



Docket No. 050007-El Progress Energy Florida, Inc. Witness: J. Portuondo Exhibit No. __ (JP-1P)

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EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ON BEHALF OF PROGRESS ENERGY FLORIDA

Fuel Capacity Cost Recovery Factor January Through December 2006



FPSC-COMMISSION CLERX

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor January Through December 2006

PART A - SALES FORECAST ASSUMPTIONS

Progress Energy Florida Docket No. 050001-El Witness: J. Portuondo Part A Sheet 1 of 3

SALES FORECAST ASSUMPTIONS

- This forecast of customers, sales and peak demand was developed for use in the 2006 budget and 2006 2010 five-year Business Plan. This forecast was prepared in mid-2005 and replaces the July 2004 Corporate Forecast of Customers, Energy & Demand.
- 2. Normal weather conditions are assumed over the forecast horizon using a sales-weighted average of conditions at the St. Petersburg, Orlando and Tallahassee weather stations. For kilowatt-hour sales projections, normal weather is based on a historical thirty-year average of service area weighted billing month degree days. Seasonal peak demand projections are based on a thirty-year historical average of system-weighted temperatures at time of seasonal peak.
- 3. The population projections produced by the Bureau of Economic and Business Research at the University of Florida as published in "Florida Population Studies Bulletin No. 141 (February 2005) provide the basis for development of the customer forecast. State and national economic assumptions produced by Economy.Com in their national and Florida forecasts (March, 2005) are also incorporated.
- Within the Progress Energy Florida (PEF) service area, the phosphate mining industry is the dominant sector in the 4. industrial sales class. Four major customers accounted for over 30% of the industrial class MWh sales in 2004. These energy intensive customers mine and process phosphate-based fertilizer products for the global marketplace. Both supply and demand conditions for their products are dictated by global conditions that include, but are not limited to, foreign competition, national/international agricultural industry conditions, exchange-rate fluctuations, and international trade pacts. Load and energy consumption at the PEF-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by the state of these global conditions as well as local conditions. After years of excess mining capacity and weak product pricing power, the industry has consolidated down to fewer players in time to take advantage of better market conditions. A weaker U.S currency value on the foreign exchange is expected to help the industry in two ways. First, U.S. farm commodities will be more competitive overseas and lead to higher crop production at home. This will result in greater demand for fertilizer products. Second, a weak U.S. dollar results in U.S. fertilizer producers to become more price competitive relative to foreign producers. Going forward, energy consumption is expected to increase slightly. A significant risk to this projection lies in the continued high price of natural gas which is a major factor of production. Operations at several sites in the U.S. have already scaled back or shutdown due to profitability concerns caused by high energy prices. The energy projection for this industry assumes no major reductions or shutdowns of operations in the service territory.
- 5. PEF supplies load and energy service to wholesale customers on a "full", "partial" and "supplemental" requirement basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their historical trend. Cities served on this basis include Bartow, Chattahoochee, Mt Dora, Quincy and Williston. Partial requirements (PR) customer load is assumed to reflect the current contractual obligations received by PEF in an annual "declaration letter" as of May 31, 2005. The forecast of energy and demand to PR customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from power marketers any time it is more economical for them to do so. Contracts for PR service included in this forecast are with FMPA, the cities of New Smyrna Beach, Tallahassee and Homestead, and other utilities such as Reedy Creek Utilities.

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A significant majority of PEF's wholesale load is served to Seminole Electric Cooperative, Inc. (SECI) under several contracts. PEF's arrangement with SECI is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the PEF control area provides the basis for the level of service needed to be supplemented by PEF. This forecast also incorporates two firm bulk power contracts with SECI. The first is a 300 MW stratified intermediate demand contract starting in June 2006 (150MW) and December 2006 (150MW). The second is a full requirement s contract that has been added to the forecast starting in 2010.

- 6. This forecast assumes that PEF will successfully renew all future franchise agreements but does remove from the retail forecast the load and energy once served to the City of Winter Park
- 7. This forecast incorporates demand and energy reductions from PEF'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.
- 8. Energy and demand reductions from ongoing self-service cogeneration sites are also included in this forecast. PEF will supply the supplemental load of self-service cogeneration customers. While PEF offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.
- 9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers ends PEF's obligation to serve these customers beyond their contract life. As a result, PEF does not plan for generation resources unless a long-term contract is in place. Current "full requirements" customers are assumed to not renew their contracts with PEF. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date. Deviation from these assumptions can occur as information from the Energy Ventures RCO department indicates that a wholesale customer has limited options in the marketplace to replace PEF capacity more economically.
- 10. The economic outlook for this forecast was developed early in 2005 as energy prices were hitting record highs around the world. The general consensus was that the U.S. economy, which was growing at a reasonable rate, would not slip into recession due to the higher cost of energy. A described "soft patch" in economic activity was obvious at the time of this forecast development as high gasoline prices had been reducing consumer confidence levels. Short term interest rates, controlled mostly by Federal Reserve Board (FED) policy decisions, have increased significantly in the last 12 months as hints of inflation have filtered through the reported price indexes. The days of 40-plus year lows in interest rates have ended. The FED had moved to increase rates eight times at this point no longer seeing the need to stimulate the national economy from the post September 11th weakness that occurred. The national economy had bounced back significantly (except for job growth statistics). Economists were not in complete agreement about where monetary policy would go from here. Most thought that the FED was much closer to ending its "tightening" policy of gradually raising interest rates than those who believed that inflationary fears would require many more rate increases.

Consensus opinion also feels that the economic stimulus supplied by the three federal tax cuts and the refinancing boom had pretty much run their course. Additional stimulus from these two phenomena is not in the cards going forward. One item believed to become a positive factor for future economic momentum is the weaker U.S. currency. Up to this point it had not supplied the punch assumed in the last forecast. This is due to several major U.S. trading partners, mainly China, having their currencies pegged to the Dollar. The Mexican Peso has actually weakened against the Dollar. This has kept the typical advantages of a weaker currency from helping U.S. manufacturers. Also, European economies have not been robust enough to fuel added imports of U.S. products. Going forward, it is expected that economic and political pressures will force the Chinese to de-link their currency and allow it to appreciate in value. This will make American-produced products more competitive with imported Chinese goods around the globe.

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The housing sector has continued on an amazing and unprecedented pace. All signs are pointing to an industry that just cannot maintain this level of growth. Long term interest rates (and mortgage rates) have not increased at the same pace as short term rates allowing the momentum to continue. At some point the demand for housing pushed by new household formations must weaken. The demand for second homes could fall as interest rates finally rise. The rapid rise in real estate prices have priced many out of the market and more will fall off as rates rise.

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The Florida economy has faired much better than the nation, especially when it comes to job growth. The tourism industry, which has bounced back from the the terrorism fears of 2001, will now have to juggle the impact of high oil prices on the travel industry. One bullet recently dodged was the result from the Pentagon's Base Realignment and Closing Commission which left Florida in good shape.

Growth in energy consumption is directly tied to the levels of economic activity in the State, nation and around the world, but demographic forces play a major role as well. Factors that influence in-migration rates to Florida impact residential customer growth, especially since the difference between births and deaths contribute little to Florida's growing population. Obviously, many factors influence the pace of in-migration to Florida but there is one broad, demographically created influence one can expect during the next few years. The University of Florida's latest population projection (February 2005) shows a return to more normal levels of growth in Florida population as we move into the mid-decade. This is due to economy-related conditions and characteristics of the age cohorts reaching retirement age this decade.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor January Through December 2006

PART B - FUEL PRICE FORECAST ASSUMPTIONS

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FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications and market conditions during 2005 and 2006.

PEF Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from PIRA Energy Group forecasts and current observed market information.

The oil prices listed on Part C do not include transportation costs to individual plant locations.

B. Coal

Coal price projections are provided by Progress Fuels Corporation (PFC) and represent an estimate of the price to Progress Energy Florida (PEF) for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which PFC has, or expects to have, in place during 2005 and 2006. PFC's current contracts cover PEF's projected burns for 2005 through 2006. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and, 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

C. Natural Gas

The natural gas price forecast is based on the expectation of average normal weather conditions and a steady trend in supply and demand. Prices are based on expected contract structures and spot market purchases for 2005 and 2006. Gas supply prices were derived from PIRA Energy Group forecasts and current observed market information.

Transportation costs for Florida Gas Transmission and Gulfstream pipeline firm transportation services are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

The natural gas prices listed on Part C do not include transportation costs to individual plant locations.

D. Nuclear Fuel

The Nuclear Fuel Forecast uses known values of remaining balances of current fuel batches, projected costs of future batches, and projected batch energy production to determine a cost rate that is reported on a cost per unit of energy production basis (e.g., cents per million BTU). The projection of costs of future batches uses projections for each of the several components of nuclear fuel, and each component's projection is based on the contract portfolio and market projections in effect for that component for 2005 and 2006. The contract portfolio/market mix is determined by the procurement strategy in effect for each fuel component. Fuel requirements and individual batch energy forecasts are derived from core physics models that incorporate energy projection forecasts and operating/refueling outage strategies for 2005 through 2006. Nuclear Fuel Management & Safety Analysis is responsible for all aspects of the forecast.

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Fuel and Capacity Cost Recovery Factor January Through December 2006

PART C - FUEL PRICE FORECAST

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FUEL PRICE FORECAST #6 OII

	1.0%		1.6	5%	2.5	i%
Month	\$/barrel (1)	\$/mmbtu	\$/barrel (1)	\$/mmbtu	\$/barrel (1)	\$/mmbtu
Jan 2006	58.18	8.95	56.16	8.64	52.52	8.08
Feb 2006	58.57	9.01	56.62	8.71	53.04	8.16
Mar 2006	58.70	9.03	56.75	8.73	53.11	8.17
Apr 2006	58.24	8.96	55.97	8.61	51.87	7.98
May 2006	58.11	8.94	56.16	8.64	52.65	8.10
Jun 2006	57.98	8.92	56.23	8.65	52.91	8,14
Jul 2006	63.18	9.72	61.56	9.47	58.63	9.02
Aug 2006	63.12	9.71	61.56	9.47	58.76	9.04
Sep 2006	63.12	9.71	61.36	9.44	58.24	8.96
Oct 2006	62.86	9.67	61.17	9.41	58.18	8.95
Nov 2006	62.34	9.59	60.39	9.29	56.94	8.76
Dec 2006	62.21	9.57	59.80	9.20	55.38	8.52

Transportation costs are not included in #6 oil prices.

(1) 6.5 mmbtu/bbl

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FUEL PRICE FORECAST #2 OII

Month	\$/barrel (2)	cents/gallon (2)	\$/mmbtu		
Jan 2006	95.93	228.41	16.54		
Feb 2006	96.40	229.51	16.62		
Mar 2006	95.93	228.41	16.54		
Apr 2006	90.36	215.15	15.58		
May 2006	88.51	210.73	15.26		
Jun 2006	87.41	208.11	15.07		
Jul 2006	87.58	208.52	15.10		
Aug 2006	88.28	210.18	15.22		
Sep 2006	89.15	212.25	15.37		
Oct 2006	89.84	213.91	15.49		
Nov 2006	93.84	223.44	16.18		
Dec 2006	94.60	225.23 16.31			

Transportation costs are not included in #2 oil prices.

(2) 5.8 mmbtu/bbl & 42 gal/bbl

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Month	\$/mmbtu	
Jan 2006	10.38	
Feb 2006	10.34	
Mar 2006	10.61	
Apr 2006	8.65	
May 2006	7.38	
Jun 2006	7.44	
Jul 2006	7.64	
Aug 2006	7.76	
Sep 2006	7.46	
Oct 2006	6.95	
Nov 2006	9.34	
Dec 2006	8.83	

FUEL PRICE FORECAST Natural Gas

Transportation costs are not included in natural gas prices.

Coal Crystal River 1 & 2 Crystal River 4 & 5

FUEL PRICE FORECAST

Month	btu/lb	\$/ton	\$/mmbtu	btu/lb	\$/ton	\$/mmbtu
Jan 2006	12,500	72.14	2.886	12,500	76.37	3.055
Feb 2006	12,500	72.14	2.886	12,500	75.91	3.036
Mar 2006	12,500	71.35	2.854	12,500	76.37	3.055
Apr 2006	12,500	71.46	2.859	12,500	75.98	3.039
May 2006	12,500	71.34	2.853	12,500	76.44	3.058
Jun 2006	12,500	71.34	2.853	12,500	75.98	3.039
Jul 2006	12,500	74.78	2.991	12,500	77.38	3.095
Aug 2006	12,500	74.78	2.991	12,500	76.69	3.068
Sep 2006	12,500	74.78	2.991	12,500	77.56	3.102
Oct 2006	12,500	74.89	2.996	12,500	76,90	3.076
Nov 2006	12,500	74.89	2.99 6	12,500	77.28	3.091
Dec 2006	12,500	74.79	2.992	12,500	76.58	3.063

Transportation costs are included in coal prices.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

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Fuel and Capacity Cost Recovery Factor January Through December 2006

PART D - CAPACITY COST RECOVERY CALCULATIONS

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41 Total Recoverable Capacity Payments

Renod January through December 2005

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(rune 55 + 52 + 32 + 39 + 39)

Citrer Capacity Charges:

32 Peaking Purchases - Winer Paak

31 Peaking Purchases - Summer Paak

30 Peaking Purchases - Winter Peak

54 Schedule H Capacity Sales

23 LECO DOMEL PURCHASE (70 mm)

20 Subtokal - Base Level Capacity Charges

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15 Pasco Cogen Limited (PASCCOGL)

10 Otherco Cogen Limited (ORLACOGL)

Wetro-Dade County (METRDADE)

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FOR The Year 2006

Projected Capacity Payments

Prograss Energy Florida

Capacity Cost Recovery Clause

S8 Chattahoochee

37 Total Juridictional Capacity Payments

222,606,533 088,768,41 36 Estimated Actual True-Up Provision for the 969'121'62 27,813,802 28'224'285 58'840'453 33'9#9'EZ 58 331 835 58'840'05e 51,843,053 341,008,652 28'200'353 21 118 442 37,766,336 806'SLL'12 (875 819) (118'08) (281 95) (016'52) (20'812) (058'92) (192'62) (696'22) (125 231) (697 65) (201 26) (991 POL) (189'96) 19,064,182 5,467,592 1'518'395 1'518'382 5'050'508 2,020,206 5'050'508 5,020,206 1'510'382 1 218 382 1'518'389 1'518'382 1518'338 36 Peaking Level Junedictional Capacity Charges 34 Peaking Production Junisoctional Responsibility %6/6 R8 %6/5 88 \$616 89 %6/6 99 %626 98 \$6/6 88 %6/6 28 \$6/6.99 %6/5'99 \$6/6 89 %518 89 \$616 88 21.447.962 2,773,230 1.370,430 1.370,430 2,270,430 2,270,430 2,270,430 2,270,430 020'022'1 001 0101 067'026'1 054'046'1 1370,430 33 Subtotal -Peaking Level Capacity Charges 0 0 0 0 0 0 0 0 0 n 0 0 000,008,6 000'006 000'006 000'006 000'006 0 0 Û Ð a 0 ð ø 1'405'900 008'20+'L 0 ð Ö ۵ 0 0 0 ۵ 0 066'296'1 008'298'1 008'196'1 1,357,930 1256'255'4 066'/96'1 066'296'1 16,295,161 008'790'L 008'700'L 008'290'1 006"/92."1 006'19E'L 120,000 15,500 DOC'ZL 15,500 15,500 15'200 15'200 15'200 15 200 15,500 15,600 15,500 15,500 LOSKING LLOGICOOU LEVEL CADACITY COMORE 27 Intermediate Level Junisdid, Capacity Charges £19'£11'9 899 995 897 795 891'195 899'+95 297 79G 890'P95 897 995 897 199 899 195 897 195 897 799 897 1999 26 Intermediate Production Junisdict. Responsibility %90062 %910 6/ %910 6/ 1900 82 N900'62 \$990 82 %990 67 18 046% %900 6L 16990 62 %900 62 3970 62 22 Eubloial - Intermediate Level Cepacity Charges #02'695'8 001'#17 001/217 001'912 001'21/ 001.011 001,015 001 917 00L'+L/ 214,100 001'912 001'01/ 001 11/ (000'8+) (000') (000) (000*) (000')) (000'>) (4'000 (000.4) (000*+) (000)) (000'+) (000'b) (000'+) 8,617,204 001,817 118'100 001'912 718'100 001,817 001,817 718,100 001'817 001'912 001 912 001'812 001 812 Intermediate Production Lavel Capacity Charges: 315,799,806 605'9LL'9Z 26,086,721 609 911 92 121, 860, 85 121, 380, 321 26,176,509 S6,066,721 26,086,721 609 944 92 121, 380, 35 121, 360, 35 S6.086,721 22 Base Level Junsdictional Capacity Charges %E91 66 Si Base Froduction Junsdictional Responsionity %£91 E8 %E91 E6 %E92 E6 %EG1 E6 %EG1 66 831 1233 94.561 56 8655/56 %E91 E8 4609/65 \$59/ 56 336,842,348 59'290'939 21.824,946 36'260'696 37,824,946 38'220'620 316'928'12 27,824,946 27,824,946 37,824,946 39'200'036'88 21'854'848 27,824,946 (1000699 7 1000929 '1000909) Alunoes jeiueuleioui 61 3,836,000 11001 /91 018 1.5 51 115'21 291'018 110'01 117 11 191,018 117'02 LIVPL 118 71 101 619 000'527'7 000'94*'* 000'9/*'* 000'002'69 000'527'7 000 927 7 000'517'7 000'91*'* 000'947' 000'9/1** 000'5/*'* 000 917 9 000'929'9 996'009 9#6'008 996'008 996,005 996,008 99/6'009 896,008 996'008 976'008 996'009 Wheelsbrater Ridge Energy, Inc. (RIDGEGEN) 8'611'325 996'009 976 008 129.03 128'05 20'85 120'05 129'00 128'09 120,00 179'00 128'00 128'05 129'00 20,821 26 609 46,995,220 3,832,935 3,832,936 3,832,936 3,832,935 3'835'839 3'835'832 526'228'2 3,832,935 3'835'832 SES'ZER'E 31832,935 3'825'822 Pok Power Partners, L.P. (MULEERRYROYSTER) 56,892,376 869'/91'Z 2,157,698 969'/GL'Z 969'/GL'Z 269'/91'Z 869'/91'Z 869'/91'Z 869'/91'Z 969'/9L'Z 969'/S1'Z 2,157,658 \$69'151'2 Finaliss County Resource Recovery (PINCOUNT) 13 Pasco County Resource Recovery (PASCOUNT) 000'0'00 200 4 20 065'405 B06'430 002'906 009'908 806 430 081,718,01 802,430 206 430 806'130 006,430 800'4'30 37,996,606 2,166,364 3196,384 3' 166' 394 3, 166, 364 3'166'384 186,384 3, 166, 384 3, 166, 384 3' 166'384 21466'394'5 3'166'384 3 166,381 Ō. 0 Ô ٥ 009'200'2 009'200'2 2,032,630 009'200'2 009'200'2 5035'930 24'281'980 2,032,630 2,032,630 2,032,630 5'035'930 5'035'220 2'032'220 2,276,510 2,276,516 5'516'218 3,276,516 915'912'2 2,276,516 919'922'2 251'318'185 OLC'S/Z'Z 910'9/2'2 919'9/2'2 910'9/2'2 919'922'2 098'896 098'685 098'686 099'696 099'696 099'695 11,878,320 099'696 098 686 098'626 1000 606 099 696 098 696 21,975,812 100'999'7 109 999 2 109'199'2 159'#99'Z 156, 664, 651 159'999'2 199'999'2 129,488,5 5,664,651 158,488,5 199'799'2 1991997 827'205 814,508 817'205 81¥ 205 815,SO2 819'209 \$73,478 901670'9 9/9'70C 9/9/20G 8/1"ZOG BLY ZOG 8/*'209 000'21 204,000 11'000 11'000 000,71 000'11 000,17 000'11 000,71 000,11 000,11 000 21 000 21 958'300 258'300 009'660'9 258'300 258'300 228'200 006,958 258'300 258'300 526,300 005'829 528,300 928'300 S63, 760 563'180 563'180 563'180 263,780 583'180 Se3',\90 563 180 3, 160, 360 263,780 08/ 697 283,180 2631100 (T328UA) '9.J , another have all brouded 5,549,254 5'248'524 2'248'324 *SZ'8#S'Z 5,549,254 5,549,254 5,548,254 5'243'524 5'6#8'524 *\$2"R*\$"Z \$'248'524 5 248 524 30,531,048 078'909 635,640 635,840 635 840 018'989 078'989 0¥8'98'9 (CTJDREUA) 9.1 stantes 19409 elsbrauduk 090'067'9 232'840 098,655 099'929 018'959 098'965 Base Production Level Capacity Charges NV

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Progress Energy Florida Capacity Cost Recovery Cli ause Projected Capacity Paymen Its For the Year 2006

Contract Data:

Name	Start Date	Expiration	Туре	Purchase/Sale	MW
Auburndele Power Pa Inters, L.P. (AUBROLFC)	Jan-95	Dec-13	QF	Purch	17.00
Auburtosie Power Paintners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County, (BAYCOUUNT)	Jan-95	Dec-06	QF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
Jefferton Power L.C. (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	2.00
Lake County (LAKCOUNT)	Jan -95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul 93	Jul-13	QF	Purch	110.00
Netro-Dade County (METRDADE)	Nov-91	Nov-13	OF	Purch	43.00
Orange Cogen (ORANGECO)	34-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Copen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	199.00
Pasco County Resource Recovery (PASCOUNT)	Jan -95	Dec-24	QF	Purch	23.00
Prielas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	-54.75
Polk Power Partners, L. P. (MULBERY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L. P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
U.S. Apri-Chemicals (AGRICHEM)	Jan-97	Dec-06	QF	Purch	5.61
Wheelebrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	Ney-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00_
Schedule H Capacity - New Smyma Beech	Nov-85	(2)	Other	Sala	
- Schedule H Capacity - Talinhassee	May-04	Jun-04	Other	Sale	28 P
5 Chattahoochee	Oct-02	Oct-12	Other	Purch	197
Contral Power & Lime	Dec-05	Dec-10	Other	Purch	je na

(1) The New Smyma Beech (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florids or NSB upon 1 year's written notice.

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Progress Energy Flonds Capacity Cost Recovery Clar Calculation of Estimated / Ac tual True-Up

For the Year 2005

Witness: J. Portuonda Schedule E12 - Capacity Costs Part D

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			ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	AAL	ESTIMATED	ESTIMATED	ESTIMATED	ESTINCTUED	ESTMATED	
			JAN	FEB	MAR	APR	MAY	JUN		AUG	SEP	OCT	JUL N	DEC	TOTAL
	Base Production Leve	Capacity Charges:								F 00 000	502 600	502 880	5/880	503 680	6 074 780
1	Aubumdaie Power Par	Iners, L.P. (AUBROLFC)	532,270	503,710	503,880	503,880	503,880	503.680	3,000	003,000	003.000	000,000	2 1 42022	2 4 26 3 3 2	20 228 040
2	Aubumdale Power Pan	iners, L.P. (AUBSET)	2,539,285	2,426,332	2,426,332	2,425,332	2,426,332	2,420.332	5,352	2,420,332	2,920,332	248 270	24070	248 270	2 992 990
3	Bay County (BAYCOUR	NT)	262,020	245,270	248,270	248,270	248,270	248,270	8.210	290,270	E02 4E0	602 660	5/250	502 650	6 055 050
4	Cargill Ferbilizer, Inc. (C	ARGILLF)	525,900	502.650	502,650	502,650	502,650	302,030	2,660	502,550	47,000	17.000	1000	17 000	85 591
5	Jefferson Power L.C. (.	JEFFPOWR)	(41,465)	. 0	Q		9,629	13,228	7.000	17.000	472 616	473 615	47516	472 616	5 696 700
6	Lake County (LAKCOU	INT)	499,035	472,515	472,515	4/2,515	4/2,010	9/2,010	2,010	4/2,010	472,010	3 634 630	2 2 53530	2 634 630	30 553 847
7	Lake Cogen Limited (L	AKORDER)	2,672,818	2.534.639	2,534,639	2,534,539	2,534,639	2,534,538	4,0.39	2,034,639	2,334,039	642 130	66130	047 130	9 548 125
8	Metro-Dade County (M	ETROADE)	634,857	728,758	720,3896	710,503	043,000	2 187 000	7,000	7 187 600	7 167 000	2 167 909	2 2 16999	2 167 999	26.113.495
9	Orange Cogen (ORAN	GECO)	2,276,515	2,156,969	2,16/,169	2,101,484	4. 107. 499	2,107,899	0.704	4.024.640	1.074810	1 034 819	111 54310	1934 819	20 583 218
10	Orlando Cogen Limited	(ORLACOGL)	1,391,405	1,657,659	1,855,942	1,003,302	1.391.1/2	1,419,901	0,701	1,834,618	1,00,00,0	0	6	0	0
11	Offando Cogen Linneo	(ORLCOGAS)	0	0	2 467 022	0 167 007	2 761 744	3 157 023	7 677	3 157 622	3 157 072	3 157 922	3 3 15922	3 157 822	38 728 368
12	Pasco Cogen Limited (PASCEOGL	3,267,934	3,15/,922	3,157,944	-2,12',¥66	P1 3,196,6	0,10(,844	7,744	0,107,066	9,101,824	852 380	85380	852 380	10 276 400
13	Pasco County Resourc	e Hiscovery (PASCOUNT)	900,229	852,390	852,380	000,500	002,300	2 020 035	2,000	2 020 035	2 029 035	2 029 035	2 12 02135	2 029 035	24,462,300
14	Prietas County Nesou	D HALL DECOURT	2,142,915	2,029,035	2,029,033	2,029,035	2,023,039	\$ 247.053	7.063	3 647 (63	3 647 053	3 647 053	313 64363	3647.053	44.383 148
15	FOR POWER Partners, L	P. (MULBERGCTAROTSIER)	4,205,303	3,047,033	3,047,033	3,041,003	45 855	45 430	7,000	48 368	48.358	48 358	3158	40.358	546.447
10	U.S Aga-Commican pv		41,/0£	44,031	40,441	900 046	800 046	800 946	n 946	800 646	800 946	800 946	80946	800,946	9,770,313
19	11DC Durnhasa (414 tob	Nimel, Culture	4077 394	4 603 607	A 135 088	3 804 847	A 257 418	4 584 766	6.050	4 411 000	4 359 000	4.333.000	4:4,43300	4 369,000	51,730,380
19	Incremental Security (%)	060001 5240001 & 5490001)	33 528	332.961	447 290	521 341	104 498	219 559	2 4 10			1,649,033	1,26	1 649,033	6,219,642
20	Subiolal - Base Level C	anacity Charges	27 001 879	26 290 377	26 349 278	25 976 122	26,249,341	26 306 861	24,151	26,596,728	26.644,728	28,267,761	28,07,30728	28,303,761	322,549,734
21	Base Production Juried	climal Responsibility	95 957%	95 957%	95 957%	95 957%	95.957%	95 957%	957%	95.957%	95,957%	95.957%	9557%	95.957%	
22	Base Level Jurindictions	I Canacity Charnes	25 910 193	25 707 242	25 283 977	24 925 907	25,188,060	25 245 213	20,244	25.617.379	25.567 482	27,124,895	25,16,20998	27,159,439	309,509,049
	Intermediate Productio	an Level Canacity Charges:													
23	TECO Power Purchase	(60 mw)	659,767	659,757	859,767	659,767	859,767	669.767	8,767	748,034	748,034	748,034	65)34	748,034	8,358,539
24	Schedule H Capacity Se	Nes	(4,195)	(8,815)	(9,221)	(9,086)	(9,357)	(9,217)	9,357)	(9,026)	(9.026)	(9,026)	()26)	(9,026)	(104,378)
25	Subtotal - Intermediate	Level Capacity Charges	655,572	650,952	650,546	650,681	650,410	850,550	0,410	739,006	739.000	739,008	65)08	739,006	8,254,161
26	Internediate Production	Jurisdict, Responsibility	85.574%	86.574%	86.574%	86.574%	86.574%	86.574%	574%	86.574%	88.574%	86.574%	86/4%	86.574%	
27	Intermediate Level Juris	dict. Capacity Charges	567,555	563,555	563,204	563,321	563,086	563,207	3,086	639,789	639,789	639,789	56789	639,789	7,145,958
	Peaking Production L	wel Capacity Charges:													
28	Chattahoochee		12,500	11,593	13,407	12,534	12.366	12,634	2,366	12,500	12,500	12,500	1500	12,500	150,000
29	Ready Crock		150,000	100,000	0	0	0	0	0	Ð	G	0	0	e	250.000
30	Reliant-Vandolah		797.900	797,900	0	0	0	0	D	0	0	Ó	0	¢	1,595,800
31	The Energy Authority		0	0	0	· 0	0	900,000	0,000	900,000	900,000	0	90 Q	Ç	3,600,000
32	CP & Line		3	0	· 0	0	0	0	0	0	0	0	0	1.357,930	1,357,930
33	Sublotal -Peaking Level	Capacity Charges	960,400	909,493	13,407	12,634	12,368	912,634	2,365	912,500	912,500	12,500	91;00	1.370,430	6,953,730
34	Peaking Production Juri	adictional Responsibility	74 562%	74.562%	74.582%	74.552%	74.562%	74.562%	562%	74.562%	74.562%	74.552%	74,2%	74.562%	
35	Peaking Level Jurisdicti	onal Gapacity Charges	716,093	678,136	9,997	9,420	9,220	580,478	0,278	660,378	680.378	9,320	00020	1021,820	5,184,840
•••	Other Capacity Charge	9 8 .1											r.e.m	(70 DOB)	1000 3000
36	Retail Vineening		(99,751)	(38,389)	(56,266)	(4,183)	(6,698)	(18,889)	(196,5	(22,369)	(2/531)	{23,229}	140)	(12,200)	224 442 449
31	Focal Junicational Capi	Icity Charges	27,094,093	26,910,544	25,800,912	25,490,465	25,753,688	26.470,009	2],627	26,915,178	26,860,118	27,760,775	20, 1.4400	28./48,/81	321,412,440
30	Capacity Cost Recovery	FORVORUES (DEL OF BLX)	23,483,030	21,723,894	20,858.492	21,532,6/1	21,659,506	20,016,676	34,142	30,498,542	28.940.067	21,149,318	23,0,00,00,0	(2 750 204)	7 661 203
39	Current Reside 11:08-00 PT		940,517	540,517	946,517	945,517	846,517	940,517	3,51/	946,517	946,517	940.317	24 (1 50004	10030 873	207 042 350
40	Current Pariod Revenue	ns (net of tex) (kne 35 + 39)	24,429,547	22,670,414	21,835,009	22,479,185	22,608,023	20,800,390	34,309	31,445,150	30,887,204	28,090,095	24,1.00	18,838,0/2	301,043,338
	True Lie Denining Aug	dilladed Barry the co. 57	10 664 E 400			-	13 417 600	108 300		4 600 004	4 007 000	945 904	(* # 06\cm	10 808 010	/14 300 000
-	Inter-op Provision - Ove	Month HECOV (ENE 40 - 37)	(2004,543)	14,240,130)	(2,805,903)	(3,011,277)	13,147,003)	497,300	3,062	4,029,901	4,447,900	442,201	(1,(-,000,00))	(0,000,010)	(17,000,000)
41	Current Curle Balance	Output Index (See 41 + 42)	(7.657.722)	3,158	(8,065)	(19,250)	(30,406)	(37,934)	5,476)	(27.231)	(18,010)	(14,602)	(5 12 58)m41	134,187)	(14 607 980)
44	Plus Print Davied Balan		(4,034,734) 7,661,303	(0,009,794)	7.061.202	(13,004,≤19) 7,061,207	7.0012,220)	1 0,0 19,030)	(17,032)	(0,004,002)	(4,010,000) 7 cc1 904	7 661 202	7 /7 68:00	7441 303	7 681 302
45	Plat Correlation Tree of	- Domension	1,001,333	1,001,000	000,100,3	1,001,003	1,001,100,1	1,001,000	6.6550	1,001,343	7,001,383	10.405.170	1,0,0~ 403	(7681 201)	17 661 2031
46	Net Transis Chartel Inde	() fines (3 through (5)	40631/1	(1,083,036)	(0.041 864)	(10,700,000)	(44 442 482)	(14,813,647	(11,059)	(1,312,130)	(4,033,000)	(6.649.024)	(8 of 55)7es	(14 507 890)	(14 597 890)
-0		-/ v==== = = = = = = = = = = = = = = = =	4,062,144	(1,121,345)	(0,041,500)	(10,018,554)	(14,143,482)	(14,532,547)	(11,000)	(7,990,620)	(4,843,000)	(7,740,944)	1010,001(0)	(17,997,99V)	14,001,000

Progress Energy Florida Capacity Cos: Racovery Cit Hise Calculation of Estimated / A ctual True-Up For the Year 2005

Dockart 050001-EI Witness: J. Portuondo Schedule E12 - Capacity Costs Part D Page 4 of 7 Amended 9/05

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Contract Data:

11	DI NI	E The model			
Name	Date	Oale	Туре	Purchase/Sale	MW
Augurnais Pouse Pail them L.P. (AUBROLFC)	Jan-95	Dec-13	QF	Purch	17.00
Automotain Power Par there L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County (BAYCOL INT)	Jan-95	Dec-06	QF	Purch	11.00
Carolil Fedilizer, Inc. (CARGILLE)	Sep-62	Dec-07	QF	Purch	15.00
Interna Power I C (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	2.00
Late County (LAKCO NINT)	Jan-95	Jun-14	OF	Purch	12.75
t are Copen Limited (I AKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METROADE)	Nov-81	Nov-13	OF	Purch	43.00
Omer Conto (ORA MGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlanda Capan Limiter L (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Brites Comp Limited (RASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasto County Descutt a Reference (PASC/HINT)	Jan-95	Dec-24	QF	Purch	23.00
Partice County Resource on Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Deris Onumi Desteam 1 D (A41 REDV)	Aug-94	Aug-24	OF	Purch	79.20
Por Power Partners, C. P. (MCCCCCC)	Ano-94	Aug-09	QF	Purch	30.80
HC And Chamicals (ACRICHEM)	Jan-97	Dec-06	QF	Purch	5.61
U.S. Agentification (Promotical)	Aug-94	Dec-23	OF	Purch	39.60
When a coupe carriery, and a couper carry	14.84	Nev-10	Other	Purch	414.00
TTCO Deven Prototete	Mar.93	Feb-11	Other	Purch	70.00
A Standard M Canada Mine Smarth Banch	Nov-85	(2)	Other	Sale	2
Schedule H Capacity - Intelligence	Mary Od	300-04	Other	Sale	
	04.02	A-1.17	Other	Purch	
5 Chattahoochee	000.02	Eat-05	Other	Purch	
T Heady Creek	Dec-04	Eat-D6	Other	Purch	
2 Asudoles (Heineur sum /// pervices)	Lange of the	Sec.05	Other	Purch	
The Energy Authority	Jun-up	000-10	Other	Durch	
Central Power & Line	040-05	1000-10	CARAGE		

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(1) Ready Creak -30 M W in January 2006 and 20 MW in February 2005. (2) The New Smyrna B(back (NSB) Schedule H contract is a effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

		E Bas	Progres revelopment of Jurisdi ad on Actual Twelve N Estimated for the	is Energy Florida Ictional Delivery Loss Months Ending Decen e Period of: January T	Multipliers Iber 31, 2004 hiough December 2	26	n-al-damatication	306	E Nine	ocket 050001-EI ss: J. Portuondo Part D Page 5 of 7
		Energy E	Pelivered @ Billing Le	vel			Energy			
		Billed MWH	Unbilled MWH	Total MWH	% of Total	Delivery Efficiency	Required @ Source Level	% of Toi		Jurisdictional Loss Multiplier
Retail										
Transmission		537,258	3,953	541,211		0.9763000	554,349			
Distribution Primary	f tomas	4,545,253	33,444	4,579,697		0,9663000	4,739,415			
Tetal Potell	iary	33,109,002	243,307	33,333,103	85 174/	0.9411721	33,437,795	05	1	1 00307
total Retail			200,904	30,474,077	50.1776	5.54%	44,733,008	20	no No	1.00207
Wholesale										
Generation Level		883,271	28,443	911,714		1.0000000	911,714			
Transmission		948,630	(3,667)	944,963		0.9763000	967,902			
Distribution Primary	1	95,312	114	95,426		0.9663000	98,754			
Distribution Second	ary	-	~	بد			*			
Total Wholesale		1,927,212	24,890	1,952,102	4.83%	0.9867228	1,978,370	4	6	0.95927
						1.0012				
Subtotal Class		40,120,325	305,854	40,426,179	100.00%	0.9465288 5.35%	42,709,929	100	6	1.00000
							· · ·			
Non-Class	······································									
Sepa	Consistion	8,1/5	-	8,175		0.9763000	8,374			
FORL Rang	Generation	131,700	2,092	137,432		1.0000000	137,452			
TECO - intermedia	Generation	1,380,023	60,309	1,400,334		0000000.1	1,456,334			
Seminola Flect Co	on Generation	717 780	(17 590)	720 203		0.9703000	700 200			
Tallahassee - Base	Transmission	101,100	4 326	104 484		0.0763000	120,200			
Interchange	Generation	799 756	4,020	700 756		1 0000000	107,000			
Company Use	Secondary	118.816		118 816		0.0411751	109,100			
Total Non-Class	,	3,292,451	52.747	3,345,198		u an indi	3,355,358			
Total System		43,412,776	358,601	43,771,377		0.950203	46.065,287			

Docket 050001-EI ness: J. Portuondo Part D Sheet 6 of 7

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	Progress E inergy Florida Capacity C tost Recovery Clause Calculation of Capacity Clause Recovery Factor Using Curr ent 12 CP & 1/13th AD Allocation Method for Production Demand For the Ye ar 2006
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	Rate (, Jass	(1) MMh Sales @ Meter Level	(2) 12 CP Load Factor	(3) Average CP MMV @ Meter Level (1)/8760hrs/(2)	(4) Delivery Efficiency Factor	Avee CP Ace CP SouLevel (4)	(6) Mwh Sales @ Meter Level	(7) Delivery Efficiency Factor	(I (5) Sovrag LeftV Mrce (6).3)/((9) Annual Average Demand (8)/8760hrs
<u> </u>	Resid	ential Service	20,435,616	0.548	4,256.99	0.9411752	123.06	20,435,616	0.9411752	21,7 4,6871	2,478.64
<i>=</i>	Gener Tran Prim Seco Total	r al Service Non-Demand smission ary indary Gen Serv Non-Demand	2.830 6.106 <u>1.345.051</u> 1.353.987	0.609 0.609 0.609 0.609	0.53 1.14 25213 253.80	0.9763000 0.9663000 0.9411752	0.54 1.18 167.89	2,830 6,106 1,345,051 1,353,987	0.9763000 0.9663000 0.9411752	899 319 1,4 2337	0.33 0.72 163.14 164.19
H.	GS-1	00% L.F.	85,622	1.000	9.77	0.9411752	10.38	85,622	0.9411752	973	10.39
2	Gener SS-1 GSD SS-1 SS-1	al Service Demand - Transmission -1 - Transmission Transmission - Primary	9,179 (<u>152</u>) 9,027 5,482	3.733 0.698 3.733	0.28 0.28 0.26 0.17	0.8763000	0.27	9,179 (<u>152</u>) 9,027 5,482	0.9763000	246	9. 9.
	GSD GSD GSD Total	-† - Primary I Primary - Secondary Gen Serv Demand	2,505,277 2,510,759 12,662,743 15,182,529	0.698	409.73 409.90 2.070.94 2,481.10	0.9663000 0.9411752	24.20 24.85 24.85	2.505.277 2,510,759 12.662,743 15,182,529	0.9663000 0.9411752	2,5 4322 <u>13,4 2,2183</u> 16,0 2,6751	296.61 <u>1.535.87</u> 1,833.54
>	Curtail CS SS-3 SS-3 SS-3 CS CS Total Total	t able Service - Primary - Primary Primary - Secondary - Curtailable Service	294.624 <u>1.842</u> 296.466 296.466	0,779 0.480 0.779	43 000 4 000 4 3 61	0.9663000	45.13 45.13 45.13	294,624 <u>1,842</u> 296,466 296,466	0.9663000 0.9411752	3 3 80 80 80 80 80 80 80 80 80 80 80 80 80	35.02 35.02 35.02
⋝	Interru IS SS-2 SS-2 IS SS-2 SS-2 SS-2	ptible Service - Transmission - Transmission Transmission - Primary - Primary Primary	408,644 102,983 511,627 1,748,265 63,764 1,812,029	0.940 0.748 0.940 0.748	4963 1572 8535 21231 22204	0.9763000	66.94 29.78	408,644 408,644 511,627 1,748,285 03,764 1,812,029	0.9763000	5 047 18 2224	59.82 214.07
	1S Total	- Secondary Interruptible Service	<u>137,041</u> 2,460,697	0.940	<u>16.64</u> 304.03	0.9411752	17.68	<u>137,041</u> 2,460,697	0.9411752	2,5 3877	16.62 290.51
VII,	Lighti	ing Service	333,325	4.650	8.18	0.9411752	8.69	333,325	0.9411752	3 158	40.43
	Total	Retail	40,148.242				96.12	40,148,242		42,57,7772	4,852.72

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0.178 0.889 0.899 0.908 0.578 0.782 0.790 0.798 0.701 0.708 0.715 0.600 0.606 0.606 1.001 0.88637 Recovery Factor Capacity Cost (c/Kwh) (01) 0 293,501 0 333,325 435,615 2,773 6,045 345,051 353,869 85,622 8,846 485,651 662.743 157,240 293,501 501,394 137,041 432,344 091,516 793,909 @ {Anondary Effecti 1/1/wh's Y4/132006 Dervel £ 494,649 120,939,895 12,287,935 594,290 2,099,589 14,885,731 355,862,570 204,560,481 Allocation (7) * Total (8) Dollar 3.453% 33.985% 0.139% 4.183% 0,167% 57.483% 0.590% 100.00% (7) Demand Allocation (5) + (6) 0.260% 0.016% 2.906% 0.064% 7.692% 3.929% 0.056% 0.461% hand (). 3 of 6 0.123% 0.103% 3.193% 31.081% 53.554% 3.722% 0.534% 92.310% (2/13 * (2) (5) 12/13 of 12 CP 3.383% 0.214% 37.784% 0.833% 5.987% 51.077% 0.722% 100.000% 3 Average Demand * Annual 164.19 10.39 1,833,54 2,478.64 35.02 290.51 40.43 4,852.72 Ň 1 3.458% 0.133% 4.033% 0.110% 58.017% 33.669% 0.580% 100.00% 3 * 12 CP Demand Average 269.61 10.38 45.13 314.40 4,523.06 2,624.85 8.69 7,796.12 MW (1) General Service Non-Demand Total Gen Sen / Non-Demand Total Gen Service Demand **Fotal Interruptil ple Service** Secondary Total Curtailab le Service General Service Demand 206 Z Residential Sen rice 8 Curtailable Serv Interruptible Ser Lighting Servic Transmission GS - 100% L.F. Transmission Transmission Transmission Secondary Secondary Secondary Total Retail Primary Primary Primary Primary

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Progress Energy Flo rida Capacity Cost Recov /erry Clause Calculation of Capacity Clause Recovery Factor Using Gurrent 12 GP & 1/13th AD Allocation Method for Production Demand For the Year 2006

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor January Through December 2006

PART E - SCHEDULE OF HINES UNIT 2 DEPRECIATION & RETURN

Progress Energy Florida Docket 050001-El Witness: J. Portuonodo Part F

Calculation of Inverted Residential Fuel Rat

les

	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	inverted Fuel Rates Cents/kwh	Annual Fuel Revenues	
Residential Excluding TOU:						
0 - 1,000 kwh	13,275,947	5,202	\$ 690,667,867	4.852	\$ 644,159,569	
Over 1,000 kwh	7,158,647	5.202	372,421,452	5.852	418,929,749	
Total	20,434,594		\$ 1,063,089.318	-	\$ 1,063,089,318	-

Rate Differential by Tier - Cents per KWH

1.000

Residential Sales:

Levelized	20,434,594
Time of Use	1,021
Total	20,435,615
Check	

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor January Through December 2006

SCHEDULES E1 THROUGH E10 AND H1

Progress Energy Florida Fuel and Purchased Power Cost Recovery Clause

Estimated for the Period of : January Through December 2006

13.	TOTAL AVAILABLE KWH		CALCULATING.	47.596 175	GENTURAT
1.	Fuel Cost of System Net Generation		1,693,893,744	37,240,450	4.54853
2.	Spent Nuclear Fuel Disposal Cost		6,228,904	6,636,378 •	0.09386
3.	Coal Car Investment		10,413,156	0	0.00000
4.	Adjustment to Fuel Cost		38,332,621	0	0.00000
5.	TOTAL COST OF GENERATED POW	ER	1,748,868,426	37,240,450	4.69615
6.	Energy Cost of Purchased Power (Exc	Econ & Cogens) (E7)	114,125,596	4,915,525	2.32174
7.	Energy Cost of Sch. C.X Economy Pur	chases (Broker) (E9)	0	0	0.00000
8.	Energy Cost of Economy Purchases (N	lon-Broker) (E9)	55,641,111	777,200	7.15918
9,	Energy Cost of Schedule E Economy F	Purchases (E9)	0	0	0.00000
10.	Capacity Cost of Economy Purchases	(E9)	0	0 *	0.00000
11.	Payments to Qualifying Facilities (E8)		145,301,280	4,663,000	3.11605
12.	TOTAL COST OF PURCHASED POW	ER	315,067,987	10,355,725	3.04245
14.	Fuel Cost of Economy Sales	(E6)	0	0	0.00000
14a.	Gain on Economy Sales - 80%	(E6)	0	0 *	0.00000
15.	Fuel Cost of Other Power Sales	(E6)	(45,615,405)	(759,138)	6.00884
15a.	Gain on Other Power Sales	(E6)	(5,856,036)	(759, 138) *	0.77141
16.	Fuel Cost of Unit Power Sales	(E6)	0	0	0.00000
16a.	Gain on Unit Power Sales	(E6)	0	0	0.00000
1 7 .	Fuel Cost of Stratified Sales	(E6)	(129,373,189)	(2,496,445)	5.18230
18.	TOTAL FUEL COST AND GAINS ON F	OWER SALES	(180,844,630)	(3,255,583)	5.55491
19.	Net inadvertent interchange			0	
20.	TOTAL FUEL AND NET POWER TRAI	NSACTIONS	1,883,091,783	44,340,592	4.24688
21.	Net Unbilled		(67,203)	1,582	(0.00016)
22.	Company Use		5,096,256	(120,000)	0.01224
23.	T & D Losses		109,174,495	(2,570,699)	0.26211
24.	Adjusted System KWH Sales		1,883,091,783	41,651,476	4.52107
25.	Wholesale KWH Sales (Excluding Sup	plemental Sales)	(68,127,896)	(1.503.234)	4.53209
26.	Jurisdictional KWH Sales		1,814,963,887	40,148,242	4.52068
27.	Jurisdictional KWH Sales Adjusted for	Line Losses x 1.00207	1,818,720,862	40,148,242	4.53001
2 8 .	Prior Period True-Up (Sch E1-A)		264,931,104	40,148,242	0.65988
29.	Total Jurisdictional Fuel Cost		2,083,651,966	40,148,242	5.18989
30.	Revenue Tax Factor				1.00072
31.	Fuel Cost Adjusted for Taxes		2,085,152,195	40,148,242	5,19363
32.	GPIF **		532,353	40,148,242	0,00133
33.	Fuel Factor Adjusted for taxes including) GPIF	2,085,684,548	40,148,242	5.19495
34.	Total Fuel Cost Factor (rounded to the	nearest .001 cents/ KWH)			5.195
	• For Informational Purposes Only				
	<u> </u>				

based on Junsoictional Sales

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SCHEDULE E1-A

Progress Energy Florida Calculation of Total True-Up (Projected Period) Estimated for the Period of : January Through December 2006

1.	ACTUAL OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004		\$ (170,405,867)
2.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004		155,959,294
3.	ESTIMATED JANUARY - DECEMBER 2004 UNDER RECOVERY CARRIED FORWARD TO 2006 (Docket No. 040001-EI, Order PSC-04-1276-FOF-EI)		(79,157,270)
4.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2005		(171.327.261)
5.	TOTAL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE JANUARY - DECEMBER 2006 PROJECTED PERIOD (Lines 1 through 4)		\$ (264,931,104)
6.	JURISDICTIONAL MWH SALES (Projected Period)	Mwh	40,148,242
7.	TRUE-UP FACTOR (Line 5 / Line 6)	Cents/kwh	0.65988

	(\$64,931,104)	(\$21,608,2940)	(336,181,616)	(\$28'212'882)	(212,204,404)	+0'058'691)	(028,583,801)	(101,336,061)	(101,155,450)	(\$70,880,811)	(121,238,959)	(150,293,798)	Ð	ornales lieses levot (
	802,008,078	C\$59'10P'0L	069'100'99	125,109,78	21'501'325	31,108,44	10,104,85	32,000,845	25,600,676	19,200,507	12,800,338	691'001'9	noisivon9 qU-eun	Teväslumu) (sulg e
	(118,804,071)	(1178,804,071)	(178,204,071)	(178,204,071)	(178,804,071)	(120,405.1)	(178,804,071)	(176,204,071)	(178,204,071)	(176,204,071)	(178,80%,071)	(178,204,071)	33(8)C6	Blus: Prior Period (
	(192,756,171)	(157,804,2852)	(224,777,151)	(MC8,S17,211)	(388,899,885)	16,825,84)	760,114,55	SP6'890'2E	\$\$2.649.54	33'139'585	472,386,86	106,117,61	uce	sised stoy of the Baila
605,285,209	(728,727)	(699'069)	(861,028)	(059,618)	(235'332)	3C,08C)	(090,872)	(254,818)	(151,285)	(210,105)	(585,165)	(085'626)		finiterest Provision
256'100'991)	(15'882'048)	(26,136,1847)	(15,414,21)	(55'008'800)	(861,241,85)	(66,346,96)	(748,976,41)	(586'926'9)	102,0773,204	(211,728,5)	35'818'524	\$8\$'SE0'\$1	ress Expense	auneveñ leu 7 jev 6
												0	X	COST RECOVER
1,601,244,360	282,724,151	136,349,2671	169,061,011	156,582,731	186'124'584	515'923'8:	589'261'661	599'119'011	679'512'76	311,389,101	519°196'61	96,842,105	SoSi	teu7 lenoitoibeinul, b
1 0050	100001	1.002007	1.00207	1.00207	10200.1	200.1	1002001	1.0200.1	1.00207	10200.1	1.00200	260001	Nusipher	ezoj lenoioibenut. E
601.68	%92°C6	% p16'26	%89°C6	%#8'66	%60'#6	0.16	%\$8`\$6	%92°C6	%\$Z'18	83 83 85%	%91.56	%87.46	epsina	one9 lenoixibainul. S
120,982,201,1	126'026'021	9696'05*'9*1	118,471,881	£77,868,771	508'044'252	\$\$22'208'1:	689'666'991	100'180'211	101'396'518	215,111,801	82'155'243	099'920'20	Power	1 Tolal Fuel and Net
S10, P82, S01)	(00,879,8)	(10'245'86'296'21)	(\$60'969'01)	(22) 100'8)	(201'608'9)	9'\$62'C)	(682,700,7)	(760,816,7)	(881,887,7)	(240,245.0)	(696,580,8)	(949'414'6)	sales te	mod to isod isiot o
151 468 226	910'626'62	2090'018'12	27,644,150	205'987'00	34'290'851	2,812,12	SP6'229'00	955,554,01	185,026,12	592'969'61	19,075,422	55'235'030	neword beast	9 Total Cost of Purc
505,251,484,1	Z#9'686'#11	132'120'8660	\$65'396'951	069'012'931	185,326,646	1.479.871	122,734,133	101,776,801	990'906'29	38 2,035,89	060'121'02	\$22'610'68	Haid Power	med to sead lesot a
														FUEL EXPENSE
1,435,202,412	867,564,801	4780,6!S,111	071,860,161	556'C81'S>1	760,510,8 4 1	8,971,9 4 1	124,752,838	C89'580'901	668,88 4 ,001	87 0 58'870'66	628,619,201	882,778,011		aunaves lauf 1917 7
0	0	0	0	Q.	0		0	Q	0	0	0	0		hanto (ase) é
\$69'6C1'Z)	(100,871)	(178,3008)	(802,871)	(800,871)	(906,871)	E,87t)	(805,871)	(806,871)	(805,871)	(806,871)	(806,871)	(800,871)	UÖR	5 Less: GPIF Provis
(76,802,024	(691,004,8)	(6991'007'9)	(691,004,8)	(691'007'9)	(691,004,3)	1.004.3)	(691'009'9)	(691,001,8)	(691-009-9)	(591'001'9)	(691'00+'9)	(691,004,8)	Vitiou	n9 qU-eurT :ese1 #
1,51,441,412,1	212,110,211	1242,197,711	299'919'201	267'292'151	\$29'069'¥91	125'122'3	210,160,161	096,699,011	016,700,011	614'209'901	109,492,306	590'95*'111	euneves leus !	Broildibainul, lejot 6
	3.910	2016 2	3.010	015 8	016'E	5 6	3'800	906°C	2 880	3.882	3.86.5	3811	Factor (Pre-Tax)	leu'il Isnoitoibainut. S
38,824,010	5841146'Z	1508,210,5	3,519,946	3,881,622	191 1996 C	0,819,5	885,786,5	5'834'328	1959'828'2	5'150'300	569'118'2	3'058'580	29/85 H	WW tenototionat WW
														REVENUE
PERIOD	Dec-02	90-AON	50-100	Sep-05	20-0EA	20 - 17	So-unr	CO-YEM	ybr-05	CO-16M	Feb-05	so-ver		DESCRIPTION
₩101	belemita3	Deternite3	Delemiled	telemili23	Estimated	isuna A	Actual	Actual	Actual	Isu;5A	Actual	Actual		
ecket 050001-E 101931/05 201931/05 201931/05	S Ja	₽¢t ?			50	ո ց ի Decem20 Jp	crida Estimated Tolev OC: January Drivor	in noising seage in noising seage poind and noi be	n9 Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malaka Malak					

SCHEDULE E1-C

Progress Energy Florida	
Calculation of Generating Performance Incentive	
And True-Up Adjustment Factors	
Estimated for the Period; January Through December 2006	

1. TOTAL AMOUNT OF ADJUSTMENTS:

	A. Generating Performance Incentive Reward / (Penalty)	\$	532,353
	B. True-Up (Over) / Under Recovery	\$	264,931,104
			-
2.	JURISDICTIONAL MWH SALES	Mwh	4N 14R 242
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor	Cents/kwh	0.00133
	B. True-Up Factor	Cents/kwh	0.65988

SCHEDULE E1-D

Progress Eenrgy Florida Calculation of Levelized Fuel Adjustment Factors (Projected Period) Estimated for the Period of : January Through December 2006

1.	Period Jurisdictional Fuel Cost (E1, line 27)		\$ 1,818,720,862
2.	Prior Period True-Up (E1, line 28)		264,931,104
3.	Other Adjustments		0
4.	Regulatory Assessment Fee (E1, line 30)		1,500,228
5.	Generating Performance Incentive Factor (GPIF) (E1, line 32)		 532,353
6.	Total Jurisdictional Fuel Cost (E1, line 33)		\$ 2,085,684,547
1.	Jurisaictional Sales (E1, line 26)	Mwh	40,148,242
8.	Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10) Cents	/kwh	5.195
9.	Effective Jurisdictional Sales (See Below)	Mwh	40,091,519

LEVELIZED FUEL FACTORS:

Land Barrier Date (Provide Construction

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Fuel Factor at Secondary Metering (L	Line 6 / Line 9 / 10)	Cents/kwh	5.202
Fuel Factor at Primary Metering (Line	e 10 * 99%)	Cents/kwh	5.150
Fuel Factor at Transmission Metering	(Line 10 * 98%)	Cents/kwh	5.098
TIERED FUEL FACTORS:			
Fuel Factor - First Tier (0-1000 kWh)		Cents/kwh	4.852
Fuel Factor - Second Tier (Over 1000	kWh)	Cents/kwh	5.852
		JURISDICTIONAL SAL	ES (MWH)
	METERING VOLTAGE:	METER	SECONDARY
	Distribution Secondary Distribution Primary Transmission	34,999,398 4,625,360 523,484	34,999,398 4,579,106 513,014
	uel Factor at Secondary Metering (Line uel Factor at Primary Metering (Line uel Factor at Transmission Metering FIERED FUEL FACTORS: uel Factor - First Tier (0-1000 kWh) uel Factor - Second Tier (Over 1000	Suel Factor at Secondary Metering (Line 6 / Line 9 / 10) Suel Factor at Primary Metering (Line 10 * 99%) Suel Factor at Transmission Metering (Line 10 * 98%) FIERED FUEL FACTORS: Suel Factor - First Tier (0-1000 kWh) Suel Factor - Second Tier (Over 1000 kWh) METERING VOLTAGE: Distribution Secondary Distribution Primary Transmission	Ivel Factor at Secondary Metering (Line 6 / Line 9 / 10) Cents/kwh Ivel Factor at Primary Metering (Line 10 * 99%) Cents/kwh Ivel Factor at Transmission Metering (Line 10 * 98%) Cents/kwh IVERED FUEL FACTORS: Cents/kwh Ivel Factor - First Tier (0-1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Cents/kwh Ivel Factor - Second Tier (Over 1000 kWh) Secondary Ivel Factor - Second Tier (Over 1000 kWh) Secondary Ivel Factor - Second Tier (Over 1000 kWh) Secondary <tr< td=""></tr<>

40,148,242

40,091,519

Total

SCHEDULE E1-E

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Progress Eenrgy Florida Calculation of Final Fuel Cost Factors Estimated for the Period of : January Through Decerr 2006

Off-Peak Multiplier me of Use-----4,411 4.367 4.323 0.848 I On-Pt Se Multip 1.34 Ct 6.98 6.91 6.84 ł Levelized Factors Cents/Kwh 5.202 5.150 5.098 4.892 cond Tier Factor ents/Kwh 5.852 1 1 1 11 First Tier Factor Cents/Kwh 4.852 11 11 1 Distribution Secondary **Distribution Primary** Metering Voltage Lighting Service Transmission Line: 4 , ... က် Ń

Line 4 calculated at secondary rate of 5.202 * (18.7% * On-PcMultiplier 1.342 + 81.3% * Off-Peak Multiplier (Pakt8).

			DEVELOI	PMENT OF T	IME OF USE N	<u>AUTIPLIERS</u>		-1	
		ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL	
			Average			Verage		~	Averade
ທີ	ystem MWH	Marginal	Marginal	System MWH	Marainal	Aaroinal	System MWH	Marnin N	Mampa
MoXr	equirements	Cost	Cost (d/kWh)	Requirements	Cost	tt (é(R/Mh)	Peditremente	naign 20200	
Jan-06	961,012	51,801,637	5.390	2.662.766	116.775.628	4 386	3 623 778	100 ET EE	LOSI (CIKVUI)
Feb-06	866,028	52,922,838	6.111	2.315.629	109 548 600	A 731	2 181 667		4.032
Mar-06	949,360	60,105,121	6.331	2.437.045	134,121,188	5 503	2 288 405	102,41 30	0. IU/ 2012
Apr-06	1,010,061	76.892.634	7 613	2 324 466	00 614 838	200.0			0.100
Mav-06	1 462 407	118 864 587	701-0			CO7.4	170,400,0	1/ 00'0/1	5.293
			0.121	2,043,901	115,990,865	4.387	4,106,308	234,84 53	5.719
	025,016,1	145, 144, 696	9.610	2,898,454	147,625,164	5.093	4,408,774	292.76 59	6.641
on-inc	1,484,372	147,958,257	9.968	3,296,275	203,030,789	6,159	4,780,647	350.98 46	7 342
Aug-06	1,666,396	181,973,676	10.920	3,145,936	197.971.783	6.293	4 812 332	379 04 50	7 805
Sep-06	1,400,658	123,768,589	8.836	2.970.171	164,774,510	5 548	4 370 820	288 EA 00	CO3 3
Oct-09	1,299,321	117.935.104	6.077	2 597 327	120 287 441				200.0
Nov-06	882 525	53 707 736	900 B			070.0	0,030,040	248,32 45	6.3/3
Der De	000 100		0.030	Z,430,080	135,899,873	5.581	3,317,605	189,69 09	5.718
	903,132	1/8,008.00	6.296	2,722,301	136,424,459	5.011	3,625,433	193.28 30	5.331
IUIAL	14,395,592	1,188,011,745	8.253	32,449,352	1,692,165,138	5.215	46,844,944	2,880,17 82	6.148
MARGINAL F WEIGHTING I	UEL COST MULTIPLIER		<u>ON-PEAK</u> 1.342			<u>FF-PEAK</u> 0.848		O	AVERAGE 1.000

Total System	Non-Class Sepa Homestead - Ba FP&L - Base TECO - Intermed Semirole Elect. (Tallahassee - Ba Interchange Company Use Total Non-Class	Subtotal Class	Retail Transmission Distribution Prin Distribution Sec Total Retail Wholesale Generation Lew Transmission Distribution Prin Distribution Car		
	Transmission se Generation fiate Transmission Coop Generation se Transmission Se Generation Secondary	9 2 4 4	nany ordary 9		
43,412,776	8,176 131,760 1,396,025 737,780 100,138 799,756 118,816 3,292,451	1,927,212 40,120,325	537,258 4,546,253 33,109,602 38,193,113 883,271 948,630 95,312	Energy De Billed MWH	
358,601	- 5,692 60,309 (17,580) 4,326 - - - - - - - - - - - - - - - - - - -	24,890 305,854	3,953 33,444 243,567 280,964 (3,667) 114	unblied MWH	Developme Based on Actu Estimated for th
43,771,377	8,176 137,452 1,456,334 720,200 104,464 799,756 118,816 3,345,198	1, <u>952</u> ,102 40,426,179	541,211 4,579,697 33,353,169 38,474,077 911,714 944,963 95,426	g Level Total MWH	Progress Ene nt of Jurisdictiona al Twelve Montha re Period of: Jan
		4.83%	95.17%	% of Total	rgy Florida Il Delivery Loss Multi B Ending December 3 ary Through Decem
0.950203	0.9763000 1.0000000 0.9763000 1.0000000 0.9763000 0.9763000 0.9763000 0.9411751	0.9867228 1.33% 0.9465288 5.35%	0.9763000 0.9663000 0.9411751 0.9445766 5.54% 1.0000000 0.9763000 0.9663000	Delivery Efficiency	vo 90 90 90 90 90 90 90 90 90 90 90 90 90
46,065,287	8,374 137,452 1,456,334 720,200 107,000 789,756 126,242 3,355,358	1,978,370 42,709,929	554,349 4,739,415 35,437,795 40,731,559 911,714 967,902 98,754	Energy Required @ Source Level	
		4.6 100.0	95.3 2	% of Total	ers 2 2 2
		0.95927 1.00000	1.00207	Jurisdictional Loss Multiplier	SCHEDULE E1-F

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Progress Energy Francia Fuel and Punchased Power Cost Recovery Clause Estimated for the Period of : January Through December 2006

				Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estima	Estimated	Estimated	Estimated	Estimatented	Estimated	
		······································		Jan-06	Feb-06	Mar-06	Apr-06	May-06	90-unc	- H	90-6nV	Sep-06	8100	S 97-70	Dec-06	IOIAL
**	Fuel Cost of System h	N let Generation		\$142,191.975	\$119.117,480	\$134,871,554	\$102,693,742	\$115,698,209	\$159,397,520	5184,747	\$190,511,077	\$159,273,588	\$130,398,397	\$115,930,53,62' \$	118,766,003	\$1,693,893,744
e,	Nuctear Fuel Disposal	I Cost		534,681	482,842	534,681	516,908	523,635	506,425	528	523,538	506,425	523,838	516,91,83	534,681	6,226.904
2	Adjustments to Fuel C	150		4,064,809	3,947,735	3,940,820	3,929,538	3.923,263	3.935.020	3.896	3,870,706	3,874,233	5,603,297	3,848,1%,98	3.891.217	48,745,777
~	Fuel Cost of Power St	1		(6.378.075)	(6.767,963)	(5,639,752)	(3,825,490)	(1,927,363)	(1,631,120)	(104,2)	(2,100,593)	(2.420.787)	(2.069.345)	(3,921,42,81	(5,530,660)	(45,615,405)
2a	Gains on Power Sales			(793.669)	(832,509)	(100,005)	(1300,661)	(253, 116)	(211,793)	(308)	(234,269)	(321,695)	(280.977)	(510,67,85)	(700,687)	(5,856,036)
8	Fuel Cost of Stratified	Sales		(8,556,799)	(8.696.312)	(8,920,373)	(7,836,553)	(8.175,278)	(8.962,582)	(13,453)	(15,738,867)	(14,320,327)	(14,427,731)	(13,128,67,21:	(9,152,488)	(129.373.189)
e	Fuel Cost of Purchase	a Power (Excl Econom)	×	8,616,142	1,756,979	8,996,048	8,770,158	9,122,296	10,464,723	10,452	11,263,755	9,497,209	9,435,869	9,015,24,79	10,332,367	114,125,596
ę	Energy Payments to C	2 waitying Facilities		12,485,055	11,013,061	12,363,401	11,296,628	12,209,174	12,303,503	12,788	12,800,779	11,771,084	11,755,596	12,023,113,891	12,495,946	145,301,280
*	Energy Cost of Econo	w thy Purchases	1	2,985,040	1,045,280	1,310,487	1.571,676	5,158,078	4,735,146	9,507	8,695,345	8,281,200	7.508,475	2,689,44,84	2, 145, 225	65,641,111
ŝ	Total System Fuel & N	V let Power Transactions		\$157,179,139	\$127,066,594	\$145,548,858	\$116,615,866	\$156,279,981	\$180.536.842	\$205,745	\$209,891,772	\$176,540,930	\$148,447,419	\$125,462,710,001	132,781,604	\$1,883,091,783
Ŷ	Jurisdictional MWH Si	C 147		3,067,615	2,956,795	2,833,663	2.859,204	3.063,808	3,638,605	3,959	4,052,988	4,010,034	3,617,097	3,095,11,86	3,001,370	40,148,242
~	Jurisdictional % of Tot	t al Sales		83.22%	96.68%	96.68%	96.63%	96, GD%	%61'96	ž	96.74%	96.65%	96.58%	96.4'6.83'	96 .57%	96.36%
8	Jurisdictional Fuel & N	V et Power Transactions		146,526,100	122,842,223	140,715,721	112,684,467	150,973,025	174,740,346	199,218	203,041,590	170,631,924	143,373,129	121,996,74,521	126,227,092	1.614,963,867
6	Junisdictional Loss Mu	J Riplier	I	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.0	1 00207	1,00207	1.00207	1.0020020	1.00207	1.00207
õ	Jurisdictional Fuel & N	+ et Power Transactions		146,829,409	123,096,507	141,007,002	112,917,724	151,285,539	175,102,058	109,623	203,461,886	170,\$85,132	143,669,912	122,249,23,891	128,492,522	1,818,720,862
Ŧ	Adjusted System Sale	a 7	HMH	3,280,643	3.058,475	2,931,011	2,958,958	3,171,506	3,759,305	4,083	4,189,727	4,148,902	3,745,114	3,208,411,371	3,107,976	41,651,476
2	System Cost per KWh	1 Sold	c/kwh	4.7767	4.1545	4.9657	3.9412	4.9277	4.8024	\$	5 0097	4.2551	3.9638	3.96.040	4.2723	4.5211
2	Jurisdictional Loss Mu	i tipiker	Υ ^Ι	1 00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.7	1.00207	1.00207	1.00207	1.0020020	1.00207	1,00207
2	Jurisdictional Cost per	NWH SOM	cliwh	4.7864	4.1632	4.9761	3.9493	4.9378	4.8123	2	5.0200	4.2639	3.9720	3.94.051	4.2811	4.5300
2	Prior Period True-Up		+	0.7197	0.7467	0.7791	0,7722	0.7206	0.5068	20	0.5447	0.5506	0.6104	0.71.554	0.7356	0.6599
¥	Total Jurkdictional Fu	N si Expense	climit	5,5061	4,9098	5.7552	4.7214	5.6584	5.4191	8	5.5648	4.8145	4.5823	4.66.610	5.0167	5.1899
1	Revenue Tax Multiplic	-	×,	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1,2	1.00072	1.00072	1.00072	1.0000007	1.06072	1.00072
1 8	Recovery Factor Adju-	s ded for Taxes	cliowh	5.5101	4,8134	5.7594	4.7248	5.6625	5.4230		5.5688	4.6180	4.5856	4.66.614	5,0203	5.1936
£	GPIF		+ ^L	0.0014	0.0015	0.0016	0.0016	0.0014	0.0012	5	0.0011	0.0011	0.0012	0.001.001	0.0015	0.0013
20	Total Recovery Factor	(rounded .001)	crewh	5.512	4,915	5.761	4.726	5.664	5.424	Ś	5.570	4.819	4.587	4.65.61	5.022	5,195

Progress Energy Florida

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Generating System Comparative Data by Fuel Type Estimated for the Period of : January Through December 2006

			Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Subtotal
1¥	RUELEAST OF SVETEN	NET OF NEDAT	BBE, GUB, C	5,242,53/	5,805,386	5,612,411	5,809,329	5.516.222	33,891,273
20	OTHER	9 8 L	0	0	0	0	0	0	0
2	LIGHT OIL		9,094,802	\$,755, 036	2,569,639	2,664,276	4,703,234	8,375,807	29,162,794
3	COAL		33,634,905	30,141,330	25,019,560	34,257,492	37,272,111	38,996,218	199,321,01-0
ч г	UND EAD		00,090,012	39,745,093	/2,124,662	45,231,029	61,442,461	68,934,572	3/4,1(4,/29
A	OTHER		2.00,004 0	1.013.010	2.000.004	1,941,094	2.010.028	1,543.213	11.720.301
7	TOTAL	5	142 191 975	119 117 480	134 871 554	102 693 742	135 698 209	159 397 520	793 970 480
	SYSTEM NET GENERATIO	DN (MWH)					1001000(000		
8	HEAVY OIL	• •	386,449	332,991	406,149	272,548	435,074	563,378	2,397,589
9	LIGHT OIL		37,767	7,667	11,565	12,315	20,560	36,504	125,368
10	COAL		1,149,525	1,032,953	868,301	1,156,944	1.276,212	1,353,133	6.867,068
11	GAS		742,101	678,473	808.845	589,340	960,663	1.049,018	4.918.440
12	NUCLEAR		569,658	514,428	569,658	550,722	558,106	539,654	3.302.126
13	OTHER		0	0	C	0	0	0	0
14	TOTAL	MWH	2,885,490	2.566.512	2,664,518	2,611,869	3,241,615	3,541,587	17,511,591
	UNITS OF FUEL BURNED	0.01	### ###	153 144		407.000	706 880	000 000	
18	LIGHT OR		900,000 80,410	203,210	083,170	407,309	139,329	935,567	41.040,457
17	COAL	TON	647.961	403 472	338 44 1	27.034. 450 881	49,90 <i>1</i> AGB RAS	53.070 621 717	277,000
18	GAS	MCF	5 810 471	5 179 127	6 204 300	4 570 400	7 465 718	8 374 707	37 694 723
		4. AA 9.000 .			·····		· · · · · · •		······································
_ ·	STUS BURNED (MMBTU)								
21	HEAVY OIL		4,267,793	3,660,269	4,440,607	3,037,900	4,805,637	6,089,765	26,301,971
22	CON		518,692	99,963	147,853	161,438	259,808	521,394	1,739,158
74	GAS		5 810 471	5 170 127	6,451,527	11,495,513	7 465 740	13.092,927	085,807,400
25	NUCLEAR		5,610,411	5 242 517	10.204,300 K 805 396	4,570,400	7,400,716 6,900,100	5,374,707	31,004,123
26	OTHER		0	0,242,007	0	0,012,411		5.010,222 D	33,081,273 A
27	TOTAL	MMBTU	27.601,366	24,268,685	25.059.183	24.878.662	30.841.620	33.695.015	166.344.531
	GENERATION MIX (% MW	H)	•••••••••••••••••						
28	HEAVY OIL		13.39%	12.97%	15 24%	10.44%	13.45%	15.91%	13.69%
29	LIGHT OIL		1.31%	0.30%	0.43%	0.47%	0.63%	1.03%	0.72%
30	COAL		39.84%	40.25%	32.59%	45 44%	39.37%	38.21%	39.25%
31	GAS		25.72%	26.44%	30 36%	22 58%	29.33%	29.62%	27.52%
32	NUCLEAR		19,74%	20.04%	21.38%	21.09%	17,22%	15.24%	18.86%
33	TOTAL		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
24	FUEL COST DER UNIT	716	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
35	HEAVY OIL	1/86L	45 64	45 57	48 52	39.80	40.94	43 92	44 38
36	LIGHT OIL	\$/88L	101.70	101.83	100.80	96.72	94.13	93.17	97.26
37	COAL	\$/TON	75.08	74.71	73.93	74.50	74.72	74.46	74.50
38	GAS	SANCE	1.48	11.54	11.62	9.90	8.23	8.23	9.95
39	NUCLEAR	\$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
40	OTHER	\$/88L	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU	(\$MMBTU)							
43	HEAVY OIL		7.21	7.01	7.47	6.12	6.30	6.76	6.83
42			17.03	37.56	17.348	16.50	16.23	16.06	16.77
44	GAS		3.00 11.4R	4.164 33.84	1163	5.96 2.96	2.90	2.90	2.98
45	NUCLEAR		0.35	0.35	0.35	9.95 0.35	0.2.3 D 36	0.20	2 7 7 7 A 3 6
48	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	S/MMBTU	5.15	4 91	5.38	4.13	4,40	4,73	4.77
	BTU BURNED PER KWH (BTU/KWH)				A. B			
48	HEAVY OIL		11,044	10,992	10,933	11,146	11.020	10.809	10,970
49	LIGHT OIL		13,738	13,038	12,785	13,109	14,090	14,283	13,703
50	COAL		9,742	9,765	9,744	9,686	9,772	9,676	9,729
51	GAS		7,830	7,634	7,671	7,755	7.853	7,983	7.804
04 63	AUVLEAR ATHER		10,191	10,191	10,191	10, 191	10,409	30,409	19,263
-54	TOTAL	BTUXMH	9.566	0 45A	0 405	G 626	U 0.414	0.514	10010
**	GENERATED FUEL COST	PER KWH (CA	KWH0	6,742	9,400	3,323	2,314	2,317	7,4 7 3
55	HEAVY OIL		7.96	7.71	8.16	6.82	6.94	7.30	7.49
56	LIGHT OIL		24.09	22 89	22.22	21.63	22.88	22.94	23.08
57	COAL		263	7 67	269	2 60	5 M C	7 42	205
58	GAS		899	£.81	8.92	7 87	6.4 6	6.57	7 77
59	NUCLEAR		0 35	0 35	0.35	0 35	0.36	0.36	0.36
60	OTHER		0.00	0.00	0.00	0 00	0.00	0.00	0.00
5 1	TOTAL	C/KWH	4.93	4.64	5.05	3.93	4,19	4.50	4 53

Progress Energy Florida Generating System Comparative Data by Fuel Type Estimated for the Period of : January Through December 2006

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			Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
19	NUCLEAR	MMBTU	5,809,329	5,809,331	5,615,222	5,809,329	5,633,049	5.805,387	68,373,920
30 1		881		,,0		0 2 804 878	0.601.077	1 660 534	A 759 595
2	COM		0,100,794 42,060,253	9,020,443 41 595 471	10.000.400	7,391,470	31 421 523	39 451 451	431 832,723
4	GAS		77.543,706	81.357,733	67,888,170	47,478,019	50,470,035	49,766,892	748,679,284
5	NUCLEAR		2.010,028	2,010,029	1,943,213	2,010,028	1,949,035	2,008,664	23,657.377
6	OTHER		0	0.	0	0	0	0	0
7	TOTAL	\$	184,743,627	190,811,077	159,273,588	130,398,397	115,930,573	118,766,003	1,693,893,744
	SYSTEM NET GENERATIC	n (mvvh)	400.000	100.014		105 003			6 300 013
8 0	HEAVE OIL		592,009 35 363	709,0/4	200,009	425,607	320,007	2/0,310	2,209,913
10	COAL		1 422 607	1.413 684	1.345.665	1,283,666	1 056.323	1.351.130	14,740,143
11	GAS		1,159,445	1,180,853	1.039.272	730.091	615,330	652,894	10, 196, 325
12	NUCLEAR		558,106	558,108	539,554	558, 108	550,722	569,658	6,636,378
13	OTHER		0 -	0	0	0	Ð-	0	0
14	TOTAL	MWH	3,867,529	3,901,180	3,517,084	3,028,695	2.554,834	2,859,537	37,240,450
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BOL	1,128,046	1,166,299	941,793	716,545	540,643	489,168	9,018,949
16	UGHT OIL	HUL.	86,609	95,936	64,070	74,478	25,534	16,/41	554,523
*f 18	GAS	MCF	049,965 9,246,417	090,814 9,578,395	8,210.085	5,987,130	= 10,473 4,773 479	218.174 4.951.614	5,710.990 80,330 843
44	V HIGH	4444.	v,647,9717	0,01 0,000 V	5,210,000 V	4,444, x44			
	BTUS BURNED (MMBTU)							•	
21	HEAVY OIL		7,332,301	7,515,944	6,121,653	4,657,543	3,514,178	3,179,561	58,623,171
22	LIGHT OIL		503,492	556,429	371,507	431,973	154,478	97,096	3,654,233
23 24	GAS		13,789,702 9,244,419	1.3,670,343	13,025,852 8 210 086	12,485,430	10.256.870 4.772 470	4 051 614	246.9749.941 80 330 843
25	NUCLEAR		5,809,329	5 809.331	5.616.222	5,809,329	5 833.049	5.805.387	68.373.920
26	OTHER		¢	0	0	0	0	0	0
27	TOTAL	MMBTU	36,641,241	37,130,442	33,345,419	29,351,405	24,331.054	27,013,016	354,157,108
	GENERATION MIX (% MW	H)							
28	HEAVY OIL		17.89%	16.19%	16.11%	14.06%	12.53%	9.73%	14.47%
29	LIGHT OIL		0.91%	1.00%	G.74%	1.02%	0.49%	0.26%	0.75%
30	CIOAL		36.75%	35.24%	36.25%	42,36%	41,30%	47.25%	39.58%
31	NEICI FAR		29.00% 14.49%	30.27%	49.3374	24, 1176	24.09%	19 92%	17.82%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT						r az az elektrik ingen i konstante gelden k		
35	HEAVY OIL	\$/88L	46.77	49.15	46.12	49.89	54.51	52.90	47.23
36	LIGHT OIL	\$/BBL	93 38	94.09	94.90	95,35	98.41	99.19	55.95
37	COAL	\$/TON	76.49	76.05	76.62	76.21	76,59	75.99	76.51
38	GAS MUCHEAD	SIMUP CARADTO	0.35	8.49	8.27	7.90	10.58	10.05	9.32
40	OTHER	S/BBI	0.35	0.00	0.33	0.30	0.35	0.00	0.00
	FUEL COST PER MMBTU	(SMMBTU)		0.00					
41	HEAVY OIL		7,50	7.56	7,10	7 68	8,39	8.14	7.27
42	LIGHT OIL		16.10	16.22	16.36	18 44	16.97	17,10	16.54
43	COAL		3.06	3.04	3.07	3 05	3.06	3.64	3.02
44	GAS		8.39	8,49	8.27	7.96	10.58	10.05	9.32
45	NUCLEAR		0.35	0.35	0.35	0.35	0.35	0.35	0.35
Ţ 47	TOTAL	SAMARTI	8.04	6.14	4.78	4 44	4.77	4.40	4 7R
	BTU BURNED PER KWH 0	BEWKWHI	L					-,	70
48	HEAVY OIL		10,596	10,591	10,806	10,938	10,982	11,424	10.876
49	LIGHT OIL		14,238	14,318	14,247	13,923	12.406	12,883	13,680
50	COAL		9,665	9,670	9,680	9.725	9,710	9,606	9,700
51	GA8		7,975	8,111	7,800	8,173	7,756	7.584	7,878
52	NUCLEAR		10,409	10,409	10,409	10,409	10,228	10,191	10,303
53 54		RTUPINE	0	Q 0 & 1 P	0	0 *0% 0	0 624	0	0 Inte a
يىنى ئ	GENERATED FUEL COST	PER KWH (C6	L <u>8,474</u> KWH1	016,0	<i>3,</i> 401	2.031	2,044	3, 44 /	2.0/0
55	HEAVY OIL		7 95	8.01	7.67	8.40	9.21	9.30	7.90
5.6	LIGHT OF		22.02	23.23	21.31	22.69	21.05	22 03	22.96
57	CéDAL		294	7.94	2.97	294	207	2 92	2.93
58	GAS		6.69	6.89	6.53	6.50	8.20	7.62	7 34
59	NUCLEAR		0.36	0.36	0.36	0.36	0.35	0.35	0.36
60	OTHER		0.00	0.00	0.00	0.00	0.00	6.00	0.00
61	TOTAL	C/KWH	4.78	4.89	4.53	4.31	4 54	4.15	4.55

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Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Period of: Jan

Jan-06 thrh

Dec-06

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)		(M)
		NET	NET	CAPACITY	EQUIV AVAIL	OUTPUT	AVG. NET	FUEL	FUEL	FUEL	FUEL	ASI VED	FUEL COST
Pi	LANT/UNIT	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	BURNED	HEAT VALUE	BURNED	FUE DST	PER KWH
		(MW)	(M/M-I)	(%)	(%)	(%)	(BTU/KWH)		(UNITS)	(BTU/UNIT)	(MMBTU)		(C/KWH)
1 CRYS RIV NUK	2	3 779	6,636,378	95.5	97.0	100.3	10,303	NUCLEAR	63,920 MMBTU	1.00	68,373,920	8.37:657.377	0.36
2 ANCLOTE		1 510	1,570,600	34.5	91.2	38.5	10,756	HEAVY OIL	3,067 BBLS	6.50	16,893,933	2,59,747,362	7.43
3 ANCLOTE		١	0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE		2 509	1,453,980	32.0	87.8	40.2	10,739	HEAVY OIL	2,175 BBLS	6.50	15,614,135	2,40,107,101	7.57
5 ANCLOTE		2	0				0	GAS	0 MCF	1.00	Q	0	0.00
6 BARTOW		1 122	469,950	43.1	88.5	49.7	11,207	HEAVY OIL	0,291 88LS	6.50	5,266,890	81(,368,911	7.74
7 BARTOW		2 120	506,022	47.2	93.3	59.1	11,189	HEAVY OIL	1,084 BBLS	6.50	5,662,047	87,145,083	7,54
8 BARTOW		3 206	940,662	51.1	97.1	57.5	10,332	HEAVY OIL	5,183 BBLS	6.50	9,718,687	1,491,749,508	7.10
9 BARTOW		3	0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVI	ER	1 381	2,202.933	64.8	92.0	69.4	10,452	COAL	3,986 TONS	24.77	23,024,641	92(532,582	3.07
11 CRYSTAL RIVI	ER	2 469	2,639,405	60.5	84.5	70.5	9,552	COAL	3,449 TONS	24.77	25,211,223	1.00(852,688	2.80
12 CRYSTAL RIV	ER	4 728	4,947,789	76.2	93.4	82.1	9,602	COAL	2272 TONS	24.71	47,506,804	1.90(612,167	2.94
13 CRYSTAL RIV	8R	5 725	4,850.016	76.5	89.8	86.0	9,542	COAL	3,291 TONS	24.71	47,232,273	1,68(835,286	2,93
14 SUWANNEE		1 33	101,871	35.1	91.8	64.9	12,554	HEAVY OIL	3,756 BBLS	6.50	1,278,924	19(559.324	13,31
15 SUWANNEE		1	0				0	GAS	0 MCF	1.00	Ó	0	0.00
16 SUWANNEE		2 32	100,178	35.6	94.1	67.2	13,644	HEAVY OIL	2,278 BBLS	6.50	1,366,804	21(500.924	14,48
17 SUWANNEE		2	0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE		3 61	246,552	34.3	87.0	55.0	11,440	HEAVY OIL	4,116 BBLS	6.50	2,821,751	43,787,563	12.08
19 SUWANNEE		3	0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1	-2 58	2,128	0.4	91.6	17.4	17,281	LIGHT OIL	3,340 BBLS	5.80	36,774	1608,354	28.59
21 AVON PARK	1	2 0	8,865	0.0	0.0	0.0	17,322	GAS	3.562 MCF	5.80	153,562	15,847,892	20.84
22 BARTOW	1.	4 203	10.205	2.7	95.3	92.9	14,552	LIGHT OIL	5,605 BBLS	5.80	148,508	2,499,531	24.49
23 BARTOW	1	4	38,294				15,094	GAS	3,028 MCF	1.00	578,028	571,338,262	13.94
24 BAYBORO	1	4 208	34,700	1.9	98.3	88.5	14,444	LIGHT OIL	5,418 BBLS	5.80	501,222	81,406,618	24.23
25 DEBARY	1-1	0 715	78,923	4.5	95.2	100.3	13,874	LIGHT OIL	3,787 BBLS	5.80	1,094,964	181,104,521	22.94
26 DEBARY	1-1	0	207,390				13,770	GAS	5,849 MCF	1.00	2,855,849	2,851,525,316	12.31
27 HIGGINS	1	4 128	633	2.5	98.0	99.7	17,913	LIGHT OIL	1,955 BBLS	5.60	11.339	190,997	30.17
28 HIGGINS	1	-4	28,409				16,737	GAS	5,488 MCF	1.00	475,488	47,503,134	15.85
29 HINES	1	3 1,693	7,952,217	52.6	88.6	22.3	7,253	GAS	53,960 MCF	1.00	57,680,960	7.68(,695,913	6.84
30 HINES	1	3	0				C	LIGHT OIL	C BBLS	5.80	0	C	0.00
31 INF CITY	1.1	4 1,076	62,367	5.7	93.9	95.5	13,675	LIGHT OIL	7,043 BBLS	5.80	852,847	14,225,499	22.81
32 INF CITY	1-1	4	487.697				13,275	GAS	3,976 MCF	1.00	6,473,976	6,47,011,972	11.69
33 RIO PINAR		1 15	1.204	09	84.6	89.7	18,385	LIGHT OIL	3,816 BBLS	5.80	22,135	: 361,273	30.01
34 SUWANNEE	1	-3 183	52,488	3.2	99.3	89.9	14,128	LIGHT OIL	7,850 BBLS	5.80	741,528	12.118,045	23.09
35 SUWANNEE	1	3	0				0	GAS	G MCF	1.00	0	0	0.00
36 TIGER BAY		1 275	1,178,638	61.4	88.7	86.7	7.833	GAS	1,968 MCF	1.00	9,231,968	9,23,664,528	7.18
37 TURNER	1	-4 174	15,419	1.0	91,9	84.3	15,445	LIGHT OIL	1.060 BBLS	5.80	238,150	4:919.051	25.42
38 UNIV OF FLA.		1 38	294,815	86.9	89.7	\$8.6	9 772	GAS	1.012 MCF	1,00	2,881,012	2.88.092.266	8.85
39 OTHER - STAF	tt up		19.624	-		-	10.536	LIGHT OIL	5.649 BBLS	5.80	206.766	31.324.699	16.94
40 OTHER		-	0	-		-						0	
41 TOTAL		9.415	37,240,450				9.510				354, 157 10P	1 893 744	4.55
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Progress Energy Florida System Net Generation and Fuel Cost Estimated for the Month of

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ĺ		Ľ		NET N	CAPACITY	EQUIN AVAIL	ourpur	AVG. NET	FUEL	FUEL	FUEL	FUE	A JRNED	FUEL COSI
<u> </u>	PLANTAUNIT	CAF	ACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	BURNED	HEAT VALUE	BURNED	f COST	PER KWH
VC DAV N		-	788	(HWH)	(%)	(%) 0.79	1001	(aronwin)	VLICLEAR	5.805.388 MMBTU	1.00	5.805.388	2,008,664	E.0
	2	, -		111 041	4 K	8.84	289	1 291 11	HEAVY OIL	191 DARB BRLS	6.50	1.241.611	8,713,847	7.8
CLOTE		• •	ļ	0				0	SAS	0 MCF	1.00	•	÷	0.0
CLOTE		~	522	108,702	27.5	99.3	27.7	11,065 4	HEAVY OIL	181,638 BBLS	6.50	1,180,644	8,284,635	11
CLOTE		2		0				õ	GAS	0 NCF	1.00	æ	0	0.0
RTOW		-	123	37,022	40.5	91.9	44.0	11,295.1	HEAVY OIL	64,333 BBLS	6.50	418,167	2,906,547	. 7.8
RTOW		~	121	23,067	25.6	1.79	384	11,956 1	HEANY OIL	42,429 EBLS	6.50	275,786	1,916,902	8.3
RTOW		e	206	84.415	54.5	\$7.1	555	10,193 1	HEAVY OIL	132,383 881.5	6.50	860,487	5,980,975	1.0
RTOW		n		•				ŏ	GAS	0 NCF	1.00	0	ð	0.0
YSTAL RI	/ER	-	383	148,437	51.A	91.9	54.8	10,801 (TYOS	63,264 TONS	25.00	1,581,607	4,564,054	3.1
YSTAL RI	/ER	7	491	183,156	51.5	\$7.8	56.8	9'106'	NOC	73,051 TONS	25.00	1,826,270	5 270,080	2.8
YSTAL RI	ÆR.	4	735	394,721	72.2	95.7	75.0	9,598 (COM	151,534 TONS	25.00	3,788,349	11,572,834	2.9
YSTAL RI	/ER	w	732	420.211	77.2	57.2	78.6	9,526 (CON	160,112 TONS	25.00	4.002,796	12,227,937	2.8
WANNEE		-	8	4,003	16.3	95.8	63.8	12,556 1	HEAVY OIL	7.732 BBLS	6.50	50,260	510,359	1 12.7
WANNEE				0				0	GAS	O NCF	1.00	•	0	0.0
MANNEE		~	8	4,448	18.7	58.2	65.0	13,657 1	HEAVY OIL	9.346 BBLS	6.50	60,746	616,837	13.8
WANNEE		~		0				0	GAS	0 NCF	1,00	-	ð	0.0
MANNEE		en	81	15.748	36.1	87,0	512	11,423	HEAVY OIL	27,676 EBLS	6.50	179.892	1,826,690	11.6
WANNEE		n		0				10	GAS	0 MCF	1.00	•	ð	0.0
ON PARK		1.2	2	445	0.9	98.5	344	17,258	LIGHT OIL	1.324 BBLS	5.80	7,686	134,514	1 30.2
ON PARK		1:2		605				17,116 (GAS	10.355 MCF	1.00	10.355	159,802	26,4
RTOW		7	219	1,062	2.7	98.1	85.5	H,1221	LIGHT OIL	4.534 BBLS	5.80	26,296	467,812	1 25.1
RTOW		1		2,474				14,454 (GAS	35,760 MCF	1.00	35,760	430,968	11.4
VBORO		ī	232	4,684	2.7	5.86	79.3	14,278 1	LIGHT OIL	11,530 BBLS	5.80	66.876	1,189,741	25.4
BARY		1-10	762	10,261	3.8	97.5	86.4	13.615	LIGHT OIL	24.088 BBLS	5,80	139,706	2,454,096	53.5
BARY		1-10		11,257				13,450 (GAS	151,403 NCF	1.00	151,403	1,763,854	1 15.6
GGINS		1	ъ́с	362	2.5	98.4	938	18,022	LIGHT OIL	1,125 BBLS	5,80	6,524	113,400	2 31.2
GINS		1		2,178				17.020	GAS	37.070 MCF	1.00	37.070	444,950	20,4
NES		1-3	1,693	\$98,962	4.4	96.3	198	1,337	GAS	4,379,503 MCF	1.00	4,379,503	50,284,08	18
NES		1.3		0				Q	LIGHT OIL	0 881.5	6.90	•	-	- 0 0
TCITY		1-14	1,206	11,868	4.2	96.3	65.3	13,150	LIGHT OIL	26,909 66LS	5.80	156,070	2,731,85	23,1
TCIV				25,727	_			12,875	GAS	333,805 MCF	8.	333,805	3.858,59	15.
O PINAR		-	16	192	2.2	33.0	81.2	17,839	LIGHT OIL	BOT BBLS	5.80	4,682	81,28	31.
WANNEE		5	201	3,903	2.6	5.99.3	81.6	13,601	LIGHT OIL	9,153 BBLS	5.80	53,085	924,36	1 231
MANNEE		7		0				0	GAS	0 NCF	1.00	•	-	0
GER BAY		•	223	74,008	4.6	94.2	815	7,860	GAS	581,709 MCF	1.00	581,709	6,701.74	9 16 9
RNER		ī	¥.	3,105	22	96.0	690	15,184	LIGHT OIL	8,128 BBLS	5.80	47,145	821.69	ξ. F
WOF FU	ند	-	41	28,983	95.0	2.72	97.6	9,691	GAS	280,866 MCF	1.00	280.866	3,042,81	1 10.
THER - ST	ART UP		•	1,006	•		,	10,563	UGHT OIL	1,832 BBLS	5.80	10,626	175,75	0 17.
JTAL .		L	9,756	2.865.490				9.586				27,501,366	142.191,97	5

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Progress Energy Florida System Net Generation and Fuel Cost Estimated for the Month of: Feb-06

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Durticity Durticity <thdurity< th=""> <thdurity< th=""> Durity</thdurity<></thdurity<>			NET	NET.	CAPACITY	EQUIV AVAIL	IUTIVO	AVG. NET	FUEL	FUEL	FUEL	FUE	BURNED	FUEL COST
Control Contro Control Control <th< th=""><th></th><th>PLANTRINIT</th><th>CAPACIT</th><th>Y GENERATION</th><th>FACTOR</th><th>FACTOR</th><th>FACTOR</th><th>HEAT RATE</th><th>TYPE</th><th>GURNED</th><th>HEAT VALUE</th><th>BURNED</th><th>1. COST</th><th>PERKWH</th></th<>		PLANTRINIT	CAPACIT	Y GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	GURNED	HEAT VALUE	BURNED	1. COST	PERKWH
Optimize Description Description <thdescription< th=""> <thdescription< th=""> <t< td=""><td>CRYS RV N</td><td>RIC.</td><td></td><td>407 F12 818 818 818 818 818 818 818 818 818 8</td><td>121</td><td>101</td><td>1</td><td></td><td></td><td>(01110)</td><td></td><td>Inique</td><td>(6)</td><td>(HWWH)</td></t<></thdescription<></thdescription<>	CRYS RV N	RIC.		407 F12 818 818 818 818 818 818 818 818 818 8	121	101	1			(01110)		Inique	(6)	(HWWH)
MACCORE I MACCORE MACC	2 ANCI OTF		- 14 	22 TU: 180	5 8	0.79 24 24 24	1.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		0.10000 100.001 0	3	100,242,0	818'S19'L	
ALCUIC I 2 2 4 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 <td>3 ANCLOTE</td> <td></td> <td>•</td> <td></td> <td></td> <td>2 2</td> <td>ł</td> <td></td> <td>TAS</td> <td>O MCF</td> <td>001</td> <td>11107111</td> <td>600'1 61'1</td> <td>2.1</td>	3 ANCLOTE		•			2 2	ł		TAS	O MCF	001	11107111	600'1 61'1	2.1
Arritolic 2 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4 ANCLOTE		2	22 24,237	24.3	90.4	27.0	11.104	TEAVY OIL	160 992 BBLS	8.50	1 046 450	2 220 725 7	187
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Matrix 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 <td>6 BARTOW</td> <td></td> <td>1 5</td> <td>23 32,525</td> <td>35.5</td> <td>92.0</td> <td>42.8</td> <td>1 946 11</td> <td>FEAVY OIL</td> <td>59,786 BBLS</td> <td>6.50</td> <td>369.112</td> <td>2.524.695</td> <td>7.76</td>	6 BARTOW		1 5	23 32,525	35.5	92.0	42.8	1 946 11	FEAVY OIL	59,786 BBLS	6.50	369.112	2.524.695	7.76
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 <th2< th=""> 2 <th2< th=""> <th2< th=""></th2<></th2<></th2<>	7 BARTOW		2	21 16.708	18.6	83.2	39.8	11,891 1	-IEAVY OIL	30'286 BBLS	6.50	198,601	1,358,961	8,13
NUMBER 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 <td>8 BARTOW</td> <td></td> <td>3</td> <td>38 75,953</td> <td>49.1</td> <td>1.72</td> <td>552</td> <td>10.205 F</td> <td>EAVY OIL</td> <td>119,248 BBLS</td> <td>6.50</td> <td>775,115</td> <td>5,301,722</td> <td>6,98</td>	8 BARTOW		3	38 75,953	49.1	1.72	552	10.205 F	EAVY OIL	119,248 BBLS	6.50	775,115	5,301,722	6,98
Construct (NE 1 201 1034 401 103 703 1034 403 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 103 <	9 BARTOW		•	ð				20	SAS	0 MCF	1.00	U	Ð	0,00
Construction (with constructin (with construction (with construction (with constructi	O CRYSTAL R	IVER	1 2	139,364	48.9	51 .9	563	10,758 (COAL	59,969 TONS	25.00	1,499,213	4,326,289	3.10
CIPPENLA MRR i 735 64573 012 847 710 6467 Cold 1331 Res 2300 3373-84 010.144 230 CURNELLA MRR i 73 6407 Cold 1331 Res 200 5438 010.144 200 CURNELLA MRR i 1 1 1 2 0 550 5438 010.144 200 CURNARE 2 2 3 1 111.14 200 0.055 500 500 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	I CRYSTAL R	IVER	2	91 178,541	48.9	87.8	59.1	9,672 (CONL	SNOT 770,88	25.00	1,728,932	4,983,419	2.79
Climental (nel 7 3 3 7 7 3 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	2 CRYSTAL R	IVER	*	345,339	63.2	95.7	72.0	9,635 (COAL	133,094 TONS	25.00	3,327,349	10,103,144	2.93
SUMMERI 1 31 (16) 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 <	3 CRYSTAL R	IVER	5 T.	32 349,709	67.9	97.2	2.92	9,557 (CONE	SNOT SEC. IM	25.00	3,533,295	10,728,478	2.90
1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	I SUWANNEE			33 (,196	6.1	5.7.5	59.4	12,671 1	HEAVY OIL	2,331 BBLS	6.50	15,154	154,789	12.94
S UNAVANCI 2 2 2 3 1 4 1 2 4 1 2 4 2 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	SUWANNEE		-	0				90	SAS	0 MCF	1.00	0	0	00.0
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1 SUMANNE 3 1 1.033 10 7.13 11.3 16.0 7.25 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 16.3 1	SUWANNEE		2	0				0	SAS	0 NCF	1.00	J	-	00 0
3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	B SUWANNEE		3	11 10,825	18.0	87.0	53.7	4 (10°11 +	LEAVY OIL	18.847 BBLS	6.50	122,505	1251,311	11.56
Monthold 12 64 10 0 24 7500 Ucli (L) 20 BES 560 175 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301 301	9 SUWANNEE		9	0				90	SAS	0 NCF	1.00	o		00 0
(NOVENDAR) 13 12 123 123 123 231 231 233 233 (NOVENDAR) 14 21 21 23 1450 GM<	AVON PARK	÷	ź	34 50	0.0	82.8	58	17,500 L	JOHT OIL	30 88LS	5,80	175	3.079	30.79
NUMUNU 14 219 102 0.6 641 645 4.47 104 23 6 1,44 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3 23/3	AVON PARK	÷	3	129				17,285 G	SAS	2,231 MOF	1.00	2,231	72,997	50.56
Inversion Inversion <t< td=""><td>BARTOW</td><td>-</td><td>4</td><td>10 102</td><td>0.6</td><td>\$6.1</td><td>86.5</td><td>14,127 L</td><td>JOHT OIL</td><td>248 BBLS</td><td>5.80</td><td>1,441</td><td>25.753</td><td>25.25</td></t<>	BARTOW	-	4	10 102	0.6	\$6.1	86.5	14,127 L	JOHT OIL	248 BBLS	5.80	1,441	25.753	25.25
INVEGIO 14 222 121 0.7 943 744 14.4 122 124 132 132 132 132 132 132 132 132 132 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133 133	BARTOW	-	4	821				14.561 G	SAS	11,946 MCF	1.00	11,946	176,293	21.47
DEBRAY INCENSION 1:0 722 1;44 9:13 13,683 LIGHTOL 3,463 BELS 5.90 2006 5,4445 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4455 2,4475 2,4475 2,4475 2,4475 <t <="" td=""><td>BAYBORO</td><td>-</td><td>4 23</td><td>1,271</td><td>0.7</td><td>5,92</td><td>194</td><td>14,245 L</td><td>IGHT OIL</td><td>3,122 BBLS</td><td>5,80</td><td>18,105</td><td>323,560</td><td>25.46</td></t>	BAYBORO	-	4 23	1,271	0.7	5,92	194	14,245 L	IGHT OIL	3,122 BBLS	5,80	18,105	323,560	25.46
1-10 6.10 1.470 GAG 6.540 MCF 1.30 8.564 MCF 1.30 8.564 MCF 1.30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DEBARY	1.1	0 76	12 1,468	4.1	* 5	573	13,683 L	IGHT OIL	3.463 BBLS	5.80	20.086	354 455	24.15
Holicins 14 14 14 14 14 14 14 14 14 14 14 14 14 14 14 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DEBARY	1-1	0	6,370				13,470 G	SAS	65,804 MCF	1.00	85,804	1.060.146	16.64
HINGGINS 14 442 7,552 MC 1,00 7,552 1,23 F73 23.32 HINGGINS 13 1603 561,601 4,52 563 7,352 MC 1,00 7,552 7,325 MC 6,366 6,747,903 6,39 HINGGINS 13 100 563 0.061 1061 1061 106 7,552 7,327,1903 6,39 HINGGIN 114 1206 2,863 10 12,510 6,19 8,13 100 0<00	HIGGINS	<u>,</u>	4 13	0 J	0.0	6'65	100.3	10	IGHT OIL	0 BBLS	5,80	0	0	0.0
HINES 13 1600 561,601 4,32 66,3 7,397 GAS 4,136,964 4,747,800 6,30 HINES 1.3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	HIGGINS		*	574				17,086 G	3AS	7,552 MCF	1.00	7.552	129.573	29.32
Intersident 1.3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 SUMMME 11 223 61 10 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 <th1< td=""><td>HINES</td><td>4</td><td>3 1,65</td><td>3 568,901</td><td>45.2</td><td>5.96</td><td>20.8</td><td>7,307 G</td><td>IAS</td><td>4,156,959 MCF</td><td>1.00</td><td>4,156,956</td><td>47.747,803</td><td>8.39</td></th1<>	HINES	4	3 1,65	3 568,901	45.2	5.96	20.8	7,307 G	IAS	4,156,959 MCF	1.00	4,156,956	47.747,803	8.39
Int CITY 1-4 1.266 2.846 1.8 81.3 70.1 12.831 LIGHT CIL 6.196 BBLS 5.80 35.945 6.22,166 22.24 INT CITY 1-1 1 16 0 0 0 1000 170,387 2.107,089 16.06 SUNANNEE 1-3 201 1,033 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	HINES	7		0				0	IGHT OIL	0 BBLS	5.80	5	0	0.0
Initial 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1		4-1	4 1,26	3,846	1.8 1	583	70.1	12,631 L	IGHT OIL	6,198 BBLS	5.80	35,945	632, 188	22.21
INO FINAR 1 16 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <th0< td=""><td></td><td>7</td><td>-</td><td>11,103</td><td></td><td></td><td></td><td>13.002 G</td><td>IAS .</td><td>170,367 MCF</td><td>1,00</td><td>170,367</td><td>2,107,098</td><td>16.08</td></th0<>		7	-	11,103				13.002 G	IAS .	170,367 MCF	1,00	170,367	2,107,098	16.08
13 201 1,053 0.7 983 816 13,682 Light Onl 2484 BBLS 5,60 14,407 252,034 23,83 5 SUMANKE 13 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td< td=""><td>RIO PINAR</td><td></td><td>*</td><td>6 0</td><td>0.0</td><td>66.1</td><td>0.0</td><td>30</td><td>IGHT OIL</td><td>STIBE O</td><td>5.80</td><td>0</td><td>0</td><td>0.00</td></td<>	RIO PINAR		*	6 0	0.0	66.1	0.0	30	IGHT OIL	STIBE O	5.80	0	0	0.00
13 0 0 0 0 0 0 0 0 1 ICER BIVE 1 223 62,752 37.8 H-2 81.3 7,385 GAS 62,369 MCF 1.00 0 482,369 5,577,914 9.13 1 URIVER 14 194 82 0 1.20 482,369 5,777,914 9.13 1 URIVER 14 194 82 0 1.203 231,345 231,345 25,541 0 NINV OF LU 1 1 41 23,546 65,1 972 966 GAS 231,899 MCF 1.00 231,345 2723,269 1050 0 OTHER-STI URIVIDE - 833 - 10,264 LIGHT OIL 1,461 BBLS 5,80 1,4273 17,08 0 THER-STI - 835 - 10,264 LIGHT OIL 1,461 BBLS 5,80 8,567 1,4273 17,09 0 THER-STI - - 835 - 1,024 LIGHT OIL 1,461 BBLS 5,80 8,567 1,42722 17,09 0 THER-STI - - - 9,706 GAS 231,895 MCF 1,00 221,345 2723,269 1,621724 10 THER - - - 10,264 LIGHT O	SUWANNEE	4	9 9	11 1,053	0.7	5.63	81.6	13.682 L	IGHT OIL	2,484 BBLS	5.80	14.407	252,034	23.83
IDER BV 1 223 62,762 37.8 M-2 813 7,845 GAS 492,360 MCF 1.00 492,369 5,727,914 9.13 TURNER 1-4 194 62 72 7,845 GAS 492,360 MCF 1.00 492,369 5,727,914 9.13 TURNER 1-4 194 62 64 747 209 BBLS 5,80 1,213 2723,269 10.50 UNV OF LU 1 41 23,546 65.1 972 96.64 1,00 251,699 2,723,269 10.50 UNV OF FU - 835 - 1 23,466 GAS 231,461 GBLS 5,80 1,213 2723,269 16,50 OTHER - ST - 835 - 10,264 LIGHT OIL 1,461 GBLS 5,80 1,42,722 17,09 OTHER - ST - - 8,764 LIGHT OIL 1,461 GBLS 5,80 8,567 1,42,722 17,09 OTHER - ST - - 9,466 1,461 GBLS 5,80	SUWANNEE	2	ņ	•				00	SAS	0 MCF	1.00	0	0	0.00
IURNUER 14 194 82 0.1 56.0 54.0 1,213 21.245 25.81 IUNVOFFLU 1 1 41 23.945 65.1 97.2 96.6 8,706 65.6 1,00 251,899 2723,299 10.50 OTHER-ST NTUP - 835 - 17,02 21,415 25.89 86.67 1,00 251,899 2723,289 10.50 OTHER-ST - 835 - 10,264 UGHTOL 1,461 <bals< td=""> 5.80 8.567 142,722 17,09 OTHER - 835 - 10,264 UGHTOL 1,461 BaLS 5.80 8.567 142,722 17,09 OTHER - 835 - 10,264 UGHTOL 1,461 BaLS 5.80 8.567 142,722 17,09 OTHER - 8,756 10,264 1,417 Gu 2,456 14,717 467 7,69</bals<>	TIGER BAY	-	7	13 62,762	37.8	\$H:2	81.3	7,845 G	IAS	492.369 MCF	1.20	482,368	5.727,914	9.13
UNIVOFFLU 1 1 11 23,545 85.1 87.2 96.8 9,709 GAS 251,899 MCF 1.00 251,899 2.723,269 10.50 OTHER ST WT UP - 835 - 10,264 LIGHT OIL 1,481 BBLS 5.60 8,567 142,722 17,09 I OTHER 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	IOKNER	1	4	85 ¥	0.1	36.0	85.0	14,793 L	IGHT OIL	209 BBLS	5.80	1,213	21,245	25.91
OTHER - ST, MT UP - 835 - 10.264 LIGHT OIL 1,481 BBLS 5.60 8,567 142,722 17,09 DTHER - 01HER - 19756 2.566.512 9.456 - 24,56 - 24,56 - 24,569,665 - 119,117,460 4.64	UNIV OF FL	<u>,</u>	*	1 25,945	85.1	513	8,98	9,709 G	IAS	251,899 MCF	1.00	251,899	2,723,269	10.50
101Hck 3/56 2.566.512 9.456 2.4.56 719.117,480 4.64	DIHER-ST	LAT UP		- 835	•		•	10,284 L	IGHT OIL	1,481 881.5	5.60	8,567	142,722	17.09
9,456 2,566,512 9,456 19,117,480 4,64	UIHER TOTAL									-				
	70		9,75	6 2.566,512				9,456				24,268,685	119,117,480	4.64

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Progress Energy Florida System Net Generation and Fuel Cost Estimated for the Month of: Mar-06

		()				(n)		(1)	(r)	(¥)		(W)
TNUTTONT &	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	BURNED	HEAT VALUE	BURNED	F COST	PERKWH
	(MM)	(HWW)	£	ŝ.	ĵ,	(BTURWH)		(UNITS)	(TINUNUTB)	(MAKBTU)	G	(CMWH)
'S RIV NU KC	3 78	8 569,658	97.2	97.0	100.1	1 101.01	VUCLEAR	1.805,386 MMBTU	1.00	5,805,386	5 2,008,664	0.35
LOVE	1 52	2 140,629	36.2	8.83	36.7	10,729 1	EAVY OIL	232,114 BBLS	6.50	1,508,743	10,733,153	7.63
TOTE	٠	0				20	SAS	0 MCF	1.00	0	0	0.00
LOTE	2 52	2 117,454	30.2	89.3	36.1	10,747 +	FEAVY OIL	194,195 BBLS	6.50	1,262,267	8,979,730	7,65
LOTE	5	0				50	SAS	0 MCF	1.00	Ð	c	00.0
TOW	1 12	367,12 8	23.7	50.4	17.1	11,193 1	FEAVY OIL	37,423 BBLS	6,50	243,252	1,714,345	7,89
TOW	2 12	1 20,877	23.2	8,53	43.7	11.676 1	TEAVY OIL	37,501 BBLS	6.50	243,756	1,717,897	8.23
TOW	3 20	8 62,636	40.5	<i>1.1</i>	49.5	10.516 1	FEAVY OIL	101.340 BBLS	6.50	658,709	4,542,323	7.41
TOW	ň	0				¥0	SAS	0 MCF	1.60	0	0	0.00
STAL RN (ER	1.38	3 182,365	64.0	81.9	66.6	10,484 C	JOAL	76.483 TONS	25.00	1.912.075	5.457.228	2.99
STAL RN (ER	2 49	1 232,126	63.5	87.8	€ 9` 4	9,522 (JOOL	SNC1 808.88	25.00	2,210,209	6,308,128	2.72
STAL RIV ER	4 73	5 416,289	76.1	8.7	78.3	9,561 0	COAL	159,207 TONS	25.00	3,980,172	12,158,824	2.92
STAL RN ER	5 73.	2 37,501	6.9	\$°6	80.0	9,582.6	DOM.	14.343 TONS	25.00	358,571	1,095,380	2.92
VANNEE	* *	3 10,900	777	8.29	61.2	12.479 F	FEAVY OIL	20.926 8815	6 ,50	136,022	1,392,098	12.77
VANNEE	•••	0				00	SAS	0 MCF	1.00	o		0.00
VANNEE	ei ev	2 10,919	45,0	56.2	63.2	13,656 1	FEAVY OIL	22,940 BBLS	6,50	149,112	1,526,067	13.96
VANNEE	7	0				50	SAS	0 MCF	1.00	0	•	0.00
VANNEE	ۍ ۳	1 21,002	34.8	87.0	52.8	11.358 1	<i>EAVY OIL</i>	36.730 BBLS	6,50	238,746	2,443,415	11.63
ANYEE	e.	•				0	SAS	0 MCF	1,00	o	0	00.00
N PARK	1.2 &	*	0.0	49.6	21	23.750 L	IGHT OIL	16 BBLS	5.80	9 5	1.664	41.60
N PARK	1.2	148				16,973 C	SAS	2.512 MCF	1.00	2,512	76,584	51.75
MO	1.4 21	9 342	-	92.6	85.8	14.064 L	JGHT OIL	828 BBLS	5.80	4,810	85,571	25.02
MOL	1	1,529				14,486 0	SAS	22,149 MCF	1.00	22,149	290,058	18.97
OHO P	1	650	0.4	£ 93	79.4	14,194 L	JIGHT OIL	1,591 88LS	5.80	9,226	164,133	25.25
114	1-10 76	2,334	2.2	£1,4	98.0	13,597 L	IGHT OIL	5,472 BBLS	5.80	31,736	557,470	23,88
ARY	1-10	10,341				13,451 6	SAS	139,092 MCF	1,00	139.092	1,659,900	16.05
SNH	1	•	0.0	96.4	101.5	10	IGHT OIL	0 8815	5,80	0	0	00'0
	1	356				16,809 6	SAS	16.069 MCF	1.00	16.060	223,962	23.43
	159 ⁻¹	3 639,037	50.0	12.6	22.7	1,252 6	SAS	,568,734 MCF	1.00	4,568,734	453,215,390	8.45
~	1-3 	0				0 1	JICHT OIL	0 8815	5,80	a	0	0.00
ATY -	N7'1 H-1	1,0/9 20,00	2.7	8.3	70.5	12,507 L	IGHT OIL	7,934 BBLS	5.80	46,015	B05,477	21.69
	4	20,404				12.923 6	SAS	263,581 MCF	1.00	263,691	3,162,246	15.50
			- 0 0	0.89	81.3	18,429 L	IGHT OIL	22 BBLS	5,80	129	2.240	32.00
ANNEE	1-3 20	2,152	*	<u>9</u> 9.3	815	13,627 L	IGHT OIL	5,056 BBLS	5,80	29,326	510.649	23.73
ANNEE	5-1	0				0	SAS	0 MCF	1.00	U		0.00
A DAT		3 116,269	20.	94,2	61.7	7,825 6	SAS	909,787 MCF	1,00	181,808	10,383,071	6.93
		1 285	0.2	6.96	9 <u>5</u> .4	14/544 L	KHT OIL	715 BBLS	5.80	4,145	72,261	25.35
GFLA	-	1 29.161	92.6	97.2	98.2	3 089'6	SAS	282,266 MCF	1.00	282,266	3,113,451	10.68
ER STAL STUP	-	- 2,112	*		ł	10,597 L	JOHT OIL	3,859 BBLS	5.80	192,381	370,174	17.53
Y. J	0.766	7 ÅÅ4 F44										
		4,004,016				9,405				25.059.183	34,871,554	5.08

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of:

Apr-06

	(A)	(B)	(C)	(D)	(E)	<u>(F)</u>	(G)	(H)	(1)	(J)	<u>(K)</u>	L)	(M)
		NET	NET	CAPACITY	EQUIV AVAIL	OUTPUT	AVG. NET	FUEL	FUEL	FUEL	FUEL	/ URNED	FUEL COST
(PLANTAUNIT	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	BURNED	HEAT VALUE	BURNED	I .COST	PERKWH
		(MW)	(MVH)	(%)	(%)	(%)	(BTU/KWH)		(UNITS)	(BTU/UNIT)	(MMBTU)	<u>(\$)</u>	(C/KWH)
1 CRYS RIV N	ю :	3 768	550,722	93.9	98.9	100.1	10,191	NUCLEAR	5,612,411 MMBTU	1.00	5,512,411	1,941,894	0.35
2 ANCLOTE		1 522	110,315	28.4	98.8	29.7	11,109	HEAVY OIL	188,535 BBLS	6.50	1,225,480	7,940,064	6.38
3 ANCLOTE		1	Û				0	GAS	0 MCF	1.00	C	0	0.00
4 ANCLOTE		2 522	0	0.0	*	0.0	0	HEAVY OIL	0 BBLS	6.50	o	0	0.00
5 ANCLOTE	1	2	0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW		1 123	35.677	39.0	91.9	43.8	11,296	HEAVY OIL	62,003 BBLS	6.50	403,021	2,288,506	6.41
7 BARTOW	} :	2 121	55,454	61.6	97.1	64.2	10,885	HEAVY OIL	92,860 BBLS	6.50	603,593	3,427,429	6.18
6 BARTOW	:	3 208	46,147	31.1	97.1	40.5	10,868	HEAVY OIL	80,498 BBLS	6.50	523,238	2.971,143	6.17
9 BARTOW		3	0	0.0			0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIV	ÆR	1 383	162,991	57.2	91.9	65.5	10,528	COAL	68,640 TONS	25.00	1,715,995	4,905,321	3.01
11 CRYSTAL RN	/ER	2 491	215,097	58.9	87.8	66.5	9,561	COAL	82,258 TONS	25.00	2,056,460	5,878,570	2.73
12 CRYSTAL RIV	ÆR ·	4 735	394,544	72.1	95.7	76.8	9,578	COAL	151,163 TONS	25.00	3,779,074	11,484,698	2.91
13 CRYSTAL RIV	ÆR :	5 732	414,312	76.1	97.2	80.7	9,522	COAL	157,799 TONS	25.00	3,944,984	11,988,903	2.89
14 SUWANNEE		1 33	5,007	20.4	95.8	60.0	12,600	HEAVY OIL	9,706 BBLS	6.50	63,090	641,222	12.81
15 SUWANNEE		1	0				0	GAS	0 MCF	1.00	0	o	0.00
16 SUWANNEE		2 32	5,912	24.8	98.Ż	51.4	13,809	HEAVY OIL	12,560 BBLS	6.50	81,638	829,736	14.03
17 SUWANNEE)) :	2	0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE		3 81	12,036	20.0	87.0	50.0	11,452	HEAVY OIL	21,205 BBLS	6.50	137,840	1,400,951	11.64
19 SUWANNEE		3	0				0	GAS	0 MCF	1.00	0	a	0.00
20 AVON PARK	1.:	2 64	110	0.2	80.6	15.6	17,291	LIGHT OIL	328 BBLS	5.80	1,902	31,487	28.62
21 AVON PARK	1.	2	461				17,013	GAS	7,843 MCF	1.00	7,843	118,867	25.78
22 BARTOW	1-	4 219	561	1.2	73.7	85.4	14,098	LIGHT OIL	1,364 BBLS	5.80	7,909	133,108	23.73
23 BARTOW	1-	4	1,388				14,432	GAS	20.031 MCF	1.00	20,031	227,012	16.36
24 BAYBORO	1	4 232	1,362	8.0	98.3	79.3	14,233	LIGHT OIL	3,342 BBLS	5.80	19,385	326.248	23.95
26 CEBARY	1-1	0 762	3,145	2.4	93.0	95.3	13,581	LIGHT OIL	7,364 BBLS	5.80	42,711	709,238	22.55
26 CEBARY	1-1	0	16,553				13,436	GAS	141,793 MCF	1.00	141,793	1,405,966	13.32
27 HIGGINS	1	4 134	0	0.0	98.3	97.8	0	LIGHT OIL	0 BBLS	5.80	Ô	0	0.00
28 HIGGINS	1	4	1,333				16,928	GAS	22,565 MCF	1.00	22,565	249,497	18.72
29 HINES	1-:	3 1.693	505,568	40.1	80.1	21.8	7,318	GAS	699,609 MCF	1.00	3,699,609	³ 36,375,444	7,19
30 HINES	1.	3	0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-1-	4 1.206	3,849	2.6	98,3	69.4	12,621	LIGHT OIL	7,941 BBLS	5.80	46,055	761,948	20.88
32 INT CITY	1-1-	4	19,565				12,999	GAS	254,323 MCF	1.00	254,323	2,552,279	13.05
33 RIO PINAR		1 16	12	0.1	88.1	80.5	18,417	LIGHT OIL	38 BBLS	5.80	221	3,625	30,21
34 SUWANNEE	1-3	3 201	1,579	1.1	99.3	81.5	13,557	LIGHT OIL	3,691 BBLS	5.80	21,407	352,199	22.31
35 SUWANNEE	1.:	3	0				0	GAS	0 MCF	1.00	0	0	0,00
36 TIGER BAY		1 223	35,235	21.2	53.4	81.4	7,853	GAS	277,056 MCF	1.00	277,056	2,951,095	8.38
37 TURNER	1.	4 194	457	0.3	96.0	77.7	14,805	LIGHT OIL	1,167 BBLS	5.80	6,766	111,456	24.39
38 UNIV OF FLA.	.	1 41	15,237	50.0	51.8	99.4	9,659	GAS	147,180 MCF	1.00	147,180	1,350,869	8.67
39 OTHER - STA	AUTUP		1,440				10,474	LIGHT OIL	2,600 BBLS	5.50	15,082	234,967	16.32
40 OTHER													
41 TOTAL		9,756	2,611,869				9,525				24,878,662	02,693,742	3.93
SCHEDULE E4

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Progress Energy Florida System Net Generation and Fuel Cost Estimated for the Month of: May-06

(A)	(B)	<u>(C)</u>	(a)	(E)	(F)	(C)	(H)	ε	(r)	(X)	ſ	(W)
	NET	NET	CAPACITY	EQUIV AVAIL	TUATUO	AVG. NET	FUEL	FUEL	FUEL	FUE	A JRNED	FUEL COST
INNY/INST. *	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	BURNED	HEAT VALUE	BURNED	F COST	PER KWH
T CRYS RIV NIL C	3 750	(11414) E64 40E	(w)		(2)	(HWANUTED)	-	(UNITS)	(TINUNIE)	(MEMBTU)	6	(CHWH)
2 ANCLOTE	1 498	128.610		n, a 199	6 M	10,405	NUCLEAK	UTBWW 825,808,6	8	5,809,329	2,010,028	0.36
3 ANCLOTE			ţ		3			211/12/ 19815	6.50	1,415,226	8,356,541	6.50
4 ANCLOTE	2 495	006,88	23.3	609	363	11.011	HEAVY OIL	145.512 PHI S	B		0	0.00
5 ANCLOTE	3	o				0	GAS	0 MCF	001		0	
6 BARTOW	1 121	38,715	43.0	91.9	46.B	11,419	HEAVY OIL	68,012 BBLS	6.50	442.DBD	2 581 020	667
7 BARTOW	2 119	57,650	65.1	67.1	656	11,049	HEAVY OIL	07,997 BBLS	6.50	636.981	3.718,936	6.45
6 BARTOW	3 204	65,910	56.6	125	57.6	10,334 1	HEAVY OIL	136,589 881.5	6.50	887,829	5,183,481	6.03
5 EARTOW	e	0				õ	3AS	0 MCF	1.00	Q	0	0.00
ID CRYSTAL RIV ER	1 379	187,482	66.5	92.1	69.3	10,483 (DOM	73.619 TONS	25.00	1,965,463	5,608,354	2.99
IT CRYSTAL RIV ER	2 486	234,468	64.8	87.9	70.8	9,582 (DOM	SNOT 698,88	25.00	2,246,726	6.410.924	273
IS CRYSTAL RIV ER	4 720	414,869	24	1.82	797	9,703 (DOM	161,013 TONS	25.00	4,025,334	12.306.008	2.97
I CRYSTAL RIV ER	5 717	439,393	82.4	57.2	83.5	9.635 (COAL	169.344 TONS	25.00	4 233,605	12,944,825	2.95
A SUWANNEE	8	6,739	28.3	95.8	62.3	12,708 (HEAVY OIL	11,175 BBLS	6.50	85,635	966.688	12.89
IS SUWANNEE		0				õ	SAS	0 MCF	1.00	9	0	000
IS SUMANNEE	2 31	6,467	25.0	98.2	64.4	13,911 1	EAVY OIL	13,841 BBLS	6.50	89,965	912.568	14.11
7 SUVVANNEE	5	0				õ	SAS	0 MCF	1,00	0	0	000
IS SUMANNEE	3 80	26,083	43.8	87.0	502	11,582.1	EAVY OIL	46,475 BBLS	6.50	302.087	3.064.250	11 75
IS SUMANNEE	ę	0				ŏ	SAS	0 MCF	8	0	0	000
E AVON PARK	1-2 52	211	0.5	50.5	306	17,204 L	JGHT OIL	626 B3LS	5.80	3.630	58 935	27 43
1 AVON PARK	1-2	478				17,377 (SAS	B,306 MCF	1.00	8.306	112.430	23.62
2 BARTOW	1-4 187	1,055	3.1	5.12	100.6	14,709 L	IGHT OIL	2.676 83LS	5.80	15.518	746.347	90 FC
2 BARTOW	ĩ	3,235				15,227 (AS .	49.260 MCF	100	49.260	008 207	67.67 01 C1
4 BAYBORD	1	3,443	2.5	58.3	100.0	14.473 L	IGHT OIL	8 591 891 5	CR 5	OLE OF	070.024	0 12 2
E DEBARY	1-10 567	5,435	9.4	97.5	108.7	13,906 L	IGHT OIL	13 031 Pear S	90.5 9	76 670	100,001	
E DEBARY	1-10	17,587				13,875 (SW	244,013 MCF	001	810'C'	130,002,5 733 FAA C	80 X
2 HGGINS	14 122	Ċ	0.0	¥'85	104.0	0	IGHT OIL	0 2815	88.0			
E MGGINS	ī	2,529				16,622 G	SAS	42,038 MCF	8	810 CM	A CAR CAR	000 1 100
E HINES	1.3 1,514	741,131	65.8	56.4	242	7,293 6	SAS	405,083 MCF	1.00	5 405 063	544 F45 610	6
C HNES	7	0				96	IGHT OIL	0 8818	5.80	0	0	0000
	1-14 1.041	3,137	5.4	583	1.57	1 641'71	KGHT OIL	7,636 88LS	5.80	44,290	718,621	22.81
	1	38,455				13,348 G	SAS	\$13,268 MCF	1,00	513.268	4,198,391	10.92
		169	1.7	0.83	8.66	18,S27 L	KGHT OIL	540 BBLS	5,80	3,131	50.354	29.60
		4.018	3.3	99.3	6,66	14,154 L	IGHT OIL	9,806 BBLS	5.80	56,872	112.512	22.84
	·	0				0	AS	0 MCF	1.00	ø	o	0.00
	1 207	122,186	79.3	51,1	88.9	7,823 G	AS	955,841 MCF	1.00	955,841	7,760,404	6.35
		1,656	4	0.95	£16	15,452 E	GHT OIL	4,412 BBLS	5.80	25,588	413.363	24.96
CONFLAT	1 35	25,062	5 87	87.2	6 .92	9,891 G	AS	247,889 MCF	1.00	247,699	1,929,732	7.70
	•	1,436	*		•	10,703 L	GHT OIL	2,850 BBLS	5.80	15,369	234,536	16.33
TOTAL	0.004											
	1800	5/241,015				9,514				30,841,620	35,598,209	4.19

SCHEDULE E4

Progress Energy Florida System Net Generation and Fuel Cost

30-nut to the Month of betamile3

05'*	28'381'250	510'569'56				¥19'6				285'145'5	878.8]	JATOT 11
												-	40 OTHER
29.21	910'**1	995'6	03.2	S188 819'	TIGHLOIC	10,364	-		-	855	•	4U TS	1412 - ABHTO 95
SL'L	1.899,223	541'025	00.1	241'672 MOF	SVÐ	\$99'6	0.001	5.76	1.46	167'92	32	1	28 UNIV OF FLA.
88.AS	906'685	36,914	08.2	S188 P9C'9	FIGHL OIF	285'51	2,501	0'96	1.2	5'369	# \$1	+1	SI TURNER
60.39	\$70,501,8	076'166	00.1	SON ONCE	\$¥9	228,7	00'06	34 5	6.58	156,790	202	ŧ	36 TICER BAY
00.0	0	0	00.1	0 MCE	S¥Ð	0				0		E-1	37 SUWANNE
55'71	T88,858.1	205,511	03.8	S188 CH2'51	JIO THOU	945,41	100.0	C 66	ð.ð	80.38	191	E-1	34 SUWANNEE
0+ 62	667'12	\$6¥`¥	03.2	S788 922	LIGHT OIL	864,81	1001	r.68	57	543	£1	\$	SANIA OIR 25
+2'01	901'579'9	262,728	00.1	851'835 MCE	SAD	13,310				¥68'i 9		* 5-1	35 INL CILA
53 18	660,976,1	118,28	08.8	S788 582'rt	LIGHT OIL	824.41	1.86	5'16	10.2	2'032	868	¥1-1	31 INL CILL
00.0	0	0	09'5	S788 0	רופוים סור	0				0		£×1	SENDI OF
10'9	209,270,81 ⁸	106'209'5	03 L	30W 105'209'	2AD	6722	5.85	₽ '96	172	784.008	₽LG'L	E-1	SƏNIH 6Z
86. h t	265,394	57845	03 1	63,842 MCF	SAĐ	172'91				312'8		F1	SNIEDH 92
11.85	898,91	090"1	08.8	\$788 681	TREHT OIL	199'11	103.8	£'96	9.6	09	155	1 -1	SNIDDIH (Z
11.22	2,921,552	261,503	1.00	361'203 WCE	SAĐ	13,682				56.042		01-1	SE DEBARY
55'48	SE#'0E2'Z	169,625	09.9	57'5#8 9#7'5Z	TICH1 OIL	026'61	1'901	S'16	ĽĹ	21121	299	01-1	25 DEBARY
53'10	1,267,609	999°.11	08'9	S188 166'EL	רופאע סור	14.520	0.001	£.86	5.5	616'9	18 1	*-1	24 EAVBORD
89°ZL	912,110	991'22	00.1	10/4 951'LL	SVĐ	12.269				2'023		1-1	WOTAAB 22
24.10	001,114	190'51	68.8	3'589 8872	FIGHLOIF	59271	6'001	1 96	9'7	162'1	281	*1	WOTAAA SS
11.81	129'881	191,81	00.1	16, 161 MCF	SAS	E94'24				090'L		2-1	S1 AVON PARK
21°04	43'208	5'699	08'9	S788 S9+	LIGHT OIL	617'21	0'61	S'66	70	991	25	č-1	20 YOAN DYSK
00.0	0	0	0011	0 WCE	SAD	0				0		3	BENNANDS 61
69.11	201,791,5	768,816	05'9	5188 065'8>	HEAVY OIL	269'11	2.42	0'28	48.2	181 22	98	3	BENNAWUR 81
00.0	0	0	00.1	0 WCE	SVO	0				0		5	BENNYMOS LI
18.61	947,818,1	148,724	09.9	S188 MC0.25	HEAVY OIL	119.61	\$ 69	68 5	917	+26'01	34	2	BENNAWUS BE
00'0	0	0	00.1	0 MCE	SVĐ	Q				0		1	33NNAWU8 61
C7.21	855'659'i	196'191	0919	24'318 BBLS	JIO YVABH	12,51	1 99	8'\$6	1.42	12,880	35	i i	BENNAWUS 41
2.90	115'165'61	59C'Z2¥'¥	52.00	SNOT 268,871	3400	£#\$'6	1.52	Z 16	8.78	159'89*	412	9 83.	13 CRYSTAL RI
28°2	110'502'61	991'5¥C'¥	52,000	SNOT 708,271	COAL	565'6	5 68	4156	9.48	425,849	077	► 83.	12 CRYSTAL RI
27.2	112,812,0	2,254,849	52.00	SNOT HET 16	COVE	155.9	£'\$2	0.88	T. 8 8	541'034	98>	лев S	IN CRYSTAL RI
78.S	266,123,2	73-23,088,1	52.00	26'555 LONS	COVE	166'01	6 ZL	0'26	9.78	180 283	6ZE	1 BB	10 CRYSTAL RI
00.0	0	0	00 1	SOM 0	SAO	0				0		3	WOTRAB 8
91'9	¥¥0'£66'9	968'916	0519	S188 929'SM	HEAVY OIL	942.01	0.49	1.78	6.0à	814.28	504	3	WOTRA8 8
66'9	4'543'102	201.078	03.0	S188 0#1'CO1	HEAVY OIL	216'01	1.27	1126	89.2	61,243	611	5	WOTRAB T
60'2	128,710,6	476,829	05'9	S188 855'EL	JIO YVAƏH	661'11	2.52	6'16	8127	872.578	121	t i	WOTRAB &
00'0	a	0	09"1	0 WCE	SAÐ	٥				0		2	B ANCLOTE
£9.0	664,646,01	£11'113'1	05°9	S198 8#2'592	HEAVY OIL	589'01	£'\$>	£.69.3	5.65	221'091	9 6¥	2	STOJONA +
00.0	0	0	001	0 MCE	SVÐ	ø				0		¥.	S ANCLOTE
18.9	066,762,01	500'259'1	09'9	574°354 BBF2	JIO YVA3H	249'01	0.44	8'96	45.0	¥29'95%	961	1	S ANCLOTE
96'0	1,943,213	2,616,222	00.1	018MM 222,319,8,2	NUCLEAR	60¥'01	5.001	6'96	£' 76	PSS'685	69/	C 3	CRYS RW N
(CWCANH)	(2)	(UTBMM)	(TINUNTA)	(STINU)		(HWXNUTB)	(%)	(%)	(%)	(HANAN)	(MAN)		
PER KWH	cost.	вленер	BUJAV TABH	BURNED	39YT	JTAR TABH	ROTOR	RACTOR	FACTOR	NOITARANAD	YTI2A9A3	TINUATION	3
FUEL COST	<u>OBNBO /</u>	FUEL	ENER	L'UEL	LUEL	T3N .OVA	outeur	JIAVA VIUQ3	TYDAAAO	L T3M	LEN	L	
(W)	(r)	(K)	(r)	())	(н)	(9)	(H)	(3)	(O)	(0)	(g)	(A)	

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Progress Energy Florida System Net Generation and Fuel Cost Estimated for the Month of: Jul-06

	(A)	(B)	(C)	<u>(</u> 0)	(E)	(F)	(0	Ð	e	(1)	(K)	~	W
		NET	NET	CAPACITY	EQUIV AVAIL	OUTPUT	AVG. NET	FUEL	FUEL	I FUEL	FUEL	A: RNED	FUEL COST
	PLANTAUNT	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	BURNED	HEAT VALUE	BURNED	FI DOST	PER KWH
		(MM)	(HWH)	Ê	Ê	Ê	(BTU/KWH)		(UNITS)	(บางกานส)	(MMBTU)		(CACWH)
1 CRYS RIV N	2	3 769	558,106	97.5	0.76	1005	10.409 1	NCLEAR	,809,329 MMBTU	1.00	5,809,329	5 2,010,0	90.0
2 ANCLOTE		1 498	201,387	1 3	96,8	. 55.0	10.345 H	IEAVY OIL	320,513 881,5	6.50	2,083,335	14,856,0	40 7.38
3 ANCLOTE		-	0				0	SVS	0 MCF	1,00	o		0.00
4 ANCLOTE		2 495	207.455	56.32	99.3	287	10,365 H	EAVY OIL	330,825 BBLS	6,60	2,150,360	15,333,8	88 7.39
5 ANCLOTE		2	•				90	SAS	0 MCF	1.00	0		0000
6 BARTOW		1 121	50,249	55.8	91.9	60.7	10,966 H	EAVY OIL	B4.926 BBLS	6.50	552.021	3.899.7	20 7.76
7 BARTOW		2 119	65,923	74.5	97.1	75.1	H 016'01	EAVY OIL	110,650 BBLS	6.50	719,223	5,080,9	1/2 1/
8 BARTOW	_	3 204	104,823	69.1	1.72	70.3	10.178 H	EAVY OIL	164,141 BBLS	6.50	1,086,915	7,537,2	55 7.19
9 BARTOW			0				90	SV	0 MCF	1.00	0		000
10 CRYSTAL RP	VER	1 379	214,008	15.9	92.1	0'61	10.288 C	о н	88,067 TONS	25.00	2,201,686	8.585.8	306
11 CRYSTAL RI	VER	2 486	262.027	72.5	87.9	282	9,434 C	OAL	59,406 TONS	25.00	2,485,158	1.684.7	75 2.84
12 CRYSTAL RI	VER	021	463.616	86.5	85.7	89.1	9,603 C	ON.	178,076 TONS	25.00	4.451.909	1 817 E	2.97
13 CRYSTAL RI	ÆR.	5 717	482,956	\$0.5	\$7.2	91.8	9,547 C	AQ.	184,434 TONS	25.00	4 610 949	0.075 4	
H SUWANNEE		33	15.367	64.5	35.8	67.4	12,519 H	EAVY OIL	29.596 BBLS	6.50	150 377	e 101 c	
15 SUWANNEE		**	0				90	SV	0 MCF	001	0		
16 SUWANNEE		۰. ۲	16.772	68.4	98.2	696	13,586 H	EAVY OIL	32,965 881.8	6.50	214 274	A OM C	14 PK
17 SUWANNEE		2	D				90	AS	0 MCF	8			
18 SUWANNEE		3 80	31,033	52.1	87.0	59.8	11.401 H	EAM OIL	54,431 BBLS	6.9	TON EST	L AAA T	13.45 13.45
19 SUWANNEE		~	0				00	AS	0 MCF	8		1120010	000
20 AVON PARK		25 25	245	0.0	98.5	15.8	17.143 LI	GHT OIL	724 8815	5.80			
21 AVON PARK	2	2	1,305				17,368 G	AS	22 665 MCF	8	107°£	C.19	
22 BARTOW	1	187	226	5.0	96.1	1012	14 714 11	GHT OIL	2 132 001 0	3 8	2000,222		47. 17.48
23 BARTOW	1		6103				15,251 6	NS ST	ALTHU DELA	8.5	13,300	<u>p</u> '177	20,05
24 BAYBORO	1	1 184	5,180	3.8	88.3	100.0	14.492 []	GHT QL	S IST STOLE	3		112.65	12.84
25 DEBARY	1.10	0 667	11.950	8,2	97.5	106.8	139961	GHT OIL	28 742 881 5	8	400.01	177'I	0.62
26 DEBARY	1-1	~	28,805				13,882 G	AS	401.255 MCF	8.	100°,/04	2,480.2 20.005 C	22.50
27 HIGGINS	1	122	0	0.0	4.96	102.9	10	GHT OF				10'eno'n	2
29 HIGGINS	1	-	3,766				16,770 G	SV	63 156 MCF	8, 9	2		
20 HINES	7	1.514	865,254	78.6	96.4	26.5	7,196 G	SA	370218 MCF	8	6 120 2 18	6 a 7 te 0	
30 HINES	7	-	ō				0	GHT OIL	0 BBLS	5.80	0		
	-1-1	968 1	6261	12.1	91,3	999	14,408 LH	GHT OIL .	15,563 BBLS	5,60	90,206	1.449.19	23.15
	H-1		74,282				13,369 GV	4S	893,202 MCF	<u>1</u> .8	\$93,202	B.122.5	10.93
AMAIN DIA 61		13	233	2.4	\$\$.0	866	18.511 LH	CHT OIL	744 BBLS	5.80	515.4	59 63	17 6X
A SUWARNEE		164 164	1,958	8.5	6.99	1001	14,277 LN	CHT OIL	19,569 BBLS	5.80	113,616	1.614.81	22.80
D SUWANNEE		_	D				00	AS	D MCF	8	C		000
36 TIGER BAY		207	134,588	87.4	94.2	92.8	7,834 GJ	AS	354,331 MCF	8.1	1.054.331	1,68,801.34	
d' IUKNEK	1	154	1.799	1.6	96.0	101.1	15,392 LK	BHT OIL	4,774 BBLS	5.80	27 690	AR CAL	2462
39 UNIV OF FLA		35	25,315	97.2	97.2	566	3,868 GV	S	249,796 MCF	1,00	249.796	17 E 10 a	- 182 - 182
GOTHER - STA	RT UP	•	814	•		•	9.909 LIG	GHT OIL	1 391 RRI S	ŝ	0 000		
40 OTHER										8	0,000	17 4 71	97°C1 9
41 TOTAL		8,848	3,867,529				9,474				36 641 241	1 24163	87.4

SCHEDULE E4

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Progress Energy Florida

System Net Generation and Fuel Cost Estimated for the Month of: Aug-06

TOTAL		81-8.8	D81,100,E				815'6				37, 130, 442		110,118,	68 7
ABHTO (L.													
AT2 - ABHTO	90 TA (-	¥18	-		•	606'6	LIGHT OIL	S188 16C1	08'S	990'8		152,209	16.21
VIJ JO NINO:		4 3 2	25,315	T 15	S.72	6'66	898.6	SVD	30W 962'6M	00.1	548'188		588, MO, ⁵	90.8
NRVER.		156 IF6	2,00,2	50	0'96	6 96	£17,81	LIGHT OIL	5788 1/29	08'5	695.95		586,383	52 43
YA8 REOT	1	107 1	059'#61	¥ 18	543	976	AC8.1"	SVD	124'303 WCE	00.1	806, M0, 1		998,758, ^{1,1}	9'9
SUWANNEE		£-1	0				0	SVO	0 WCE	60°L	0		0	0.00
SUWANNE		191 E~1	#8 22	¥`9	£'65	1.001	872,41	FIGHL OIL	2,68 Sat,er	68.2	661,111		62 8.8 87.	55.94
RAMIG OIR		Er 1	011	1.1	0,88	\$00\$	S\$\$,81	LIGHT OIL	SJBB 150	09.9	2,033		32,615	59'62
ATIO THE		¥1-1	11/26				56C'C1	SAD	155,661 MCF	00'L	199,255,1		788.7%E.6.1	10,11
ATIO THE		969 VI-1	1912	1,21	£'18	6 98	194.01	LIGHT OIL	S188 64871	08'S	TS2,501		923,213,1	23 36
SENIH		۲.1	0				0	LIGHT OIL	S788 0	CB.2	0		0	0.00
SENIH		P19'1 C-L	128,678	1.87	¥'93	56.4	561°L	S¥S	134544 MCF	00.1	6,334,244		182,725,j.a	(1'9
SNIDDIH	1	P-1	861,1				979,81	SVÐ	-30M 60069	00.1	£00'69		289,139	15.11
SNIDDIH		221 * 1	001	L'¥	¥'96	2.201	026'11	TIGHT OIL	S788 600	C8 S	267.1		28,785	32.85
YAA830		01-1	380.85				938.E1	SAÐ	181'300 MCL	00'1	497,759		SL6'8V0'1,	11,54
YRA630		299 01-1	262.61	8.9	S 25	8.801	13,982	LIGHT OIL	32,621 BBLS	68,8	EOS, 281		096,670,4	22.22
OROBYAB		98L 9-L	181,2	8.5	C'96	0.001	165'pi	TICHLOF	3788 S96'ZL	08'S	516'52		SE2,0%2,1	13°84
WOTFA8		F 1	¥10'9				66Z'S1	SVÐ	35'000 MCb	00°1	900'26		268,837	10.61
WOTAA8		281 F-1	99E.T	ES	1.85	8 001	662°¥1	LIGHT OIL	\$188 09¥C	09'S	70,05 70,05		320,529	24.38
AYON PARK		2-1 -2	5028				86°21	6A3	JOH LLYSC	00.1	174,26		333,268	¥.91
ANON PARK		29 Z~L	818 	£.1	\$188	202	815,71	רופאן סור	5788 ¥65'l	09'5	866,8		(LL' W) L	96° 12
BENNANUE		C	0				0	SAD	0 WCE	00.1	0		0	00.0
SUWANVE		3 60	23,320	0'9\$	0.78	2.48	346,11	HEAYY OIL	S788 C91'95	09.90	720,876		135,254	15.36
SUWANNEE		2	0				0	SY9	0 WCk	60°L	0		0	00.0
BENNYMAE		5 31	107,91	¥72	2'95	rel	864.61	HEAYY OIL	S788 165 MC	69 [°] 9	224,449		617,em,s	(g >1
SUWANNEE		1	0				0	SAD	0 WCF	00.1	0		0	00.0
BENNANUS		1 35	\$L\$'9L	8.83	8.26	6.17	12,471	HEAVY OIL	\$199 Z69'LC	05'9	569'902		TIT, MS, S	13.61
CBYSTAL RI	VER	LIL S	088,484	605	2.78	1.58	9+5'6	COVT	SNO1 EF1'581	52,00	878,858, 5		090'681'>	2.93
IR JATEYRD	YER	• 120	\$15,534	¢. 86	£'96	0'58	609'6	COAL	SNOT 216,111	52'00	676,844,A		ESE, 028 , E	5.96
CRYSTAL RI	RBV	5 ¥96	2157312	tн	0.88	1.11	26 7 '6	COAL	SNOT 121,18	52'00	877,644,5		968,600,5	2.84
IN JATEYND I	AEB	62C t	208,180	8.67	2,528	6.9%	126,01	COAL	SNOT 246,28	52'00	719,811,5		100,754,8	60°E
WOTFIAB		3	0				0	S¥Ð	0 WCE	60.1	0		0	00.0
WOTRAE		3 204	951'901	6 63	1.728	T11	9/1/01	HEAVY OIL	S188 981'991	05'9	1.060,1		920,999,7	7.24
WOTRAR		511 Z	852,528	5.86	1.726	6'94	168'01	HEAYY OIL	S188 SM1C11	65'9	199'SEL		\$°\$35'984	91.T
WOTRA8		121 1	125,523	8.88	6 16	5'69	076'01	HEAVY OIL	5788 666'88	63,8	1 99'129		¢*088'152	87.7
ANCLOTE		2	0				0	SAD	0 WCL	60.1	0		0	00'0
ANCLOTE		567 2	962'602	0.72	£`66	£.58	926'01	HEAVY OIL	S788 682'MEC	65.9	221,811,5		612,858,210	¥¥12
ANCLOTE		۱.	0				0	CV2	0 WCL	00. F	0		0	00'0
VICTOLE		96Þ i	862'202	6'99	8.82	9'95	202.01	JIO YVAƏH	3.99 509,955	09 9	01#,SAT,S		880,885,8	Z₩',L
CEVS RIV N	00	69 <u>4</u> £	901,852	\$` <u>7</u> 5	0'15	5'001	609'01	NUCLEAR	UT8WM 15C,208,	00'1	100,001,0		\$ 2,010,029	0.36
		(mm)	(HANN)	(%)	(%)	(%)	(HWWW18)		(STINU)	(TINUAUTE)	(UTBMM)		, r	(CWCMH)
	TINUVINAJA	CAPACITY	GENERATION	RACTOR	FACTOR	ROTOR	ЭТАЯ ТАЭН	Bavr	BURNED	JUJAV TAJH	BURNED	JЧ	1903	PER KWH
]		IJN	LEN	CAPACITY	EQUIV AVAIL	TURTUD	TBN .OVA	1303	LUEL	ENER	1303	37	GEN	FUEL COST
[]	(\)	(8)	(c)	(a)	(3)	(J)	(9)	(H)	(1)	(r)	(K)		7-	(M)

Progress Energy Florida System Net Generation and Fuel Cost

Estimated for the Month of:

Sep-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K))	(M)
		NET	NET	CAPACITY	EQUIV AVAIL	CUTPUT	AVG NET	FUEL	FUEL	FUEL	FUEL	A IRNED	FUEL COST
	PLANTAINT	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	BURNED	HEAT VALUE	BURNED	F COST	PER KWH
		(MW)	(MWH)	(%)	(%)	(%)	(BTU/KWH)		(UNITS)	(BTU/UNIT)	(MMBTU)	i)	(C/KWH)
1 CRYS RIV N	IUC 3	769	539,554	94.3	96.9	100.5	10,409	NUCLEAR	1.616222 MMBTU	1.00	5,616,222	1,943,2	13 0.36
2 ANCLOTE	1	498	156,344	42.2	98.8	44. Z	10,621	HEAVY OIL	255,469 BBLS	6.50	1,660,547	11,064,5	59 7.08
3 ANCLOTE	1		٥				0	GAS	0 MCF	1.00	0		0 0.00
4 ANCLOTE	2	495	163,258	44.3	99.3	46.1	10.645	HEAVY OIL	267,369 BBLS	6.69	1,737,898	11,579,9	64 7.09
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0		00,00
6 BARTOW	1	121	42,531	47.2	91.9	53,1	11,196	HEAVY OIL	73,256 BBLS	6.50	476,162	3,141,1	64 7.39
7 BARTOW	2	119	60,112	67.9	97.1	70.7	10.963	HEAVY OR.	101.387 BBLS	6.50	659,016	4,347,4	23 7.23
8 BARTOW	3	204	90,981	59.9	97.1	63.0	10,253	HEAVY OIL	143,513 BBLS	6.50	932,835	6,153,7	63 6.76
9 BARTOW	3		0				o	GAS	0 MCF	1.00	0		0.00
10 CRYSTAL RI	VER 1	379	196.936	69.8	<u>91.9</u>	77.7	10,314	COAL	81,247 TONS	25.00	2,031,172	6,075,7	81 3.09
11 CRYSTAL RI	VER 2	486	246,703	66.2	87.9	77.0	9,510	COAL	93,850 TONS	25.00	2,346,250	7,018,2	64 2,84
12 CRYSTAL RI	VER 4	720	441.691	82.5	95.7	87.6	9,617	COAL	169.901 TONS	25.00	4,247,537	3,177,0	14 2.98
13 CRYSTAL RI	VER 5	717	460,335	86.3	97.2	90.4	9,560	COAL	176,036 TONS	25.00	4,400,893	3,652.7	66 2.97
14 SUWANNEE	1	32	12,709	53.4	\$5.8	64.2	12.578	HEAVY OIL	24,594 88	6.50	159,858	1,744,7	49 13.73
15 SUWANNEE	1		0				0	GAS	0 MCF	1.00	Q		0 0.00
16 SUWANNEE	2	31	13.023	55.5	98.2	66.6	13,725	HEAVY OIL	27,499 885	6.50	178,745	1,950,8	89 14.98
17 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0		0.00
18 SUWANNEE	3	80	27,551	45.3	87.0	54.8	11,491	HEAVY OIL	48,706 BBLS	6.50	316,592	3,455,4	02 12.54
19 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0		00.00
20 AVON PARK	1-2	52	196	0.5	96.5	18.5	17,199	LIGHT OIL	581 BBLS	5.80	3,371	55,1	02 28.11
21 AVON PARK	1-2		863				17,349	GAS	14,972 MCF	1.00	14.972	164,5	46 19.07
22 BARTOW	1-4	187	1,260	3.7	98.1	100.6	14,735	LIGHT OIL	3,252 BBLS	5.80	18,861	313,4	94 24,49
23 BARTOW	1-4		3,877				15,233	GAS	59.059 MCF	1.00	59,059	503,9	79 13.00
24 BAYBORO	1-4	184	3,670	5.7	96.3	100.0	14,495	LIGHT OIL	9,172 BBLS	5.80	53,197	884,2	03 24.09
25 DEBARY	1-10	667	7,097	6.0	97.5	109.4	13,938	LIGHT OIL	17.054 BBLS	5,80	98,915	,621,8	98 22.85
25 DEBARY	1~10		22,666				13,875	GAS	14,497 MCF	1.00	314,497	.569.1	83 11.33
27 HIGGINS	1-4	122	57	3,7	66.3	103.1	17,561	LIGHT OIL	173 BBLS	5.80	1,001	16.2	30 28,47
28 HIGGINS	1-4		3.277				16,677	GAS	54,852 MCF	1.00	54,652	470,0	49 14.34
29 HINES	1-3	1,514	800,945	71.1	95.3	25.9	7,222	GAS	84,705 MCF	1.00	5,784,705	,085,8	33 6.00
SU MINES	1-3		0.				0	LIGHT OIL	0 B8.5	5.89	0		0.00
3) INT OTV	1-14	858	4,723	9.0	91.3	86.6	14,386	LIGHT OIL	11,714 BBLS	5.60	67,943	,109,8 7.	96 23.50
32 RH CH 7	1-14		35.554				13,359	GAS	42,147 MCF	1.00	742,147	,009,5	47 10.82
34 CIBRIARDEE		13	90	0.9	88.1	100.2	18,500	LIGHT OIL	287 BBLS	5.80	1.665	26,9	61 29.96
SE DI BAIA MUCT	1-3	104	5.094	5,5	99.3	100.2	14,303	LIGHT OIL	16,508 BBLS	5.60	95.744	555,2	55 23.23
S THER ANY	1-3	~~~	0	** -	.		0	GAS	0 MCF	1.00	0	\$	0 0.00
THOMES		207	127.590	82.8	94.2	90.9	7,825	GAS	78,381 MCF	1.00	996,381	* 179,4	32 6.41
SE ENERGY AND AN A	14	154	1,420	1.2	91.0	92.5	15.668	LIGHT OIL	3,836 881.5	5.80	22,248	_361,8 24	48 25.48
NO OTHER OF FLA	1	35	24.497	94.1	97,2	100.0	9,865	GAS	11,872 MCF	1.00	241.672	*]905,5	98 7.78
40 OTHER	n li ur	•	857	•		•	10,107	LIGHT OIL	1.493 BBLS	5.60	8,662	135,5	80 15.82
41 TOTAL		8 848	3517084				0.494			·····	00 n 45 /		
	- []						50F,C				33,345,419	2/3.5	oo 4.53

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SCHEDULE E4

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Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of Oct-06

			CON'I CC'87			1	69'6			Ş	69'6Z0'E	166'8			TVIO1 17
16.0	(BE 86E		307 136 06												ABHTO 04
			100°17	09°C	5788 611'1	ז רופאן סור	12.01		-	. <u> </u>	5'28	•	dO.	ra 🗚	39 OTHER - 5
88.31 (066 129		196 LC	00'1	HOM DIS'/L	SAD a	98'6 (1001	t. 18	L'#8 /	35,04	9E	ŧ.	V	36 UNIV OF F
82.7	2 ⁶⁰² 099		119,112	00 F	3,806 880.5	TICH LINDIT T	ZĽGL (578	1.92 2	zi 1	01	151	* 1		AJNRUT (C
92.92	C69.195			94 3 00'i	JON 700'07	SVD Z	28'/ 1	106	2' +6	2'58 6	131'55	202	L	1)	AB REDIT 35
66.9	C07.228.0.1		269 960 1	00 1	304 003 30	SVD 0				()		£-1	Э	30 SUWANG
00.0	0	•	0	001	304 0050		17.11	1001	5.66	9'9 I	389'9	191	E-1	з	INNAWUS NE
53'36	(2621,299		899'55	06.2	5 188 097 21		80'91	5001	0.88	20	99	£1	F .		MANIN OIM EE
30.33	510,02		122.1	06 5	5 198 CFC		ac'cl				159'17		≯ L-L		35 INL CILL
91'01	ece.ecs. ³		628,668	00.1	10W 255 22	590 0	NE E F	0.01	e.co	() ()	PO1'1	110'1	P1-1		ATIO THE IE
55 16	205'652'1		995,801	09.5	S 188 EZC #1	NO THOM S		3 52	F [4	• •	n		2-1		SENIH OC
00'0	0		0	08.2	5166 0	THO THOM I O	F		0.00	1.54	017'IG4	115'1	£-1		SENIH SZ
+6'9	910'ZES'6'E		£\$\$`ZZ9'£	00° L	128 553 MCF	2A9 2	185 Z	8 76	0.59		601's		+1		SE HICCINS
26 21	612,333		009'81	00'L	3'2W 005'92	\$40 E	16.57		~	e e	904 F	771	71		SNIDDIH 12
30'10	12.712		296	00.2	SJ68 991	PICKLOF	19.71	0 501	1 RC		*3		01-1		SC DERVEA
19.01	271,521,5		511,285	00.1	30M 217,285	SAS	FT8.E1			A • A	083.00	109	01-1		25 DEBARY
23°04	601°Z/5'1		209'611	01.8	S.188 188,05	LIGHT OIL	196 61	1.701	3.68	69	1 5 C	1.30	*1	- 11	CHORING N
56.45	295° ++9		¥05'96	08.8	S'188 669'9	TIO LHOIT	842,41	0.001	£.86	61	2492	181	P 1		23 RVHLOM
28.11	689,553		866.18	00/1	30M 800,18	5 4 9 (DIZ'SI				266 5		7 1		ANOLINE 77
54'11	TIC.882		17.323	09'9	5'388 896'2	LIGHT OIL	892'71	0101	1.86	1.4	781.1	181	2.1		NAY NOVA 15
85.81	305,960		21,429	00.1	21429 MCF	SA5	962'11				662.1		C.1		
CR 87	912,23		121'6	09'5	\$188 Z#S	TIGHT OIL	619'Z1	12.7	2.86	5.0	181	<i>2</i> 5	21		
00:0	0		0	00'1	JOH O	SAD	0				C		2		
60.21	200'567'7		506,403	05'9	3188 251,15	HEAVY OIL	822,11	8'99	0.78	1.00	N06'21	08	5		SANNANDE II
P9 C1	0		0	001	JOW 0	CAS	0				0		5		STININALATIS T
70'61	770'601'1		69/*75	05 9	S168 272,M	HEAVY OIL	221,61	0.88	5.86	C 62	297,8	31	2		SENNAMOR S
28 71	220 800 1		0.52 (<i>m</i>)	00.1	JOH O	SVD	ð				9		ı		BENNAMIS ST
000			CENIE	00.0	S188 0/0'71	JIO YVABH	211.21	119	8.26	30'5	POI ,7	35	t		SUPPARAME
13.82	101 100		134 10	00'57	SNOL 284'081	COAL	£99'6	2.68	2 16	5 88	058,174	212	5	NER	A LATZYAD EI
\$°8#	ELL CARE		0000'000'C	00 52	SNOT SSE'SPL	COAL	659`6	3.68	¥ 69	9 O/	387.778	022	•	NEB	A LATZYAD SI
16.5	SOR ACC I		000 843 5	00 92	SNOT REO'ZE	COAL	699'6	121	6.78	5.98	240,450	984	z	ABVI	A LATEYAD II
T8.S	771,509,9		00001070	00 30	SNOT TERUS	1700	297'01	¥11	65'0	1.89	189'061	64C	L	NER	10 CRYSTAL R
3.13	789,130,3		ULL LCD C	00 30	30401 00010	\$¥Ð	0				0		E		WOTAA8 2
00.0	0		0	001	2011 V		1/7/01	519	1.76	9'09	951'18	504	£		WOTRAB #
19°2	2/1/125/9		86E. 216	01.0	3 100 100 700	JO TVASH	999'11	577	1.76	9.85	760.AC	611	5		WOTRAB Y
12.8	2,968,785		112.101	099	5 1815 281 67	HEVALOR	/62.11	8.61	6.16	8 91	602'11	121	L .	1	WOTRA8 8
00.8	810,011,6		£.52,534	03.9	3 100 010 12	Development of the	0				¢		3		5 ANCLOTE
00.0	0		0	00.1	334 0		110'01	9.WP	5.86	1.76	284.561	561	5		4 ANCLOTE
S0.8	976,049,01		Tec.011.1	05 9	2188 001 500		219 47			. ==	D		L		3 ANCLOTE
00.0	0		0	00.1	JON O	200	0	0.00	1.28	* *2	20+05	867	1		2 ANCLOTE
20.8	1,250,989		524,872	05'9	\$ 188 225 951	HEAVY OIL	203 01	5 76	<u> </u>	6'/6	901'595	69L	t	suc.	1 CBYS RV 1
96.0	820,010,5		625.908.2	00.1	UTBWM 955,308,1	AUCLEAR	OUT OF	1 (4)	(%)	(%)	(HAAN)	(MM)	T		
(CIKMH)	6		(UTBMM)	(DNAVALE)	(STINU)		04000011191	1747		101041	NOLIVOIEN2O	YICAHA:		PLAN	
HAN HER KANH	1500	3	озияна	BUJAV TABH	GENRUED	39YT	BTAR TABH	ROTOR	FACTOR	BOTOAR	17N	IAN			[
LSOD TANH	GENED	.¥	LUEL	13N3	EUEL	FUEL	AVG. NET	Triatrio	T IIAVA VILICIE	1 1004040	(2)	(9)	(\)	
(W)	(-		(K)	(r)	(1)	(H)	(C)	(=)	141	(0)	\U/	14/			

SCHEDULE E4

Progress Energy Florida System Net Generation and Fuel Cost Estimated for the Month of: Nov-06

(¥)	(8)	(c)	<u>(</u>)	(E)	(F)	(0)	(H)	(I)	47	Ş		:	
	NET	NET	CAPACITY	EQUIV AVAIL	OUTPUT	AVG. NET	FUEL	ruel Fuel		(V)			ŝ
PLANTAUNT	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	BURNED	HEAT VALUE	BURNED	AL RNED	130 ⁴	COST
	(MM)	(HWW)	(%)	(%)	(%)	(BTUKWH)		IUNITSA	(PTHA MIT'				
T LIKES KIV I NUC	3 786	550,722	93,9	96.96	1001	10.226 M	UQLEAR	5.633.049 MMRTH	(internet in	(Didww)	Ī	Š	ŝ
Z ANGLOTE	1 522	60,170	15.5	42.8	37.4	10.754 H	EAVY OIL	GREAR RELS	5.9	Elenionare	0'89-R'L	52	0.35
3 ANCLOTE	-	0				0.64	5¢			080'7 10	5.261.3	176	8.74
4 ANCLOTE	2 522	111,248	28.6	6.66	37.1	10 783 136			1.00	0		0	0.0
5 ANCLOTE	8	0						104,336 BELS	6.50	1,199,614	9,753,9	100	8.77
6 BARTOW	1 123	39,460	43.1	61 G	40.0		40 1	0 MCF	1.00	•		0	0.0
7 BARTOW	2 121	23,890	26.5			## 6'91''11	LAVY OIL	67,771 BBLS	6,50	440.510	3.552,5	203	00,6
8 BARTOW	3 206	1011	2074 1116	1.12	1	11,639 HE	EAVY OIL	42,996 BELS	6,50	279,485	2,253,9	16	646
9 BARTOW			12:00	1.74	513	10.535 HE	EAW OIL	89.066 BBLS	6.50	578,932	1,669.8	16	5
10 CRYSIAL R IVER	1 287					50	S	0 MCF	1,00	0			
11 CRYSTAL R IVER		919'721	64 .2	91,9	69.0	10,448 CO	JAC	76,406 TONS	25.00	1 910 156	1 111		3
12 CRVSTAL D WED		109.479	30.0	46.8	66.6	9,662 CO	W	42.313 TONS	25.00	4 DCT 694		2	51.5
	135	330,621	60.5	79.8	78.0	9.590 CO	141	TOR BUT TONC	8. S	1597/00/1	5,169,0-	Ŧ	2,89
13 CKYSIAL R VER	5 732	433,405	3.9.6	57.2	84.3	9.502 CO	Ĩ	CHO1 170/071	0.02	3,170,533	1,800,1(8	2.96
14 SUWANNEE	1 33	2.505	30.6	8.59	ž			SNOT NO. YOL	25,00	4,118,350	1729,81	75	2.94
15 SUWANNEE	-	C			ŝ	34 110'71	LAVT UIL	14,446 BBLS	6.50	93.896	013.57	20	13.51
16 SUWANNEE	2 32	008 3				V 000	s	0 MCF	1.00	0		0	000
17 SUWANNEE		eco'n	1.87	2.06	66.3	13,598 HE	AVY OIL	14,433 BELS	6.50	93.812	A3 CL0		02 11
18 SUWANNEE	• •	0				0 GA	S	0 MCF	1.00		0.210		
19 SUMANNEE	10 0	15,861	26.4	57.0	53.9	11,389 HE	AVY OIL	27.826 BBLS	9 50	100 001			000
20 AUON PADY		•				0 GAL	s	0 MCF		100.001	15"7CA	2	12,29
	1-2 64	20	0.0	38 .5	3.4	17,330 LIG	HIOI	an an c	N 1	¢		•	80
AL AVON PARK	1-2	452				17 274 GAS		2000 0002	182 0	346	5,93	Š	29.68
22 BARTOW	1-4 219	78	12	58.5	86.7			L'AUR MICH	1,00	7.808	124.19	5	27.48
23 BARTOW	7	1 BAG	ļ	2	1.00	017 020 +I	HI OIL	189 BBLS	5.60	1,094	19,06	20	24.45
24 BAYBORO	1-4 232		20	5 Q Q		14.828 GAS	s	27.372 MCF	1.00	27,372	311.91		16.90
25 DEBARY	1-10 762		, i 2	90.3	5.87	14,350 LIGI	HT OIL	1,446 BELS	5.80	8.385	145 18		2
26 DEBARY	1-10	212.2	2.3	919	67.0	13,807 LIGI	HT OIL	5.406 BELS	5.80	31 360			3 1
27 HIGGINS	14	one'ni				13,587 GAS	ŝ	45,868 MCF	1.00	148 888			0.07
28 HIGGINS			0.0	96.3	96.8	0 110	HT OIL	0 BELS	5.80				
29 HINES	1.1 1.503	SON'				16,836 GAS	10	23,722 MCF	8	, 17 M	and or c		8
30 HINES	1-3 S.	41C, 1C	\$0.6	77.2	0 ZZ D	7.251 GAS		09.216 MCF	8	arc 042 f	3,7 610,03	- (20.2
31 INT CITY	anc - 1.1	0				0 LIGF	HT OIL	0 BBLS	5.80		16.001		8
32 INT CITY		261.6	2.8	88.0	68.4	13.037 LIGH	HI OIL	7,085 BBLS	5.80	1 001			00'0
33 RIO PINAD	<u>t</u>	23,071				13,099 GAS	/-	32.596 MCF			30.92		22.35
A SI MUANNEE	19	13	0.1	46.9	79.4	18,385 LIGH	ft OIL			SHEL 'ZAC	196,254	6	13.85
	1.3 201	1,747	1.2	96.3	81.7	13.782 I KSH	t Oa		00.0	239	4,062		31.26
	ŝ	0				SVDU		C'100 101's	0.80	24,077	110,573		23.50
	1 223	46,966	26,3	72.2	84.9	7 GEA CAE		U MCL	1.00	¢	,	0	0.00
37 TURNER	194	222	0.2	127				38.857 MCF	1.00	368,857	J31,982	~	8.58
38 UNIV OF FLA.	1	19.109	67.6	5 7 3	8 CD	15,185 LIGH	H OIL	581 BBLS	5,80	3,371	57,553		25.92
39 OTHER - STAF IT UP		135.1		5	0.56	9,651 GAS		14.420 MCF	1.00	184,420	1{ 14.462		0 50
10 OTHER			r		•	10,188 LIGH	IT OIL	7.673 BRLS	5,80	44.502	33,468		16.8.1
1 TOTAL	9,756	2 554 834											
						9,524				24,331.054	1 - 30 573		164
										A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER			Ş

Progress Energy Florida System Net Generation and Fuel Cost

Estimated for the Month of: D

OT:	Dec-06

	(A)	(8)	(C)	(D)	(E)	(F)	(G)	<u>(H)</u>	(1)	(J)	<u>(K)</u>	-	-	(M)
<u> </u>		NET	NET	CAPACITY	EQUIV AVAIL	OUTPUT	AVG. NET	FUEL	FUEL	FUEL	FUEL	ASI	VED	FUEL COST
F	LANTIUNIT	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	BURNED	HEAT VALUE	BURNED	FUE	DST	PER KWH
		(MW)	(MWH)	(%)	(%)	(%)	(BTU/KWH)	1	(UNITS)	(BTUUNIT)	(MMBTU)			(C/KWH)
CRYS RIV NU	С	3 788	569,658	97 2	97.0	100.1	10,191	NUCLEAR	05.387 MMBTU	1,00	6,805,387	Þ,	008,664	0.35
2 ANCLOTE		1 522	107,588	27.7	98.8	28.0	11,207	HEAVY OIL	35,504 BBLS	6.50	1,205,779		1,696,468	9.01
3 ANCLOTE		1	0				c	GAS	0 MCF	1.00	0		0	0.00
A ANCLOTE		2 522	61,330	15.8	99.3	22.0	11,862	HEAVY OIL	11,922 BBLS	6.50	727,495		850,269	9.54
5 ANCLOTE		2	0				0	GAS	0 MCF	1.00	0		, 0	0.00
6 BARTOW		1 123	35,731	39.0	91.9	42.5	11,353	HEAVY OIL	2,409 BBLS	6.50	405.659		235,253	9.05
T BARTOW		2 121	19,473	21.6	97.1	35.6	12,092	HEAVY OIL	6.225 BBLS	6.50	235.461		877,872	9.64
8 BARTOW		3 208	42,513	27.5	97.1	39.8	10,941	HEAVY OIL	1,557 BBLS	6.50	465,122		709,488	8.73
9 BARTOW		3	0				c	GAS	0 MCF	1.00	0		<u>ہ</u>	0.00
10 CRYSTAL RIVI	ER	1 383	198,158	69.5	91.9	72.4	10,369	COAL	2,191 TONS	25.00	2,054,780		147,308	3,10
11 CRYSTAL RIV	ER.	2 491	234,012	64.1	87.8	73.0	9,469	COAL	8,632 TONS	25.00	2,215,811		529,066	2.83
12 CRYSTAL RIVI	R	4 735	452,153	82.7	95.7	85.2	9,495	COAL	1,721 TONS	25.00	4,293,028		149,636	2,91
13 CRYSTAL RIV	R	5 732	466,807	85.7	97.2	86.9	9,459	COAL	5.629 TONS	25.00	4,415,719		525,441	2,90
14 SUWANNEE		1 33	1,957	60	95.6	65.2	12,53	HEAVY OIL	3,774 BBLS	6.50	24,529		164,285	13.50
15 SUWANNEE		1	Q				C	GAS	0 MCF	1.00	0		0	0.00
16 SUWANNEE		2 32	1,\$41	82	96.2	66.7	13,607	HEAVY OIL	1,063 BBLS	6.50	26,412		184,573	14.66
17 SUWANNEE		2	0				c	GAS	0 MCF	1.00	0		. 0	0.00
18 SUWANNEE		3 61	7,785	12.9	87.0	51,4	11,448	HEAVY OIL),711 BBLS	6.50	89,124		160,255	12.33
19 SUWANNEE		3	0				Ċ	GAS	0 MCF	1.00	D		0	0.00
20 AVON PARK	1	-2 64	36	0.1	98.5	20.6	16,881	LIGHT OIL	105 BBLS	5.80	607		10,492	29.15
21 AVON PARK	1	-2	106				17,009	GAS	803 MCF	1.00	1,803		65,694	61,96
22 BARTOW	1	4 219	189	05	98.1	86,2	14,065	LIGHTOIL	459 BBLS	5.60	2.662		46,747	24,73
23 BARTOW	1	4	701				14,489	GAS	157 MCF	1.00	10,157		41,768	20.22
24 BAYBORD	1	4 232	679	0.4	98 3	79.3	14,231	LIGHTOIL	.666 BBLS	5.80	9,663		89,691	24.99
25 DEBARY	t-1	10 762	728	1.4	97.5	99.9	13,545	LIGHTOIL	,790 BBLS	5.80	9,861		70,958	23.48
26 DEBARY	1-1	0	7,037				13,441	GAS	,587 MCF	1.00	94,587		709,135	14.34
27 HIGGINS	1	-4 134	0	0.0	98.4	95.3	6	LIGHTOIL	0 BBLS	5.80	0		_ 0	0.00
28 HIGGINS	1	4	431				16,961	GAS	,319 MCF	1.00	7,319		15,923	26,90
25 HINES	1	-3 1.693	534,354	42,4	96.3	22.2	7,200	GAS	3,235 MCF	1,00	3,847,235		64/31.435	7.22
3C HINES	1	-3	0				. c	LIGHTOIL	O BBLS	5.80	0		. 0	0.00
31 INT CITY	1-1	14 1.206	2,249	1.8	98.3	67.3	13,036	LIGHT OIL	055 BBLS	5.80	29.319		36,496	22.52
32 INT CITY	1-1	14	14,254				12,923	GAS	211 MCF	1.00	184,211		*3,078	13.84
33 RIO PINAR		1 16	0	0.0	88.0	0.0	c	LIGHT OIL	0 BBLS	5.80	0		. 0	0.00
34 SUWANNEE	1	-3 201	874	0.6	99.3	\$1.8	13,593	LIGHT OIL	048 88LS	5.80	11,860		²¹ 14,141	23.36
35 SUWANNEE	1	-3	0				c	GAS	0 MCF	1.00	0		0	0.00
36 TIGER BAY		1 223	66,364	40.0	94.2	80.9	7,839	GAS	256 MCF	1.00	520,256		0,200	7,88
37 TURNER	1	-4 194	313	0.2	953	85.3	14,706	LIGHT OIL	794 BBLS	5.80	4,603		9,190	25.30
38 UNIV OF FLA.		1 41	29,647	97.2	97.2	99,9	9,648	GAS	346 MCF	1.00	286,046		^{400,1} 9,661	8.94
39 OTHER - STAF	Ari he		2,459	-			11,544	LIGHT OIL	H4 BBLS	5.80	28,501		4. 2,821	19.15
40 OTHER													-	
41 TOTAL		9,756	2,859,537				9,447				27,013,016	11		4.15

SCHEDULE E4

Progress Energy Florida

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Inventory Analysis

Estimated for the Period of : January Through December 2006

		500	' ' 89,430 '	17,235	25,494	27,834	49,967	89,896	299,855
15	UNIT.COST	S/RRI	40.4 70		-				
2	UNITS	BBL	656,584	563,118	683,170	467,369	739,329	936,887	4,046,457
3	UNIT COST	\$/B8L	46.84	45.57	48.52	39.80	40.94	43.92	44.38
4 5	AMOUNT BURNED:	\$	30,756,792	25.662,103	33,149,029	18,599,051	30,270,375	41,147,610	179,584,960
6	UNITS	BBL	656 584	563 118	683 170	467 369	739 329	936 887	4 048 457
7	UNIT COST	\$/BBL	46.84	45.57	48.52	39.60	40.94	43.92	44.3
8	AMOUNT	S	30,756,792	25,662,103	33 149 029	18.599.051	30 270 375	41 147 610	179 584 960
9	ENDING INVENT	ORY:							
10	UNITS	8BL	1,100,000	1,100,000	1,100,000	1,100,000	1.100.000	1 100 000	
11	UNIT COST	\$/88L	46.84	45.57	48.52	39.80	40.94	43.92	
12	AMOUNT	\$	51,528,070	50,128,540	53,374,640	43,774,720	45,037,410	48,311,450	
	LIGHT OIL	-							
13	PURCHASES.								
14	LINITS	89	100 1070	101.83	100.80	95.72	94.13	93.17	97.26
18	AMOUNT	\$	9,094,802	1,755,036	2,569,639	2,664,276	4,703,234	8,375,807	29,162,794
17	BURNED:								
18	UNITS	BBL	89,430	17,235	25,494	27,834	49,967	89,896	299,855
19	UNIT COST	\$/BBL	101.70	101.83	100.80	95.72	94.13	93.17	97.26
20	AMOUNT	\$	9,094,802	1,755,036	2,569,639	2,664,276	4,703,234	8,375,807	29,162,794
21	ENDING INVENT	ORY:							
22	UNITS	8BL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	S/BBL	101.70	101.83	100.80	95.72	94.13	93.17	
24	AMOUNT	\$	89,892,630	90,007,537	89,097,120	84,606,908	83,201,507	82,352,963	
25 26			447 961	403 472	338 441	450 RB1	408 845	573 717	7 677 706
27	UNIT COST	\$/TON	75.08	74 71	79.03	74.50	74 72	523,717 74 46	2,072,250 7A 50
28	AMOUNT	\$	33 634 919	30 141 343	25.019.561	34 257 493	37 272 111	38 998 236	199 321 663
29	BURNED:	•		50,191,040	20,010,001	04,207,400	<i>41,212</i> ,311	30,390,230	199,95 1,003
30	UNITS	TON	447.961	403,472	338.441	459.861	498.845	523.717	2 672 296
31	UNIT COST	\$/TON	75.08	74.71	73.93	74.50	74.72	74.48	74,59
32	AMOUNT	5	33,634,905	30,141,330	25,019,560	34,257,492	37,272,111	38,996,218	199.321.616
33	ENDING INVENT	ORY:						, - ,	
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	75.08	74.71	73.93	74.50	74.72	74.46	
36	AMOUNT	5	57,654,696	57,373,440	56,775,091	57,212,467	57,382,502	57,185.664	
	GAS	7							
37	BURNED:								
38	UNITS	MCF	5,810,471	5,179,127	6,204,300	4,570,400	7,465.718	8,374,707	37,604,723
39	UNIT COST	\$/MCF	11.48	11.54	11.62	9.90	8.23	8.23	9.95
40	AMOUNT	\$	66,696,812	59,745,093	72,124,662	45,231,029	61,442,461	68,934,672	374,174,729
	NUCLEAR	7				=			
41	NUCLEAR BURNED:								
41 42	NUCLEAR BURNED: UNITS	MMBTU	5,805,388	5,242,537	5,805,386	5,612,411	5,809,329	5,616.222	33,891,273
41 42 43	NUCLEAR BURNED: UNITS UNIT COST	MMBTU \$/MMBTU	5,805,388 0 35	5,242,53 7 0 35	5,805,386 0.35	5,612,411 0.35	5,809,329 0.35	5,616,222 0.35	33,891,273 0.35

Progress Energy Florida Inventory Analysis

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Estimated for the Period of : January Through December 2006

Progress Energy Florida Fuel Cost of Power Sold Estimated for the Period of : January Through December 2006

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(1)	UNLE UITER	<u>(</u> 3)	(#1) Q	/61		0.000	0.000	0	0	. o.,
1	CTDATIEIED			141 4 4 13	[C/KWH				REFUNDABLE
		TYPE	TOTAL	WHEELED	MWH	(A)	(B)	TOTAL \$	TOTAL	GAINON
MONTH	SOLD TO	8	MWH	FROM	FROM	FUEL	TOTAL	FOR	COST	POWER
		SCHED	SOLD	OTHER	OWN	COST	COST	FUEL ADJ	5	SALES
		L	L	SYSTEMS	GENERATION			(6) x (7)(A)	(6) x (7)(8)	\$
Jan-06	ECONSALE		110,198		110,198	5.788	6.508	6,378,075	7,171,764	793,689
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	~~	0		0	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	0	. 0
	STRATIFIED		126,330		126,330	5.190	5.190	6,556,799	6,556,799	0
	TOTAL	1	236,528		236,528	5,469	5.804	12,934,874	13,728,563	793,689
Feb-06	ECONSALE		124,381		124,381	5.441	6.111	6,767,963	7,600,472	832,509
	ECONOMY	С	0		0	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	0	0
	SHARATHER	**	171,986		171,986	5.056	5.056	8,696,312	8,696,312	0
	TOTAL		296,367		296,367	5.218	5.499	15,464,275	16,296,784	832,509
Mar-06	ECONSALE	~	107.642		107,642	6,168	7.012	6,639,752	7,547.759	908.007
	ECONOMY	C	0		. 0	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	Q	0
	SALE OTHER		0		0	0.000	0.000	0	0	0
	STRATIFIED		166,855		166,855	5.346	5.346	8,920,373	8,920,373	0
			2/4,49/		2/4,497	5,669	5.999	15,560,125	16,468,132	908,007
Apr-06	ECONSALE		69,152		69,152	5.532	6.256	3,825,490	4,326,171	500,681
	ECONOMY	С	0		0	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	0	0
	STRATIFIED		173,320		173,320	4.521	4.521	7,836,593	7,836,593	0
	TOTAL		242,472		242,472	4.810	5.016	11,662,083	12,162,764	500,681
May-06	ECONSALE		32,764		32,764	5.883	6 655	1 927 383	2 180 499	253 116
	ECONOMY	С	0		0	0.000	0.000	0	0	0
	SALE OTHER	•••	0		0	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	0	0
	STRATIFIED	**	181,655		181,655	4.500	4,500	8,175,278	8,175,278	0
	TOTAL		214,419	I	214,419	4.712	4.830	10,102,661	10,355,777	253,116
Jun-06	ECONSALE	**	26,000		26,000	6.274	7.088	1,631,120	1,842,913	211,793
	ECONOMY	С	0		0	0.000	0.000	0	0	٥
	SALE OTHER	***	0		0	0.000	0.000	0	0	Ø
	SALE OTHER		0		0	0.000	0.000	0	0	0
	STRATIFIED		197,229		197,229	4.544	4.544	8,962.582	8,962,582	0
	TOTAL		223,229		223,229	4.746	4.841	10,593,702	10,805,495	211,793

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Progress Energy Florida Fuel Cost of Power Sold Estimated for the Period of : January Through December 2006

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(1)	(2)	(3)	(4)	(5)	(6)	171		/61	ee	· · · · ·
	STRATIFIED		284,378		284,378	5.534	5.534	15,738,867	15,738.867	REFUNDABLE
l		TYPE	TOTAL	WHEELED	MWH	(A)	(8)	TOTAL S	TOTAL	GAIN ON
MONTH	SOLD TO	8	MWH	FROM	FROM	FUEL	TOTAL	FOR	COST	POWER
		SCHED	SOLD	OTHER	OWN	COST	COST	FUEL ADJ	s	SALES
		· ·		SYSTEMS	GENERATION			(6) x (7)(A)	(6) x (7)(B)	S
Jul-06	ECONSALE	**	34.000		34,000	7.067	7.973	2 402 811	2 710 769	307 958
	ECONOMY	с	0		0	0.000	0.000	<u>, , , , , , , , , , , , , , , , , , , </u>	2,7 (0,7 20	0
	SALE OTHER		0		0	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	0	0
	STRATIFIED		251.931		251 931	5 342	5 342	13 457 213	13 457 213	0
	ΤΟΤΑΙ	ſ	285 931		285 931	5 547	5 655	15,860,024	16 167 082	307 058
	L	L	1 200,001	L	200,001	5.541	0.000	10,000,024	1 10,101,302	
Aug-06	ECONSALE	**	29,000		29,000	7.243	8.051	2,100,593	2,334,862	234,269
	ECONOMY	с	0		Ō	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	0	٥
	TOTAL	[313,378		313,378	5 693	5.767	17,839,460	18,073,729	234,269
Sep-06	ECONSALE	••	36,000		36,000	6.724	7.618	2,420,787	2,742,482	321,695
	ECONOMY	С	0		Q	0.000	0.000	Û	0	0
	SALE OTHER		0		0	0.000	0.000	0	0	0
	SALE OTHER	***	0		0	0.000	0.000	0	0	Q
	STRATIFIED	**	273,957		273.957	5.227	5.227	14,320,327	14,320,327	0
	TOTAL	L	309,957		309,957	5.401	5.505	16,741,114	17,062,809	321,695
Oct-06	ECONSALE		30.000		30.000	6 809	7 824	2000 246	1 250 222	280.077
	ECONOMY	C	00,000		50,000	0.090	7.004	2,009,040	2,330,322	200,977
	SALE OTHER		0		0	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	0	0
	STRATIFIED		258 527		258 527	5 5 8 1	5.591	14 427 721	14 407 704	0
	TOTAL		288 527	1	288 527	5 718	5 815	16 407 076	14,427,131	280 677
			200,021		200,021	5.7 (0]	3.013	10,497,070	10,176,053	200,317
Nov-06	ECONSALE		66,000		66,000	5.942	6.715	3,921,426	4,432,081	510,655
	ECONOMY	С	0		0	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	0	o
	SALE OTHER	~	0		0	0.000	0.000	0	0	0
	STRATIFIED		228,619		228,619	5,743	5.743	13,128,627	13,128,627	0
	TOTAL		294,619		294,619	5.787	5.960	17,050,053	17,560,708	510,655
Dec-06	ECONSALE	-	94,000		94,000	5,884	6.629	5,530,660	6,231,347	700,687
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER		D		0	0.000	0.000	0	0	0
	SALE OTHER	**	0		0	0.000	0.000	٥	Q	0
	STRATIFIED	-	181,658		181,658	5.038	5.038	9,152,488	9,152,488	0
	TOTAL		275,658		275,658	5.327	5.581	14,683,148	15,383,835	700,687
Jan-06	ECONSALE		759 138		750 138	6.000	6 780	45 616 AOF	51 474 444	6 955 036
THRU	ECONOMY	c	A		, Ja, 130 D	0.005	0.700	000,010,00 M	91,473,441 A	0,000,000
Dec-06	SALE OTHER	-	0		j n	0.000	0.000	Ų A	. U	0
	SALE OTHER		0		0	0.000	0.000	0	U 0	V ^
	STRATICIED		2 400 445		¥		V.VVV	400.077.105		
	TOTAL		2.490,445		2,495,445	5.182	5.182	129,373,189	129,373,189	0
	LIVIAL		3,203,303		3,200,000	5.3/5	D. DDD	1/4,988,594	180,844,630	5,856,036

Progress Energy Florida Purchased Power (Exclusive of Economy & QF Purchases)

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Estimated for the Period of : January Through December 2006

			· - , - · -			15,845	4.254	4.254	674,030
	UPS PURCHASE	UP(Ş,	262,180	(3)	(6)	(7)		(8)	(9)
				MWH			C/KWH	I	TOTAL \$
[TYPE	TOTAL	FOR	MWH	MWH	(A)	(B)	FOR
MONTH	NAME OF	8	MWH	OTHER	FOR	FOR	FUEL	TOTAL	FUEL ADJ
	PURCHASE	SCHEDULE	PURCHASED	UTILITIES	INTERRUPTIBLE	FIRM	COST	COST	(7) x (8)(B)
Jan-06	CP&LIME	**	83,759			83,759	3.200	3.200	2,680,288
	TECO		14,818			14,818	4.254	4,254	630,358
	UPS PURCHASE	UPS	296,728			296,728	1.788	1.788	5,305,496
	SHADY HILLS	-	0			o	0.000	0.000	0
	PURCHASE 1	**	0			0	0.000	0.000	0
	PURCHASE 2		0			0	0.000	0.000	0
	TOTAL		395.305	0	0	395,305	2.180	2.180	8,616,142
Feb-06	C P & LIME	**	74,931			74,931	3.200	3.200	2.397,792
	TECO	**	_15,845			262, 18 0	1.787	1.787	4,685,157
	SHADY HILLS	**	0			0	0.000	0.000	0
	PURCHASE 1		0			0	0.000	0.000	0
	PURCHASE 2		0			0	0.000	0.000	0
	TOTAL		352,956	0	0	352,956	2.198	2.198	7,756,979
Mar-06	C P & LIME		83,826			83,826	3.200	3.200	2,682,432
	TECO		23,893			23,893	4.254	4.254	1,016,389
	UPS PURCHASE	UPS	297,430			297,430	1.781	1.781	5,297,227
	SHADY HILLS		0			0	0.000	0.000	0
	PURCHASE 1		0			0	0.000	0.000	0
	PURCHASE 2		0			0	0.000	0.000	0
	TOTAL		405,149	0	0	405,149	2.220	2.220	8,996,048
Apr.08	CDAINE		0.4 007						
~p+~00	TECO		01,237			81,237	3.200	3.200	2,599,584
	HOS DUDCHASE	100	22,270			22,270	4.254	4.254	947,382
		0-3	292,125			292,125	1.788	1.788	5,223,192
	PURCHASE 1		0			0	0.000	0.000	0
			0			0	0.000	0.000	0
	TOTAL		305 632	٥		205 622	0.000	0.000	0
i		L	000,002	<u> </u>	01	395,632	2.217	2.21/	8,770,158
May-06	CP&LIME		83,983			83 983	3 200	3 200	2 687 456
	TECO	**	28,418			28 4 18	4 254	A 254	1 208 908
	UPS PURCHASE	UPS	292.278			292 278	1 788	1 788	5,200,900
	SHADY HILLS	**	0				0.000	0.000	0,220,302
	PURCHASE 1		0			0	0.000	0.000	0
	PURCHASE 2	**	0			0	0.000	0.000	ů
	TOTAL	ľ	404.679	0	o	404.679	2.254	2.254	9.122.296
								2.201	0,122,200
Jun-06	CP&LIME		81,396			81,396	3.200	3.200	2.604.672
	TECO	**	29.675			29,675	4.254	4.254	1.262.374
	UPS PURCHASE		298.080			298 080	1 792	1 789	6 320 670
	SHADY HILLS		0			~~~,000 0	0.000	0.000	0,029,070 A
	PURCHASE 1		0			n	0.000	0.000	0 A
	PURCHASE 2		10,737			10.737	11 810	11 810	1 268 007
	TOTAL	T	419,888	0	oT	409.151	2,558	2 558	10 464 723

SCHEDULE E7 Page 2 of 2

Progress Energy Florida Purchased Power (Exclusive of Economy & QF Purchases) Estimated for the Period of : January Through December 2006

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			v			Q	0.000	0.000	0
	PURCHASE 2		12,909	MWH		12 000	C/KWH		TOTAL S
		TYPE	TOTAL	FOR	LANAG	ылалы	(4)	(0)	509
MONTH	NAME OF	1	MARIN	OTHER	EOP	509	V~V	TOTAL	EUE ADA
	DINCHASE	CULCOL IL C	DUDCHASED	umumee		FUN	FOEL	IOIAL	FUELAUS
L	FUNCTING	SUNEDULE	FURCHASED	Ununes	INTERROPTIBLE	FIRM	cusi	COST	(7) x (8)(B)
Jul-06	C P & LIME		84,189			84,189	3.200	3.200	2,694,048
	TECO		36,214			36,214	4.254	4.254	1,540,558
	UPS PURCHASE	UPS	308,016			308.016	1,789	1,789	5 510,409
	SHADY HILLS		ō			0	0.000	0.000	0
	PURCHASE 1	**	0			0	0.000	0.000	0
	PURCHASE 2	**	5.962			5 962	11 905	11006	700 777
	TOTAL		434 381	٨	0	424 291	2 407	2 402	10 454 702
				<u> </u>	×	404,001]	4.907	2.407	10,454,732
Aug-06	CPALINE	_	84 180			84 190	2 200	3 000	2604.049
1.03.00	TECO		25 495			04,108	3.200	3.200	2,094,040
	LIDE DI IDCUASE	1106	30,400			35,455	4.254	4.254	1,509,644
	CUARY LILLS	0-3	307,931			307,931	1,790	1.790	5,511,955
		-	0			Ų	0.000	0.000	0
	TOTAL		440 514			12,505		11.883	1,540,200
		l	440,314]	V	19	440,514	2,557	2.55/	11,203,755
Sec.De	CRAIME	_	81 305			D4 940			
Sep-vu	C F & LIME		01,390			81,396	3.200	3.200	2,604.672
			22,821			32,927	4.254	4.254	1,400,722
	OFSPURCHASE	085	297,164			297,164	1.790	1.790	5,319,215
	SHAUY MILLS	**	0			0	0.000	0.000	0
	PURCHASE 1	**	0			0	0.000	0.000	C
	PURCHASE 2		4,768			4,768	12.009	12.009	572,600
	TOTAL		416,255	0	0	416,255	2.378	2.378	9,897,209
Oct-06	CP&LIME		84,189			84,189	3.200	3.200	2,694,048
	TECO	***	29,235			29,235	4.254	4.254	1,243,654
	UPS PURCHASE	UPS	306,817			306,817	1.792	1.792	5,498,167
	SHADY HILLS		Û			0	0.000	0.000	o
	PURCHASE 1		0			0	0.000	0.000	0
	PURCHASE 2	**	0			٥	0.000	0.000	0
	TOTAL		420,241	0	0	420,241	2.245	2.245	9,435,869
				William Construction Construction					ليشتخذ فتشك ومست
Nov-06	CPALIME		81,396			81,396	3.200	3,200	2 604 672
	TECO	-	25,493			25,493	4.254	4.254	1.084.455
	UPS PURCHASE	UPS	296,721			296,721	1,795	1,795	5.326 131
	SHADY HILLS		0			0	0.000	0.000	0
	PURCHASE 1		0			ů.	0.000	0.000	ő
	PURCHASE 2		0			0 0	0.000	0.000	0
	TOTAL	T.	403 610	٦	0	403 610	2 234	2 2 2 4	0.015 259
				~ <u>~</u>	<u> </u>	400,010 [2.2.04]	2.2.54	8,013,236
Dec-05	CP&LIME	•••	84 189			R.4 190	3 200	3 200	2 604 049
	TECO		27 951			37.051	3.200	3.200	2,094,046
	LIPS PURCHASE	IIDS	305 697			27,501	4.204	4.204	1,109,003
	SHADY HILLS		300,037			300,097	3.795	1.795	5,505,205
	DIDCHARE 1		0.070			0,070	31.06/	11.007	944,061
	DUDCHAGE	**	U A			0	0.000	0.000	0
	FORCHAGE Z	r		- 1		0	0.000	0.000	0
			425,915	0	0	426,915	2.420	2.420	10,332,367
1	0.0.4 / 110						_	_	
Jan-06	U P & LIME		988,680			988,680	3.200	3.200	31,637,760
THRU	I ECO		322,224			322 224	<u> </u>	4.404	13,/0/,427
Dec-06	UPS PURCHASE	UPS	3,562,167			3,562,167	1.789	1.789	63,737,756
	SHADY HILLS	••	8,078			8,078	11.687	11.687	944,061
	PURCHASE 1		0			0	0.000	0.000	0
	PURCHASE 2	**	34,376			34,376	11,923	11.923	4.098.592
	TOTAL	T	4,915 625	nT	n	4 881 140	2 3 3 8	2 338	114 125 506

SCHEDULE E8

Progress Energy Florida Energy Payments to Qualifying Facilities Estimated for the Period of : January Through December 2006

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	3 0851	(8) 7 150	(9) 11 206 628
1	1		I TOTAL	FOR	1 ммн	MWH	(A)	(8)	EOP
MONTH	NAME OF	8	MWH	OTHER	FOR	FOR	ENERGY	TOTAL	FUEL ADJ
	PURCHASE	SCHEDULE	PURCHASED	UTILITIES	INTERRUPTIBLE	FIRM	COST	COST	(7) x (8)(A)
			•		······				
.lan-06		COGEN	410.267		(440.007	2.040	7.400	40.000.000
	done moleneo	0000.0	410,207			410,207	3.043	7.108	12,485,055
	r	r	rr						
Feb-06	QUAL. FACILITIES	COGEN	363,293			363,293	3.031	7.096	11,013,061
Mar-06	QUAL. FACILITIES	COGEN	399,846			399,846	3.092	7.157	12,363,401
Apr-06	QUAL. FACILITIES	COGEN	366 129		1	T			
	- 		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
May-06	QUAL. FACILITIES	COGEN	392,918			392,918	3.107	7.172	12,209,174
Jun-06	QUAL. FACILITIES	COGEN	388,229			388,229	3,169	7.234	12,303,503
Jul-06	QUAL. FACILITIES	COGEN	401.640			401 640	3 183	7 248	12 783 808
		4					0.100	7.240]	12,100,030
Aug.OR	OUN ENCLUTIES	COCEN	101.014	·····			1		······
~ug-00	QUAL FACILITIES	COGEN	401,341			401,341	3.190	7,254	12,800,779
Sep-06	OUAL. FACILITIES	COGEN	373,491		[373,491	3.152	7.217	11,771,084
Oct-06	QUAL. FACILITIES	COGEN	375,705			375,705	3.129	7.194	11,755,596
Nov-06	QUAL. FACILITIES	COGEN	387,164			387 164	3 105	7 170	12 023 155
				······					12,020,100
Dec.06	OLIAL FACILITIES	COCEN	400.000 L		<u> </u>				
Dec-00	WOAL PAOILITES	COGEN	402,980	l		402,980	3.101	7.166	12,495,946
TOTAL	QUAL FACILITIES	COGEN	4,663,000	T	1	4,663,000	3.116	7,181	145,301,280
					· · · · · · · · · · · · · · · · · · ·				······

Progress Energy Florida Economy Energy Purchases Estimated for the Period of : January Through December 2006

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C sumated for	the meriod of :	January Inrough	December 2006

						-	0.000	U	U
	OTHER		٥	0.000	0.000	n	0 000	^	-
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
			-	RANSACT	ION COS	TOTAL \$	COSTIF	GENERATED	
		TYPE	TOTAL	ENERGY	TOTAL	FOR			FUEL
MONTH	PURCHASE	8	MWH	COST	COST	FUEL ADJ	(A)	(8)	SAVINGS
		SCHED	PURCHASED	C/KWH	C/KWH	(4) x (5)	С/К/УН	5	(8)(B) - (7)
								······	
Jan-06	ECONPURCH		40,000	7.488	7.488	2,995,040	9.359	3,743,695	748,655
	OTHER		0	0.000	0.000	0	0.000	0	0
	OTHER		0	0.000	0.000	0	0.000	0	0
	·····								
	TOTAL	L	40,000	7.488	7.488	2,995,040	9.359	3,743,695	748,655
Feb-06	ECONPURCH		20,000	5.226	5.226	1,045,280	6.533	1,306,641	261,361
	OTHER		0	0.000	0.000	0	0.000	0	0
			·····				·		
	TOTAL		20,000	5.226	5.226	1,045,280	6.533	1,306,641	261,361
11 00									
Mar-06	ECONPURCH		24,000	5.460	5.460	1,310,487	6.826	1,638,142	327,655
	OTHER		0	0.000	0.000	0	0.000	0	0
	OTHER		0	0.000	0.000	0	0.000	0	0
	TOTAL		24.000	5 400	6 100				
		L	24,000	5,400	5.400	1,310,487	6.826	1,638,142	327,655
Apr-06	ECONPURCH		30.000	6 2 2 0	6 220	1 571 676	6 E 40	4 004 759	202.022
7.0.00	OTHER		00,000	0.000	0.000	1,571,670	0.049	1,904,130	393,082
	OTHER	***	0	0.000	0.000		0.000	U	. 0
			· ·	0.000	0.000	Ģ	0,000	U .	0
	TOTAL		30,000	5,239	5,239	1.571.676	6 549	1 964 758	393.082
		**************************************							000,000
May-06	ECONPURCH		99,100	5.206	5.206	5,158,978	6.507	6,448,394	1,289,416
	OTHER		0	0.000	0.000	0	0.000	0	0
	OTHER	**	0	0.000	0.000	0	0.000	0	0
	TOTAL		99,100	5.206	5.206	5,158,978	6.507	6,448,394	1,289,415
Jun-08	ECONPURCH		85,000	5.571	6.571	4,735,146	6.963	5,918,794	1,183,648
	OTHER	••	0	0.000	0.000	0	0.000	0	0
	OTHER		0	0.000	0.000	0	0.000	0	0
	r		r						
	TOTAL		85,000	5.571	5.571	4,735,146	6,963	5,918,794	1.183.648

Progress Energy Florida Economy Energy Purchases Estimated for the Period of : January Through December 2006

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				****	V.VVV	v	0.000	0	0
	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
				TRANSACT	ION COST	TOTAL \$	COST IF G	ENERATED	
1		TYPE	TOTAL	ENERGY	TOTAL	FOR			FUEL
MONTH	PURCHASE	6	MWH	COST	COST	FUEL ADJ	(A)	(8)	SAVINGS
1		SCHED	PURCHASED	с/кин	С/КМН	(4) x (5)	C/KWH	s	(8)(8) - (7)
L	L	1	LL		l	l		L	
hul.06	FCOMPUPCH	_	114 100	0	9 65F	0 604 947	10 005	44 084 600	0 030 045
00.00	OTHER		111,100	0.000	0.000	5,004,047	10.093	11,001,092	2,370,040
	OTHER		0	0.000	0.000	0	0.000	U	0
	omen		Ý	0.000	0.000	Ũ	0.000	Ģ	0
	TOTAL	1	111 100	8 555	8 444	9 904 947	10 695	11 881 607	2 276 246
	1.2.72	L		0.000	0.0001	0,004,041 [10.095	11,001,032	2,370,045
Aug-06	ECONPURCH		98,000	8.873	8.873	8.695.345	11.091	10.868.776	2.173.431
•	OTHER		0	0.000	0.000	0	0.000	0	0
	OTHER	***	0	0.000	0.000	n	0.000	-	-
	TOTAL		98,000	8.873	8.873	8,695,345	11.091	10,868,776	2,173,431
							·····		
Sep-06	ECONPURCH		100,000	8.281	8.281	8,281,200	10.351	10,350,945	2,069,745
	OTHER		0	0.000	0.000	0	0.000	0	0
	OTHER		0	0.000	0.000	0	0.000	0	0
			· · · · · · · · · · · · · · · · · · ·			-			
	TOTAL	I	100,000	8,281	8.281	8,281,200	10.351	10,350,945	2,069,745
Oct-06	ECONPURCH		102.000	7.361	7.361	7,508,475	9.201	9,385,470	1,876,995
	OTHER		0	0.000	0.000	0	0.000	0	0
	OTHER		0	0.000	0.000	0	0.000	0	0
	TOTAL	T-	103.000	7.004	7.004	7 500 175			
		I	102,000 [7.301	(.30)	1,506,475	9.201	9,385,470	1,876,995
Nov-06	FCONPURCH		38,000	7 077	7 077	2 689 412	8 847	3 361 975	670 443
	OTHER		0	0.000	0.000	2,000,412	0.000	0,001,020	012,415
	OTHER		0	0.000	0.000	0	0.000	0	ů
			_			·	0,000	Ū	Ŭ
	TOTAL		38,000	7.077	7.077	2,689,412	8.847	3.361.825	672 413
	<u> </u>	**************************************	fam						
Dec-08	ECONPURCH		30,000	7.151	7.151	2,145,225	8.939	2,681,625	536,400
	OTHER	••	0	0.000	0.000	0	0.000	0	0
	OTHER		ò	0.000	0.000	0	0.000	0	0
	TOTAL		30,000	7.151	7.151	2,145,225	8,939	2,681,625	536,400
Jan-06	ECONPURCH		777,200	7.159	7.159	55,641,111	8948.888	69,550,757	13,909,646
THRU	OTHER		0	0.000	0.000	0	0.000	0	0
Dec-06	OTHER		0	0.000	0.000	O	0.000	0	0
				T	······································				······································
	TOTAL		777,200	7.159	7,159	55,641,111	8.949	69,550,757	13,909,646

SCHEDULE E10

	Progress Energy Florida			
Covery	1.27	0.62	(0.65)	-51.18%
	Estimated for the Period of : January Throug	h December 2006		

	Actual Jan 05 - Dec 05	Proposed Jan 06 - Dec 06	Difference From Current		
	(\$/1000 KWH)	(\$/1000 KWH)	\$	%	
Base Rate	\$41.18	\$41.18	\$0.00	0.00%	
Fuel Cost Recovery	39.18	48.52	9.34	23.84%	
Capacity Cost Recovery	8.75	10.01	1.26	14.40%	
Energy Conservation Cost Recovery	1.69	1.69 *	0.00	0.00%	
Storm Cost Recovery Surcharge	3.27	3.58	0.31	9.48%	
Subtotal	95.34	105.60	10.26	10.76%	
Gross Receipts Tax	2.44	2.71	0.27	11.07%	
Total	\$97.78	\$108.31	\$10.53	10.77%	

*2006 rate is preliminary.

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Progress Energy Florida Generating System Comparative Data by Fuel Type

		r	1	г		2004	2005	2008
		2003	2004	2005	2006	2004	2000	VS
CAR	MACE	£2,522 466	62 096 AEA	60 207 600	2000	~~~~~~	10.0%	116.000
NUCLERS, J. J.	. AAAANTLA	52,333,400 	20 744 664	63,207,000	00,330,043 20 373 030	44.40	7.05/	10.879
HEAVY OIL		288,137,027	309,553,409	349.033,691	425,965,775	7.4%	12.8%	22.0%
LIGHT OIL		38,637,993	47,863,097	63,760,154	63,758,586	23.9%	33.2%	0.0%
COAL		366,546,748	330,582,480	399,952,977	431,832,723	-9.8%	21.0%	8.0%
GAS		330,111.281	416,244,073	604,518,975	748,679,284	26.1%	45.2%	23.8%
NUCLEAR		22,051,793	24,302,945	23,040,768	23,657,377	10.2%	-5.2%	2.7%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	\$	1,045,484,842	1,128,546,004	1,440,306,566	1,893,893,744	7.9%	27.6%	17.6%
SYSTEM NET GENE	RATION (N	(WH)						
HEAVY OIL		6,714,920	6,889,790	6,097,523	5,389,913	2.6%	-11.5%	-11.6%
LIGHT OIL		475,748	450,819	386,336	277,691	-5.2%	-14.3%	-28.1%
COAL		16,111,850	15,064,098	15,769,626	14,740,143	-6.5%	4.7%	-6.5%
GAS		6,152,306	7,514,568	8,501,708	10,196,325	22.1%	14.5%	18.5%
NUCLEAR		6,038,641	6,703,023	6,149,308	6,636,378	11.0%	-8.3%	7.9%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MWH	35,493,465	36,622,298	37,004,501	37,240,450	3.2%	1.0%	0.6%
UNITS OF FUEL BU	RNED	*** ***	10 010 100	A 954 1 14	~ ~ ~ ~ ~ ~ ~	-	A A8/	** ***
HEAVY OIL	BBL	10,615,486	10,616,486	9,750,143	9,018,949	0.0%	-8.2%	~/.5%
	TON	1,012,389	1,010,018	907,122	004,023	-0.0%	- (U.9%) 4 204	- 20,170
NUGLEAR	NINI	0,227,491 01,900,000	0,14,1/16 160,141,00	0,15/,223	ວ,/78,9988 ອະຊະເຊີ,00	-5.5%	4.0% •/.570	-/,1%0 0.0%0
OTHER	BBL	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MN	IBTU)	-	Ţ	-	· · · ·			
HEAVY OIL		69,926,030	71,093,187	63,984,680	58,623,171	1.7%	-10.0%	-8.4%
LIGHT OIL		6,213,447	5,918,071	5,258,618	3,854,233	-4.8%	-11.1%	-26.7%
COAL		155,007,595	145,544,745	152,272,986	142,974,941	-6.1%	4.6%	-6.1%
GAS		54,794,309	64,978,769	70,311,329	80,330,843	18.6%	8.2%	14.3%
NUCLEAR		61,900,670	68,741,651	63,288,860	68,373,920	11.1%	-7,9%	8.0%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MMBTU	347,842,051	356,276,423	355,116,473	354,157,108	2,4%	-0.3%	-0.3%
GENERATION MIX (% MWH)							
HEAVY OIL		18.92%	18.81%	16.48%	14.47%	-0.5%	-12.2%	-12.1%
LIGHT OIL		1.34%	1.23%	1.04%	0.75%	-7.5%	-16.2%	-28.7%
COAL		45.39%	41.13%	42.62%	39.58%	-9.5%	3.6%	-7.0%
GAS		17.33%	20.52%	23.25%	27.38%	18.5%	13.2%	17.6%
NUCLEAR		17.01%	18.30%	16.62%	17.82%	7.6%	-9.3%	7.2%
OTHER		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TUTAL COST DED 11	70 	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UI	NI # /00/01	77.44	20.46	25.00	47 33	7 401	22.00	21.09/
HEAVE OIL	\$/00L \$/00L	27.14	49,10	30.00	47.23	2.470	22.0% 10.6%	31.979
COAL	\$/TON	50.03	40.93	70.23 64.06	93.83 75.51	JU.476	40.070	18 704
GAS	SMCF	50.00 6.28	50.00	8.72	9.32	5.2%	32.0%	6.8%
NUCLEAR	S/MMBTH	0.20	0.01	0.76	0.35	-0.8%	3 104	.4 0%
OTHER	S/88I	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER M	MBTU (S/M	MBTU)	4.44	\$.00	0.00	0.070	4.474	w. w / y
HEAVY OIL		4_12	4.35	5.46	7.27	5.7%	25.3%	33.2%
LIGHT OIL		6.22	8.09	12.13	16.54	30.1%	49.9%	36.4%
COAL		2.37	2.27	2.63	3.02	-4.0%	15.7%	15.0%
GAS		6.03	6.41	8.60	9.32	6.3%	34.2%	8.4%
NUCLEAR		0,36	0.35	0.36	0.35	-0.6%	2.8%	-4.9%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	S/MMBTU	3.01	3.17	4.06	4.78	5.4%	28.0%	17.9%
BTU BURNED PER	KWH (BTU/	KWH)						
HEAVY OIL		10,414	10,319	10,4 94	10,876	-0.9%	1.7%	3.6%
LIGHT OIL		13,060	13,127	13,612	13,880	0.5%	3.7%	2.0%
COAL		9,621	9,662	9,656	9,700	0.4%	-0.1%	0.5%
GAS		8,906	8,647	8,174	7,878	-2.9%	-5.5%	-3.6%
NUCLEAR		10,251	10,255	10,292	10,303	0.0%	0.4%	0.1%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	BTU/KWH	9,800	9,728	9,597	9,510	-0.7%	-1.4%	-0.9%
GENERATED FUEL	COSTPER	KWH (C/KWH)						
NEAVT UIL		4.20 4.27	а ар 4,49	2.12	7 00 7 .90	4.170	£1,470	
LIGHT OIL		8.12	10.62	16.50	22.96	30.7%	55.4%	39.1%
COAL		2.28	2.19	2.54	2.93	-3.6%	15.6%	15.5%
GAS		5.37	5.54	7.03	7.34	3.2%	26.9%	4.5%
NUCLEAR		0.37	0.36	0.37	0.36	-0.8%	3.3%	-4.8%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	C/KWH	2.95	3.08	3.89	4.55	4.6%	26.3%	16.9%

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Docket No: 050001-EI Progress Energy Florida Witness: Javier Portuondo

REVISED 9/9/05

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS JANUARY THROUGH DECEMBER 2005

PARTS A - D and SCHEDULES E1-B - E9



FPSC-COMMISSION CLERK

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS JANUARY THROUGH DECEMBER 2005

PART A - SALES FORECAST ASSUMPTIONS

Progress Energy Florida

2 Normal weather conditions are assumed over the forecast horizon using a sales weighted average of conditions at

Witness: J. Portuondo Part A Sheet 1 of 3

SALES FORECAST ASSUMPTIONS

- This forecast of customers, sales and peak demand was developed for use in the 2006 budget and 2006 2010 fiveyear Business Plan. This forecast was prepared in mid-2005 and replaces the July 2004 Corporate Forecast of Customers, Energy & Demand.
- the St. Petersburg, Orlando and Tallahassee weather stations. For kilowatt-hour sales projections, normal weather is based on a historical thirty-year average of service area weighted billing month degree days. Seasonal peak demand projections are based on a thirty-year historical average of system-weighted temperatures at time of seasonal peak.
- The population projections produced by the Bureau of Economic and Business Research at the University of Florida as published in "Florida Population Studies Bulletin No. 141 (February 2005) provide the basis for development of the customer forecast. State and national economic assumptions produced by Economy.Com in their national and Florida forecasts (March, 2005) are also incorporated.
- 4. Within the Progress Energy Florida (PEF) service area, the phosphate mining industry is the dominant sector in the industrial sales class. Four major customers accounted for over 30% of the industrial class MWh sales in 2004. These energy intensive customers mine and process phosphate-based fertilizer products for the global marketplace. Both supply and demand conditions for their products are dictated by global conditions that include, but are not limited to, foreign competition, national/international agricultural industry conditions, exchange-rate fluctuations, and international trade pacts. Load and energy consumption at the PEF-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by the state of these global conditions as well as local conditions. After years of excess mining capacity and weak product pricing power, the industry has consolidated down to fewer players in time to take advantage of better market conditions. A weaker U.S currency value on the foreign exchange is expected to help the industry in two ways. First, U.S. farm commodities will be more competitive overseas and lead to higher crop production at home. This will result in greater demand for fertilizer products. Second, a weak U.S. dollar results in U.S. fertilizer producers to become more price competitive relative to foreign producers. Going forward, energy consumption is expected to increase slightly. A significant risk to this projection lies in the continued high price of natural gas which is a major factor of production. Operations at several sites in the U.S. have already scaled back or shutdown due to profitability concerns caused by high energy prices. The energy projection for this industry assumes no major reductions or shutdowns of operations in the

5. PEF supplies load and energy service to wholesale customers on a "fuli", "partial" and "supplemental" requirement basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their

service territory.

Progress Energy Florida A significant majority of PEF's wholesale load is served to Seminole Electric Cooperative, Inc. (SECI) under several

> Witness: J. Portuondo Part A Sheet 2 of 3

historical trend. Cities served on this basis include Bartow, Chattahoochee, Mt Dora, Quincy and Williston. Partial requirements (PR) customer load is assumed to reflect the current contractual obligations received by PEF in an annual "declaration letter" as of May 31, 2005. The forecast of energy and demand to PR customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from power marketers any time it is more economical for them to do so. Contracts for PR service included in this forecast are with FMPA, the cities of New Smyrna Beach, Tallahassee and Homestead, and other utilities such as Reedy Creek Utilities.

contracts. PEF's arrangement with SECI is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the PEF control area provides the basis for the level of service needed to be supplemented by PEF. This forecast also incorporates two firm bulk power contracts with SECI. The first is a 300 MW stratified intermediate demand contract starting in June 2006 (150MW) and December 2006 (150MW). The second is a full requirement s contract that has been added to the forecast starting in 2010.

- 6. This forecast assumes that PEF will successfully renew all future franchise agreements but does remove from the retail forecast the load and energy once served to the City of Winter Park
- 7. This forecast incorporates demand and energy reductions from PEF'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Fiorida Public Service Commission.
- 8. Energy and demand reductions from ongoing self-service cogeneration sites are also included in this forecast. PEF will supply the supplemental load of self-service cogeneration customers. While PEF offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.
- 9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers ends PEF's obligation to serve these customers beyond their contract life. As a result, PEF does not plan for generation resources unless a long-term contract is in place. Current "full requirements" customers are assumed to not renew their contracts with PEF. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date. Deviation from these assumptions can occur as information from the Energy Ventures RCO department indicates that a wholesale customer has limited options in the marketplace to replace PEF capacity more economically.
- 10. The economic outlook for this forecast was developed early in 2005 as energy prices were hitting record highs around the world. The general consensus was that the U.S. economy, which was growing at a reasonable rate, would not slip into recession due to the higher cost of energy. A described "soft patch" in economic activity was obvious at the time of this forecast development as high gasoline prices had been reducing consumer confidence levels. Short term interest rates, controlled mostly by Federal Reserve Board (FED) policy decisions, have increased

Progress Energy Florida Consensus opinion also feels that the economic stimulus supplied by the three federal tax cuts and the refinancing

> Witness: J. Portuondo Part A Sheet 3 of 3

significantly in the last 12 months as hints of inflation have filtered through the reported price indexes. The days of 40plus year lows in interest rates have ended. The FED had moved to increase rates eight times at this point – no longer seeing the need to stimulate the national economy from the post September 11th weakness that occurred. The national economy had bounced back significantly (except for job growth statistics). Economists were not in complete agreement about where monetary policy would go from here. Most thought that the FED was much closer to ending its "tightening" policy of gradually raising interest rates than those who believed that inflationary fears would require many more rate increases.

boom had pretty much run their course. Additional stimulus from these two phenomena is not in the cards going forward. One item believed to become a positive factor for future economic momentum is the weaker U.S. currency. Up to this point it had not supplied the punch assumed in the last forecast. This is due to several major U.S. trading partners, mainly China, having their currencies pegged to the Dollar. The Mexican Peso has actually weakened against the Dollar. This has kept the typical advantages of a weaker currency from helping U.S. manufacturers. Also, European economics have not been robust enough to fuel added imports of U.S. products. Going forward, it is expected that economic and political pressures will force the Chinese to de-link their currency and allow it to appreciate in value. This will make American-produced products more competitive with imported Chinese goods around the globe.

The housing sector has continued on an amazing and unprecedented pace. All signs are pointing to an industry that just cannot maintain this level of growth. Long term interest rates (and mortgage rates) have not increased at the same pace as short term rates allowing the momentum to continue. At some point the demand for housing pushed by new household formations must weaken. The demand for second homes could fall as interest rates finally rise. The rapid rise in real estate prices have priced many out of the market and more will fall off as rates rise.

The Florida economy has faired much better than the nation, especially when it comes to job growth. The tourism industry, which has bounced back from the terrorism fears of 2001, will now have to juggle the impact of high oil prices on the travel industry. One bullet recently dodged was the result from the Pentagon's Base Realignment and Closing Commission which left Florida in good shape.

Growth in energy consumption is directly led to the levels of economic activity in the State, nation and around the world, but demographic forces play a major role as well. Factors that influence in-migration rates to Florida impact residential customer growth, especially since the difference between births and deaths contribute little to Florida's growing population. Obviously, many factors influence the pace of in-migration to Florida but there is one broad, demographically created influence one can expect during the next few years. The University of Florida's latest population projection (February 2005) shows a return to more normal levels of growth in Florida population as we move into the mid-decade. This is due to economy-related conditions and characteristics of the age cohorts reaching retirement age this decade.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS JANUARY THROUGH DECEMBER 2005

PART B - FUEL PRICE FORECAST ASSUMPTIONS

market conditions during 2005 and 2006

Progress Energy Florida

Witness: J. Portuondo Part B Sheet 1 of 1

FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications and

PEF Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from PIRA Energy Group forecasts and current observed market information.

The oil prices listed on Part C do not include transportation costs to individual plant locations.

B. Coal

Coal price projections are provided by Progress Fuels Corporation (PFC) and represent an estimate of the price to Progress Energy Florida (PEF) for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which PFC has, or expects to have, in place during 2005 and 2006. PFC's current contracts cover PEF's projected burns for 2005 through 2006. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and, 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

C. Natural Gas

The natural gas price forecast is based on the expectation of average normal weather conditions and a steady trend in supply and demand. Prices are based on expected contract structures and spot market purchases for 2005 and 2006. Gas supply prices were derived from PIRA Energy Group forecasts and current observed market information.

Transportation costs for Florida Gas Transmission and Gulfstream pipeline firm transportation services are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

The natural cas orices listed on Part C do not include transportation costs to individual plant locations.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS JANUARY THROUGH DECEMBER 2005

PART C - FUEL PRICE FORECAST

Progress Energy Florida Docket No. 050001-EI Part C Sheet 1 of 2

04.41 0.01 02.03 0.00 40.27

FUEL PRICE FORECAST #6 OII

Month Aug 2005 Sep 2005 Oct 2005	and the second							
	1.0	%	1.5%		2.6	**		
Month	\$/barrel (1)	\$/mmbtu	\$/barrel (1)	\$/mmbtu	\$/barrel (1)	\$/mmbtu		
Aug 2005	40.43	6.22	39.46	6.07	37.57	5.78		
Sep 2005	49.86	7.67	48.75	7.50	46.87	7.21		
Oct 2005	52.52	8.08	51.29	7.89	49.01	7.54		
Nov 2005	54.02	8.31	52.46	8.07	49.66	7.64		
S	54 44	0 27	52 50	8 00	40.07	7.59		

Transportation costs are รับรัวที่ประเพณษณ พ.ศ.37ส proces.52.50 [(1) 6.5 mmbtu/bbl

Dec 2000

FUEL PRICE FORECAST #2 OII

Month	\$/barrel (2)	cents/gallon (2)	\$/mmbtu
Aug 2005	67.92	161.71	11.71
Sep 2005	87.35	207.97	15.06
Oct 2005	88.45	210.60	15.25
Nov 2005	94.13	224.13	16.23
Dec 2005	94.89	225.92	16.36

Transportation costs are not included in #2 oil prices. (2) 5.8 mmbtu/bbl & 42 gal/bbl

Progress Energy Florida Docket No. 050001-El Part C Sheet 2 of 2

FUEL PRICE FORECAST Natural Gas

Month	\$/mmbtu
Aug 2005	8.57
Sep 2005	8.54
Oct 2005	8.94
Nov 2005	10.57
Dec 2005	10.12

Transportation costs are not included in natural gas prices.

FUEL PRICE FORECAST Coal

	Crys	stal River 1 8	.2	Crys	tal River 4	3.5	
Month	btu/ib	\$/ton	\$/mmbtu	btu/lb	\$/ton	\$/mmbtu	
Aug 2005	12,500	73.22	2.929	12,500	65.34	2.614	
Sep 2005	12,500	72.58	2.903	12,500	64.76	2.590	
Oct 2005	12,500	73.05	2.922	12,500	65.51	2.620	
Nov 2005	12,500	72.97	2.919	12,500	65.37	2.615	
Dec 2005	12,500	72.61	2.904	12,500	64.78	2.591	

Transportation costs are included in coal prices.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS JANUARY THROUGH DECEMBER 2005

PART D - CAPACITY COST RECOVERY CALCULATIONS

Progress Energy Floride Capacity Cost Recovery Clau Calculation of Estimated / Act and True-Up For the Year 2005

Page 1 of 2 Amended 9/05

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			AGTUAL JAN	ACTUAL FEB	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ANL	AUG	ESTIMATED SEP	ESTIMATED OCT	ESTINATUS	ESTMATED DEC	TOTAL
	Base Production Love	Capacity Chames:													
1	Aubundele Power Parl	INHI, L.P. (AUBROLFG)	532,270	503,710	503,880	503,880	503,880	503,880	1,080	503,980	003,000	2 426 212	2 50	203,000	29 228 640
2	Aubumdale Power Parl	ners, L.P. (AUBSET)	2,539,288	2,426.332	2,426,332	2,428,332	2,425,332	2,426,352	3,332	2440,334	248 370	248 270	2,425	248 270	20,220,040
3	Bay County (BAYCOUI	(17)	262,020	248,270	248,270	248,270	248,270	240,270	1,61 4	- 499 ₆ (¥ -	679,61V	679)6 / Y	2 24(X	577)81Y	6,976,777
4	Cargit Fertilizer, Inc. (C	ARGILLF)	525,900	502,650	502,660	\$02,650	502,860	502,550	1,000	002,000	17,000	17,000	50,00	17 000	85 591
-5-	Jefferson Power L.C. (IEFFPOWR)	(41,465)	0	0	0	9,528	13,229	1,000	17,000	17,000	473.616	117	17.000	6 604 700
6	Lake County (LAKCOU	CTAI	499,035	472,515	472,515	472,515	472,010	4/2,010	2,313	612,313	4/2,010	912010	4729	916,313	3,030,100
7	Lake Cogen Limited (L	AKORDER)	2,672,818	2,534,639	2,534,639	2,534,639	2,634,639	2,534,639	1,039	2,034,038	2,034,039	2,014,039	2,53	2,004,00F	00,000,041
8	Metro-Dede County (M	ETRDADE)	634,857	728,768	720,995	710,593	000,000	664,3/5	1,200	942,130	2 147 000	3 587 000	36.00	7 147 000	8,040,140
9	Orange Cogen (ORAN	GECO)	2,276,516	2,156,989	2,167,999	2,157,999	4,107,994	2,107,999	7,000	2,101,009	2,107,000	4 014 610	2, 12, 16	4,101,007	20,113,483
10	Oriento Cogen Limited	(ORLACOGL)	1,391,408	1,657,639	1,655,942	1,003,302	1,591,172	1,419,901	2,03	1,834,018	1,834,519	1,899,013	1.91,5410	1,034,013	20,003,210
11	Orlando Cogen Limited	(ORLCOGAS)	0	0	0	0	9	U.		8.447.000	A 483 000		1 (2 467 005	28 //08 120
12	Pasce Cogen Limited (PASCCOGL)	3,287,934	3,157,922	3,157,822	3,157,922	3,381,214	3,15/,922	7,422	3,157,942	3,104,922	3,191,924	3,13,1522	4,107,822	30,220,300
13	Pasce County Resource	Recovery (PASCOUNT)	900,220	852,380	852,380	852,380	652,389	802,300	2,300	2 030 035	2006,300	996,200 # 040 036	3 6 85 00	202,300	10,210,400
14	Pinelas County Resou	FOR RECOVERY (PENCOUNT)	2,142,915	2,029,035	2,020,035	2,029,035	2,029,033	2,029,000	1.053	2,029,003	2,023,033	2,028,000	2,02,02,00	2,020,003	44 707 144
15	Polk Power Partners, I	.P. (MULBERRYROYSTER)	4,265,965	3,647,053	3,647,003	3,047,003	3,947,493	3,047,003	7,003	48 964	3,041,000	3,047,003	3,6433	49,254	445,000,040
15	U.S Agn-Chemicals (A	GRICHEN)	41,782	44,631	40,441	40,000	40,000	43,430	1,000	#0,000		40,000	300	80,000	6 770 313
17	Wheelabrator Kinge at	NUTRY, INC. (REDGEGEN)	838,907	900,990	000,940		000,898	6 604 780	0,050	4 411 000	1 359 000	4 999 000	41	4 360 000	61 220 280
18	UPS PUICHAGE (414 TOC	BITTW) - SOUTHER	4,077,304	933,084	4.47.200	534 7 44	104 404	240 540	2 450		4,000,000	1 849 033	4,4300	1649.033	5 219 642
19	Encremental Security (S	000001, 3240001 & 3480001)	37,001 170	20 700 177	34 145 378	28 076 492	28 246 341	28 308 844	24 141	26 806 728	36 644 728	28 267 781	26 67 2028	28 303 761	322 549 734
20	SUDIONI - BASE LEVEL	internet Deserverbility	05 05754	60,190,971	06 06 764	05 05754	05 057%	05 9574	967%	95 9574	95 957 %	96 957%	9 6774	95 957%	
21	Base Froquence Jones	al Canachy Charges	25 910 193	25 707 242	25 283 677	24 926 907	25 188 080	25 245 213	70 244	25 617 379	25.567.482	27 124 885	20.3= 2000	27 109 439	309 209 049
**	Information Draducti	on Level Canacity Charact													
23	TECO Power Purchase	160 min	650 767	859 787	659 787	659 767	859 767	659.767	9.767	748.034	748.034	748.034	7 4434	748 034	8 358 539
24	Schedule H Canacity S	ales	(4,195)	(8.815)	(9.221)	(9.085)	(9.357)	(9.217)	9,357)	(9.026)	(9.026)	(9.026)	(26)	(9.026)	(104,378)
25	Suntrial - Intermediate	Level Canacity Charmen	656 572	650 952	650 546	650 581	650,410	650.550	0.410	739.006	739.008	739.008	8408	739.008	8,754,161
26	Intermediate Production	A Jurisdict, Responsibility	86.574%	86.574%	66 574%	88.574%	86.574%	86.574%	.574%	86.574%	85.574%	86.574%	8 an4%	86.574%	
27	Intermediate Level Juli	sdict. Capacity Charges	567,555	563,555	563,204	563,321	563,066	563,207	3,085	539,789	839,789	639,789	0 6639	639,789	7,145,958
	Peaking Production L	evel Capacity Charges:													
28	Chattehoochee		12,500	11,593	13,407	12,634	12,386	12,534	2,366	12,500	12,500	12,500	. 100	12,500	150,000
29	Ready Creek		150,000	100,000	0	0	0	0	0	0	0	0	· Q	6	250,000
30	Reliant-Vendoleh		797,900	797,900	0	0	•	0	0	0	0	Ó	¢.	0	1,595,800
31	The Energy Authority		-0	0	0	0	C .	900,000	0,000	900,000	900,000	0	90 0	0	3,600,000
32	CP & Line		0	0	0	0	0	Ó	0	0	0	0	0	1,357,930	1,357,930
33	Subtotal -Peaking Leve	Capacity Charges	960,400	909,493	13,407	12,034	12,366	912,634	2,368	912,500	912,500	12,500	9:00	1,370,430	8,\$53,730
34	Peaking Production Jur	Isolictional Responsibility	74.582%	74.552%	74.562%	74.562%	74.562%	74.562%		74.552%	74.582%	74.562%	7 742%	74.562%	
36	Peaking Level Jurisdict	ional Capacity Charges	716,093	678,136	9,997	9,420	9,220	680,478	0,278	680,378	680,378	9,320	6920	1,021,820	5,184,840
	Other Capacity Charg	395.													
36	Retail Wheeling		(99,751)	(38,389)	(56,266)	(8,183)	(6,696)	(18,829)	2,681)	(22,369)	(27,531)	(23,229)	(46)	(72,256)	(427,399)
37	Total Junedictional Car	acity Charges	27,094,090	26,910,544	25,600,912	25,490,465	25,753,664	25,470,009	20,627	26,915,176	26,869,118	27,750,775	26, 17, 4400	28,748,781	321,412,448
38	Capacity Cost Recover	y Rovenues (net of tax)	23,483,030	21,723,897	20,888,492	21,532,671	21,659,505	25,018,878	\$7,792	30,498,542	29,940,687	27,149,519	23,50,5987	22,690,166	299,381,966
39	Prior Period True-Up P	rowsion	946,517	946,517	945,517	946,517	946,517	946,517	6,517	946,517	945,517	946,517	1 9417	(2,750,294)	7,661,393
40	Current Penod Revenu	ae (net of tint) (line 38 + 39)	24,429,547	22,570,414	21,835,009	22,479,188	22,606,023	26,955,395	34,309	31,445,159	30,887,204	28,096,036	24, 11, 5004	10,939,872	307,043,359
	True-Up Provision					· · · · · · · · · · · · · · · · · · ·									
41	TIDE-Up PTOVISION - OV	en(Under) Hecov (ane 40 - 37)	(2,664,543)	(4,240,130)	(3,965,903)	(3,011,277)	(3,147,665)	495,386	3,682	4,529,981	4,027,065	345,261	(1,14,00 ⁵⁶)	(8,808,910)	(14,369,088)
42	Interest Provision for It	Nonen	11,811	3,158	(8,085)	(19,250)	(30,406)	(37,934)	6,476)	(27,231)	(18,010)	(14,602)	(381)	(32,187)	(228,792)
#3 44	Current Gyore Bashoce	- Uveritunden) (ans 41 + 42)	(2,652,732)	(6,889,704)	(10,863,692)	(13,594,219)	(17,072,290)	(15,514,538)	(17,632)	(8,064,582)	(4,075,806)	(3,745,147)	(5.12,5684)	(14,597,880)	(14,597,880)
44	CAUS. FOR PRINT DES		1,001,343	7,001,393	7,001,393	7,001,303	7,661,393	7,601,393	11,393	7,051,393	7,561,393	7,061,393	7.17,6693	7,061,393	7,651,393
	FILE CURRENTS FUE C	N/ F FUVGHOES	[940,317]	(1,893,034)	(2,839,561)	[3,/60,066]	(4,732,565)	(D,679,102)	(5,619)	(7,572,136)	(6,514,653)	(9,465,170)	(10,48,6287)	(7,561,393)	{7,661,393}
46	Net True-up Over/(Und	er) (anes 43 through 45)	4,062,144	(1,121,345)	(6,041,850)	(10,018,894)	(14,143,482)	(14,632,547)	(11,858)	(7,995,625)	(4,933,066)	(5,548,924)	(8.5 1.5978)	(14,597,880)	(14,597,880)

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EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

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ESTIMATED/ACTUAL TRUE-UP AMOUNTS JANUARY THROUGH DECEMBER 2005

SCHEDULES E1-8 THROUGH E9

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													0.00	octet 050001-EI CHEDULE E1-8 Page 1 of 2
					ã	mores Fremv Fi	iorida							Amended 9/05
					Actual/Estimate	Calculation of Later the Period	Estimated True- of: January Thro	Up Nigh December 2					005	
		Activ	Article	Arbiel	Actual	Actual	Actual	Actual site	mated	Estimated	Estimated	Estimated	Estimated	TOTAL
DESCRIPTION		Jan-05	Feb-05	Mar-05	Apr-05	May 25	Jun-06	Jul-05	20	Sep-05	00145	Notes	Deco	PERIOD
REVENUE														
t Jurisdictional AMMH Sa	50	3,029,290	2,817,495	2,720,300	2,829,554	2,634,359	3,367,356	3,915,031 3,	964,161	3,661,622	3,519,046	3,012,905	2,941,789	36,624,010
2 Jurisdictional Fuel Fact	or (Pre-Tax)	3.877	3,886	3.862	3.890	3,904	3.900	3.902	3.910	3.910	3.910	3.910	3.910	
3 Total Arriadictional Fux	i Revonue	117,456,065	109,492,306	105,807,419	110,067,310	110,663,960	131,331,315	152,756,301 4,	500,514	151,762,432	137,614,647	117,781,540	1615,011,212	1,514,144,131
4 Less: True-Up Provisio		(6.400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,160)	(6,400,169) (6.	400,169)	(6,400,159)	(6,400,169)	(6,400,169)	(8,400,160)	(76,802.024)
5 Less: GPIF Provision		(178,308)	(306'9/1)	(178,304)	(176,308)	(178,308)	(178,306)	(176,306) ((900'921	(178,308)	(178,308)	(178,308)	(176,307)	(2,139,695)
6 Less: Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue		110,877,568	102,013,029	99,028,942	103,486,503	104,085,483	124,752,838	146,176,874 B	012,097	145,183,955	131,036,170	111,213,063	1406,432,736	1,435,202,412
FUEL EXPENSE						•								
B Total Cost of Generate	d Power	89,019,275	24,131,000	96,360,484	87,305,086	106,377,104	122,734,133	170,674,700 2,	326,846	156,710,590	138,965,396	135, 150, 867	1014,909,542	1,484,745,305
9 Total Cost of Purchase	d Power	22,532,030	19,075,422	12,565,769	21,850,361	19,432,330	30,672,945	51,218,232 H	120,063	30,486,506	27,644,150	21,843,086	27,923,076	322,834,737
10 Total Cost of Power Si		(8,474,845)	(8,083,969)	(8,245,042)	(7,759,186)	(7.318,097)	(7,007,589)	(5,294,835) [8,	843,142)	(8.301,422)	(10,435,034)	(10.542,968)	(8.978,085)	(102,284,015)
11 Total Fuel and Net Pov	ž	102,076,660	85,122,543	108,711,215	101,396,279	117,491,347	146,399,489	225,598,186 16,	044,525	CTT,898,TT1	156,174,511	140,460,965	209,934,534	1,705,296,027
12 Juristictional Percenta	2	Nel.'98	93.75%	93,62%	N32'18	K87.00	84.84%	\$10,48	X-60.14	83.M%	\$3.58%	92.91%	¥92'05	93.70%
13 Jurisdictional Loss Mul	iplier	1.00097	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00201	1.00207	1.00207	1.00207	1.00207	1.00207
14 Junisdictional Fuel Cos		06,842,105	79,987,575	101,986,115	92,715,629	110,411,405	139,132,665	212,523,871 6,	154,2M	167,282,954	146,450,634	136,349,251	121,427,782	1,601,244,360
COST RECOVERY		o					•							
15 Net Fuel Revenue Led	s Expense	14,035,484	22,946,254	(2,967,172)	10,773,204	(6,325,962)	(14,379,847)	.s. (188,840,00)	142,196)	(22,086,899)	(15,414,404)	(23,136,159)	(412,985,040)	(205,041,952)
18 interest Provision		(323,580)	(291,584)	(270,109)	(262,751)	(254,818)	(278,060)	t) (196,985)	532,335)	(613,950)	(650,138)	(690,863)	(727,927)	(5,285,309)
17 Current Cycle Balance		13,711,804	36,336,374	33,139,292	43,649,745	37,068,645	22,411,007	12 (235,352,14)	(588,989)	(115,712,834)	(361,777,436)	(157,604,287)	(102,722,19)	
18 Plus: Prior Period Bala	5	(170,405,871)	(170,405,871)	(170,405,871)	(178,804,071)	(170,406,871)	(170,405,871)	(170,406,871) 0,-	405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(1770,405,871)	
19 Plus: Cumulative True-	Up Provision	6,400,169	12,800,338	19,200,507	25,600,676	32,000,845	38,401,014	44,801,183 11,	201,352	57,601,521	069' 100' 19	70,401,850	576,802,028	
20 Total Retail Balance		(150,283,798)	(121,238,959)	(118,066,072)	(101,155,450)	(101,336,081)	(109,593,620)	(169,830,040) 2,	204,404)	(228,517,184)	(238,181,616)	(257,608,299)	(2184,831,104)	
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Docket 050001-EI SCHEDULE E1-B Page 2 of 2 0 0.0

7. Energy Cost Econ Purch (Broker)

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0 Progress Energy Florida 0

Fuel and Purchased Power Cost Recovery Clause Calculation of Variance - Actual/Estimate versus Original Projection For the Period of: January Through December 2005

			DOLLARS		
		Actual /	Original	Variance	
		Estimate	Estimate	Amount	%
1.	Fuel Cost of System Net Generation	1,440,306,566	1,429,852,257	10,454,309	0.7
2.	Spent Nuclear Fuel Disposal Cost	5,767,583	5,730,430	37,153	0.6
3.	Coal Car Investment	0, 11	0	0	0.0
4.	Adjustment to Fuel Cost	38,671,157	39,438,402	(767,246)	(1.9)
5.	TOTAL COST OF GENERATED POWER	1,484,745,305	1,475,021,089	9,724,216	0.7
6.	Energy Cost of P. P. (Excl. Econ & Cogens)	94,931,835	93,895,836	1,035,999	1.1
8.	Energy Cost of Econ Purch (Non-Broker)	97,755,250	23,878,334	74,076,916	
9,	Energy Cost of Schedule E Economy Purch	0	0	0	0.0
10.	Capacity Cost of Economy Purchases	0	0	0	0.0
11.	Payments to Qualifying Facilities	130,147,651	120,730,408	9,417,243	7.8
12.	TOTAL COST OF PURCHASED POWER	322,834,737	238,304,578	84,530,159	35.5
13.	TOTAL AVAILABLE KWH				
14.	Fuel Cost of Economy Sales	0	0	0	0.0
14a.	Gain on Economy Sales - 80%	0	0	0	0.0
15.	Fuel Cost of Other Power Sales	(21,965,768)	(52,847,025)	30,881,257	(58.4)
15a.	Gain on Other Power Sales	(2,741,207)	(6,891,443)	4,150,237	(60.2)
16.	Fuel Cost of Unit Power Sales	0	0	0	0.0
16a.	Gain on Unit Power Sales	0	0	0	0.0
17.	Fuel Cost of Stratified Sales	(77,577,041)	(81,110,043)	3,533,003	(4.4)
18. 19.	TOTAL FUEL COST & GAINS ON POWER SALES Net inadvertent interchange	(102,284,015)	(140,848,511)	38,564,497	(27.4)
20.	TOTAL FUEL & NET POWER TRANSACTIONS	1,705,296,027	1,572,477,158	132,818,872	8.4
21.	Net Unbilled	(5,792,822) *	(1,215,079) *	(4,577,743)	376.7
22.	Company Use	4,677,254 *	5,003,200	(325,946)	(6.5)
23.	T & D Losses	98,426,253	91,566,726	6,859,527	7.5
24.	Adjusted System KWH Sales	1,705,296,027	1.572.477.156	132.818.872	8.4
25.	Wholesale KWH Sales (Excl Suppl. Sales)	(107.244,314)	(81.810,023)	(25.434,291)	31.1
26.	Jurisdictional KWH Sales	1,598,051,713	1,490,667,133	107.384.581	7.2
2 7.	Jurisd KWH Sales Adj for Line Losses	1,601,244,360	1,496,331,668	104,912,692	7.0
28.	Prior Period True-Up **	76,802,026	76,802,024	2	0.0
29.	Other	0	0	0	0.0
30.	Total Jurisdictional Fuel Cost	1,678,046,386	1,573,133,692	104,912,694	6.7
31.	GPIF **	2,139,695	2,139,695	0	0.0

* For Informational Purposes Only

** Based on Jurisdictional Sales

Decker 020001-EI

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Actual Report of the Period of January Through December 2005 Fuel and Purchased Power Cost Recovery Cleuse Propess Energy Florida

TOTAL	Dec-45	90-190-A0M	OCHOR Seturates	50-des	SO-GIN	N N	-yen-02 Venet	Pitro Og	Veros	90-1911	80-08-	Actual 50-mail	·····		<u></u>	
995'000'0++'11	CC2,187,1178		200'909'0018	\$125'0+0'25'\$	806'1 CY'8/15	BREFLES	888,478,4118	686,819,9018	P12,128,088	*6C'LZ9'+6\$	160'825'025	142'016'945		Voger	Fuel Cost of System Net Gene	ŀ
t#5°191'5	163,468	86 238	403 358	\$29,802	SC2'529	128	002,213	299'095	205'85>	929'195	995'86>	SLL'395			Hero insoquits lauft teeloutt	£ť
151'129'90	37332,628	3,337,417,	2032980	3'343'348	CONTLETE	3855	815'SYC'C	411,240	3'382'302	819'1 97' 5	2,256,444	3,157,296			herd level of anomicality	4 1
(992'996'12)	(018,040,4)	(3:345(406)	(165'598'1)	(019'581'2)	(085,876,1)	\$3.0	(VIE'BLL)	(950'092)	(014,978)	(510'000'2)	(121'122'1)	(5:848'415)			Puel Cost of Power Sold	Z
(105,141,5)	(819'615)	(e55 (32)	(238'343)	(284'022)	(955'295)	(961	(899-951)	(999 259)	(5/6 98)	(111,46)	(291'601)	(119,818)			Cains on Power Sales	*2
(110,772,75)	(166,340,2)		(009/51-5"2)	(6,822,896)	(976'911'9)	(4588)	(909'\$20'9)	(125.886.8)	(989'611'/)	(OSUNIZI)	(287,001,8)	(952'808'9)			Fuel Cost of Similiard Sales	92
26,931,835	2++'900'5	1215,488,8	8,816,023	COS'129'6	12,821,982	.0010	\$11°192'1	401'128'4	061'292'2	200'002'0	874,924,828	912'99C'L			Purel Cost of Purchaset Power	2
139'291'OCL	100,040,51	11.982,237.1	111 201 11	COC 910'55	15.670,216	SITCL	******	\$105'128	10,911,205	885 888 GL	10,720,662	110,000,51		i Lacimen	where a sumpled through	۴C
652'552'28	CHS'HIS'Z	13211284	078'52'8	620" ##1"6	8.669,623	1/112	120,020,21	£10,601,8	3,151,566	P67 8C8'1	LOB'OZS'L	\$1020'839		39531	Energy Cost of Economy Pure	
120'982'901'1	128'884'224	146,450,5941	115721 991	£22"568"221	526,944,525	522100	487'882'975	200'100'211	812 985 101	\$12'L1/'00L	69'155'243	195,970,567		anologanes) a	word tell & leut la oT malaye	ş
010'P28'8C	2,541,789	3'015'812'	3,519,946	2,061,622	131,128,5	1001	\$55'195't	555,405,5	199'629'2	5,720,300	387'218'E	\$12'620'2	÷ 1		biog HWM involtableind.	
MIL'68	13.26%	198 28	1609 58	1110 68	9460 96	54	******	142.58	1492'18	129 28	1692.°E6	5642'9B			seles alot le 2 landistremut.	· 1
1"200"045"934	9+5'B21'125	1,260,560,861	101 001 001	COL.712,001	100'612'561	\$15146	120'042'510	SEC'CES'011	85'254'100	011/11/101	V00'200'8L	852'842'98		Proves Transcenses	Jeiri & leuf latoT la rolloitairut.	. e
1 00500	1002001	100-1 00-1	10200.1	10200-1	192001	(0)	1.00207	1 00207	1,0207	100001	10000'1	26000 1			nedginik ssoj lenokokehuk.	8
1,601,244,360	151'455'585	1.553,645,861	146,450,634	195'282'195	P82"7\$1"861	121212	138 135 999	199'119'011	629'911'26	101 996 101	\$ 15'196'61	30'2r5'192		Include Transform	Net & Not International	10
11 111 058	365,921,5	3,242,184.1	2,701,245	90£'9C1'P	1,202,543	821't	7'290'458	3,022,466	916'001'2	3,905,506,5	3'002'308	911961'C	HAAN		selež milejž beladby	- 11
81111	7611'Y	P3 (7	41235	1080.1	9096'9	123	1 1534	2788.5	13696	21414	5.62.54	1081°C	(Hirolo		System Cost per KWN Bold	13
19500.1	10500.1	00.1 0.1	10209.1	1,00207	1.00207	202	1,002071	10200's	10508.1	1.00207	202001	L8000'i	×		windowie and terrolography.	12
EEZI'Y	6123.3	78 17	\$006'9	1002	1096 7	the sec	0021'P	29081	1915 E	31405	CHER'E	2963.12	Awalia	per	Auristicational Cost per KWH Si	+1
6781.0	92120	10 10	81810	SPEL D	0 191 0	9C1	1061.0	0.3258	1922'0	03223	2122.0	03112	 •		Print Period True-Up	1 \$1
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210001	£1000.1	001 101	210001	21600 s	1 00013	210	24000'1	1 0001	1 00013	1.000/1	1.00072	Z/000 1	x			1 11
ELLC'+	96+6.4	0.0 1.4	10101	+225%	2921'9	000	1925 +	4'1546	19091	5/96'E	3/00'E	34.906	UMIRO	****	1 JOE DEVENION JOINT & Alexandria	4 94
0 0000	1900.0	0.0).0	190000	\$100 D	1000	940	\$500'0	0.0063	£900 ¥	99000	0,0063	6900'0				. vc.
130"	55C'Y	10 1	LSCT	4.482	\$21.2	\$00	(230	41120	215'5	166 t	>202	2'419	CIONS	finni	I DER MACONAN & ACION (LOCUTION)	- -
Docket 050001-EI SCHEDULE E3 Amended 9/05

Progress Energy Florida Generaling System Comparative Date by Fuel Type

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		Actual/Estimater	for the Period of : Aug	set Through Decemb	er 2005		
			Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
18	GAS	MCF	8,417,124	6,904,175	5,204,587	4,952,589	5,006,68
1	HEAVY DIL		45,021,951	39, 190,843	34,078,263	34,297,534	15,064,586
2	LIGHT OIL		14,851,003	9,529,810	7,926, 114	2,423,770	1,839,562
3	COAL		37,739,812	36,876,230	37,075,002	36,242,545	34,843,580
4	GAS		78,710,373	65,205,324	52,463,294	58,437,010	57,364,638
5	NUCLEAR		2,108,786	2,038,689	1,864,795	325,503	2,008,654
6	OTHER		0	0	. 0-	0	· (
7	TOTAL	\$	178,431,925	152,840,896	133,405,487	131,726,362	111,121,23
	SYSTEM NET GENERATE	ON (MWH)					
8	HEAVY OIL		783,730	642,920	494,430	478,104	231,03
9	LIGHT OIL		81,896	41,728	34,837	10,518	8,333
10	COAL		1,436,885	1,417,645	1,409,293	1,389,762	1,343,867
11	GAS		970.666	845 424	619 194	638 277	665.70
12	NICIEAR		558,106	539 554	463 532	92 313	569 65
13	OTHER		0	0	0	6	
44	TOTAL	1000	3 834 283	3 487 269	3 051 285	2 608 972	2 819 59
14	INTE OF FILE STRAFT		0,00,000	4, 101, 1044	0,00 1,200		
	WEAVY OF FUEL WORKED	RRI	1 203 148	1 044 880	817 365	787 000	400 05
12	HONY OR	981	201 708	102 417	84 377	702,000	18.40
10 .		BBL	201,708	502,413	64,317	24,304	10,48 546 40
19	NUCLEAR	MMBTU	5,809,329	5.616.223	5.137.177	940,761	5,805,34
20	OTHER	BBL	0	0	0	0	
	BTUS BURNED /MMATIN		. *	-	•	•	
21	HEAVY OIL		8 210 463	6,822 923	5,312 792	5 083 643	2 664 64
	LIGHT OIL	· · · · · · · · · · · · · · · · · · ·	1 169 894	504 023	486.398	141 490	107 20
22	COAL		13 861 508	47 660 754	12515 440	17 249 600	17917
64) 84			0.447.494	8 004 475	10,010,940 6 004 607	4 050 500	E 000 E
24	043		0,417,124	6,304,173	5,204,301	4,932,303	5,000,00
27	MULICAR		0,008,313	3,010,223	0,131,117	340,701	0,000,34
26	UTHER			0	V	<u> </u>	
27	JULAL	NINES LU	37,408,418	33,596,595	20,759,394	24,436,923	26,578,0
	GENERALIKUN MIX (% MY	NH)					
28	HEAVY OR.		20 46%	18,44%	16.20%	15.26%	8,19
29	LIGHT OIL		2.14%	1.20%	1,14%	0.40%	0.30
30	COAL	• · · · · · · · · · · · · · · · · · · ·	37,50%	40.85%	46,19%	53,31%	47,66
31	GAS		25.34%	24.24%	20.29%	24.48%	23.65
32	NUCLEAR		14.57%	15,47%	16,18%	3,54%	20.20
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00
34	TOTAL	*	100.00%	100.00%	100.00%	100.00%	100.00
	FUEL COST PER UNIT						
35	HEAVY OIL	\$/88L	35.64	37.34	41.69	43.85	36,7
36	LIGHT OIL	\$/88L	73.63	83.05	93.94	59.40	98.4
37	COAL	\$/TON	68.07	87.49	68.08	68.03	67.4
38-	GAB	\$/MCF	0.35	9.44	10.08	11,80	11.3
39	NUCLEAR	\$/MMBTU	0.36	0.36	0.36	0.35	0.3
40	OTHER	\$/B@L	0.00	0.00	0.00	0.00	0.0
	FUEL COST PER MMBT	J (\$/MMBTU)					
41	HEAVY OR		5.48	5.74	6.41	6.75	5.0
42	LIGHT OIL		12.69	16.04	16.20	17,14	17.4
43	COAL		2.72	2.70	2.72	2.72	2.3
44	GAS		9.35	9,44	10.08	11.80	11.3
45	NUCLEAR		0.36	0.36	0.36	0.35	0.0
46	OTHER		0.00	0.00	0.00	0.00	0.0
47	TOTAL	SMMBTU	4.76	4.55	4.48	5.39	4.1
	BTU BURNED PER KWH	BTURWHD	••••				
48	HEAVY OIL	• • •	10.476	10 612	10745	10 678	11 63
40	LIGHT OIL		14 786	14 228	14 048	13 4 40	17 47
40	CON		0 £47	0 815	0 661	0.691	6 40
30	00m		8,041	5,500 5 1 4 7	9,001	7750	7.6%
37			0,01 (10,00	0,707 40,400	0,900 4 A A A A A	1,139	7,03
52			ju,409	10,400	30,400	10,187	10,18
53			U	U	0	0 	
54	TOTAL	BTUKWH	9,780	9,534	9,753	9,374	9,42
	GENERATED FUEL COS	st per KWH (C/KWH)					
55	HEAVY OIL		5.74	6.10	6.89	7.20	6.5
56	LIGHTOIL		18.13	22.84	22.75	23.05	22.0
	COAL		2.63	2.60	2.63	2.61	2.6
57					• 17		
57 58	GAS		8.11	7.71	0.4/	9.76	0.0
57 58 59	GAS NUCLEAR		8.11 0,38	7.71 0.38	8.47 0.38	9,16	0.3
57 58 59 80	GAS NUCLEAR OTHER		8.11 0,38 0.00	7.71 0.38 0.00	8.47 0.38 0.00	9,16 0,35 0.00	0.3

I ket No. 050001-Et SCHEDULE E4 Amended 9/05

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Progress Energy Floirda System Net Generation and Fuel Cost Estimated for the Month of:

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(4	5	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)		(M)
		NET	NET	CAPACITY	EQUIV AVAIL	OUTPUT	AVG. NET	FUEL	FUEL	FUEL	FUEL	AS NED	FUEL COST
PLANT	AJNIT	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	URNEC	HEAT VALUE	BURNED	FUI EOST	PERKWH
		(MW)	(MWH)	(%)	(%)	(%)	(BTU/KWH)		(UNITS)	(BTUUNIT)	(MMBTU)		(CAWH)
1 CRYS RIV NUC		3 769	558,108	97,5	97.0	100.5	10,409	NUCLEAR	9,329 MMBTU	1.00	5,609,329	5,80,108,785	0.38
2 ANCLOTE		1 496	234,430	63.3	95.6	64.0	10,202	HEAVY OIL	7,945 BBLS	6.50	2,391,642	362,609,965	5.38
3 ANCLOTE		í	0				0	GAS	0 NCF	1.00	0	0	0.09
4 ANCLOTE		2 495	236,501	64.2	99.3	64.7	10,231	HEAVY OIL	2,396 BBLS	6.50	2,420,577	372,762,525	5.39
5 ANCLOTE	:	2	0				0	GAS	0 NGF	1.00	0	0	0.00
6 BARTOW	1	121	57,505	64.0	91,9	69.5	10,625	HEAVY OIL	5,933 0BLS	6.50	623,586	\$1,200,257	5.66
7 BARTOW	:	2 119	70,379	79.5	\$7,1	80.1	10,858	HEAVY OIL	7,562 BBLS	6.50	764,150	11),995,287	5.64
8 BARTOW	:	3 204	112,798	74.3	97,1	75.8	10,141	HEAVY OIL	5,978 BBLS	6.50	1,143,855	175,980,544	5,30
9 BARTOW	1	1	0				0	GAS	0 NCF	1.00	0	0	0,03
10 CRYSTAL RIVER	} t	379	220,536	78.3	92.0	81.5	10,239	COAL	0,445 TONS	25.00	2,261,129	\$,622,763	3,00
11 CRYSTAL RIVER	1	2 486	267,582	74.0	86.0	82.3	9,449	COAL	1,131 TONS	25.00	2,628,276	10,405,227	2.77
12 CRYSTAL RIVER	4	t 720	458,176	85.5	95.7	9 1.7	9,595	COAL	3,857 TONS	25.00	4,396,424	171,490,839	2.51
13 CRYSTAL RIVER	:	5 717	490,291	91.9	\$7.2	83.3	9,537	CONL	7,031 TONS	25.00	4,675,779	18.220,963	2.49
14 SUWANNEE	1	1 32	17,530	73.6	\$5.8	76.8	12,428	HEAVY OIL	3,512 BBLS	6.50	217,827	31,611,920	9.20
15 SUWANNEE	1	l i	0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	4	2 31	17,722	75.8	98.2	78.2	13,296	HEAVY OR	6,251 BBLS	6.50	235,631	3,743,669	9.84
17 SUWANNEE	3	2	0				o	GAS	0 NCF	1.00	0	0	0.00
18 SUWANNEE	3	8 80	36,665	61.6	87.0	70.6	11,270	HEAVY OIL	3,671 BBLS	6.50	413,214	63,067,784	6.34
19 SUWANNEE		3	0				Q.	GAS	0 MCF	1.00	0	٥	0.00
20 AVON PARK	1-2	52	819	2.1	96.5	18.6	17,364	LIGHT OIL	2,452 BBL\$	5.80	14,221	180,185	22.00
21 AVON PARK	1-2	:	3,595				17,332	GAS	2,310 MCF	1.00	62,310	6 598,041	18.64
22 BARTOW	1-4	187	3,317	10.6	96.1	100.7	14,778	LIGHT OIL	8,451 BBLS	5.60	49,017	634,297	19.12
23 BARTOW	1-4		11,435	-			15,257	GAS	4,462 MCF	1.00	174,462	171,583,357	13.65
24 BAYBORU	1-1	164	7,584	\$.8	96.3	100.0	14,003	LIGHT OIL	9,762 BBLS	5.80.	114,733	13,484,685	18.83
25 DESART	1-10	807	34,254	17.0	97.5	102.3	13,957	LIGHT OIL	2,427 BBLS	5.00	478,075	85,081,279	17.75
26 DESART	1-10		50,339				13,861	GAS	8,772 NCF	1.00	598,772	696,290,934	12.50
21 PROUMAS	1-4	146	741	19.4	90.4	106.6	17,807		2,220 0015	3.00	12,911	151,900	22.45
20 11/00413	1-4		810,050				16,411	GAS	0,464 NCF	1.00	140,404	141,284,668	15.01
20 HINES	1-2		012,000	Q4.4	¥7.0	41.4	7,133	100 0 08	0,930 NCF	1.00	4,365,910	4,361,950,457	6.85
31 INT CITY	1-14	808	4 97B	71.0	61 T	85.0	14 (28		U BOLS	5.80	016.000	U	0.00
32 INT CITY	1-14	640	13,010	21.0	¥1.3	63.0	19,920	CAR CAR	7,200 0018	5.60	210,000	32,735,470	18.29
33 RIO PINAR		13	324	13	68.0	100.1	13,302	UCHT OIL	3,320 NUP	1.00	1,0/3,320	21C,0UU,(10,1	12.00
34 SLIWANNEE	1-3	164	13 049	10.7	99.1	99.9	14 235	LIGHT OIL	7/26 80/ 9	2.00	146 740	70,233	23.22
35 SUWANNEE	1.3			(We)			0	GAS	0 MCS	100	100,140	00,009,028	0.00
36 TIGER BAY	1	207	134 274	R7 2	94.7	92.5	7 834	GAS	1 884 MCE	100	1051 864	1 049 747 509	7.00
37 TURNER	1-4	554	4 846	42	98.0	92.0	1,004	LIGHT OR	1,004 MUI	5.00	1,001,004	1,000,000	10.80
38 UNIV OF FLA.	1	35	25315	97.2	\$7.2	99.9	G #68	GAS	9,201 00L0	100	249 705	2 248 812	19.09 2 92
39 OTHER - START US	ب		1 704		₹ 1.4	0.0	0,743		0,100 MUT 3 841 881 P	1.00		100.001	4,94 11 44
40 OTHER		-		•		-	€ ,114	MARTINE.	2,033 4010		10,030	1. 1 00,001	11.00
41 TOTAL		8,332	3,831,283				9,780				37,468,415	1,431.925	4.66
		•				· · · · · · · · · · · · · · · · · · ·							

Dr st No. 050001-E/ SCHEDULE E4 Amended 9/05 \sim

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Progress Energy Floirda System Net Generation and Fuel Cost Estimated for the Month of:

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(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	((M)
<u>vy</u>		T NET L	NET	CAPACITY	EQUIV AVAL	OUTPUT	AVG. NET	FUEL	UEL	FUEL	FUEL	AS BR FED	FUELCOST
PLANTA	INIT	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	RNED	HEAT VALUE	BURNED	FUEL BUST	PERKWH
		(MW)	(MWH)	(%)	(%)	(%)	(BTU/KWH)	·	NITS)	(BTU/UNIT)	(MMBTU)	((U	(C/KWH)
1 CRYS RN NUC		3 769	539,554	97.4	96.9	100.5	10,409	NUGLEAR	5,223 MMBTU	1.00	5,616,223	616,130,689	0.38
2 ANCLOTE		1 498	195,168	54.7	98.8	55.4	10,332	HEAVY OIL	522 BBLS	6.50	2,026,844	311,07,956	5,56
3 ANCLOTE	·	1	0				0	GAS	0 MCF	1.00	\$	0	0.00
4 ANCLOTE	:	2 495	199,146	55.9	99.3	56.3	10,371	HEAVY OIL	735 BBLS	6.50	2,065,279	317,114,804	5.58
5 ANCLOTE	:	2	0				¢	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW		1 121	48,697	55.9	91.9	60.8	10,995	HEAVY OIL	376 BBLS	6.50	535,447	82,58,022	5.87
7 BARTOW	:	2 119	63,787	74,4	97.1	75.1	10,911	HEAVY OIL	D76 BBLS	6.50	695,992	107/14,953	5.82
8 BARTOW	:	3 204	74,580	50.5	74.4	67.3	10,211	HEAVY OIL	160 BBLS	6.60	761,540	117,64,824	5.45
9 BARTOW	:	3	0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RNER	.	1 379	218, 185	80.0	92.2	83.2	10,213	COAL	130 TONS	25.00	2,228,245	89,166,763	2.95
11 CRYSTAL RIVER	:	2 485	270,780	77.4	87,9	65.6	9,417	COAL	P95 TONS	25.00	2,549,884	101,02,505	2.73
12 GRYSTAL RIVER	.	4 720	455,159	87.8	95.7	90,4	9,590	COAL	597 TONS	25.00	4,364,928	174,06,436	2.48
13 CRYSTAL RIVER	4	5 717	473,521	\$1.7	97.2	93.0	9,538	COAL	652 TONS	25.00	4,516,297	160,498,526	2.47
14 SUWANNEE	·	1 32	15,367	66,7	95.8	69.8	12,493	HEAVY OIL	534 88LS	6.50	191,974	29,199,118	11.06
15 SUWANNEE	·	1	0				Q	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	:	2 31	14,735	66.0	96.2	73.0	13,478	HEAVY OIL	553 BBLS	6.50	198,593	30/57,701	11.93
17 SUWANNEE	:	2	0				C	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	:	3 80	30,442	52,9	87.0	60.6	11,407	HEAVY OIL	424 BBLS	6.50	347,254	53,473,465	10.10
19 SUWANNEE	:	3	0				. 0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	· 1-;	2 52	233	2.0	98,5	13.2	17,403	LIGHT OIL	599 BBLS	5.80	4,065	164,952	27.88
21 AVON PARK	1.4	2	1,534				17,350	GAS	515 MCF	1.00	26,615	26,483,620	18.49
22 BARTOW	1-4	4 187	1,648	5,8	96.1	100,8	14,799	LIGHT OIL	166 BBLS	5.60	24,290	4,195,692	24.01
23 BARTOW	1	4	6,153				15,242	GAS	762 MCF	1.90	93,762	93,171,647	14,17
24 BAYBORO	1	4 184	4,519	3.4	.96.3	100.0	14,518	LIGHT OIL	S11 BBLS	5.80	65,606	11,368,744	23.65
25 DEBARY	1-10	667	16,369	9.3	97.5	104.2	13,952	LIGHTOIL	375 88LS	5.80	228,378	39,570,061	22.42
26 DEBARY	1-10	D	28,145				13,877	GAS	563 MCF	1.00	390,563	390,171,102	12.69
27 HIGGINS	1-4	4 122	92	\$.7	\$8.3	105.5	17,707	LIGHT OIL	261 BBLS	5.80	1,629	25,885	28,14
28 HIGGINS	1	4	4,895				16,525	GAS	945 MCF	1.00	80,945	80,169,263	15.50
29 HINES	1-1	2 995	506,733	81.7	\$7.0	41.0	7,147	GAS	4,128 MCF	1.00	4,193,125	193,103,131	6.87
SO HINES	1-3	2	0				. 0	LIGHT OIL	O BOLS	5.80	0	0	0.00
31 INT CITY	1-1-	4 1,041	7,251	9.8	82.4	73.8	14,416	LIGHT OIL	D23 BBLS	5.40	104,532	18,473,593	23.08
32 INT CITY	1-14	4	66,135				13,321	GAS	D10 MCF	1.00	851,010	881,416,659	12.12
33 RIO PINAR	•	1 13	95	1.0	88.1	100.4	18,459	LIGHT OIL	312 BBLS	5.80	1,809	25,709	29.30
34 SUWANNEE	1-3	3 104	8,361	7.1	99.3	100.1	14,274	LIGHT OIL	576 BBL8	5.60	119,343	20,199,962	22.72
35 SUWANNEE	1.3	3	0				0	GAS	O MCF	1.00	0	C	0.00
S TIGER BAY	1	1 207	127,329	85.4	94.2	90.7	7,826	GAŞ	480 MCF	1.00	996,460	996,/29,842	7.25
37 TURNER	1	4 154	2,283	2.1	0.86	. 99.1	15,612	LIGHT OIL	145 BBLS	5.80	35,643	6, 166 , 162	24.89
38 UNIV OF FLA.	1	1 35	24,497	97 <i>.2</i>	97,2	100.0	9,865	GAS	572 MCF	1.00	241,872	241,170,060	8.86
19 OTHER - START UP		-	872			e generation •	10,021	LIGHT OIL	507 B6LS	5.80	8,738	1,133,998	15.37
40 OTHER													
41 TOTAL		8,475	3,487,259				9,634				33,596,696	1 40,895	4,38

D et No. 050001-El SCHEDULE E4 Amended 9/05 f s

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Progress Energy Floirda System Net Generation and Fuel Cost Estimated for the Month of:

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a	A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(†)	(J)	(K)		(M)
×	¥	NET	NET	CAPACITY	EQUIV AVAL	OUTPUT	AVG. NET	FUEL.	FUEL	FUEL	FUEL	AS I VED	FUEL COST
PLAN	INUNIT	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	URNED	HEAT VALUE	BURNED	FVE SOST	PERKWH
		(MW)	(MWAH)	(%)	(%) (%)	(%)	(BTU/KWH)		UNITS)	(BTU/UNIT)	(MM8TU)		(C/KWH)
1 CRYS RIV NUC	\	3 789	493,532	86.3	87.6	96.4	10,409	NUCLEAR	7,177 MMBTU	1.00	5,137,177	5,11,064,795	0,38
2 ANCLOTE		1 498	189,769	51,2	8.80	51.8	10,413	HEAVY OIL	4.014 BBLS	6.50	1,976,093	30,084,976	6.37
3 ANCLOTE		1	0				· · · · •	GAS	0 MOF	1,00	. 0	0	0.00
4 ANCLOTE		2 495	172,474	46.6	99.3	52.2	10,545	HEAVY OIL	1,801 881.5	6.50	1,818,709	27,122,490	6.45
5 ANCLOTE		2	Ð				0	GAS	0 MCF	1.00	0	0	0.00
6 EARTOW		1 121	49,337	54.8	91.9	59.6	11,019	HEAVY OIL	13,840 BBLS	6.50	\$43,662	8,300,835	6.69
7 EARTOW		2 119	40,289	45.5	97.1	58.8	11,321	HEAVY OIL	0,170 88LS	6.50	456,107	1,769,246	6.57
8 EARTOW		3 204	0	0.0	• *	0.0	0	HEAVY OIL	Q BBLS	6.50	0	0	0.90
9 BARTOW		3	0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER		1 379	203,814	72.3	\$2.0	80.1	10,286	COAL	3,877 TONS	25,00	2,096,916	4,127,243	3.01
11 CRYSTAL RIVER		2 406	268,191	74.2	87.9	81.0	9,465	COAL	11,534 TONS	25.00	2,538,362	10,417,150	2.77
12 CRYSTAL RIVER		4 720	462,329	86.3	96.7	88.8	9,605	COAL	7,590 TONS	25.00	4,439,748	17,633,401	2.52
13 CRYSTAL RMER		5 717	475,058	89.1	97.2	90.3	9,558	COAL	11,617 TONS	25.00	4,540,423	18,897,198	2.50
14 SUWANNEE		1 32	10,372	43.6	96.8	71.4	12,532	HEAVY OIL	9,997 B8L8	6.50	129,983	1,203,643	11.60
15 SUWANNEE		1	0				0	GAS	0 MCF	1.00	0	- D	0.00
15 SUWANNEE		2 31	10,719	46.5	98.2	73.9	13,478	HEAVY OIL	2,227 BBLS	6.50	144,474	2,337,829	12.48
17 SUWANNEE		2	0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE		3 80	21,470	36.1	87.0	66.1	11,354	HEAVY OIL	7,502 BBLS	6.50	243,764	3,257,255	10.51
19 SUWANNEE	:	3	0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-	2 52	229	0.6	98.5	14.3	17,402	LIGHT OIL	667 88LS	5.80	3,965	64,597	28.21
21 AVON PARK	1-	2	1,377				17,349	GAS	3,890 MCF	1.00	23,890	2 269,574	19.58
22 BARTOW	1-	4 187	1,432	5.3	98.1	101.0	14,783	LIGHT OIL	3,650 BBLS	5.80	21,189	348,865	24.36
23 BARTOW	1-	4	5,932				15,251	GAS	0,468 MCF	1.00	90,468	\$ \$79,785	14.83
24 BAYBORÓ	1-	4 184	2,758	2.0	98,3	100.0	14,558	LIGHT OIL	6,923 B8L\$	5.80	40,152	661,705	23.99
25 DEBARY	1-\$	0 667	11,183	7.2	97.5	106.1	13,959	LIGHT OIL	6,914 BBLS	5.80	156,103	2,530,235	22.70
26 CEBARY	1-1	0	24,719				13,884	GAS	3,188 MCF	1.00	343,100	34,297,284	13.34
27 HIGGINS	1-	4 122	142	5.2	86.5	104.5	17,704	LIGHT OIL	433 88LS	5.80	2,514	40,425	25.47
28 HIGGINS	1	4	4,589				16,570	GAS	6,038 MCF	1.00	76,038	7,747,530	16.29
29 HINES	1-:	2 998	414,985	55.9	71.9	38.4	7,254	GAS	0.188 MCF	1.00	3,010,188	3,01,183,033	7.51
30 HINES	1-3	2	0				0	LIGHT OIL	O BBLS	5.80	0	0	0.00
31 INT CITY	1-1-	4 1,041	7,517	8.8	84.3	74.1	14,163	LIGHT OIL	6,355 BBLS	5,80	106,464	1,724,717	22.94
32 INT CITY	1-1-	4	80,882				13,254	GAS	8,772 MGF	1.90	\$05,772	60,716,373	12.67
33 FIO PINAR		1 13	55	0,6	85.0	100.2	18,618	LIGHT OIL	177 BBLS	5,80	1,024	16,445	29.93
34 SUWANNEE	1-3	3 164	7,350	6.0	99,3	100,1	14,278	LIGHT OIL	8,004 BBLS	5.80	104,944	1 690,648	23.00
35 SUWANNEE	1.	3	0				. 0	GAS	0 MCF	1.00	0	0	0.00
35 TIGER BAY		1 207	96,538	64.0	73.0	89.3	7,828	GAS	1,364 MCF	1.00	771,364	77,575,988	7.69
37 TURNER	1	4 154	1,787	1.6	96.0	94.2	15,798	LIGHT OIL	4,867 B8LS	5,80	28,231	455,366	25.48
38 UNIV OF FLA.	· ·	1 35	8,172	31.4	31.4	99.8	9,673	GAS	0,679 MCF	1.00	80,679	8 793,747	9.71
39 OTHER - START U		•	2,384			•	10,404	LIGHT OIL	4,276 BBLS	5.80	24,802	385,111	16.15
40 OTHER								•					
41 TOTAL		8,475	3,051,286				9,753				29,759.393	,405,467	4,37

D st No. 050001-E/ SCHEDULE E4 Amended 9/05

Progress Energy Floirda System Net Generation and Fuel Cost Estimated for the Month of:

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(i	A)	(B)	(C)	(D)	(E)	(F)	(Ģ)	(H)	(1)	(J)	<u>(K)</u>			(M)
		NET	NET	CAPACITY	EQUIV AVAIL	OUTPUT	AVG. NET	FUEL	FUEL	FUEL	FUEL	AS E	VED	FUEL COST
PLAN	TUNIT	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	URNED	HEAT VALUE	BURNED	FUE	EDST	PER KWH
		(MW)	(MWH)	(%)	(%)	(%)	(BTU/KWH)		(UNITS)	(BTUAUNIT)	(MMBTU)		<u> </u>	(C/KWH)
1 CRYS RIV NUC		3 788	92,313	16.3	16.3	100,1	10,191	NUCLEAR	0,761 MMBTU	1.00	\$40,761		94 225,503	0.35
2 ANCLOTE		1 522	182,682	48.5	98,6	49.2	10,335	HEAVY OIL	10,472 BBLS	6.50	1,858,070		26.124,703	6.64
3 ANCLOTE		1	0				0	GAS	O MCF	1.00	0		0	0.00
4 ANCLOTE		2 522	163,644	43.5	99.3	46.6	10,420	HEAVY OIL	12,322 BBLS	6.50	1,705,092		26,949,665	6.69
5 ANCLOTE	:	2	¢				. 0	GAS	0 MCF	1.00	0		0	0.00
6 EARTOW		1 123	45,892	51.8	91.9	56.4	10,914	HEAVY OIL	7,056 881.8	6.50	500,662		7,194,316	6,95
7 EARTOW		2 121	38,394	44.1	97.1	49.7	11,407	HEAVY OIL	17. 377 BBLB	6.50	437,950		£,793,066	7.27
8 EARTOW	:	3 206	Q	0.0	•,	0.0	Q	HEAVY OIL	0 BBLS	6.50	. .		0	0.00
9 EARTOW		3	0				0	GAS	0 MCF	1.00	0		0	0.00
10 CRYSTAL RIVER		1 363	211,149	76.6	91,9	79.7	10,255	COAL	6,616 TONS	25.00	2,165,388		8,320,283	2.99
11 CRYSTAL RIVER	:	2 491	265,658	75.1	87.8	82.1	9,399	COAL	12,877 TONS	25.00	2,496,931		1,207,983	2.74
12 CRYSTAL RIVER	4	4 735	454,748	85.9	95,7	88.4	9,494	COAL	2,687 TONS	25.00	4,317,100		17,268,574	2.48
13 CRYSTAL RMER	4	5 732	458,207	86.9	97.2	88.2	9,470	COAL	3,561 TONS	25.90	4,339,015		17,345,705	2.48
14 SUWANNEE		1 33	11,893	50.1	95.8	64.7	12,422	HEAVY OIL	12,729 BBLS	6.50	147,737		2,402,138	11.79
15 SUWANNEE		1	0				0	GAS	0 MCF	1.00	0		0	0.00
16 SUWANNEE		2 32	10,744	46.6	99.2	67.4	13,518	HEAVY OIL	12,344 BBLS	6.50	145,237		2,378,411	12.83
17 SUWANNEE		2	0				0	GAS	0 MCF	1,00	0		0	0.00
18 SUWANNEE		3 81	22,855	39.2	87.0	55.9	11,319	HEAVY OIL	9,799 BBLS	6,50	258,695		3,455,215	10.74
19 SUWANNEE	1	3	0	÷			. 0	GAS	0 MCF	1.00	0		· 0	0.00
20 AVON PARK	1-5	2 64	35	0.1	\$4.5	7.3	18,086	LIGHT OIL	109 BBL8	5.10	633		10,881	31.09
21 AVON PARK	1-2	2	356				17,264	GAS	6,146 MCF	1.00	6,145		117,223	32.93
22 EARTOW	1-4	4 219	177	1,3	98.1	86.5	14,565	LIGHT OIL	444 BBLS	5.80	2,570		45,010	25.43
23 EARTOW	1-4	4	1,803				14,816	GAS	5,714 MCF	1.00	26,714		2 340, 137	18,67
24 BAYBORO	1-4	4 232	\$72	0.5	98.3	79.4	14,420	LIGHT OIL	2,168 BBLS	5.80	12,574		219,533	25.18
25 DEBARY	1-10	D 762	3,281	2.8	97.5	95.3	13,866	LIGHT OIL	7,844 BBLS	5.50	45,494		784,285	23.90
26 DEBARY	1-10	3	12,248				13,587	GAS	6,418 MCF	1.00	166,418		15,955,462	15,97
27 HIGGINS	1-4	134	29	1.1	89.3	94.8	18,379	LIGHT OIL	92 BBLS	5.80	533		9,093	31.35
28 HIGGINS	1-4	(1,072	et en la compañía de			17,011	GAS	8,236 MCF	1.00	18,236		1248,254	23,16
29 HINES	1-2	1,693	441,764	36.2	71.2	26.4	7,051	GAS	4,904 MCF	1.00	3,114,904	3	11,352,573	8.46
io hines	1-2	2	0				·D.	LIGHT OIL	O BBLS	5.80	C		Q	0.00
S1 INT CITY	1-14	i 1,206	2,317	3.6	89.9	86.7	13,587	LIGHT OIL	5,428 BBLS	5.80	31,481		540,622	23.34
2 INT CITY	1-14	1	26,909				13,050	GAS	7,266 MCF	1.00	377,266		37,392,452	15.19
IS RIO PINAR	1	16	43	0.4	88.1	80.7	18,651	LIGHT OIL	138 BBLS	5.80	802		13,666	31.78
H SUWANNEE	1-3	3 201	1,805	1.2	91.5	81.5	13,824	LIGHT OIL	4,305 88LS	5.00	24,967		426,669	23.63
IS SUWANNEE	1-3	3	0				Ö	GAS	O MCF	1.00	c		Ċ.	0.00
6 TIGER BAY	1	223	123,434	76.9	94.2	82.7	7,827	GAS	6,138 MCF	1.90	966,135		96,977,041	5.69
17 TURNER	1-4	F 194	462	0.3	96.0	78.3	15,665	LIGHT OIL	1,248 BBLS	5.80	7,237		123,820	26.80
IS UNIV OF FLA.	1	1 [°] 41	26,691	97.2	97.2	100.0	9,646	GAS	8,767 MCF	1.00	276,787		27,053,867	10.64
9 OTHER - START U	P		1,494	•	14 - E - E - E	-	10.128	LIGHT OIL	2,609 864.5	5.60	15,131		249,991	16.73
O OTHER											1.04.02.0			
IT TOTAL		9,756	2,606,972		······		9,374		······································		24,436,923		726,362	5.05
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Docket No. 050001-EI SCHEDULE E4 Amended 9/05

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Progress Energy Fiolrda System Net Generation and Fuel Cost Estimated for the Month of:

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	(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	.)	(M)
()	· · · · · · · · · · · · · · · · · · ·	NET	NET	CAPACITY	EQUN AVAL	OUTPUT	AVQ. NET	FUEL	FUEL	FUEL	FUEL	AI RNED	FUEL COST
PLA	VTAUNIT	CAPACITY	GENERATION	FACTOR	FACTOR	FACTOR	HEAT RATE	TYPE	BURNED	HEAT VALUE	BURNED	FI COST	PER KWH
		(MW)	(MWH)	(%)	(%)	(%)	(BTUKWH)		(UNITS)	(BTUUNIT)	(MMBTU)		(CKWH)
1 CRYS RIV NUC		3 783	569,658	97.2	97.0	100,1	10,191	NUCLEAR	05,386 MMBTU	1.00	5,805,386	5,8 2,008,664	0.35
2 ANCLOTE		1 522	107,565	27.7	96.5	28.0	11,202	HEAVY OIL	85,379 BBLS	ê.50	1,204,955	1 6,748,052	6.27
3 ANCLOTE		1	Q.				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE		2 522	49,734	12.8	99.3	18.7	12,345	HEAVY OIL	94,457 BBL5	6.50	613,971	3,438,354	6.91
5 ANCLOTE		2	0				0	GAS	0 MCF	1.00	Ŏ	0	0.00
6 BARTOW		1 123	35,037	38.3	91.9	41.8	11,395	HEAVY OIL	51,420 8818	6.50	399,230	2,218,161	6.33
7 BARTOW		2 121	17,860	5,87	97.1	35.7	12,146	HEAVY OIL	33,374 BBLS	8.50	216,934	1,205,307	6.75
8 BARTOW		3 208	17,349	11.2	47.0	46.3	10,650	HEAVY OIL	28,425 BBLS	6.50	184,785	1,026,573	5.92
9 BARTOW	:	3	0					GAS	0 MCF	1.00	0	с. С	0.00
10 CRYSTAL RIVER)	1 383	200,150	70.2	91.9	73.1	10,338	COAL	82,768 TONS	25.00	2,969,190	6,009,702	3.00
11 CRYSTAL RIVER	:	2 491	250,132	68.5	87.8	76.5	9,434	COAL	94,392 TONS	25.00	2,359,793	6,453,722	2.74
12 CRYSTAL RIVER		4 735	441,277	80,7	95.7	83.0	9,514	COAL	57,938 TONS	25.00	4,198,454	110,878,495	2,47
13 CRYSTAL RIVER	-	5 732	452,308	83.1	97.2	84.2	9,473	COAL	71,383 TONS	25.00	4,284,582	111,101,660	2,45
14 SUWANNEE		1 33	1,412	5.3	95.8	64.8	12,593	HEAVY OIL	2,736 BBLS	6.50	17,781	169,822	12.03
15 SUWANNEE		1	0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	:	2 32	1,401	5.9	95.2	86.3	13,667	HEAVY OIL	2,946 BBLS	6.50	19,148	162,878	13.05
17 SUWANNEE	:	2	0				0	GAS	0 MCF	1.00	Ó	0	0.90
18 SUWANNEE	:	3 81	675	1.1	87.0	64.1	11,701	HEAVY OIL	1,215 BBLS	6.50	7,595	75,432	11.18
19 SUWANNEE	:	3	0				0	GAS	0 MCF	1.00	0	٥	0.00
20 AVON PARK	1-1	2 64	36	0.1	98,5	18.2	16,861	LIGHT OIL	105 BBLS	5.80	607	10,513	29.20
21 AVON PARK	1-3	2	-145				17,448	GAS	2,530 MCF	1.00	2,530	76,777	52.95
22 BARTOW	1	4 219	189	0.5	98.1	86.1	14,085	LIGHT OIL	459 88LS	5.80	2,662	46,825	24.78
23 BARTOW	1-4	4	849				14,497	GAS	2,308 MCF	1.00	12,308	1 177,896	20.95
24 BAYBORO	1	4 232	679	0.4	95.3	79,3	14,231	LIGHT OIL	1,666 88.5	5.80	9,663	169,376	25.93
25 DEBARY	1-1(762	826	. 1.4	97.5	99.9	13,552	LIGHT OIL	1,930 BBLS	5.80	11,194	194,444	23.54
26 DEBARY	1-1(3	7,022				13,448	GAS	4,431 MCF	1.00	94,431	^{\$} 1,126,395	16.07
27 HIGGINS	1-4	6 136	0	0.0	96.4	96.5	Ŭ,	LIGHT OIL	0.88.5	5.60	0	0	0.00
28 HIGGINS	1-4	t i	539			•	17,130	GAS	9,233 MCF	1.00	9,233	146,096	27.11
29 HINES	1-3	1,693	571,912	45.4	96.3	20.2	7,290	GAS	9,477 MCF	1.00	4,159,477	4,168,712,028	8,17
30 HINES	1-3	1	Ô				0	LIGHT OIL	C BBLS	5.80	Ŷ	0	0.00
31 INT CITY	1-14	1,205	2,669	1.8	95.3	68.0	12,903	LIGHTOIL	5,938 BBLS	5.80	34,438	596,134	22.34
32 INT CITY	1-1-	ł	13,251				12,941	gas	1,873 MCF	1.00	171,873	¹⁷ 2,961,098	15.67
33 RIO PINAR	1	16	0	0.0	88.0	0.0	0	LIGHT OIL	0 8813	5.80	0	·	0.00
34 SUWANNEE	1-3	201	990	0.7	99.3	81.7	13,649	LIGHT OIL	2,330 BBLS	5.80	13,513	232,689	23.50
35 SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	Q.	0	0.00
THE REAT		223	43,313	26.1	94.2	80.9	7,867	GAS	0,763 MCF	1.00	340,763	341,030,121	9.30
JI IUHNER	1-4	194	312	02	96.0	85.6	14,724	LIGHT OIL	792 BBLS	5.80	4,594	79,202	25.39
SUNIV OF FLA.	1	41	29,647	97.2	97.2	99.9	9,648	GAS	5,045 MCF	1.00	286,046	26,012,427	10.16
SU OTHER - START U	P	-	2,632	•			11,634	LIGHT OIL	5,200 BBLS	5.80	30,622	509,769	18.37
40 OTHER	1												
41 TOTAL		9,756	2,819,599				9,425				26,578,051		3.94

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Docket No. 050001-E1 SCHEDULE ES Amended 9/05

Progress Energy Florida Inventory Analysia

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Actual/Estimated for the Period of: August Through December 2005

Adjusted for 8/22/05 Gas and Oil Prices and Hedged Volumes.

IDCHASES-		Population for arczino Gala and					
URCHASES:		·····		••••••••••••••••••••••••••••••••••••••			
NTS	88L	1,263,148	1.049.680	617.353	782.099	409.953	
IT COST	\$/B8L	35.64	37,34	41.69	43.85	36.75	
OUNT	\$	45.021,951	39, 190,843	34,076,263	34,297,534	15,054,589	
RNED:							
ITS	854	1,263,148	1,049,680	817,353	762,090	409,953	
IT COST	S/BBL	35.64	37.34	41.69	43.85	38.75	
OUNT	\$	45,021,951	39, 190,843	34,076,263	34,297,534	15,084,589	
DING INVENTORY:							
KTS	881	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
IT COST	\$/88L	35.64	37.34	41.69	43,85	36.75	
OUNT	\$	39,206,970	41,069,600	45,980,100	48,238,520	40,421,810	
	· · · · · · · · ·	a start and a start and a start a		1		• • • •	
		· · · · ·					
			1. A.			· · ·	
LIGHT OIL		•					
ITS	BBL	201,708	102,417	64,377	24,384	18,499	
IT COST	\$/881.	73.63	93.05	93.94	99.40	99.44	
IOUNT	\$	14,851,003	9,529,810	7,926,114	2,423,770	1,839,562	
HINED:	68 1				 '	·	
113 	809L	201,708	102,417	84,377	24,384	18,499	
11 CU31	3/00L	/3.63	93.05	93,94	99.40	99.44 	
	•	14,601,003	8,328,810	1,920,134	4,423,770	1,539,052	
	8Br	883 044	663 000	223 000			
UT COST	S/RRL	999,500	003,900	003,900	000,900	003,000	
	t	65 DB1 547	82 248 805	03.09	39.40	73.44	
COAL							
URCHASES:				<i>2</i>			
NITS	TON	554,484	546,374	544,618	532,740	516,481	
NIT COST	\$/TON	66.67	67.49	68,08	68.03	67.46	
MOUNT	\$	37,739,812	36,876,230	37,075,002	35,242,545	34,643,580	
URNED:		· · · · · · · · · · · · · · · · · · ·					
NITS	TON	554,464	546,374	544,618	532,740	516,481	
NIT COST	\$/TON	58.07	67.49	68.08	68.03	67.46	
MOUNT	\$	37,739,812	36,875,230	37,075,002	38,242,545	34,843,580	
NOING INVENTORY:							
NITS	TON	768,000	768,000	768,000	768,000	768,000	
NILCOST	\$/1UM	68.07	67.49	68.08	58.03	67.46	
NOUNT	\$	52,27 4,227	51,834,317	52,281,754	52,247,424	51_611,968	
GAS							
URNED:							
NITS	MCF	8,417,124	6,904,175	5,204,567	4,952,569	5,086,661	
NIT COST	\$/MCF	9.35	9.44	10.08	11.80	11.28	
AC11677		74 740 575		52,483,794	58 437 010	57 384 839	
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····							
NUCLEAR							
NUCLEAR SRNED:							
NUCLEAR DRNED: NITS		5,809,329	5,616,223	5,137,177	940 751	5,205,386	
NUCLEAR URNED: NITS NIT COST		5.809,329 0.36	5,616,223 0.36	5,137,177 0.36	940,761 0.35	5,805,386	

SCHEDULE ES

# PROGRESS ENERGY FLORIDA FUEL COST OF POWER SOLD

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	ECONOMY	C	0		0	0.000	0.000	0	0	0
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
	Γ			MWH		C/1	CWH			REFUNDABLE
		TYPE	TOTAL	WHEELED	MWH	(A)	(8)	TOTAL S	TOTAL	GAIN ON
MONTH	SOLD TO		MWH	FROM	PROM	FUEL	TOTAL	708	COAT	POWER
1.		SCHED	SOLD	OTHER	OWN	COST	CONT			RAIER
	· .			SYSTEMS	GENERATION			(6) x (7)(Å)	(6) × (7)(8)	
Jul-05	ECONSALE		30,000		30.000	6.986	7.895	2.095.816	2 368 543	272 726
	ECONOMY	C	0		0	0.000	0.000	0	0,000,010	0
	SALE OTHER		0		0	0.000	0.000	Ó	0	0
	SALE OTHER		0		0	0.000	0.000	0	0	0
	STRATIFIED		159,152		159,152	3.418	3.418	5,439,981	5.439.981	0
	TOTAL		189,152		189,152	3.984	4.128	7,535,798	7.808.524	272.726
					· .					
Aug-05	ECONSALE		26,000		26,000	7.228	7.951	1,879,281	2,067,209	187,928
	SALE OTHER	-	0.		0	0.000	0.000	0	0	0
	SALE OTHER		0		0.	0.000	0.000	0	0	0
	STRATIFIED	<u> </u>	175,440		175,440	3.862	3.862	6,775,934	6,775,934	0
	TOTAL		201,440		201,440	4.297	4.390	8,655,214	8,843,142	187,928
Sep-05	ECONSALE		32,000		32.000	6.823	7.742	2 183 511	2 477 587	204.058
	ECONOMY	С	0		0	0.000	0.000	0	0	204,000
	SALE OTHER		0		0	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	ů.	0
	STRATIFIED	_	175,988		175,988	3.877	3.877	6,823,856	6,823,856	0
	TOTAL		207,988		207,988	4.331	4.472	9,007,366	9,301,422	294,056
Oct-05	ECONSALE		27,000		27,000	6.161	6.999	1,663,392	1,889,635	226,243
	ECONOMY	C	. 0		0	0.000	0.000	0	0	0
	SALE OTHER		U			0.000	0.000	0	. 0	0
	SALE UTHER		195 001		405 904	0,000	0.000	0	0	0
	TOTAL	T	212 801		212 801	4.599	4.099	8,545,400	8,545,400	0
					212,001	4./3/]	4.904	10,200,782	10,435,035	220,243
Nov-05	ECONSALE		59,100		59,100	5.487	6.202	3,242,662	3,665,202	422,540
	ECONOMY	С	Q		0	0.000	0.000	0	0	0
	SALE OTHER		0		0	0.000	0.000	0	Ū.	0
	SALE OTHER	-	. 0		0	0.000	0.000	0	0	0
	STRATIFIED	**	160,855		160,855	4.276	4.276	6,877,766	6,877,766	0
	TOTAL	<u> </u>	219,955		219,955	4.601	4.793	10,120,428	10,542,969	422,540
	CONCH E	-	\$4 000		a. 000	E 474		4 6 46 635		
000-00	ECONORIE	Ē	04,000		04,000	0.1/1	0.020	4,343,875	4,893,694	549,819
		-	0		0	0.000	0.000	0	0	0
		_	0		U	0.000	0.000	0	0	0
	GTRATIER	-	120 172		100 179	2 169	3 462	U 4 004 204	0	0
	TOTAL		213 172		213 172	3 954	A 212	9 4 29 200	4,004,391	540.840

SCHEDULE ET

0

# PROGRESS ENERGY FLORIDA PURCHASED POWER

ug vu	WE	46	5.10	FI 16
	and the owned	÷		

TOTAL

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0.000

0.000

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
				MWH			C/KWH		TOTAL S
		TYPE	TOTAL	FOR	MWN	MWH	A	(#)	FOR
HONTH	NAME OF	· 4	. MWH	OTHER	FOR	₽OR	FUEL	TOTAL	FUEL ADJ
	PURCHABE	SCHEDULE	PURCHASED	UTILMER	INTERRUPTIOLE	FIRM	COST	CONT	(7) × (8)(8)
Jul-05	C P & LIME		Ö			0	0.000	0.000	
	TECÓ	<b></b>	40,220	na series de la composición de la compo		40,220	4.254	4.254	1,710,963
	UPS PURCHASE	UPS	308,016			308,018	1.784	1.784	5,495,000
	SHADY HILLS	. 🕶	0			0	0.000	0.000	
	TEA		43,918	· . ·		43,918	10.482	10.482	4,603,49
	PURCHASE 2		0			0	0.000	0.000	
	TOTAL		392,154	Û	0	392,154	3.011	3.011	11,809,48
	A								
T INTIN			37,452			37,452	4.254	4.254	1,593,19
	UPS PUNCHASE	UPS	308,016			308,016	1.785	1.785	5,498,09
		-	U			0	0.000	0.000	(
			49,000			49,065	11.680	11.680	5,730,68
	PURCHASE 2					0	0.000	0.000	
			394,533	0	0	394,533	3.250	3.250	12,821,98
Sec-05	CPALIME	_	Ó				0.000	0.000	
	TECO	_	34.723			94 729	4.264	4.254	
	UPS PURCHASE	UPS	298,080			208 080	4.204	4 785	5-900 791
	SHADY HILLS		0			250,000	0.000	0.000	0,320,73
	TEA		23,154			22.454	44.700	0.000	0.700.000
	PURCHASE 2	-	0			20,104	0.000	0.000	2,129,000
	TOTAL		355,957	0	0	355,957	2.677	2.677	9.527.50
						·······			
Oct-05	CP&LIME	-	0			0	0.000	0.000	
	TECO	. <del>-</del> .	31,064			31,084	4.264	4.254	1.321.470
	UPS PURCHASE	UPS	307,757			307,757	1.786	1.786	5.496.553
	SHADY HILLS		0.1		•	0	0.000	0.000	
	TEA	-	0			0	0.000	0.000	(
	PURCHASE 2		0			0	0.000	0.000	
	TOTAL		338,821	0	0	338,821	2.012	2.012	6,818,023
Nou-OF	COLUME	-	~			· · ·			
101-03	TECO		0 30 048			0	0.000	0.000	0
	UPS PLIDCHASE		207 404			30,048	4.254	4.254	1,275,161
	SHADY HILLS	-	407,904 A			297,404	1.786	1.786	5,311,644
	TEA		<u>v</u>			0	0.000	0.000	C
		-	U A			0	0.000	0.000	C
	TOTAL		207 450			0	0.000	0.000	0
			321,400	0]	0	327,450	2.012	2.012	6,589,805
Dec-05	C P & LIME	-	84,189			84.189	3.000	3,000	2.525.870
	TECO	-	23, 191			23.191	4 284	4 254	RRR SEA
	UPS PURCHASE	UPS	307.399						
	SHADY HILLS		^			307,399	1.787	1.787	5,493,222
	TEA	-	v n			d.	0.000	0.000	0
	PURCHASE 2	-	v r			0	0.000	0.000	0
	I UNUMBE &		<u> </u>			00	0.000	0.000	0

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414,779

2.171

2.171

9,005,442

414,779

SCHEDULE ES

# PROGRESS ENERGY FLORIDA ENERGY PAYMENT TO QUALIFYING FACILITIES ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2800 3.162 3.162 11,814,923

(7)	(2)	(2)							
<u> </u>	1 (2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
1				MWH	1		C/K	WH	TOTAL S
MONTH	NAME OF PURCHASE	SCHEDULE	HURCHASED	FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) ENERGY COST	(B) TOTAL COST	FOR FUEL ADJ (7) x (5)(A)
Jul-05	QUAL FACILITIES	COGEN	401,039		L	401,039	3.202	3,202	12 840 447
									.2,010,111
Aug-05	QUAL FACILITIES	COGEN	400,368		Г	400,368	3.167	3 167	12 670 246
							01107	0.107	12,073,210
Sep-05	QUAL FACILITIES	COGEN	373,690		I I	1			
0d-05	OUAL FACILITIES	COGEN	275 200		F	-			
			375,308			375,308	3.118	3.118	11,702,177
Now		CONTRA 1							
00-100	COME PACIFICS	WHEN	386,461			386,461	3.100	3.100	11,982,095
Dec-05	QUAL FACILITIES	COGEN	403,013			403,013	3.065	3.065	12,353,091

# SCHEDULE E9

# ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2005 PROGRESS ENERGY FLORIDA

841,258	3'502'801	661 9896	299'999'7	106/1	104.171	Landing			-
Constitution of the local division of the lo			10.01030	0122	1872 Z	001 EE		TOTAL	]
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0	0	000.0	õ	00000	0000	0		REHTC	,
892,148	108,205,6	989'6	5.4C'60C'7	0000	0000	0		REHTO	)
			0127030	BVLL	8727	001.66		ECONPURCH	Dec-02
299'118	818,880,4	2948 462	991'177'5	ACE' /	lece: I	Looviti			_
				1030 1	090 2	001.19		TV101	]
0	0	000.0	0	000.0	000:0	0			
0	0	000.0	0	000.0	00000	0		REHTO	
811,652	818,880,1	896.6	3.271,166	696'2	8961	001114	-	NEHTO	
				,-		WVF FF		HORURCH	SO-VON
2,280,360	016,404,11	1 399.78C01	9,123,950	8.295	962.8	000'011	T	The second s	1
								I WIOL	j
0	0	000.0	0	0000	000.0	0	_	Nou in	
U	0	000.0	0	0000	000.0	0		Name	
096.085.5	015.404.11	996.01	9,123,950	8.296	8.296	110,000		HOHOMOOR	60-100
71000717	Licologili	1							30 - 0
C14 945 5	169 067 11	10.97801	620'441'6	002.8	007.8	001'901		MIOI	1
0	0	00010	•						1
0	ň	000.0	0	00000	000'0	0		<b>SEHTO</b>	
219'982'2	169'05*'11	9/9/01	C C C C C C C C C C C C C C C C C C C	0000	000 0	0		ABHTO	
		970 01	OTO ANT O	007.8	007.8	001,201		RCONFURCH	Sep-05
5'540'665	11'300'588	221-09011	579'800'8	100:0	Linoia				
			1 000 0100	1799.8	1798 B	121.201		1A107	
0	0	000'0	0	000:0	00010	~			•
0	0	000.0	0	000.0	000 0	0		ABHTO	
2,240,665	882,006,11	090.11	6,059,623	/98.8	100'0		-	ABHTO	
		1000 60801	1 207 208 8	1165.8	1150.0	FZF 60F		ECONPURCH	50-0UA
			-		1422 0	T OCO BLE	Ll	TATOT	
0	0	000'0	0	000.0	000.0	0			
0	0	000.0	0	000.0	000.0	0	_	OTHER	
2,474,514	00,076,51	10.664	<b>961,828</b> ,0	165.8	165-8	000,811	-	OTHER	
					· · · · · ·	****		ECONDIDUR	90-IM
(L) - (B)(B)		C/K/M	(g) x (y)	HANNE			T T		
SAVINGS	(8)	M	LOEL AD	1000	C\KMH	PURCHASED	BCHED		
FUEL			NOI	700	CUEL	HANN		PURCHASE	HUNOM
	CORT & GENERATED		10191	1902 40	ENEBUA	- TWIOL	Berr		
(6)	(9)		()	1 (0)	TO A DIM ANT	1			
			1.067	(9)	(9)	-{ <b>₩</b> } -	(2)	(7)	(1)