

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

ORIGINAL

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COMMISSION
CLERK

September 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

070001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 050001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of July 2005 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

11-2-07
DECLASSIFIED

CONFIDENTIAL

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER DATE

08720 SEP 15 05

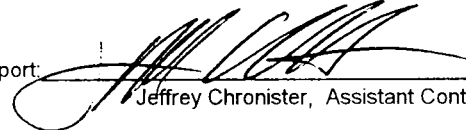
FPSC-COMMISSION CLERK

CONFIDENTIAL DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

DOCUMENT NUMBER - DATE
 08720 SEP 15 06
 FPSC-COMMISSION OF FRK

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/01/05	F02	*	*	178.74	\$74.0542
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/09/05	F02	*	*	176.33	\$74.4344
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/10/05	F02	*	*	534.40	\$74.4336
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/11/05	F02	*	*	536.88	\$72.6901
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/13/05	F02	*	*	176.57	\$73.9716
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/14/05	F02	*	*	705.93	\$71.3248
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/15/05	F02	*	*	710.83	\$71.6193
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/16/05	F02	*	*	362.26	\$71.6194
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/17/05	F02	*	*	362.43	\$71.6187
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/18/05	F02	*	*	359.14	\$70.5695
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/19/05	F02	*	*	176.31	\$70.5267
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/21/05	F02	*	*	180.83	\$68.2602
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/22/05	F02	*	*	178.48	\$69.2025
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/23/05	F02	*	*	721.19	\$69.2040
15.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/24/05	F02	*	*	896.26	\$69.2041
16.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/25/05	F02	*	*	357.36	\$69.8754
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/26/05	F02	*	*	356.83	\$70.1076
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/27/05	F02	*	*	178.48	\$71.2605
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/28/05	F02	*	*	711.24	\$72.1228
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/29/05	F02	*	*	352.07	\$72.1232
21.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/30/05	F02	*	*	355.00	\$72.1230
22.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/31/05	F02	*	*	176.05	\$72.1220
23.	Polk	BP/Polk	Tampa	MTC	Polk	07/07/05	F02	*	*	893.29	\$78.2966
24.	Polk	BP/Polk	Tampa	MTC	Polk	07/08/05	F02	*	*	181.12	\$75.8185
25.	Polk	BP/Polk	Tampa	MTC	Polk	07/09/05	F02	*	*	354.40	\$75.8200

* No analysis Taken
 FPSC FORM 423-1 (2/87)

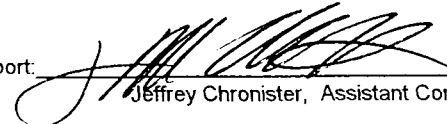
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP/Polk	Tampa	MTC	Polk	07/10/05	F02	*	*	1,256.14	\$75.8191
27.	Polk	BP/Polk	Tampa	MTC	Polk	07/11/05	F02	*	*	716.69	\$73.8030
28.	Polk	BP/Polk	Tampa	MTC	Polk	07/13/05	F02	*	*	1,243.52	\$74.8532
29.	Polk	BP/Polk	Tampa	MTC	Polk	07/14/05	F02	*	*	533.93	\$71.8287
30.	Polk	BP/Polk	Tampa	MTC	Polk	07/15/05	F02	*	*	357.02	\$72.3967
31.	Polk	BP/Polk	Tampa	MTC	Polk	07/17/05	F02	*	*	537.45	\$72.3963
32.	Polk	BP/Polk	Tampa	MTC	Polk	07/18/05	F02	*	*	359.67	\$71.1773
33.	Polk	BP/Polk	Tampa	MTC	Polk	07/19/05	F02	*	*	692.14	\$71.0523
34.	Polk	BP/Polk	Tampa	MTC	Polk	07/20/05	F02	*	*	356.40	\$69.8139
35.	Polk	BP/Polk	Tampa	MTC	Polk	07/21/05	F02	*	*	518.02	\$69.3725
36.	Polk	BP/Polk	Tampa	MTC	Polk	07/22/05	F02	*	*	168.21	\$70.0877
37.	Polk	BP/Polk	Tampa	MTC	Polk	07/29/05	F02	*	*	1,058.05	\$73.5088
38.	Polk	BP/Polk	Tampa	MTC	Polk	07/30/05	F02	*	*	1,201.35	\$73.5065
39.	Phillips	BP/Phillips	Tampa	MTC	Phillips	07/07/05	F02	*	*	180.62	\$77.7967
40.	Phillips	BP/Phillips	Tampa	MTC	Phillips	07/08/05	F02	*	*	351.88	\$75.4874
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/01/05	F06	*	*	467.61	\$46.0000
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/05/05	F06	*	*	623.48	\$45.3200
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/06/05	F06	*	*	464.31	\$45.3200
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/07/05	F06	*	*	458.53	\$45.3200
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/08/05	F06	*	*	1,237.82	\$45.3200
46.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/09/05	F06	*	*	158.64	\$45.3200
47.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/11/05	F06	*	*	462.50	\$46.8650
48.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/12/05	F06	*	*	777.53	\$46.8650
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/13/05	F06	*	*	617.93	\$46.8650
50.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/14/05	F06	*	*	1,373.71	\$46.8650

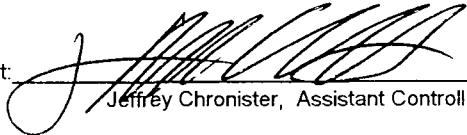
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/18/05	F06	*	*	1,094.40	\$46.3420
52.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/19/05	F06	*	*	927.21	\$46.3420
53.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/20/05	F06	*	*	776.65	\$46.3420
54.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/22/05	F06	*	*	1,229.67	\$46.3420
55.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/23/05	F06	*	*	466.09	\$46.3420
56.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/24/05	F06	*	*	310.69	\$44.3330
57.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/25/05	F06	*	*	623.72	\$44.3330
58.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/26/05	F06	*	*	314.45	\$44.3330
59.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/27/05	F06	*	*	309.71	\$44.3330
60.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/28/05	F06	*	*	312.52	\$44.3330
61.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/29/05	F06	*	*	308.62	\$44.3330

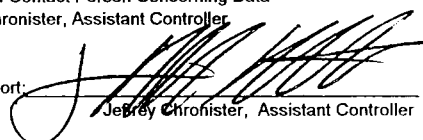
* No analysis Taken
FPSC FORM 423-1 (2/87)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: July Year: 2005
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Big Bend	BP/Big Bend	Big Bend	07/01/05	F02	178.74	\$74.0542	13,236.44	\$0.0000	13,236.44	\$74.0542	\$0.0000	\$74.0542	\$0.0000	\$0.0000	\$0.0000	\$74.0542
2.	Big Bend	BP/Big Bend	Big Bend	07/09/05	F02	176.33	\$74.4344	13,125.01	\$0.0000	13,125.01	\$74.4344	\$0.0000	\$74.4344	\$0.0000	\$0.0000	\$0.0000	\$74.4344
3.	Big Bend	BP/Big Bend	Big Bend	07/10/05	F02	534.40	\$74.4336	39,777.33	\$0.0000	39,777.33	\$74.4336	\$0.0000	\$74.4336	\$0.0000	\$0.0000	\$0.0000	\$74.4336
4.	Big Bend	BP/Big Bend	Big Bend	07/11/05	F02	536.88	\$72.6901	39,025.86	\$0.0000	39,025.86	\$72.6901	\$0.0000	\$72.6901	\$0.0000	\$0.0000	\$0.0000	\$72.6901
5.	Big Bend	BP/Big Bend	Big Bend	07/13/05	F02	176.57	\$73.9716	13,061.16	\$0.0000	13,061.16	\$73.9716	\$0.0000	\$73.9716	\$0.0000	\$0.0000	\$0.0000	\$73.9716
6.	Big Bend	BP/Big Bend	Big Bend	07/14/05	F02	705.93	\$71.3248	50,350.30	\$0.0000	50,350.30	\$71.3248	\$0.0000	\$71.3248	\$0.0000	\$0.0000	\$0.0000	\$71.3248
7.	Big Bend	BP/Big Bend	Big Bend	07/15/05	F02	710.83	\$71.6193	50,909.15	\$0.0000	50,909.15	\$71.6193	\$0.0000	\$71.6193	\$0.0000	\$0.0000	\$0.0000	\$71.6193
8.	Big Bend	BP/Big Bend	Big Bend	07/16/05	F02	362.26	\$71.6194	25,944.83	\$0.0000	25,944.83	\$71.6194	\$0.0000	\$71.6194	\$0.0000	\$0.0000	\$0.0000	\$71.6194
9.	Big Bend	BP/Big Bend	Big Bend	07/17/05	F02	362.43	\$71.6187	25,956.76	\$0.0000	25,956.76	\$71.6187	\$0.0000	\$71.6187	\$0.0000	\$0.0000	\$0.0000	\$71.6187
10.	Big Bend	BP/Big Bend	Big Bend	07/18/05	F02	359.14	\$70.5695	25,344.33	\$0.0000	25,344.33	\$70.5695	\$0.0000	\$70.5695	\$0.0000	\$0.0000	\$0.0000	\$70.5695
11.	Big Bend	BP/Big Bend	Big Bend	07/19/05	F02	176.31	\$70.5267	12,434.56	\$0.0000	12,434.56	\$70.5267	\$0.0000	\$70.5267	\$0.0000	\$0.0000	\$0.0000	\$70.5267
12.	Big Bend	BP/Big Bend	Big Bend	07/21/05	F02	180.83	\$68.2602	12,343.50	\$0.0000	12,343.50	\$68.2602	\$0.0000	\$68.2602	\$0.0000	\$0.0000	\$0.0000	\$68.2602
13.	Big Bend	BP/Big Bend	Big Bend	07/22/05	F02	178.48	\$69.2025	12,351.27	\$0.0000	12,351.27	\$69.2025	\$0.0000	\$69.2025	\$0.0000	\$0.0000	\$0.0000	\$69.2025
14.	Big Bend	BP/Big Bend	Big Bend	07/23/05	F02	721.19	\$69.2040	49,909.23	\$0.0000	49,909.23	\$69.2040	\$0.0000	\$69.2040	\$0.0000	\$0.0000	\$0.0000	\$69.2040
15.	Big Bend	BP/Big Bend	Big Bend	07/24/05	F02	896.26	\$69.2041	62,024.90	\$0.0000	62,024.90	\$69.2041	\$0.0000	\$69.2041	\$0.0000	\$0.0000	\$0.0000	\$69.2041
16.	Big Bend	BP/Big Bend	Big Bend	07/25/05	F02	357.36	\$69.8754	24,970.66	\$0.0000	24,970.66	\$69.8754	\$0.0000	\$69.8754	\$0.0000	\$0.0000	\$0.0000	\$69.8754
17.	Big Bend	BP/Big Bend	Big Bend	07/26/05	F02	356.83	\$70.1076	25,016.50	\$0.0000	25,016.50	\$70.1076	\$0.0000	\$70.1076	\$0.0000	\$0.0000	\$0.0000	\$70.1076
18.	Big Bend	BP/Big Bend	Big Bend	07/27/05	F02	178.48	\$71.2605	12,718.57	\$0.0000	12,718.57	\$71.2605	\$0.0000	\$71.2605	\$0.0000	\$0.0000	\$0.0000	\$71.2605
19.	Big Bend	BP/Big Bend	Big Bend	07/28/05	F02	711.24	\$72.1228	51,296.60	\$0.0000	51,296.60	\$72.1228	\$0.0000	\$72.1228	\$0.0000	\$0.0000	\$0.0000	\$72.1228
20.	Big Bend	BP/Big Bend	Big Bend	07/29/05	F02	352.07	\$72.1232	25,392.42	\$0.0000	25,392.42	\$72.1232	\$0.0000	\$72.1232	\$0.0000	\$0.0000	\$0.0000	\$72.1232
21.	Big Bend	BP/Big Bend	Big Bend	07/30/05	F02	355.00	\$72.1230	25,603.65	\$0.0000	25,603.65	\$72.1230	\$0.0000	\$72.1230	\$0.0000	\$0.0000	\$0.0000	\$72.1230
22.	Big Bend	BP/Big Bend	Big Bend	07/31/05	F02	176.05	\$72.1220	12,697.07	\$0.0000	12,697.07	\$72.1220	\$0.0000	\$72.1220	\$0.0000	\$0.0000	\$0.0000	\$72.1220
23.	Polk	BP/Polk	Polk	07/07/05	F02	893.29	\$78.2966	69,941.59	\$0.0000	69,941.59	\$78.2966	\$0.0000	\$78.2966	\$0.0000	\$0.0000	\$0.0000	\$78.2966
24.	Polk	BP/Polk	Polk	07/08/05	F02	181.12	\$75.8185	13,732.25	\$0.0000	13,732.25	\$75.8185	\$0.0000	\$75.8185	\$0.0000	\$0.0000	\$0.0000	\$75.8185
25.	Polk	BP/Polk	Polk	07/09/05	F02	354.40	\$75.8200	26,870.60	\$0.0000	26,870.60	\$75.8200	\$0.0000	\$75.8200	\$0.0000	\$0.0000	\$0.0000	\$75.8200

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

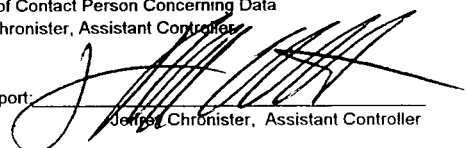
DECLASSIFIED

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **
 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
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4. Signature of Official Submitting Report: 
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5. Date Completed: September 15, 2005

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adj. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Polk	BP/Polk	Polk	07/10/05	F02	1,256.14	\$75.8191	95,239.44	\$0.0000	95,239.44	\$75.8191	\$0.0000	\$75.8191	\$0.0000	\$0.0000	\$0.0000	\$75.8191
27.	Polk	BP/Polk	Polk	07/11/05	F02	716.69	\$73.8030	52,893.88	\$0.0000	52,893.88	\$73.8030	\$0.0000	\$73.8030	\$0.0000	\$0.0000	\$0.0000	\$73.8030
28.	Polk	BP/Polk	Polk	07/13/05	F02	1,243.52	\$74.8532	93,081.44	\$0.0000	93,081.44	\$74.8532	\$0.0000	\$74.8532	\$0.0000	\$0.0000	\$0.0000	\$74.8532
29.	Polk	BP/Polk	Polk	07/14/05	F02	533.93	\$71.8287	38,351.52	\$0.0000	38,351.52	\$71.8287	\$0.0000	\$71.8287	\$0.0000	\$0.0000	\$0.0000	\$71.8287
30.	Polk	BP/Polk	Polk	07/15/05	F02	357.02	\$72.3967	25,847.08	\$0.0000	25,847.08	\$72.3967	\$0.0000	\$72.3967	\$0.0000	\$0.0000	\$0.0000	\$72.3967
31.	Polk	BP/Polk	Polk	07/17/05	F02	537.45	\$72.3963	38,909.37	\$0.0000	38,909.37	\$72.3963	\$0.0000	\$72.3963	\$0.0000	\$0.0000	\$0.0000	\$72.3963
32.	Polk	BP/Polk	Polk	07/18/05	F02	359.67	\$71.1773	25,600.33	\$0.0000	25,600.33	\$71.1773	\$0.0000	\$71.1773	\$0.0000	\$0.0000	\$0.0000	\$71.1773
33.	Polk	BP/Polk	Polk	07/19/05	F02	692.14	\$71.0523	49,178.11	\$0.0000	49,178.11	\$71.0523	\$0.0000	\$71.0523	\$0.0000	\$0.0000	\$0.0000	\$71.0523
34.	Polk	BP/Polk	Polk	07/20/05	F02	356.40	\$69.8139	24,881.66	\$0.0000	24,881.66	\$69.8139	\$0.0000	\$69.8139	\$0.0000	\$0.0000	\$0.0000	\$69.8139
35.	Polk	BP/Polk	Polk	07/21/05	F02	518.02	\$69.3725	35,936.32	\$0.0000	35,936.32	\$69.3725	\$0.0000	\$69.3725	\$0.0000	\$0.0000	\$0.0000	\$69.3725
36.	Polk	BP/Polk	Polk	07/22/05	F02	168.21	\$70.0877	11,789.46	\$0.0000	11,789.46	\$70.0877	\$0.0000	\$70.0877	\$0.0000	\$0.0000	\$0.0000	\$70.0877
37.	Polk	BP/Polk	Polk	07/29/05	F02	1,058.05	\$73.5088	77,775.96	\$0.0000	77,775.96	\$73.5088	\$0.0000	\$73.5088	\$0.0000	\$0.0000	\$0.0000	\$73.5088
38.	Polk	BP/Polk	Polk	07/30/05	F02	1,201.35	\$73.5065	88,307.01	\$0.0000	88,307.01	\$73.5065	\$0.0000	\$73.5065	\$0.0000	\$0.0000	\$0.0000	\$73.5065
39.	Phillips	BP/Phillips	Phillips	07/07/05	F02	180.62	\$77.7967	14,051.64	\$0.0000	14,051.64	\$77.7967	\$0.0000	\$77.7967	\$0.0000	\$0.0000	\$0.0000	\$77.7967
40.	Phillips	BP/Phillips	Phillips	07/08/05	F02	351.88	\$75.4874	26,562.50	\$0.0000	26,562.50	\$75.4874	\$0.0000	\$75.4874	\$0.0000	\$0.0000	\$0.0000	\$75.4874
41.	Phillips	Transmontaigne	Phillips	07/01/05	F06	467.61	\$46.0000	21,510.05	\$0.0000	21,510.05	\$46.0000	\$0.0000	\$46.0000	\$0.0000	\$0.0000	\$0.0000	\$46.0000
42.	Phillips	Transmontaigne	Phillips	07/05/05	F06	623.48	\$45.3200	28,256.09	\$0.0000	28,256.09	\$45.3200	\$0.0000	\$45.3200	\$0.0000	\$0.0000	\$0.0000	\$45.3200
43.	Phillips	Transmontaigne	Phillips	07/06/05	F06	464.31	\$45.3200	21,042.53	\$0.0000	21,042.53	\$45.3200	\$0.0000	\$45.3200	\$0.0000	\$0.0000	\$0.0000	\$45.3200
44.	Phillips	Transmontaigne	Phillips	07/07/05	F06	458.53	\$45.3200	20,780.56	\$0.0000	20,780.56	\$45.3200	\$0.0000	\$45.3200	\$0.0000	\$0.0000	\$0.0000	\$45.3200
45.	Phillips	Transmontaigne	Phillips	07/08/05	F06	1,237.82	\$45.3200	56,097.98	\$0.0000	56,097.98	\$45.3200	\$0.0000	\$45.3200	\$0.0000	\$0.0000	\$0.0000	\$45.3200
46.	Phillips	Transmontaigne	Phillips	07/09/05	F06	158.64	\$45.3200	7,189.56	\$0.0000	7,189.56	\$45.3200	\$0.0000	\$45.3200	\$0.0000	\$0.0000	\$0.0000	\$45.3200
47.	Phillips	Transmontaigne	Phillips	07/11/05	F06	462.50	\$46.8650	21,675.06	\$0.0000	21,675.06	\$46.8650	\$0.0000	\$46.8650	\$0.0000	\$0.0000	\$0.0000	\$46.8650
48.	Phillips	Transmontaigne	Phillips	07/12/05	F06	777.53	\$46.8650	36,438.92	\$0.0000	36,438.92	\$46.8650	\$0.0000	\$46.8650	\$0.0000	\$0.0000	\$0.0000	\$46.8650
49.	Phillips	Transmontaigne	Phillips	07/13/05	F06	617.93	\$46.8650	28,959.26	\$0.0000	28,959.26	\$46.8650	\$0.0000	\$46.8650	\$0.0000	\$0.0000	\$0.0000	\$46.8650
50.	Phillips	Transmontaigne	Phillips	07/14/05	F06	1,373.71	\$46.8650	64,378.88	\$0.0000	64,378.88	\$46.8650	\$0.0000	\$46.8650	\$0.0000	\$0.0000	\$0.0000	\$46.8650

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

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FPSC Form 423-1(a)

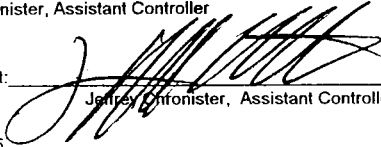
Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Transmontaigne	Phillips	07/18/05	F06	1,094.40	\$46.3420	50,716.67	\$0.0000	50,716.67	\$46.3420	\$0.0000	\$46.3420	\$0.0000	\$0.0000	\$0.0000	\$46.3420
52.	Phillips	Transmontaigne	Phillips	07/19/05	F06	927.21	\$46.3420	42,968.74	\$0.0000	42,968.74	\$46.3420	\$0.0000	\$46.3420	\$0.0000	\$0.0000	\$0.0000	\$46.3420
53.	Phillips	Transmontaigne	Phillips	07/20/05	F06	776.65	\$46.3420	35,991.50	\$0.0000	35,991.50	\$46.3420	\$0.0000	\$46.3420	\$0.0000	\$0.0000	\$0.0000	\$46.3420
54.	Phillips	Transmontaigne	Phillips	07/22/05	F06	1,229.67	\$46.3420	56,985.33	\$0.0000	56,985.33	\$46.3420	\$0.0000	\$46.3420	\$0.0000	\$0.0000	\$0.0000	\$46.3420
55.	Phillips	Transmontaigne	Phillips	07/23/05	F06	466.09	\$46.3420	21,599.53	\$0.0000	21,599.53	\$46.3420	\$0.0000	\$46.3420	\$0.0000	\$0.0000	\$0.0000	\$46.3420
56.	Phillips	Transmontaigne	Phillips	07/24/05	F06	310.69	\$44.3330	13,773.82	\$0.0000	13,773.82	\$44.3330	\$0.0000	\$44.3330	\$0.0000	\$0.0000	\$0.0000	\$44.3330
57.	Phillips	Transmontaigne	Phillips	07/25/05	F06	623.72	\$44.3330	27,651.36	\$0.0000	27,651.36	\$44.3330	\$0.0000	\$44.3330	\$0.0000	\$0.0000	\$0.0000	\$44.3330
58.	Phillips	Transmontaigne	Phillips	07/26/05	F06	314.45	\$44.3330	13,940.50	\$0.0000	13,940.50	\$44.3330	\$0.0000	\$44.3330	\$0.0000	\$0.0000	\$0.0000	\$44.3330
59.	Phillips	Transmontaigne	Phillips	07/27/05	F06	309.71	\$44.3330	13,730.37	\$0.0000	13,730.37	\$44.3330	\$0.0000	\$44.3330	\$0.0000	\$0.0000	\$0.0000	\$44.3330
60.	Phillips	Transmontaigne	Phillips	07/28/05	F06	312.52	\$44.3330	13,854.94	\$0.0000	13,854.94	\$44.3330	\$0.0000	\$44.3330	\$0.0000	\$0.0000	\$0.0000	\$44.3330
61.	Phillips	Transmontaigne	Phillips	07/29/05	F06	308.62	\$44.3330	13,682.04	\$0.0000	13,682.04	\$44.3330	\$0.0000	\$44.3330	\$0.0000	\$0.0000	\$0.0000	\$44.3330

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

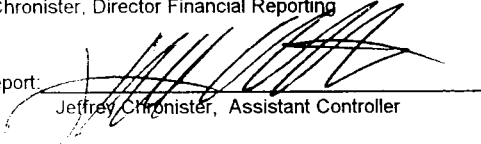
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None.										

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FPSC Form 423-2

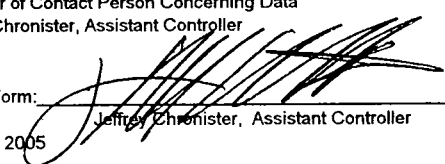
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	25,585.20	\$39.420	\$9.660	\$49.080	3.03	11,894	6.05	11.80
2.	American Coal	10,IL,165	LTC	RB	24,110.00	\$31.050	\$8.200	\$39.250	0.87	12,084	6.25	11.66
3.	Coal Sales	10,IL,165	S	RB	34,593.40	\$33.170	\$9.350	\$42.520	3.23	11,308	10.65	11.18
4.	Coal Sales	11,IN,51	S	RB	18,140.40	\$32.700	\$9.880	\$42.580	3.23	11,308	10.65	11.18
5.	Coal Sales	9,KY,101	S	RB	53,356.50	\$31.710	\$10.820	\$42.530	3.23	11,308	10.65	11.18
6.	Coal Trade International	50,Venezuela,999	S	OB	59,708.00	\$68.600	\$1.550	\$70.150	0.68	12,789	7.08	7.32
7.	Dodge Hill Mining	9,KY,225	LTC	RB	17,990.10	\$30.520	\$9.280	\$39.800	2.44	12,758	8.49	6.82
8.	Dodge Hill Mining	9,KY,225	LTC	RB	12,979.60	\$31.020	\$9.280	\$40.300	2.38	12,549	8.67	7.68
9.	Dodge Hill Mining	9,KY,225	LTC	RB	9,289.50	\$29.010	\$9.880	\$38.890	3.02	11,363	8.75	13.09
10.	Dodge Hill Mining	9,KY,225	LTC	RB	3,658.50	\$29.510	\$9.880	\$39.390	3.19	11,551	8.32	12.21
11.	Dodge Hill Mining	9,KY,225	LTC	RB	11,301.40	\$29.990	\$9.350	\$39.340	2.87	12,284	8.73	8.07
12.	Emerald	N/A	S	RB	34,249.57	\$44.283	\$0.000	\$44.283	3.46	11,047	10.98	11.14
13.	Glencore	45,Columbia,999	S	OB	39,627.00	\$74.777	\$1.550	\$76.327	0.64	12,352	5.79	8.94
14.	Ken American	9,KY,177	S	RB	18,924.50	\$39.810	\$11.000	\$50.810	2.84	11,767	8.80	10.93
15.	Knight Hawk	10,IL,77&145	S	RB	14,426.18	\$33.750	\$9.950	\$43.700	2.74	11,310	9.12	11.82
16.	Synthetic American Fuel	10,IL,165	LTC	RB	53,549.90	\$30.430	\$9.350	\$39.780	2.89	12,140	8.89	8.90

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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PSC Form 423-2(a)

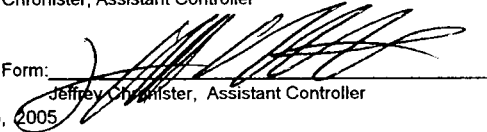
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	25,585.20	N/A	\$0.000	\$39.420	\$0.000	\$39.420	\$0.000	\$39.420
2.	American Coal	10,IL,165	LTC	24,110.00	N/A	\$0.000	\$31.050	\$0.000	\$31.050	\$0.000	\$31.050
3.	Coal Sales	10,IL,165	S	34,593.40	N/A	\$0.000	\$33.170	\$0.000	\$33.170	\$0.000	\$33.170
4.	Coal Sales	11,IN,51	S	18,140.40	N/A	\$0.000	\$32.700	\$0.000	\$32.700	\$0.000	\$32.700
5.	Coal Sales	9,KY,101	S	53,356.50	N/A	\$0.000	\$31.710	\$0.000	\$31.710	\$0.000	\$31.710
6.	Coal Trade International	50,Venezuela,999	S	59,708.00	N/A	\$0.000	\$68.660	\$0.000	\$68.660	(\$0.060)	\$68.600
7.	Dodge Hill Mining	9,KY,225	LTC	17,990.10	N/A	\$0.000	\$30.520	\$0.000	\$30.520	\$0.000	\$30.520
8.	Dodge Hill Mining	9,KY,225	LTC	12,979.60	N/A	\$0.000	\$31.020	\$0.000	\$31.020	\$0.000	\$31.020
9.	Dodge Hill Mining	9,KY,225	LTC	9,289.50	N/A	\$0.000	\$29.010	\$0.000	\$29.010	\$0.000	\$29.010
10.	Dodge Hill Mining	9,KY,225	LTC	3,658.50	N/A	\$0.000	\$29.510	\$0.000	\$29.510	\$0.000	\$29.510
11.	Dodge Hill Mining	9,KY,225	LTC	11,301.40	N/A	\$0.000	\$29.990	\$0.000	\$29.990	\$0.000	\$29.990
12.	Emerald	N/A	S	34,249.57	N/A	\$0.000	\$44.460	\$0.000	\$44.460	(\$0.177)	\$44.283
13.	Glencore	45,Columbia,999	S	39,627.00	N/A	\$0.000	\$74.777	\$0.000	\$74.777	\$0.000	\$74.777
14.	Ken American	9,KY,177	S	18,924.50	N/A	\$0.000	\$39.810	\$0.000	\$39.810	\$0.000	\$39.810
15.	Knight Hawk	10,IL,77&145	S	14,426.18	N/A	\$0.000	\$33.750	\$0.000	\$33.750	\$0.000	\$33.750
16.	Synthetic American Fuel	10, IL,165	LTC	53,549.90	N/A	\$0.000	\$30.430	\$0.000	\$30.430	\$0.000	\$30.430

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

PSC Form 423-2(b)

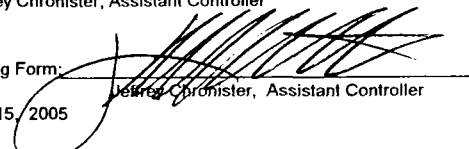
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	25,585.20	\$39.420	\$0.000	\$0.000	\$0.000	\$9.660	\$0.000	\$0.000	\$0.000	\$0.000	\$9.660	\$49.080	
2.	American Coal	10,IL,165	Saline Cnty., IL	RB	24,110.00	\$31.050	\$0.000	\$0.000	\$0.000	\$8.200	\$0.000	\$0.000	\$0.000	\$0.000	\$8.200	\$39.250	
3.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	34,593.40	\$33.170	\$0.000	\$0.000	\$0.000	\$9.350	\$0.000	\$0.000	\$0.000	\$0.000	\$9.350	\$42.520	
4.	Coal Sales	11,IN,51	Gibson Cnty, IN	RB	18,140.40	\$32.700	\$0.000	\$0.000	\$0.000	\$9.880	\$0.000	\$0.000	\$0.000	\$0.000	\$9.880	\$42.580	
5.	Coal Sales	9,KY,101	Henderson Cnty, KY	RB	53,356.50	\$31.710	\$0.000	\$0.000	\$0.000	\$10.820	\$0.000	\$0.000	\$0.000	\$0.000	\$10.820	\$42.530	
6.	Coal Trade International	50,Venezuela,999	Maracaibo, Venezuela	OB	59,708.00	\$68.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$1.550	\$1.550	\$70.150	
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	17,990.10	\$30.520	\$0.000	\$0.000	\$0.000	\$9.280	\$0.000	\$0.000	\$0.000	\$0.000	\$9.280	\$39.800	
8.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,979.60	\$31.020	\$0.000	\$0.000	\$0.000	\$9.280	\$0.000	\$0.000	\$0.000	\$0.000	\$9.280	\$40.300	
9.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	9,289.50	\$29.010	\$0.000	\$0.000	\$0.000	\$9.880	\$0.000	\$0.000	\$0.000	\$0.000	\$9.880	\$38.890	
10.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	3,658.50	\$29.510	\$0.000	\$0.000	\$0.000	\$9.880	\$0.000	\$0.000	\$0.000	\$0.000	\$9.880	\$39.390	
11.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	11,301.40	\$29.990	\$0.000	\$0.000	\$0.000	\$9.350	\$0.000	\$0.000	\$0.000	\$0.000	\$9.350	\$39.340	
12.	Emerald	N/A	N/A	RB	34,249.57	\$44.283	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.283	
13.	Glencore	45,Columbia,999	La Jagua	OB	39,627.00	\$74.777	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$1.550	\$1.550	\$76.327	
14.	Ken American	9,KY,177	Muhlenburg Cnty, KY	RB	18,924.50	\$39.810	\$0.000	\$0.000	\$0.000	\$11.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.000	\$50.810	
15.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty, IL	RB	14,426.18	\$33.750	\$0.000	\$0.000	\$0.000	\$9.950	\$0.000	\$0.000	\$0.000	\$0.000	\$9.950	\$43.700	
16.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	53,549.90	\$30.430	\$0.000	\$0.000	\$0.000	\$9.350	\$0.000	\$0.000	\$0.000	\$0.000	\$9.350	\$39.780	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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PSC Form 423-2

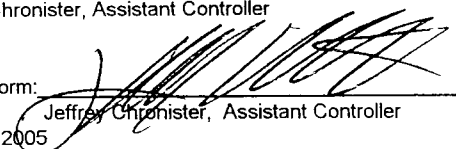
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	OB	30,904.08	\$13.500	\$3.460	\$16.960	4.79	14,141	0.37	7.01

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	30,904.08	N/A	\$0.000	\$13.500	\$0.000	\$13.500	\$0.000	\$13.500

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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PSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

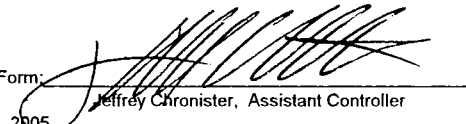
1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	OB	30,904.08	\$13.500	\$0.000	\$0.000	\$0.000	\$3.460	\$0.000	\$0.000	\$0.000	\$0.000	\$3.460	\$16.960

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

PSC FORM 423-2(b) (2/87)

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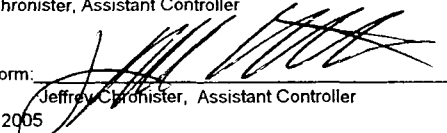
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2005
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	405,592.00	\$43.436	\$11.791	\$55.227	2.99	11,344	9.89	11.64

(1) Col. (h), Total Transport Charges (\$/Ton) for Transfer Facility includes priod period adjustments.

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	405,592.00	N/A	\$0.000	\$43.436	\$0.000	\$43.436	\$0.000	\$43.436

FPSC FORM 423-2(a) (2/87)

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PSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

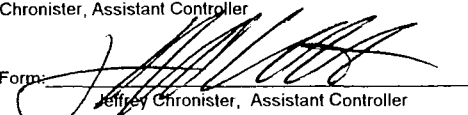
1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	405,592.00	\$43.436	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.791	\$0.000	\$0.000	\$11.791	\$55.227

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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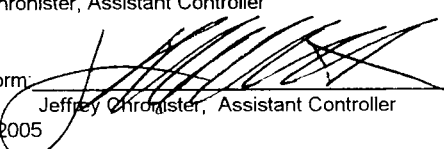
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

1. Reporting Month: July Year: 2005
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	N/A	60,335.00	\$41.722	\$15.591	\$57.313	3.14	13,624	2.23	7.73

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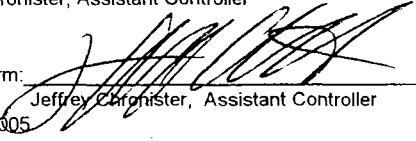
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	60,335.00	N/A	\$0.000	\$41.722	\$0.000	\$41.722	\$0.000	\$41.722

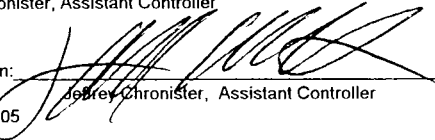
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** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: July Year: 2005
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	N/A	60,335.00	\$41.722	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.789	\$0.000	\$3.802	\$15.591	\$57.313

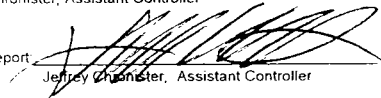
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2005
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228-1809

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	January 2005	Transfer Facility	Big Bend	Synthetic American Fuel	11	45,865.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.222	\$41.052	Quality Adjustment
2	February 2005	Transfer Facility	Big Bend	Synthetic American Fuel	16	48,496.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.674	\$39.658	Quality Adjustment
3	March 2005	Transfer Facility	Big Bend	Alliance Coal	2	29,314.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.640	\$48.960	Quality Adjustment
4	March 2005	Transfer Facility	Big Bend	Synthetic American Fuel	14	111,269.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.314	\$39.144	Quality Adjustment
5	April 2005	Transfer Facility	Big Bend	Alliance Coal	1	90,744.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.920	\$49.250	Quality Adjustment
6	April 2005	Transfer Facility	Big Bend	Synthetic American Fuel	12	73,445.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.330	\$40.080	Quality Adjustment
7	May 2005	Transfer Facility	Big Bend	Alliance Coal	1	67,867.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.320	\$48.710	Quality Adjustment
8	June 2005	Transfer Facility	Big Bend	Dodge Hill Mining	8	34,956.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.481	\$40.891	Quality Adjustment
9	June 2005	Transfer Facility	Big Bend	Dodge Hill Mining	10	6,613.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.481	\$39.661	Quality Adjustment
10	June 2005	Transfer Facility	Big Bend	Alliance Coal	1	24,423.40	423-2(a)	Col. (h), Original Invoice Price	\$48.110	\$48.377	\$48.377	Price Adjustment
11	June 2005	Transfer Facility	Big Bend	American Coal	2	11,389.00	423-2(a)	Col. (g), Tons	11,389.00	11,839.00	\$38.640	Tonage Adjustment

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