REDACTED

Docket No. 050007-EI
Progress Energy Florida, Inc.
Witness: J. Portuondo
Exhibit No. __ (JP-1P)

REDACTED

EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO

ON BEHALF OF PROGRESS ENERGY FLORIDA

Fuel Capacity Cost Recovery Factor
January Through December 2006

DOCUMENT NUMBER-DATE
08579 SEP-9 05
FPSC-COMMISSION CLERK

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART A - SALES FORECAST ASSUMPTIONS

SALES FORECAST ASSUMPTIONS

1. This forecast of customers, sales and peak demand was developed for use in the 2006 budget and 2006 - 2010 five-year Business Plan. This forecast was prepared in mid-2005 and replaces the July 2004 Corporate Forecast of Customers, Energy & Demand.

2. Normal weather conditions are assumed over the forecast horizon using a sales-weighted average of conditions at the St. Petersburg, Orlando and Tallahassee weather stations. For kilowatt-hour sales projections, normal weather is based on a historical thirty-year average of service area weighted billing month degree days. Seasonal peak demand projections are based on a thirty-year historical average of system-weighted temperatures at time of seasonal peak.

3. The population projections produced by the Bureau of Economic and Business Research at the University of Florida as published in "Florida Population Studies Bulletin No. 141 (February 2005) provide the basis for development of the customer forecast. State and national economic assumptions produced by Economy.Com in their national and Florida forecasts (March, 2005) are also incorporated.

4. Within the Progress Energy Florida (PEF) service area, the phosphate mining industry is the dominant sector in the industrial sales class. Four major customers accounted for over 30% of the industrial class MWh sales in 2004. These energy intensive customers mine and process phosphate-based fertilizer products for the global marketplace. Both supply and demand conditions for their products are dictated by global conditions that include, but are not limited to, foreign competition, national/international agricultural industry conditions, exchange-rate fluctuations, and international trade pacts. Load and energy consumption at the PEF-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by the state of these global conditions as well as local conditions. After years of excess mining capacity and weak product pricing power, the industry has consolidated down to fewer players in time to take advantage of better market conditions. A weaker U.S currency value on the foreign exchange is expected to help the industry in two ways. First, U.S. farm commodities will be more competitive overseas and lead to higher crop production at home. This will result in greater demand for fertilizer products. Second, a weak U.S. dollar results in U.S. fertilizer producers to become more price competitive relative to foreign producers. Going forward, energy consumption is expected to increase slightly. A significant risk to this projection lies in the continued high price of natural gas which is a major factor of production. Operations at several sites in the U.S. have already scaled back or shutdown due to profitability concerns caused by high energy prices. The energy projection for this industry assumes no major reductions or shutdowns of operations in the service territory.

5. PEF supplies load and energy service to wholesale customers on a "full", "partial" and "supplemental" requirement basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their historical trend. Cities served on this basis include Bartow, Chattahoochee, Mt Dora, Quincy and Williston. Partial requirements (PR) customer load is assumed to reflect the current contractual obligations received by PEF in an annual "declaration letter" as of May 31, 2005. The forecast of energy and demand to PR customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from power marketers any time it is more economical for them to do so. Contracts for PR service included in this forecast are with FMPA, the cities of New Smyrna Beach, Tallahassee and Homestead, and other utilities such as Reedy Creek Utilities.

A significant majority of PEF's wholesale load is served to Seminole Electric Cooperative, Inc. (SECI) under several contracts. PEF's arrangement with SECI is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the PEF control area provides the basis for the level of service needed to be supplemented by PEF. This forecast also incorporates two firm bulk power contracts with SECI. The first is a 300 MW stratified intermediate demand contract starting in June 2006 (150MW) and December 2006 (150MW). The second is a full requirement s contract that has been added to the forecast starting in 2010.

6. This forecast assumes that PEF will successfully renew all future franchise agreements but does remove from the retail forecast the load and energy once served to the City of Winter Park

7. This forecast incorporates demand and energy reductions from PEF'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.

8. Energy and demand reductions from ongoing self-service cogeneration sites are also included in this forecast. PEF will supply the supplemental load of self-service cogeneration customers. While PEF offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.

9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers ends PEF's obligation to serve these customers beyond their contract life. As a result, PEF does not plan for generation resources unless a long-term contract is in place. Current "full requirements" customers are assumed to not renew their contracts with PEF. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date. Deviation from these assumptions can occur as information from the Energy Ventures RCO department indicates that a wholesale customer has limited options in the marketplace to replace PEF capacity more economically.

10. The economic outlook for this forecast was developed early in 2005 as energy prices were hitting record highs around the world. The general consensus was that the U.S. economy, which was growing at a reasonable rate, would not slip into recession due to the higher cost of energy. A described "soft patch" in economic activity was obvious at the time of this forecast development as high gasoline prices had been reducing consumer confidence levels. Short term interest rates, controlled mostly by Federal Reserve Board (FED) policy decisions, have increased significantly in the last 12 months as hints of inflation have filtered through the reported price indexes. The days of 40-plus year lows in interest rates have ended. The FED had moved to increase rates eight times at this point – no longer seeing the need to stimulate the national economy from the post September 11th weakness that occurred. The national economy had bounced back significantly (except for job growth statistics). Economists were not in complete agreement about where monetary policy would go from here. Most thought that the FED was much closer to ending its "tightening" policy of gradually raising interest rates than those who believed that inflationary fears would require many more rate increases.

    Consensus opinion also feels that the economic stimulus supplied by the three federal tax cuts and the refinancing boom had pretty much run their course. Additional stimulus from these two phenomena is not in the cards going forward. One item believed to become a positive factor for future economic momentum is the weaker U.S. currency. Up to this point it had not supplied the punch assumed in the last forecast. This is due to several major U.S. trading partners, mainly China, having their currencies pegged to the Dollar. The Mexican Peso has actually weakened against the Dollar. This has kept the typical advantages of a weaker currency from helping U.S. manufacturers. Also, European economies have not been robust enough to fuel added imports of U.S. products. Going forward, it is expected that economic and political pressures will force the Chinese to de-link their currency and allow it to appreciate in value. This will make American-produced products more competitive with imported Chinese goods around the globe.

The housing sector has continued on an amazing and unprecedented pace. All signs are pointing to an industry that just cannot maintain this level of growth. Long term interest rates (and mortgage rates) have not increased at the same pace as short term rates allowing the momentum to continue. At some point the demand for housing pushed by new household formations must weaken. The demand for second homes could fall as interest rates finally rise. The rapid rise in real estate prices have priced many out of the market and more will fall off as rates rise.

The Florida economy has faired much better than the nation, especially when it comes to job growth. The tourism industry, which has bounced back from the the terrorism fears of 2001, will now have to juggle the impact of high oil prices on the travel industry. One bullet recently dodged was the result from the Pentagon's Base Realignment and Closing Commission which left Florida in good shape.

Growth in energy consumption is directly tied to the levels of economic activity in the State, nation and around the world, but demographic forces play a major role as well. Factors that influence in-migration rates to Florida impact residential customer growth, especially since the difference between births and deaths contribute little to Florida's growing population. Obviously, many factors influence the pace of in-migration to Florida but there is one broad, demographically created influence one can expect during the next few years. The University of Florida's latest population projection (February 2005) shows a return to more normal levels of growth in Florida population as we move into the mid-decade. This is due to economy-related conditions and characteristics of the age cohorts reaching retirement age this decade.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART B - FUEL PRICE FORECAST ASSUMPTIONS

FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications and market conditions during 2005 and 2006.

PEF Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from PIRA Energy Group forecasts and current observed market information.

The oil prices listed on Part C do not include transportation costs to individual plant locations.

B. Coal

Coal price projections are provided by Progress Fuels Corporation (PFC) and represent an estimate of the price to Progress Energy Florida (PEF) for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which PFC has, or expects to have, in place during 2005 and 2006. PFC's current contracts cover PEF's projected burns for 2005 through 2006. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and, 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

C. Natural Gas

The natural gas price forecast is based on the expectation of average normal weather conditions and a steady trend in supply and demand. Prices are based on expected contract structures and spot market purchases for 2005 and 2006. Gas supply prices were derived from PIRA Energy Group forecasts and current observed market information.

Transportation costs for Florida Gas Transmission and Gulfstream pipeline firm transportation services are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

The natural gas prices listed on Part C do not include transportation costs to individual plant locations.

D. Nuclear Fuel

The Nuclear Fuel Forecast uses known values of remaining balances of current fuel batches, projected costs of future batches, and projected batch energy production to determine a cost rate that is reported on a cost per unit of energy production basis (e.g., cents per million BTU). The projection of costs of future batches uses projections for each of the several components of nuclear fuel, and each component's projection is based on the contract portfolio and market projections in effect for that component for 2005 and 2006. The contract portfolio/market mix is determined by the procurement strategy in effect for each fuel component. Fuel requirements and individual batch energy forecasts are derived from core physics models that incorporate energy projection forecasts and operating/refueling outage strategies for 2005 through 2006. Nuclear Fuel Management & Safety Analysis is responsible for all aspects of the forecast.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART C - FUEL PRICE FORECAST

FUEL PRICE FORECAST
#6 Oil

	1.0%		1.5%		2.5%	
Month	**$/barrel (1)**	**$/mmbtu**	**$/barrel (1)**	**$/mmbtu**	**$/barrel (1)**	**$/mmbtu**
Jan 2006	58.18	8.95	56.16	8.64	52.52	8.08
Feb 2006	58.57	9.01	56.62	8.71	53.04	8.16
Mar 2006	58.70	9.03	56.75	8.73	53.11	8.17
Apr 2006	58.24	8.96	55.97	8.61	51.87	7.98
May 2006	58.11	8.94	56.16	8.64	52.65	8.10
Jun 2006	57.98	8.92	56.23	8.65	52.91	8.14
Jul 2006	63.18	9.72	61.56	9.47	58.63	9.02
Aug 2006	63.12	9.71	61.56	9.47	58.76	9.04
Sep 2006	63.12	9.71	61.36	9.44	58.24	8.96
Oct 2006	62.86	9.67	61.17	9.41	58.18	8.95
Nov 2006	62.34	9.59	60.39	9.29	56.94	8.76
Dec 2006	62.21	9.57	59.80	9.20	55.38	8.52

Transportation costs are not included in #6 oil prices.
(1) 6.5 mmbtu/bbl

FUEL PRICE FORECAST
#2 Oil

Month	$/barrel (2)	cents/gallon (2)	$/mmbtu
Jan 2006	95.93	228.41	16.54
Feb 2006	96.40	229.51	16.62
Mar 2006	95.93	228.41	16.54
Apr 2006	90.36	215.15	15.58
May 2006	88.51	210.73	15.26
Jun 2006	87.41	208.11	15.07
Jul 2006	87.58	208.52	15.10
Aug 2006	88.28	210.18	15.22
Sep 2006	89.15	212.25	15.37
Oct 2006	89.84	213.91	15.49
Nov 2006	93.84	223.44	16.18
Dec 2006	94.60	225.23	16.31

Transportation costs are not included in #2 oil prices.
(2) 5.8 mmbtu/bbl & 42 gal/bbl

FUEL PRICE FORECAST
Natural Gas

Month	$/mmbtu
Jan 2006	10.38
Feb 2006	10.34
Mar 2006	10.61
Apr 2006	8.65
May 2006	7.38
Jun 2006	7.44
Jul 2006	7.64
Aug 2006	7.76
Sep 2006	7.46
Oct 2006	6.95
Nov 2006	9.34
Dec 2006	8.83

Transportation costs are not included in natural gas prices.

FUEL PRICE FORECAST
Coal

	Crystal River 1 & 2			Crystal River 4 & 5		
Month	btu/lb	$/ton	$/mmbtu	btu/lb	$/ton	$/mmbtu
Jan 2006	12,500	72.14	2.886	12,500	76.37	3.055
Feb 2006	12,500	72.14	2.886	12,500	75.91	3.036
Mar 2006	12,500	71.35	2.854	12,500	76.37	3.055
Apr 2006	12,500	71.46	2.859	12,500	75.98	3.039
May 2006	12,500	71.34	2.853	12,500	76.44	3.058
Jun 2006	12,500	71.34	2.853	12,500	75.98	3.039
Jul 2006	12,500	74.78	2.991	12,500	77.38	3.095
Aug 2006	12,500	74.78	2.991	12,500	76.69	3.068
Sep 2006	12,500	74.78	2.991	12,500	77.56	3.102
Oct 2006	12,500	74.89	2.996	12,500	76.90	3.076
Nov 2006	12,500	74.89	2.996	12,500	77.28	3.091
Dec 2006	12,500	74.79	2.992	12,500	76.58	3.063

Transportation costs are included in coal prices.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART D - CAPACITY COST RECOVERY CALCULATIONS

Progress Energy Florida
Capacity Cost Recovery Clause
Projected Capacity Payments
For the Year 2006

Docket 050001-EI
Witness: J. Portuondo
Schedule E12 - Capacity Costs
Part D
Page 1 of 7

		ESTIMATED JAN	ESTIMATED FEB	ESTIMATED MAR	ESTIMATED APR	ESTIMATED MAY	ESTIMATED JUN	ESTIMATED JUL	ESTIMATED AUG	ESTIMATED SEP	ESTIMATED OCT	ESTIMATED NOV	ESTIMATED DEC	TOTAL
	Base Production Level Capacity Charges:													
1	Auburndale Power Partners, L.P. (AUBRDLFC)	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	535,840	6,430,080
2	Auburndale Power Partners, L.P. (AUBSET)	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	2,549,254	30,591,048
3	Bay County (BAYCOUNT)	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	263,780	3,165,360
4	Cargill Fertilizer, Inc. (CARGILLF)	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	528,300	6,339,600
5	Jefferson Power L.C. (JEFFPOWR)	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	17,000	204,000
6	Lake County (LAKCOUNT)	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	502,478	6,029,736
7	Lake Cogen Limited (LAKORDER)	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	2,664,651	31,975,812
8	Metro-Dade County (METRDADE)	989,860	989,860	989,860	989,860	989,860	989,860	989,860	989,860	989,860	989,860	989,860	989,860	11,878,320
9	Orange Cogen (ORANGECO)	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	2,276,516	27,318,192
10	Orlando Cogen Limited (ORLACOGL)	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	2,032,630	24,391,560
11	Orlando Cogen Limited (ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	-
12	Pasco Cogen Limited (PASCOGL)	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	3,166,384	37,996,608
13	Pasco County Resource Recovery (PASCOUNT)	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	906,430	10,877,160
14	Pinellas County Resource Recovery (PINCOUNT)	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	2,157,698	25,892,376
15	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	3,832,935	45,995,220
16	U.S Agri-Chemicals (AGRICHEM)	50,827	50,827	50,827	50,827	50,827	50,827	50,827	50,827	50,827	50,827	50,827	50,827	609,924
17	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
18	UPS Purchase (414 total mw) - Southern	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	4,475,000	53,700,000
19	Incremental Security (5060001, 5240001 & 5490001)	74,417	74,417	74,417	810,167	74,417	74,417	810,167	74,417	74,417	810,167	74,417	810,167	3,836,000
20	Subtotal - Base Level Capacity Charges	27,824,946	27,824,946	27,824,946	28,560,696	27,824,946	27,824,946	28,560,696	27,824,946	27,824,946	28,560,696	27,824,946	28,560,696	336,842,348
21	Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	
22	Base Level Jurisdictional Capacity Charges	26,086,721	26,086,721	26,086,721	26,776,509	26,086,721	26,086,721	26,776,509	26,086,721	26,086,721	26,776,509	26,086,721	26,776,509	315,799,806
	Intermediate Production Level Capacity Charges:													
23	TECO Power Purchase (70 mw)	718,100	718,100	718,100	718,100	718,100	718,100	718,100	718,100	718,100	718,100	718,100	718,100	8,617,204
24	Schedule H Capacity Sales	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(48,000)
25	Subtotal - Intermediate Level Capacity Charges	714,100	714,100	714,100	714,100	714,100	714,100	714,100	714,100	714,100	714,100	714,100	714,100	8,569,204
26	Intermediate Production Jurisdict. Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	
27	Intermediate Level Jurisdict. Capacity Charges	564,468	564,468	564,468	564,468	564,468	564,468	564,468	564,468	564,468	564,468	564,468	564,468	6,773,613
	Peaking Production Level Capacity Charges:													
28	Chattahoochee	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	150,000
29	CP & Lime	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	16,295,161
30	Peaking Purchases - Winter Peak	0	0	0	0	0	0	0	0	0	0	0	1,402,800	1,402,800
31	Peaking Purchases - Summer Peak	0	0	0	0	0	900,000	900,000	900,000	900,000	0	0	0	3,600,000
32	Peaking Purchases - Winter Peak	0	0	0	0	0	0	0	0	0	0	0	0	0
33	Subtotal -Peaking Level Capacity Charges	1,370,430	1,370,430	1,370,430	1,370,430	1,370,430	2,270,430	2,270,430	2,270,430	2,270,430	1,370,430	1,370,430	2,773,230	21,447,962
34	Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	
35	Peaking Level Jurisdictional Capacity Charges	1,219,395	1,219,395	1,219,395	1,219,395	1,219,395	2,020,206	2,020,206	2,020,206	2,020,206	1,219,395	1,219,395	2,467,592	19,084,182
	Other Capacity Charges:													
36	Retail Wheeling	(94,637)	(104,186)	(92,142)	(59,449)	(27,531)	(22,369)	(29,251)	(24,950)	(30,972)	(25,810)	(56,782)	(80,871)	(648,948)
37	Total Jurisdictional Capacity Payments (Lines 22 + 27 + 35 + 36)	27,775,948	27,766,398	27,778,442	28,500,923	27,843,053	28,649,026	29,331,932	28,646,445	28,640,423	28,534,562	27,813,802	29,727,598	341,008,652
38	Estimated/Actual True-Up Provision for the Period January through December 2005													14,597,880
39	Total (Sum of lines 37 + 38)													355,606,533
40	Revenue Tax Multiplier													1.00072
41	Total Recoverable Capacity Payments													355,862,570

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County, (BAYCOUNT)	Jan-95	Dec-06	QF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	2.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-06	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L.P. (MULBERY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L.P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
U.S. Agri-Chemicals (AGRICHEM)	Jan-97	Dec-06	QF	Purch	5.61
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
1 Schedule H Capacity - New Smyrna Beach	Nov-85	(2)	Other	Sale	[redacted]
2 Schedule H Capacity - Talahassee	May-04	Jun-04	Other	Sale	
3 Chattahoochee	Oct-02	Oct-12	Other	Purch	
4 Central Power & Lime	Dec-05	Dec-10	Other	Purch	

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

Progress Energy Florida
Capacity Cost Recovery Cla use
Calculation of Estimated / Ac tual True-Up
For the Year 2005

Docket 050001-EI
Witness: J. Portuondo
Schedule E12 - Capacity Costs
Part D
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Amended 9/05

		ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	AAL .	ESTIMATED AUG	ESTIMATED SEP	ESTIMATED OCT	ESTIMATED N JUL	ESTIMATED DEC	TOTAL
	Base Production Leve l Capacity Charges:													
1	Auburndale Power Par tners, L.P. (AUBRDLFC)	532,270	503,710	503,880	503,880	503,880	503,880	3,880	503,880	503,880	503,880	50380	503,880	6,074,780
2	Auburndale Power Par tners, L.P. (AUBSET)	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	6,332	2,426,332	2,426,332	2,426,332	2,42332	2,426,332	29,228,940
3	Bay County (BAYCOUI NT)	262,020	248,270	248,270	248,270	248,270	248,270	8,270	248,270	248,270	248,270	24270	248,270	2,992,990
4	Cargill Fertilizer, Inc. (C ARGILLF)	525,900	502,650	502,650	502,650	502,650	502,650	2,650	502,650	502,650	502,650	50260	502,650	6,055,050
5	Jefferson Power L.C. (. JEFFPOWR)	(41,465)	0	0	0	9,829	15,228	7,000	17,000	17,000	17,000	1300	17,000	85,591
6	Lake County (LAKCOU INT)	499,035	472,515	472,515	472,515	472,515	472,515	2,515	472,515	472,515	472,515	47515	472,515	5,696,700
7	Lake Cogen Limited (L AKORDER)	2,872,818	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	4,639	2,534,639	2,534,639	2,534,639	2,53639	2,534,639	30,553,647
8	Metro-Dade County (M ETRDADE)	634,857	728,788	720,996	710,593	693,656	684,376	4,209	942,130	942,130	942,130	66130	942,130	9,548,125
9	Orange Cogen (ORAN GECO)	2,276,518	2,156,989	2,167,999	2,167,999	2,167,999	2,167,999	7,999	2,167,999	2,167,999	2,167,999	2,16999	2,167,999	26,113,495
10	Orlando Cogen Limited) (ORLACOGL)	1,391,406	1,657,639	1,655,942	1,653,362	1,591,172	1,419,901	0,701	1,934,619	1,934,619	1,934,619	1,1,54819	1,934,619	20,583,218
11	Orlando Cogen Limited) (ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Pasco Cogen Limited (PASCCOGL)	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	7,922	3,157,922	3,157,922	3,157,922	3, 3,15922	3,157,922	38,228,368
13	Pasco County Resourc e Recovery (PASCOUNT)	900,220	852,380	852,380	852,380	852,380	852,380	2,380	852,380	852,380	852,380	85380	852,380	10,276,400
14	Pinellas County Resou rce Recovery (PINCOUNT)	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	9,035	2,029,035	2,029,035	2,029,035	2,02035	2,029,035	24,462,300
15	Polk Power Partners, L .P. (MULBERRY/ROYSTER)	4,265,565	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	7,053	3,647,053	3,647,053	3,647,053	3,3,64053	3,647,053	44,383,148
16	U S Agri-Chemicals (A GRICHEM)	41,782	44,631	45,441	48,358	45,858	41,430	7,160	48,358	48,358	48,358	3958	48,358	546,447
17	Wheelabrator Ridge Er nergy, Inc. (RIDGEGEN)	959,907	800,946	800,946	800,946	800,946	800,946	0,946	800,946	800,946	800,946	80946	800,946	9,770,313
18	UPS Purchase (414 lot l mw) - Southern	4,077,384	4,093,927	4,135,988	3,898,847	4,257,418	4,584,766	9,050	4,411,000	4,359,000	4,333,000	4,,4,43300	4,359,000	51,730,380
19	Incremental Security (5(060001, 5240001 & 5490001)	33,528	332,951	447,290	521,341	104,496	219,559	2,410			1,649,033	1,26	1,649,033	6,219,642
20	Subtotal - Base Level C apacity Charges	27,001,879	26,790,377	26,349,278	25,976,122	26,249,341	26,308,881	24,151	26,696,728	26,644,728	28,267,761	26,7,30728	28,303,761	322,548,734
21	Base Production Jurisdi ctional Responsibility	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	.957%	95.957%	95.957%	95.957%	9557%	95.957%	
22	Base Level Jurisdictiona l Capacity Charges	25,910,193	25,707,242	25,283,977	24,925,907	25,188,060	25,245,213	20,244	25,617,379	25,567,482	27,124,895	25,6,20996	27,159,439	309,509,049
	Intermediate Productio n Level Capacity Charges:													
23	TECO Power Purchase (60 mw)	659,767	659,767	659,767	659,767	659,767	669,767	9,767	748,034	748,034	748,034	65134	748,034	8,358,539
24	Schedule H Capacity Sa les	(4,195)	(8,815)	(9,221)	(9,066)	(9,367)	(9,217)	9,357)	(9,026)	(9,026)	(9,026)	(126)	(9,026)	(104,378)
25	Subtotal - Intermediate Level Capacity Charges	655,572	650,952	650,546	650,681	650,410	850,550	0,410	739,008	739,008	739,008	65008	739,008	8,254,161
26	Intermediate Production Jurisdict. Responsibility	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	.574%	86.574%	86.574%	86.574%	8674%	86.574%	
27	Intermediate Level Juris dict. Capacity Charges	567,555	563,555	563,204	563,321	563,086	563,207	3,086	639,789	639,789	639,789	56789	639,789	7,145,958
	Peaking Production Le vel Capacity Charges:													
28	Chattahoochee	12,500	11,593	13,407	12,634	12,366	12,634	2,366	12,500	12,500	12,500	1300	12,500	150,000
29	Ready Creek	150,000	100,000	0	0	0	0	0	0	0	0	0	0	250,000
30	Reliant-Vandolah	797,900	797,900	0	0	0	0	0	0	0	0	0	0	1,595,800
31	The Energy Authority	0	0	0	0	0	900,000	0,000	900,000	900,000	0	90 0	0	3,600,000
32	CP & Lime	0	0	0	0	0	0	0	0	0	0	0	1,357,930	1,357,930
33	Subtotal -Peaking Level Capacity Charges	960,400	909,493	13,407	12,634	12,366	912,634	2,366	912,500	912,500	12,500	91300	1,370,430	6,953,730
34	Peaking Production Juri sdictional Responsibility	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	562%	74.562%	74.562%	74.562%	7412%	74.562%	
35	Peaking Level Jurisdicti onal Capacity Charges	716,093	678,136	9,997	9,420	9,220	680,478	0,278	680,378	680,378	9,320	68020	1,021,820	5,184,840
	Other Capacity Charge s:													
36	Retail Wheeling	(99,751)	(38,389)	(56,266)	(6,183)	(6,698)	(18,889)	2,961)	(22,369)	(27,531)	(23,229)	(46)	(72,268)	(427,399)
37	Total Jurisdictional Capa city Charges	27,094,090	26,910,544	25,800,912	25,490,465	25,753,688	26,470,009	21,627	26,915,178	26,860,118	27,750,775	26,7,44960	26,748,781	321,412,448
38	Capacity Cost Recovery Revenues (net of tax)	23,483,033	21,723,897	20,888,492	21,532,671	21,659,506	26,018,878	37,792	30,498,542	29,940,587	27,149,519	23,2,55187	22,690,166	299,381,966
39	Prior Period True-Up Pr ovision	946,517	946,517	946,517	946,517	946,517	946,517	3,517	946,517	946,517	946,517	94617	(2,750,294)	7,661,393
40	Current Period Revenue s (net of tax) (line 38 + 39)	24,429,547	22,670,414	21,835,009	22,479,188	22,606,023	26,965,395	34,309	31,445,159	30,887,204	28,096,036	24,1,50204	19,939,872	307,043,359
	True-Up Provision													
41	True-Up Provision - Ove r/(Under) Recov (line 40 - 37)	(2,664,543)	(4,240,130)	(3,965,903)	(3,011,277)	(3,147,665)	495,386	3,682	4,529,981	4,027,086	345,261	(1,6,06256)	(8,808,910)	(14,369,088)
42	Interest Provision for the Month	11,811	3,158	(8,085)	(19,250)	(30,406)	(37,934)	3,476)	(27,231)	(18,010)	(14,602)	(361)	(32,187)	(228,792)
43	Current Cycle Balance - Over/(Under) (line 41 + 42)	(2,652,732)	(6,889,704)	(10,863,692)	(13,894,219)	(17,072,290)	(16,814,838)	(17,632)	(8,084,882)	(4,075,806)	(3,745,147)	(5,2,58784)	(14,597,880)	(14,597,880)
44	Plus: Prior Period Balan ce	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	1,393	7,661,393	7,661,393	7,661,393	7,7,66193	7,661,393	7,661,393
45	Plus Cumulative True up Provision	(946,517)	(1,893,034)	(2,839,551)	(3,786,068)	(4,732,585)	(5,679,102)	(6,619)	(7,572,136)	(8,518,653)	(9,465,170)	(10,4,62587)	(7,661,393)	(7,661,393)
46	Net True-up Over/(Unde r) (lines 43 through 45)	4,062,144	(1,121,345)	(6,041,850)	(10,018,894)	(14,143,482)	(14,832,547)	(11,858)	(7,996,625)	(4,933,066)	(5,548,924)	(8,1,55178)	(14,597,880)	(14,597,880)

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
	Auburndale Power Pa tners, L.P. (AUBROLFC)	Jan-95	Dec-13	QF	Purch	17.00
	Auburndale Power Pa tners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
	Bay County (BAYCO UNT)	Jan-95	Dec-06	QF	Purch	11.00
	Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
	Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	2.00
	Lake County (LAKCO UNT)	Jan-95	Jun-14	QF	Purch	12.75
	Lake Cogen Limited (L AKORDER)	Jul-93	Jul-13	QF	Purch	110.00
	Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
	Orange Cogen (ORA NGECO)	Jul-95	Dec-24	QF	Purch	74.00
	Orlando Cogen Limite (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
	Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-06	QF	Purch	109.00
	Pasco County Resour e Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
	Pinellas County Resou rce Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
	Polk Power Partners, L P. (MULBERY)	Aug-94	Aug-24	QF	Purch	79.20
	Polk Power Partners, L P. (ROYSTER)	Aug-94	Aug-09	QF	Purch	30.80
	U.S. Agri-Chemicals (AGRICHEM)	Jan-97	Dec-06	QF	Purch	5.61
	Wheelabrator Ridge E ergy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
	UPS Purchase - South rn	Jul-88	May-10	Other	Purch	414.00
	TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
1	Schedule H Capacity - New Smyrna Beach	Nov-85	(2)	Other	Sale	[redacted]
2	Schedule H Capacity - Tallahassee	May-04	Jun-04	Other	Sale	[redacted]
3	Chattahoochee	Oct-02	Oct-12	Other	Purch	[redacted]
4	Ready Creek	Dec-03	Feb-05	Other	Purch	[redacted]
5	Vandolah (Reliant Ener gy Services)	Dec-04	Feb-05	Other	Purch	[redacted]
6	The Energy Authority	Jun-05	Sep-05	Other	Purch	[redacted]
7	Central Power & Lime	Dec-05	Dec-10	Other	Purch	[redacted]

8 (1) Reedy Creek - 30 M W in January 2006 and 20 MW in February 2005.
(2) The New Smyrna Be ach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

Progress Energy Florida
Development of Jurisdictional Delivery Loss Multipliers
Based on Actual Twelve Months Ending December 31, 2004
Estimated for the Period of: January Through December 20 06

		Energy Delivered @ Billing Level					Energy		
		Billed MWH	Unbilled MWH	Total MWH	% of Total	Delivery Efficiency	Required @ Source Level	% of To	Jurisdictional Loss Multiplier
Retail									
Transmission		537,258	3,953	541,211		0.9763000	554,349		
Distribution Primary		4,545,253	33,444	4,579,697		0.9663000	4,739,415		
Distribution Secondary		33,109,602	243,567	33,353,169		0.9411751	35,437,795		
Total Retail		38,193,113	280,964	38,474,077	95.17%	0.9445766	40,731,559	95 %	1.00207
						5.54%			
Wholesale									
Generation Level		883,271	28,443	911,714		1.0000000	911,714		
Transmission		948,630	(3,667)	944,963		0.9763000	967,902		
Distribution Primary		95,312	114	95,426		0.9663000	98,754		
Distribution Secondary		-	-	-			-		
Total Wholesale		1,927,212	24,890	1,952,102	4.83%	0.9867228	1,978,370	4 %	0.95927
						1.33%			
Subtotal Class		40,120,325	305,854	40,426,179	100.00%	0.9465288	42,709,929	100 %	1.00000
						5.35%			
Non-Class									
Sepa	Transmission	8,176	-	8,176		0.9763000	8,374		
Homestead - Base	Generation	131,760	5,692	137,452		1.0000000	137,452		
FP&L - Base	Generation	1,396,025	60,309	1,456,334		1.0000000	1,456,334		
TECO - Intermediate	Transmission	-	-	-		0.9763000	-		
Seminole Elect. Coop	Generation	737,780	(17,580)	720,200		1.0000000	720,200		
Tallahassee - Base	Transmission	100,138	4,326	104,464		0.9763000	107,000		
Interchange	Generation	799,756	-	799,756		1.0000000	799,756		
Company Use	Secondary	118,816	-	118,816		0.9411751	126,242		
Total Non-Class		3,292,451	52,747	3,345,198			3,355,358		
Total System		43,412,776	358,601	43,771,377		0.950203	46,065,287		

Progress Energy Florida
Capacity Cost Recovery Clause
Calculation of Capacity Clause Recovery Factor
Using Current 12 CP & 1/13th AD Allocation Method for Production Demand
For the Year 2006

Docket 050001-EI
Witness: J. Portuondo
Part D
Sheet 6 of 7

Rate Class	(1) Mwh Sales @ Meter Level	(2) 12 CP Load Factor	(3) Average CP MW @ Meter Level (1)/8760hrs/(2)	(4) Delivery Efficiency Factor	(5) Avee CP MW @ Sou Level (4)	(6) Mwh Sales @ Meter Level	(7) Delivery Efficiency Factor	(8) (5) Sovrag Le/W Mrce (6)3)/(	(9) Annual Average Demand (8)/8760hrs
I. Residential Service	20,435,616	0.548	4,256.99	0.9411752	523.06	20,435,616	0.9411752	21,7 4,5871	2,478.64
II. General Service Non-Demand									
Transmission	2,830	0.609	0.53	0.9763000	0.54	2,830	0.9763000	899	0.33
Primary	6,106	0.609	1.14	0.9663000	1.18	6,106	0.9663000	319	0.72
Secondary	1,345,051	0.609	252.13	0.9411752	267.69	1,345,051	0.9411752	1,4 2119	163.14
Total Gen Serv Non-Demand	1,353,987		253.80		269.61	1,353,987		1,4 2337	164.19
III. GS - 100% L.F.	85,622	1.000	9.77	0.9411752	10.38	85,622	0.9411752	973	10.39
IV. General Service Demand									
SS-1 - Transmission	9,179	3.733	0.28			9,179			
GSD-1 - Transmission	(152)	0.698	(0.02)			(152)			
Total Transmission	9,027		0.26	0.9763000	0.27	9,027	0.9763000	246	1.06
SS-1 - Primary	5,482	3.733	0.17			5,482			
GSD-1 - Primary	2,505,277	0.698	409.73			2,505,277			
Total Primary	2,510,759		409.90	0.9663000	424.20	2,510,759	0.9663000	2,5 4322	296.61
GSD - Secondary	12,662,743	0.698	2,070.94	0.9411752	2100.38	12,662,743	0.9411752	13,4 2,2183	1,535.87
Total Gen Serv Demand	15,182,529		2,481.10		2524.85	15,182,529		16,0 2,6751	1,833.54
V. Curtailable Service									
CS - Primary	294,624	0.779	43.17			294,624			
SS-3 - Primary	1,842	0.480	0.44			1,842			
Total Primary	296,466		43.61	0.9663000	45.13	296,466	0.9663000	3 805	35.02
CS - Secondary	0	0.779	0.00	0.9411752	0.00	0	0.9411752	0	0.00
Total Curtailable Service	296,466		43.61		45.13	296,466		3 805	35.02
VI. Interruptible Service									
IS - Transmission	408,644	0.940	49.63			408,644			
SS-2 - Transmission	102,983	0.748	15.72			102,983			
Total Transmission	511,627		65.35	0.9763000	66.94	511,627	0.9763000	5 047	59.82
IS - Primary	1,748,265	0.940	212.31			1,748,265			
SS-2 - Primary	63,764	0.748	9.73			63,764			
Total Primary	1,812,029		222.04	0.9663000	29.78	1,812,029	0.9663000	1,8 2224	214.07
IS - Secondary	137,041	0.940	16.64	0.9411752	17.68	137,041	0.9411752	1 506	16.62
Total Interruptible Service	2,460,697		304.03		14.40	2,460,697		2,5 3877	290.51
VII. Lighting Service	333,325	4.650	8.18	0.9411752	8.69	333,325	0.9411752	3 158	40.43
Total Retail	40,148,242				96.12	40,148,242		42,5 7,7772	4,852.72

Progress Energy Flo rida
Capacity Cost Reco very Clause
Calculation of Capac ity Clause Recovery Factor
Using Current 12 CP & 1/13th AD Allocation Method for Production Demand
For the Year 2006

Docket 050001-EI
Witness: J. Portuondo
Part D
Sheet 7 of 7

	(1) Average 12 CP Demand Mw	(2) %	(3) Annual Average Demand Mw	(4) %	(5) 12/13 of 12 CP 12/13 * (2)	6) 3 of ιual hand 1 * (4)	(7) Demand Allocation (5) + (6)	(8) Dollar Allocation (7) * Total	(9) Effecti 1/1Mwh's @ Anondary Dervel Yr/132006	(10) Capacity Cost Recovery Factor (c/Kwh)
I. Residential Serv ice	4,523.06	58.017%	2,478.64	51.077%	53.554%	3.929%	57.483%	204,560,481	435,615	1.001
II. General Service Non-Demand										
Transmission									2,773	0.889
Primary									6,045	0.899
Secondary									345,051	0.908
Total Gen Serv Non-Demand	269.61	3.458%	164.19	3.383%	3.193%	0.260%	3.453%	12,287,935	353,869	
III. GS - 100% L.F.	10.38	0.133%	10.39	0.214%	0.123%	0.016%	0.139%	494,649	85,622	0.578
IV. General Service Demand										
Transmission									8,846	0.782
Primary									485,651	0.790
Secondary									662,743	0.798
Total Gen Serv ice Demand	2,624.85	33.669%	1,833.54	37.784%	31.081%	2.906%	33.985%	120,939,895	157,240	
V. Curtailable Serv ice										
Transmission									0	0.701
Primary									293,501	0.708
Secondary									0	0.715
Total Curtailab le Service	45.13	0.580%	35.02	0.722%	0.534%	0.056%	0.590%	2,099,589	293,501	
VI. Interruptible Ser vice										
Transmission									501,394	0.600
Primary									793,909	0.606
Secondary									137,041	0.612
Total Interrupti ble Service	314.40	4.033%	290.51	5.987%	3.722%	0.461%	4.183%	14,885,731	432,344	
VII. Lighting Servic e	8.69	0.110%	40.43	0.833%	0.103%	0.064%	0.167%	594,290	333,325	0.178
Total Retail	7,796.12	100.000%	4,852.72	100.000%	92.310%	7.692%	100.000%	355,862,570	091,516	0.88637

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

PART E - SCHEDULE OF HINES UNIT 2 DEPRECIATION & RETURN

Progress Energy Florida
Docket 050001-EI
Witness: J. Portuondo
Part F

Calculation of Inverted Residential Fuel Rat les

	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kwh	Annual Fuel Revenues	
Residential Excluding TOU:						
0 - 1,000 kwh	13,275,947	5.202	$ 690,667,867	4.852	$ 644,159,569	
Over 1,000 kwh	7,158,647	5.202	372,421,452	5.852	418,929,749	
Total	20,434,594		$ 1,063,089,318		$ 1,063,089,318	- =
					-	
Rate Differential by Tier - Cents per KWH				1.000		

Residential Sales:	
Levelized	20,434,594
Time of Use	1,021
Total	20,435,615
Check	-

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

Fuel and Capacity Cost Recovery Factor
January Through December 2006

SCHEDULES E1 THROUGH E10 AND H1

SCHEDULE E1

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January Through December 2006

			DOLLARS	MWH	CENTS/KWH
13.	TOTAL AVAILABLE KWH			47,596,175	
1.	Fuel Cost of System Net Generation		1,693,893,744	37,240,450	4.54853
2.	Spent Nuclear Fuel Disposal Cost		6,228,904	6,636,378 *	0.09386
3.	Coal Car Investment		10,413,156	0	0.00000
4.	Adjustment to Fuel Cost		38,332,621	0	0.00000
5.	TOTAL COST OF GENERATED POWER		1,748,868,426	37,240,450	4.69615
6.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)		114,125,596	4,915,525	2.32174
7.	Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)		0	0	0.00000
8.	Energy Cost of Economy Purchases (Non-Broker) (E9)		55,641,111	777,200	7.15918
9.	Energy Cost of Schedule E Economy Purchases (E9)		0	0	0.00000
10.	Capacity Cost of Economy Purchases (E9)		0	0 *	0.00000
11.	Payments to Qualifying Facilities (E8)		145,301,280	4,663,000	3.11605
12.	TOTAL COST OF PURCHASED POWER		315,067,987	10,355,725	3.04245
14.	Fuel Cost of Economy Sales	(E6)	0	0	0.00000
14a.	Gain on Economy Sales - 80%	(E6)	0	0 *	0.00000
15.	Fuel Cost of Other Power Sales	(E6)	(45,615,405)	(759,138)	6.00884
15a.	Gain on Other Power Sales	(E6)	(5,856,036)	(759,138) *	0.77141
16.	Fuel Cost of Unit Power Sales	(E6)	0	0	0.00000
16a.	Gain on Unit Power Sales	(E6)	0	0	0.00000
17.	Fuel Cost of Stratified Sales	(E6)	(129,373,189)	(2,496,445)	5.18230
18.	TOTAL FUEL COST AND GAINS ON POWER SALES		(180,844,630)	(3,255,583)	5.55491
19.	Net Inadvertent Interchange			0	
20.	TOTAL FUEL AND NET POWER TRANSACTIONS		1,883,091,783	44,340,592	4.24688
21.	Net Unbilled		(67,203)	1,582	(0.00016)
22.	Company Use		5,096,256	(120,000)	0.01224
23.	T & D Losses		109,174,495	(2,570,699)	0.26211
24.	Adjusted System KWH Sales		1,883,091,783	41,651,476	4.52107
25.	Wholesale KWH Sales (Excluding Supplemental Sales)		(68,127,896)	(1,503,234)	4.53209
26.	Jurisdictional KWH Sales		1,814,963,887	40,148,242	4.52066
27.	Jurisdictional KWH Sales Adjusted for Line Losses x	1.00207	1,818,720,862	40,148,242	4.53001
28.	Prior Period True-Up (Sch E1-A)		264,931,104	40,148,242	0.65988
29.	Total Jurisdictional Fuel Cost		2,083,651,966	40,148,242	5.18989
30.	Revenue Tax Factor				1.00072
31.	Fuel Cost Adjusted for Taxes		2,085,152,195	40,148,242	5.19363
32.	GPIF **		532,353	40,148,242	0.00133
33.	Fuel Factor Adjusted for taxes including GPIF		2,085,684,548	40,148,242	5.19495
34.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)				5.195

* For Informational Purposes Only

** Based on Jurisdictional Sales

SCHEDULE E1-A

Progress Energy Florida
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January Through December 2006

1.	ACTUAL OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004		$ (170,405,867)
2.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2004		155,959,294
3.	ESTIMATED JANUARY - DECEMBER 2004 UNDER RECOVERY CARRIED FORWARD TO 2006 (Docket No. 040001-EI, Order PSC-04-1276-FOF-EI)		(79,157,270)
4.	ESTIMATED OVER/(UNDER) RECOVERY JANUARY - DECEMBER 2005		(171,327,261)
5.	TOTAL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE JANUARY - DECEMBER 2006 PROJECTED PERIOD (Lines 1 through 4)		$ (264,931,104)
6.	JURISDICTIONAL MWH SALES (Projected Period)	Mwh	40,148,242
7.	TRUE-UP FACTOR (Line 5 / Line 6)	Cents/kwh	0.65988

Docket 050001-EI
SCHEDULE E1-B

Amended 9/05

Progress Energy Florida
Calculation of Estimated True-Up
Actual/Estimated for the Period of: January Through Decem2005 ber

DESCRIPTION	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Estimated Aug-05	Estimated Sep-05	Estimated Oct-05	Estimated Nov-05	Estimated Dec-05	TOTAL PERIOD
REVENUE													
1 Jurisdictional MW H Sales	3,029,290	2,817,495	2,720,300	2,829,554	2,834,359	3,367,358	3,915,0	3,954,161	3,881,622	3,519,948	3,012,9031	2,941,789	38,824,010
2 Jurisdictional Fuel Factor (Pre-Tax)	3.877	3.886	3.892	3.890	3.904	3.900	3.9	3.910	3.910	3.910	3.9102	3.910	
3 Total Jurisdictiona l Fuel Revenue	117,456,065	109,492,306	105,807,419	110,067,310	110,663,960	131,331,315	152,755,3	154,590,574	151,762,432	137,614,647	117,791,5451	115,011,212	1,514,144,131
4 Less: True-Up Pro vision	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,1	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,1669)	(6,400,169)	(76,802,024)
5 Less: GPIF Provis ion	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,308)	(178,3	(178,308)	(178,308)	(178,308)	(178,3008)	(178,307)	(2,139,695)
6 Less: Other	0	0	0	0	0	0		0	0	0	0	0	0
7 Net Fuel Revenue	110,877,588	102,913,829	99,028,942	103,488,833	104,085,483	124,752,838	146,176,8	148,012,097	145,183,955	131,036,170	111,213,0674	108,432,736	1,435,202,412
FUEL EXPENSE													
8 Total Cost of Gen erated Power	89,019,275	74,131,090	98,360,488	87,305,086	105,377,104	122,734,133	179,674,7	182,326,648	156,710,690	138,965,395	135,150,8690	114,989,542	1,484,745,305
9 Total Cost of Purc hased Power	22,532,030	19,075,422	19,595,769	21,850,381	19,432,339	30,672,945	51,218,2	34,560,821	30,486,505	27,644,150	21,843,0632	23,923,076	322,834,737
10 Total Cost of Pow er Sales	(9,474,645)	(8,083,969)	(9,245,042)	(7,759,188)	(7,318,097)	(7,007,589)	(5,294,8	(8,843,142)	(9,301,422)	(10,435,034)	(10,542,9635)	(8,978,065)	(102,284,015)
11 Total Fuel and Net Power	102,076,660	85,122,543	108,711,215	101,396,279	117,491,347	146,399,489	225,598,1	208,044,525	177,895,773	156,174,511	146,450,9686	129,934,534	1,705,296,027
12 Jurisdictional Perc entage	94.78%	93.75%	93.62%	91.25%	93.78%	94.84%	94.0	94.09%	93.84%	93.58%	92.911%	93.26%	93.70%
13 Jurisdictional Loss Multiplier	1.00097	1.00207	1.00207	1.00207	1.00207	1.00207	1.002	1.00207	1.00207	1.00207	1.002007	1.00207	1.00207
14 Jurisdictional Fuel Cost	96,842,105	79,967,575	101,986,115	92,715,629	110,411,465	139,132,685	212,523,8	196,154,294	167,282,954	146,450,634	136,349,2571	121,427,762	1,601,244,360
COST RECOVER Y	0												
15 Net Fuel Revenue Less Expense	14,035,484	22,946,254	(2,957,172)	10,773,204	(6,325,982)	(14,379,847)	(66,346,9	(48,142,198)	(22,098,999)	(15,414,464)	(25,138,1897)	(12,995,046)	(166,041,952)
16 Interest Provision	(323,580)	(291,584)	(270,109)	(262,751)	(254,818)	(278,060)	(389,3	(532,335)	(613,950)	(656,138)	(690,8693)	(727,927)	(5,285,309)
17 Current Cycle Bala nce	13,711,904	36,366,574	33,139,292	43,649,745	37,068,945	22,411,037	(44,325,3	(92,999,885)	(115,712,834)	(131,777,435)	(157,604,2852)	(171,327,261)	
18 Plus: Prior Period B alance	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,8	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,8771)	(170,405,871)	
19 Plus: Cumulative T rue-Up Provision	6,400,169	12,800,338	19,200,507	25,600,676	32,000,845	38,401,014	44,801,1	51,201,352	57,601,521	64,001,690	70,401,8593	76,802,028	
20 Total Retail Balanc e	(150,293,798)	(121,238,959)	(118,066,072)	(101,155,450)	(101,336,081)	(109,593,820)	(169,930,0	(212,204,404)	(228,517,184)	(238,181,616)	(257,608,2960)	(264,931,104)	

SCHEDULE E1-C

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period: January Through December 2006

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	$	532,353
	B. True-Up (Over) / Under Recovery	$	264,931,104
2.	JURISDICTIONAL MWH SALES	Mwh	40,148,242
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor	Cents/kwh	0.00133
	B. True-Up Factor	Cents/kwh	0.65988

SCHEDULE E1-D

Progress Energy Florida
Calculation of Levelized Fuel Adjustment Factors
(Projected Period)
Estimated for the Period of : January Through December 2006

1.	Period Jurisdictional Fuel Cost (E1, line 27)		$ 1,818,720,862
2.	Prior Period True-Up (E1, line 28)		264,931,104
3.	Other Adjustments		0
4.	Regulatory Assessment Fee (E1, line 30)		1,500,228
5.	Generating Performance Incentive Factor (GPIF) (E1, line 32)		532,353
6.	Total Jurisdictional Fuel Cost (E1, line 33)		$ 2,085,684,547
7.	Jurisdictional Sales (E1, line 26)	Mwh	40,148,242
8.	Jurisdictional Cost per Kwh Sold (Line 6 / Line 7 / 10)	Cents/kwh	5.195
9.	Effective Jurisdictional Sales (See Below)	Mwh	40,091,519

LEVELIZED FUEL FACTORS:

10.	Fuel Factor at Secondary Metering (Line 6 / Line 9 / 10)	Cents/kwh	5.202
11.	Fuel Factor at Primary Metering (Line 10 * 99%)	Cents/kwh	5.150
12.	Fuel Factor at Transmission Metering (Line 10 * 98%)	Cents/kwh	5.098

TIERED FUEL FACTORS:

13.	Fuel Factor - First Tier (0-1000 kWh)	Cents/kwh	4.852
14.	Fuel Factor - Second Tier (Over 1000 kWh)	Cents/kwh	5.852

	JURISDICTIONAL SALES (MWH)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	34,999,398	34,999,398
Distribution Primary	4,625,360	4,579,106
Transmission	523,484	513,014
Total	40,148,242	40,091,519

SCHEDULE E1-E

Progress Eenrgy Florida
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January Through Decem 2006 iber

Line:	Metering Voltage	First Tier Factor Cents/Kwh	cond Tier Factor ents/Kwh	Levelized Factors Cents/Kwh	---------- me of Use---------- On-P Se Multip 1.34 C	Off-Peak Multiplier 0.848
1.	Distribution Secondary	4.852	5.852	5.202	6.98	4.411
2.	Distribution Primary	-- --	-- --	5.150	6.91	4.367
3.	Transmission	-- --	-- --	5.098	6.84	4.323
4.	Lighting Service	--	--	4.892	--	--

Line 4 calculated at secondary rate of 5.202 * (18.7% * On-P Multiplier 1.342 + 81.3% * Off-Peak Multiplier eak 18).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

IL

	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL			
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal t (¢/kWh)	System MWH Requirements	Margi Cos	A M Cos	Average Marginal Cost (¢/kWh)
Jan-06	961,012	51,801,637	5.390	2,662,766	116,775,628	4.386	3,623,778	168,57	65	4.652
Feb-06	866,028	52,922,838	6.111	2,315,629	109,548,600	4.731	3,181,657	162,47	38	5.107
Mar-06	949,360	60,105,121	6.331	2,437,045	134,121,188	5.503	3,386,405	194,22	09	5.735
Apr-06	1,010,061	76,892,634	7.613	2,324,466	99,614,838	4.285	3,334,527	176,50	71	5.293
May-06	1,462,407	118,854,587	8.127	2,643,901	115,990,865	4.387	4,106,308	234,84	53	5.719
Jun-06	1,510,320	145,144,696	9.610	2,898,454	147,625,164	5.093	4,408,774	292,76	59	6.641
Jul-06	1,484,372	147,958,257	9.968	3,296,275	203,030,789	6.159	4,780,647	350,98	46	7.342
Aug-06	1,666,396	181,973,676	10.920	3,145,936	197,971,783	6.293	4,812,332	379,94	59	7.895
Sep-06	1,400,658	123,768,589	8.836	2,970,171	164,774,510	5.548	4,370,829	288,54	99	6.602
Oct-06	1,299,321	117,935,104	9.077	2,597,327	130,387,441	5.020	3,896,648	248,32	45	6.373
Nov-06	882,525	53,797,736	6.096	2,435,080	135,899,873	5.581	3,317,605	189,69	09	5.718
Dec-06	903,132	56,856,871	6.296	2,722,301	136,424,459	5.011	3,625,433	193,28	30	5.331
TOTAL	14,395,592	1,188,011,745	8.253	32,449,352	1,692,165,138	5.215	46,844,944	2,880,17	82	6.148

	ON-PEAK	FF-PEAK	C	AVERAGE
MARGINAL F UEL COST				
WEIGHTING I MULTIPLIER	1.342	0.848		1.000

SCHEDULE E1-F

Progress Energy Florida
Development of Jurisdictional Delivery Loss Multipl iers
Based on Actual Twelve Months Ending December 31 04 , 20
Estimated for the Period of: January Through Decemb006 er 2

		Energy Delivered @ Billing Level							
		Billed MWH	Unbilled MWH	Total MWH	% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
Retail									
Transmission		537,258	3,953	541,211		0.9763000	554,349		
Distribution Prin nary		4,546,253	33,444	4,579,697		0.9663000	4,739,415		
Distribution Sec ondary		33,109,602	243,567	33,353,169		0.9411751	35,437,795		
Total Retail		38,193,113	280,964	38,474,077	95.17%	0.9445766	40,731,559	95.3	1.00207
						5.54%			
Wholesale									
Generation Leve el		883,271	28,443	911,714		1.0000000	911,714		
Transmission		948,630	(3,667)	944,963		0.9763000	967,902		
Distribution Prim ary		95,312	114	95,426		0.9663000	98,754		
Distribution Sec ondary		-	-	-			-		
Total Wholesal e		1,927,212	24,890	1,952,102	4.83%	0.9867228	1,978,370	4.6	0.95927
						1.33%			
Subtotal Class		40,120,325	305,854	40,426,179	100.00%	0.9465288	42,709,929	100.0	1.00000
						5.35%			
Non-Class									
Sepa	Transmission	8,176	-	8,176		0.9763000	8,374		
Homestead - Ba se	Generation	131,760	5,692	137,452		1.0000000	137,452		
FP&L - Base	Generation	1,396,025	60,309	1,456,334		1.0000000	1,456,334		
TECO - Interme diate	Transmission	-	-	-		0.9763000	-		
Seminole Elect. (Coop	Generation	737,780	(17,580)	720,200		1.0000000	720,200		
Tallahassee - Ba se	Transmission	100,138	4,326	104,464		0.9763000	107,000		
Interchange	Generation	799,756	-	799,756		1.0000000	799,756		
Company Use	Secondary	118,816	-	118,816		0.9411751	126,242		
Total Non-Class		3,292,451	52,747	3,345,198			3,355,358		
Total System		43,412,776	358,601	43,771,377		0.950203	46,065,287		

SCHEDULE E2

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January Through December 2006

			Estimated Jan-06	Estimated Feb-06	Estimated Mar-06	Estimated Apr-06	Estimated May-06	Estimated Jun-06	Estima Jul-(	Estimated Aug-06	Estimated Sep-06	Estimated Oct-06	Estimateoted Nov-06 I6	Estimated Dec-06	TOTAL
1	Fuel Cost of System N	let Generation	$142,191,975	$119,117,480	$134,871,654	$102,693,742	$135,698,209	$159,397,520	$184,747	$190,811,077	$159,273,588	$130,398,397	$115,930,53,82	$118,766,803	$1,693,893,744
1a	Nuclear Fuel Disposal	Cost	534,681	482,842	534,681	516,908	523,838	506,425	528	523,838	506,425	523,838	516,93,83	534,681	6,226,904
1b	Adjustments to Fuel C	ost	4,084,809	3,947,735	3,940,820	3,929,538	3,923,263	3,935,020	3,894	3,870,706	3,874,233	5,603,297	3,848,16,98	3,891,217	48,745,777
2	Fuel Cost of Power So	ld	(6,378,075)	(6,767,963)	(6,839,752)	(3,825,480)	(1,927,383)	(1,631,120)	(2,401)	(2,100,593)	(2,420,787)	(2,069,345)	(3,921,42,81	(5,530,660)	(45,615,405)
2a	Gains on Power Sales		(793,689)	(832,509)	(908,007)	(500,661)	(253,116)	(211,793)	(308)	(234,269)	(321,695)	(280,977)	(510,67,95	(700,687)	(5,856,036)
2b	Fuel Cost of Stratified	Sales	(8,556,799)	(8,696,312)	(8,920,373)	(7,836,593)	(8,175,278)	(8,962,582)	(13,453)	(15,738,867)	(14,320,327)	(14,427,731)	(13,128,67,21	(9,152,488)	(129,373,189)
3	Fuel Cost of Purchase	d Power (Excl Economy)	8,616,142	7,756,979	8,996,048	8,770,158	9,122,296	10,464,723	10,452	11,263,755	9,897,209	9,435,869	9,015,24,79	10,332,367	114,125,596
3a	Energy Payments to Q	ualifying Facilities	12,485,055	11,013,061	12,363,401	11,296,628	12,209,174	12,303,503	12,788	12,800,779	11,771,084	11,755,596	12,023,13,89	12,495,946	145,301,280
4	Energy Cost of Econor	ny Purchases	2,995,040	1,045,280	1,310,487	1,571,676	5,158,978	4,735,146	9,507	8,695,345	8,281,200	7,508,475	2,689,44,84	2,145,225	55,641,111
5	Total System Fuel & N	let Power Transactions	$157,179,139	$127,066,594	$145,548,858	$116,615,886	$156,279,981	$180,536,842	$205,745	$209,891,772	$176,540,930	$148,447,419	$125,462,70,00	$132,781,804	$1,883,091,783
6	Jurisdictional MWH So	ld	3,067,615	2,956,795	2,833,683	2,859,204	3,063,808	3,638,605	3,959	4,052,988	4,010,034	3,617,097	3,095,11,86	3,001,370	40,146,242
7	Jurisdictional % of Tot	al Sales	93.22%	96.68%	96.68%	96.83%	96.60%	96.79%	9%	96.74%	96.65%	96.58%	96.46.83	96.57%	96.38%
8	Jurisdictional Fuel & N	let Power Transactons	146,526,100	122,842,223	140,715,721	112,684,467	150,973,025	174,740,346	199,218	203,041,590	170,631,924	143,373,129	121,996,74,52	128,227,092	1,814,963,867
9	Jurisdictional Loss Mu	ltiplier	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.07	1.00207	1.00207	1.00207	1.0020020	1.00207	1.00207
10	Jurisdictional Fuel & N	et Power Transactons	146,829,409	123,096,507	141,007,002	112,917,724	151,285,539	175,102,058	199,623	203,461,886	170,985,132	143,669,912	122,249,23,89	128,492,522	1,818,720,862
11	Adjusted System Sale:	s	MWH 3,290,643	3,058,475	2,931,011	2,958,958	3,171,506	3,759,305	4,088	4,189,727	4,148,902	3,745,114	3,208,40,37	3,107,976	41,651,476
12	System Cost per KWH	Sold	c/kwh 4.7767	4.1545	4.9657	3.9412	4.9277	4.8024	99	5.0097	4.2551	3.9638	3.96.040	4.2723	4.5211
13	Jurisdictional Loss Mu	ltiplier	x 1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.07	1.00207	1.00207	1.00207	1.0020020	1.00207	1.00207
14	Jurisdictional Cost per	KWH Sold	c/kwh 4.7864	4.1632	4.9761	3.9493	4.9378	4.8123	14	5.0200	4.2639	3.9720	3.96.051	4.2811	4.5300
15	Prior Period True-Up		+ 0.7197	0.7467	0.7791	0.7722	0.7206	0.8068	07	0.5447	0.5506	0.6104	0.71.558	0.7356	0.6599
16	Total Jurisdictional Fue	el Expense	c/kwh 5.5061	4.9098	5.7552	4.7214	5.6584	5.4191	90	5.5648	4.8145	4.5823	4.66.610	5.0167	5.1899
17	Revenue Tax Multiplie	r	x 1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.2	1.00072	1.00072	1.00072	1.0000007	1.00072	1.00072
18	Recovery Factor Adjus	ted for Taxes	c/kwh 5.5101	4.9134	5.7594	4.7248	5.6625	5.4230	31	5.5688	4.8180	4.5856	4.66.614	5.0203	5.1936
19	GPIF		+ 0.0014	0.0015	0.0016	0.0016	0.0014	0.0012	11	0.0011	0.0011	0.0012	0.00.001	0.0015	0.0013
20	Total Recovery Factor	(rounded .001)	c/kwh 5.512	4.915	5.761	4.726	5.664	5.424	15	5.570	4.819	4.587	4.65.61	5.022	5.195

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of: January Through December 2006

			Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Subtotal
19	NUCLEAR	MMBTU	5,805,388	5,242,537	5,805,386	5,612,411	5,809,329	5,616,222	33,891,273
20	OTHER	BBL	0	0	0	0	0	0	0
2	LIGHT OIL		9,094,802	1,755,036	2,569,639	2,664,276	4,703,234	8,375,807	29,162,794
3	COAL		33,634,905	30,141,330	25,019,560	34,257,492	37,272,111	38,996,216	199,321,616
4	GAS		66,696,812	59,745,093	72,124,662	45,231,029	61,442,461	68,934,672	374,174,729
5	NUCLEAR		2,008,664	1,813,918	2,008,664	1,941,894	2,010,028	1,943,213	11,726,381
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	142,191,975	119,117,480	134,871,554	102,693,742	135,698,209	159,397,520	793,970,480
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		386,449	332,991	406,149	272,548	436,074	563,378	2,397,589
9	LIGHT OIL		37,757	7,667	11,565	12,316	20,560	36,504	126,368
10	COAL		1,149,525	1,032,953	868,301	1,186,944	1,276,212	1,353,133	6,867,068
11	GAS		742,101	676,473	808,845	589,340	950,663	1,040,018	4,918,440
12	NUCLEAR		569,658	514,428	569,658	550,722	558,106	539,554	3,302,126
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	2,885,490	2,566,512	2,664,518	2,611,869	3,241,615	3,541,587	17,511,591
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	656,584	563,118	683,170	467,369	739,329	936,887	4,046,457
16	LIGHT OIL	BBL	69,430	17,235	25,494	27,834	49,967	89,896	299,855
17	COAL	TON	447,961	403,472	338,441	459,661	498,845	523,717	2,672,296
18	GAS	MCF	5,810,471	5,179,127	6,204,300	4,570,400	7,465,716	8,374,707	37,604,723
	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		4,267,793	3,660,269	4,440,607	3,037,900	4,805,637	6,089,765	26,301,971
22	LIGHT OIL		518,692	99,963	147,863	161,438	289,808	521,394	1,739,158
23	COAL		11,199,022	10,086,788	8,461,027	11,496,513	12,471,126	13,092,927	66,807,406
24	GAS		5,810,471	5,179,127	6,204,300	4,570,400	7,465,716	8,374,707	37,604,723
25	NUCLEAR		5,805,388	5,242,537	5,805,386	5,612,411	5,809,329	5,616,222	33,891,273
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	27,601,366	24,268,685	25,059,183	24,878,662	30,841,620	33,695,015	166,344,531
	GENERATION MIX (% MWH)								
28	HEAVY OIL		13.39%	12.97%	15.24%	10.44%	13.45%	15.91%	13.69%
29	LIGHT OIL		1.31%	0.30%	0.43%	0.47%	0.63%	1.03%	0.72%
30	COAL		39.84%	40.25%	32.59%	45.44%	39.37%	38.21%	39.21%
31	GAS		25.72%	26.44%	30.36%	22.58%	29.33%	29.62%	27.52%
32	NUCLEAR		19.74%	20.04%	21.38%	21.09%	17.22%	15.24%	18.86%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	46.64	45.57	48.52	39.80	40.94	43.92	44.38
36	LIGHT OIL	$/BBL	101.70	101.83	100.80	96.72	94.13	93.17	97.28
37	COAL	$/TON	75.08	74.71	73.93	74.50	74.72	74.46	74.59
38	GAS	$/MCF	11.48	11.54	11.62	9.90	8.23	8.23	9.95
39	NUCLEAR	$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		7.21	7.01	7.47	6.12	6.30	6.76	6.83
42	LIGHT OIL		17.53	17.56	17.38	16.50	16.23	16.06	16.77
43	COAL		3.00	2.99	2.96	2.98	2.99	2.98	2.98
44	GAS		11.48	11.54	11.63	9.90	8.23	8.23	9.95
45	NUCLEAR		0.35	0.35	0.35	0.35	0.35	0.35	0.35
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	5.15	4.91	5.38	4.13	4.40	4.73	4.77
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		11,044	10,992	10,933	11,146	11,020	10,809	10,970
49	LIGHT OIL		13,736	13,036	12,785	13,109	14,096	14,283	13,763
50	COAL		9,742	9,765	9,744	9,686	9,772	9,676	9,729
51	GAS		7,830	7,654	7,671	7,755	7,853	7,983	7,804
52	NUCLEAR		10,191	10,191	10,191	10,191	10,409	10,409	10,263
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,566	9,456	9,405	9,525	9,514	9,514	9,499
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		7.96	7.71	8.16	6.82	6.94	7.30	7.49
56	LIGHT OIL		24.09	22.89	22.22	21.63	22.88	22.94	23.08
57	COAL		2.93	2.92	2.88	2.89	2.92	2.88	2.90
58	GAS		8.99	8.81	8.92	7.67	6.46	6.57	7.77
59	NUCLEAR		0.35	0.35	0.35	0.35	0.36	0.36	0.36
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.93	4.64	5.06	3.93	4.19	4.50	4.53

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January Through December 2006

			Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
19	NUCLEAR	MMBTU	5,809,329	5,809,331	5,616,222	5,809,329	5,633,049	5,805,387	68,373,920
20	OTHER	BBL	0	0	0	0	0	0	0
2	LIGHT OIL		8,105,794	9,026,443	6,060,466	7,101,478	2,621,077	1,660,534	63,758,586
3	COAL		42,069,253	41,585,471	39,923,828	38,059,584	31,421,623	39,451,451	431,832,723
4	GAS		77,543,706	81,357,733	67,888,170	47,478,019	50,470,035	49,766,892	748,679,284
5	NUCLEAR		2,010,028	2,010,029	1,943,213	2,010,028	1,949,035	2,008,664	23,657,377
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	184,743,627	190,811,077	159,273,588	130,398,397	115,930,573	118,766,003	1,693,893,744
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		692,009	709,674	566,509	425,807	320,007	276,318	5,389,913
9	LIGHT OIL		35,362	38,863	26,084	31,025	12,452	7,537	277,691
10	COAL		1,422,607	1,413,684	1,345,665	1,283,656	1,056,323	1,351,130	14,740,143
11	GAS		1,159,445	1,180,853	1,039,272	730,091	615,330	652,894	10,196,325
12	NUCLEAR		558,106	558,106	539,554	558,106	550,722	569,658	6,636,378
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	3,867,529	3,901,180	3,517,084	3,028,695	2,554,834	2,859,537	37,240,450
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	1,128,046	1,156,299	941,793	716,545	540,643	489,166	9,018,949
16	LIGHT OIL	BBL	86,809	95,936	64,070	74,478	26,634	16,741	664,523
17	COAL	TON	549,988	546,814	521,034	499,417	410,275	518,174	5,718,998
18	GAS	MCF	9,246,417	9,578,395	8,210,085	5,967,130	4,772,479	4,951,614	80,330,843
19	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		7,332,301	7,515,944	6,121,653	4,657,543	3,514,178	3,179,581	58,623,171
22	LIGHT OIL		503,492	556,429	371,607	431,973	154,478	97,096	3,854,233
23	COAL		13,749,702	13,670,343	13,025,852	12,485,430	10,256,870	12,979,338	142,974,841
24	GAS		9,246,417	9,578,395	8,210,085	5,967,130	4,772,479	4,951,614	80,330,843
25	NUCLEAR		5,809,329	5,809,331	5,616,222	5,809,329	5,633,049	5,805,387	68,373,920
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	36,641,241	37,130,442	33,345,419	29,351,405	24,331,054	27,013,016	354,157,108
	GENERATION MIX (% MWH)								
28	HEAVY OIL		17.89%	18.19%	16.11%	14.06%	12.53%	9.73%	14.47%
29	LIGHT OIL		0.91%	1.00%	0.74%	1.02%	0.49%	0.26%	0.75%
30	COAL		36.78%	36.24%	38.26%	42.38%	41.35%	47.25%	39.58%
31	GAS		29.98%	30.27%	29.55%	24.11%	24.09%	22.83%	27.38%
32	NUCLEAR		14.43%	14.31%	15.34%	18.43%	21.56%	19.92%	17.82%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	46.77	49.15	46.12	49.89	54.51	52.90	47.23
36	LIGHT OIL	$/BBL	93.38	94.09	94.90	95.35	98.41	99.19	95.95
37	COAL	$/TON	76.49	76.05	76.62	76.21	76.59	75.99	76.51
38	GAS	$/MCF	8.39	8.49	8.27	7.96	10.58	10.05	9.32
39	NUCLEAR	$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		7.50	7.56	7.10	7.68	8.39	8.14	7.27
42	LIGHT OIL		16.10	16.22	16.36	16.44	16.97	17.10	16.54
43	COAL		3.06	3.04	3.07	3.05	3.06	3.04	3.02
44	GAS		8.39	8.49	8.27	7.96	10.58	10.05	9.32
45	NUCLEAR		0.35	0.35	0.35	0.35	0.35	0.35	0.35
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	5.04	5.14	4.78	4.44	4.77	4.40	4.78
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,596	10,591	10,806	10,938	10,982	11,424	10,876
49	LIGHT OIL		14,238	14,318	14,247	13,923	12,406	12,883	13,880
50	COAL		9,665	9,670	9,680	9,726	9,710	9,606	9,700
51	GAS		7,975	8,111	7,900	8,173	7,756	7,584	7,878
52	NUCLEAR		10,409	10,409	10,409	10,409	10,228	10,191	10,303
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,474	9,518	9,481	9,691	9,524	9,447	9,510
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		7.95	8.01	7.67	8.40	9.21	9.30	7.90
56	LIGHT OIL		22.92	23.23	23.31	22.89	21.06	22.03	22.96
57	COAL		2.96	2.94	2.97	2.96	2.97	2.92	2.93
58	GAS		6.89	6.89	6.53	6.50	8.20	7.62	7.34
59	NUCLEAR		0.36	0.36	0.36	0.36	0.35	0.35	0.36
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.78	4.89	4.53	4.31	4.54	4.15	4.55

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Period of: Jan-06 thrh Dec-06 oug

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)		(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS I ED FUE DST	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	779	6,636,378	95.5	97.0	100.3	10,303 NUCLEAR	68,920 MMBTU	1.00	68,373,920	8,37[,657,377	0.36
2	ANCLOTE	1	510	1,570,600	34.5	91.2	38.5	10,756 HEAVY OIL	3,067 BBLS	6.50	16,893,933	2,59[,747,362	7.43
3	ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4	ANCLOTE	2	509	1,453,980	32.0	87.8	40.2	10,739 HEAVY OIL	2,175 BBLS	6.50	15,614,135	2,40[,107,101	7.57
5	ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6	BARTOW	1	122	469,950	43.1	88.5	49.7	11,207 HEAVY OIL	3,291 BBLS	6.50	5,266,890	81[,368,911	7.74
7	BARTOW	2	120	506,022	47.2	93.3	59.1	11,189 HEAVY OIL	1,084 BBLS	6.50	5,662,047	87[,145,083	7.54
8	BARTOW	3	206	940,662	51.1	97.1	57.5	10,332 HEAVY OIL	5,183 BBLS	6.50	9,718,687	1,49[,749,508	7.10
9	BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	361	2,202,933	64.8	92.0	69.4	10,452 COAL	3,986 TONS	24.77	23,024,641	92[,532,582	3.07
11	CRYSTAL RIVER	2	469	2,639,405	60.5	84.5	70.5	9,552 COAL	3,449 TONS	24.77	25,211,223	1,00[,852,688	2.80
12	CRYSTAL RIVER	4	728	4,947,789	76.2	93.4	82.1	9,602 COAL	3,272 TONS	24.71	47,506,804	1,90[,612,167	2.94
13	CRYSTAL RIVER	5	725	4,950,016	78.5	89.8	86.0	9,542 COAL	3,291 TONS	24.71	47,232,273	1,88[,835,286	2.93
14	SUWANNEE	1	33	101,871	35.1	91.8	64.9	12,554 HEAVY OIL	3,758 BBLS	6.50	1,278,924	19[,559,324	13.31
15	SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16	SUWANNEE	2	32	100,178	35.6	94.1	67.2	13,844 HEAVY OIL	3,278 BBLS	6.50	1,366,804	21[,500,924	14.48
17	SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18	SUWANNEE	3	81	246,552	34.3	87.0	55.0	11,440 HEAVY OIL	4,116 BBLS	6.50	2,821,751	43[,787,563	12.08
19	SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20	AVON PARK	1-2	58	2,128	0.4	91.6	17.4	17,281 LIGHT OIL	3,340 BBLS	5.80	36,774	[608,354	28.59
21	AVON PARK	1-2	0	8,865	0.0	0.0	0.0	17,322 GAS	3,562 MCF	5.80	153,562	15[,847,892	20.84
22	BARTOW	1-4	203	10,205	2.7	95.3	92.9	14,552 LIGHT OIL	5,605 BBLS	5.80	148,508	2[,499,531	24.49
23	BARTOW	1-4		38,294				15,094 GAS	3,028 MCF	1.00	578,028	57[,338,262	13.94
24	BAYBORO	1-4	208	34,700	1.9	98.3	88.5	14,444 LIGHT OIL	5,416 BBLS	5.80	501,222	8[,406,618	24.23
25	DEBARY	1-10	715	78,923	4.5	95.2	100.3	13,874 LIGHT OIL	8,787 BBLS	5.80	1,094,964	18[,104,521	22.94
26	DEBARY	1-10		207,390				13,770 GAS	5,849 MCF	1.00	2,855,849	2,85[,525,316	12.31
27	HIGGINS	1-4	128	633	2.5	98.0	99.7	17,913 LIGHT OIL	1,955 BBLS	5.80	11,339	[190,997	30.17
28	HIGGINS	1-4		28,409				16,737 GAS	5,488 MCF	1.00	475,488	47[,503,134	15.85
29	HINES	1-3	1,693	7,952,217	52.6	88.6	22.3	7,253 GAS	50,960 MCF	1.00	57,680,960	7,68[,695,913	6.84
30	HINES	1-3		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
31	INT CITY	1-14	1,076	62,367	5.7	93.9	95.5	13,675 LIGHT OIL	7,043 BBLS	5.80	852,847	14[,225,499	22.81
32	INT CITY	1-14		487,697				13,275 GAS	3,976 MCF	1.00	6,473,976	6,47[,011,972	11.69
33	RIO PINAR	1	15	1,264	0.9	84.6	89.7	18,385 LIGHT OIL	3,816 BBLS	5.80	22,135	[361,273	30.01
34	SUWANNEE	1-3	183	52,488	3.2	99.3	89.9	14,128 LIGHT OIL	7,850 BBLS	5.80	741,528	12[,118,045	23.09
35	SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36	TIGER BAY	1	215	1,178,538	61.4	88.7	86.7	7,833 GAS	1,968 MCF	1.00	9,231,968	9,23[,664,528	7.18
37	TURNER	1-4	174	15,419	1.0	91.9	84.3	15,445 LIGHT OIL	1,060 BBLS	5.80	238,150	4[,919,051	25.42
38	UNIV OF FLA.	1	38	294,815	86.9	89.7	98.6	9,772 GAS	1,012 MCF	1.00	2,881,012	2,88[,092,266	8.85
39	OTHER - START UP		-	19,624	-	-	-	10,536 LIGHT OIL	5,649 BBLS	5.80	206,766	3[,324,699	16.94
40	OTHER		-	0	-	-	-	-	-	-	-	0	-
41	TOTAL		9,415	37,240,450			9,510				354,157,108	1 ,893,744	4.55

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Jan-06

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NU	JC 3	788	569,658	97.2	97.0	100.1	10,191	NUCLEAR	5,805,388 MMBTU	1.00	5,805,388	2,008,664	0.35
2	ANCLOTE	1	522	111,043	28.6	98.8	28.9	11,183	HEAVY OIL	191,048 BBLS	6.50	1,241,811	8,713,847	7.85
3	ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4	ANCLOTE	2	522	106,702	27.5	99.3	27.7	11,065	HEAVY OIL	181,638 BBLS	6.50	1,180,644	8,284,635	7.76
5	ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6	BARTOW	1	123	37,022	40.5	91.9	44.0	11,295	HEAVY OIL	64,333 BBLS	6.50	418,167	2,906,547	7.85
7	BARTOW	2	121	23,067	25.6	97.1	38.4	11,956	HEAVY OIL	42,429 BBLS	6.50	275,786	1,916,902	8.31
8	BARTOW	3	208	84,416	54.5	97.1	55.5	10,193	HEAVY OIL	132,383 BBLS	6.50	860,487	5,980,975	7.09
9	BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RI	VER 1	383	148,437	51.4	91.9	54.9	10,601	COAL	63,264 TONS	25.00	1,581,607	4,564,054	3.12
11	CRYSTAL RI	VER 2	491	188,156	51.5	87.8	56.6	9,706	COAL	73,051 TONS	25.00	1,826,270	5,270,080	2.80
12	CRYSTAL RI	VER 4	735	394,721	72.2	95.7	75.0	9,598	COAL	151,534 TONS	25.00	3,788,349	11,572,834	2.93
13	CRYSTAL RI	VER 5	732	420,211	77.2	97.2	78.6	9,526	COAL	160,112 TONS	25.00	4,002,796	12,227,937	2.91
14	SUWANNEE	1	33	4,003	16.3	95.8	63.8	12,556	HEAVY OIL	7,732 BBLS	6.50	50,260	510,359	12.75
15	SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
16	SUWANNEE	2	32	4,448	18.7	98.2	65.0	13,657	HEAVY OIL	9,346 BBLS	6.50	60,746	616,837	13.87
17	SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
18	SUWANNEE	3	81	15,748	26.1	87.0	51.2	11,423	HEAVY OIL	27,676 BBLS	6.50	179,892	1,826,690	11.60
19	SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
20	AVON PARK	1-2	64	445	0.9	98.5	34.4	17,258	LIGHT OIL	1,324 BBLS	5.80	7,680	134,514	30.23
21	AVON PARK	1-2		605				17,116	GAS	10,355 MCF	1.00	10,355	159,802	26.41
22	BARTOW	1-4	219	1,862	2.7	98.1	85.5	14,122	LIGHT OIL	4,534 BBLS	5.80	26,296	457,813	25.12
23	BARTOW	1-4		2,474				14,454	GAS	35,760 MCF	1.00	35,760	430,968	17.42
24	BAYBORO	1-4	232	4,684	2.7	98.3	79.3	14,278	LIGHT OIL	11,530 BBLS	5.80	66,876	1,189,741	25.40
25	DEBARY	1-10	762	10,261	3.8	97.5	88.4	13,615	LIGHT OIL	24,088 BBLS	5.80	139,708	2,454,096	23.92
26	DEBARY	1-10		11,257				13,450	GAS	151,403 MCF	1.00	151,403	1,763,858	15.67
27	HIGGINS	1-4	134	362	2.5	98.4	93.8	18,022	LIGHT OIL	1,125 BBLS	5.80	6,524	113,402	31.33
28	HIGGINS	1-4		2,178				17,020	GAS	37,070 MCF	1.00	37,070	444,950	20.43
29	HINES	1-3	1,693	596,869	47.4	96.3	19.8	7,337	GAS	4,379,503 MCF	1.00	4,379,503	50,294,087	8.43
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31	INT CITY	1-14	1,206	11,868	4.2	98.3	65.3	13,150	LIGHT OIL	26,909 BBLS	5.80	156,070	2,731,952	23.02
32	INT CITY	1-14		25,727				12,975	GAS	333,805 MCF	1.00	333,805	3,858,590	15.00
33	RIO PINAR	1	16	261	2.2	88.0	81.2	17,939	LIGHT OIL	807 BBLS	5.80	4,682	81,288	31.14
34	SUWANNEE	1-3	201	3,903	2.6	99.3	81.6	13,601	LIGHT OIL	9,153 BBLS	5.80	53,085	924,361	23.68
35	SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36	TIGER BAY	1	223	74,008	44.6	94.2	81.5	7,860	GAS	581,709 MCF	1.00	581,709	6,701,746	9.06
37	TURNER	1-4	194	3,105	2.2	96.0	69.0	15,184	LIGHT OIL	8,128 BBLS	5.80	47,145	821,891	26.47
38	UNIV OF FL	A. 1	41	28,983	95.0	97.2	97.6	9,691	GAS	280,866 MCF	1.00	280,866	3,042,811	10.50
39	OTHER - ST	ART UP	-	1,006	-		-	10,563	LIGHT OIL	1,632 BBLS	5.80	10,626	175,750	17.47
40	OTHER													
41	TOTAL		9,756	2,885,490				9,566				27,601,366	142,191,975	4.93

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Feb-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	BURNED L COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV N	IUC 3	788	514,428	87.7	97.0	100.1	10,191	NUCLEAR	5,242,537 MMBTU	1.00	5,242,537	1,813,918	0.35
2 ANCLOTE	1	522	101,189	26.1	98.8	29.2	11,149	HEAVY OIL	173,556 BBLS	6.50	1,128,114	7,791,069	7.70
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	522	94,237	24.3	99.4	27.0	11,104	HEAVY OIL	160,992 BBLS	6.50	1,046,450	7,227,075	7.67
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	123	32,525	35.5	92.0	42.8	11,349	HEAVY OIL	56,786 BBLS	6.50	369,112	2,524,695	7.76
7 BARTOW	2	121	16,708	18.6	83.2	39.8	11,891	HEAVY OIL	30,566 BBLS	6.50	198,681	1,358,961	8.13
8 BARTOW	3	208	75,953	49.1	97.1	55.2	10,205	HEAVY OIL	119,248 BBLS	6.50	775,115	5,301,722	6.98
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL R	IVER 1	383	139,364	48.9	91.9	56.3	10,758	COAL	59,969 TONS	25.00	1,499,213	4,326,289	3.10
11 CRYSTAL R	IVER 2	491	178,541	48.9	87.8	59.1	9,672	COAL	69,077 TONS	25.00	1,726,932	4,983,419	2.79
12 CRYSTAL R	IVER 4	735	345,339	63.2	95.7	72.0	9,635	COAL	133,094 TONS	25.00	3,327,349	10,103,144	2.93
13 CRYSTAL R	IVER 5	732	369,709	67.9	97.2	76.5	9,557	COAL	141,332 TONS	25.00	3,533,295	10,728,478	2.90
14 SUWANNEE	1	33	1,196	4.9	47.9	59.4	12,671	HEAVY OIL	2,331 BBLS	6.50	15,154	154,789	12.94
15 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	32	358	1.5	49.1	62.2	14,352	HEAVY OIL	790 BBLS	6.50	5,138	52,481	14.66
17 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	81	10,825	18.0	87.0	53.7	11,317	HEAVY OIL	18,847 BBLS	6.50	122,505	1,251,311	11.56
19 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	84	10	0.0	82.8	5.8	17,500	LIGHT OIL	30 BBLS	5.80	175	3,079	30.79
21 AVON PARK	1-2		129				17,295	GAS	2,231 MCF	1.00	2,231	72,997	56.59
22 BARTOW	1-4	219	102	0.6	98.1	86.5	14,127	LIGHT OIL	248 BBLS	5.80	1,441	25,753	25.25
23 BARTOW	1-4		821				14,551	GAS	11,946 MCF	1.00	11,946	176,293	21.47
24 BAYBORO	1-4	232	1,271	0.7	98.3	79.4	14,245	LIGHT OIL	3,122 BBLS	5.80	18,105	323,560	25.46
25 DEBARY	1-10	762	1,468	1.4	94.4	97.3	13,683	LIGHT OIL	3,463 BBLS	5.80	20,086	354,455	24.15
26 DEBARY	1-10		6,370				13,470	GAS	85,804 MCF	1.00	85,804	1,060,146	16.64
27 HIGGINS	1-4	134	0	0.0	93.9	100.3	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
28 HIGGINS	1-4		442				17,086	GAS	7,552 MCF	1.00	7,552	129,573	29.32
29 HINES	1-3	1,693	568,901	45.2	96.3	20.8	7,307	GAS	4,156,959 MCF	1.00	4,156,959	47,747,803	8.39
30 HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,206	2,846	1.8	98.3	70.1	12,631	LIGHT OIL	6,198 BBLS	5.80	35,949	632,188	22.21
32 INT CITY	1-14		13,103				13,002	GAS	170,367 MCF	1.00	170,367	2,107,098	16.08
33 RIO PINAR	1	16	0	0.0	66.1	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
34 SUWANNEE	1-3	201	1,053	0.7	99.3	81.6	13,682	LIGHT OIL	2,484 BBLS	5.80	14,407	252,034	23.93
35 SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	223	62,762	37.8	94.2	81.3	7,845	GAS	492,369 MCF	1.00	492,369	5,727,914	9.13
37 TURNER	1-4	194	82	0.1	96.0	85.0	14,793	LIGHT OIL	209 BBLS	5.80	1,213	21,245	25.91
38 UNIV OF FL	L 1	41	25,945	85.1	97.2	96.8	9,709	GAS	251,899 MCF	1.00	251,899	2,723,269	10.50
39 OTHER - ST	ART UP	-	835	-		-	10,284	LIGHT OIL	1,481 BBLS	5.80	8,587	142,722	17.09
40 OTHER													
41 TOTAL		9,756	2,566,512				9,456				24,268,685	119,117,480	4.64

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Mar-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	A F BURNED COST 5)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NU	IC	3 788	569,658	97.2	97.0	100.1	10,191	NUCLEAR	5,805,386 MMBTU	1.00	5,805,386	2,008,864	0.35
2 ANCLOTE		1 522	140,629	36.2	98.8	36.7	10,729	HEAVY OIL	232,114 BBLS	6.50	1,508,743	10,733,153	7.63
3 ANCLOTE		1	0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE		2 522	117,454	30.2	99.3	36.1	10,747	HEAVY OIL	194,195 BBLS	6.50	1,262,267	8,979,730	7.65
5 ANCLOTE		2	0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW		1 123	21,732	23.7	50.4	47.1	11,193	HEAVY OIL	37,423 BBLS	6.50	243,252	1,714,345	7.89
7 BARTOW		2 121	20,877	23.2	65.8	43.7	11,676	HEAVY OIL	37,501 BBLS	6.50	243,756	1,717,897	8.23
8 BARTOW		3 208	62,636	40.5	97.1	49.5	10,516	HEAVY OIL	101,340 BBLS	6.50	658,709	4,642,323	7.41
9 BARTOW		3	0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RI	ER	1 383	182,385	64.0	91.9	66.6	10,484	COAL	76,483 TONS	25.00	1,912,075	5,457,228	2.99
11 CRYSTAL RI	ER	2 491	232,126	63.5	87.8	69.4	9,522	COAL	88,408 TONS	25.00	2,210,209	6,308,128	2.72
12 CRYSTAL RI	ER	4 735	416,289	75.1	95.7	78.3	9,551	COAL	159,207 TONS	25.00	3,980,172	12,156,824	2.92
13 CRYSTAL RI	ER	5 732	37,501	6.9	9.5	80.0	9,582	COAL	14,343 TONS	25.00	358,571	1,095,380	2.92
14 SUWANNEE		1 33	10,900	44.4	95.8	61.2	12,479	HEAVY OIL	20,926 BBLS	6.50	136,022	1,392,099	12.77
15 SUWANNEE		1	0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE		2 32	10,919	45.9	98.2	63.2	13,656	HEAVY OIL	22,940 BBLS	6.50	149,112	1,526,067	13.98
17 SUWANNEE		2	0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE		3 81	21,002	34.8	87.0	52.8	11,358	HEAVY OIL	36,730 BBLS	6.50	238,746	2,443,415	11.63
19 SUWANNEE		3	0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK		1-2 84	4	0.0	49.6	2.1	23,750	LIGHT OIL	16 BBLS	5.80	95	1,664	41.60
21 AVON PARK		1-2	148				16,973	GAS	2,512 MCF	1.00	2,512	76,584	51.75
22 BARTOW		1-4 219	342	1.1	92.6	85.8	14,054	LIGHT OIL	829 BBLS	5.80	4,810	85,571	25.02
23 BARTOW		1-4	1,529				14,486	GAS	22,149 MCF	1.00	22,149	290,058	18.97
24 BAYBORO		1-4 232	650	0.4	98.3	79.4	14,194	LIGHT OIL	1,591 BBLS	5.80	9,226	164,133	25.25
25 DEBARY		1-10 762	2,334	2.2	91.4	98.0	13,597	LIGHT OIL	5,472 BBLS	5.80	31,736	557,470	23.88
26 DEBARY		1-10	10,341				13,451	GAS	139,092 MCF	1.00	139,092	1,659,900	16.05
27 HIGGINS		1-4 134	0	0.0	96.4	101.5	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
28 HIGGINS		1-4	956				16,809	GAS	16,069 MCF	1.00	16,069	223,862	23.43
29 HINES		1-3 1,693	630,037	50.0	72.6	22.7	7,252	GAS	4,568,734 MCF	1.00	4,568,734	453,215,390	8.45
30 HINES		1-3	0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY		1-14 1,206	3,679	2.7	58.3	70.5	12,507	LIGHT OIL	7,934 BBLS	5.80	46,015	805,477	21.89
32 INT CITY		1-14	20,404				12,923	GAS	263,691 MCF	1.00	263,691	3,162,246	15.50
33 RIO PINAR		1 16	7	0.1	88.0	81.3	18,429	LIGHT OIL	22 BBLS	5.80	129	2,240	32.00
34 SUWANNEE		1-3 201	2,152	1.4	99.3	81.6	13,627	LIGHT OIL	5,056 BBLS	5.80	29,326	510,649	23.73
35 SUWANNEE		1-3	0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY		1 223	116,269	70.1	94.2	61.7	7,825	GAS	909,787 MCF	1.00	909,787	10,383,071	8.93
37 TURNER		1-4 194	285	0.2	96.0	95.4	14,544	LIGHT OIL	715 BBLS	5.80	4,145	72,261	25.35
38 UNIV OF FLA		1 41	29,161	95.6	97.2	98.2	9,680	GAS	282,266 MCF	1.00	282,266	3,113,451	10.68
39 OTHER - STA	RT UP	-	2,112	-		-	10,597	LIGHT OIL	3,859 BBLS	5.80	22,381	370,174	17.53
40 OTHER													
41 TOTAL		9,756	2,664,518				9,405				25,059,183	34,871,554	5.08

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Apr-06

	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	FUEL BURNED COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	550,722	93.9	98.9	100.1	10,191	NUCLEAR	5,612,411 MMBTU	1.00	5,612,411	1,941,894	0.35
2	ANCLOTE	1	522	110,315	28.4	98.8	29.7	11,109	HEAVY OIL	188,535 BBLS	6.50	1,225,480	7,940,064	6.38
3	ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4	ANCLOTE	2	522	0	0.0	-	0.0	0	HEAVY OIL	0 BBLS	6.50	0	0	0.00
5	ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6	BARTOW	1	123	35,677	39.0	91.9	43.8	11,296	HEAVY OIL	62,003 BBLS	6.50	403,021	2,288,506	6.41
7	BARTOW	2	121	55,454	61.6	97.1	64.2	10,885	HEAVY OIL	92,860 BBLS	6.50	603,593	3,427,429	6.18
8	BARTOW	3	208	46,147	31.1	97.1	40.6	10,808	HEAVY OIL	80,498 BBLS	6.50	523,238	2,971,143	6.17
9	BARTOW	3		0	0.0			0	GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	383	162,991	57.2	91.9	65.5	10,528	COAL	68,640 TONS	25.00	1,715,995	4,905,321	3.01
11	CRYSTAL RIVER	2	491	215,097	58.9	87.8	66.5	9,561	COAL	82,258 TONS	25.00	2,056,460	5,878,570	2.73
12	CRYSTAL RIVER	4	735	394,544	72.1	95.7	76.8	9,578	COAL	151,163 TONS	25.00	3,779,074	11,484,698	2.91
13	CRYSTAL RIVER	5	732	414,312	76.1	97.2	80.7	9,522	COAL	157,799 TONS	25.00	3,944,984	11,988,903	2.89
14	SUWANNEE	1	33	5,007	20.4	95.8	60.0	12,600	HEAVY OIL	9,706 BBLS	6.50	63,090	641,222	12.81
15	SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
16	SUWANNEE	2	32	5,912	24.8	98.2	61.4	13,809	HEAVY OIL	12,560 BBLS	6.50	81,638	829,736	14.03
17	SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
18	SUWANNEE	3	81	12,036	20.0	87.0	50.0	11,452	HEAVY OIL	21,206 BBLS	6.50	137,840	1,400,951	11.64
19	SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
20	AVON PARK	1-2	64	110	0.2	80.6	15.6	17,291	LIGHT OIL	328 BBLS	5.80	1,902	31,487	28.62
21	AVON PARK	1-2		461				17,013	GAS	7,843 MCF	1.00	7,843	118,867	25.78
22	BARTOW	1-4	219	561	1.2	73.7	85.4	14,098	LIGHT OIL	1,364 BBLS	5.80	7,909	133,108	23.73
23	BARTOW	1-4		1,388				14,432	GAS	20,031 MCF	1.00	20,031	227,012	16.36
24	BAYBORO	1-4	232	1,362	0.8	98.3	79.3	14,233	LIGHT OIL	3,342 BBLS	5.80	19,385	326,248	23.95
25	DEBARY	1-10	762	3,145	2.4	93.0	95.3	13,581	LIGHT OIL	7,364 BBLS	5.80	42,711	709,238	22.55
26	DEBARY	1-10		10,553				13,436	GAS	141,793 MCF	1.00	141,793	1,405,966	13.32
27	HIGGINS	1-4	134	0	0.0	98.3	97.8	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
28	HIGGINS	1-4		1,333				16,928	GAS	22,565 MCF	1.00	22,565	249,497	18.72
29	HINES	1-3	1,693	505,568	40.1	80.1	21.8	7,318	GAS	3,699,609 MCF	1.00	3,699,609	[3]36,375,444	7.19
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31	INT CITY	1-14	1,206	3,649	2.6	98.3	69.4	12,621	LIGHT OIL	7,941 BBLS	5.80	46,055	761,948	20.88
32	INT CITY	1-14		19,565				12,999	GAS	254,323 MCF	1.00	254,323	2,552,279	13.05
33	RIO PINAR	1	16	12	0.1	88.1	80.5	18,417	LIGHT OIL	38 BBLS	5.80	221	3,825	30.21
34	SUWANNEE	1-3	201	1,579	1.1	99.3	81.5	13,557	LIGHT OIL	3,691 BBLS	5.80	21,407	352,199	22.31
35	SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36	TIGER BAY	1	223	35,235	21.2	53.4	81.4	7,863	GAS	277,056 MCF	1.00	277,056	2,951,095	8.38
37	TURNER	1-4	194	457	0.3	96.0	77.7	14,805	LIGHT OIL	1,167 BBLS	5.80	6,766	111,456	24.39
38	UNIV OF FLA.	1	41	15,237	50.0	51.8	99.4	9,659	GAS	147,180 MCF	1.00	147,180	1,350,869	8.87
39	OTHER - START UP		-	1,440	-		-	10,474	LIGHT OIL	2,600 BBLS	5.80	15,082	234,967	16.32
40	OTHER													
41	TOTAL		9,756	2,611,869				9,525				24,878,662	92,693,742	3.93

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: May-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	BURNED COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3 769	558,106	97.5	97.0	100.5	10,409	NUCLEAR	5,809,329 MMBTU	1.00	5,809,329	2,010,026	0.36
2	ANCLOTE	1 498	128,610	34.7	98.8	35.1	11,004	HEAVY OIL	217,727 BBLS	6.50	1,415,226	8,356,541	6.50
3	ANCLOTE	1	0				0	GAS	0 MCF	1.00	0	0	0.00
4	ANCLOTE	2 495	85,900	23.3	60.9	38.3	11,011	HEAVY OIL	145,512 BBLS	6.50	945,830	5,584,880	6.50
5	ANCLOTE	2	0				0	GAS	0 MCF	1.00	0	0	0.00
6	BARTOW	1 121	38,715	43.0	91.9	46.8	11,419	HEAVY OIL	68,012 BBLS	6.50	442,080	2,581,030	6.67
7	BARTOW	2 119	57,650	65.1	97.1	65.6	11,049	HEAVY OIL	97,997 BBLS	6.50	636,981	3,718,936	6.45
8	BARTOW	3 204	85,910	56.6	97.1	57.6	10,334	HEAVY OIL	136,589 BBLS	6.50	887,829	5,183,481	6.03
9	BARTOW	3	0				0	GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1 379	187,482	66.5	92.1	69.3	10,483	COAL	78,619 TONS	25.00	1,965,463	5,608,354	2.99
11	CRYSTAL RIVER	2 486	234,468	64.8	87.9	70.8	9,582	COAL	89,869 TONS	25.00	2,246,726	6,410,924	2.73
12	CRYSTAL RIVER	4 720	414,869	77.4	95.7	79.7	9,703	COAL	161,013 TONS	25.00	4,025,334	12,306,008	2.97
13	CRYSTAL RIVER	5 717	439,393	82.4	97.2	83.5	9,635	COAL	169,344 TONS	25.00	4,233,605	12,944,825	2.95
14	SUWANNEE	1 32	6,739	28.3	95.8	62.3	12,708	HEAVY OIL	13,175 BBLS	6.50	85,639	866,668	12.89
15	SUWANNEE	1	0				0	GAS	0 MCF	1.00	0	0	0.00
16	SUWANNEE	2 31	6,467	28.0	98.2	64.4	13,911	HEAVY OIL	13,841 BBLS	6.50	89,965	912,569	14.11
17	SUWANNEE	2	0				0	GAS	0 MCF	1.00	0	0	0.00
18	SUWANNEE	3 80	26,083	43.8	87.0	50.2	11,582	HEAVY OIL	46,475 BBLS	6.50	302,087	3,064,256	11.75
19	SUWANNEE	3	0				0	GAS	0 MCF	1.00	0	0	0.00
20	AVON PARK	1-2 52	211	0.5	98.5	30.6	17,204	LIGHT OIL	626 BBLS	5.80	3,630	58,935	27.93
21	AVON PARK	1-2	478				17,377	GAS	8,306 MCF	1.00	8,306	112,430	23.52
22	BARTOW	1-4 187	1,055	3.1	94.3	100.6	14,709	LIGHT OIL	2,676 BBLS	5.80	15,516	256,217	24.29
23	BARTOW	1-4	3,235				15,227	GAS	49,260 MCF	1.00	49,260	423,620	13.10
24	BAYBORO	1-4 184	3,443	2.5	58.3	100.0	14,473	LIGHT OIL	8,591 BBLS	5.80	49,830	822,740	23.90
25	DEBARY	1-10 667	5,435	4.6	97.5	108.7	13,906	LIGHT OIL	13,031 BBLS	5.80	75,579	1,230,821	22.65
26	DEBARY	1-10	17,587				13,875	GAS	244,013 MCF	1.00	244,013	2,003,157	11.39
27	HIGGINS	1-4 122	0	0.0	98.4	104.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
28	HIGGINS	1-4	2,529				16,622	GAS	42,038 MCF	1.00	42,038	368,908	14.59
29	HINES	1-3 1,514	741,131	65.8	96.4	24.2	7,293	GAS	405,083 MCF	1.00	5,405,083	44,645,619	6.02
30	HINES	1-3	0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31	INT CITY	1-14 1,041	3,137	5.4	98.3	75.7	14,119	LIGHT OIL	7,636 BBLS	5.80	44,290	718,621	22.91
32	INT CITY	1-14	38,455				13,348	GAS	513,288 MCF	1.00	513,288	4,198,391	10.92
33	RIO PINAR	1 13	169	1.7	88.0	99.8	18,527	LIGHT OIL	540 BBLS	5.80	3,131	50,354	29.80
34	SUWANNEE	1-3 164	4,018	3.3	99.3	99.9	14,154	LIGHT OIL	9,806 BBLS	5.80	56,872	917,547	22.84
35	SUWANNEE	1-3	0				0	GAS	0 MCF	1.00	0	0	0.00
36	TIGER BAY	1 207	122,186	79.3	91.1	88.9	7,823	GAS	955,841 MCF	1.00	955,841	7,760,404	6.35
37	TURNER	1-4 154	1,656	1.4	96.0	97.3	15,452	LIGHT OIL	4,412 BBLS	5.80	25,589	413,363	24.96
38	UNIV OF FLA.	1 35	25,062	96.2	97.2	98.9	9,891	GAS	247,889 MCF	1.00	247,889	1,929,732	7.70
39	OTHER - START UP	-	1,436	-		-	10,703	LIGHT OIL	2,650 BBLS	5.80	15,369	234,536	16.33
40	OTHER												
41	TOTAL	8,991	3,241,615				9,514				30,841,620	35,698,209	4.19

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Jun-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	URNED COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV N UC	3	769	539,554	94.3	95.9	100.5	10,409 NUCLEAR	5,616,222 MMBTU	1.00	5,616,222	1,943,213	0.36
2	ANCLOTE	1	496	155,624	42.0	98.8	44.0	10,647 HEAVY OIL	254,924 BBLS	6.50	1,657,005	10,597,390	6.81
3	ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4	ANCLOTE	2	495	160,177	43.5	99.3	45.3	10,683 HEAVY OIL	263,248 BBLS	6.50	1,711,113	10,943,439	6.83
5	ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6	BARTOW	1	121	42,578	47.3	91.9	53.2	11,199 HEAVY OIL	73,356 BBLS	6.50	476,829	3,017,921	7.09
7	BARTOW	2	119	61,243	69.2	97.1	72.1	10,947 HEAVY OIL	103,140 BBLS	6.50	670,407	4,243,105	6.93
8	BARTOW	3	204	92,418	60.9	97.1	64.0	10,246 HEAVY OIL	145,676 BBLS	6.50	946,896	5,993,044	6.48
9	BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RI VER	1	379	190,593	67.6	92.0	72.9	10,391 COAL	79,222 TONS	25.00	1,980,547	5,651,395	2.97
11	CRYSTAL RI VER	2	486	241,034	66.7	88.0	75.3	9,521 COAL	91,794 TONS	25.00	2,294,849	6,548,241	2.72
12	CRYSTAL RI VER	4	720	452,849	84.5	95.7	89.9	9,595 COAL	173,807 TONS	25.00	4,345,166	13,205,011	2.92
13	CRYSTAL RI VER	5	717	468,657	87.9	97.2	92.1	9,543 COAL	178,895 TONS	25.00	4,472,365	13,591,571	2.90
14	SUWANNEE	1	32	12,880	54.1	95.8	66.4	12,574 HEAVY OIL	24,916 BBLS	6.50	161,954	1,639,558	12.73
15	SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16	SUWANNEE	2	31	10,974	47.6	98.2	69.8	13,644 HEAVY OIL	23,034 BBLS	6.50	149,724	1,515,746	13.81
17	SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18	SUWANNEE	3	80	27,484	46.2	87.0	54.7	11,492 HEAVY OIL	48,590 BBLS	6.50	315,837	3,197,407	11.63
19	SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20	AVON PARK	1-2	52	165	0.4	98.5	13.0	17,413 LIGHT OIL	465 BBLS	5.80	2,699	43,308	27.94
21	AVON PARK	1-2		1,040				17,463 GAS	18,161 MCF	1.00	18,161	188,621	18.14
22	BARTOW	1-4	187	1,291	4.6	98.1	100.9	14,765 LIGHT OIL	3,286 BBLS	5.80	19,061	311,100	24.10
23	BARTOW	1-4		5,053				15,269 GAS	77,156 MCF	1.00	77,156	641,275	12.68
24	BAYBORO	1-4	184	5,349	3.9	98.3	100.6	14,520 LIGHT OIL	13,391 BBLS	5.80	77,666	1,267,609	23.70
25	DEBARY	1-10	667	12,142	7.7	97.5	106.1	13,970 LIGHT OIL	29,246 BBLS	5.80	169,625	2,730,435	22.49
26	DEBARY	1-10		26,042				13,882 GAS	361,503 MCF	1.00	361,503	2,921,552	11.22
27	HIGGINS	1-4	122	60	3.6	98.3	103.8	17,667 LIGHT OIL	183 BBLS	5.80	1,060	16,868	28.11
28	HIGGINS	1-4		3,215				16,747 GAS	53,842 MCF	1.00	53,842	462,392	14.38
29	HINES	1-3	1,514	800,487	71.1	96.4	25.3	7,249 GAS	5,802,901 MCF	1.00	5,802,901	[5]48,072,832	6.01
30	HINES	1-3		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
31	INT CITY	1-14	898	5,935	10.2	91.3	86.1	14,458 LIGHT OIL	14,795 BBLS	5.80	85,811	1,376,039	23.19
32	INT CITY	1-14		61,894				13,370 GAS	827,532 MCF	1.00	827,532	6,645,105	10.74
33	RIO PINAR	1	13	243	2.5	88.1	100.2	18,498 LIGHT OIL	775 BBLS	5.80	4,495	71,439	29.40
34	SUWANNEE	1-3	164	8,038	6.6	99.3	100.0	14,246 LIGHT OIL	19,743 BBLS	5.80	114,507	1,825,687	22.71
35	SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36	TIGER BAY	1	207	126,790	82.3	94.2	90.3	7,823 GAS	991,940 MCF	1.00	991,940	8,103,672	6.39
37	TURNER	1-4	154	2,369	2.1	96.0	102.2	15,582 LIGHT OIL	6,364 BBLS	5.80	36,914	589,306	24.88
38	UNIV OF FLA	1	35	24,497	94.1	97.2	100.0	9,865 GAS	241,672 MCF	1.00	241,672	1,899,223	7.75
39	OTHER - STA RT UP		-	922	-		-	10,384 LIGHT OIL	1,648 BBLS	5.80	9,556	144,016	15.62
40	OTHER												
41	TOTAL	8,848	3,541,587				9,514				33,695,015	59,397,520	4.50

SCHEDULE E4

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jul-06

	(A) PLANT/UNIT		(B) NET CAPACITY (MW)	(C) NET GENERATION (MWH)	(D) CAPACITY FACTOR (%)	(E) EQUIV AVAIL FACTOR (%)	(F) OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS FI	(L) RNED COST)	(M) FUEL COST PER KWH (C/KWH)
1	CRYS RIV NI	JC 3	769	558,106	97.5	97.0	100.5	10,409	NUCLEAR	5,809,329 MMBTU	1.00	5,809,329	$	2,010,028	0.36
2	ANCLOTE	1	498	201,387	54.4	98.8	55.0	10,345	HEAVY OIL	320,513 BBLS	6.50	2,083,335		14,856,040	7.38
3	ANCLOTE	1		0				0	GAS	0 MCF	1.00	0		0	0.00
4	ANCLOTE	2	495	207,455	56.3	99.3	56.7	10,365	HEAVY OIL	330,825 BBLS	6.50	2,150,360		15,333,988	7.39
5	ANCLOTE	2		0				0	GAS	0 MCF	1.00	0		0	0.00
6	BARTOW	1	121	50,249	55.8	91.9	60.7	10,986	HEAVY OIL	84,926 BBLS	6.50	552,021		3,899,770	7.76
7	BARTOW	2	119	65,923	74.5	97.1	75.1	10,910	HEAVY OIL	110,650 BBLS	6.50	719,223		5,080,974	7.71
8	BARTOW	3	204	104,823	69.1	97.1	70.3	10,178	HEAVY OIL	164,141 BBLS	6.50	1,066,915		7,537,255	7.19
9	BARTOW	3		0				0	GAS	0 MCF	1.00	0		0	0.00
10	CRYSTAL RI	VER 1	379	214,008	75.9	92.1	79.0	10,288	COAL	88,067 TONS	25.00	2,201,688		6,585,834	3.08
11	CRYSTAL RI	VER 2	486	262,027	72.5	87.9	79.2	9,484	COAL	99,408 TONS	25.00	2,485,158		7,433,775	2.84
12	CRYSTAL RI	VER 4	720	463,616	86.5	95.7	89.1	9,603	COAL	178,076 TONS	25.00	4,451,909		13,778,706	2.97
13	CRYSTAL RI	VER 5	717	482,956	90.5	97.2	91.8	9,547	COAL	184,438 TONS	25.00	4,610,949		14,270,937	2.95
14	SUWANNEE	1	32	15,367	64.5	95.8	67.4	12,519	HEAVY OIL	29,596 BBLS	6.50	192,372		2,101,395	13.67
15	SUWANNEE	1		0				0	GAS	0 MCF	1.00	0		0	0.00
16	SUWANNEE	2	31	15,772	68.4	98.2	69.6	13,586	HEAVY OIL	32,965 BBLS	6.50	214,274		2,340,643	14.84
17	SUWANNEE	2		0				0	GAS	0 MCF	1.00	0		0	0.00
18	SUWANNEE	3	80	31,033	52.1	87.0	59.8	11,401	HEAVY OIL	54,431 BBLS	6.50	353,801		3,864,781	12.45
19	SUWANNEE	3		0				0	GAS	0 MCF	1.00	0		0	0.00
20	AVON PARK	1-2	52	245	0.6	98.5	15.8	17,143	LIGHT OIL	724 BBLS	5.80	4,200		67,516	27.56
21	AVON PARK	1-2		1,305				17,368	GAS	22,665 MCF	1.00	22,665		227,887	17.46
22	BARTOW	1-4	187	922	5.0	98.1	101.2	14,714	LIGHT OIL	2,339 BBLS	5.80	13,566		221,812	24.06
23	BARTOW	1-4		6,019				15,251	GAS	91,794 MCF	1.00	91,794		772,656	12.84
24	BAYBORO	1-4	184	5,180	3.8	98.3	100.0	14,492	LIGHT OIL	12,943 BBLS	5.80	75,069		1,227,423	23.70
25	DEBARY	1-10	667	11,950	8.2	97.5	106.8	13,955	LIGHT OIL	28,752 BBLS	5.80	166,764		2,689,270	22.50
26	DEBARY	1-10		28,905				13,882	GAS	401,255 MCF	1.00	401,255		3,309,905	11.45
27	HIGGINS	1-4	122	0	0.0	98.4	102.9	0	LIGHT OIL	0 BBLS	5.80	0		0	0.00
28	HIGGINS	1-4		3,766				16,770	GAS	63,156 MCF	1.00	63,156		546,975	14.52
29	HINES	1-3	1,514	885,254	78.6	96.4	26.5	7,196	GAS	370,218 MCF	1.00	6,370,218		3,748,904	6.07
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0		0	0.00
31	INT CITY	1-14	898	6,261	12.1	91.3	86.6	14,408	LIGHT OIL	15,553 BBLS	5.80	90,206		1,449,192	23.15
32	INT CITY	1-14		74,292				13,369	GAS	993,202 MCF	1.00	993,202		8,122,553	10.93
33	RIO PINAR	1	13	233	2.4	88.0	99.9	18,511	LIGHT OIL	744 BBLS	5.80	4,313		88,672	29.47
34	SUWANNEE	1-3	164	7,958	6.5	99.3	100.1	14,277	LIGHT OIL	19,589 BBLS	5.80	113,616		1,814,811	22.80
35	SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0		0	0.00
36	TIGER BAY	1	207	134,589	87.4	94.2	92.8	7,834	GAS	054,331 MCF	1.00	1,054,331		6,801,383	6.54
37	TURNER	1-4	154	1,799	1.6	96.0	101.1	15,392	LIGHT OIL	4,774 BBLS	5.80	27,690		442,863	24.62
38	UNIV OF FLA	1	35	25,315	97.2	97.2	99.9	9,868	GAS	249,796 MCF	1.00	249,796		2,013,442	7.95
39	OTHER - STA	RT UP	-	814	-		-	9,909	LIGHT OIL	1,391 BBLS	5.80	8,066		124,236	15.26
40	OTHER														
41	TOTAL		8,848	3,867,529				9,474				36,641,241		4,743,627	4.78

SCHEDULE E4

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Aug-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AE FU RNED COST	FUEL COST PER KWH (C/KWH)
1	CRYS RIV N UC	3	769	558,106	97.5	97.0	100.5	10,409 NUCLEAR	809,331 MMBTU	1.00	5,809,331	$ 2,010,029	0.36
2	ANCLOTE	1	498	207,299	55.9	58.8	56.6	10,335 HEAVY OIL	329,602 BBLS	6.50	2,142,410	5,386,066	7.42
3	ANCLOTE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
4	ANCLOTE	2	495	209,736	57.0	99.3	57.3	10,376 HEAVY OIL	334,789 BBLS	6.50	2,176,127	5,628,210	7.45
5	ANCLOTE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
6	BARTOW	1	121	52,521	58.3	91.9	63.5	10,940 HEAVY OIL	88,393 BBLS	6.50	574,554	4,088,125	7.78
7	BARTOW	2	119	67,528	76.3	97.1	76.9	10,891 HEAVY OIL	113,145 BBLS	6.50	735,441	5,232,884	7.75
8	BARTOW	3	204	106,155	69.9	97.1	71.2	10,176 HEAVY OIL	166,186 BBLS	6.50	1,080,211	7,686,026	7.24
9	BARTOW	3		0				0 GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RI VER	1	379	208,180	73.8	92.2	76.9	10,321 COAL	85,945 TONS	25.00	2,148,617	6,427,091	3.09
11	CRYSTAL RI VER	2	486	257,312	71.2	88.0	77.7	9,497 COAL	97,751 TONS	25.00	2,443,778	7,309,996	2.84
12	CRYSTAL RI VER	4	720	463,312	86.5	95.7	89.0	9,603 COAL	177,975 TONS	25.00	4,449,373	3,849,323	2.95
13	CRYSTAL RI VER	5	717	484,880	90.9	97.2	92.1	9,546 COAL	185,143 TONS	25.00	4,628,575	4,199,060	2.93
14	SUWANNEE	1	32	16,414	68.9	95.8	71.9	12,471 HEAVY OIL	31,492 BBLS	6.50	204,695	2,234,117	13.61
15	SUWANNEE	1		0				0 GAS	0 MCF	1.00	0	0	0.00
16	SUWANNEE	2	31	16,701	72.4	98.2	73.7	13,439 HEAVY OIL	34,531 BBLS	6.50	224,449	2,449,719	14.67
17	SUWANNEE	2		0				0 GAS	0 MCF	1.00	0	0	0.00
18	SUWANNEE	3	80	33,320	56.0	87.0	64.2	11,346 HEAVY OIL	58,163 BBLS	6.50	378,057	4,126,254	12.38
19	SUWANNEE	3		0				0 GAS	0 MCF	1.00	0	0	0.00
20	AVON PARK	1-2	52	515	1.3	98.5	20.2	17,278 LIGHT OIL	1,534 BBLS	5.80	8,898	144,111	27.98
21	AVON PARK	1-2		2,039				17,399 GAS	35,477 MCF	1.00	35,477	333,288	16.35
22	BARTOW	1-4	187	1,356	5.3	98.1	100.8	14,799 LIGHT OIL	3,460 BBLS	5.80	20,067	330,529	24.38
23	BARTOW	1-4		6,014				15,299 GAS	92,006 MCF	1.00	92,006	765,833	13.07
24	BAYBORO	1-4	184	5,181	3.8	98.3	100.0	14,537 LIGHT OIL	12,985 BBLS	5.80	75,315	1,240,535	23.94
25	DEBARY	1-10	667	13,532	9.8	97.5	106.8	13,982 LIGHT OIL	32,621 BBLS	5.80	189,203	3,073,960	22.72
26	DEBARY	1-10		35,085				13,859 GAS	487,299 MCF	1.00	487,299	4,048,915	11.54
27	HIGGINS	1-4	122	100	4.7	98.4	105.2	17,920 LIGHT OIL	309 BBLS	5.80	1,792	28,785	28.79
28	HIGGINS	1-4		4,138				16,675 GAS	69,003 MCF	1.00	69,003	601,682	14.54
29	HINES	1-3	1,514	879,871	78.1	96.4	26.4	7,199 GAS	334,244 MCF	1.00	6,334,244	6,257,581	6.17
30	HINES	1-3		0				0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
31	INT CITY	1-14	896	7,164	15.1	91.3	86.9	14,451 LIGHT OIL	17,849 BBLS	5.80	103,527	1,675,656	23.39
32	INT CITY	1-14		93,741				13,395 GAS	255,661 MCF	1.00	1,255,661	1,347,887	11.04
33	RIO PINAR	1	13	110	1.1	88.0	100.5	18,482 LIGHT OIL	351 BBLS	5.80	2,033	32,615	29.65
34	SUWANNEE	1-3	164	7,784	6.4	99.3	100.1	14,278 LIGHT OIL	19,162 BBLS	5.80	111,139	1,788,659	22.98
35	SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0	0	0.00
36	TIGER BAY	1	207	134,650	87.4	94.2	92.8	7,834 GAS	854,909 MCF	1.00	1,054,909	1,937,868	6.54
37	TURNER	1-4	154	2,307	2.0	96.0	98.9	15,773 LIGHT OIL	6,274 BBLS	5.80	36,389	586,383	25.42
38	UNIV OF FLA.	1	35	25,315	97.2	97.2	99.9	9,868 GAS	249,796 MCF	1.00	249,796	2,044,682	8.08
39	OTHER - STA RT UP		-	814	-		-	9,909 LIGHT OIL	1,391 BBLS	5.80	8,066	125,209	15.38
40	OTHER												
41	TOTAL	8,848	3,901,180				9,518				37,130,442	1,811,077	4.89

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Sep-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	A F	IRNED COST)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV N UC	3	769	538,554	94.3	96.9	100.5	10,499	NUCLEAR	5,616,222 MMBTU	1.00	5,616,222	1,943,213	0.36
2	ANCLOTE	1	498	156,344	42.2	98.8	44.2	10,621	HEAVY OIL	255,469 BBLS	6.50	1,660,547	11,064,559	7.08
3	ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4	ANCLOTE	2	495	163,258	44.3	99.3	46.1	10,645	HEAVY OIL	267,369 BBLS	6.50	1,737,898	11,579,964	7.09
5	ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6	BARTOW	1	121	42,531	47.2	91.9	53.1	11,196	HEAVY OIL	73,256 BBLS	6.50	476,162	3,141,164	7.39
7	BARTOW	2	119	60,112	67.9	97.1	70.7	10,963	HEAVY OIL	101,387 BBLS	6.50	659,016	4,347,423	7.23
8	BARTOW	3	204	90,981	59.9	97.1	63.0	10,253	HEAVY OIL	143,513 BBLS	6.50	932,835	6,153,763	6.76
9	BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RI VER	1	379	196,936	69.8	91.9	77.7	10,314	COAL	81,247 TONS	25.00	2,031,172	6,075,781	3.09
11	CRYSTAL RI VER	2	486	246,703	68.2	87.9	77.0	9,510	COAL	93,850 TONS	25.00	2,346,250	7,018,264	2.84
12	CRYSTAL RI VER	4	720	441,691	82.5	95.7	87.6	9,617	COAL	169,901 TONS	25.00	4,247,537	3,177,014	2.98
13	CRYSTAL RI VER	5	717	460,335	86.3	97.2	90.4	9,560	COAL	176,036 TONS	25.00	4,400,893	3,652,766	2.97
14	SUWANNEE	1	32	12,709	53.4	95.8	64.2	12,578	HEAVY OIL	24,594 BBLS	6.50	159,858	1,744,749	13.73
15	SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
16	SUWANNEE	2	31	13,023	56.5	98.2	66.6	13,725	HEAVY OIL	27,499 BBLS	6.50	178,745	1,950,889	14.98
17	SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
18	SUWANNEE	3	80	27,551	46.3	87.0	54.8	11,491	HEAVY OIL	48,706 BBLS	6.50	316,592	3,455,402	12.54
19	SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
20	AVON PARK	1-2	52	196	0.5	98.5	18.5	17,199	LIGHT OIL	581 BBLS	5.80	3,371	55,102	28.11
21	AVON PARK	1-2		863				17,349	GAS	14,972 MCF	1.00	14,972	164,548	19.07
22	BARTOW	1-4	187	1,260	3.7	98.1	100.6	14,735	LIGHT OIL	3,252 BBLS	5.80	18,861	313,494	24.49
23	BARTOW	1-4		3,877				15,233	GAS	59,059 MCF	1.00	59,059	503,979	13.00
24	BAYBORO	1-4	184	3,670	2.7	98.3	100.0	14,495	LIGHT OIL	9,172 BBLS	5.80	53,197	884,203	24.09
25	DEBARY	1-10	667	7,097	5.0	97.5	109.4	13,938	LIGHT OIL	17,054 BBLS	5.80	98,915	621,898	22.85
26	DEBARY	1-10		22,686				13,675	GAS	14,497 MCF	1.00	314,497	3 ,569,183	11.33
27	HIGGINS	1-4	122	57	3.7	98.3	103.1	17,561	LIGHT OIL	173 BBLS	5.80	1,001	16,230	28.47
28	HIGGINS	1-4		3,277				16,677	GAS	54,652 MCF	1.00	54,652	470,049	14.34
29	HINES	1-3	1,514	800,948	71.1	95.3	25.9	7,222	GAS	84,705 MCF	1.00	5,784,705	5.7 ,085,833	6.00
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31	INT CITY	1-14	898	4,723	9.0	91.3	86.6	14,386	LIGHT OIL	11,714 BBLS	5.80	67,943	109,898	23.50
32	INT CITY	1-14		55,554				13,359	GAS	42,147 MCF	1.00	742,147	7 ,009,547	10.82
33	RIO PINAR	1	13	90	0.9	88.1	100.2	18,500	LIGHT OIL	287 BBLS	5.80	1,665	26,961	29.96
34	SUWANNEE	1-3	164	6,694	5.5	99.3	100.2	14,303	LIGHT OIL	16,508 BBLS	5.80	95,744	555,255	23.23
35	SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36	TIGER BAY	1	207	127,590	82.8	94.2	90.9	7,825	GAS	98,381 MCF	1.00	998,381	9 179,432	6.41
37	TURNER	1-4	154	1,420	1.2	91.0	92.5	15,668	LIGHT OIL	3,836 BBLS	5.80	22,248	361,848	25.48
38	UNIV OF FLA.	1	35	24,497	94.1	97.2	100.0	9,865	GAS	11,672 MCF	1.00	241,672	2 905,598	7.78
39	OTHER - STAR T UP		-	857	-		-	10,107	LIGHT OIL	1,493 BBLS	5.80	8,662	135,580	15.82
40	OTHER													
41	TOTAL	6,848	3,517,084				9,481				33,345,419		273,588	4.53

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Oct-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	A: RNED F COST	FUEL COST PER KWH (C/KWH)
1 CRYS RIV N	UC 3	769	558,106	97.5	97.0	100.5	10,409	NUCLEAR	5,809,329 MMBTU	1.00	5,809,329	$ 2,010,028	0.36
2 ANCLOTE	1	498	90,402	24.4	63.7	38.3	10,823	HEAVY OIL	150,527 BBLS	6.50	978,423	7,250,989	8.02
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	133,483	37.1	99.3	44.5	10,817	HEAVY OIL	227,129 BBLS	6.50	1,476,337	10,940,976	8.02
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	41,209	45.8	91.9	49.8	11,297	HEAVY OIL	71,619 BBLS	6.50	465,523	3,419,048	8.30
7 BARTOW	2	119	34,097	38.5	97.1	44.5	11,855	HEAVY OIL	62,187 BBLS	6.50	404,217	2,968,785	8.71
8 BARTOW	3	204	91,756	60.5	97.1	61.5	10,271	HEAVY OIL	144,984 BBLS	6.50	942,398	6,921,472	7.54
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL R	IVER 1	379	193,581	68.7	92.0	71.4	10,452	COAL	80,933 TONS	25.00	2,023,330	6,061,487	3.13
11 CRYSTAL R	IVER 2	486	240,450	66.5	87.9	72.7	9,569	COAL	92,038 TONS	25.00	2,300,949	6,893,177	2.87
12 CRYSTAL R	IVER 4	720	377,785	70.5	83.4	83.6	9,659	COAL	145,959 TONS	25.00	3,648,980	11,224,808	2.97
13 CRYSTAL R	IVER 5	717	471,850	88.5	97.2	89.7	9,563	COAL	180,487 TONS	25.00	4,512,171	3,880,113	2.94
14 SUWANNEE	1	32	7,194	30.2	85.8	64.4	12,712	HEAVY OIL	14,070 BBLS	6.50	91,453	994,494	13.82
15 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	5,762	29.3	98.2	68.0	13,722	HEAVY OIL	14,275 BBLS	6.50	92,789	1,009,022	14.92
17 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	17,904	30.1	87.0	55.8	11,528	HEAVY OIL	31,754 BBLS	6.50	206,403	2,244,502	12.54
19 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	181	0.5	98.5	12.7	17,519	LIGHT OIL	547 BBLS	5.80	3,171	52,210	28.85
21 AVON PARK	1-2		1,239				17,295	GAS	21,429 MCF	1.00	21,429	202,980	16.38
22 BARTOW	1-4	187	1,167	4.7	98.1	101.0	14,758	LIGHT OIL	2,969 BBLS	5.80	17,223	288,317	24.71
23 BARTOW	1-4		5,337				15,240	GAS	81,338 MCF	1.00	81,338	632,689	11.85
24 BAYBORO	1-4	184	2,647	1.9	98.3	100.0	14,546	LIGHT OIL	6,639 BBLS	5.80	38,504	644,567	24.35
25 DEBARY	1-10	667	8,559	5.9	89.6	107.1	13,951	LIGHT OIL	20,587 BBLS	5.80	119,407	1,972,109	23.04
26 DEBARY	1-10		20,589				13,877	GAS	285,715 MCF	1.00	285,715	2,197,175	10.67
27 HIGGINS	1-4	122	54	5.3	98.4	105.0	17,815	LIGHT OIL	166 BBLS	5.80	962	15,712	29.10
28 HIGGINS	1-4		4,735				16,579	GAS	78,500 MCF	1.00	78,500	612,333	12.93
29 HINES	1-3	1,514	497,278	44.1	63.0	24.8	7,285	GAS	622,553 MCF	1.00	3,622,553	3,532,075	5.94
30 HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	1,041	7,704	7.1	83.4	75.6	13,833	LIGHT OIL	18,373 BBLS	5.80	106,566	1,753,507	22.76
32 INT CITY	1-14		47,637				13,300	GAS	633,553 MCF	1.00	633,553	1,839,939	10.16
33 RIO PINAR	1	13	66	0.7	88.0	100.5	18,591	LIGHT OIL	212 BBLS	5.80	1,227	20,015	30.33
34 SUWANNEE	1-3	164	6,688	5.5	99.3	100.1	14,275	LIGHT OIL	16,460 BBLS	5.80	95,468	1,562,129	23.36
35 SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	131,229	85.2	94.2	90.4	7,822	GAS	026,532 MCF	1.00	1,026,532	1,855,763	5.99
37 TURNER	1-4	154	1,404	1.2	76.1	87.9	15,724	LIGHT OIL	3,806 BBLS	5.80	22,077	361,693	25.76
38 UNIV OF FLA	1	35	22,047	84.7	84.7	100.0	9,866	GAS	17,510 MCF	1.00	217,510	2,605,066	7.28
39 OTHER - STA	RT UP	-	2,555	-		-	10,712	LIGHT OIL	4,719 BBLS	5.80	27,368	431,220	16.88
40 OTHER													
41 TOTAL		8,991	3,028,695				9,691				29,351,405	1,396,397	4.31

SCHEDULE E4

Progress Energy Florida

System Net Generation and Fuel Cost

Estimated for the Month of: Nov-06

	(A) PLANT/UNIT		(B) NET CAPACITY (MW)	(C) NET GENERATION (MWH)	(D) CAPACITY FACTOR (%)	(E) EQUIV AVAIL FACTOR (%)	(F) OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS FUEL COST	(M) FUEL COST PER KWH (C/KWH)
1	CRYS RIV	NUC 3	788	550,722	93.9	96.9	100.1	10,228	NUCLEAR	5,633,049 MMBTU	1.00	5,633,049		1,949,035 0.35
2	ANCLOTE	1	522	60,170	15.5	42.8	37.4	10,754	HEAVY OIL	98,548 BBLS	6.50	647,060		5,261,176 8.74
3	ANCLOTE	1		0				0	GAS	0 MCF	1.00	0		0 0.00
4	ANCLOTE	2	522	111,248	28.6	99.3	37.1	10,783	HEAVY OIL	184,556 BBLS	6.50	1,199,614		9,753,934 8.77
5	ANCLOTE	2		0				0	GAS	0 MCF	1.00	0		0 0.00
6	BARTOW	1	123	39,460	43.1	91.9	48.5	11,163	HEAVY OIL	67,771 BBLS	6.50	440,510		3,552,507 9.00
7	BARTOW	2	121	23,890	26.5	97.1	44.9	11,699	HEAVY OIL	42,998 BBLS	6.50	279,485		2,253,916 9.43
8	BARTOW	3	208	54,954	35.5	97.1	51.3	10,535	HEAVY OIL	89,066 BBLS	6.50	578,932		4,668,816 8.50
9	BARTOW	3		0				0	GAS	0 MCF	1.00	0		0 0.00
10	CRYSTAL RIVER	1	383	182,818	64.2	91.9	69.0	10,448	COAL	76,406 TONS	25.00	1,910,156		5,722,440 3.13
11	CRYSTAL RIVER	2	491	109,479	30.0	46.8	66.6	9,662	COAL	42,313 TONS	25.00	1,057,831		3,169,047 2.89
12	CRYSTAL RIVER	4	735	330,621	60.5	79.8	78.0	9,590	COAL	126,821 TONS	25.00	3,170,533		9,800,160 2.96
13	CRYSTAL RIVER	5	732	433,405	79.6	97.2	84.3	9,502	COAL	164,734 TONS	25.00	4,118,350		12,729,875 2.94
14	SUWANNEE	1	33	7,505	30.6	95.8	64.1	12,511	HEAVY OIL	14,446 BBLS	6.50	93,898		1,013,570 13.51
15	SUWANNEE	1		0				0	GAS	0 MCF	1.00	0		0 0.00
16	SUWANNEE	2	32	6,899	29.0	98.2	66.3	13,598	HEAVY OIL	14,433 BBLS	6.50	93,812		1,012,641 14.68
17	SUWANNEE	2		0				0	GAS	0 MCF	1.00	0		0 0.00
18	SUWANNEE	3	81	15,881	26.4	87.0	53.9	11,389	HEAVY OIL	27,826 BBLS	6.50	180,867		1,952,345 12.29
19	SUWANNEE	3		0				0	GAS	0 MCF	1.00	0		0 0.00
20	AVON PARK	1-2	64	20	0.0	98.5	3.4	17,300	LIGHT OIL	60 BBLS	5.80	346		5,935 29.68
21	AVON PARK	1-2		452				17,274	GAS	7,808 MCF	1.00	7,808		124,195 27.48
22	BARTOW	1-4	219	78	1.2	98.1	86.7	14,026	LIGHT OIL	189 BBLS	5.80	1,094		19,068 24.45
23	BARTOW	1-4		1,646				14,828	GAS	27,372 MCF	1.00	27,372		311,913 16.90
24	BAYBORO	1-4	232	584	0.3	98.3	79.5	14,360	LIGHT OIL	1,446 BBLS	5.80	8,386		146,167 25.03
25	DEBARY	1-10	762	2,272	2.3	91.9	97.0	13,807	LIGHT OIL	5,408 BBLS	5.80	31,369		539,720 23.76
26	DEBARY	1-10		10,958				13,587	GAS	48,888 MCF	1.00	148,888		1,576,424 14.39
27	HIGGINS	1-4	134	0	0.0	98.3	96.8	0	LIGHT OIL	0 BBLS	5.80	0		0 0.00
28	HIGGINS	1-4		1,409				16,836	GAS	23,722 MCF	1.00	23,722		276,891 19.65
29	HINES	1-3	1,693	511,519	40.6	77.2	22.0	7,251	GAS	09,216 MCF	1.00	3,709,216		3,7 138,910 7.65
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0		0 0.00
31	INT CITY	1-14	1,206	3,152	2.9	88.0	68.4	13,037	LIGHT OIL	7,085 BBLS	5.80	41,094		704,528 22.35
32	INT CITY	1-14		23,071				13,099	GAS	02,196 MCF	1.00	302,196		3 195,258 13.85
33	RIO PINAR	1	16	13	0.1	46.9	79.4	18,385	LIGHT OIL	41 BBLS	5.80	239		4,063 31.26
34	SUWANNEE	1-3	201	1,747	1.2	99.3	81.7	13,782	LIGHT OIL	4,151 BBLS	5.80	24,077		110,573 23.50
35	SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0		0 0.00
36	TIGER BAY	1	223	46,966	28.3	72.2	84.9	7,854	GAS	68,857 MCF	1.00	368,857		3 131,982 8.58
37	TURNER	1-4	194	222	0.2	72.7	63.9	15,185	LIGHT OIL	581 BBLS	5.80	3,371		57,553 25.92
38	UNIV OF FLA	1	41	19,109	62.6	64.8	99.8	9,651	GAS	84,420 MCF	1.00	184,420		1 114,462 9.50
39	OTHER - STAR T UP		-	4,364	-		-	10,198	LIGHT OIL	7,673 BBLS	5.80	44,502		33,468 16.81
40	OTHER													
41	TOTAL		9,756	2,554,834				9,524				24,331,054	1	30,573 4.54

SCHEDULE E4

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-06

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)		(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS I FUE	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NU C	3	788	569,658	97.2	97.0	100.1	10,191 NUCLEAR	05,387 MMBTU	1.00	5,805,387	5,8	0.35
2	ANCLOTE	1	522	107,588	27.7	98.8	28.0	11,207 HEAVY OIL	95,504 BBLS	6.50	1,205,779	1	9.01
3	ANCLOTE	1		0				0 GAS	0 MCF	1.00	0		0.00
4	ANCLOTE	2	522	61,330	15.8	99.3	22.0	11,862 HEAVY OIL	11,922 BBLS	6.50	727,495	1	9.54
5	ANCLOTE	2		0				0 GAS	0 MCF	1.00	0		0.00
6	BARTOW	1	123	35,731	39.0	91.9	42.5	11,353 HEAVY OIL	2,439 BBLS	6.50	405,659		9.05
7	BARTOW	2	121	19,473	21.6	97.1	35.6	12,092 HEAVY OIL	6,225 BBLS	6.50	235,461		9.64
8	BARTOW	3	208	42,513	27.5	97.1	39.8	10,941 HEAVY OIL	1,557 BBLS	6.50	465,122	7	8.73
9	BARTOW	3		0				0 GAS	0 MCF	1.00	0		0.00
10	CRYSTAL RIV ER	1	383	198,158	69.5	91.9	72.4	10,369 COAL	2,191 TONS	25.00	2,054,780	8	3.10
11	CRYSTAL RIV ER	2	491	234,612	64.1	87.8	73.0	9,469 COAL	8,632 TONS	25.00	2,215,811	8	2.83
12	CRYSTAL RIV ER	4	735	452,153	82.7	95.7	85.2	9,495 COAL	1,721 TONS	25.00	4,293,028	17	2.91
13	CRYSTAL RIV ER	5	732	466,607	85.7	97.2	86.9	9,459 COAL	8,629 TONS	25.00	4,415,719	17	2.90
14	SUWANNEE	1	33	1,557	6.0	95.6	65.2	12,534 HEAVY OIL	3,774 BBLS	6.50	24,529		13.50
15	SUWANNEE	1		0				0 GAS	0 MCF	1.00	0		0.00
16	SUWANNEE	2	32	1,941	8.2	98.2	66.7	13,607 HEAVY OIL	4,063 BBLS	6.50	26,412	1	14.66
17	SUWANNEE	2		0				0 GAS	0 MCF	1.00	0		0.00
18	SUWANNEE	3	61	7,785	12.9	87.0	51.4	11,448 HEAVY OIL	3,711 BBLS	6.50	89,124	1	12.33
19	SUWANNEE	3		0				0 GAS	0 MCF	1.00	0		0.00
20	AVON PARK	1-2	64	36	0.1	98.5	20.6	16,881 LIGHT OIL	105 BBLS	5.80	607		29.15
21	AVON PARK	1-2		106				17,009 GAS	1,803 MCF	1.00	1,803	1	61.98
22	BARTOW	1-4	219	169	0.5	98.1	86.2	14,095 LIGHT OIL	459 BBLS	5.80	2,662		24.73
23	BARTOW	1-4		701				14,489 GAS	1,157 MCF	1.00	10,157	10	20.22
24	BAYBORO	1-4	232	679	0.4	98.3	79.3	14,231 LIGHT OIL	1,666 BBLS	5.80	9,663	1	24.99
25	DEBARY	1-10	762	728	1.4	97.5	99.9	13,545 LIGHT OIL	1,700 BBLS	5.80	9,861	1	23.48
26	DEBARY	1-10		7,037				13,441 GAS	1,587 MCF	1.00	94,587	94	14.34
27	HIGGINS	1-4	134	0	0.0	98.4	95.3	0 LIGHT OIL	0 BBLS	5.80	0		0.00
28	HIGGINS	1-4		431				16,981 GAS	1,319 MCF	1.00	7,319	7	26.90
29	HINES	1-3	1,693	534,354	42.4	96.3	22.2	7,200 GAS	3,235 MCF	1.00	3,847,235	847	7.22
30	HINES	1-3		0				0 LIGHT OIL	0 BBLS	5.80	0		0.00
31	INT CITY	1-14	1,206	2,249	1.8	98.3	67.3	13,036 LIGHT OIL	055 BBLS	5.80	29,319	5	22.52
32	INT CITY	1-14		14,254				12,923 GAS	211 MCF	1.00	184,211	184	13.84
33	RIO PINAR	1	16	0	0.0	88.0	0.0	0 LIGHT OIL	0 BBLS	5.80	0		0.00
34	SUWANNEE	1-3	201	874	0.6	99.3	81.8	13,593 LIGHT OIL	048 BBLS	5.80	11,880	2	23.36
35	SUWANNEE	1-3		0				0 GAS	0 MCF	1.00	0		0.00
36	TIGER BAY	1	223	66,364	40.0	94.2	80.9	7,839 GAS	256 MCF	1.00	520,256	520	7.88
37	TURNER	1-4	194	313	0.2	95.3	85.3	14,706 LIGHT OIL	794 BBLS	5.80	4,603		25.30
38	UNIV OF FLA.	1	41	29,647	97.2	97.2	99.9	9,648 GAS	046 MCF	1.00	286,046	286	8.94
39	OTHER - START UP		-	2,469	-		-	11,544 LIGHT OIL	314 BBLS	5.80	28,501	4	19.15
40	OTHER												
41	TOTAL	9,756	2,859,537				9,447				27,013,016	11	4.15

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January Through December 2006

	HEAVY OIL	BBL	89,430	17,235	25,494	27,834	49,967	89,896	299,855
15	UNIT COST	$/BBL	101.70	101.83	100.80	95.72	94.13	93.17	97.26
2	UNITS	BBL	656,584	563,118	683,170	467,369	739,329	936,887	4,046,457
3	UNIT COST	$/BBL	46.84	45.57	48.52	39.80	40.94	43.92	44.38
4	AMOUNT	$	30,756,792	25,662,103	33,149,029	18,599,051	30,270,375	41,147,610	179,584,960
5	BURNED:								
6	UNITS	BBL	656,584	563,118	683,170	467,369	739,329	936,887	4,046,457
7	UNIT COST	$/BBL	46.84	45.57	48.52	39.80	40.94	43.92	44.38
8	AMOUNT	$	30,756,792	25,662,103	33,149,029	18,599,051	30,270,375	41,147,610	179,584,960
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	$/BBL	46.84	45.57	48.52	39.80	40.94	43.92	
12	AMOUNT	$	51,528,070	50,128,640	53,374,640	43,774,720	45,037,410	48,311,450	
	LIGHT OIL								
13	PURCHASES:								
14	UNITS	BBL	89,430	17,235	25,494	27,834	49,967	89,896	299,855
16	AMOUNT	$	9,094,802	1,755,036	2,569,639	2,664,276	4,703,234	8,375,807	29,162,794
17	BURNED:								
18	UNITS	BBL	89,430	17,235	25,494	27,834	49,967	89,896	299,855
19	UNIT COST	$/BBL	101.70	101.83	100.80	95.72	94.13	93.17	97.26
20	AMOUNT	$	9,094,802	1,755,036	2,569,639	2,664,276	4,703,234	8,375,807	29,162,794
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	$/BBL	101.70	101.83	100.80	95.72	94.13	93.17	
24	AMOUNT	$	89,892,630	90,007,537	89,097,120	84,606,908	83,201,507	82,352,963	
	COAL								
25	PURCHASES:								
26	UNITS	TON	447,961	403,472	338,441	459,861	498,845	523,717	2,672,296
27	UNIT COST	$/TON	75.08	74.71	73.93	74.50	74.72	74.46	74.59
28	AMOUNT	$	33,634,919	30,141,343	25,019,561	34,257,493	37,272,111	38,996,236	199,321,663
29	BURNED:								
30	UNITS	TON	447,961	403,472	338,441	459,861	498,845	523,717	2,672,296
31	UNIT COST	$/TON	75.08	74.71	73.93	74.50	74.72	74.46	74.59
32	AMOUNT	$	33,634,905	30,141,330	25,019,560	34,257,492	37,272,111	38,996,218	199,321,616
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	$/TON	75.08	74.71	73.93	74.50	74.72	74.46	
36	AMOUNT	$	57,664,896	57,373,440	56,775,091	57,212,467	57,382,502	57,185,664	
	GAS								
37	BURNED:								
38	UNITS	MCF	5,810,471	5,179,127	6,204,300	4,570,400	7,465,718	8,374,707	37,604,723
39	UNIT COST	$/MCF	11.48	11.54	11.62	9.90	8.23	8.23	9.95
40	AMOUNT	$	66,696,812	59,745,093	72,124,662	45,231,029	61,442,461	68,934,672	374,174,729
	NUCLEAR								
41	BURNED:								
42	UNITS	MMBTU	5,805,388	5,242,537	5,805,386	5,612,411	5,809,329	5,616,222	33,891,273
43	UNIT COST	$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
44	AMOUNT	$	2,008,664	1,813,918	2,008,664	1,941,894	2,010,028	1,943,213	11,726,381

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January Through December 2006

14	UNITS	BBL	86,809	95,936	64,070	74,478	26,634	16,741	664,523
15	UNIT COST	$/BBL							
	HEAVY OIL								
2	UNITS	BBL	1,128,046	1,156,299	941,793	716,545	540,643	489,166	9,018,949
3	UNIT COST	$/BBL	48.77	49.15	46.12	49.89	54.51	52.90	47.23
4	AMOUNT	$	55,014,846	56,831,401	43,437,913	35,749,288	29,468,904	25,878,463	425,965,775
5	BURNED:								
6	UNITS	BBL	1,128,046	1,156,299	941,793	716,545	540,643	489,166	9,018,949
7	UNIT COST	$/BBL	48.77	49.15	46.12	49.89	54.51	52.90	47.23
8	AMOUNT	$	55,014,846	56,831,401	43,437,913	35,749,288	29,468,904	25,878,463	425,965,775
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	$/BBL	48.77	49.15	46.12	49.89	54.51	52.90	
12	AMOUNT	$	53,647,000	54,064,340	50,734,860	54,880,320	59,957,920	58,193,520	
	LIGHT OIL								
13	PURCHASES:								
14	UNITS COST	$/BBL	93.38	94.09	94.90	95.35	98.41	99.19	95.95
16	AMOUNT	$	8,105,794	9,026,443	6,080,466	7,101,478	2,621,077	1,660,534	63,758,586
17	BURNED:								
18	UNITS	BBL	86,809	95,936	64,070	74,478	26,634	16,741	664,523
19	UNIT COST	$/BBL	93.38	94.09	94.90	95.35	98.41	99.19	95.95
20	AMOUNT	$	8,105,794	9,026,443	6,080,466	7,101,478	2,621,077	1,660,534	63,758,586
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	$/BBL	93.38	94.09	94.90	95.35	98.41	99.19	
24	AMOUNT	$	82,538,582	83,166,151	83,882,110	84,279,865	86,984,599	87,674,041	
	COAL								
25	PURCHASES:								
26	UNITS	TON	549,988	546,814	521,034	499,417	410,275	519,174	5,718,998
27	UNIT COST	$/TON	76.49	76.05	76.62	76.21	76.59	75.99	75.51
28	AMOUNT	$	42,069,248	41,585,457	39,923,820	38,059,586	31,421,511	39,451,477	431,832,761
29	BURNED:								
30	UNITS	TON	549,988	546,814	521,034	499,417	410,275	519,174	5,718,998
31	UNIT COST	$/TON	76.49	76.05	76.62	76.21	76.59	75.99	75.51
32	AMOUNT	$	42,069,253	41,585,471	39,923,826	38,059,584	31,421,523	39,451,451	431,832,723
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	$/TON	76.49	76.05	76.62	76.21	76.59	75.99	
36	AMOUNT	$	58,745,242	58,406,784	58,847,386	58,527,744	58,818,432	58,359,552	
	GAS								
37	BURNED:								
38	UNITS	MCF	9,246,417	9,578,395	8,210,085	5,967,130	4,772,479	4,951,614	80,330,843
39	UNIT COST	$/MCF	8.39	8.49	8.27	7.96	10.58	10.05	9.32
40	AMOUNT	$	77,543,706	81,357,733	67,888,170	47,478,019	50,470,035	49,766,892	748,679,284
	NUCLEAR								
41	BURNED:								
42	UNITS	MMBTU	5,809,329	5,809,331	5,616,222	5,809,329	5,633,049	5,805,387	68,373,920
43	UNIT COST	$/MMBTU	0.35	0.35	0.35	0.35	0.35	0.35	0.35
44	AMOUNT	$	2,010,028	2,010,029	1,943,213	2,010,028	1,949,035	2,008,664	23,657,377

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						¢/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jan-06	ECONSALE	--	110,198		110,198	5.788	6.508	6,378,075	7,171,764	793,689
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	126,330		126,330	5.190	5.190	6,556,799	6,556,799	0
	TOTAL		236,528		236,528	5.469	5.804	12,934,874	13,728,563	793,689
Feb-06	ECONSALE	--	124,381		124,381	5.441	6.111	6,767,963	7,600,472	832,509
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	171,986		171,986	5.056	5.056	8,696,312	8,696,312	0
	TOTAL		296,367		296,367	5.218	5.499	15,464,275	16,296,784	832,509
Mar-06	ECONSALE	--	107,642		107,642	6.168	7.012	6,639,752	7,547,759	908,007
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	166,855		166,855	5.346	5.346	8,920,373	8,920,373	0
	TOTAL		274,497		274,497	5.669	5.999	15,560,125	16,468,132	908,007
Apr-06	ECONSALE	--	69,152		69,152	5.532	6.256	3,825,490	4,326,171	500,681
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	173,320		173,320	4.521	4.521	7,836,593	7,836,593	0
	TOTAL		242,472		242,472	4.810	5.016	11,662,083	12,162,764	500,681
May-06	ECONSALE	--	32,764		32,764	5.883	6.655	1,927,383	2,180,499	253,116
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	181,655		181,655	4.500	4.500	8,175,278	8,175,278	0
	TOTAL		214,419		214,419	4.712	4.830	10,102,661	10,355,777	253,116
Jun-06	ECONSALE	--	26,000		26,000	6.274	7.088	1,631,120	1,842,913	211,793
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	197,229		197,229	4.544	4.544	8,962,582	8,962,582	0
	TOTAL		223,229		223,229	4.746	4.841	10,593,702	10,805,495	211,793

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
	STRATIFIED	--	284,378		284,378	5.534	5.534	15,738,867	15,738,867	0
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jul-06	ECONSALE	--	34,000		34,000	7.067	7.973	2,402,811	2,710,769	307,958
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	251,931		251,931	5.342	5.342	13,457,213	13,457,213	0
	TOTAL		285,931		285,931	5.547	5.655	15,860,024	16,167,982	307,958
Aug-06	ECONSALE	--	29,000		29,000	7.243	8.051	2,100,593	2,334,862	234,269
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	TOTAL		313,378		313,378	5.693	5.767	17,839,460	18,073,729	234,269
Sep-06	ECONSALE	--	36,000		36,000	6.724	7.618	2,420,787	2,742,482	321,695
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	273,957		273,957	5.227	5.227	14,320,327	14,320,327	0
	TOTAL		309,957		309,957	5.401	5.505	16,741,114	17,062,809	321,695
Oct-06	ECONSALE	--	30,000		30,000	6.898	7.834	2,069,345	2,350,322	280,977
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	258,527		258,527	5.581	5.581	14,427,731	14,427,731	0
	TOTAL		288,527		288,527	5.718	5.815	16,497,076	16,778,053	280,977
Nov-06	ECONSALE	--	66,000		66,000	5.942	6.715	3,921,426	4,432,081	510,655
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	228,619		228,619	5.743	5.743	13,128,627	13,128,627	0
	TOTAL		294,619		294,619	5.787	5.960	17,050,053	17,560,708	510,655
Dec-06	ECONSALE	--	94,000		94,000	5.884	6.629	5,530,660	6,231,347	700,687
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	181,658		181,658	5.038	5.038	9,152,488	9,152,488	0
	TOTAL		275,658		275,658	5.327	5.581	14,683,148	15,383,835	700,687
Jan-06	ECONSALE	--	759,138		759,138	6.009	6.780	45,615,405	51,471,441	5,856,036
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-06	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	2,496,445		2,496,445	5.182	5.182	129,373,189	129,373,189	0
	TOTAL		3,255,583		3,255,583	5.375	5.555	174,988,594	180,844,630	5,856,036

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January Through December 2006

	UPS PURCHASE	UPS	262,180			15,845	4.254	4.254	674,030
		(2)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jan-06	C P & LIME	--	83,759			83,759	3.200	3.200	2,680,288
	TECO	--	14,818			14,818	4.254	4.254	630,358
	UPS PURCHASE	UPS	296,728			296,728	1.788	1.788	5,305,496
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		395,305	0	0	395,305	2.180	2.180	8,616,142
Feb-06	C P & LIME	--	74,931			74,931	3.200	3.200	2,397,792
	TECO	--	15,845			262,180	1.787	1.787	4,685,157
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		352,956	0	0	352,956	2.198	2.198	7,756,979
Mar-06	C P & LIME	--	83,826			83,826	3.200	3.200	2,682,432
	TECO	--	23,893			23,893	4.254	4.254	1,016,389
	UPS PURCHASE	UPS	297,430			297,430	1.781	1.781	5,297,227
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		405,149	0	0	405,149	2.220	2.220	8,996,048
Apr-06	C P & LIME	--	81,237			81,237	3.200	3.200	2,599,584
	TECO	--	22,270			22,270	4.254	4.254	947,382
	UPS PURCHASE	UPS	292,125			292,125	1.788	1.788	5,223,192
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		395,632	0	0	395,632	2.217	2.217	8,770,158
May-06	C P & LIME	--	83,983			83,983	3.200	3.200	2,687,456
	TECO	--	28,418			28,418	4.254	4.254	1,208,908
	UPS PURCHASE	UPS	292,278			292,278	1.788	1.788	5,225,932
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		404,679	0	0	404,679	2.254	2.254	9,122,296
Jun-06	C P & LIME	--	81,396			81,396	3.200	3.200	2,604,672
	TECO	--	29,675			29,675	4.254	4.254	1,262,374
	UPS PURCHASE	UPS	298,080			298,080	1.788	1.788	5,329,670
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	10,737			10,737	11.810	11.810	1,268,007
	TOTAL		419,888	0	0	409,151	2.558	2.558	10,464,723

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January Through December 2006

	PURCHASE 2	--	12,909			0	0.000	0.000	0
				MWH			C/KWH		TOTAL $
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	FOR FUEL ADJ (7) x (8)(B)
Jul-06	C P & LIME	--	84,189			84,189	3.200	3.200	2,694,048
	TECO	--	36,214			36,214	4.254	4.254	1,540,558
	UPS PURCHASE	UPS	308,016			308,016	1.789	1.789	5,510,409
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	5,962			5,962	11.905	11.905	709,777
	TOTAL		434,381	0	0	434,381	2.407	2.407	10,454,792
Aug-06	C P & LIME	--	84,189			84,189	3.200	3.200	2,694,048
	TECO	--	35,485			35,485	4.254	4.254	1,509,644
	UPS PURCHASE	UPS	307,931			307,931	1.790	1.790	5,511,955
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			12,309	11.993	11.993	1,548,208
	TOTAL		440,514	0	0	440,514	2.557	2.557	11,263,755
Sep-06	C P & LIME	--	81,396			81,396	3.200	3.200	2,604,672
	TECO	--	32,927			32,927	4.254	4.254	1,400,722
	UPS PURCHASE	UPS	297,164			297,164	1.790	1.790	5,319,215
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	4,768			4,768	12.009	12.009	572,600
	TOTAL		416,255	0	0	416,255	2.378	2.378	9,897,209
Oct-06	C P & LIME	--	84,189			84,189	3.200	3.200	2,694,048
	TECO	--	29,235			29,235	4.254	4.254	1,243,654
	UPS PURCHASE	UPS	306,817			306,817	1.792	1.792	5,498,167
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		420,241	0	0	420,241	2.245	2.245	9,435,869
Nov-06	C P & LIME	--	81,396			81,396	3.200	3.200	2,604,672
	TECO	--	25,493			25,493	4.254	4.254	1,084,455
	UPS PURCHASE	UPS	296,721			296,721	1.795	1.795	5,326,131
	SHADY HILLS	--	0			0	0.000	0.000	0
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		403,610	0	0	403,610	2.234	2.234	9,015,258
Dec-06	C P & LIME	--	84,189			84,189	3.200	3.200	2,694,048
	TECO	--	27,951			27,951	4.254	4.254	1,189,053
	UPS PURCHASE	UPS	306,697			306,697	1.795	1.795	5,505,205
	SHADY HILLS	--	8,078			8,078	11.687	11.687	944,061
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	0			0	0.000	0.000	0
	TOTAL		426,915	0	0	426,915	2.420	2.420	10,332,367
Jan-06	C P & LIME	--	988,680			988,680	3.200	3.200	31,637,760
THRU	TECO	--	322,224			322,224	4.254	4.254	13,707,427
Dec-06	UPS PURCHASE	UPS	3,562,167			3,562,167	1.789	1.789	63,737,756
	SHADY HILLS	--	8,078			8,078	11.687	11.687	944,061
	PURCHASE 1	--	0			0	0.000	0.000	0
	PURCHASE 2	--	34,376			34,376	11.923	11.923	4,098,592
	TOTAL		4,915,525	0	0	4,861,149	2.338	2.338	114,125,596

SCHEDULE E8

Progress Energy Florida
Energy Payments to Qualifying Facilities
Estimated for the Period of : January Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
						366,128	3.085	7.150	11,296,628
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) ENERGY COST	(B) TOTAL COST	FOR FUEL ADJ (7) x (8)(A)
Jan-06	QUAL. FACILITIES	COGEN	410,267			410,267	3.043	7.108	12,485,055
Feb-06	QUAL. FACILITIES	COGEN	363,293			363,293	3.031	7.096	11,013,061
Mar-06	QUAL. FACILITIES	COGEN	399,846			399,846	3.092	7.157	12,363,401
Apr-06	QUAL. FACILITIES	COGEN	366,128						
May-06	QUAL. FACILITIES	COGEN	392,918			392,918	3.107	7.172	12,209,174
Jun-06	QUAL. FACILITIES	COGEN	388,229			388,229	3.169	7.234	12,303,503
Jul-06	QUAL. FACILITIES	COGEN	401,640			401,640	3.183	7.248	12,783,898
Aug-06	QUAL. FACILITIES	COGEN	401,341			401,341	3.190	7.254	12,800,779
Sep-06	QUAL. FACILITIES	COGEN	373,491			373,491	3.152	7.217	11,771,084
Oct-06	QUAL. FACILITIES	COGEN	375,705			375,705	3.129	7.194	11,755,596
Nov-06	QUAL. FACILITIES	COGEN	387,164			387,164	3.105	7.170	12,023,155
Dec-06	QUAL. FACILITIES	COGEN	402,980			402,980	3.101	7.166	12,495,946
TOTAL	QUAL. FACILITIES	COGEN	4,663,000			4,663,000	3.116	7.181	145,301,280

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January Through December 2006

	OTHER	--	0	0.000	0.000	0	0.000	0	0
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-06	ECONPURCH	--	40,000	7.488	7.488	2,995,040	9.359	3,743,695	748,655
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		40,000	7.488	7.488	2,995,040	9.359	3,743,695	748,655
Feb-06	ECONPURCH	--	20,000	5.226	5.226	1,045,280	6.533	1,306,641	261,361
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		20,000	5.226	5.226	1,045,280	6.533	1,306,641	261,361
Mar-06	ECONPURCH	--	24,000	5.460	5.460	1,310,487	6.826	1,638,142	327,655
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		24,000	5.460	5.460	1,310,487	6.826	1,638,142	327,655
Apr-06	ECONPURCH	--	30,000	5.239	5.239	1,571,676	6.549	1,964,758	393,082
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		30,000	5.239	5.239	1,571,676	6.549	1,964,758	393,082
May-06	ECONPURCH	--	99,100	5.206	5.206	5,158,978	6.507	6,448,394	1,289,416
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		99,100	5.206	5.206	5,158,978	6.507	6,448,394	1,289,416
Jun-06	ECONPURCH	--	85,000	5.571	5.571	4,735,146	6.963	5,918,794	1,183,648
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		85,000	5.571	5.571	4,735,146	6.963	5,918,794	1,183,648

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January Through December 2006

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-06	ECONPURCH	--	111,100	8.555	8.555	9,504,847	10.695	11,881,692	2,376,845
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		111,100	8.555	8.555	9,504,847	10.695	11,881,692	2,376,845
Aug-06	ECONPURCH	--	98,000	8.873	8.873	8,695,345	11.091	10,868,776	2,173,431
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	-	
	TOTAL		98,000	8.873	8.873	8,695,345	11.091	10,868,776	2,173,431
Sep-06	ECONPURCH	--	100,000	8.281	8.281	8,281,200	10.351	10,350,945	2,069,745
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		100,000	8.281	8.281	8,281,200	10.351	10,350,945	2,069,745
Oct-06	ECONPURCH	--	102,000	7.361	7.361	7,508,475	9.201	9,385,470	1,876,995
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		102,000	7.361	7.361	7,508,475	9.201	9,385,470	1,876,995
Nov-06	ECONPURCH	--	38,000	7.077	7.077	2,689,412	8.847	3,361,825	672,413
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		38,000	7.077	7.077	2,689,412	8.847	3,361,825	672,413
Dec-06	ECONPURCH	--	30,000	7.151	7.151	2,145,225	8.939	2,681,625	536,400
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		30,000	7.151	7.151	2,145,225	8.939	2,681,625	536,400
Jan-06	ECONPURCH	--	777,200	7.159	7.159	55,641,111	8948.888	69,550,757	13,909,646
THRU	OTHER	--	0	0.000	0.000	0	0.000	0	0
Dec-06	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		777,200	7.159	7.159	55,641,111	8.949	69,550,757	13,909,646

SCHEDULE E10

Progress Energy Florida

Environmental Cost Recovery	1.27	0.62	(0.65)	-51.18%

Estimated for the Period of : January Through December 2006

	Actual Jan 05 - Dec 05 ($/1000 KWH)	Proposed Jan 06 - Dec 06 ($/1000 KWH)	Difference From Current $	Difference From Current %
Base Rate	$41.18	$41.18	$0.00	0.00%
Fuel Cost Recovery	39.18	48.52	9.34	23.84%
Capacity Cost Recovery	8.75	10.01	1.26	14.40%
Energy Conservation Cost Recovery	1.69	1.69 *	0.00	0.00%
Environmental Cost Recovery				
Storm Cost Recovery Surcharge	3.27	3.58	0.31	9.48%
Subtotal	95.34	105.60	10.26	10.76%
Gross Receipts Tax	2.44	2.71	0.27	11.07%
Total	$97.78	$108.31	$10.53	10.77%

*2006 rate is preliminary.

SCHEDULE H1

Progress Energy Florida

Generating System Comparative Data by Fuel Type

		2003	2004	2005	2006	2004 vs.	2005 vs.	2006 vs.
GAS	MCF	52,533,466	62,985,454	69,287,500	80,330,843	19.9%	10.0%	15.9%
[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
HEAVY OIL		288,137,027	309,553,409	349,033,691	425,965,775	7.4%	12.8%	22.0%
LIGHT OIL		38,637,993	47,863,097	63,760,154	63,758,586	23.9%	33.2%	0.0%
COAL		366,546,748	330,582,480	399,952,977	431,832,723	-9.8%	21.0%	8.0%
GAS		330,111,281	416,244,073	604,518,975	748,679,284	26.1%	45.2%	23.8%
NUCLEAR		22,051,793	24,302,945	23,040,768	23,657,377	10.2%	-5.2%	2.7%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	$	1,045,484,842	1,128,546,004	1,440,306,566	1,693,893,744	7.9%	27.6%	17.6%
SYSTEM NET GENERATION (MWH)								
HEAVY OIL		6,714,920	6,889,790	6,097,523	5,389,913	2.6%	-11.5%	-11.6%
LIGHT OIL		475,748	450,819	386,336	277,691	-5.2%	-14.3%	-28.1%
COAL		16,111,850	15,064,098	15,769,626	14,740,143	-6.5%	4.7%	-6.5%
GAS		6,152,306	7,514,568	8,601,708	10,196,325	22.1%	14.5%	18.5%
NUCLEAR		6,038,641	6,703,023	6,149,308	6,636,378	11.0%	-8.3%	7.9%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MWH	35,493,465	36,622,298	37,004,501	37,240,450	3.2%	1.0%	0.6%
UNITS OF FUEL BURNED								
HEAVY OIL	BBL	10,616,486	10,616,486	9,750,143	9,018,949	0.0%	-8.2%	-7.5%
LIGHT OIL	BBL	1,072,389	1,018,518	907,122	664,523	-5.0%	-10.9%	-26.7%
COAL	TON	6,227,491	5,894,776	6,157,223	5,718,998	-5.3%	4.5%	-7.1%
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
OTHER	BBL	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)								
HEAVY OIL		69,926,030	71,093,187	63,984,680	58,623,171	1.7%	-10.0%	-8.4%
LIGHT OIL		6,213,447	5,918,071	5,258,618	3,854,233	-4.8%	-11.1%	-26.7%
COAL		155,007,595	145,544,745	152,272,986	142,974,941	-6.1%	4.6%	-6.1%
GAS		54,794,309	64,978,769	70,311,329	80,330,843	18.6%	8.2%	14.3%
NUCLEAR		61,900,670	68,741,651	63,288,860	68,373,920	11.1%	-7.9%	8.0%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MMBTU	347,842,051	356,276,423	355,116,473	354,157,108	2.4%	-0.3%	-0.3%
GENERATION MIX (% MWH)								
HEAVY OIL		18.92%	18.81%	16.48%	14.47%	-0.5%	-12.2%	-12.1%
LIGHT OIL		1.34%	1.23%	1.04%	0.75%	-7.5%	-16.2%	-28.7%
COAL		45.39%	41.13%	42.62%	39.58%	-9.5%	3.6%	-7.0%
GAS		17.33%	20.52%	23.25%	27.38%	18.5%	13.2%	17.8%
NUCLEAR		17.01%	18.30%	16.62%	17.82%	7.6%	-9.3%	7.2%
OTHER		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL	%	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT								
HEAVY OIL	$/BBL	27.14	29.16	35.80	47.23	7.4%	22.8%	31.9%
LIGHT OIL	$/BBL	36.03	46.99	70.29	95.95	30.4%	49.6%	36.5%
COAL	$/TON	58.86	56.08	64.96	75.51	-4.7%	15.8%	16.2%
GAS	$/MCF	6.28	6.61	8.72	9.32	5.2%	32.0%	6.8%
NUCLEAR	$/MMBTU	0.36	0.35	0.36	0.35	-0.8%	3.1%	-4.9%
OTHER	$/BBL	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)								
HEAVY OIL		4.12	4.35	5.46	7.27	5.7%	25.3%	33.2%
LIGHT OIL		6.22	8.09	12.13	16.54	30.1%	49.9%	36.4%
COAL		2.37	2.27	2.63	3.02	-4.0%	15.7%	15.0%
GAS		6.03	6.41	8.60	9.32	6.3%	34.2%	8.4%
NUCLEAR		0.36	0.35	0.36	0.35	-0.6%	2.8%	-4.9%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	$/MMBTU	3.01	3.17	4.06	4.78	5.4%	28.0%	17.9%
BTU BURNED PER KWH (BTU/KWH)								
HEAVY OIL		10,414	10,319	10,494	10,876	-0.9%	1.7%	3.6%
LIGHT OIL		13,060	13,127	13,612	13,880	0.5%	3.7%	2.0%
COAL		9,621	9,662	9,656	9,700	0.4%	-0.1%	0.5%
GAS		8,906	8,647	8,174	7,878	-2.9%	-5.5%	-3.6%
NUCLEAR		10,251	10,255	10,292	10,303	0.0%	0.4%	0.1%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	BTU/KWH	9,800	9,728	9,597	9,510	-0.7%	-1.4%	-0.9%
GENERATED FUEL COST PER KWH (C/KWH)								
[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
HEAVY OIL		4.29	4.49	5.72	7.90	4.7%	27.4%	38.1%
LIGHT OIL		8.12	10.62	16.50	22.96	30.7%	55.4%	39.1%
COAL		2.28	2.19	2.54	2.93	-3.6%	15.6%	15.5%
GAS		5.37	5.54	7.03	7.34	3.2%	26.9%	4.5%
NUCLEAR		0.37	0.36	0.37	0.36	-0.8%	3.3%	-4.8%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	C/KWH	2.95	3.08	3.89	4.55	4.6%	26.3%	16.9%

REDACTED

Docket No. 050001-EI
Progress Energy Florida
Witness: Javier Portuondo

REVISED 9/9/05

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

PARTS A - D and SCHEDULES E1-B - E9

DOCUMENT NUMBER-DATE
08579 SEP-9 05
FPSC-COMMISSION CLERK

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

PART A - SALES FORECAST ASSUMPTIONS

SALES FORECAST ASSUMPTIONS

1. This forecast of customers, sales and peak demand was developed for use in the 2006 budget and 2006 - 2010 five-year Business Plan. This forecast was prepared in mid-2005 and replaces the July 2004 Corporate Forecast of Customers, Energy & Demand.

2. Normal weather conditions are assumed over the forecast horizon using a sales-weighted average of conditions at the St. Petersburg, Orlando and Tallahassee weather stations. For kilowatt-hour sales projections, normal weather is based on a historical thirty-year average of service area weighted billing month degree days. Seasonal peak demand projections are based on a thirty-year historical average of system-weighted temperatures at time of seasonal peak.

3. The population projections produced by the Bureau of Economic and Business Research at the University of Florida as published in "Florida Population Studies Bulletin No. 141 (February 2005) provide the basis for development of the customer forecast. State and national economic assumptions produced by Economy.Com in their national and Florida forecasts (March, 2005) are also incorporated.

4. Within the Progress Energy Florida (PEF) service area, the phosphate mining industry is the dominant sector in the industrial sales class. Four major customers accounted for over 30% of the industrial class MWh sales in 2004. These energy intensive customers mine and process phosphate-based fertilizer products for the global marketplace. Both supply and demand conditions for their products are dictated by global conditions that include, but are not limited to, foreign competition, national/international agricultural industry conditions, exchange-rate fluctuations, and international trade pacts. Load and energy consumption at the PEF-served mining or chemical processing sites depend heavily on plant operations which are heavily influenced by the state of these global conditions as well as local conditions. After years of excess mining capacity and weak product pricing power, the industry has consolidated down to fewer players in time to take advantage of better market conditions. A weaker U.S currency value on the foreign exchange is expected to help the industry in two ways. First, U.S. farm commodities will be more competitive overseas and lead to higher crop production at home. This will result in greater demand for fertilizer products. Second, a weak U.S. dollar results in U.S. fertilizer producers to become more price competitive relative to foreign producers. Going forward, energy consumption is expected to increase slightly. A significant risk to this projection lies in the continued high price of natural gas which is a major factor of production. Operations at several sites in the U.S. have already scaled back or shutdown due to profitability concerns caused by high energy prices. The energy projection for this industry assumes no major reductions or shutdowns of operations in the service territory.

5. PEF supplies load and energy service to wholesale customers on a "full", "partial" and "supplemental" requirement basis. Full requirements customers' demand and energy is assumed to grow at a rate that approximates their

A significant majority of PEF's wholesale load is served to Seminole Electric Cooperative, Inc. (SECI) under several historical trend. Cities served on this basis include Bartow, Chattahoochee, Mt Dora, Quincy and Williston. Partial requirements (PR) customer load is assumed to reflect the current contractual obligations received by PEF in an annual "declaration letter" as of May 31, 2005. The forecast of energy and demand to PR customers reflect the nature of the stratified load they have contracted for, plus their ability to receive dispatched energy from power marketers any time it is more economical for them to do so. Contracts for PR service included in this forecast are with FMPA, the cities of New Smyrna Beach, Tallahassee and Homestead, and other utilities such as Reedy Creek Utilities.

contracts. PEF's arrangement with SECI is to serve "supplemental" service over and above stated levels they commit to supply themselves. SECI's projection of their system's requirements in the PEF control area provides the basis for the level of service needed to be supplemented by PEF. This forecast also incorporates two firm bulk power contracts with SECI. The first is a 300 MW stratified intermediate demand contract starting in June 2006 (150MW) and December 2006 (150MW). The second is a full requirement s contract that has been added to the forecast starting in 2010.

6. This forecast assumes that PEF will successfully renew all future franchise agreements but does remove from the retail forecast the load and energy once served to the City of Winter Park

7. This forecast incorporates demand and energy reductions from PEF'S dispatchable and non-dispatchable DSM programs required to meet the approved goals set by the Florida Public Service Commission.

8. Energy and demand reductions from ongoing self-service cogeneration sites are also included in this forecast. PEF will supply the supplemental load of self-service cogeneration customers. While PEF offers "standby" service to all cogeneration customers, the forecast does not assume an unplanned need for standby power.

9. This forecast assumes that the regulatory environment and the obligation to serve our retail customers will continue throughout the forecast horizon. The ability of wholesale customers to switch suppliers ends PEF's obligation to serve these customers beyond their contract life. As a result, PEF does not plan for generation resources unless a long-term contract is in place. Current "full requirements" customers are assumed to not renew their contracts with PEF. Current "partial requirements" contracts are projected to terminate as terms reach their expiration date. Deviation from these assumptions can occur as information from the Energy Ventures RCO department indicates that a wholesale customer has limited options in the marketplace to replace PEF capacity more economically.

10. The economic outlook for this forecast was developed early in 2005 as energy prices were hitting record highs around the world. The general consensus was that the U.S. economy, which was growing at a reasonable rate, would not slip into recession due to the higher cost of energy. A described "soft patch" in economic activity was obvious at the time of this forecast development as high gasoline prices had been reducing consumer confidence levels. Short term interest rates, controlled mostly by Federal Reserve Board (FED) policy decisions, have increased

Consensus opinion also feels that the economic stimulus supplied by the three federal tax cuts and the refinancing

significantly in the last 12 months as hints of inflation have filtered through the reported price indexes. The days of 40-plus year lows in interest rates have ended. The FED had moved to increase rates eight times at this point – no longer seeing the need to stimulate the national economy from the post September 11th weakness that occurred. The national economy had bounced back significantly (except for job growth statistics). Economists were not in complete agreement about where monetary policy would go from here. Most thought that the FED was much closer to ending its "tightening" policy of gradually raising interest rates than those who believed that inflationary fears would require many more rate increases.

boom had pretty much run their course. Additional stimulus from these two phenomena is not in the cards going forward. One item believed to become a positive factor for future economic momentum is the weaker U.S. currency. Up to this point it had not supplied the punch assumed in the last forecast. This is due to several major U.S. trading partners, mainly China, having their currencies pegged to the Dollar. The Mexican Peso has actually weakened against the Dollar. This has kept the typical advantages of a weaker currency from helping U.S. manufacturers. Also, European economies have not been robust enough to fuel added imports of U.S. products. Going forward, it is expected that economic and political pressures will force the Chinese to de-link their currency and allow it to appreciate in value. This will make American-produced products more competitive with imported Chinese goods around the globe.

The housing sector has continued on an amazing and unprecedented pace. All signs are pointing to an industry that just cannot maintain this level of growth. Long term interest rates (and mortgage rates) have not increased at the same pace as short term rates allowing the momentum to continue. At some point the demand for housing pushed by new household formations must weaken. The demand for second homes could fall as interest rates finally rise. The rapid rise in real estate prices have priced many out of the market and more will fall off as rates rise.

The Florida economy has faired much better than the nation, especially when it comes to job growth. The tourism industry, which has bounced back from the the terrorism fears of 2001, will now have to juggle the impact of high oil prices on the travel industry. One bullet recently dodged was the result from the Pentagon's Base Realignment and Closing Commission which left Florida in good shape.

Growth in energy consumption is directly tied to the levels of economic activity in the State, nation and around the world, but demographic forces play a major role as well. Factors that influence in-migration rates to Florida impact residential customer growth, especially since the difference between births and deaths contribute little to Florida's growing population. Obviously, many factors influence the pace of in-migration to Florida but there is one broad, demographically created influence one can expect during the next few years. The University of Florida's latest population projection (February 2005) shows a return to more normal levels of growth in Florida population as we move into the mid-decade. This is due to economy-related conditions and characteristics of the age cohorts reaching retirement age this decade.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

PART B - FUEL PRICE FORECAST ASSUMPTIONS

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market conditions during 2005 and 2006.

Progress Energy Florida
Witness: J. Portuondo
Part B
Sheet 1 of 1

FUEL PRICE FORECAST ASSUMPTIONS

A. Residual Oil and Light Oil

The oil price forecast is based on expectations of normal weather and no radical changes in world energy markets (OPEC actions, governmental rule changes, etc.). Prices are based on expected contract structures, specifications and market conditions during 2005 and 2006.

PEF Residual Fuel Oil (#6) and Distillate Fuel Oil (#2) prices were derived from PIRA Energy Group forecasts and current observed market information.

The oil prices listed on Part C do not include transportation costs to individual plant locations.

B. Coal

Coal price projections are provided by Progress Fuels Corporation (PFC) and represent an estimate of the price to Progress Energy Florida (PEF) for coal delivered to the plant sites in accordance with the delivery schedules projected. The forecast is consistent with the coal supply and transportation agreements which PFC has, or expects to have, in place during 2005 and 2006. PFC's current contracts cover PEF's projected burns for 2005 through 2006. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and, 1.2 lbs. per million BTU sulfur dioxide limit for Crystal River Units 4 and 5.

C. Natural Gas

The natural gas price forecast is based on the expectation of average normal weather conditions and a steady trend in supply and demand. Prices are based on expected contract structures and spot market purchases for 2005 and 2006. Gas supply prices were derived from PIRA Energy Group forecasts and current observed market information.

Transportation costs for Florida Gas Transmission and Gulfstream pipeline firm transportation services are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

The natural gas prices listed on Part C do not include transportation costs to individual plant locations.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

PART C - FUEL PRICE FORECAST

Dec 2005	54.41	8.37	52.59	8.09	49.27	7.58

Transportation costs are not included in #6 oil prices.

FUEL PRICE FORECAST
#6 Oil

	1.0%		1.5%		2.5%	
Month	$/barrel (1)	$/mmbtu	$/barrel (1)	$/mmbtu	$/barrel (1)	$/mmbtu
Aug 2005	40.43	6.22	39.46	6.07	37.57	5.78
Sep 2005	49.86	7.67	48.75	7.50	46.87	7.21
Oct 2005	52.52	8.08	51.29	7.89	49.01	7.54
Nov 2005	54.02	8.31	52.46	8.07	49.66	7.64
Dec 2005	54.41	8.37	52.59	8.09	49.27	7.58

Transportation costs are not included in #6 oil prices.
(1) 6.5 mmbtu/bbl

FUEL PRICE FORECAST
#2 Oil

Month	$/barrel (2)	cents/gallon (2)	$/mmbtu
Aug 2005	67.92	161.71	11.71
Sep 2005	87.35	207.97	15.06
Oct 2005	88.45	210.60	15.25
Nov 2005	94.13	224.13	16.23
Dec 2005	94.89	225.92	16.36

Transportation costs are not included in #2 oil prices.
(2) 5.8 mmbtu/bbl & 42 gal/bbl

FUEL PRICE FORECAST
Natural Gas

Month	$/mmbtu
Aug 2005	8.57
Sep 2005	8.54
Oct 2005	8.94
Nov 2005	10.57
Dec 2005	10.12

Transportation costs are not included in natural gas prices.

FUEL PRICE FORECAST
Coal

	Crystal River 1 & 2			Crystal River 4 & 5		
Month	btu/lb	$/ton	$/mmbtu	btu/lb	$/ton	$/mmbtu
Aug 2005	12,500	73.22	2.929	12,500	65.34	2.614
Sep 2005	12,500	72.58	2.903	12,500	64.76	2.590
Oct 2005	12,500	73.05	2.922	12,500	65.51	2.620
Nov 2005	12,500	72.97	2.919	12,500	65.37	2.615
Dec 2005	12,500	72.61	2.904	12,500	64.78	2.591

Transportation costs are included in coal prices.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

PART D - CAPACITY COST RECOVERY CALCULATIONS

Progress Energy Florida
Capacity Cost Recovery Clau se
Calculation of Estimated / Ac ual True-Up
For the Year 2005

Docket 050001-EI
Witness: J. Portuondo
Schedule E12 - Capacity Costs
Part D
Page 1 of 2
Amended 9/05

		ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	JUL	ESTIMATED AUG	ESTIMATED SEP	ESTIMATED OCT	ESTIMATED NOV	ESTIMATED DEC	TOTAL
	Base Production Leve	Capacity Charges:												
1	Auburndale Power Part	ners, L.P. (AUBRDLFG)	532,270	503,710	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	503,880	6,074,780
2	Auburndale Power Part	ners, L.P. (AUBSET)	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	29,228,940
3	Bay County (BAYCOUI	NT)	262,020	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	248,270	2,992,990
4	Cargill Fertilizer, Inc. (C	ARGILLF)	525,900	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	502,650	6,055,050
5	Jefferson Power L.C. (	JEFFPOWR)	(41,466)	0	0	0	9,829	15,228	17,000	17,000	17,000	17,000	17,000	85,591
6	Lake County (LAKCOU	NT)	499,035	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	472,515	5,696,700
7	Lake Cogen Limited (L	AKORDER)	2,672,818	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	30,553,847
8	Metro-Dade County (M	ETRDADE)	634,857	728,788	720,996	710,593	693,656	684,376	942,130	942,130	942,130	942,130	942,130	9,546,125
9	Orange Cogen (ORAN	GECO)	2,276,516	2,158,989	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	26,113,495
10	Orlando Cogen Limited	(ORLACOGL)	1,391,406	1,657,639	1,655,942	1,653,362	1,591,172	1,419,901	1,701	1,934,619	1,934,619	1,934,619	1,934,619	20,583,218
11	Orlando Cogen Limited	(ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0
12	Pasco Cogen Limited (	PASCCOGL)	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	7,922	3,157,922	3,157,922	3,157,922	3,157,922	38,228,368
13	Pasco County Resour	e Recovery (PASCOUNT)	900,220	852,380	852,380	852,380	852,380	852,380	2,380	852,380	852,380	852,380	852,380	10,276,400
14	Pinellas County Resou	rce Recovery (PINCOUNT)	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	9,035	2,029,035	2,029,035	2,029,035	2,029,035	24,462,360
15	Polk Power Partners, L	.P. (MULBERRY/ROYSTER)	4,265,565	3,647,053	3,647,053	3,647,053	3,647,053	3,647,053	7,053	3,647,053	3,647,053	3,647,053	3,647,053	44,383,148
16	U.S Agri-Chemicals (A	GRICHEM)	41,782	44,631	45,441	46,358	45,855	41,430	7,160	48,358	48,358	48,358	48,358	546,447
17	Wheelabrator Ridge E	nergy, Inc. (RIDGEGEN)	959,907	900,946	900,946	900,946	900,946	900,946	0,946	900,946	900,946	900,946	900,946	9,770,313
18	UPS Purchase (414 tot	al mw) - Southern	4,077,384	4,693,927	4,135,968	3,698,847	4,257,418	4,584,768	9,050	4,411,000	4,358,000	4,333,000	4,369,000	51,730,360
19	Incremental Security (S	090001, 5240001 & 5490001)	33,528	332,951	447,290	521,341	104,498	219,559	2,410			1,649,033	1,649,033	5,219,642
20	Subtotal - Base Level C	apacity Charges	27,001,379	25,790,377	26,349,278	25,976,122	26,246,341	25,306,881	24,151	26,696,728	26,644,728	26,267,761	28,303,761	322,549,734
21	Base Production Juriso	dictional Responsibility	95.957%	95.957%	95.957%	95.957%	95.957%	95.957%	.957%	95.957%	95.957%	96.957%	95.957%	
22	Base Level Jurisdiction	al Capacity Charges	25,910,193	25,707,242	25,283,977	24,926,907	25,188,080	25,245,213	20,244	25,617,379	25,567,482	27,124,895	27,169,439	309,509,049
	Intermediate Producti	on Level Capacity Charges:												
23	TECO Power Purchase	(50 mw)	659,767	659,767	659,767	659,767	659,767	659,767	9,767	748,034	748,034	748,034	748,034	8,358,539
24	Schedule H Capacity S	ales	(4,195)	(6,815)	(9,221)	(9,096)	(9,357)	(9,217)	9,357)	(9,026)	(9,026)	(9,026)	(9,026)	(104,378)
25	Subtotal - Intermediate	Level Capacity Charges	655,572	650,952	650,546	650,681	650,410	650,550	0,410	739,008	739,008	739,008	739,008	8,254,161
26	Intermediate Productio	n Jurisdict. Responsibility	86.574%	86.574%	86.574%	86.574%	86.574%	86.574%	.574%	86.574%	86.574%	86.574%	86.574%	
27	Intermediate Level Juri	sdict. Capacity Charges	567,556	563,555	563,204	563,321	563,086	563,207	3,086	639,789	639,789	639,789	639,789	7,145,956
	Peaking Production L	evel Capacity Charges:												
28	Chattahoochee		12,500	11,593	13,407	12,634	12,386	12,634	2,386	12,500	12,500	12,500	12,500	150,000
29	Reedy Creek		150,000	100,000	0	0	0	0	0	0	0	0	0	250,000
30	Reliant-Vandolah		797,900	797,900	0	0	0	0	0	0	0	0	0	1,595,800
31	The Energy Authority		0	0	0	0	0	900,000	0,000	900,000	900,000	0	0	3,600,000
32	CP & Lime		0	0	0	0	0	0	0	0	0	0	1,357,930	1,357,930
33	Subtotal -Peaking Leve	l Capacity Charges	960,400	909,493	13,407	12,634	12,386	912,634	2,386	912,500	912,500	12,500	1,370,430	5,853,730
34	Peaking Production Ju	risdictional Responsibility	74.562%	74.562%	74.562%	74.562%	74.562%	74.562%	.562%	74.562%	74.562%	74.562%	74.562%	
35	Peaking Level Jurisdict	ional Capacity Charges	716,093	678,136	9,997	9,420	9,220	680,478	0,278	680,378	680,378	9,320	1,021,820	5,184,840
	Other Capacity Charg	es:												
36	Retail Wheeling		(99,751)	(38,389)	(56,266)	(8,183)	(6,696)	(18,889)	2,961)	(22,359)	(27,531)	(23,229)	(72,254)	(427,399)
37	Total Jurisdictional Cap	acity Charges	27,094,090	26,910,544	25,600,912	25,480,465	25,753,684	26,470,009	20,627	26,915,176	26,860,119	27,750,775	28,746,761	321,412,446
38	Capacity Cost Recover	y Revenues (net of tax)	23,483,030	21,723,897	20,898,492	21,532,671	21,859,506	26,018,678	57,792	30,498,642	29,940,667	27,149,519	22,690,168	295,381,966
39	Prior Period True-Up P	rovision	946,517	946,517	946,517	946,517	946,517	946,517	6,517	946,517	946,517	946,517	(2,750,294)	7,661,393
40	Current Period Revenu	es (net of tax) (line 38 + 39)	24,429,547	22,670,414	21,835,009	22,479,188	22,806,023	26,965,195	14,309	31,445,159	30,887,204	28,096,036	19,939,872	307,043,359
	True-Up Provision													
41	True-Up Provision - Ov	er/(Under) Recov (line 40 - 37)	(2,664,543)	(4,240,130)	(3,965,903)	(3,011,277)	(3,147,665)	495,186	3,682	4,529,981	4,027,086	345,261	(8,806,910)	(14,369,088)
42	Interest Provision for th	e Month	11,811	3,158	(8,085)	(19,250)	(30,406)	(37,934)	6,476)	(27,231)	(18,010)	(14,602)	(32,187)	(228,792)
43	Current Cycle Balance	- Over/(Under) (line 41 + 42)	(2,652,732)	(6,889,704)	(10,863,692)	(13,894,219)	(17,072,290)	(16,614,638)	(17,832)	(8,064,882)	(4,075,806)	(3,745,147)	(14,597,880)	(14,597,880)
44	Plus: Prior Period Bala	nce	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393	1,393	7,661,393	7,661,393	7,661,393	7,661,393	7,661,393
45	Plus Cumulative True U	p Provision	(946,517)	(1,893,034)	(2,839,551)	(3,786,068)	(4,732,585)	(5,679,102)	(5,619)	(7,572,136)	(8,518,653)	(9,466,170)	(7,661,393)	(7,661,393)
46	Net True-up Over/(Und	er) (lines 43 through 45)	4,062,144	(1,121,345)	(6,041,850)	(10,018,894)	(14,143,482)	(14,632,547)	(11,856)	(7,995,625)	(4,933,066)	(5,548,924)	(14,597,880)	(14,597,880)

Progress Energy Florida
Capacity Cost Recovery Clause
Calculation of Estimated / Actual True-Up
For the Year 2005

Docket 050001-EI
Witness: J. Portuondo
Schedule E12 - Capacity Costs
Part D
Page 2 of 2
Amended 8/05

Contract Data:

Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
Bay County (BAYCOUNT)	Jan-95	Dec-06	QF	Purch	11.00
Cargill Fertilizer, Inc. (CARGILLF)	Sep-92	Dec-07	QF	Purch	15.00
Jefferson Power L.C. (JEFFPOWER)	Jul-02	Sep-06	QF	Purch	2.00
Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
Pasco Cogen Limited (PASCOGL)	Jul-93	Dec-08	QF	Purch	109.00
Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
Polk Power Partners, L.P. (MULBERY)	Aug-94	Aug-24	QF	Purch	79.20
Polk Power Partners, L.P. (ROYSTER)	Aug-94	Aug-08	QF	Purch	30.80
U.S. Agri-Chemicals (AGRICHEM)	Jan-97	Dec-05	QF	Purch	5.61
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
Schedule H Capacity - New Smyrna Beach	Nov-85	(2)	Other	Sale	[redacted]
Schedule H Capacity - Tallahassee	May-04	Jun-04	Other	Sale	[redacted]
Chattahoochee	Oct-02	Oct-12	Other	Purch	[redacted]
Reedy Creek	Dec-03	Feb-05	Other	Purch	[redacted]
Vandolah (Reliant Energy Services)	Dec-04	Feb-05	Other	Purch	[redacted]
The Energy Authority	Jan-05	Sep-05	Other	Purch	[redacted]
Central Power & Lime	Dec-05	Dec-10	Other	Purch	[redacted]

[redacted]

(2) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.

EXHIBITS TO THE TESTIMONY OF JAVIER PORTUONDO

ESTIMATED/ACTUAL TRUE-UP AMOUNTS
JANUARY THROUGH DECEMBER 2005

SCHEDULES E1-B THROUGH E9

Progress Energy Florida
Calculation of Estimated True-Up
Actual/Estimated for the Period of: January Through December 2005

DESCRIPTION	Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	Actual Jul-05	Estimated Aug-05	Estimated Sep-05	Estimated Oct-05	Estimated Nov-05	Estimated Dec-05	TOTAL PERIOD
REVENUE													
1 Jurisdictional MWH Sales	3,029,290	2,817,495	2,720,300	2,829,554	2,834,359	3,367,358	3,915,031	3,954,161	3,681,822	3,519,946	3,012,905	2,941,789	38,624,010
2 Jurisdictional Fuel Factor (Pre-Tax)	3.877	3.886	3.882	3.890	3.904	3.900	3.902	3.910	3.910	3.910	3.910	3.910	
3 Total Jurisdictional Fuel Revenue	117,456,065	109,492,306	105,607,419	110,067,310	110,663,960	131,331,315	152,755,351	154,590,574	151,762,432	137,614,647	117,791,540	115,011,212	1,514,144,131
4 Less: True-Up Provision	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(6,400,169)	(76,802,024)
5 Less: GPIF Provision	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,306)	(178,307)	(2,139,695)
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	110,877,588	102,913,829	99,028,942	103,488,833	104,085,483	124,752,838	146,176,874	148,012,097	145,183,955	131,036,170	111,213,063	108,432,736	1,435,202,412
FUEL EXPENSE													
8 Total Cost of Generated Power	89,019,275	74,131,090	98,360,488	87,305,086	105,377,104	122,734,133	179,674,790	172,326,846	156,710,990	138,965,395	135,150,867	184,969,542	1,464,745,305
9 Total Cost of Purchased Power	22,532,030	19,075,422	19,895,769	21,850,381	19,432,339	30,672,945	51,218,232	34,560,821	30,486,505	27,644,150	21,843,066	23,923,076	322,834,737
10 Total Cost of Power Sales	(9,474,645)	(8,083,969)	(9,245,042)	(7,759,188)	(7,318,097)	(7,007,589)	(5,294,835)	(8,843,142)	(9,301,422)	(10,435,034)	(10,542,968)	(8,978,085)	(102,284,015)
11 Total Fuel and Net Power	102,076,660	85,122,543	108,711,215	101,396,279	117,491,347	146,399,489	225,598,186	168,044,525	177,895,773	156,174,511	146,450,965	209,934,534	1,705,296,027
12 Jurisdictional Percentage	94.78%	93.75%	93.62%	91.25%	93.78%	94.84%	94.01%	94.09%	93.84%	93.58%	92.91%	93.26%	93.70%
13 Jurisdictional Loss Multiplier	1.00097	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207	1.00207
14 Jurisdictional Fuel Cost	96,842,105	79,987,575	101,966,115	92,715,629	110,411,465	139,132,685	212,523,871	158,154,294	167,282,954	146,450,634	136,349,251	191,427,782	1,601,244,360
COST RECOVERY	0												
15 Net Fuel Revenue Less Expense	14,035,484	22,946,254	(2,957,172)	10,773,204	(6,325,982)	(14,379,847)	(66,346,997)	(6,142,198)	(22,098,999)	(15,414,464)	(25,136,189)	(82,995,046)	(166,041,952)
16 Interest Provision	(323,580)	(291,584)	(270,109)	(262,751)	(254,818)	(278,060)	(389,393)	(532,395)	(613,950)	(650,138)	(690,663)	(727,927)	(5,285,309)
17 Current Cycle Balance	13,711,904	36,366,574	33,139,292	43,649,745	37,068,945	22,411,037	(44,325,352)	(52,999,885)	(115,712,834)	(131,777,435)	(157,604,287)	(241,327,261)	
18 Plus: Prior Period Balance	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	(170,405,871)	
19 Plus: Cumulative True-Up Provision	6,400,169	12,800,338	19,200,507	25,600,676	32,000,845	38,401,014	44,801,183	51,201,352	57,601,521	64,001,690	70,401,859	76,802,028	
20 Total Retail Balance	(150,293,798)	(121,238,959)	(118,066,072)	(101,155,450)	(101,336,081)	(109,593,820)	(169,930,040)	(172,204,404)	(228,517,184)	(238,181,616)	(257,608,299)	(264,931,104)	

7.	Energy Cost Econ Purch (Broker)	0	0	0	0.0

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Calculation of Variance – Actual/Estimate versus Original Projection
For the Period of: January Through December 2005

		DOLLARS			
		Actual / Estimate	Original Estimate	----Variance---- Amount	%
1.	Fuel Cost of System Net Generation	1,440,306,566	1,429,852,257	10,454,309	0.7
2.	Spent Nuclear Fuel Disposal Cost	5,767,583	5,730,430	37,153	0.6
3.	Coal Car Investment	0	0	0	0.0
4.	Adjustment to Fuel Cost	38,671,157	39,438,402	(767,246)	(1.9)
5.	TOTAL COST OF GENERATED POWER	1,484,745,305	1,475,021,089	9,724,216	0.7
6.	Energy Cost of P. P. (Excl. Econ & Cogens)	94,931,835	93,895,836	1,035,999	1.1
8.	Energy Cost of Econ Purch (Non-Broker)	97,755,250	23,678,334	74,076,916	--
9.	Energy Cost of Schedule E Economy Purch	0	0	0	0.0
10.	Capacity Cost of Economy Purchases	0	0	0	0.0
11.	Payments to Qualifying Facilities	130,147,651	120,730,408	9,417,243	7.8
12.	TOTAL COST OF PURCHASED POWER	322,834,737	238,304,578	84,530,159	35.5
13.	TOTAL AVAILABLE KWH				
14.	Fuel Cost of Economy Sales	0	0	0	0.0
14a.	Gain on Economy Sales - 80%	0	0	0	0.0
15.	Fuel Cost of Other Power Sales	(21,965,768)	(52,847,025)	30,881,257	(58.4)
15a.	Gain on Other Power Sales	(2,741,207)	(6,891,443)	4,150,237	(60.2)
16.	Fuel Cost of Unit Power Sales	0	0	0	0.0
16a.	Gain on Unit Power Sales	0	0	0	0.0
17.	Fuel Cost of Stratified Sales	(77,577,041)	(81,110,043)	3,533,003	(4.4)
18.	TOTAL FUEL COST & GAINS ON POWER SALES	(102,284,015)	(140,848,511)	38,564,497	(27.4)
19.	Net Inadvertent Interchange				
20.	TOTAL FUEL & NET POWER TRANSACTIONS	1,705,296,027	1,572,477,156	132,818,872	8.4
21.	Net Unbilled	(5,792,822) *	(1,215,079) *	(4,577,743)	376.7
22.	Company Use	4,677,254 *	5,003,200 *	(325,946)	(6.5)
23.	T & D Losses	98,426,253 *	91,566,726 *	6,859,527	7.5
24.	Adjusted System KWH Sales	1,705,296,027	1,572,477,156	132,818,872	8.4
25.	Wholesale KWH Sales (Excl Suppl. Sales)	(107,244,314)	(81,810,023)	(25,434,291)	31.1
26.	Jurisdictional KWH Sales	1,598,051,713	1,490,667,133	107,384,581	7.2
27.	Jurisd KWH Sales Adj for Line Losses	1,601,244,360	1,496,331,668	104,912,692	7.0
28.	Prior Period True-Up **	76,802,026	76,802,024	2	0.0
29.	Other	0	0	0	0.0
30.	Total Jurisdictional Fuel Cost	1,678,046,386	1,573,133,692	104,912,694	6.7
31.	GPIF **	2,139,695	2,139,695	0	0.0

* For Informational Purposes Only
** Based on Jurisdictional Sales

Docket 050001-EI
SCHEDULE E2
Amended 9/05

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Actual/Estimated for the Period of: January Through December 2005

			Actual Jan-05	Actual Feb-05	Actual Mar-05	Actual Apr-05	Actual May-05	Actual Jun-05	A: Ju	Estimated Aug-05	Estimated Sep-05	Estimated Oct-05	Estimatedual Nov-08-05	Estimated Dec-05	TOTAL
1	Fuel Cost of System Net Gen ration		$95,310,291	$70,378,091	$94,527,394	$83,651,274	$104,419,383	$119,874,866	$174368	$178,431,926	$152,640,095	$133,406,467	$131,726,719,	$111,181,233	$1,440,300,566
1a	Nuclear Fuel Disposal Cost		561,775	498,556	551,576	458,507	540,482	513,730	139	623,836	506,425	463229	86 538,	534,681	5,767,583
1b	Adjustments to Fuel Cost		3,157,298	3,294,444	3,281,518	3,295,305	417,240	3,345,518	3285	3,371,063	3,363,389	5,096,696	3,337,417,	3,333,528	35,671,151
2	Fuel Cost of Power Sold		(2,949,412)	(1,271,834)	(2,000,015)	(579,516)	(980,026)	(778,314)	231)	(1,879,280)	(2,183,610)	(1,883,391)	(3,242(496,	(4,343,875)	(21,965,764)
2a	Gains on Power Sales		(615,977)	(109,143)	(28,177)	(86,975)	(52,544)	(155,480)	136)	(187,926)	(294,066)	(228,243)	(422 (35,	(549,619)	(2,741,207)
2b	Fuel Cost of Stratified Sales		(5,909,236)	(6,703,282)	(7,218,850)	(7,113,698)	(6,685,527)	(6,075,806)	(4268)	(6,775,934)	(6,823,886)	(6,545,400)	(6,677,763,	(4,044,391)	(77,577,041)
3	Fuel Cost of Purchased Powe r		7,386,246	6,434,528	6,750,067	7,767,190	7,821,109	7,267,174	6946	12,821,982	9,527,503	8,816,023	6,589,715,	9,095,442	94,931,835
3a	Energy Payments to Qualifyin g Facilities		12,488,947	10,720,682	10,869,389	10,911,285	2,802,156	8,355,744	13319	12,670,216	11,814,823	11,702,177	11,982,237,	12,353,091	130,147,651
4	Energy Cost of Economy Purc hases		2,658,838	1,920,601	1,839,494	3,151,986	8,709,073	15,050,027	31171	9,059,623	9,144,079	9,123,950	3,271,284,	2,584,543	97,755,250
5	System Total Fuel & Net Powe r Transactions		102,078,880	85,122,543	108,711,215	101,386,279	117,491,347	146,388,489	225186	208,044,525	177,895,773	156,174,511	146,450,598,	129,934,534	1,705,296,027
6	Jurisdictional MWH Sold		3,029,289	2,817,494	2,720,300	2,829,654	2,834,350	3,367,359	3331	3,854,161	3,881,622	3,519,946	3,012,915,	2,941,789	38,824,019
7	Jurisdictional % of Total Sales		94.79%	93.75%	93.62%	91.25%	93.78%	94.84%	31%	94.09%	93.84%	93.60%	92 94.	93.26%	93.71%
8	Jurisdictional Total Fuel & Net Power Transactions		96,748,259	79,802,394	101,776,440	92,524,106	110,183,385	138,845,278	212155	195,749,084	166,937,383	146,148,107	136,067,084,	121,178,946	1,598,043,834
9	Jurisdictional Loss Multiplier		1.00097	1.00207	1.00207	1.00207	1.00207	1.00207	207	1.00207	1.00207	1.00207	1.0(1.00	1.00207	1.00203
10	Jurisdictional Total Fuel & Net Power Transactions		96,842,195	79,967,575	101,986,115	92,716,629	110,411,465	139,132,886	212171	196,154,294	167,282,954	146,450,834	136,349,523,	121,427,782	1,601,244,360
11	Adjusted System Sales	MWH	3,196,155	3,005,300	2,905,596	3,100,914	3,022,466	3,550,428	4379	4,202,543	4,136,705	3,701,246	3,242,184,	3,154,236	41,443,026
12	System Cost per KWH Sold	c/kwh	3.1937	2.8324	3.7414	3.2689	3.8873	4.1234	171	4.9504	4.3004	4.1522	4. 5.4	4.1194	4.1148
13	Jurisdictional Loss Multiplier	x	1.00087	1.00207	1.00207	1.00207	1.00207	1.00207	207	1.00207	1.00207	1.00207	1.0 1.00	1.00207	1.00207
14	Jurisdictional Cost per KWH S old	c/kwh	3.1968	2.8383	3.7492	3.2767	3.8953	4.1320	283	4.9607	4.3093	4.1606	4. 5.4	4.1279	4.1233
15	Prior Period True-Up	+	0.2113	0.2272	0.2353	0.2262	0.2258	0.1901	535	0.1619	0.1649	0.1818	0. 0.1	0.2176	0.1849
16	Total Jurisdictional Fuel Expen se	c/kwh	3.4081	3.0654	3.9845	3.5028	4.1211	4.3220	818	5.1226	4.4742	4.3426	4. 5.5	4.3455	4.3082
17	Revenue Tax Multiplier	x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	072	1.00072	1.00072	1.00072	1.0 1.00	1.00072	1.00072
18	Recovery Factor Adjusted for T axes	c/kwh	3.4106	3.0676	3.9873	3.5054	4.1241	4.3251	300	5.1262	4.4774	4.3458	4. 0.0	4.3486	4.3113
19	GPIF	+	0.0059	0.0063	0.0066	0.0063	0.0063	0.0053	048	0.0048	0.0046	0.0061	0. 0.0	0.0061	0.0000
20	Total Recovery Factor (rounde d .001)	c/kwh	3.416	3.074	3.994	3.512	4.130	4.330	305	5.131	4.482	4.351	4 0.	4.355	4.311

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Progress Energy Florida
Generating System Comparative Data by Fuel Type
Actual/Estimated for the Period of : August Through December 2005

			Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
18	GAS	MCF	8,417,124	6,904,175	5,204,587	4,952,589	5,086,661
1	HEAVY OIL		45,021,951	39,190,843	34,076,263	34,297,534	15,064,589
2	LIGHT OIL		14,851,003	9,528,810	7,926,114	2,423,770	1,839,562
3	COAL		37,739,812	36,876,230	37,075,002	36,242,545	34,843,580
4	GAS		78,710,373	65,205,324	52,463,294	56,437,010	57,364,639
5	NUCLEAR		2,108,786	2,038,889	1,864,795	325,503	2,006,664
6	OTHER		0	0	0	0	0
7	TOTAL	$	178,431,925	152,840,896	133,405,467	131,726,362	111,121,233
	SYSTEM NET GENERATION (MWH)						
8	HEAVY OIL		783,730	642,920	494,430	478,104	231,033
9	LIGHT OIL		81,896	41,726	34,837	10,518	8,333
10	COAL		1,436,885	1,417,645	1,409,293	1,389,762	1,343,867
11	GAS		970,666	845,424	619,194	638,277	666,708
12	NUCLEAR		558,106	539,554	493,532	92,313	569,858
13	OTHER		0	0	0	0	0
14	TOTAL	MWH	3,831,283	3,487,269	3,051,286	2,608,972	2,819,599
	UNITS OF FUEL BURNED						
15	HEAVY OIL	BBL	1,293,148	1,049,880	817,353	782,099	409,053
16	LIGHT OIL	BBL	201,706	102,417	84,377	24,384	18,499
17	COAL	TON	564,464	546,374	544,618	532,740	516,481
19	NUCLEAR	MMBTU	5,809,329	5,616,223	5,137,177	940,761	5,805,366
20	OTHER	BBL	0	0	0	0	0
	BTUS BURNED (MMBTU)						
21	HEAVY OIL		8,210,463	6,822,923	5,312,792	5,083,643	2,664,692
22	LIGHT OIL		1,169,894	594,021	489,388	141,430	107,293
23	COAL		13,861,606	13,659,354	13,615,449	13,318,500	12,912,019
24	GAS		8,417,124	6,904,175	5,204,587	4,952,589	5,086,661
25	NUCLEAR		5,809,329	5,616,223	5,137,177	940,761	5,805,366
26	OTHER		0	0	0	0	0
27	TOTAL	MMBTU	37,468,416	33,596,696	29,759,393	24,436,923	26,576,051
	GENERATION MIX (% MWH)						
28	HEAVY OIL		20.46%	18.44%	16.20%	18.26%	8.19%
29	LIGHT OIL		2.14%	1.20%	1.14%	0.40%	0.30%
30	COAL		37.50%	40.65%	46.19%	53.31%	47.66%
31	GAS		25.34%	24.24%	20.29%	24.48%	23.65%
32	NUCLEAR		14.57%	15.47%	16.18%	3.54%	20.20%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT						
35	HEAVY OIL	$/BBL	35.64	37.34	41.69	43.85	38.75
36	LIGHT OIL	$/BBL	73.63	93.05	93.94	99.40	99.44
37	COAL	$/TON	66.87	67.49	68.08	68.03	67.46
38	GAS	$/MCF	9.35	9.44	10.08	11.40	11.28
39	NUCLEAR	$/MMBTU	0.36	0.36	0.36	0.35	0.35
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)						
41	HEAVY OIL		5.48	5.74	6.41	6.75	5.85
42	LIGHT OIL		12.69	16.04	16.20	17.14	17.15
43	COAL		2.72	2.70	2.72	2.72	2.70
44	GAS		9.35	9.44	10.08	11.40	11.28
45	NUCLEAR		0.36	0.36	0.36	0.35	0.35
46	OTHER		0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	4.76	4.55	4.48	5.39	4.18
	BTU BURNED PER KWH (BTU/KWH)						
48	HEAVY OIL		10,476	10,612	10,745	10,678	11,534
49	LIGHT OIL		14,285	14,236	14,048	13,449	12,875
50	COAL		9,647	9,635	9,661	9,583	9,608
51	GAS		8,671	8,167	8,405	7,759	7,630
52	NUCLEAR		10,409	10,409	10,409	10,191	10,191
53	OTHER		0	0	0	0	0
54	TOTAL	BTU/KWH	9,780	9,634	9,753	9,374	9,425
	GENERATED FUEL COST PER KWH (C/KWH)						
55	HEAVY OIL		5.74	6.10	6.89	7.20	6.52
56	LIGHT OIL		18.13	22.84	22.75	23.05	22.08
57	COAL		2.63	2.60	2.63	2.61	2.59
58	GAS		8.11	7.71	8.47	9.15	8.60
59	NUCLEAR		0.36	0.36	0.36	0.35	0.35
60	OTHER		0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.66	4.38	4.37	5.05	3.94

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Amended 9/05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Aug-05

(A) PLANT/UNIT		(B) NET CAPACITY (MW)	(C) NET GENERATION (MWH)	(D) CAPACITY FACTOR (%)	(E) EQUIV AVAIL FACTOR (%)	(F) OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS FUEL COST	(M) FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	769	558,108	97.5	97.0	100.5	10,409	NUCLEAR	6,329 MMBTU	1.00	5,809,329	5,802,108,785	0.38
2 ANCLOTE	1	496	234,430	63.3	98.6	64.0	10,202	HEAVY OIL	7,945 BBLS	6.50	2,391,642	362,609,965	5.38
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4 ANCLOTE	2	495	236,501	64.2	99.3	64.7	10,231	HEAVY OIL	2,396 BBLS	6.50	2,420,577	377,762,525	5.39
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6 BARTOW	1	121	57,605	64.0	91.9	69.6	10,625	HEAVY OIL	5,933 BBLS	6.50	623,566	91,290,257	5.66
7 BARTOW	2	119	70,379	79.5	97.1	80.1	10,858	HEAVY OIL	7,562 BBLS	6.50	764,160	111,995,267	5.64
8 BARTOW	3	204	112,798	74.3	97.1	75.8	10,141	HEAVY OIL	5,978 BBLS	6.50	1,143,856	175,980,544	5.30
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10 CRYSTAL RIVER	1	379	220,836	78.3	92.0	81.5	10,239	COAL	0,445 TONS	25.00	2,261,128	95,622,763	3.00
11 CRYSTAL RIVER	2	486	267,582	74.0	86.0	82.3	9,449	COAL	1,131 TONS	25.00	2,528,276	107,405,227	2.77
12 CRYSTAL RIVER	4	720	458,176	85.5	95.7	91.7	9,595	COAL	5,857 TONS	25.00	4,396,424	171,490,839	2.51
13 CRYSTAL RIVER	5	717	490,291	91.9	97.2	93.3	9,537	COAL	7,031 TONS	25.00	4,675,779	182,220,963	2.49
14 SUWANNEE	1	32	17,530	73.6	95.8	76.8	12,426	HEAVY OIL	3,512 BBLS	6.50	217,827	31,611,920	9.20
15 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
16 SUWANNEE	2	31	17,722	76.8	98.2	78.2	13,296	HEAVY OIL	6,251 BBLS	6.50	235,631	31,743,669	9.84
17 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
18 SUWANNEE	3	80	36,865	61.6	87.0	70.6	11,270	HEAVY OIL	3,571 BBLS	6.50	413,214	69,057,764	8.34
19 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
20 AVON PARK	1-2	52	819	2.1	98.5	18.6	17,364	LIGHT OIL	2,452 BBLS	5.80	14,221	180,185	22.00
21 AVON PARK	1-2		3,595				17,332	GAS	2,310 MCF	1.00	62,310	6 598,041	16.64
22 BARTOW	1-4	187	3,317	10.6	98.1	100.7	14,778	LIGHT OIL	8,451 BBLS	5.80	49,017	634,297	19.12
23 BARTOW	1-4		11,435				15,257	GAS	4,462 MCF	1.00	174,462	171,583,367	13.85
24 BAYBORO	1-4	184	7,884	5.8	98.3	100.0	14,553	LIGHT OIL	9,782 BBLS	5.80	114,733	11,484,685	18.83
25 DEBARY	1-10	867	34,254	17.0	97.5	102.3	13,957	LIGHT OIL	2,427 BBLS	5.80	478,075	85,081,279	17.75
26 DEBARY	1-10		50,339				13,881	GAS	6,772 MCF	1.00	698,772	688,290,934	12.50
27 HIGGINS	1-4	122	721	10.2	98.4	106.8	17,907	LIGHT OIL	2,225 BBLS	5.80	12,911	161,908	22.45
28 HIGGINS	1-4		8,559				16,411	GAS	0,464 MCF	1.00	140,464	140,284,668	15.01
29 HINES	1-2	998	612,069	82.4	97.0	41.4	7,133	GAS	5,910 MCF	1.00	4,365,910	4,361,950,457	6.85
30 HINES	1-2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31 INT CITY	1-14	898	14,978	21.0	91.3	85.0	14,428	LIGHT OIL	7,253 BBLS	5.80	216,066	32,735,470	18.26
32 INT CITY	1-14		125,060				13,382	GAS	3,526 MCF	1.00	1,673,526	1,671,006,519	12.00
33 RIO PINAR	1	13	324	3.3	66.0	100.1	18,646	LIGHT OIL	1,036 BBLS	5.80	6,009	75,235	23.22
34 SUWANNEE	1-3	184	13,049	10.7	99.3	99.9	14,235	LIGHT OIL	2,026 BBLS	5.80	185,749	32,334,929	17.89
35 SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36 TIGER BAY	1	207	134,274	87.2	94.2	92.5	7,834	GAS	1,884 MCF	1.00	1,051,884	1,059,747,509	7.26
37 TURNER	1-4	154	4,846	4.2	96.0	92.0	15,799	LIGHT OIL	3,201 BBLS	5.80	76,563	1 963,955	19.89
38 UNIV OF FLA.	1	35	25,315	97.2	97.2	99.9	9,858	GAS	9,796 MCF	1.00	249,796	242,248,688	8.88
39 OTHER - START UP		-	1,704	-		-	9,712	LIGHT OIL	2,853 BBLS	5.80	16,550	199,061	11.68
40 OTHER													
41 TOTAL		8,332	3,831,283				9,780				37,468,418	5,431,925	4.66

Dc t No. 050001-EI
SCHEDULE E4
Amended 9/05

Progress Energy Florda
System Net Generation and Fuel Cost
Estimated for the Month of: Sep -05

(A) PLANT/UNIT		(B) NET CAPACITY (MW)	(C) NET GENERATION (MWH)	(D) CAPACITY FACTOR (%)	(E) EQUIV AVAIL FACTOR (%)	(F) OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) UEL RNED NITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(AS BU FUEL	ED BUST (U	(M) FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	769	539,554	97.4	96.9	100.5	10,409	NUCLEAR	5,223 MMBTU	1.00	5,616,223		616,36,688	0.36
2 ANCLOTE	1	498	196,166	54.7	96.8	55.4	10,332	HEAVY OIL	822 BBLS	6.50	2,026,844		311,07,956	5.56
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0		0	0.00
4 ANCLOTE	2	495	199,146	55.9	99.3	56.3	10,371	HEAVY OIL	735 BBLS	6.50	2,065,279		317,14,804	5.56
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0		0	0.00
6 BARTOW	1	121	46,697	55.9	91.9	60.8	10,995	HEAVY OIL	376 BBLS	6.50	535,447		82,58,022	5.87
7 BARTOW	2	119	63,787	74.4	97.1	75.1	10,911	HEAVY OIL	078 BBLS	6.50	695,992		107,14,953	5.82
8 BARTOW	3	204	74,580	50.6	74.4	67.3	10,211	HEAVY OIL	160 BBLS	6.50	761,540		117,64,824	5.45
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0		0	0.00
10 CRYSTAL RIVER	1	379	216,185	80.0	92.2	83.2	10,213	COAL	130 TONS	25.00	2,228,245		89,68,763	2.95
11 CRYSTAL RIVER	2	466	270,780	77.4	87.9	85.8	9,417	COAL	995 TONS	25.00	2,549,884		101,02,506	2.73
12 CRYSTAL RIVER	4	720	455,159	87.8	95.7	90.4	9,590	COAL	597 TONS	25.00	4,364,928		174,06,436	2.48
13 CRYSTAL RIVER	5	717	473,521	91.7	97.2	93.0	9,536	COAL	652 TONS	25.00	4,516,297		180,98,526	2.47
14 SUWANNEE	1	32	15,367	66.7	95.8	69.8	12,463	HEAVY OIL	534 BBLS	6.50	191,974		29,99,116	11.06
15 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0		0	0.00
16 SUWANNEE	2	31	14,735	66.0	96.2	73.0	13,476	HEAVY OIL	553 BBLS	6.50	198,593		30,57,701	11.93
17 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0		0	0.00
18 SUWANNEE	3	80	30,442	52.9	87.0	60.6	11,407	HEAVY OIL	424 BBLS	6.50	347,254		53,73,465	10.10
19 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0		0	0.00
20 AVON PARK	1-2	52	233	0.6	96.5	13.2	17,403	LIGHT OIL	899 BBLS	5.80	4,055		164,962	27.88
21 AVON PARK	1-2		1,534				17,350	GAS	515 MCF	1.00	26,615		26,83,620	18.49
22 BARTOW	1-4	187	1,648	5.8	96.1	100.8	14,739	LIGHT OIL	166 BBLS	5.80	24,290		4,196,692	24.01
23 BARTOW	1-4		6,153				15,242	GAS	762 MCF	1.00	93,762		93,171,647	14.17
24 BAYBORO	1-4	184	4,519	3.4	98.3	100.0	14,518	LIGHT OIL	311 BBLS	5.80	65,606		11,168,744	23.65
25 DEBARY	1-10	667	16,369	9.3	97.5	104.2	13,992	LIGHT OIL	375 BBLS	5.80	228,378		39,170,081	22.42
26 DEBARY	1-10		28,145				13,877	GAS	563 MCF	1.00	390,563		390,171,102	12.69
27 HIGGINS	1-4	122	92	5.7	98.3	105.5	17,707	LIGHT OIL	281 BBLS	5.80	1,629		125,885	28.14
28 HIGGINS	1-4		4,896				16,526	GAS	945 MCF	1.00	80,945		80,59,263	15.50
29 HINES	1-2	998	566,733	81.7	97.0	41.0	7,147	GAS	4,128 MCF	1.00	4,193,128		193,03,131	6.87
30 HINES	1-2		0				0	LIGHT OIL	0 BBLS	5.80	0		0	0.00
31 INT CITY	1-14	1,041	7,251	9.8	82.4	73.8	14,416	LIGHT OIL	023 BBLS	5.80	104,532		18,673,593	23.08
32 INT CITY	1-14		66,135				13,321	GAS	010 MCF	1.00	881,010		881,916,659	12.12
33 RIO PINAR	1	13	98	1.0	88.1	100.4	18,459	LIGHT OIL	312 BBLS	5.80	1,809		126,709	29.30
34 SUWANNEE	1-3	164	8,361	7.1	99.3	100.1	14,274	LIGHT OIL	576 BBLS	5.80	119,343		20,199,962	22.72
35 SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0		0	0.00
36 TIGER BAY	1	207	127,329	85.4	94.2	90.7	7,826	GAS	460 MCF	1.00	996,460		996,29,842	7.25
37 TURNER	1-4	154	2,283	2.1	96.0	99.1	15,612	LIGHT OIL	145 BBLS	5.80	36,643		6,168,162	24.89
38 UNIV OF FLA.	1	35	24,497	97.2	97.2	100.0	9,865	GAS	572 MCF	1.00	241,672		241,70,060	8.86
39 OTHER - START UP		-	872	-		-	10,021	LIGHT OIL	507 BBLS	5.80	8,738		1,33,998	15.37
40 OTHER														
41 TOTAL		8,475	3,487,289				9,634				33,596,696	1	140,895	4.38

D et No. 050001-EI
SCHEDULE E4
Amended 9/05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Oct-05

(A) PLANT/UNIT		(B) NET CAPACITY (MW)	(C) NET GENERATION (MWH)	(D) CAPACITY FACTOR (%)	(E) EQUIV AVAIL FACTOR (%)	(F) OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	AS E FUE	ED ST (	(M) FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	789	493,532	86.3	87.6	86.4	10,409	NUCLEAR	7,177 MMBTU	1.00	5,137,177		5,13	864,795	0.38
2 ANCLOTE	1	498	189,769	51.2	98.8	51.8	10,413	HEAVY OIL	4,014 BBLS	6.50	1,976,093		30	084,976	6.37
3 ANCLOTE	1		0				0	GAS	0 MCF	1.00	0			0	0.00
4 ANCLOTE	2	495	172,474	46.6	99.3	52.2	10,545	HEAVY OIL	9,801 BBLS	6.50	1,816,709		27	122,490	6.45
5 ANCLOTE	2		0				0	GAS	0 MCF	1.00	0			0	0.00
6 BARTOW	1	121	49,337	54.8	91.9	59.8	11,019	HEAVY OIL	3,840 BBLS	6.50	543,662		8	300,835	6.59
7 BARTOW	2	119	40,269	45.5	97.1	58.8	11,321	HEAVY OIL	0,170 BBLS	6.50	456,107		7	769,246	6.87
8 BARTOW	3	204	0	0.0	-	0.0	0	HEAVY OIL	0 BBLS	6.50	0			0	0.00
9 BARTOW	3		0				0	GAS	0 MCF	1.00	0			0	0.00
10 CRYSTAL RIVER	1	379	203,814	72.3	92.0	80.1	10,288	COAL	3,677 TONS	25.00	2,096,916		8	127,243	3.01
11 CRYSTAL RIVER	2	486	268,191	74.2	87.9	81.0	9,465	COAL	1,534 TONS	25.00	2,538,362		10	417,158	2.77
12 CRYSTAL RIVER	4	720	462,329	86.3	95.7	88.8	9,605	COAL	7,590 TONS	25.00	4,439,748		17	833,401	2.52
13 CRYSTAL RIVER	5	717	475,658	89.1	97.2	90.3	9,558	COAL	1,617 TONS	25.00	4,540,423		18	897,198	2.50
14 SUWANNEE	1	32	10,372	43.6	96.8	71.4	12,532	HEAVY OIL	9,997 BBLS	6.50	129,983		1	203,643	11.60
15 SUWANNEE	1		0				0	GAS	0 MCF	1.00	0			0	0.00
16 SUWANNEE	2	31	10,719	46.5	98.2	73.9	13,478	HEAVY OIL	2,227 BBLS	6.50	144,474		2	337,829	12.48
17 SUWANNEE	2		0				0	GAS	0 MCF	1.00	0			0	0.00
18 SUWANNEE	3	80	21,470	36.1	87.0	66.1	11,354	HEAVY OIL	7,502 BBLS	6.50	243,764		3	257,255	10.51
19 SUWANNEE	3		0				0	GAS	0 MCF	1.00	0			0	0.00
20 AVON PARK	1-2	52	229	0.6	98.5	14.3	17,402	LIGHT OIL	687 BBLS	5.80	3,985			64,597	28.21
21 AVON PARK	1-2		1,377				17,349	GAS	3,890 MCF	1.00	23,890		2	269,574	19.58
22 BARTOW	1-4	187	1,432	5.3	98.1	101.0	14,783	LIGHT OIL	3,650 BBLS	5.80	21,169			348,885	24.36
23 BARTOW	1-4		5,932				15,251	GAS	0,468 MCF	1.00	90,468		9	879,786	14.83
24 BAYBORO	1-4	184	2,758	2.0	98.3	100.0	14,558	LIGHT OIL	6,923 BBLS	5.80	40,152			661,705	23.99
25 DEBARY	1-10	667	11,183	7.2	97.5	106.1	13,959	LIGHT OIL	6,914 BBLS	5.80	156,103		2	538,235	22.70
26 DEBARY	1-10		24,719				13,884	GAS	3,188 MCF	1.00	343,188		34	297,284	13.34
27 HIGGINS	1-4	122	142	5.2	86.5	104.5	17,704	LIGHT OIL	433 BBLS	5.80	2,514			40,425	28.47
28 HIGGINS	1-4		4,589				16,570	GAS	6,038 MCF	1.00	76,038		7	747,530	16.29
29 HINES	1-2	998	414,985	55.9	71.9	38.4	7,254	GAS	0,186 MCF	1.00	3,010,186		3,01	183,033	7.51
30 HINES	1-2		0				0	LIGHT OIL	0 BBLS	5.80	0			0	0.00
31 INT CITY	1-14	1,041	7,517	6.8	84.3	74.7	14,163	LIGHT OIL	8,356 BBLS	5.80	106,464		1	724,717	22.94
32 INT CITY	1-14		60,882				13,284	GAS	6,772 MCF	1.00	806,772		60	716,373	12.87
33 RIO PINAR	1	13	55	0.6	88.0	100.2	18,618	LIGHT OIL	177 BBLS	5.80	1,024			16,445	29.90
34 SUWANNEE	1-3	184	7,350	6.0	99.3	100.1	14,278	LIGHT OIL	8,094 BBLS	5.80	104,944		1	690,646	23.00
35 SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0			0	0.00
36 TIGER BAY	1	207	98,538	64.0	73.0	89.3	7,826	GAS	1,364 MCF	1.00	771,364		77	575,988	7.69
37 TURNER	1-4	154	1,787	1.6	96.0	94.2	15,798	LIGHT OIL	4,867 BBLS	5.80	28,231			455,366	25.48
38 UNIV OF FLA.	1	35	8,172	31.4	31.4	99.8	9,673	GAS	0,679 MCF	1.00	80,679		9	793,747	9.71
39 OTHER - START U		-	2,384	-		-	10,404	LIGHT OIL	4,276 BBLS	5.80	24,802			385,111	16.15
40 OTHER															
41 TOTAL		8,475	3,051,286				9,753				29,759,393		405,467		4.37

D ...st No. 050001-EI
SCHEDULE E4
Amended 9/05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)		(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS E FUE ...ED OST (	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	92,313	16.3	16.3	100.1	10,191	NUCLEAR	0,761 MMBTU	1.00	940,761	94,325,503	0.35
2	ANCLOTE	1	522	182,682	48.6	98.8	49.2	10,335	HEAVY OIL	0,472 BBLS	6.50	1,868,070	26,124,703	6.64
3	ANCLOTE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
4	ANCLOTE	2	522	163,644	43.5	99.3	46.6	10,420	HEAVY OIL	2,322 BBLS	6.50	1,706,092	26,949,665	6.69
5	ANCLOTE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
6	BARTOW	1	123	45,892	51.8	91.9	56.4	10,914	HEAVY OIL	7,056 BBLS	6.50	500,662	3,194,318	6.96
7	BARTOW	2	121	38,394	44.1	97.1	49.7	11,407	HEAVY OIL	7,377 BBLS	6.50	437,950	4,793,066	7.27
8	BARTOW	3	208	0	0.0	-	0.0	0	HEAVY OIL	0 BBLS	6.50	0	0	0.00
9	BARTOW	3		0				0	GAS	0 MCF	1.00	0	0	0.00
10	CRYSTAL RIVER	1	383	211,149	76.6	91.9	79.7	10,255	COAL	8,616 TONS	25.00	2,165,388	8,320,283	2.99
11	CRYSTAL RIVER	2	491	265,658	75.1	87.8	82.1	9,399	COAL	9,877 TONS	25.00	2,496,931	9,267,983	2.74
12	CRYSTAL RIVER	4	735	454,748	85.9	95.7	88.4	9,494	COAL	2,687 TONS	25.00	4,317,166	17,268,574	2.48
13	CRYSTAL RIVER	5	732	458,207	86.9	97.2	88.2	9,470	COAL	3,561 TONS	25.00	4,339,015	17,345,705	2.48
14	SUWANNEE	1	33	11,893	50.1	95.8	64.7	12,422	HEAVY OIL	2,729 BBLS	6.50	147,737	2,402,138	11.79
15	SUWANNEE	1		0				0	GAS	0 MCF	1.00	0	0	0.00
16	SUWANNEE	2	32	10,744	46.6	99.2	67.4	13,518	HEAVY OIL	2,344 BBLS	6.50	145,237	2,378,411	12.83
17	SUWANNEE	2		0				0	GAS	0 MCF	1.00	0	0	0.00
18	SUWANNEE	3	81	22,655	39.2	87.0	55.9	11,319	HEAVY OIL	9,799 BBLS	6.50	258,695	3,455,218	10.74
19	SUWANNEE	3		0				0	GAS	0 MCF	1.00	0	0	0.00
20	AVON PARK	1-2	64	35	0.1	98.5	7.3	18,086	LIGHT OIL	109 BBLS	5.80	633	10,881	31.09
21	AVON PARK	1-2		356				17,264	GAS	6,146 MCF	1.00	6,146	117,223	32.93
22	BARTOW	1-4	219	177	1.3	98.1	86.5	14,565	LIGHT OIL	444 BBLS	5.80	2,578	45,010	25.43
23	BARTOW	1-4		1,803				14,816	GAS	6,714 MCF	1.00	26,714	2,340,137	18.87
24	BAYBORO	1-4	232	872	0.5	98.3	79.4	14,420	LIGHT OIL	2,168 BBLS	5.80	12,574	219,533	25.18
25	DEBARY	1-10	782	9,281	2.8	97.5	95.3	13,866	LIGHT OIL	7,844 BBLS	5.80	45,494	784,285	23.90
26	DEBARY	1-10		12,248				13,587	GAS	6,416 MCF	1.00	166,416	16,955,462	15.97
27	HIGGINS	1-4	134	29	1.1	99.3	94.8	18,379	LIGHT OIL	92 BBLS	5.80	533	9,093	31.35
28	HIGGINS	1-4		1,072				17,011	GAS	8,236 MCF	1.00	18,236	1 248,254	23.16
29	HINES	1-2	1,693	441,764	36.2	71.2	26.4	7,051	GAS	4,904 MCF	1.00	3,114,904	3,11,352,573	8.46
30	HINES	1-2		0				0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
31	INT CITY	1-14	1,206	2,317	3.6	89.9	66.7	13,597	LIGHT OIL	5,428 BBLS	5.80	31,481	540,622	23.34
32	INT CITY	1-14		26,909				13,050	GAS	7,266 MCF	1.00	377,266	37,392,452	15.19
33	RIO PINAR	1	16	43	0.4	88.1	80.7	18,851	LIGHT OIL	138 BBLS	5.80	802	13,666	31.78
34	SUWANNEE	1-3	201	1,806	1.2	91.5	81.5	13,824	LIGHT OIL	4,305 BBLS	5.80	24,967	426,669	23.63
35	SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0	0	0.00
36	TIGER BAY	1	223	123,434	76.9	94.2	82.7	7,827	GAS	6,136 MCF	1.00	966,136	96,977,041	8.69
37	TURNER	1-4	194	462	0.3	96.0	78.3	15,655	LIGHT OIL	1,248 BBLS	5.80	7,237	123,820	26.80
38	UNIV OF FLA.	1	41	28,891	97.2	97.2	100.0	9,646	GAS	8,767 MCF	1.00	276,767	27,053,867	10.64
39	OTHER - START UP		-	1,494	-		-	10,126	LIGHT OIL	2,609 BBLS	5.80	15,131	249,991	16.73
40	OTHER													
41	TOTAL		9,756	2,606,972			9,374				24,436,923	,726,362		5.05

Docket No. 050001-EI
SCHEDULE E4
Amended 9/05

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: C05 lec-

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AI FI	RNED COST)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	788	569,658	97.2	97.0	100.1	10,191	NUCLEAR	05,386 MMBTU	1.00	5,805,386	5,8	2,008,664	0.35
2	ANCLOTE	1	522	107,565	27.7	96.8	28.0	11,202	HEAVY OIL	85,379 BBLS	6.50	1,204,965	1	6,748,052	6.27
3	ANCLOTE	1		0				0	GAS	0 MCF	1.00	0		0	0.00
4	ANCLOTE	2	522	49,734	12.8	99.3	16.7	12,345	HEAVY OIL	94,457 BBLS	6.50	613,971		3,436,364	6.91
5	ANCLOTE	2		0				0	GAS	0 MCF	1.00	0		0	0.00
6	BARTOW	1	123	35,037	38.3	91.9	41.6	11,395	HEAVY OIL	61,420 BBLS	6.50	399,230		2,218,161	6.33
7	BARTOW	2	121	17,660	19.8	97.1	35.7	12,146	HEAVY OIL	33,374 BBLS	6.50	216,934		1,205,307	6.75
8	BARTOW	3	208	17,349	11.2	47.0	46.3	10,650	HEAVY OIL	28,425 BBLS	6.50	184,765		1,026,573	5.92
9	BARTOW	3		0				0	GAS	0 MCF	1.00	0		0	0.00
10	CRYSTAL RIVER	1	383	200,150	70.2	91.9	73.1	10,338	COAL	82,766 TONS	25.00	2,069,190		6,009,702	3.00
11	CRYSTAL RIVER	2	491	250,132	68.5	87.8	76.5	9,434	COAL	94,392 TONS	25.00	2,359,793		6,853,722	2.74
12	CRYSTAL RIVER	4	735	441,277	80.7	95.7	83.0	9,514	COAL	67,938 TONS	25.00	4,198,454	1	0,678,496	2.47
13	CRYSTAL RIVER	5	732	452,308	83.1	97.2	84.2	9,473	COAL	71,383 TONS	25.00	4,284,582	1	1,101,860	2.45
14	SUWANNEE	1	33	1,412	5.8	95.8	64.8	12,593	HEAVY OIL	2,736 BBLS	6.50	17,781		169,822	12.03
15	SUWANNEE	1		0				0	GAS	0 MCF	1.00	0		0	0.00
16	SUWANNEE	2	32	1,401	5.9	96.2	66.3	13,667	HEAVY OIL	2,946 BBLS	6.50	19,146		182,878	13.05
17	SUWANNEE	2		0				0	GAS	0 MCF	1.00	0		0	0.00
18	SUWANNEE	3	81	675	1.1	87.0	64.1	11,701	HEAVY OIL	1,215 BBLS	6.50	7,898		75,432	11.18
19	SUWANNEE	3		0				0	GAS	0 MCF	1.00	0		0	0.00
20	AVON PARK	1-2	64	36	0.1	98.5	16.2	16,861	LIGHT OIL	105 BBLS	5.80	607		10,513	29.20
21	AVON PARK	1-2		145				17,448	GAS	2,530 MCF	1.00	2,530		78,777	52.95
22	BARTOW	1-4	219	186	0.5	98.1	86.1	14,085	LIGHT OIL	459 BBLS	5.80	2,662		46,825	24.78
23	BARTOW	1-4		849				14,497	GAS	2,308 MCF	1.00	12,308	1	177,696	20.95
24	BAYBORO	1-4	232	679	0.4	96.3	79.3	14,231	LIGHT OIL	1,666 BBLS	5.80	9,663		169,976	25.03
25	DEBARY	1-10	762	826	1.4	97.5	99.9	13,562	LIGHT OIL	1,930 BBLS	5.80	11,194		194,444	23.54
26	DEBARY	1-10		7,022				13,446	GAS	4,431 MCF	1.00	94,431	$	1,126,396	16.07
27	HIGGINS	1-4	134	0	0.0	98.4	96.5	0	LIGHT OIL	0 BBLS	5.80	0		0	0.00
28	HIGGINS	1-4		539				17,130	GAS	9,233 MCF	1.00	9,233		146,096	27.11
29	HINES	1-3	1,693	571,912	45.4	98.3	20.2	7,290	GAS	9,477 MCF	1.00	4,169,477	4,16	8,712,028	8.17
30	HINES	1-3		0				0	LIGHT OIL	0 BBLS	5.80	0		0	0.00
31	INT CITY	1-14	1,206	2,669	1.8	98.3	68.0	12,903	LIGHT OIL	5,936 BBLS	5.80	34,438		596,134	22.34
32	INT CITY	1-14		13,281				12,941	GAS	1,873 MCF	1.00	171,873	17	2,961,098	15.57
33	RIO PINAR	1	16	0	0.0	88.0	0.0	0	LIGHT OIL	0 BBLS	5.80	0		0	0.00
34	SUWANNEE	1-3	201	990	0.7	99.3	81.7	13,649	LIGHT OIL	2,330 BBLS	5.80	13,513		232,689	23.50
35	SUWANNEE	1-3		0				0	GAS	0 MCF	1.00	0		0	0.00
36	TIGER BAY	1	223	43,313	26.1	94.2	50.9	7,867	GAS	0,763 MCF	1.00	340,763	34	4,330,121	9.90
37	TURNER	1-4	164	312	0.2	96.0	85.6	14,724	LIGHT OIL	792 BBLS	5.80	4,594		79,202	25.39
38	UNIV OF FLA.	1	41	29,647	97.2	97.2	99.9	9,648	GAS	3,046 MCF	1.00	286,046	28	9,012,427	10.16
39	OTHER - START UP		-	2,632	-		-	11,634	LIGHT OIL	5,260 BBLS	5.80	30,522		509,768	19.37
40	OTHER														
41	TOTAL		9,756	2,819,599				9,425				26,576,051		1,121,233	3.94

Docket No. 050001-EI
SCHEDULE ES
Amended 9/05

Progress Energy Florida
Inventory Analysis

Actual/Estimated for the Period of: August Through December 2005

Adjusted for 8/22/05 Gas and Oil Prices and Hedged Volumes

PURCHASES:						
PURCHASES:						
UNITS	BBL	1,263,148	1,049,680	817,353	782,099	409,953
UNIT COST	$/BBL	35.64	37.34	41.69	43.85	36.75
AMOUNT	$	45,021,951	39,190,843	34,076,263	34,297,534	15,064,589
BURNED:						
UNITS	BBL	1,263,148	1,049,680	817,353	782,099	409,953
UNIT COST	$/BBL	35.64	37.34	41.69	43.85	36.75
AMOUNT	$	45,021,951	39,190,843	34,076,263	34,297,534	15,064,589
ENDING INVENTORY:						
UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000
UNIT COST	$/BBL	35.64	37.34	41.69	43.85	36.75
AMOUNT	$	39,206,970	41,069,600	45,860,100	48,236,520	40,421,610
LIGHT OIL						
UNITS	BBL	201,706	102,417	84,377	24,384	18,499
UNIT COST	$/BBL	73.63	93.05	93.94	99.40	99.44
AMOUNT	$	14,851,003	9,529,810	7,926,114	2,423,770	1,839,562
BURNED:						
UNITS	BBL	201,706	102,417	84,377	24,384	18,499
UNIT COST	$/BBL	73.63	93.05	93.94	99.40	99.44
AMOUNT	$	14,851,003	9,529,810	7,926,114	2,423,770	1,839,562
ENDING INVENTORY:						
UNITS	BBL	883,900	883,900	883,900	883,900	883,900
UNIT COST	$/BBL	73.63	93.05	93.94	99.40	99.44
AMOUNT	$	65,081,557	82,246,895	83,033,566	87,859,660	87,895,016
COAL						
PURCHASES:						
UNITS	TON	554,464	546,374	544,618	532,740	516,481
UNIT COST	$/TON	68.07	67.49	68.08	68.03	67.46
AMOUNT	$	37,739,812	36,876,230	37,075,002	36,242,545	34,843,580
BURNED:						
UNITS	TON	554,464	546,374	544,618	532,740	516,481
UNIT COST	$/TON	68.07	67.49	68.08	68.03	67.46
AMOUNT	$	37,739,812	36,876,230	37,075,002	36,242,545	34,843,580
ENDING INVENTORY:						
UNITS	TON	768,000	768,000	768,000	768,000	768,000
UNIT COST	$/TON	68.07	67.49	68.08	68.03	67.46
AMOUNT	$	52,274,227	51,834,317	52,281,754	52,247,424	51,811,968
GAS						
BURNED:						
UNITS	MCF	8,417,124	6,904,175	5,204,567	4,952,569	5,066,661
UNIT COST	$/MCF	9.35	9.44	10.08	11.80	11.28
AMOUNT	$	[illegible]	[illegible]	[illegible]	58,437,010	57,354,839
NUCLEAR						
BURNED:						
UNITS	MMBTU	5,809,329	5,616,223	5,137,177	940,761	5,805,386
UNIT COST	$/MMBTU	0.36	0.36	0.36	0.35	0.35
AMOUNT	$	2,108,786	2,038,689	1,864,795	325,503	2,008,664

PROGRESS ENERGY FLORIDA
FUEL COST OF POWER SOLD

	ECONOMY	C	0		0	0.000	0.000	0	0	0

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
						C/KWH				
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES $
Jul-05	ECONSALE	--	30,000		30,000	6.986	7.895	2,095,816	2,368,543	272,726
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	159,152		159,152	3.418	3.418	5,439,981	5,439,981	0
	TOTAL		189,152		189,152	3.984	4.128	7,535,798	7,808,524	272,726
Aug-05	ECONSALE	--	26,000		26,000	7.228	7.951	1,879,281	2,067,209	187,928
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	175,440		175,440	3.862	3.862	6,775,934	6,775,934	0
	TOTAL		201,440		201,440	4.297	4.390	8,655,214	8,843,142	187,928
Sep-05	ECONSALE	--	32,000		32,000	6.823	7.742	2,183,511	2,477,567	294,056
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	175,988		175,988	3.877	3.877	6,823,856	6,823,856	0
	TOTAL		207,988		207,988	4.331	4.472	9,007,366	9,301,422	294,056
Oct-05	ECONSALE	--	27,000		27,000	6.161	6.999	1,663,392	1,889,635	226,243
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	185,801		185,801	4.599	4.599	8,545,400	8,545,400	0
	TOTAL		212,801		212,801	4.797	4.904	10,208,792	10,435,035	226,243
Nov-05	ECONSALE	--	59,100		59,100	5.487	6.202	3,242,662	3,665,202	422,540
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	160,855		160,855	4.276	4.276	6,877,766	6,877,766	0
	TOTAL		219,955		219,955	4.601	4.793	10,120,428	10,542,969	422,540
Dec-05	ECONSALE	--	84,000		84,000	5.171	5.826	4,343,875	4,893,694	549,819
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	129,172		129,172	3.162	3.162	4,084,391	4,084,391	0
	TOTAL		213,172		213,172	3.954	4.212	8,428,266	8,978,084	549,819

SCHEDULE E7

PROGRESS ENERGY FLORIDA
PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COST ENERGY)
ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-05	C P & LIME	–	0			0	0.000	0.000	0
	TECO	–	40,220			40,220	4.254	4.254	1,710,963
	UPS PURCHASE	UPS	308,016			308,016	1.784	1.784	5,495,005
	SHADY HILLS	–	0			0	0.000	0.000	0
	TEA	–	43,918			43,918	10.482	10.482	4,603,494
	PURCHASE 2	–	0			0	0.000	0.000	0
	TOTAL		392,154	0	0	392,154	3.011	3.011	11,809,462
Aug-05	C P & LIME	–	37,452			37,452	4.254	4.254	1,593,199
	UPS PURCHASE	UPS	308,016			308,016	1.785	1.785	5,498,096
	SHADY HILLS	–	0			0	0.000	0.000	0
	TEA	–	49,065			49,065	11.680	11.680	5,730,687
	PURCHASE 2	–	0			0	0.000	0.000	0
	TOTAL		394,533	0	0	394,533	3.250	3.250	12,821,982
Sep-05	C P & LIME	–	0			0	0.000	0.000	0
	TECO	–	34,723			34,723	4.254	4.254	1,477,127
	UPS PURCHASE	UPS	298,080			298,080	1.785	1.785	5,320,738
	SHADY HILLS	–	0			0	0.000	0.000	0
	TEA	–	23,154			23,154	11.789	11.789	2,729,638
	PURCHASE 2	–	0			0	0.000	0.000	0
	TOTAL		355,957	0	0	355,957	2.677	2.677	9,527,503
Oct-05	C P & LIME	–	0			0	0.000	0.000	0
	TECO	–	31,064			31,064	4.254	4.254	1,321,470
	UPS PURCHASE	UPS	307,757			307,757	1.786	1.786	5,496,553
	SHADY HILLS	–	0			0	0.000	0.000	0
	TEA	–	0			0	0.000	0.000	0
	PURCHASE 2	–	0			0	0.000	0.000	0
	TOTAL		338,821	0	0	338,821	2.012	2.012	6,818,023
Nov-05	C P & LIME	–	0			0	0.000	0.000	0
	TECO	–	30,046			30,046	4.254	4.254	1,278,161
	UPS PURCHASE	UPS	297,404			297,404	1.786	1.786	5,311,644
	SHADY HILLS	–	0			0	0.000	0.000	0
	TEA	–	0			0	0.000	0.000	0
	PURCHASE 2	–	0			0	0.000	0.000	0
	TOTAL		327,450	0	0	327,450	2.012	2.012	6,589,805
Dec-05	C P & LIME	–	84,189			84,189	3.000	3.000	2,525,670
	TECO	–	23,191			23,191	4.254	4.254	986,550
	UPS PURCHASE	UPS	307,399			307,399	1.787	1.787	5,493,222
	SHADY HILLS	–	0			0	0.000	0.000	0
	TEA	–	0			0	0.000	0.000	0
	PURCHASE 2	–	0			0	0.000	0.000	0
	TOTAL		414,779	0	0	414,779	2.171	2.171	9,005,442

SCHEDULE E6

PROGRESS ENERGY FLORIDA
ENERGY PAYMENT TO QUALIFYING FACILITIES
ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2005

						373,690	3.162	3.162	11,814,923

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) ENERGY COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jul-05	QUAL. FACILITIES	COGEN	401,039			401,039	3.202	3.202	12,840,447
Aug-05	QUAL. FACILITIES	COGEN	400,368			400,368	3.167	3.167	12,679,216
Sep-05	QUAL. FACILITIES	COGEN	373,690						
Oct-05	QUAL. FACILITIES	COGEN	375,308			375,308	3.118	3.118	11,702,177
Nov-05	QUAL. FACILITIES	COGEN	386,461			386,461	3.100	3.100	11,982,095
Dec-05	QUAL. FACILITIES	COGEN	403,013			403,013	3.065	3.065	12,353,091

SCHEDULE E9

PROGRESS ENERGY FLORIDA

ESTIMATED FOR THE PERIOD OF: JULY THROUGH DECEMBER 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST			COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL $ FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-05	ECONPURCH	--	116,000	8.531	8.531	9,895,495	10.664	12,370,009	2,474,514
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		116,000	8.531	8.531	9,895,495	[illegible]	[illegible]	[illegible]
Aug-05	ECONPURCH	--	102,171	8.867	8.867	9,059,823	11.060	11,300,288	2,240,665
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		102,171	8.867	8.867	9,059,623	11060.172	11,300,288	2,240,665
Sep-05	ECONPURCH	--	105,100	8.700	8.700	9,144,079	10.878	11,430,691	2,286,612
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		105,100	8.700	8.700	9,144,079	10876.014	11,430,691	2,286,612
Oct-05	ECONPURCH	--	110,000	8.295	8.295	9,123,950	10.368	11,404,310	2,280,360
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		110,000	8.295	8.295	9,123,950	10367.555	11,404,310	2,280,360
Nov-05	ECONPURCH	--	41,100	7.959	7.959	3,271,166	9.948	4,088,818	817,652
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		41,100	7.959	7.959	3,271,166	9948.462	4,088,818	817,652
Dec-05	ECONPURCH	--	33,100	7.748	7.748	2,564,543	9.685	3,205,801	641,258
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	OTHER	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		33,100	7.748	7.748	2,564,543	9685.199	3,205,801	641,258