



**JAMES A. MCGEE**  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

September 9, 2005

Ms. Blanca S. Bayó, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of August 2005.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

JAM/scc  
Enclosures

cc: Parties of record

DOCUMENT NUMBER DATE  
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**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 050001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of August 2005 have been furnished to the following individuals by regular U.S. Mail this 9th day of September 2005.


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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
AUGUST 2005

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	180,717,650	164,591,612	16,126,037	9.8	3,873,955	3,983,916	(109,961)	(2.8)	4.6649	4.1314	0.5335	12.9
2	SPENT NUCLEAR FUEL DISPOSAL COST	536,241	521,829	14,412	2.8	572,479	558,106	14,373	2.6	0.0937	0.0935	0.0002	0.2
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	9,353	0	9,353	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,390,848	3,177,095	213,753	6.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	184,654,091	168,290,537	16,363,555	9.7	3,873,955	3,983,916	(109,961)	(2.8)	4.7666	4.2242	0.5424	12.8
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	15,681,491	10,945,666	4,735,825	43.3	410,943	386,725	24,218	6.3	3.8160	2.8303	0.9857	34.8
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	46,764,127	3,419,463	43,344,664	1,267.6	389,835	59,000	330,835	560.7	11.9959	5.7957	6.2002	107.0
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,452,350	10,502,564	1,949,786	18.6	353,600	400,544	(46,944)	(11.7)	3.5216	2.6221	0.8995	34.3
12	TOTAL COST OF PURCHASED POWER	74,897,967	24,867,693	50,030,274	201.2	1,154,378	846,269	308,109	36.4	6.4882	2.9385	3.5497	120.8
13	TOTAL AVAILABLE MWH					5,028,333	4,830,185	198,148	4.1				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(105,372)	(3,153,785)	3,048,413	(96.7)	(1,240)	(56,500)	55,260	(97.8)	8.4977	5.5819	2.9158	52.2
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(440)	(500,670)	500,230	(99.9)	(1,240)	(56,500)	55,260	(97.8)	0.0355	0.8861	(0.8506)	(96.0)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(7,344,749)	(6,863,298)	(481,451)	7.0	(176,725)	(162,745)	(13,980)	8.6	4.1560	4.2172	(0.0612)	(1.5)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(7,450,561)	(10,517,753)	3,067,192	(29.2)	(177,965)	(219,245)	41,280	(18.8)	4.1865	4.7973	(0.6108)	(12.7)
19	NET INADVERTENT AND WHEELED INTERCHANGE					2,207	0	2,207					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	252,101,497	182,640,476	69,461,021	38.0	4,852,575	4,610,940	241,635	5.2	5.1952	3.9610	1.2342	31.2
21	NET UNBILLED	8,340,755	3,129,875	5,210,880	166.5	(160,547)	(79,017)	(81,530)	103.2	0.1916	0.0736	0.1180	160.3
22	COMPANY USE	729,371	475,323	254,048	53.5	(14,039)	(12,000)	(2,039)	17.0	0.0168	0.0112	0.0056	50.0
23	T & D LOSSES	16,833,054	10,585,533	6,247,521	59.0	(324,011)	(267,242)	(56,769)	21.2	0.3866	0.2489	0.1377	55.3
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	252,101,497	182,640,476	69,461,021	38.0	4,353,978	4,252,681	101,297	2.4	5.7901	4.2947	1.4954	34.8
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(17,319,373)	(8,720,803)	(8,598,570)	98.6	(299,268)	(203,059)	(96,209)	47.4	5.7872	4.2947	1.4925	34.8
26	JURISDICTIONAL KWH SALES	234,782,124	173,919,674	60,862,451	35.0	4,054,710	4,049,622	5,088	0.1	5.7904	4.2947	1.4957	34.8
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	235,268,123	174,580,568	60,687,555	34.8	4,054,710	4,049,622	5,088	0.1	5.8023	4.3110	1.4913	34.6
28	PRIOR PERIOD TRUE-UP	6,400,169	6,400,169	(0)	0.0	4,054,710	4,049,622	5,088	0.1	0.1578	0.1580	(0.0002)	(0.1)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	4,054,710	4,049,622	5,088	0.1	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	4,054,710	4,049,622	5,088	0.1	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	241,668,292	180,980,737	60,687,555	33.5	4,054,710	4,049,622	5,088	0.1	5.9601	4.4690	1.4911	33.4
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.9644	4.4722	1.4922	33.4
32	GPIF	178,308	178,308			4,054,710	4,049,622			0.0044	0.0044	0.0000	0.0
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.969	4.477	1.492	33.3

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - AUGUST 2005

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	913,498,333	978,753,455	(65,255,121)	(6.7)	25,082,046	26,738,820	(1,656,774)	(6.2)	3.6420	3.6604	(0.0184)	(0.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,189,005	4,132,607	56,399	1.4	4,468,624	4,419,900	48,724	1.1	0.0937	0.0935	0.0002	0.2
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	74,822	0	74,822	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	23,493,897	25,077,373	(1,583,476)	(6.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	941,256,057	1,007,963,434	(66,707,377)	(6.6)	25,082,046	26,738,820	(1,656,774)	(6.2)	3.7527	3.7697	(0.0170)	(0.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	65,850,571	63,681,005	2,169,566	3.4	2,710,683	2,794,073	(83,390)	(3.0)	2.4293	2.2791	0.1502	6.6
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	111,356,016	16,946,042	94,409,974	557.1	1,229,064	323,000	906,064	280.5	9.0602	5.2465	3.8137	72.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	82,068,499	81,649,955	418,544	0.5	2,814,366	3,191,777	(377,411)	(11.8)	2.9161	2.5581	0.3580	14.0
12 TOTAL COST OF PURCHASED POWER	259,275,086	162,277,002	96,998,084	59.8	6,754,112	6,308,850	445,263	7.1	3.8388	2.5722	1.2666	49.2
13 TOTAL AVAILABLE MWH					31,836,158	33,047,670	(1,211,511)	(3.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(8,758,421)	(37,376,830)	28,618,409	(76.6)	(178,939)	(819,850)	640,911	(78.2)	4.8946	4.5590	0.3356	7.4
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,061,061)	(4,881,330)	3,820,269	(78.3)	(178,939)	(819,850)	640,911	(78.2)	0.5930	0.5954	(0.0024)	(0.4)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(51,814,443)	(58,583,719)	6,769,276	(11.6)	(1,604,631)	(1,671,558)	66,927	(4.0)	3.2291	3.5047	(0.2756)	(7.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(61,633,926)	(100,841,879)	39,207,954	(38.9)	(1,783,570)	(2,491,408)	707,838	(28.4)	3.4557	4.0476	(0.5919)	(14.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					13,152	0	13,152					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,138,897,217	1,069,398,557	69,498,661	6.5	30,065,741	30,556,262	(490,521)	(1.6)	3.7880	3.4998	0.2882	8.2
21 NET UNBILLED	33,015,236	27,205,924	5,809,312	21.4	(871,569)	(743,619)	(127,950)	17.2	0.1209	0.0974	0.0235	24.1
22 COMPANY USE	3,237,501	3,313,844	(76,343)	(2.3)	(85,467)	(96,000)	10,533	(11.0)	0.0119	0.0119	0.0000	0.0
23 T & D LOSSES	68,535,908	62,369,758	6,166,150	9.9	(1,809,279)	(1,782,515)	(26,764)	1.5	0.2511	0.2233	0.0278	12.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,138,897,217	1,069,398,557	69,498,661	6.5	27,299,426	27,934,128	(634,702)	(2.3)	4.1719	3.8283	0.3436	9.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(72,151,390)	(54,699,467)	(17,451,923)	31.9	(1,731,329)	(1,435,122)	(296,207)	20.6	4.1674	3.8115	0.3559	9.3
26 JURISDICTIONAL KWH SALES	1,066,745,827	1,014,699,090	52,046,737	5.1	25,568,097	26,499,006	(930,909)	(3.5)	4.1722	3.8292	0.3430	9.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00207	1,068,847,568	1,018,554,946	50,292,622	4.9	25,568,097	26,499,006	(930,909)	(3.5)	4.1804	3.8437	0.3367	8.8
28 PRIOR PERIOD TRUE-UP	51,201,349	51,201,352	(3)	0.0	25,568,097	26,499,006	(930,909)	(3.5)	0.2003	0.1932	0.0071	3.7
28a MARKET PRICE TRUE-UP	0	0	0	0.0	25,568,097	26,499,006	(930,909)	(3.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	25,568,097	26,499,006	(930,909)	(3.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,120,048,917	1,069,756,298	50,292,619	4.7	25,568,097	26,499,006	(930,909)	(3.5)	4.3807	4.0369	0.3438	8.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.3839	4.0398	0.3440	8.5
32 GPIF	1,426,463	1,426,464			25,568,097	26,499,006			0.0056	0.0054	0.0002	96.4
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.390	4.045	0.344	8.5

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
AUGUST 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$180,717,650	164,591,612	\$16,126,037	9.8	\$913,498,333	\$978,753,455	(\$65,255,121)	(6.7)
1a. NUCLEAR FUEL DISPOSAL COST	536,241	521,829	14,412	2.8	4,189,005	4,132,607	56,399	1.4
1b. NUCLEAR DECOM & DECON	9,353	0	9,353	100.0	74,822	0	74,822	100.0
2. FUEL COST OF POWER SOLD	(105,372)	(3,153,785)	3,048,413	(96.7)	(8,758,421)	(37,376,830)	28,618,409	(76.6)
2a. GAIN ON POWER SALES	(440)	(500,670)	500,230	(99.9)	(1,061,061)	(4,881,330)	3,820,269	(78.3)
3. FUEL COST OF PURCHASED POWER	15,681,491	10,945,666	4,735,825	43.3	65,850,571	63,681,005	2,169,566	3.4
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,452,350	10,502,564	1,949,786	18.6	82,068,499	81,649,955	418,544	0.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	46,764,127	3,419,463	43,344,664	1,267.6	111,356,016	16,946,042	94,409,974	557.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	256,055,398	186,326,680	69,728,719	37.4	1,167,217,764	1,102,904,903	64,312,861	5.8
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,344,749)	(6,863,298)	(481,451)	7.0	(51,814,443)	(58,583,719)	6,769,276	(11.6)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,390,848	3,177,095	213,753	6.7	23,493,897	25,077,373	(1,583,476)	(6.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$252,101,497	\$182,640,476	\$69,461,021	38.0	\$1,138,897,217	\$1,069,398,557	\$69,498,661	6.5

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$15,339	\$0	\$15,339		\$78,933	\$0	\$78,933	
INEFFICIENT USE OF HINES 3	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	6,870	0	6,870		50,840	0	50,840	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(9,353)	0	(9,353)		(74,822)	0	(74,822)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	0	0	0		0	0	0	
EMISSIONS	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT (Grossed up)	44,303	0	44,303		44,303	0	44,303	
FPSC FUEL AUDIT ADJUSTMENT	0	0	0		0	0	0	
COGEN OVERPAYMENT INTEREST (GROSSED UP)	0	0	0		(153,037)	0	(153,037)	
FERC COMPLIANCE AUDIT REFUND (GROSSED UP)	0	0	0		(2,744,722)	0	(2,744,722)	
HEDGING	0	0	0		0	0	0	
HINES 2 (DEPREC & RETURN)	3,333,688	3,177,095	156,593		26,292,401	25,077,373	1,215,028	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,390,848	\$3,177,095	\$213,753		\$23,493,897	\$25,077,373	(\$1,583,476)	

<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	4,054,710,197	4,049,622,000	5,088,197	0.1	25,568,097,447	26,499,006,000	(930,908,553)	(3.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	299,267,756	203,059,000	96,208,756	47.4	1,731,328,546	1,435,122,000	296,206,546	20.6
3. TOTAL SALES	4,353,977,953	4,252,681,000	101,296,953	2.4	27,299,425,993	27,934,128,000	(634,702,007)	(2.3)
4. JURISDICTIONAL SALES % OF TOTAL SALES	93.13	95.23	(2.10)	(2.2)	93.66	94.86	(1.20)	(1.3)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
AUGUST 2005

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$158,305,865	\$158,322,685	(\$16,820)	(0.0)	\$995,679,592	\$1,035,996,394	(\$40,316,802)	(3.9)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(6,400,169)	(6,400,169)	0	0.0	(51,201,349)	(51,201,352)	3	0.0
2b. INCENTIVE PROVISION	(178,308)	(178,308)	0	0.0	(1,426,463)	(1,426,464)	1	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	151,727,389	151,744,208	(16,819)	(0.0)	943,051,779	983,368,578	(40,316,798)	(4.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	252,101,497	182,640,476	69,461,021	38.0	1,138,897,217	1,069,398,557	69,498,661	6.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	93.13	95.23	(2.10)	(2.2)	93.66	94.86	(1.20)	(1.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00207 LOSS MULTIPLIER)	235,268,123	174,580,568	60,687,555	34.8	1,068,847,568	1,018,554,946	50,292,622	4.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(83,540,734)	(22,836,360)	(60,704,374)	265.8	(125,795,789)	(35,186,369)	(90,609,420)	257.5
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(615,076)	(155,264)	(459,812)	296.2	(2,685,371)	(1,132,920)	(1,552,451)	137.0
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(169,930,040)	(124,485,776)	(45,444,264)	36.5	(170,405,871)	(155,959,294)	(14,446,577)	9.3
10. TRUE UP COLLECTED (REFUNDED)	6,400,169	6,400,169	(0)	0.0	51,201,349	51,201,352	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(247,685,682)	(141,077,231)	(106,608,451)	75.6	(247,685,682)	(141,077,231)	(106,608,451)	75.6
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$247,685,682)	(141,077,231)	(106,608,451)	75.6	(\$247,685,682)	(141,077,231)	(106,608,451)	75.6
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$169,930,040)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(247,070,606)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(417,000,646)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(208,500,323)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.430	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.640	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	7.070	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	3.535	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.295	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$615,076)	N/A	--	--				

NOT

APPLICABLE

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

08-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	44,074,218	46,350,205	-2,275,987	-4.9%
2	LIGHT OIL	19,428,665	16,650,165	2,778,500	16.7%
3	COAL	35,394,036	33,306,395	2,087,641	6.3%
4	GAS	79,621,102	66,251,583	13,369,519	20.2%
5	NUCLEAR	2,199,628	2,033,265	166,363	8.2%
6					
7					
8	TOTAL (\$)	180,717,650	164,591,613	16,126,037	9.8%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	754,713	800,200	-45,487	-5.7%
10	LIGHT OIL	119,757	131,710	-11,953	-9.1%
11	COAL	1,378,511	1,385,671	-7,160	-0.5%
12	GAS	1,048,496	1,108,229	-59,733	-5.4%
13	NUCLEAR	572,479	558,106	14,373	2.6%
14					
15					
16	TOTAL (MWH)	3,873,955	3,983,916	-109,961	-2.8%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,202,666	1,277,768	-75,102	-5.9%
18	LIGHT OIL (BBL)	301,743	323,065	-21,322	-6.6%
19	COAL (TON)	545,562	531,987	13,575	2.6%
20	GAS (MCF)	9,109,332	9,589,454	-480,122	-5.0%
21	NUCLEAR (MMBTU)	5,984,595	5,809,329	175,266	3.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

08-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	7,959,368	8,305,491	-346,123	-4.2%
25	LIGHT OIL	1,679,659	1,873,779	-194,120	-10.4%
26	COAL	13,468,771	13,299,681	169,090	1.3%
27	GAS	9,442,567	9,589,454	-146,887	-1.5%
28	NUCLEAR	5,984,595	5,809,329	175,266	3.0%
29					
30					
31	TOTAL (MILLION BTU)	38,534,959	38,877,734	-342,775	-0.9%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	19.5	20.09	-0.6	-3.0%
33	LIGHT OIL	3.1	3.31	-0.2	-6.5%
34	COAL	35.6	34.78	0.8	2.3%
35	GAS	27.1	27.82	-0.8	-2.7%
36	NUCLEAR	14.8	14.01	0.8	5.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%



PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

08-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	36.65	36.27	0.37	1.0%
41	LIGHT OIL (\$/BBL)	64.39	51.54	12.85	24.9%
42	COAL (\$/TON)	64.88	62.61	2.27	3.6%
43	GAS (\$/MCF)	8.74	6.91	1.83	26.5%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	5.54	5.58	-0.04	-0.8%
48	LIGHT OIL	11.57	8.89	2.68	30.2%
49	COAL	2.63	2.50	0.12	4.9%
50	GAS	8.43	6.91	1.52	22.0%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	4.69	4.23	0.46	10.8%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,546	10,379	167	1.6%
56	LIGHT OIL	14,026	14,227	-201	-1.41%
57	COAL	9,771	9,598	173	1.8%
58	GAS	9,006	8,653	353	4.1%
59	NUCLEAR	10,454	10,409	45	0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,947	9,759	189	1.9%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

08-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	5.84	5.79	0.05	0.8%
64	LIGHT OIL	16.22	12.64	3.58	28.3%
65	COAL	2.57	2.40	0.16	6.8%
66	GAS	7.59	5.98	1.62	27.0%
67	NUCLEAR	0.38	0.36	0.02	5.5%
68					
69					
70	SYSTEM (CENTS/KWH)	4.66	4.13	0.53	12.9%

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**08-2005**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	225,222.00	59			10,112				2,277,544	12,250,614	5.439	
		224,713.92					#6	344,648	6.593	2,272,406	12,255,812	5.454	35.560
		285.15					GS	2,778	1.038	2,884	-30,181	-10.584	-10.864
		222.93					#2	389	5.795	2,254	24,982	11.206	64.221
UNIT 2	509	227,268.00	60			10,123				2,300,732	12,263,001	5.396	
		226,780.49					#6	345,035	6.654	2,295,797	12,269,574	5.410	35.560
		280.84					GS	2,739	1.038	2,843	-29,757	-10.596	-10.864
		206.66					#2	361	5.795	2,092	23,184	11.218	64.222
<b>Bartow</b>													
UNIT 1	122	64,280.00	71			11,235				722,168	3,767,472	5.861	
		64,280.00					#6	109,037	6.623	722,168	3,760,923	5.851	34.492
		0.00					#2	0	0.000	0	6,550	0.000	
UNIT 2	120	58,230.00	65			11,927				694,517	3,616,918	6.211	
		58,230.00					#6	104,862	6.623	694,517	3,616,918	6.211	34.492
UNIT 3	206	109,523.00	71			10,292				1,127,244	5,880,245	5.369	
		109,113.34					#6	169,561	6.623	1,123,028	5,848,527	5.360	34.492
		409.66					GS	4,062	1.038	4,216	31,718	7.743	7.808
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	139,941.00	49			10,502				1,469,637	4,041,301	2.888	
		881.90					#2	1,603	5.778	9,262	122,229	13.860	76.250
		139,059.10					CA	58,986	24.758	1,460,375	3,919,072	2.818	66.441
UNIT 2	477	210,987.00	59			10,368				2,187,413	5,934,909	2.813	
		594.06					#2	1,066	5.778	6,159	81,283	13.683	76.250
		210,392.94					CA	88,103	24.758	2,181,254	5,853,626	2.782	66.441
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	509,295.00	95			9,627				4,902,732	12,821,047	2.517	
		456.07					#2	759	5.784	4,390	50,083	10.981	65.986
		508,838.93					CA	198,619	24.662	4,898,342	12,770,965	2.510	64.299
UNIT 5	725	520,693.00	97			9,474				4,933,282	12,901,512	2.478	
		473.16					#2	775	5.784	4,483	51,138	10.808	65.985
		520,219.84					CA	199,854	24.662	4,928,799	12,850,374	2.470	64.299

**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

**08-2005  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	18,450.00	75			12,109				223,408	1,659,621	8.995	
		18,431.63					#6	33,951	6.574	223,186	1,657,265	8.991	48.813
		18.37					#2	38	5.854	222	2,356	12.825	62.000
UNIT 2	32	19,413.00	82			12,463				241,941	1,796,530	9.254	
		19,413.00					#6	36,804	6.574	241,941	1,796,530	9.254	48.813
UNIT 3	81	33,809.00	56			11,447				387,000	2,875,798	8.506	
		33,750.19					#6	58,768	6.574	386,326	2,868,669	8.500	48.813
		58.81					#2	115	5.854	673	7,130	12.124	62.000
<b>TOTAL</b>	<b>3,913</b>	<b>2,137,111.00</b>				<b>10,045</b>				<b>21,467,618</b>	<b>79,808,968</b>	<b>3.734</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	572,479.00	97			10,454				5,984,693	2,199,628	0.384	
		0					NF	5,984,595	1.000	5,984,595	2,199,628	0.000	0.368
		0					#2	17	5.772	98	0	0.000	0.000
<b>TOTAL</b>	<b>794</b>	<b>572,479.00</b>				<b>10,454</b>				<b>5,984,693</b>	<b>2,199,628</b>	<b>0.384</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	4,016.00	10			15,502				62,256	518,213	12.904	
		563.53					#2	1,511	5.781	8,736	112,171	19.905	74.236
		3,452.47					GS	51,561	1.038	53,520	406,043	11.761	7.875
<b>Bartow Peaker</b>													
	205	24,275.00	16			15,724				381,711	3,146,586	12.962	
		9,478.69					#2	25,690	5.802	149,047	1,277,538	13.478	49.729
		14,796.31					GS	224,146	1.038	232,664	1,869,048	12.632	8.339
<b>Bayboro Peaker</b>													
	200	21,082.00	14			13,845				291,882	3,552,312	16.850	
		21,082.00					#2	50,314	5.801	291,882	3,552,312	16.850	70.603
<b>Debary Peaker</b>													
	644	69,284.00	14			13,971				967,966	9,128,308	13.175	
		33,303.92					#2	80,627	5.771	465,289	5,350,431	16.065	66.360
		35,980.08					GS	480,571	1.046	502,677	3,777,877	10.500	7.861
<b>Higgins Peaker</b>													
	126	20,466.00	22			16,923				346,344	2,791,586	13.640	
		20,466.00					GS	333,665	1.038	346,344	2,791,586	13.640	8.366

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**08-2005**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Hines Energy	1,470	645,637.00	59			7,215				4,658,144	38,721,880	5.997	
		132.64					#2	171	5.596	957	6,535	4.927	38.216
		645,504.36					GS	4,499,698	1.035	4,657,187	38,715,344	5.998	8.604
Intercession City Peaker	899	184,316.00	28			13,310				2,453,284	22,619,373	12.272	
		35,106.41					#2	80,548	5.801	467,274	5,887,930	16.772	73.098
		149,209.59					GS	1,915,150	1.037	1,986,011	16,731,443	11.213	8.736
Rio Pinar Peaker	15	543.00	5			17,035				9,250	112,674	20.750	
		543.00					#2	1,595	5.799	9,250	112,674	20.750	70.642
Suwannee Peaker	173	22,498.00	17			14,510				326,453	5,626,776	25.010	
		5,680.68					#2	14,081	5.854	82,428	848,700	14.940	60.273
		16,817.32					GS	236,687	1.031	244,024	4,778,076	28.412	20.187
Tiger Bay Cogen	215	126,919.00	79			8,601				1,091,598	8,387,663	6.609	
		126,919.00					GS	1,051,636	1.038	1,091,598	8,387,663	6.609	7.976
Turner Peaker	166	12,110.00	10			14,464				175,162	1,911,440	15.784	
		12,110.00					#2	30,310	5.779	175,162	1,911,440	15.784	63.063
Univ of Florida Cogen	48	33,219.00	93			9,591				318,598	2,192,240	6.599	
		33,219.00					GS	306,639	1.039	318,598	2,192,240	6.599	7.149
<b>TOTAL</b>	<b>4,217</b>	<b>1,164,365.00</b>				<b>9,518</b>				<b>11,082,649</b>	<b>98,709,053</b>	<b>8.478</b>	
<b>SYSTEM TOTAL</b>	<b>8,924</b>	<b>3,873,955.00</b>				<b>9,947</b>				<b>38,534,959</b>	<b>180,717,649</b>	<b>4.665</b>	

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	9				
	10				
	11				
	12				
	13				
	14				
	15				
	16				
	17				
LIGHT OIL	18				
	19				
	20				
	21				
	22				
	23				
	24				
	25				
	26				
	27				
	28				
	29				
	30				
	31				
	32				
	33				
	34				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	600,859	531,987	68,872	12.9%
	37 Unit Cost (\$/TON)	68.68	62.61	6.07	9.7%
	38 Amount (\$)	41,266,931	33,306,395	7,960,536	23.9%
	39 BURNED				
	40 Units (TON)	545,562	531,987	13,575	2.6%
	41 Unit Cost (\$/TON)	64.88	62.61	2.27	3.6%
	42 Amount (\$)	35,394,036	33,306,395	2,087,641	6.3%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-1,534			
	46 ENDING INVENTORY				
	47 Units (TON)	684,305	550,000	134,305	24.4%
	48 Unit Cost (\$/TON)	66.80	62.61	4.19	6.7%
	49 Amount (\$)	45,709,330	34,434,125	11,275,205	32.7%
	50				
	51 DAYS SUPPLY	38	31	7	22.6%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	9,109,332	9,589,454	-480,122	-5.0%
	68	Unit Cost (\$/MCF)	8.74	6.91	1.83	26.5%
	69	Amount (\$)	79,621,102	66,251,583	13,369,519	20.2%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,984,595	5,809,329	175,266	3.0%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	2,199,628	2,033,265	166,363	8.2%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.



**ATTACHMENT #1  
SCHEDULE A-5**

**AUGUST 2005**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$13,368.77)	Non recoverable expense of fuel additives.
0	(\$13,368.77)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$431.68)	Non recoverable expense of fuel additives.
(2)	\$0.00	Crystal River #3 Participant's share of light oil burned.
(11,676)	(\$898,480.65)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(515)	(\$41,259.35)	Light Oil Tank Bottom Adjustment
(12,193)	(\$940,171.68)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(1,533.54)	Non recoverable expense of inspection reports.
0	(\$1,533.54)	TOTAL

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 08-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	225,456,730	275,682,072	-50,225,342	-18.2%
2	LIGHT OIL	46,618,561	57,349,321	-10,730,760	-18.7%
3	COAL	252,569,845	261,492,483	-8,922,638	-3.4%
4	GAS	371,959,238	368,296,888	3,662,350	1.0%
5	NUCLEAR	16,893,960	15,932,692	961,268	6.0%
6					
7					
8	TOTAL (\$)	913,498,333	978,753,456	-65,255,123	-6.7%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	4,224,018	4,717,162	-493,144	-10.5%
10	LIGHT OIL	328,784	449,154	-120,370	-26.8%
11	COAL	10,150,684	10,836,915	-686,231	-6.3%
12	GAS	5,909,935	6,315,689	-405,754	-6.4%
13	NUCLEAR	4,468,624	4,419,900	48,724	1.1%
14					
15					
16	TOTAL (MWH)	25,082,046	26,738,820	-1,656,774	-6.2%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	6,630,576	7,621,056	-990,480	-13.0%
18	LIGHT OIL (BBL)	777,481	1,078,450	-300,969	-27.9%
19	COAL (TON)	4,008,108	4,141,866	-133,758	-3.2%
20	GAS (MCF)	47,831,696	52,206,555	-4,374,859	-8.4%
21	NUCLEAR (MMBTU)	45,964,578	45,521,975	442,603	1.0%
22					
23					

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 08-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	43,849,535	49,536,862	-5,687,327	-11.5%
25	LIGHT OIL	4,436,251	6,255,009	-1,818,758	-29.1%
26	COAL	98,374,826	103,546,684	-5,171,858	-5.0%
27	GAS	49,188,760	52,206,555	-3,017,795	-5.8%
28	NUCLEAR	45,964,578	45,521,975	442,603	1.0%
29					
30					
31	TOTAL (MILLION BTU)	241,813,950	257,067,085	-15,253,135	-5.9%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	16.8	17.64	-0.8	-4.5%
33	LIGHT OIL	1.3	1.68	-0.4	-22.0%
34	COAL	40.5	40.53	-0.1	-0.1%
35	GAS	23.6	23.62	-0.1	-0.2%
36	NUCLEAR	17.8	16.53	1.3	7.8%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 08-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	34.00	36.17	-2.17	-6.0%
41	LIGHT OIL (\$/BBL)	59.96	53.18	6.78	12.8%
42	COAL (\$/TON)	63.01	63.13	-0.12	-0.2%
43	GAS (\$/MCF)	7.78	7.05	0.72	10.2%
44	NUCLEAR (\$/MBTU)	0.37	0.35	0.02	5.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	5.14	5.57	-0.42	-7.6%
48	LIGHT OIL	10.51	9.17	1.34	14.6%
49	COAL	2.57	2.53	0.04	1.7%
50	GAS	7.56	7.05	0.51	7.2%
51	NUCLEAR	0.37	0.35	0.02	5.0%
52					
53					
54	SYSTEM (\$/MBTU)	3.78	3.81	-0.03	-0.8%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,381	10,501	-120	-1.1%
56	LIGHT OIL	13,493	13,926	-433	-3.11%
57	COAL	9,691	9,555	136	1.4%
58	GAS	8,323	8,266	57	0.7%
59	NUCLEAR	10,286	10,299	-13	-0.1%
60					
61					
62	SYSTEM (BTU/KWH)	9,641	9,614	27	0.3%

PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2005 Thru 08-2005  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	5.34	5.84	-0.51	-8.7%
64	LIGHT OIL	14.18	12.77	1.41	11.0%
65	COAL	2.49	2.41	0.08	3.1%
66	GAS	6.29	5.83	0.46	7.9%
67	NUCLEAR	0.38	0.36	0.02	4.9%
68					
69					
70	SYSTEM (CENTS/KWH)	3.64	3.66	-0.02	-0.5%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2005 Thru 08-2005  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	1,330,595.00	45			10,111				13,453,054	68,773,116	5.169	
		1,316,091.78					#6	2,010,461	6.619	13,306,418	67,707,640	5.145	33.678
		13,003.72					GS	127,126	1.034	131,475	910,947	7.005	7.166
		1,499.50					#2	2,616	5.795	15,161	154,529	10.305	59.071
UNIT 2	509	1,343,881.00	45			10,092				13,562,675	68,923,271	5.129	
		1,332,453.68					#6	2,025,584	6.639	13,447,349	68,123,472	5.113	33.632
		9,592.02					GS	93,664	1.034	96,804	610,963	6.369	6.523
		1,835.30					#2	3,196	5.795	18,522	188,837	10.289	59.085
<b>Bartow</b>													
UNIT 1	122	374,778.00	53			10,806				4,049,855	20,128,142	5.371	
		374,456.41					#6	613,330	6.597	4,046,380	20,099,437	5.368	32.771
		0.00					GS	0	0.000	0	-2,852	0.000	
		321.59					#2	597	5.821	3,475	31,557	9.813	52.859
UNIT 2	120	360,722.00	52			10,959				3,953,141	19,615,544	5.438	
		360,722.00					#6	599,137	6.598	3,953,141	19,615,544	5.438	32.740
UNIT 3	206	628,430.00	52			10,453				6,568,702	32,932,756	5.240	
		619,649.60					#6	982,323	6.593	6,476,924	32,334,231	5.218	32.916
		8,780.40					GS	88,696	1.035	91,778	598,525	6.817	6.748
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,552,799.00	70			10,308				16,006,694	42,666,671	2.748	
		5,422.12					#2	9,660	5.786	55,893	595,605	10.985	61.657
		1,547,376.88					CA	645,371	24.716	15,950,801	42,071,066	2.719	65.189
UNIT 2	477	1,721,275.00	62			9,922				17,079,309	45,472,663	2.642	
		5,458.49					#2	9,360	5.787	54,162	570,424	10.450	60.943
		1,715,816.51					CA	689,059	24.708	17,025,147	44,902,239	2.617	65.165

**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

**01-2005 Thru 08-2005  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	3,413,290.00	82			9,450				32,254,271	82,691,129	2.423	
		15,794.42					#2	25,778	5.790	149,251	1,535,160	9.720	59.553
		3,397,495.58					CA	1,312,022	24.470	32,105,020	81,155,969	2.389	61.856
UNIT 5	725	3,501,052.00	83			9,540				33,401,160	85,560,706	2.444	
		11,247.15					#2	18,538	5.788	107,301	1,120,135	9.959	60.424
		3,489,804.85					CA	1,361,656	24.451	33,293,858	84,440,571	2.420	62.013
<b>Suwannee Plant</b>													
UNIT 1	33	51,267.00	27			12,512				641,449	4,411,223	8.604	
		49,697.32					#6	95,218	6.530	621,810	4,220,611	8.493	44.326
		1,540.73					GS	18,789	1.026	19,278	186,058	12.076	9.902
		28.94					#2	62	5.841	362	4,555	15.739	73.468
UNIT 2	32	52,009.00	28			12,534				651,896	4,448,390	8.553	
		51,981.57					#6	99,813	6.528	651,552	4,445,516	8.552	44.538
		27.43					#2	59	5.827	344	2,874	10.478	48.712
UNIT 3	81	118,773.00	25			11,350				1,348,051	8,929,562	7.518	
		118,588.85					#6	204,707	6.575	1,345,961	8,910,280	7.514	43.527
		184.15					#2	365	5.726	2,090	19,282	10.471	52.827
<b>TOTAL</b>	<b>3,913</b>	<b>14,448,871.00</b>				<b>9,895</b>				<b>142,970,257</b>	<b>484,553,172</b>	<b>3.354</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	4,468,624.00	97			10,286				45,965,708	16,889,193	0.378	
		0					NF	45,964,578	1.000	45,964,578	16,893,960	0.000	0.368
		0					#2	195	5.791	1,129	-4,767	0.000	-24.446
<b>TOTAL</b>	<b>794</b>	<b>4,468,624.00</b>				<b>10,286</b>				<b>45,965,708</b>	<b>16,889,193</b>	<b>0.378</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	112	18,872.00	3			17,013				321,067	2,507,479	13.287	
		3,509.66					#2	10,329	5.781	59,709	604,671	17.229	58.541
		15,362.34					GS	252,625	1.035	261,357	1,902,808	12.386	7.532
Bartow Peaker	410	54,407.00	2			15,619				849,761	6,683,894	12.285	
		18,237.70					#2	49,088	5.803	284,847	2,256,667	12.374	45.972

**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**01-2005 Thru 08-2005**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		36,169.30					GS	544,943	1.037	564,914	4,427,226	12.240	8.124
Bayboro Peaker	400	39,911.00	2			13,825				551,769	6,290,385	15.761	
		39,911.00					#2	95,055	5.805	551,769	6,290,385	15.761	66.176
Debary Peaker	1,288	262,793.00	3			13,953				3,666,782	29,847,035	11.358	
		78,688.05					#2	190,125	5.775	1,097,944	11,328,708	14.397	59.586
		184,104.95					GS	2,474,806	1.038	2,568,839	18,518,328	10.059	7.483
Higgins Peaker	252	49,595.00	3			16,999				843,062	6,600,672	13.309	
		41.07					#2	121	5.770	698	4,249	10.345	35.116
		49,553.93					GS	812,576	1.037	842,364	6,596,423	13.312	8.118
Hines Energy	2,538	4,180,891.00	28			7,174				29,995,256	228,536,270	5.466	
		133.39					#2	171	5.596	957	6,535	4.899	38.216
		4,180,757.61					GS	29,272,585	1.025	29,994,299	228,529,735	5.466	7.807
Intercession City Peaker	1,955	596,087.00	5			13,243				7,893,880	68,228,944	11.446	
		106,971.46					#2	244,157	5.802	1,416,605	15,956,235	14.916	65.352
		489,115.54					GS	6,272,344	1.033	6,477,275	52,272,709	10.687	8.334
Rio Pinar Peaker	30	1,417.00	1			17,843				25,283	258,036	18.210	
		1,417.00					#2	4,370	5.786	25,283	258,036	18.210	59.047
Suwannee Peaker	346	55,706.00	3			14,252				793,917	8,217,426	14.751	
		14,396.76					#2	35,124	5.842	205,181	1,926,802	13.384	54.857
		41,309.24					GS	571,879	1.029	588,736	6,290,623	15.228	11.000
Tiger Bay Cogen	430	624,653.00	25			8,125				5,075,403	36,075,922	5.775	
		624,653.00					GS	4,906,838	1.034	5,075,403	36,075,922	5.775	7.352
Turner Peaker	332	26,150.00	1			14,744				385,566	3,768,081	14.409	
		26,150.00					#2	66,708	5.780	385,566	3,768,081	14.409	56.486
Univ of Florida Cogen	96	254,069.00	45			9,746				2,476,238	15,041,824	5.920	
		254,069.00					GS	2,394,825	1.034	2,476,238	15,041,824	5.920	6.281
<b>TOTAL</b>	<b>8,189</b>	<b>6,164,551.00</b>				<b>8,578</b>				<b>52,877,985</b>	<b>412,055,968</b>	<b>6.684</b>	
<b>SYSTEM TOTAL</b>	<b>12,896</b>	<b>25,082,046.00</b>				<b>9,641</b>				<b>241,813,950</b>	<b>913,498,333</b>	<b>3.642</b>	



PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	6,777,474	7,621,056	-843,582	-11.1%
	3 Unit Cost (\$/BBL)	33.47	36.17	-2.70	-7.5%
	4 Amount (\$)	226,834,412	275,682,072	-48,847,660	-17.7%
	5 BURNED				
	6 Units (BBL)	6,630,576	7,621,056	-990,480	-13.0%
	7 Unit Cost (\$/BBL)	34.00	36.17	-2.17	-6.0%
	8 Amount (\$)	225,456,730	275,682,072	-50,225,342	-18.2%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-57,951			
	12 ENDING INVENTORY				
	13 Units (BBL)	878,500	800,000	78,500	9.8%
	14 Unit Cost (\$/BBL)	30.12	36.27	-6.15	-17.0%
	15 Amount (\$)	26,461,090	29,019,520	-2,558,430	-8.8%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	700,528	1,078,450	-377,922	-35.0%
	20 Unit Cost (\$/BBL)	76.58	53.18	23.40	44.0%
	21 Amount (\$)	53,643,988	57,349,321	-3,705,333	-6.5%
	22 BURNED				
	23 Units (BBL)	777,481	1,078,450	-300,969	-27.9%
	24 Unit Cost (\$/BBL)	59.96	53.18	6.78	12.8%
	25 Amount (\$)	46,618,561	57,349,321	-10,730,760	-18.7%
	26 ADJUSTMENTS				
	27 Units (BBL)	-16,989			
	28 Amount (\$)	-1,260,981			
	29 ENDING INVENTORY				
	30 Units (BBL)	751,930	550,000	201,930	36.7%
	31 Unit Cost (\$/BBL)	63.22	51.54	11.68	22.7%
	32 Amount (\$)	47,533,290	28,347,000	19,186,290	67.7%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	4,066,131	4,141,866	-75,735	-1.8%
	37 Unit Cost (\$/TON)	64.44	63.13	1.30	2.1%
	38 Amount (\$)	262,010,848	261,492,483	518,365	0.2%
	39 BURNED				
	40 Units (TON)	4,008,108	4,141,866	-133,758	-3.2%
	41 Unit Cost (\$/TON)	63.01	63.13	-0.12	-0.2%
	42 Amount (\$)	252,569,845	261,492,483	-8,922,638	-3.4%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-18,001			
	46 ENDING INVENTORY				
	47 Units (TON)	684,305	550,000	134,305	24.4%
	48 Unit Cost (\$/TON)	66.80	62.61	4.19	6.7%
	49 Amount (\$)	45,709,330	34,434,125	11,275,205	32.7%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	47,831,696	52,206,555	-4,374,859	-8.4%
	68	Unit Cost (\$/MCF)	7.78	7.05	0.72	10.2%
	69	Amount (\$)	371,959,238	368,296,888	3,662,350	1.0%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	45,964,578	45,521,975	442,603	1.0%
	72	Unit Cost (\$/MM BTU)	0.37	0.35	0.02	5.0%
	73	Amount (\$)	16,893,960	15,932,692	961,268	6.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A6

POWER SOLD  
FOR THE MONTH OF:  
AUGUST, 2005

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$	TOTAL COST \$	80% GAIN ON ENERGY SALES ECONOMY \$	NONFUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		56,500		56,500	5.582	6.468	3,153,785	3,654,455		500,670.00
<b>ACTUAL</b>										
Seminole Electric Cooperative, Inc.	Load Following	1,085		1,085	7.261	7.261	78,782.73	78,782.73		0.00
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	6,986.16	6,986.16		0.00
City of Tallahassee, FL	Schedule A	50		50	11.605	10.414	5,802.42	5,206.92		(595.50)
Reedy Creek Improvement District	Schedule H	0		0	0.000	0.000	0.00	0.00		0.00
Reedy Creek Improvement District	Schedule OS	25		25	16.681	18.540	4,170.28	4,635.03		464.75
Seminole Electric Cooperative, Inc	Contract	20		20	3.163	4.258	632.58	851.58		219.00
Tampa Electric Company	Schedule J	60		60	14.996	15.583	8,997.65	9,349.85		352.20
<b>Sub Total - Gain on Other Power Sales</b>		1,240		1,240	8.498	8.533	105,371.82	105,812.27		440.45
<b>CURRENT MONTH TOTAL</b>		1,240		1,240	8.498	8.533	105,371.82	105,812.27		440.45
<b>DIFFERENCE</b>		-55,260		-55,260	2.916	2.065	(3,048,413.18)	(3,548,642.73)		(500,229.55)
<b>DIFFERENCE %</b>		(97.81)		(97.81)	52.23	31.93	(96.66)	(97.10)		(99.91)
<b>CUMULATIVE ACTUAL</b>		178,939		178,939	4.895	5.488	8,758,421.38	9,819,482.33		1,061,060.95
<b>CUMULATIVE ESTIMATED</b>		819,850		819,850	4.559	5.154	37,376,831.00	42,258,160.00		4,881,331.00
<b>DIFFERENCE</b>		-640,911		-640,911	0.336	0.333	(28,618,409.62)	(32,438,677.67)		(3,820,270.05)
<b>DIFFERENCE %</b>		(78.17)		(78.17)	7.36	6.47	(76.57)	(76.76)		(78.26)

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
AUGUST, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		386,725			386,725	2.830	2.830	10,945,666.00	10,945,666.00
<b>ACTUAL</b>									
Glades	Firm	7			7	10.581	10.581	740.70	740.70
Southern Company Services, Inc	Southern UPS	308,016			308,016	1.750	1.750	5,390,280.00	5,390,280.00
Tampa Electric Company	TECO AR1	50,120			50,120	4.430	4.430	2,220,371.80	2,220,371.80
The Energy Authority, Inc.	NonEconomy	52,800			52,800	14.551	14.551	7,683,024.00	7,683,024.00
<b>ADJUSTMENTS</b>									
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	385,720.30	385,720.30
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	1,354.00	1,354.00
<b>CURRENT MONTH TOTAL</b>		410,943			410,943	3.816	3.816	15,681,490.80	15,681,490.80
<b>DIFFERENCE</b>		24,218			24,218	0.986	0.986	4,735,824.80	4,735,824.80
<b>DIFFERENCE %</b>		6.3			6.3	34.8	34.8	43.3	43.3
<b>CUMULATIVE ACTUAL</b>		2,710,683			2,710,683	2.429	2.429	65,850,571.07	65,850,571.07
<b>CUMULATIVE ESTIMATED</b>		2,794,073			2,794,073	2.279	2.279	63,681,005.00	63,681,005.00
<b>DIFFERENCE</b>		-83,390			-83,390	0.150	0.150	2,169,566.07	2,169,566.07
<b>DIFFERENCE %</b>		(3.0)			(3.0)	6.6	6.6	3.4	3.4

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
AUGUST, 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		400,544	0	0	400,544	2.622	2.622	10,502,564.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDAS)	CO-GEN	5,596			5,596	10.193	10.193	570,359.51
ADJ		0			0			180,882.10
Aubumdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	5,513			5,513	2.261	2.261	124,653.00
ADJ		0			0			(680.92)
Aubumdale Power Partners, L.P. (AUBSET)	CO-GEN	37,029			37,029	2.510	2.510	929,431.16
ADJ		0			0			375,460.71
Bay County (BAYCOUNT)	CO-GEN	6,086			6,086	2.262	2.262	137,665.32
ADJ		0			0			(731.04)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	3,852			3,852	1.313	1.313	50,576.76
ADJ		0			0			(88,548.75)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	2			2	8.021	8.021	190.10
ADJ		-8			-8			(345.77)
Jefferson Power L.C. (JEFFPOWR)	CO-GEN	272			272	2.045	2.045	5,562.40
ADJ		0			0			(6.95)
Lake County (LAKCOUNT)	CO-GEN	7,771			7,771	2.309	2.309	179,432.39
ADJ		0			0			(901.21)
Lake Cogen Limited (LAKORDER)	CO-GEN	35,926			35,926	3.461	3.461	1,243,398.86
ADJ		0			0			(120,494.85)
Metro-Dade County (METRDADE)	CO-GEN	21,962			21,962	4.231	4.231	929,212.22
ADJ		0			0			223,398.27
Metro-Dade County (METRDDAS)	CO-GEN	312			312	8.657	8.657	27,009.84
ADJ		0			0			992.33
Orange Cogen (ORANGEAS)	CO-GEN	4,793			4,793	7.885	7.885	377,928.05
ADJ		0			0			141,160.83
Orange Cogen (ORANGECO)	CO-GEN	26,515			26,515	3.073	3.073	814,805.95
ADJ		0			0			(332.07)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	58,477			58,477	3.959	3.959	2,315,104.43
ADJ		0			0			(38,616.89)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	1,670			1,670	8.409	8.409	140,430.30
ADJ		0			0			25,343.26
Pasco Cogen Limited (PASCOCOGL)	CO-GEN	32,263			32,263	2.864	2.864	924,012.32
ADJ		0			0			95,347.78
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,873			16,873	2.309	2.309	389,597.57
ADJ		0			0			(1,945.89)
PCS Phosphate (QCSWFCRK)	CO-GEN	44			44	6.522	6.522	2,874.90
ADJ		-46			-46			(3,322.31)
PCS Phosphate (OCWHSRPS)	CO-GEN	19			19	7.190	7.190	1,363.22
ADJ		-85			-85			(6,151.67)
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	37,065			37,065	2.262	2.262	838,410.30
ADJ		0			0			(4,989.12)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	26,091			26,091	2.909	2.909	758,997.66
ADJ		0			0			13,658.94
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	10,147			10,147	3.308	3.308	335,650.85
ADJ		0			0			21,576.56
St. Joe Forest Products (STJOEFOR)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
DG Telogia, LLC (TIMBER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S. Agri-Chemicals (AGRICHEM)	CO-GEN	1,696			1,696	7.026	7.026	119,160.96
ADJ		0			0			49,455.52
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	13,615			13,615	2.995	2.995	407,769.25
ADJ		0			0			(47,613.48)
Jefferson Power L.C. (JEFFAS)	CO-GEN	150			150	8.564	8.564	12,846.00
ADJ		1			1			3,310.65
CURRENT MONTH TOTAL		353,600			353,600	3.522	3.522	12,452,349.55
DIFFERENCE		-46,944			-46,944	0.900	0.900	1,949,785.55
DIFFERENCE %		(11.7)			(11.7)	34.3	34.3	18.6
CUMULATIVE ACTUAL		2,814,366			2,814,366	2.916	2.916	82,068,498.81
CUMULATIVE ESTIMATED		3,191,776			3,191,776	2.558	2.558	81,649,955.00
CUMULATIVE DIFFERENCE		-377,410			-377,410	0.358	0.358	416,543.81
CUMULATIVE DIFFERENCE %		(11.8)			(11.8)	14.0	14.0	0.5

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
AUGUST, 2005

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		59,000	5.796	3,419,463.00	6.954	4,103,135.00	683,672.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	3,552	2.736	97,182.08	2.736	97,182.08	0.00
Seminole	Load Following	5,721	5.813	332,564.59	5.813	332,564.59	0.00
Seminole	RPR Purchase	27	2.139	577.53	2.139	577.53	0.00
Calpine Energy Management, L.P.	EEl	17,263	10.335	1,784,091.00	15.094	2,605,606.02	821,515.02
Cargill Power Markets, LLC	Contract	96	18.300	17,568.00	18.300	17,568.00	0.00
Cargill Power Markets, LLC	MR1	2,746	12.892	354,020.00	18.512	508,349.07	154,329.07
Carolina Power Light Company	Transmission Purchase	0	0.000	1,650.00	0.000	0.00	(1,650.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	180	11.806	21,250.00	17.731	31,915.30	10,665.30
City of Tallahassee, FL	Schedule OS	230	8.652	19,900.00	17.096	39,319.80	19,419.80
City of Tallahassee, FL	Transmission Purchase	0	0.000	140,919.08	0.000	0.00	(140,919.08)
Cobb Electric Membership Corp.	EEl	69,035	8.694	6,002,173.00	15.065	10,399,869.01	4,397,696.01
Florida Power & Light Company	Schedule OS	23,788	8.763	2,084,608.00	12.828	3,051,567.04	966,959.04
Florida Power & Light Company	Transmission Purchase	0	0.000	181,322.20	0.000	0.00	(181,322.20)
Gainesville Regional Utilities	Schedule OS	10	11.000	1,100.00	20.070	2,007.00	907.00
Georgia Power Company- LT	IC-P11	5,993	20.138	1,206,854.65	20.138	1,206,854.65	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	429,650.65	0.000	0.00	(429,650.65)
Orlando Utilities Commission	Schedule OS	170	11.294	19,200.00	17.261	29,344.50	10,144.50
Reedy Creek Improvement District	Schedule OS	1,575	8.053	126,840.00	14.384	226,546.30	99,706.30
Reliant Energy Services, Inc.	Schedule OS	124,182	15.627	19,406,288.00	17.869	22,190,587.32	2,784,299.32
Seminole Electric Cooperative, Inc	CR-1	75	5.800	4,350.00	7.032	5,274.00	924.00
Seminole Electric Cooperative, Inc	Contract	2,910	6.436	187,275.00	9.487	276,077.65	88,802.65
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	119,027.70	0.000	0.00	(119,027.70)
Southern Company Services, Inc	Contract	1,130	7.584	85,700.00	9.872	111,554.29	25,854.29
Southern Company Services, Inc	MR1	52,163	9.692	5,055,413.60	16.607	8,662,776.14	3,607,362.54
Tampa Electric Company	EEl	290	8.466	24,550.00	12.274	35,594.79	11,044.79
The Energy Authority, Inc.	Contract	71,170	11.318	8,054,887.00	17.898	12,737,944.58	4,683,057.58
The Energy Authority, Inc.	MR1	0	0.000	0.00	0.000	0.00	0.00
<b>ADJUSTMENTS</b>							
Calpine Energy Management, L.P.	EEl	-1	6.900	(69.00)	13.774	(137.74)	(68.74)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(3,600.00)	0.000	0.00	3,600.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(9,380.54)	0.000	0.00	9,380.54
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(2,022.02)	0.000	0.00	2,022.02
Reliant Energy Services, Inc.	Schedule OS	7,544	13.051	984,576.00	15.636	1,179,579.84	195,003.84
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(1,193.48)	0.000	0.00	1,193.48
The Energy Authority, Inc.	Contract	-14	(263.243)	36,854.00	13.355	(1,869.70)	(38,723.70)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		<b>389,835</b>	<b>11.996</b>	<b>46,764,127.04</b>	<b>16.352</b>	<b>63,746,652.06</b>	<b>16,982,525.02</b>
<b>CURRENT MONTH TOTAL</b>		<b>389,835</b>	<b>11.996</b>	<b>46,764,127.04</b>	<b>16.352</b>	<b>63,746,652.06</b>	<b>16,982,525.02</b>
<b>DIFFERENCE</b>		<b>330,835</b>	<b>6.200</b>	<b>43,344,664.04</b>	<b>9.398</b>	<b>59,643,517.06</b>	<b>16,298,853.02</b>
<b>DIFFERENCE %</b>		<b>560.7</b>	<b>107.0</b>	<b>1,267.6</b>	<b>135.1</b>	<b>1,453.6</b>	<b>2,384.0</b>
<b>CUMULATIVE ACTUAL</b>		<b>1,229,064</b>	<b>9.060</b>	<b>111,356,016.28</b>	<b>11.941</b>	<b>146,765,060.66</b>	<b>35,409,044.38</b>
<b>CUMULATIVE ESTIMATED</b>		<b>323,000</b>	<b>5.246</b>	<b>16,946,042.00</b>	<b>6.296</b>	<b>20,335,381.00</b>	<b>3,389,339.00</b>
<b>DIFFERENCE</b>		<b>906,064</b>	<b>3.814</b>	<b>94,409,974.28</b>	<b>5.645</b>	<b>126,429,679.66</b>	<b>32,019,705.38</b>
<b>DIFFERENCE %</b>		<b>280.5</b>	<b>72.7</b>	<b>557.1</b>	<b>89.7</b>	<b>621.7</b>	<b>944.72</b>

PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2005

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	532,270	503,710	503,880	503,880	503,880	503,880	503,880	503,880	0	0	0	0	4,059,260
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,539,288	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	2,426,332	0	0	0	0	19,523,611
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	262,020	248,270	248,270	248,270	248,270	248,270	248,270	248,270	0	0	0	0	1,999,910
4 Carqill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	525,900	502,650	502,650	502,650	502,650	502,650	502,650	502,650	0	0	0	0	4,044,450
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 9/30/06	(41,466)	0	0	0	9,829	15,228	17,000	17,000	0	0	0	0	17,590
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	499,035	472,515	472,515	472,515	472,515	472,515	472,515	472,515	0	0	0	0	3,806,640
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,672,818	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	2,534,639	0	0	0	0	20,415,288
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	634,857	728,788	720,996	710,593	693,656	684,376	664,209	664,157	0	0	0	0	5,501,632
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,276,516	2,156,989	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	2,167,999	0	0	0	0	17,441,497
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	1,391,406	1,657,639	1,655,942	1,653,362	1,591,172	1,419,901	1,540,701	1,788,843	0	0	0	0	12,698,966
12 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,287,934	3,157,922	3,157,922	3,157,922	3,361,214	3,157,922	3,157,922	3,157,922	0	0	0	0	25,596,680
13 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	900,220	852,380	852,380	852,380	852,380	852,380	852,380	852,380	0	0	0	0	6,866,880
14 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,142,915	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	2,029,035	0	0	0	0	16,346,160
15 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,133,663	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	2,640,795	0	0	0	0	21,619,229
16 Polk Power Partners, L.P. (ROYSTERY)	QF	30.80	8/1/94 - 8/9/09	1,131,902	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	1,006,258	0	0	0	0	8,175,710
17 U.S Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 12/31/06	41,782	44,631	45,441	48,358	45,855	41,430	37,160	36,149	0	0	0	0	340,806
18 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	959,907	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	0	0	0	6,566,528
19 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,077,384	4,693,927	4,135,988	3,698,847	4,257,418	4,584,766	4,439,050	5,817,676	0	0	0	0	35,705,056
20 Incremental Security				33,528	332,951	447,290	521,341	104,498	219,559	1,262,410	523,249	0	0	0	0	3,444,826
21 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	5,278,136
22 Retail Wheeling				(99,751)	(38,389)	(56,266)	(8,183)	(6,698)	(18,889)	(2,981)	0	0	0	0	0	(231,156)
<b>SUBTOTAL</b>				<b>27,561,896</b>	<b>27,411,756</b>	<b>26,952,779</b>	<b>26,627,705</b>	<b>26,902,408</b>	<b>26,949,758</b>	<b>27,960,936</b>	<b>28,850,460</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>219,217,699</b>

Confidential Capacity Contracts (Aggregated):

Total	380.25 to 390.25	7	956,205	900,677	4,186	3,548	3,009	903,418	903,009	904,243	0	0	0	0	0	4,578,295
<b>TOTAL</b>			<b>28,518,100</b>	<b>28,312,433</b>	<b>26,956,965</b>	<b>26,631,254</b>	<b>26,905,418</b>	<b>27,853,176</b>	<b>28,863,945</b>	<b>29,754,704</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>223,795,994</b>