMOUNT	\$	2,010,028	2,010,029	1,943,213	2,010,028	1,949,035	2,008,664	23,657,377

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January Through December 2006

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
						Jan-06	ECONSALE			
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	126,330		126,330	5.190	5.190	6,556,799	6,556,799	0
	TOTAL		236,528		236,528	5.469	5.804	12,934,874	13,728,563	793,689
Feb-06	ECONSALE	--	124,381		124,381	5.441	6.111	6,767,963	7,600,472	832,509
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	171,986		171,986	5.056	5.056	8,696,312	8,696,312	0
	TOTAL		296,367		296,367	5.218	5.499	15,464,275	16,296,784	832,509
Mar-06	ECONSALE	--	107,642		107,642	6.168	7.012	6,639,752	7,547,759	908,007
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	166,855		166,855	5.348	5.346	8,920,373	8,920,373	0
	TOTAL		274,497		274,497	5.669	5.999	15,560,125	16,468,132	908,007
Apr-06	ECONSALE	--	69,152		69,152	5.532	6.256	3,825,490	4,326,171	500,681
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	173,320		173,320	4.521	4.521	7,836,593	7,836,593	0
	TOTAL		242,472		242,472	4.810	5.016	11,662,083	12,162,764	500,681
May-06	ECONSALE	--	32,764		32,764	5.883	6.655	1,927,383	2,160,499	253,116
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	181,655		181,655	4.500	4.500	8,175,276	8,175,276	0
	TOTAL		214,419		214,419	4.712	4.830	10,102,661	10,355,777	253,116
Jun-06	ECONSALE	--	26,000		26,000	6.274	7.088	1,631,120	1,842,913	211,793
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	197,229		197,229	4.544	4.544	8,962,582	8,962,582	0
	TOTAL		223,229		223,229	4.746	4.841	10,593,702	10,805,495	211,793

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January Through December 2006

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
						Jul-06	ECONSALE			
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	251,931		251,931	5.342	5.342	13,457,213	13,457,213	0
	TOTAL		285,931		285,931	5.547	5.655	15,860,024	16,167,982	307,958
Aug-06	ECONSALE	--	29,000		29,000	7.243	8.051	2,100,593	2,334,862	234,269
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	284,378		284,378	5.534	5.534	15,738,867	15,738,867	0
	TOTAL		313,378		313,378	5.693	5.767	17,839,460	18,073,729	234,269
Sep-06	ECONSALE	--	36,000		36,000	6.724	7.618	2,420,787	2,742,482	321,695
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	273,957		273,957	5.227	5.227	14,320,327	14,320,327	0
	TOTAL		309,957		309,957	5.401	5.505	16,741,114	17,062,809	321,695
Oct-06	ECONSALE	--	30,000		30,000	6.898	7.834	2,069,345	2,350,322	280,977
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	258,527		258,527	5.581	5.581	14,427,731	14,427,731	0
	TOTAL		288,527		288,527	5.718	5.815	16,497,076	16,778,053	280,977
Nov-06	ECONSALE	--	66,000		66,000	5.942	6.715	3,921,426	4,432,081	510,655
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	228,619		228,619	5.743	5.743	13,126,627	13,126,627	0
	TOTAL		294,619		294,619	5.787	5.960	17,050,053	17,560,708	510,655
Dec-06	ECONSALE	--	94,000		94,000	5.884	6.629	5,530,660	6,231,347	700,687
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	181,658		181,658	5.038	5.038	9,152,488	9,152,488	0
	TOTAL		275,658		275,658	5.327	5.581	14,683,148	15,383,835	700,687
Jan-06	ECONSALE	--	759,138		759,138	6.009	6.780	45,615,405	51,471,441	5,856,036
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-06	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	2,496,445		2,496,445	5.182	5.182	129,373,189	129,373,189	0
	TOTAL		3,255,583		3,255,583	5.375	5.555	174,988,594	180,844,630	5,856,036

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of: January Through December 2006

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8)		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							C/KWH		
							(A) FUEL COST	(B) TOTAL COST	
Jan-06	C P & LIME	--	83,759			83,759	3.200	3.200	2,680,288
	TECO	--	14,818			14,818	4.254	4.254	630,358
	UPS PURCHASE	UPS	296,728			296,728	1.788	1.788	5,305,496
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL			395,305	0	0	395,305	2.180	2.180
Feb-06	C P & LIME	--	74,931			74,931	3.200	3.200	2,397,792
	TECO	--	15,845			15,845	4.254	4.254	674,030
	UPS PURCHASE	UPS	262,180			262,180	1.787	1.787	4,685,157
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL			352,956	0	0	352,956	2.198	2.198
Mar-06	C P & LIME	--	83,826			83,826	3.200	3.200	2,682,432
	TECO	--	23,893			23,893	4.254	4.254	1,016,389
	UPS PURCHASE	UPS	297,430			297,430	1.781	1.781	5,297,227
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL			405,149	0	0	405,149	2.220	2.220
Apr-06	C P & LIME	--	81,237			81,237	3.200	3.200	2,599,584
	TECO	--	22,270			22,270	4.254	4.254	947,382
	UPS PURCHASE	UPS	292,125			292,125	1.788	1.788	5,223,192
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL			395,632	0	0	395,632	2.217	2.217
May-06	C P & LIME	--	83,993			83,983	3.200	3.200	2,687,456
	TECO	--	28,418			28,418	4.254	4.254	1,208,908
	UPS PURCHASE	UPS	292,278			292,278	1.788	1.788	5,225,932
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL			404,679	0	0	404,679	2.254	2.254
Jun-06	C P & LIME	--	81,396			81,396	3.200	3.200	2,604,672
	TECO	--	29,675			29,675	4.254	4.254	1,262,374
	UPS PURCHASE	UPS	298,080			298,080	1.788	1.788	5,329,670
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	10,737			10,737	11.810	11.810	1,268,007
	TOTAL			419,888	0	0	409,151	2.558	2.558

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of: January Through December 2006

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8)		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							C/KWH		
							(A) FUEL COST	(B) TOTAL COST	
Jul-06	C P & LIME	--	84,189			84,189	3.200	3.200	2,694,048
	TECO	--	36,214			36,214	4.254	4.254	1,540,558
	UPS PURCHASE	UPS	308,016			308,016	1.789	1.789	5,510,409
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	5,962			5,962	11.905	11.905	709,777
TOTAL			434,381	0	0	434,381	2.407	2.407	10,454,792
Aug-06	C P & LIME	--	84,189			84,189	3.200	3.200	2,694,048
	TECO	--	36,485			36,485	4.254	4.254	1,509,544
	UPS PURCHASE	UPS	307,931			307,931	1.790	1.790	5,511,955
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	12,909			12,909	11.993	11.993	1,548,208
TOTAL			440,514	0	0	440,514	2.557	2.557	11,263,755
Sep-06	C P & LIME	--	81,396			81,396	3.200	3.200	2,604,672
	TECO	--	32,927			32,927	4.254	4.254	1,400,722
	UPS PURCHASE	UPS	297,164			297,164	1.790	1.790	5,319,215
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	4,766			4,766	12.009	12.009	572,600
TOTAL			416,255	0	0	416,255	2.378	2.378	9,897,209
Oct-06	C P & LIME	--	84,189			84,189	3.200	3.200	2,694,048
	TECO	--	29,235			29,235	4.254	4.254	1,243,654
	UPS PURCHASE	UPS	306,817			306,817	1.792	1.792	5,498,167
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
TOTAL			420,241	0	0	420,241	2.245	2.245	9,435,869
Nov-06	C P & LIME	--	81,396			81,396	3.200	3.200	2,604,672
	TECO	--	25,493			25,493	4.254	4.254	1,084,455
	UPS PURCHASE	UPS	296,721			296,721	1.795	1.795	5,326,131
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
TOTAL			403,610	0	0	403,610	2.234	2.234	9,015,258
Dec-06	C P & LIME	--	84,189			84,189	3.200	3.200	2,694,048
	TECO	--	27,951			27,951	4.254	4.254	1,189,053
	UPS PURCHASE	UPS	306,697			306,697	1.795	1.795	5,505,205
	SHADY HILLS	--	8,078			8,078	11.687	11.687	944,061
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
TOTAL			426,915	0	0	426,915	2.420	2.420	10,332,367
Jan-06 THRU	C P & LIME	--	988,680			988,680	3.200	3.200	31,637,760
	TECO	--	322,224			322,224	4.254	4.254	13,707,427
Dec-06	UPS PURCHASE	UPS	3,562,167			3,562,167	1.789	1.789	63,737,756
	SHADY HILLS	--	8,078			8,078	11.687	11.687	944,061
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	34,376			34,376	11.923	11.923	4,098,592
TOTAL			4,915,525	0	0	4,881,149	2.338	2.338	114,125,596

Progress Energy Florida
Energy Payments to Qualifying Facilities
Estimated for the Period of : January Through December 2006

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (B)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-06	QUAL. FACILITIES	COGEN	410,267			410,267	3.043	7.108	12,485,055
Feb-06	QUAL. FACILITIES	COGEN	363,293			363,293	3.031	7.096	11,013,061
Mar-06	QUAL. FACILITIES	COGEN	399,846			399,846	3.092	7.157	12,363,401
Apr-06	QUAL. FACILITIES	COGEN	366,128			366,128	3.085	7.150	11,296,628
May-06	QUAL. FACILITIES	COGEN	392,918			392,918	3.107	7.172	12,209,174
Jun-06	QUAL. FACILITIES	COGEN	388,229			388,229	3.169	7.234	12,303,503
Jul-06	QUAL. FACILITIES	COGEN	401,640			401,640	3.183	7.248	12,783,888
Aug-06	QUAL. FACILITIES	COGEN	401,341			401,341	3.190	7.254	12,800,779
Sep-06	QUAL. FACILITIES	COGEN	373,491			373,491	3.152	7.217	11,771,084
Oct-06	QUAL. FACILITIES	COGEN	375,705			375,705	3.129	7.194	11,755,596
Nov-06	QUAL. FACILITIES	COGEN	387,164			387,164	3.105	7.170	12,023,155
Dec-06	QUAL. FACILITIES	COGEN	402,980			402,980	3.101	7.166	12,495,946
TOTAL	QUAL. FACILITIES	COGEN	4,663,000			4,663,000	3.118	7.181	145,301,280

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January Through December 2006

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COS		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-06	ECONPURCH	--	40,000	7.488	7.488	2,995,040	9.359	3,743,695	748,655
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			40,000	7.488	7.488	2,995,040	9.359	3,743,695	748,655
Feb-06	ECONPURCH	--	20,000	5.226	5.226	1,045,280	6.533	1,306,641	261,361
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			20,000	5.226	5.226	1,045,280	6.533	1,306,641	261,361
Mar-06	ECONPURCH	--	24,000	5.460	5.460	1,310,487	6.826	1,638,142	327,655
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			24,000	5.460	5.460	1,310,487	6.826	1,638,142	327,655
Apr-06	ECONPURCH	--	30,000	5.239	5.239	1,571,676	6.549	1,964,758	393,082
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			30,000	5.239	5.239	1,571,676	6.549	1,964,758	393,082
May-06	ECONPURCH	--	99,100	5.206	5.206	5,158,978	6.507	6,448,394	1,289,416
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			99,100	5.206	5.206	5,158,978	6.507	6,448,394	1,289,416
Jun-06	ECONPURCH	--	85,000	5.571	5.571	4,735,146	6.963	5,918,794	1,183,648
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			85,000	5.571	5.571	4,735,146	6.963	5,918,794	1,183,648

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January Through December 2006

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-06	ECONPURCH	--	111,100	8.555	8.555	9,504,847	10.695	11,881,692	2,376,845
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			111,100	8.555	8.555	9,504,847	10.695	11,881,692	2,376,845
Aug-06	ECONPURCH	--	98,000	8.873	8.873	8,695,345	11.091	10,868,776	2,173,431
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			98,000	8.873	8.873	8,695,345	11.091	10,868,776	2,173,431
Sep-06	ECONPURCH	--	100,000	8.281	8.281	8,281,200	10.351	10,350,945	2,069,745
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			100,000	8.281	8.281	8,281,200	10.351	10,350,945	2,069,745
Oct-06	ECONPURCH	--	102,000	7.361	7.361	7,508,475	9.201	9,385,470	1,876,995
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			102,000	7.361	7.361	7,508,475	9.201	9,385,470	1,876,995
Nov-06	ECONPURCH	--	38,000	7.077	7.077	2,689,412	8.847	3,361,825	672,413
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			38,000	7.077	7.077	2,689,412	8.847	3,361,825	672,413
Dec-06	ECONPURCH	--	30,000	7.151	7.151	2,145,225	8.939	2,681,625	536,400
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			30,000	7.151	7.151	2,145,225	8.939	2,681,625	536,400
Jan-06	ECONPURCH	--	777,200	7.159	7.159	55,641,111	8,948.888	69,550,757	13,909,646
THRU	OTHER	--	0	0.000	0.000	0	0.000	0	0
Dec-06	OTHER	--	0	0.000	0.000	0	0.000	0	0
TOTAL			777,200	7.159	7.159	55,641,111	8.949	69,550,757	13,909,646

Progress Energy Florida
 Fuel and Purchased Power Cost Recovery Clause
 Estimated for the Period of : January Through December 2006

	Actual	Proposed	Difference	
	Jan 05 - Dec 05 (\$/1000 KWH)	Jan 06 - Dec 06 (\$/1000 KWH)	From Current \$	%
Base Rate	\$41.18	\$41.18	\$0.00	0.00%
Fuel Cost Recovery	39.18	48.52	9.34	23.84%
Capacity Cost Recovery	8.75	10.01	1.26	14.40%
Energy Conservation Cost Recovery	1.69	1.69 *	0.00	0.00%
Environmental Cost Recovery	1.27	0.62	(0.65)	-51.18%
Storm Cost Recovery Surcharge	3.27	3.58	0.31	9.48%
Subtotal	95.34	105.60	10.26	10.76%
Gross Receipts Tax	2.44	2.71	0.27	11.07%
Total	\$97.78	\$108.31	\$10.53	10.77%

*2006 rate is preliminary.

Progress Energy Florida
Generating System Comparative Data by Fuel Type

	2003 Actual	2004 Actual	2005 Est/Act Filing	2006 Projection	2004 vs. 2003	2005 vs. 2004	2006 vs. 2005
FUEL COST OF SYSTEM NET GENERATION (\$)							
HEAVY OIL	268,137,027	309,553,409	349,033,691	425,965,775	7.4%	12.8%	22.0%
LIGHT OIL	38,637,993	47,863,097	63,760,154	63,758,586	23.9%	33.2%	0.0%
COAL	366,546,748	330,582,480	399,952,977	431,832,723	-9.8%	21.0%	8.0%
GAS	330,111,281	416,244,073	604,518,975	748,679,284	26.1%	45.2%	23.8%
NUCLEAR	22,051,793	24,302,945	23,040,768	23,657,377	10.2%	-5.2%	2.7%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL \$	1,045,484,842	1,128,546,004	1,440,306,566	1,693,893,744	7.9%	27.6%	17.6%
SYSTEM NET GENERATION (MWH)							
HEAVY OIL	6,714,920	6,889,790	6,097,523	5,389,913	2.6%	-11.5%	-11.6%
LIGHT OIL	475,748	450,819	386,336	277,691	-5.2%	-14.3%	-28.1%
COAL	16,111,850	15,064,098	15,769,626	14,740,143	-6.5%	4.7%	-6.5%
GAS	6,152,306	7,514,568	8,601,708	10,196,325	22.1%	14.5%	18.5%
NUCLEAR	6,038,641	6,703,023	6,149,308	6,636,378	11.0%	-8.3%	7.9%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL MWH	35,493,465	36,622,298	37,004,501	37,240,450	3.2%	1.0%	0.6%
UNITS OF FUEL BURNED							
HEAVY OIL BBL	10,616,486	10,616,486	9,750,143	9,018,949	0.0%	-8.2%	-7.5%
LIGHT OIL BBL	1,072,389	1,018,518	907,122	664,523	-5.0%	-10.9%	-26.7%
COAL TON	6,227,491	5,894,776	6,157,223	5,718,998	-5.3%	4.5%	-7.1%
GAS MCF	52,533,466	62,985,454	69,287,500	80,330,843	19.9%	10.0%	15.9%
NUCLEAR MMBTU	61,900,670	68,741,651	63,288,860	68,373,920	11.1%	-7.9%	8.0%
OTHER BBL	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)							
HEAVY OIL	69,926,030	71,093,187	63,984,680	58,823,171	1.7%	-10.0%	-8.4%
LIGHT OIL	6,213,447	5,918,071	5,258,618	3,854,233	-4.8%	-11.1%	-26.7%
COAL	155,007,595	145,544,745	152,272,986	142,974,941	-6.1%	4.6%	-6.1%
GAS	54,794,309	64,978,769	70,311,329	80,330,843	18.6%	8.2%	14.3%
NUCLEAR	61,900,670	68,741,651	63,288,860	68,373,920	11.1%	-7.9%	8.0%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL MMBTU	347,842,051	356,276,423	355,116,473	354,157,108	2.4%	-0.3%	-0.3%
GENERATION MIX (% MWH)							
HEAVY OIL	18.92%	18.81%	16.48%	14.47%	-0.5%	-12.2%	-12.1%
LIGHT OIL	1.34%	1.23%	1.04%	0.75%	-7.5%	-16.2%	-28.7%
COAL	45.39%	41.13%	42.62%	39.58%	-9.5%	3.6%	-7.0%
GAS	17.33%	20.52%	23.25%	27.38%	18.5%	13.2%	17.6%
NUCLEAR	17.01%	18.30%	16.62%	17.82%	7.6%	-9.3%	7.2%
OTHER	0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL %	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT							
HEAVY OIL \$/BBL	27.14	29.16	35.80	47.23	7.4%	22.8%	31.9%
LIGHT OIL \$/BBL	36.03	46.99	70.29	95.95	30.4%	49.6%	36.5%
COAL \$/TON	58.86	56.08	64.96	75.51	-4.7%	15.8%	16.2%
GAS \$/MCF	6.28	6.61	8.72	9.32	5.2%	32.0%	6.8%
NUCLEAR \$/MMBTU	0.36	0.35	0.36	0.35	-0.8%	3.1%	-4.9%
OTHER \$/BBL	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU (\$/MMBTU)							
HEAVY OIL	4.12	4.35	5.46	7.27	5.7%	25.3%	33.2%
LIGHT OIL	6.22	8.09	12.13	16.54	30.1%	49.9%	36.4%
COAL	2.37	2.27	2.63	3.02	-4.0%	15.7%	15.0%
GAS	6.03	6.41	8.60	9.32	6.3%	34.2%	8.4%
NUCLEAR	0.36	0.35	0.36	0.35	-0.6%	2.8%	-4.9%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL \$/MMBTU	3.01	3.17	4.06	4.78	5.4%	28.0%	17.9%
BTU BURNED PER KWH (BTU/KWH)							
HEAVY OIL	10,414	10,319	10,494	10,876	-0.9%	1.7%	3.6%
LIGHT OIL	13,060	13,127	13,612	13,880	0.5%	3.7%	2.0%
COAL	9,621	9,662	9,656	9,700	0.4%	-0.1%	0.5%
GAS	8,906	8,647	8,174	7,878	-2.9%	-5.5%	-3.6%
NUCLEAR	10,251	10,255	10,292	10,303	0.0%	0.4%	0.1%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL BTU/KWH	9,800	9,728	9,597	9,510	-0.7%	-1.4%	-0.9%
GENERATED FUEL COST PER KWH (C/KWH)							
HEAVY OIL	4.29	4.49	5.72	7.90	4.7%	27.4%	38.1%
LIGHT OIL	8.12	10.62	16.50	22.96	30.7%	55.4%	39.1%
COAL	2.28	2.19	2.54	2.93	-3.6%	15.6%	15.5%
GAS	5.37	5.54	7.03	7.34	3.2%	26.9%	4.5%
NUCLEAR	0.37	0.36	0.37	0.36	-0.8%	3.3%	-4.8%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL C/KWH	2.95	3.08	3.89	4.55	4.6%	26.3%	16.9%

CONFIDENTIAL

070001-EI

Docket No. 050001-EI
Progress Energy Florida
Witness: Javier Portuondo
Exhibit No. __ (JP-1R)
REVISED 9/9/05

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

PARTS A - D and SCHEDULES E1-B - E9

Ref 4-26-07 (entire DN)
DECLASSIFIED
CONFIDENTIAL

2 of 2
DOCUMENT NUMBER-DATE

08578 SEP-9 05

FPSC-COMMISSION CLERK

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005**

PART A - SALES FORECAST ASSUMPTIONS

SALES FORECAST ASSUMPTIONS

1. This forecast of customers, sales and peak demand was developed for use in the 2006 budget and 2006 - 2010 five-year Business Plan. This forecast was prepared in mid-2005 and replaces the July 2004 Corporate Forecast of Customers, Energy & Demand.
2. Normal weather conditions are assumed over the forecast horizon using a sales-weighted average of conditions at the St. Petersburg, Orlando and Tallahassee weather stations. For kilowatt-hour sales projections, normal weather is based on a historical thirty-year average of service area weighted billing month degree days. Seasonal peak demand projections are based on a thirty-year historical average of system-weighted temperatures at time of seasonal peak.
3. The population projections produced by the Bureau of Economic and Business Research at the University of Florida as published in "Florida Population Studies Bulletin No. 141 (February 2005) provide the basis for development of the customer forecast. State and national economic assumptions produced by Economy.Com in their national and Florida forecasts (March, 2005) are also incorporated.
4. Within the Progress Energy Florida (PEF) service area, the phosphate mining industry is the dominant sector in the industrial sales class. Four major customers accounted for over 30% of the industrial class MWh sales in 2004. These energy intensive customers mine and process phosphate-based fertilizer products for the global marketplace. Both supply and demand conditions for their products are dictated by global conditions that include, but are not limited to, foreign competition, national/international agricultural industry conditions, exchange-rate fluctuations, and international trade pacts. Load and energy consumption at the PEF-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by the state of these global conditions as well as local conditions. After years of excess mining capacity and weak product pricing power, the industry has consolidated down to fewer players in time to take advantage of better market conditions. A weaker U.S. currency value on the foreign exchange is expected to help the industry in two ways. First, U.S. farm commodities will be more competitive overseas and lead to higher crop production at home. This will result in greater demand for fertilizer products. Second, a weak U.S. dollar results in U.S. fertilizer producers to become more price competitive relative to foreign producers. Going forward, energy consumption is expected to increase slightly. A significant risk to this projection lies in the continued high price of natural gas which is a major factor of production. Operations at several sites in the U.S. have already scaled back or shutdown due to profitability concerns caused by high energy prices. The energy projection for this industry assumes no major reductions or shutdowns of operations in the service territory.
5. PEF supplies load and energy service to wholesale customers on a "full", "partial" and "supplemental" requirement basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their

historical trend. Cities served on this basis include Bartow, Chattahoochee, Mt Dora, Quincy and Williston. Partial requirements (PR) customer load is assumed to reflect the current contractual obligations received by PEF in an annual "declaration letter" as of May 31, 2005. The forecast of energy and demand to PR customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from power marketers any time it is more economical for them to do so. Contracts for PR service included in this forecast are with FMPA, the cities of New Smyrna Beach, Tallahassee and Homestead, and other utilities such as Reedy Creek Utilities.

A significant majority of PEF's wholesale load is served to Seminole Electric Cooperative, Inc. (SECI) under several contracts. PEF's arrangement with SECI is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the PEF control area provides the basis for the level of service needed to be supplemented by PEF. This forecast also incorporates two firm bulk power contracts with SECI. The first is a 300 MW stratified intermediate demand contract starting in June 2006 (150MW) and December 2006 (150MW). The second is a full requirements contract that has been added to the forecast starting in 2010.

6. This forecast assumes that PEF will successfully renew all future franchise agreements but does remove from the retail forecast the load and energy once served to the City of Winter Park
7. This forecast incorporates demand and energy reductions from PEF's dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.
8. Energy and demand reductions from ongoing self-service cogeneration sites are also included in this forecast. PEF will supply the supplemental load of self-service cogeneration customers. While PEF offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.
9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers ends PEF's obligation to serve these customers beyond their contract life. As a result, PEF does not plan for generation resources unless a long-term contract is in place. Current "full requirements" customers are assumed to not renew their contracts with PEF. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date. Deviation from these assumptions can occur as information from the Energy Ventures RCO department indicates that a wholesale customer has limited options in the marketplace to replace PEF capacity more economically.
10. The economic outlook for this forecast was developed early in 2005 as energy prices were hitting record highs around the world. The general consensus was that the U.S. economy, which was growing at a reasonable rate, would not slip into recession due to the higher cost of energy. A described "soft patch" in economic activity was obvious at the time of this forecast development as high gasoline prices had been reducing consumer confidence levels. Short term interest rates, controlled mostly by Federal Reserve Board (FED) policy decisions, have increased

significantly in the last 12 months as hints of inflation have filtered through the reported price indexes. The days of 40-plus year lows in interest rates have ended. The FED had moved to increase rates eight times at this point – no longer seeing the need to stimulate the national economy from the post September 11th weakness that occurred. The national economy had bounced back significantly (except for job growth statistics). Economists were not in complete agreement about where monetary policy would go from here. Most thought that the FED was much closer to ending its "tightening" policy of gradually raising interest rates than those who believed that inflationary fears would require many more rate increases.

Consensus opinion also feels that the economic stimulus supplied by the three federal tax cuts and the refinancing boom had pretty much run their course. Additional stimulus from these two phenomena is not in the cards going forward. One item believed to become a positive factor for future economic momentum is the weaker U.S. currency. Up to this point it had not supplied the punch assumed in the last forecast. This is due to several major U.S. trading partners, mainly China, having their currencies pegged to the Dollar. The Mexican Peso has actually weakened against the Dollar. This has kept the typical advantages of a weaker currency from helping U.S. manufacturers. Also, European economies have not been robust enough to fuel added imports of U.S. products. Going forward, it is expected that economic and political pressures will force the Chinese to de-link their currency and allow it to appreciate in value. This will make American-produced products more competitive with imported Chinese goods around the globe.

The housing sector has continued on an amazing and unprecedented pace. All signs are pointing to an industry that just cannot maintain this level of growth. Long term interest rates (and mortgage rates) have not increased at the same pace as short term rates allowing the momentum to continue. At some point the demand for housing pushed by new household formations must weaken. The demand for second homes could fall as interest rates finally rise. The rapid rise in real estate prices have priced many out of the market and more will fall off as rates rise.

The Florida economy has fared much better than the nation, especially when it comes to job growth. The tourism industry, which has bounced back from the the terrorism fears of 2001, will now have to juggle the impact of high oil prices on the travel industry. One bullet recently dodged was the result from the Pentagon's Base Realignment and Closing Commission which left Florida in good shape.

Growth in energy consumption is directly tied to the levels of economic activity in the State, nation and around the world, but demographic forces play a major role as well. Factors that influence in-migration rates to Florida impact residential customer growth, especially since the difference between births and deaths contribute little to Florida's growing population. Obviously, many factors influence the pace of in-migration to Florida but there is one broad, demographically created influence one can expect during the next few years. The University of Florida's latest population projection (February 2005) shows a return to more normal levels of growth in Florida population as we move into the mid-decade. This is due to economy-related conditions and characteristics of the age cohorts reaching retirement age this decade.

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005**

PART B - FUEL PRICE FORECAST ASSUMPTIONS

FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications and market conditions during 2005 and 2006.

PEF Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from PIRA Energy Group forecasts and current observed market information.

The oil prices listed on Part C do not include transportation costs to individual plant locations.

B. Coal

Coal price projections are provided by Progress Fuels Corporation (PFC) and represent an estimate of the price to Progress Energy Florida (PEF) for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which PFC has, or expects to have, in place during 2005 and 2006. PFC's current contracts cover PEF's projected burns for 2005 through 2006. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and, 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

C. Natural Gas

The natural gas price forecast is based on the expectation of average normal weather conditions and a steady trend in supply and demand. Prices are based on expected contract structures and spot market purchases for 2005 and 2006. Gas supply prices were derived from PIRA Energy Group forecasts and current observed market information.

Transportation costs for Florida Gas Transmission and Gulfstream pipeline firm transportation services are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

The natural gas prices listed on Part C do not include transportation costs to individual plant locations.

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005**

PART C - FUEL PRICE FORECAST

**FUEL PRICE FORECAST
#6 Oil**

Month	1.0%		1.5%		2.5%	
	\$/barrel (1)	\$/mmbtu	\$/barrel (1)	\$/mmbtu	\$/barrel (1)	\$/mmbtu
Aug 2005	40.43	6.22	39.46	6.07	37.57	5.78
Sep 2005	49.86	7.67	48.75	7.50	46.87	7.21
Oct 2005	52.52	8.08	51.29	7.89	49.01	7.54
Nov 2005	54.02	8.31	52.46	8.07	49.66	7.64
Dec 2005	54.41	8.37	52.59	8.09	49.27	7.58

Transportation costs are not included in #6 oil prices.
(1) 6.5 mmbtu/bbl

**FUEL PRICE FORECAST
#2 Oil**

Month	\$/barrel (2)	cents/gallon (2)	\$/mmbtu
Aug 2005	67.92	161.71	11.71
Sep 2005	87.35	207.97	15.06
Oct 2005	88.45	210.60	15.25
Nov 2005	94.13	224.13	16.23
Dec 2005	94.89	225.92	16.36

Transportation costs are not included in #2 oil prices.
(2) 5.8 mmbtu/bbl & 42 gal/bbl

**FUEL PRICE FORECAST
Natural Gas**

Month	\$/mmbtu
Aug 2005	8.57
Sep 2005	8.54
Oct 2005	8.94
Nov 2005	10.57
Dec 2005	10.12

Transportation costs are not included in natural gas prices.

**FUEL PRICE FORECAST
Coal**

Month	Crystal River 1 & 2			Crystal River 4 & 5		
	btu/lb	\$/ton	\$/mmbtu	btu/lb	\$/ton	\$/mmbtu
Aug 2005	12,500	73.22	2.929	12,500	65.34	2.614
Sep 2005	12,500	72.58	2.903	12,500	64.76	2.590
Oct 2005	12,500	73.05	2.922	12,500	65.51	2.620
Nov 2005	12,500	72.97	2.919	12,500	65.37	2.615
Dec 2005	12,500	72.61	2.904	12,500	64.78	2.591

Transportation costs are included in coal prices.

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005**

PART D - CAPACITY COST RECOVERY CALCULATIONS

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ESTIMATED AUG	ESTIMATED SEP	ESTIMATED OCT	ESTIMATED NOV	ESTIMATED DEC	TOTAL
Base Production Level Capacity Charges:													
1	532,270	503,710	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	6,074,780
2	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	29,228,940
3	282,020	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	2,892,990
4	525,900	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	6,055,050
5	(41,486)	0	0	0	0	9,828	15,228	17,000	17,000	17,000	17,000	17,000	85,591
6	499,035	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	5,696,700
7	2,672,818	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	30,553,847
8	634,857	728,788	720,896	710,593	693,656	684,376	664,209	942,130	942,130	942,130	942,130	942,130	8,548,125
9	2,276,516	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	26,113,495
10	1,391,406	1,657,639	1,655,942	1,653,362	1,591,172	1,419,901	1,540,701	1,934,619	1,934,619	1,934,619	1,934,619	1,934,619	20,583,218
11	0	0	0	0	0	0	0	0	0	0	0	0	0
12	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	3,157,922	38,228,368
13	900,220	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	852,380	10,276,400
14	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	24,462,300
15	4,265,565	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	44,363,148
16	41,782	44,631	45,441	48,358	48,358	41,430	37,160	48,358	48,358	48,358	48,358	48,358	546,447
17	959,907	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,770,313
18	4,077,384	4,693,927	4,135,988	3,898,847	4,257,418	4,439,656	4,439,656	4,411,000	4,369,000	4,333,000	4,371,000	4,369,000	51,730,380
19	33,528	332,951	447,290	521,341	104,498	210,559	1,262,410		1,649,033	1,649,033			6,219,642
20	27,001,379	26,790,377	26,349,278	25,876,122	26,249,341	28,308,861	27,304,151	26,996,728	26,644,728	28,267,761	26,656,728	28,303,761	322,549,734
21	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%
22	25,910,193	25,707,242	25,283,977	24,925,907	25,188,080	25,245,213	26,200,244	25,617,379	25,667,482	27,124,895	25,576,996	27,169,439	308,509,049
Intermediate Production Level Capacity Charges:													
23	659,767	659,767	659,767	659,767	659,767	659,767	659,767	748,034	748,034	748,034	748,034	748,034	8,358,539
24	(4,195)	(8,815)	(9,221)	(9,088)	(9,357)	(9,217)	(9,357)	(9,026)	(9,026)	(9,026)	(9,026)	(9,026)	(104,378)
25	656,572	650,952	650,546	650,681	650,410	650,550	650,410	739,008	739,008	739,008	739,008	739,008	8,754,161
26	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%
27	567,555	563,555	563,204	563,321	563,086	563,207	563,086	639,789	639,789	639,789	639,789	639,789	7,145,858
Peaking Production Level Capacity Charges:													
28	12,500	11,593	13,407	12,634	12,366	12,634	12,366	12,500	12,500	12,500	12,500	12,500	150,000
29	190,900	100,000	0	0	0	0	0	0	0	0	0	0	250,000
30	797,900	797,900	0	0	0	0	0	0	0	0	0	0	1,595,800
31	0	0	0	0	0	900,000	900,000	900,000	900,000	0	0	0	3,600,000
32	0	0	0	0	0	0	0	0	0	0	0	1,357,930	1,357,930
33	960,400	909,493	13,407	12,634	12,366	912,634	912,366	912,500	912,500	12,500	12,500	1,370,430	6,853,730
34	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%
35	718,093	678,136	9,997	9,420	9,226	680,478	680,278	680,378	680,378	9,320	9,320	1,021,820	5,194,840
Other Capacity Charges:													
36	(99,751)	(38,389)	(58,286)	(6,183)	(6,694)	(18,889)	(2,981)	(22,366)	(27,531)	(23,229)	(50,846)	(72,288)	(427,399)
37	27,094,090	26,910,544	25,600,812	25,480,465	25,763,668	26,470,009	27,440,627	26,915,178	26,990,118	27,790,775	26,177,280	28,746,781	321,412,448
38	23,483,930	21,723,897	20,883,492	21,532,671	21,659,506	25,018,878	30,557,792	30,498,642	29,940,667	27,149,519	23,238,687	22,690,166	299,381,966
39	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	946,517	7,661,393
40	24,429,547	22,670,414	21,835,009	22,479,188	22,606,023	26,965,366	31,504,509	31,445,159	30,887,204	28,098,038	24,185,204	19,939,872	367,643,359
True-Up Provision													
41	(2,864,543)	(4,240,130)	(3,965,903)	(3,011,277)	(3,147,665)	495,366	4,063,682	4,529,981	4,027,086	345,261	(1,392,056)	(8,808,910)	(14,369,098)
42	11,811	3,158	(8,085)	(19,250)	(30,406)	(37,934)	(36,476)	(27,231)	(18,010)	(14,602)	(19,581)	(32,187)	(228,762)
43	(2,652,732)	(6,899,704)	(10,863,892)	(13,884,219)	(17,072,290)	(18,614,838)	(12,587,632)	(8,084,882)	(4,075,806)	(3,745,147)	(5,756,784)	(14,587,880)	(14,587,880)
44	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393
45	(946,517)	(1,893,034)	(2,839,551)	(3,786,068)	(4,732,585)	(5,679,102)	(6,625,619)	(7,572,136)	(8,518,653)	(9,465,170)	(10,411,687)	(7,661,393)	(7,661,393)
46	4,082,144	(1,121,345)	(6,041,850)	(10,018,894)	(14,143,482)	(14,632,547)	(11,551,856)	(7,995,625)	(4,933,066)	(5,548,924)	(6,507,078)	(14,597,860)	(14,597,860)

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDLC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County (BAYCOUNT)	Jan-95	Dec-08	QF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	2.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	32.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-91	Nov-15	QF	Purch	43.08
Orange Cogen. (ORANGECC)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINGOUNT)	Jan-95	Dec-24	QF	Purch	64.75
Polk Power Partners, L.P. (MULDERY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L.P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
U.S. Agri-Chemicals (AGRICHEM)	Jan-97	Dec-06	QF	Purch	5.81
Wheelabrator Ridge Energy, Inc. (RIDGEEN)	Aug-94	Dec-23	QF	Purch	39.80
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
Schedule H Capacity - New Smyrna Beach	Nov-95	(2)	Other	Sale	1.00
Schedule H Capacity - Tallahassee	May-04	Jan-04	Other	Sale	38.00
Chattahoochee	Oct-02	Oct-12	Other	Purch	5.25
Reedy Creek	Dec-03	Feb-05	Other	Purch	(1)
Vandolah (Reliant Energy Services)	Dec-04	Feb-05	Other	Purch	155.00
The Energy Authority	Jan-05	Sep-05	Other	Purch	200.00
Central Power & Lime	Dec-05	Dec-10	Other	Purch	125.00

NSB

(1) Reedy Creek - 20 MW in January 2005 and 20 MW in February 2005.
 (2) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

**ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005**

SCHEDULES E1-B THROUGH E9

Progress Energy Florida
 Calculation of Estimated True-Up
 Actual/Estimated for the Period of: January Through December 2005

DESCRIPTION	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated	Estimated	Estimated	TOTAL PERIOD
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
REVENUE													
1 Jurisdictional MWH Sales	3,029,290	2,817,495	2,720,300	2,829,554	2,834,359	3,367,358	3,915,031	3,954,161	3,681,622	3,519,946	3,012,905	2,941,799	36,824,010
2 Jurisdictional Fuel Factor (Pre-Tax)	3.877	3.886	3.882	3.890	3.904	3.900	3.902	3.910	3.910	3.910	3.910	3.910	3.910
3 Total Jurisdictional Fuel Revenue	117,456,065	109,492,306	105,807,419	110,087,310	110,663,960	131,331,315	152,755,351	154,590,574	151,762,432	137,614,647	117,791,540	115,011,212	1,514,144,131
4 Less: True-Up Provision	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(76,802,024)
5 Less: GP/IF Provision	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,307)	(2,139,695)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	110,877,588	102,913,829	99,028,942	103,488,833	104,085,483	124,752,838	146,176,874	148,012,097	145,183,955	131,036,170	111,213,063	108,432,736	1,435,202,412
FUEL EXPENSE													
8 Total Cost of Generated Power	89,019,275	74,131,090	98,360,488	87,305,086	105,377,104	122,734,133	179,674,790	182,326,846	156,710,690	138,965,395	135,150,867	114,989,542	1,484,745,305
9 Total Cost of Purchased Power	22,532,030	19,075,422	19,595,769	21,850,381	19,432,339	30,672,945	51,218,232	34,560,821	30,466,505	27,644,150	21,843,096	23,923,076	322,834,737
10 Total Cost of Power Sales	(9,474,645)	(8,083,969)	(9,245,042)	(7,759,188)	(7,318,097)	(7,007,589)	(5,294,835)	(8,843,142)	(9,301,422)	(10,435,034)	(10,542,988)	(8,978,085)	(102,284,015)
11 Total Fuel and Net Power	102,076,660	85,122,543	108,711,215	101,398,279	117,491,347	146,399,489	225,598,186	206,044,525	177,895,773	156,174,511	146,450,965	129,934,534	1,705,296,027
12 Jurisdictional Percentage	94.78%	93.75%	93.62%	91.25%	93.78%	94.84%	94.01%	94.09%	93.84%	93.58%	92.91%	93.26%	93.70%
13 Jurisdictional Loss Multiplier	1.00097	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
14 Jurisdictional Fuel Cost	96,842,105	79,937,575	101,986,115	92,715,629	110,411,465	139,132,665	212,523,871	196,154,294	187,282,954	146,459,634	136,349,251	121,427,732	1,601,244,360
COST RECOVERY													
15 Net Fuel Revenue Less Expense	14,035,484	22,946,254	(2,957,172)	10,773,204	(6,325,982)	(14,379,847)	(66,346,997)	(48,142,198)	(22,096,999)	(15,414,464)	(25,136,189)	(12,995,046)	(166,041,952)
16 Interest Provision	(323,580)	(291,584)	(270,109)	(262,751)	(254,818)	(278,060)	(389,393)	(532,335)	(613,950)	(650,138)	(690,663)	(727,927)	(5,285,309)
17 Current Cycle Balance	13,711,904	36,336,574	33,139,292	43,649,745	37,068,945	22,411,037	(44,325,352)	(92,999,885)	(115,712,534)	(131,777,435)	(157,604,287)	(171,327,261)	
18 Plus: Prior Period Balance	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	
19 Plus: Cumulative True-Up Provision	6,400,169	12,800,338	19,200,507	25,600,676	32,000,845	38,401,014	44,801,183	51,201,352	57,601,521	64,001,690	70,401,859	76,802,028	
20 Total Retail Balance	(150,293,798)	(121,238,959)	(118,086,072)	(101,155,450)	(101,336,081)	(109,593,820)	(169,930,040)	(212,204,404)	(228,517,184)	(238,181,618)	(257,608,299)	(264,931,104)	

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Calculation of Variance – Actual/Estimate versus Original Projection
For the Period of: January Through December 2005

DOLLARS				
	Actual / Estimate	Original Estimate	-----Variance----- Amount	%
1. Fuel Cost of System Net Generation	1,440,306,566	1,429,852,257	10,454,309	0.7
2. Spent Nuclear Fuel Disposal Cost	5,767,583	5,730,430	37,153	0.6
3. Coal Car Investment	0	0	0	0.0
4. Adjustment to Fuel Cost	38,671,157	39,438,402	(767,246)	(1.9)
5. TOTAL COST OF GENERATED POWER	1,484,745,305	1,475,021,089	9,724,216	0.7
6. Energy Cost of P. P. (Excl. Econ & Cogens)	94,931,836	93,896,836	1,035,999	1.1
7. Energy Cost Econ Purch (Broker)	0	0	0	0.0
8. Energy Cost of Econ Purch (Non-Broker)	97,755,250	23,678,334	74,076,916	-
9. Energy Cost of Schedule E Economy Purch	0	0	0	0.0
10. Capacity Cost of Economy Purchases	0	0	0	0.0
11. Payments to Qualifying Facilities	130,147,651	120,730,408	9,417,243	7.8
12. TOTAL COST OF PURCHASED POWER	322,834,737	238,304,578	84,530,159	35.5
13. TOTAL AVAILABLE KWH				
14. Fuel Cost of Economy Sales	0	0	0	0.0
14a. Gain on Economy Sales - 80%	0	0	0	0.0
15. Fuel Cost of Other Power Sales	(21,965,768)	(52,847,025)	30,881,257	(58.4)
15a. Gain on Other Power Sales	(2,741,207)	(6,891,443)	4,150,237	(60.2)
16. Fuel Cost of Unit Power Sales	0	0	0	0.0
16a. Gain on Unit Power Sales	0	0	0	0.0
17. Fuel Cost of Stratified Sales	(77,577,041)	(81,110,043)	3,533,003	(4.4)
18. TOTAL FUEL COST & GAINS ON POWER SALES	(102,284,015)	(140,848,511)	38,564,497	(27.4)
19. Net Inadvertent Interchange				
20. TOTAL FUEL & NET POWER TRANSACTIONS	1,705,296,027	1,572,477,156	132,818,872	8.4
21. Net Unbilled	(5,792,822) *	(1,215,079) *	(4,577,743)	376.7
22. Company Use	4,677,254 *	5,003,200 *	(325,946)	(6.5)
23. T & D Losses	98,426,253 *	91,566,726 *	6,859,527	7.5
24. Adjusted System KWH Sales	1,705,296,027	1,572,477,156	132,818,872	8.4
25. Wholesale KWH Sales (Excl Suppl. Sales)	(107,244,314)	(81,810,023)	(25,434,291)	31.1
26. Jurisdictional KWH Sales	1,598,051,713	1,496,667,133	107,384,581	7.2
27. Jurisd KWH Sales Adj for Line Losses	1,601,244,360	1,496,331,668	104,912,692	7.0
28. Prior Period True-Up **	76,802,026	76,802,024	2	0.0
29. Other	0	0	0	0.0
30. Total Jurisdictional Fuel Cost	1,678,046,386	1,573,133,692	104,912,694	6.7
31. GPIF **	2,139,695	2,139,695	0	0.0

* For Informational Purposes Only

** Based on Jurisdictional Sales

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
1 Fuel Cost of System Net Generation	\$85,910,291	\$70,379,991	\$94,527,394	\$104,818,203	\$119,874,885	\$178,178,268	\$174,443,925	\$152,940,983	\$133,409,497	\$111,121,233	\$114,728,202	\$111,121,233	\$1,443,006,066
1b Adjustment to Fuel Cost	3,167,208	3,254,444	3,281,518	3,285,305	417,240	619,730	529,425	506,425	469,229	88,645	88,645	524,681	5,767,583
2 Fuel Cost of Power Sold	(2,848,123)	(1,271,334)	(2,000,015)	(979,616)	(980,026)	(78,314)	(446,231)	(2,183,819)	(1,663,391)	(3,242,862)	(4,343,873)	(3,965,768)	(21,965,768)
2a Gains on Power Sales	(616,977)	(109,143)	(28,177)	(68,979)	(52,544)	(156,489)	(35,336)	(187,926)	(294,056)	(726,243)	(422,540)	(619,819)	(2,741,207)
2b Fuel Cost of Purchased Power	(9,808,236)	(9,703,292)	(7,113,850)	(9,686,527)	(9,686,527)	(4,763,268)	(9,775,334)	(6,823,896)	(6,345,400)	(6,877,786)	(6,545,391)	(4,054,391)	(77,577,041)
3 Fuel Cost of Purchased Fuel	7,386,218	6,434,328	6,798,697	7,787,190	7,821,109	7,267,174	6,751,946	(2,871,982)	6,816,023	6,816,023	6,588,805	9,003,442	94,931,835
3a Energy Payments to Qualifying Facilities	(2,488,917)	(10,720,492)	(10,888,389)	(2,902,158)	6,356,744	(11,237,915)	(2,679,278)	(11,814,823)	(11,702,177)	(11,982,096)	(11,982,096)	(12,333,091)	(30,147,665)
6 Energy Cost of Economy Purchases	2,656,838	1,929,901	1,638,494	3,181,886	6,709,873	(8,050,027)	(31,264,471)	9,059,623	9,144,079	9,123,950	3,271,166	2,594,543	87,755,258
5 System Total Fuel & Net Power Transactions	102,076,850	85,123,543	108,711,216	117,491,347	146,399,489	225,598,188	208,044,525	177,983,773	156,174,511	146,450,965	129,934,534	1,705,296,027	
6 Jurisdictional % of Total Sales	84.75%	83.15%	83.62%	81.25%	83.79%	84.64%	84.05%	84.05%	83.64%	83.99%	82.91%	83.25%	93.71%
7 Jurisdictional Total Fuel & Net Power Transactions	96,748,258	78,802,384	101,774,440	82,324,105	110,180,385	138,845,278	212,084,855	195,749,064	168,837,393	148,148,107	138,087,591	121,176,946	1,598,042,834
9 Jurisdictional Loss Multiplier	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00209
10 Jurisdictional Total Fuel & Net Power Transactions	96,842,195	79,967,175	101,886,115	82,715,829	110,411,465	139,132,885	212,623,871	196,154,294	167,282,554	148,450,834	129,248,251	121,427,782	1,601,244,360
11 Adjusted System Sales	3,198,155	3,005,308	2,903,598	3,100,914	3,022,485	3,350,428	4,164,378	4,202,543	4,136,705	3,781,245	3,242,849	3,164,236	41,443,026
12 System Cost per kWh Sold	3,1837	2,8324	3,7414	3,2873	3,8873	4,1234	5,4171	4,9504	4,5904	4,1522	4,5151	4,1194	4,1148
13 Jurisdictional Loss Multiplier	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00267
14 Jurisdictional Cost per kWh Sold	3,1988	2,8385	3,7492	3,2873	3,8953	4,1320	5,4283	4,9607	4,6068	4,1606	4,5255	4,1278	4,1233
15 Prior Period True-Up	0.2113	0.2272	0.2353	0.2262	0.1901	0.1635	0.1619	0.1649	0.1618	0.2124	0.2176	0.1849	0.1849
16 Total Jurisdictional Fuel Expenses	3,4681	3,0654	3,9845	3,5078	4,1211	4,3220	5,5918	5,1226	4,6742	4,3426	4,7379	4,3455	4,3022
17 Revenue Tax Multiplier	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18 Recovery Factor Adjusted for Taxes	3,4108	3,0676	3,9873	3,5064	4,1241	4,3251	5,5948	5,1252	4,6774	4,3488	4,7413	4,3486	4,3113
19 CRIF	0.0059	0.0063	0.0066	0.0063	0.0063	0.0063	0.0048	0.0048	0.0046	0.0061	0.0059	0.0061	0.0060
20 Total Recovery Factor (rounded .001)	3,416	3,074	3,994	3,512	4,130	4,330	5,605	5,131	4,682	4,351	4,747	4,355	4,311

Fuel and Purchased Power Cost Through December 2005
 Actual/Estimated for the Period of January Through December 2005

Progress Energy Florida
 Fuel and Purchased Power Cost Through December 2005
 Actual/Estimated for the Period of January Through December 2005

Progress Energy Florida
 Generating System Comparative Data by Fuel Type
 Actual/Estimated for the Period of : August Through December 2005

		Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
FUEL COST OF SYSTEM NET GENERATION (\$)							
1	HEAVY OIL	45,021,951	39,190,843	34,076,263	34,297,534	15,064,589	
2	LIGHT OIL	14,851,003	9,529,610	7,926,114	2,423,770	1,839,562	
3	COAL	37,739,812	36,876,230	37,075,002	36,242,545	34,843,580	
4	GAS	78,710,373	65,205,324	52,463,294	56,437,010	57,364,839	
5	NUCLEAR	2,108,796	2,038,689	1,864,795	325,503	2,008,664	
6	OTHER	0	0	0	0	0	
7	TOTAL	178,431,925	152,840,896	133,405,467	131,726,362	111,121,233	
SYSTEM NET GENERATION (MWH)							
8	HEAVY OIL	783,730	642,920	484,430	476,104	231,033	
9	LIGHT OIL	81,896	41,726	34,837	10,516	8,333	
10	COAL	1,436,885	1,417,645	1,409,293	1,389,762	1,343,867	
11	GAS	970,666	845,424	619,194	638,277	666,708	
12	NUCLEAR	558,106	539,554	493,532	92,313	569,858	
13	OTHER	0	0	0	0	0	
14	TOTAL	3,831,283	3,487,269	3,051,286	2,606,972	2,819,599	
UNITS OF FUEL BURNED							
15	HEAVY OIL	DBL	1,203,148	1,049,880	817,353	782,090	409,053
16	LIGHT OIL	BBL	201,706	102,417	84,377	24,384	18,489
17	COAL	TON	554,464	546,374	544,618	532,740	516,461
18	GAS	MCF	8,417,124	6,904,175	5,204,587	4,952,589	5,086,661
19	NUCLEAR	MMBTU	5,809,329	5,616,223	5,137,177	940,761	5,805,386
20	OTHER	BBL	0	0	0	0	0
BTUS BURNED (MMBTU)							
21	HEAVY OIL	8,210,463	6,822,923	5,312,792	5,083,643	2,684,692	
22	LIGHT OIL	1,169,894	594,021	489,388	141,430	107,293	
23	COAL	13,861,608	13,659,354	13,615,449	13,318,500	12,912,019	
24	GAS	8,417,124	6,904,175	5,204,587	4,952,589	5,086,661	
25	NUCLEAR	5,809,329	5,616,223	5,137,177	940,761	5,805,386	
26	OTHER	0	0	0	0	0	
27	TOTAL	37,468,418	33,696,696	29,759,393	24,436,923	26,576,051	
GENERATION MIX (% MWH)							
28	HEAVY OIL	20.46%	18.44%	16.20%	18.26%	8.19%	
29	LIGHT OIL	2.14%	1.20%	1.14%	0.40%	0.30%	
30	COAL	37.50%	40.65%	46.10%	53.31%	47.66%	
31	GAS	25.34%	24.24%	20.29%	24.48%	23.65%	
32	NUCLEAR	14.57%	15.47%	16.18%	3.54%	20.20%	
33	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	
34	TOTAL	100.00%	100.00%	100.00%	100.00%	100.00%	
FUEL COST PER UNIT							
35	HEAVY OIL	\$/BBL	35.64	37.34	41.59	43.85	36.75
36	LIGHT OIL	\$/BBL	73.83	93.05	93.94	99.40	99.44
37	COAL	\$/TON	66.07	67.49	68.08	68.03	67.46
38	GAS	\$/MCF	9.35	9.44	10.08	11.80	11.28
39	NUCLEAR	\$/MMBTU	0.36	0.36	0.36	0.35	0.35
40	OTHER	\$/BBL	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41	HEAVY OIL	5.48	5.74	6.41	6.75	5.65	
42	LIGHT OIL	12.69	16.04	16.20	17.14	17.15	
43	COAL	2.72	2.70	2.72	2.72	2.70	
44	GAS	9.35	9.44	10.08	11.80	11.28	
45	NUCLEAR	0.36	0.36	0.36	0.35	0.35	
46	OTHER	0.00	0.00	0.00	0.00	0.00	
47	TOTAL	4.76	4.55	4.48	5.39	4.18	
BTU BURNED PER KWH (BTU/KWH)							
48	HEAVY OIL	10,476	10,612	10,745	10,678	11,534	
49	LIGHT OIL	14,285	14,236	14,048	13,449	12,876	
50	COAL	9,647	9,635	9,661	9,583	9,608	
51	GAS	8,671	8,167	8,405	7,759	7,630	
52	NUCLEAR	10,409	10,409	10,409	10,191	10,191	
53	OTHER	0	0	0	0	0	
54	TOTAL	9,780	9,534	9,753	9,374	9,425	
GENERATED FUEL COST PER KWH (C/KWH)							
55	HEAVY OIL	5.74	6.10	6.89	7.20	6.52	
56	LIGHT OIL	18.13	22.84	22.75	23.05	22.08	
57	COAL	2.63	2.60	2.63	2.61	2.59	
58	GAS	8.11	7.71	8.47	9.16	8.60	
59	NUCLEAR	0.36	0.36	0.36	0.35	0.35	
60	OTHER	0.00	0.00	0.00	0.00	0.00	
61	TOTAL	4.66	4.38	4.37	5.05	3.94	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of:

Aug-05

Docket No. 050001-E1
SCHEDULE E4
Amended 9/05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	558,108	97.5	97.0	100.5	10,409 NUCLEAR	5,809,329 MMBTU	1.00	5,809,329	2,108,783	0.35
2 ANCLOTE	1	498	234,430	63.3	98.8	64.0	10,202 HEAVY OIL	367,945 BBLs	6.50	2,391,642	12,609,965	5.38
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	235,601	64.2	99.3	64.7	10,231 HEAVY OIL	372,398 BBLs	6.50	2,420,577	12,762,525	5.39
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	57,805	64.0	91.9	69.6	10,825 HEAVY OIL	95,933 BBLs	6.50	623,568	3,260,257	5.66
7 BARTOW	2	119	70,379	79.5	97.1	80.1	10,858 HEAVY OIL	117,562 BBLs	6.50	764,150	3,995,287	5.68
8 BARTOW	3	204	112,798	74.3	97.1	75.6	10,141 HEAVY OIL	175,978 BBLs	6.50	1,143,856	5,980,544	5.30
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	220,336	78.3	92.0	81.5	10,239 COAL	90,445 TONS	25.00	2,281,129	6,622,763	3.00
11 CRYSTAL RIVER	2	486	267,582	74.0	98.0	82.3	9,449 COAL	101,131 TONS	25.00	2,528,278	7,405,227	2.77
12 CRYSTAL RIVER	4	720	458,176	85.5	95.7	91.7	9,595 COAL	175,857 TONS	25.00	4,396,424	11,490,839	2.51
13 CRYSTAL RIVER	5	717	490,291	91.9	97.2	93.3	9,537 COAL	187,031 TONS	25.00	4,675,779	12,220,923	2.49
14 SUWANNEE	1	32	17,530	73.6	95.8	76.8	12,426 HEAVY OIL	33,512 BBLs	6.50	217,827	1,811,920	9.20
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	17,722	78.8	98.2	78.2	13,296 HEAVY OIL	38,251 BBLs	6.50	235,631	1,743,669	9.84
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	36,585	61.6	87.0	70.6	11,270 HEAVY OIL	63,571 BBLs	6.50	413,214	3,057,784	8.34
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	819	2.1	66.5	18.6	17,364 LIGHT OIL	2,452 BBLs	5.80	14,221	180,185	22.00
21 AVON PARK	1-2		3,595				17,332 GAS	62,310 MCF	1.00	62,310	598,041	16.64
22 BARTOW	1-4	187	3,317	10.6	98.1	100.7	14,778 LIGHT OIL	8,451 BBLs	5.80	49,017	634,297	19.12
23 BARTOW	1-4		11,435				15,257 GAS	174,462 MCF	1.00	174,462	1,583,357	13.85
24 BAYBORO	1-4	184	7,384	5.8	98.3	100.0	14,553 LIGHT OIL	19,782 BBLs	5.80	114,733	1,484,685	18.83
25 DEBARY	1-10	667	34,254	17.0	97.5	102.3	13,957 LIGHT OIL	82,427 BBLs	5.80	478,075	6,081,279	17.75
26 DEBARY	1-10		50,339				13,681 GAS	698,772 MCF	1.00	698,772	6,290,934	12.50
27 HIGGINS	1-4	122	721	10.2	98.4	106.8	17,907 LIGHT OIL	2,228 BBLs	5.80	12,911	181,908	22.46
28 HIGGINS	1-4		8,559				16,411 GAS	140,464 MCF	1.00	140,464	1,284,668	15.01
29 HINES	1-2	998	612,089	82.4	97.0	41.4	7,133 GAS	4,365,910 MCF	1.00	4,365,910	41,950,457	6.85
30 HINES	1-2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
31 INT CITY	1-14	898	14,978	21.0	91.3	85.0	14,426 LIGHT OIL	37,253 BBLs	5.80	216,066	2,735,470	18.29
32 INT CITY	1-14		125,060				13,382 GAS	1,673,526 MCF	1.00	1,673,526	15,008,519	12.00
33 RIO PINAR	1	13	324	3.3	88.0	100.1	18,546 LIGHT OIL	1,036 BBLs	5.80	6,009	75,235	23.22
34 SUWANNEE	1-3	164	13,049	10.7	99.3	99.9	14,235 LIGHT OIL	32,026 BBLs	5.80	185,749	2,334,929	17.89
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	134,274	67.2	94.2	92.5	7,834 GAS	1,051,884 MCF	1.00	1,051,884	9,747,509	7.26
37 TURNER	1-4	154	4,846	4.2	96.0	92.0	15,799 LIGHT OIL	13,201 BBLs	5.80	76,563	963,955	19.89
38 UNIV OF FLA	1	35	25,315	97.2	97.2	99.9	9,868 GAS	249,798 MCF	1.00	249,798	2,248,888	8.88
39 OTHER - START UP		-	1,704	-	-	-	9,712 LIGHT OIL	2,853 BBLs	5.80	16,550	199,061	11.68
40 OTHER												
41 TOTAL		8,332	3,831,283				8,780			37,468,418	174,431,925	4.66

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of:

Sep-05

Docket No. 050001-E1
SCHEDULE E4
Amended 9/05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)
1 CRYST RIV NJC	3	769	539,554	97.4	96.9	100.5	10,409 NUCLEAR	5,616,223 MMBTU	1.00	5,616,223	2,036,689	0.36
2 ANCLOTE	1	498	196,168	54.7	98.8	55.4	10,332 HEAVY OIL	311,822 BBLs	6.50	2,026,844	10,907,956	5.58
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	199,146	55.9	99.3	56.3	10,371 HEAVY OIL	317,735 BBLs	6.50	2,065,279	11,114,804	5.58
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	48,697	55.9	91.9	60.8	10,995 HEAVY OIL	82,376 BBLs	6.50	535,447	2,658,022	5.87
7 BARTOW	2	119	63,787	74.4	97.1	75.1	10,911 HEAVY OIL	107,078 BBLs	6.50	695,992	3,714,953	5.82
8 BARTOW	3	204	74,580	50.8	74.4	67.3	10,211 HEAVY OIL	117,160 BBLs	6.50	761,540	4,064,824	5.45
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	218,185	80.0	92.2	83.2	10,213 COAL	89,130 TONS	25.00	2,228,245	6,468,763	2.96
11 CRYSTAL RIVER	2	486	270,780	77.4	87.9	65.8	9,417 COAL	101,995 TONS	25.00	2,549,884	7,402,505	2.73
12 CRYSTAL RIVER	4	720	455,159	87.8	95.7	90.4	9,590 COAL	174,597 TONS	25.00	4,364,928	11,308,436	2.48
13 CRYSTAL RIVER	5	717	473,521	91.7	97.2	93.0	9,538 COAL	180,652 TONS	25.00	4,516,297	11,698,528	2.47
14 SUWANNEE	1	32	15,367	66.7	95.8	69.8	12,453 HEAVY OIL	29,534 BBLs	6.50	191,974	1,689,118	11.06
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	14,735	66.0	98.2	73.0	13,478 HEAVY OIL	30,553 BBLs	6.50	198,593	1,757,701	11.93
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	30,442	52.9	87.0	80.6	11,407 HEAVY OIL	53,424 BBLs	6.50	347,254	3,073,465	10.10
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	233	0.6	98.6	13.2	17,403 LIGHT OIL	699 BBLs	5.80	4,055	64,962	27.88
21 AVON PARK	1-2		1,534				17,350 GAS	26,615 MCF	1.00	26,615	283,820	18.49
22 BARTOW	1-4	187	1,648	5.8	98.1	100.8	14,739 LIGHT OIL	4,188 BBLs	5.80	24,290	395,692	24.01
23 BARTOW	1-4		6,153				15,242 GAS	93,782 MCF	1.00	93,782	871,647	14.17
24 BAYBORO	1-4	184	4,519	3.4	98.3	100.0	14,518 LIGHT OIL	11,311 BBLs	5.80	65,606	1,068,744	23.85
25 DEBARY	1-10	667	16,369	9.3	97.5	104.2	13,952 LIGHT OIL	39,375 BBLs	5.80	228,376	3,670,081	22.42
26 DEBARY	1-10		28,145				13,877 GAS	390,563 MCF	1.00	390,563	3,571,102	12.69
27 HIGGINS	1-4	122	92	5.7	98.3	105.5	17,707 LIGHT OIL	281 BBLs	5.80	1,629	25,885	28.14
28 HIGGINS	1-4		4,898				16,526 GAS	80,945 MCF	1.00	80,945	759,283	15.50
29 HINES	1-2	988	586,733	81.7	97.0	41.0	7,147 GAS	4,193,128 MCF	1.00	4,193,128	40,303,131	6.87
30 HINES	1-2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
31 INT CITY	1-14	1,041	7,251	9.8	82.4	73.8	14,416 LIGHT OIL	18,023 BBLs	5.80	104,532	1,673,593	23.08
32 INT CITY	1-14		66,135				13,321 GAS	881,010 MCF	1.00	881,010	6,016,659	12.12
33 RIO PINAR	1	13	98	1.0	88.1	100.4	18,459 LIGHT OIL	312 BBLs	5.80	1,809	28,709	29.30
34 SUWANNEE	1-3	164	6,361	7.1	99.3	100.1	14,274 LIGHT OIL	20,576 BBLs	5.80	119,343	1,899,902	22.72
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	127,329	85.4	94.2	90.7	7,826 GAS	996,460 MCF	1.00	996,460	9,229,842	7.25
37 TURNER	1-4	154	2,283	2.1	96.0	99.1	15,812 LIGHT OIL	6,145 BBLs	5.80	35,843	568,162	24.89
38 UNIV OF FLA	1	35	24,497	97.2	97.2	100.0	9,865 GAS	241,672 MCF	1.00	241,672	2,170,060	8.86
39 OTHER - START UP			872				10,021 LIGHT OIL	1,507 BBLs	5.80	8,738	133,998	15.37
40 OTHER												
41 TOTAL		8,475	3,487,259				9,634			33,596,696	152,940,895	4.38

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of:

Oct-05

Docket No. 050001-E1
SCHEDULE E4
Amended 9/05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	789	493,532	86.3	87.6	98.4	10,499 NUCLEAR	5,137,177 MMBTU	1.00	5,137,177	1,864,795	0.38
2 ANCLOTE	1	498	189,769	51.2	98.8	51.8	10,413 HEAVY OIL	304,014 BBLs	6.60	1,976,093	12,064,976	6.37
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	172,474	46.8	98.3	52.2	10,545 HEAVY OIL	279,801 BBLs	6.50	1,818,709	11,122,480	6.45
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	49,337	54.8	91.9	59.6	11,019 HEAVY OIL	83,840 BBLs	6.50	543,662	3,300,835	6.69
7 BARTOW	2	119	40,289	45.5	97.1	58.8	11,321 HEAVY OIL	70,170 BBLs	6.50	456,107	2,769,246	6.87
8 BARTOW	3	204	0	0.0		0.0	0 HEAVY OIL	0 BBLs	6.50	0	0	0.00
9 BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	203,814	72.3	92.0	80.1	10,288 COAL	83,877 TONS	25.00	2,096,916	6,127,243	3.01
11 CRYSTAL RIVER	2	486	288,191	74.2	87.9	81.0	9,485 COAL	101,534 TONS	25.00	2,538,362	7,417,159	2.77
12 CRYSTAL RIVER	4	720	462,229	86.3	95.7	88.8	9,805 COAL	177,590 TONS	25.00	4,439,748	11,633,401	2.52
13 CRYSTAL RIVER	5	717	475,058	89.1	97.2	90.3	9,558 COAL	181,617 TONS	25.00	4,540,423	11,897,198	2.50
14 SUWANNEE	1	32	10,372	43.6	95.8	71.4	12,532 HEAVY OIL	19,997 BBLs	6.50	129,983	1,203,643	11.60
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	10,719	46.5	98.2	73.9	13,478 HEAVY OIL	22,227 BBLs	6.50	144,474	1,337,829	12.48
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	21,470	36.1	87.0	66.1	11,354 HEAVY OIL	37,502 BBLs	6.50	243,764	2,257,255	10.51
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	229	8.8	98.5	14.3	17,492 LIGHT OIL	687 BBLs	5.80	3,985	64,597	28.21
21 AVON PARK	1-2		1,377				17,349 GAS	23,890 MCF	1.00	23,890	269,574	19.58
22 BARTOW	1-4	187	1,432	5.3	98.1	101.0	14,783 LIGHT OIL	3,650 BBLs	5.80	21,169	348,865	24.36
23 BARTOW	1-4		5,932				15,251 GAS	90,468 MCF	1.00	90,468	879,786	14.83
24 BAYBORO	1-4	184	2,758	2.0	98.3	100.0	14,558 LIGHT OIL	6,923 BBLs	5.80	40,152	661,705	23.99
25 DEBARY	1-10	667	11,183	7.2	97.5	106.1	13,959 LIGHT OIL	26,914 BBLs	5.80	156,103	2,538,235	22.70
26 DEBARY	1-10		24,719				13,884 GAS	343,188 MCF	1.00	343,188	3,297,284	13.34
27 HIGGINS	1-4	122	142	5.2	86.5	104.5	17,704 LIGHT OIL	433 BBLs	5.80	2,514	40,425	28.47
28 HIGGINS	1-4		4,589				16,570 GAS	76,038 MCF	1.00	76,038	747,530	16.28
29 HINES	1-2	998	414,985	55.9	71.9	38.4	7,254 GAS	3,010,188 MCF	1.00	3,010,188	31,183,033	7.51
30 HINES	1-2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
31 INT CITY	1-14	1,041	7,517	8.8	84.3	74.7	14,183 LIGHT OIL	18,358 BBLs	5.80	106,464	1,724,717	22.94
32 INT CITY	1-14		80,882				13,284 GAS	808,772 MCF	1.00	808,772	7,716,373	12.87
33 RIO PINAR	1	13	55	0.6	88.0	100.2	18,618 LIGHT OIL	177 BBLs	5.80	1,024	16,445	29.90
34 SUWANNEE	1-3	184	7,350	6.0	99.3	100.1	14,278 LIGHT OIL	18,094 BBLs	5.80	104,944	1,690,648	23.00
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	98,538	84.0	73.0	89.3	7,828 GAS	771,364 MCF	1.00	771,364	7,575,968	7.69
37 TURNER	1-4	154	1,787	1.6	96.0	94.2	15,798 LIGHT OIL	4,867 BBLs	5.80	28,231	455,366	25.48
38 UNIV OF FLA	1	35	8,172	31.4	31.4	99.8	9,873 GAS	80,679 MCF	1.00	80,679	793,747	9.71
39 OTHER - START UP			2,384				10,404 LIGHT OIL	4,276 BBLs	5.80	24,802	385,111	16.15
40 OTHER												
41 TOTAL		8,475	3,051,286				9,753			29,759,393	133,405,467	4.37

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of:

Nov-05

Docket No. 050001-EI
SCHEDULE E4
Amended 9/05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYST RIV NUC	3	788	92,313	16.3	16.3	100.1	10,191 NUCLEAR	940,761 MMBTU	1.00	940,761	325,503	0.35
2 ANCLOTE	1	522	182,682	48.6	98.8	49.2	10,335 HEAVY OIL	290,472 BBLs	6.50	1,888,070	12,124,703	6.64
3 ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	163,644	43.5	99.3	46.6	10,420 HEAVY OIL	262,322 BBLs	6.50	1,705,092	10,949,665	6.69
5 ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6 EARTOW	1	123	45,892	51.8	91.9	56.4	10,914 HEAVY OIL	77,056 BBLs	6.50	500,862	3,194,316	6.95
7 EARTOW	2	121	38,394	44.1	97.1	49.7	11,407 HEAVY OIL	67,377 BBLs	6.50	437,950	2,793,066	7.27
8 EARTOW	3	208	0	0.0		0.0	0 HEAVY OIL	0 BBLs	6.50	0	0	0.00
9 EARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	211,149	76.6	91.9	79.7	10,255 COAL	86,616 TONS	25.00	2,165,388	8,320,283	2.99
11 CRYSTAL RIVER	2	491	265,658	75.1	87.8	82.1	9,399 COAL	98,877 TONS	25.00	2,496,931	7,287,983	2.74
12 CRYSTAL RIVER	4	735	454,748	85.9	95.7	88.4	9,494 COAL	172,687 TONS	25.00	4,317,166	11,268,574	2.48
13 CRYSTAL RIVER	5	732	458,207	86.9	97.2	89.2	9,470 COAL	173,561 TONS	25.00	4,339,015	11,345,705	2.48
14 SUWANNEE	1	33	11,893	50.1	95.8	64.7	12,422 HEAVY OIL	22,729 BBLs	6.50	147,737	1,402,138	11.79
15 SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	10,744	46.6	89.2	67.4	13,518 HEAVY OIL	22,344 BBLs	6.50	145,237	1,378,411	12.03
17 SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	22,855	39.2	87.0	55.9	11,318 HEAVY OIL	39,799 BBLs	6.50	258,695	2,455,215	10.74
19 SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	35	0.1	99.5	7.3	18,086 LIGHT OIL	109 BBLs	5.80	633	10,881	31.09
21 AVON PARK	1-2		356				17,284 GAS	6,146 MCF	1.00	6,146	117,223	32.93
22 EARTOW	1-4	219	177	1.3	99.1	86.5	14,565 LIGHT OIL	444 BBLs	5.80	2,578	45,010	25.43
23 EARTOW	1-4		1,803				14,816 GAS	26,714 MCF	1.00	26,714	340,137	18.87
24 EAYBORO	1-4	232	872	0.5	98.3	79.4	14,420 LIGHT OIL	2,168 BBLs	5.80	12,574	219,533	25.18
25 DEBARY	1-10	782	3,281	2.8	97.5	95.3	13,696 LIGHT OIL	7,844 BBLs	5.80	45,494	784,285	23.90
26 DEBARY	1-10		12,248				13,587 GAS	166,418 MCF	1.00	166,418	1,955,462	15.87
27 HIGGINS	1-4	134	29	1.1	89.3	94.8	18,379 LIGHT OIL	92 BBLs	5.80	533	9,093	31.35
28 HIGGINS	1-4		1,072				17,011 GAS	18,236 MCF	1.00	18,236	248,254	23.16
29 HINES	1-2	1,693	441,764	36.2	71.2	26.4	7,051 GAS	3,114,904 MCF	1.00	3,114,904	37,352,573	8.48
30 HINES	1-2		0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
31 INT CITY	1-14	1,206	2,317	3.6	89.9	66.7	13,597 LIGHT OIL	5,428 BBLs	5.80	31,481	540,822	23.34
32 INT CITY	1-14		28,909				13,050 GAS	377,266 MCF	1.00	377,266	4,392,452	15.19
33 RIO PINAR	1	16	43	0.4	89.1	80.7	18,851 LIGHT OIL	138 BBLs	5.80	802	13,666	31.78
34 SUWANNEE	1-3	201	1,806	1.2	91.5	81.6	13,824 LIGHT OIL	4,305 BBLs	5.80	24,967	426,669	23.63
35 SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	223	123,434	76.9	94.2	82.7	7,827 GAS	966,138 MCF	1.00	966,138	10,977,041	8.89
37 TURNER	1-4	194	462	0.3	96.0	78.3	15,665 LIGHT OIL	1,248 BBLs	5.80	7,237	123,820	26.80
38 UNIV OF FLA.	1	41	28,891	97.2	97.2	100.0	9,646 GAS	276,767 MCF	1.00	276,767	3,053,867	10.64
39 OTHER - START UP			1,494				10,128 LIGHT OIL	2,609 BBLs	5.80	15,131	249,981	16.73
40 OTHER												
41 TOTAL		9,756	2,606,972				9,374			24,436,923	131,726,362	5.05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of:

Dec-05

Docket No. 050001-EI
SCHEDULE E4
Amended 9/05

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)
1 CRYST RIV NUC	3	783	569,658	97.2	97.0	100.1	10,191 NUCLEAR	5,805,386 MMBTU	1.00	5,805,386	2,008,684	0.35
2 ANCLOTE	1	522	107,565	27.7	98.8	28.0	11,202 HEAVY OIL	185,379 BBLs	6.50	1,204,965	6,748,052	6.27
3 ANCLOTE	1	0	0				0 GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	49,734	12.8	99.3	18.7	12,345 HEAVY OIL	94,457 BBLs	6.50	613,971	3,438,364	6.91
5 ANCLOTE	2	0	0				0 GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	35,037	38.3	91.9	41.6	11,395 HEAVY OIL	61,420 BBLs	6.50	398,230	2,218,161	6.33
7 BARTOW	2	121	17,860	19.8	97.1	35.7	12,146 HEAVY OIL	33,374 BBLs	6.50	216,934	1,205,307	6.75
8 BARTOW	3	208	17,349	11.2	47.0	46.3	10,650 HEAVY OIL	28,425 BBLs	6.50	184,765	1,026,573	5.92
9 BARTOW	3	0	0				0 GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	383	200,150	70.2	91.9	73.1	10,338 COAL	82,768 TONS	25.00	2,069,190	6,009,702	3.00
11 CRYSTAL RIVER	2	491	250,132	68.5	87.8	76.5	9,434 COAL	94,392 TONS	25.00	2,359,793	6,853,722	2.74
12 CRYSTAL RIVER	4	735	441,277	80.7	95.7	83.0	9,514 COAL	167,938 TONS	25.00	4,198,454	10,878,496	2.47
13 CRYSTAL RIVER	5	732	452,308	83.1	97.2	84.2	9,473 COAL	171,363 TONS	25.00	4,284,582	11,101,660	2.45
14 SUWANNEE	1	33	1,412	5.8	95.8	64.8	12,593 HEAVY OIL	2,736 BBLs	6.50	17,781	169,822	12.03
15 SUWANNEE	1	0	0				0 GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	1,401	5.9	98.2	66.3	13,667 HEAVY OIL	2,946 BBLs	6.50	19,148	182,878	13.05
17 SUWANNEE	2	0	0				0 GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	675	1.1	87.0	64.1	11,701 HEAVY OIL	1,215 BBLs	6.50	7,898	75,432	11.18
19 SUWANNEE	3	0	0				0 GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	64	36	0.1	98.5	16.2	16,861 LIGHT OIL	105 BBLs	5.80	607	10,513	29.20
21 AVON PARK	1-2	145	145				17,448 GAS	2,530 MCF	1.00	2,530	78,777	52.95
22 BARTOW	1-4	219	189	0.8	98.1	86.1	14,085 LIGHT OIL	459 BBLs	5.80	2,662	48,825	24.78
23 BARTOW	1-4	0	849				14,497 GAS	12,308 MCF	1.00	12,308	177,896	20.95
24 BAYBORO	1-4	232	679	0.4	98.3	79.3	14,231 LIGHT OIL	1,866 BBLs	5.80	9,863	169,976	25.03
25 DEBARY	1-10	762	826	1.4	97.5	89.9	13,552 LIGHT OIL	1,930 BBLs	5.80	11,194	194,444	23.54
26 DEBARY	1-10	0	7,022				13,448 GAS	94,431 MCF	1.00	94,431	1,128,395	16.07
27 HIGGINS	1-4	134	0	0.0	98.4	86.5	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
28 HIGGINS	1-4	0	539				17,130 GAS	9,233 MCF	1.00	9,233	146,096	27.11
29 HINES	1-3	1,683	571,912	45.4	96.3	20.2	7,280 GAS	4,169,477 MCF	1.00	4,169,477	48,712,028	8.17
30 HINES	1-3	0	0				0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
31 INT CITY	1-14	1,206	2,669	1.3	98.3	68.0	12,903 LIGHT OIL	5,938 BBLs	5.80	34,438	596,134	22.34
32 INT CITY	1-14	0	13,281				12,941 GAS	171,873 MCF	1.00	171,873	2,081,098	15.57
33 RIO PINAR	1	18	0	0.0	88.0	0.0	0 LIGHT OIL	0 BBLs	5.80	0	0	0.00
34 SUWANNEE	1-3	201	990	0.7	99.3	81.7	13,649 LIGHT OIL	2,330 BBLs	5.80	13,513	732,689	23.50
35 SUWANNEE	1-3	0	0				0 GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	223	43,313	26.1	94.2	80.9	7,867 GAS	340,763 MCF	1.00	340,763	4,030,121	9.30
37 TURNER	1-4	164	312	0.2	96.0	85.6	14,724 LIGHT OIL	792 BBLs	5.80	4,594	79,202	25.98
38 UNIV OF FLA	1	41	29,647	97.2	97.2	99.9	9,648 GAS	288,046 MCF	1.00	288,046	3,012,427	10.15
39 OTHER - START UP	-	-	2,832	-	-	-	11,634 LIGHT OIL	5,280 BBLs	5.80	30,622	509,768	19.37
40 OTHER												
41 TOTAL		9,756	2,819,539				9,425			26,576,061	111,121,233	3.94

Progress Energy Florida
Inventory Analysis

Actual/Estimated for the Period of: August Through December 2005

Adjusted for 8/22/05 Gas and Oil Prices and Hedged Volumes

HEAVY OIL		Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
PURCHASES:						
UNITS	BBL	1,263,148	1,049,680	817,353	782,099	409,953
UNIT COST	\$/BBL	35.64	37.34	41.69	43.85	36.75
AMOUNT	\$	45,021,951	39,190,843	34,076,263	34,297,534	15,064,589
BURNED:						
UNITS	BBL	1,263,148	1,049,680	817,353	782,099	409,953
UNIT COST	\$/BBL	35.64	37.34	41.69	43.85	36.75
AMOUNT	\$	45,021,951	39,190,843	34,076,263	34,297,534	15,064,589
ENDING INVENTORY:						
UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000
UNIT COST	\$/BBL	35.64	37.34	41.69	43.85	36.75
AMOUNT	\$	39,206,970	41,069,600	45,860,100	48,236,520	40,421,610
LIGHT OIL						
PURCHASES:						
UNITS	BBL	201,708	102,417	84,377	24,384	18,499
UNIT COST	\$/BBL	73.63	93.05	93.94	99.40	99.44
AMOUNT	\$	14,851,003	9,529,810	7,926,114	2,423,770	1,839,562
BURNED:						
UNITS	BBL	201,708	102,417	84,377	24,384	18,499
UNIT COST	\$/BBL	73.63	93.05	93.94	99.40	99.44
AMOUNT	\$	14,851,003	9,529,810	7,926,114	2,423,770	1,839,562
ENDING INVENTORY:						
UNITS	BBL	883,900	883,900	883,900	883,900	883,900
UNIT COST	\$/BBL	73.63	93.05	93.94	99.40	99.44
AMOUNT	\$	65,081,557	82,246,895	83,033,566	87,859,660	87,895,016
COAL						
PURCHASES:						
UNITS	TON	554,464	546,374	544,618	532,740	516,481
UNIT COST	\$/TON	68.07	67.49	68.08	68.03	67.46
AMOUNT	\$	37,739,812	36,876,230	37,075,002	36,242,545	34,843,580
BURNED:						
UNITS	TON	554,464	546,374	544,618	532,740	516,481
UNIT COST	\$/TON	68.07	67.49	68.08	68.03	67.46
AMOUNT	\$	37,739,812	36,876,230	37,075,002	36,242,545	34,843,580
ENDING INVENTORY:						
UNITS	TON	768,000	768,000	768,000	768,000	768,000
UNIT COST	\$/TON	68.07	67.49	68.08	68.03	67.46
AMOUNT	\$	52,274,227	51,834,317	52,281,754	52,247,424	51,811,968
GAS						
BURNED:						
UNITS	MCF	8,417,124	8,904,175	5,204,587	4,952,589	5,086,661
UNIT COST	\$/MCF	9.35	9.44	10.08	11.80	11.28
AMOUNT	\$	78,710,373	85,205,324	52,463,294	58,437,010	57,364,839
NUCLEAR						
BURNED:						
UNITS	MMBTU	5,809,329	5,616,223	5,137,177	940,761	5,805,386
UNIT COST	\$/MMBTU	0.36	0.36	0.36	0.35	0.35
AMOUNT	\$	2,108,786	2,038,689	1,854,795	325,503	2,008,664

PROGRESS ENERGY FLORIDA
FUEL COST OF POWER SOLD
ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2005

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
						Jul-05	ECONSALE			
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	159,152		159,152	3.418	3.418	5,439,981	5,439,981	0
	TOTAL		189,152		189,152	3.984	4.128	7,535,798	7,808,524	272,726
Aug-05	ECONSALE	--	26,000		26,000	7.228	7.951	1,879,281	2,067,209	187,928
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	175,440		175,440	3.862	3.862	6,775,934	6,775,934	0
	TOTAL		201,440		201,440	4.297	4.390	8,655,214	8,843,142	187,928
Sep-05	ECONSALE	--	32,000		32,000	6.823	7.742	2,183,511	2,477,567	294,056
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	175,988		175,988	3.877	3.877	6,823,856	6,823,856	0
	TOTAL		207,988		207,988	4.331	4.472	9,007,366	9,301,422	294,056
Oct-05	ECONSALE	--	27,000		27,000	6.161	6.999	1,663,392	1,889,635	226,243
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	185,801		185,801	4.599	4.599	8,545,400	8,545,400	0
	TOTAL		212,801		212,801	4.797	4.904	10,208,792	10,435,035	226,243
Nov-05	ECONSALE	--	59,100		59,100	5.487	6.202	3,242,662	3,665,202	422,540
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	160,855		160,855	4.276	4.276	6,877,766	6,877,766	0
	TOTAL		219,955		219,955	4.601	4.793	10,120,428	10,542,969	422,540
Dec-05	ECONSALE	--	84,000		84,000	5.171	5.826	4,343,875	4,893,694	549,819
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	129,172		129,172	3.162	3.162	4,084,391	4,084,391	0
	TOTAL		213,172		213,172	3.954	4.212	8,428,266	8,978,084	549,819

**PROGRESS ENERGY FLORIDA
PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGEN PURCHASES)
ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2005**

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-05	C P & LIME	-	0			0	0.000	0.000	0
	TECO	-	40,220			40,220	4.254	4.254	1,710,963
	UPS PURCHASE	UPS	308,016			308,016	1.784	1.784	5,495,005
	SHADY HILLS	-	0			0	0.000	0.000	0
	TEA	-	43,918			43,918	10.482	10.482	4,603,494
	PURCHASE 2	-	0			0	0.000	0.000	0
	TOTAL			392,154	0	0	392,154	3.011	3.011
Aug-05	C P & LIME	-	0			0	0.000	0.000	0
	TECO	-	37,452			37,452	4.254	4.254	1,593,199
	UPS PURCHASE	UPS	308,016			308,016	1.785	1.785	5,498,096
	SHADY HILLS	-	0			0	0.000	0.000	0
	TEA	-	49,065			49,065	11.880	11.880	5,730,687
	PURCHASE 2	-	0			0	0.000	0.000	0
	TOTAL			394,533	0	0	394,533	3.250	3.250
Sep-05	C P & LIME	-	0			0	0.000	0.000	0
	TECO	-	34,723			34,723	4.254	4.254	1,477,127
	UPS PURCHASE	UPS	298,080			298,080	1.785	1.785	5,320,738
	SHADY HILLS	-	0			0	0.000	0.000	0
	TEA	-	23,154			23,154	11.789	11.789	2,729,638
	PURCHASE 2	-	0			0	0.000	0.000	0
	TOTAL			355,957	0	0	355,957	2.677	2.677
Oct-05	C P & LIME	-	0			0	0.000	0.000	0
	TECO	-	31,064			31,064	4.254	4.254	1,321,470
	UPS PURCHASE	UPS	307,757			307,757	1.786	1.786	5,496,553
	SHADY HILLS	-	0			0	0.000	0.000	0
	TEA	-	0			0	0.000	0.000	0
	PURCHASE 2	-	0			0	0.000	0.000	0
	TOTAL			338,821	0	0	338,821	2.012	2.012
Nov-05	C P & LIME	-	0			0	0.000	0.000	0
	TECO	-	30,046			30,046	4.254	4.254	1,278,161
	UPS PURCHASE	UPS	297,404			297,404	1.786	1.786	5,311,644
	SHADY HILLS	-	0			0	0.000	0.000	0
	TEA	-	0			0	0.000	0.000	0
	PURCHASE 2	-	0			0	0.000	0.000	0
	TOTAL			327,450	0	0	327,450	2.012	2.012
Dec-05	C P & LIME	-	84,189			84,189	3.000	3.000	2,525,670
	TECO	-	23,191			23,191	4.254	4.254	986,550
	UPS PURCHASE	UPS	307,399			307,399	1.787	1.787	5,493,222
	SHADY HILLS	-	0			0	0.000	0.000	0
	TEA	-	0			0	0.000	0.000	0
	PURCHASE 2	-	0			0	0.000	0.000	0
	TOTAL			414,779	0	0	414,779	2.171	2.171

**PROGRESS ENERGY FLORIDA
ENERGY PAYMENT TO QUALIFYING FACILITIES
ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2005**

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jul-05	QUAL FACILITIES	COGEN	401,039			401,039	3.202	3.202	12,840,447
Aug-05	QUAL FACILITIES	COGEN	400,368			400,368	3.167	3.167	12,679,216
Sep-05	QUAL FACILITIES	COGEN	373,690			373,690	3.162	3.162	11,814,923
Oct-05	QUAL FACILITIES	COGEN	375,308			375,308	3.118	3.118	11,702,177
Nov-05	QUAL FACILITIES	COGEN	386,461			386,461	3.100	3.100	11,982,095
Dec-05	QUAL FACILITIES	COGEN	403,013			403,013	3.065	3.065	12,353,091

**PROGRESS ENERGY FLORIDA
ECONOMY ENERGY PURCHASES
ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2005**

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-05	ECONPURCH	--	116,000	8.531	8.531	9,895,495	10.664	12,370,009	2,474,514
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		116,000	8.531	8.531	9,895,495	10.663.801	12,370,009	2,474,514
Aug-05	ECONPURCH	--	102,171	8.867	8.867	9,059,623	11.060	11,300,288	2,240,665
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		102,171	8.867	8.867	9,059,623	11.060.172	11,300,288	2,240,665
Sep-05	ECONPURCH	--	105,100	8.700	8.700	9,144,079	10.876	11,430,691	2,286,612
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		105,100	8.700	8.700	9,144,079	10.876.014	11,430,691	2,286,612
Oct-05	ECONPURCH	--	110,000	8.295	8.295	9,123,950	10.368	11,404,310	2,280,360
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		110,000	8.295	8.295	9,123,950	10.367.555	11,404,310	2,280,360
Nov-05	ECONPURCH	--	41,100	7.959	7.959	3,271,168	9.948	4,088,818	817,652
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		41,100	7.959	7.959	3,271,168	9.948.462	4,088,818	817,652
Dec-05	ECONPURCH	--	33,100	7.748	7.748	2,564,543	9.685	3,205,801	641,258
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		33,100	7.748	7.748	2,564,543	9.685.199	3,205,801	641,258