

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

September 15, 2005

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 050001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of July 2005. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

08721 SEP 15 08

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

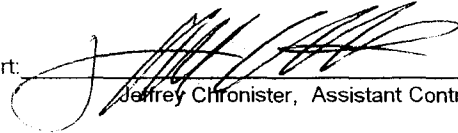
1. Reporting Month: July Year: 2005

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/01/05	F02	*	*	178.74	\$74.0542
2.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/09/05	F02	*	*	176.33	\$74.4344
3.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/10/05	F02	*	*	534.40	\$74.4336
4.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/11/05	F02	*	*	536.88	\$72.6901
5.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/13/05	F02	*	*	176.57	\$73.9716
6.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/14/05	F02	*	*	705.93	\$71.3248
7.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/15/05	F02	*	*	710.83	\$71.6193
8.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/16/05	F02	*	*	362.26	\$71.6194
9.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/17/05	F02	*	*	362.43	\$71.6187
10.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/18/05	F02	*	*	359.14	\$70.5695
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/19/05	F02	*	*	176.31	\$70.5267
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/21/05	F02	*	*	180.83	\$68.2602
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/22/05	F02	*	*	178.48	\$69.2025
14.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/23/05	F02	*	*	721.19	\$69.2040
15.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/24/05	F02	*	*	896.26	\$69.2041
16.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/25/05	F02	*	*	357.36	\$69.8754
17.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/26/05	F02	*	*	356.83	\$70.1076
18.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/27/05	F02	*	*	178.48	\$71.2605
19.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/28/05	F02	*	*	711.24	\$72.1228
20.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/29/05	F02	*	*	352.07	\$72.1232
21.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/30/05	F02	*	*	355.00	\$72.1230
22.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	07/31/05	F02	*	*	176.05	\$72.1220
23.	Polk	BP/Polk	Tampa	MTC	Polk	07/07/05	F02	*	*	893.29	\$78.2966
24.	Polk	BP/Polk	Tampa	MTC	Polk	07/08/05	F02	*	*	181.12	\$75.8185
25.	Polk	BP/Polk	Tampa	MTC	Polk	07/09/05	F02	*	*	354.40	\$75.8200

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2005
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Polk	BP/Polk	Tampa	MTC	Polk	07/10/05	F02	*	*	1,256.14	\$75.8191
27.	Polk	BP/Polk	Tampa	MTC	Polk	07/11/05	F02	*	*	716.69	\$73.8030
28.	Polk	BP/Polk	Tampa	MTC	Polk	07/13/05	F02	*	*	1,243.52	\$74.8532
29.	Polk	BP/Polk	Tampa	MTC	Polk	07/14/05	F02	*	*	533.93	\$71.8287
30.	Polk	BP/Polk	Tampa	MTC	Polk	07/15/05	F02	*	*	357.02	\$72.3967
31.	Polk	BP/Polk	Tampa	MTC	Polk	07/17/05	F02	*	*	537.45	\$72.3963
32.	Polk	BP/Polk	Tampa	MTC	Polk	07/18/05	F02	*	*	359.67	\$71.1773
33.	Polk	BP/Polk	Tampa	MTC	Polk	07/19/05	F02	*	*	692.14	\$71.0523
34.	Polk	BP/Polk	Tampa	MTC	Polk	07/20/05	F02	*	*	356.40	\$69.8139
35.	Polk	BP/Polk	Tampa	MTC	Polk	07/21/05	F02	*	*	518.02	\$69.3725
36.	Polk	BP/Polk	Tampa	MTC	Polk	07/22/05	F02	*	*	168.21	\$70.0877
37.	Polk	BP/Polk	Tampa	MTC	Polk	07/29/05	F02	*	*	1,058.05	\$73.5088
38.	Polk	BP/Polk	Tampa	MTC	Polk	07/30/05	F02	*	*	1,201.35	\$73.5065
39.	Phillips	BP/Phillips	Tampa	MTC	Phillips	07/07/05	F02	*	*	180.62	\$77.7967
40.	Phillips	BP/Phillips	Tampa	MTC	Phillips	07/08/05	F02	*	*	351.88	\$75.4874
41.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/01/05	F06	*	*	467.61	\$46.0000
42.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/05/05	F06	*	*	623.48	\$45.3200
43.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/06/05	F06	*	*	464.31	\$45.3200
44.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/07/05	F06	*	*	458.53	\$45.3200
45.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/08/05	F06	*	*	1,237.82	\$45.3200
46.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/09/05	F06	*	*	158.64	\$45.3200
47.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/11/05	F06	*	*	462.50	\$46.8650
48.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/12/05	F06	*	*	777.53	\$46.8650
49.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/13/05	F06	*	*	617.93	\$46.8650
50.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/14/05	F06	*	*	1,373.71	\$46.8650

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2005
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/18/05	F06	*	*	1,094.40	\$46.3420
52.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/19/05	F06	*	*	927.21	\$46.3420
53.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/20/05	F06	*	*	776.65	\$46.3420
54.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/22/05	F06	*	*	1,229.67	\$46.3420
55.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/23/05	F06	*	*	466.09	\$46.3420
56.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/24/05	F06	*	*	310.69	\$44.3330
57.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/25/05	F06	*	*	623.72	\$44.3330
58.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/26/05	F06	*	*	314.45	\$44.3330
59.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/27/05	F06	*	*	309.71	\$44.3330
60.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/28/05	F06	*	*	312.52	\$44.3330
61.	Phillips	Transmontaigne	Tampa	MTC	Phillips	07/29/05	F06	*	*	308.62	\$44.3330

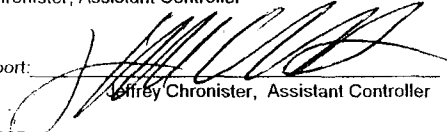
* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

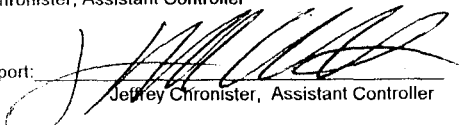
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	BP/Big Bend	Big Bend	07/01/05	F02	178.74									\$0.0000	\$0.0000	\$74.0542
2.	Big Bend	BP/Big Bend	Big Bend	07/09/05	F02	176.33									\$0.0000	\$0.0000	\$74.4344
3.	Big Bend	BP/Big Bend	Big Bend	07/10/05	F02	534.40									\$0.0000	\$0.0000	\$74.4336
4.	Big Bend	BP/Big Bend	Big Bend	07/11/05	F02	536.88									\$0.0000	\$0.0000	\$72.6901
5.	Big Bend	BP/Big Bend	Big Bend	07/13/05	F02	176.57									\$0.0000	\$0.0000	\$73.9716
6.	Big Bend	BP/Big Bend	Big Bend	07/14/05	F02	705.93									\$0.0000	\$0.0000	\$71.3248
7.	Big Bend	BP/Big Bend	Big Bend	07/15/05	F02	710.83									\$0.0000	\$0.0000	\$71.6193
8.	Big Bend	BP/Big Bend	Big Bend	07/16/05	F02	362.26									\$0.0000	\$0.0000	\$71.6194
9.	Big Bend	BP/Big Bend	Big Bend	07/17/05	F02	362.43									\$0.0000	\$0.0000	\$71.8187
10.	Big Bend	BP/Big Bend	Big Bend	07/18/05	F02	359.14									\$0.0000	\$0.0000	\$70.5695
11.	Big Bend	BP/Big Bend	Big Bend	07/19/05	F02	176.31									\$0.0000	\$0.0000	\$70.5267
12.	Big Bend	BP/Big Bend	Big Bend	07/21/05	F02	180.83									\$0.0000	\$0.0000	\$68.2602
13.	Big Bend	BP/Big Bend	Big Bend	07/22/05	F02	178.48									\$0.0000	\$0.0000	\$69.2025
14.	Big Bend	BP/Big Bend	Big Bend	07/23/05	F02	721.19									\$0.0000	\$0.0000	\$69.2040
15.	Big Bend	BP/Big Bend	Big Bend	07/24/05	F02	896.26									\$0.0000	\$0.0000	\$69.2041
16.	Big Bend	BP/Big Bend	Big Bend	07/25/05	F02	357.36									\$0.0000	\$0.0000	\$69.8754
17.	Big Bend	BP/Big Bend	Big Bend	07/26/05	F02	356.83									\$0.0000	\$0.0000	\$70.1076
18.	Big Bend	BP/Big Bend	Big Bend	07/27/05	F02	178.48									\$0.0000	\$0.0000	\$71.2605
19.	Big Bend	BP/Big Bend	Big Bend	07/28/05	F02	711.24									\$0.0000	\$0.0000	\$72.1228
20.	Big Bend	BP/Big Bend	Big Bend	07/29/05	F02	352.07									\$0.0000	\$0.0000	\$72.1232
21.	Big Bend	BP/Big Bend	Big Bend	07/30/05	F02	355.00									\$0.0000	\$0.0000	\$72.1230
22.	Big Bend	BP/Big Bend	Big Bend	07/31/05	F02	176.05									\$0.0000	\$0.0000	\$72.1220
23.	Polk	BP/Polk	Polk	07/07/05	F02	893.29									\$0.0000	\$0.0000	\$78.2966
24.	Polk	BP/Polk	Polk	07/08/05	F02	181.12									\$0.0000	\$0.0000	\$75.8185
25.	Polk	BP/Polk	Polk	07/09/05	F02	354.40									\$0.0000	\$0.0000	\$75.8200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

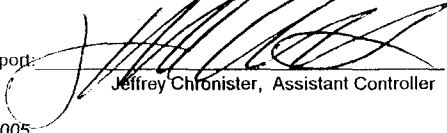
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Polk	BP/Polk	Polk	07/10/05	F02	1,256.14									\$0.0000	\$0.0000	\$75.8191
27.	Polk	BP/Polk	Polk	07/11/05	F02	716.69									\$0.0000	\$0.0000	\$73.8030
28.	Polk	BP/Polk	Polk	07/13/05	F02	1,243.52									\$0.0000	\$0.0000	\$74.8532
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30.	Polk	BP/Polk	Polk	07/15/05	F02	357.02									\$0.0000	\$0.0000	\$72.3967
31.	Polk	BP/Polk	Polk	07/17/05	F02	537.45									\$0.0000	\$0.0000	\$72.3963
32.	Polk	BP/Polk	Polk	07/18/05	F02	359.67									\$0.0000	\$0.0000	\$71.1773
33.	Polk	BP/Polk	Polk	07/19/05	F02	692.14									\$0.0000	\$0.0000	\$71.0523
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36.	Polk	BP/Polk	Polk	07/22/05	F02	168.21									\$0.0000	\$0.0000	\$70.0877
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43.	Phillips	Transmontaigne	Phillips	07/06/05	F06	464.31									\$0.0000	\$0.0000	\$45.3200
44.	Phillips	Transmontaigne	Phillips	07/07/05	F06	458.53									\$0.0000	\$0.0000	\$45.3200
45.	Phillips	Transmontaigne	Phillips	07/08/05	F06	1,237.82									\$0.0000	\$0.0000	\$45.3200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2005

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 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
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54.	Phillips	Transmontaigne	Phillips	07/22/05	F06	1,229.67									\$0.0000	\$0.0000	\$46.3420
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59.	Phillips	Transmontaigne	Phillips	07/27/05	F06	309.71									\$0.0000	\$0.0000	\$44.3330

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

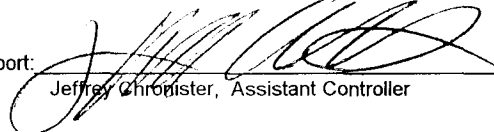
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1. None.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

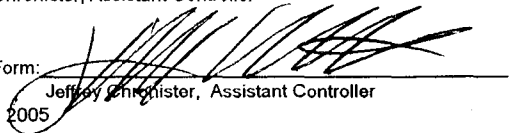
1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	S	RB	25,585.20			\$49.080	3.03	11,894	6.05	11.80
2.	American Coal	10,IL,165	LTC	RB	24,110.00			\$39.250	0.87	12,084	6.25	11.66
3.	Coal Sales	10,IL,165	S	RB	34,593.40			\$42.520	3.23	11,308	10.65	11.18
4.	Coal Sales	11,IN,51	S	RB	18,140.40			\$42.580	3.23	11,308	10.65	11.18
6.	Coal Trade International	50,Venezuela,999	S	OB	59,708.00			\$70.150	0.68	12,789	7.08	7.32
7.	Dodge Hill Mining	9,KY,225	LTC	RB	17,990.10			\$39.800	2.44	12,758	8.49	6.82
8.	Dodge Hill Mining	9,KY,225	LTC	RB	12,979.60			\$40.300	2.38	12,549	8.67	7.68
9.	Dodge Hill Mining	9,KY,225	LTC	RB	9,289.50			\$38.890	3.02	11,363	8.75	13.09
10.	Dodge Hill Mining	9,KY,225	LTC	RB	3,658.50			\$39.390	3.19	11,551	8.32	12.21
11.	Dodge Hill Mining	9,KY,225	LTC	RB	11,301.40			\$39.340	2.87	12,284	8.73	8.07
12.	Emerald	N/A	S	RB	34,249.57			\$44.283	3.46	11,047	10.98	11.14
13.	Glencore	45,Columbia,999	S	OB	39,627.00			\$76.327	0.64	12,352	5.79	8.94
14.	Ken American	9,KY,177	S	RB	18,924.50			\$50.810	2.84	11,767	8.80	10.93
15.	Knight Hawk	10,IL,77&145	S	RB	14,426.18			\$43.700	2.74	11,310	9.12	11.82

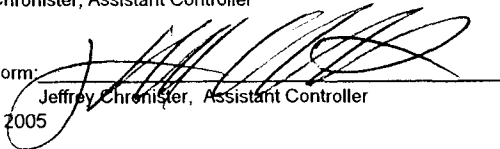
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	S	25,585.20	N/A	\$0.00		\$0.000		\$0.000	
2.	American Coal	10,IL,165	LTC	24,110.00	N/A	\$0.00		\$0.000		\$0.000	
3.	Coal Sales	10,IL,165	S	34,593.40	N/A	\$0.00		\$0.000		\$0.000	
4.	Coal Sales	11,IN,51	S	18,140.40	N/A	\$0.00		\$0.000		\$0.000	
6.	Coal Trade International	50,Venezuela,999	S	59,708.00	N/A	\$0.00		\$0.000		(\$0.060)	
7.	Dodge Hill Mining	9,KY,225	LTC	17,990.10	N/A	\$0.00		\$0.000		\$0.000	
8.	Dodge Hill Mining	9,KY,225	LTC	12,979.60	N/A	\$0.00		\$0.000		\$0.000	
9.	Dodge Hill Mining	9,KY,225	LTC	9,289.50	N/A	\$0.00		\$0.000		\$0.000	
10.	Dodge Hill Mining	9,KY,225	LTC	3,658.50	N/A	\$0.00		\$0.000		\$0.000	
11.	Dodge Hill Mining	9,KY,225	LTC	11,301.40	N/A	\$0.00		\$0.000		\$0.000	
12.	Emerald	N/A	S	34,249.57	N/A	\$0.00		\$0.000		(\$0.177)	
13.	Glencore	45,Columbia,999	S	39,627.00	N/A	\$0.00		\$0.000		\$0.000	
14.	Ken American	9,KY,177	S	18,924.50	N/A	\$0.00		\$0.000		\$0.000	
15.	Knight Hawk	10,IL,77&145	S	14,426.18	N/A	\$0.00		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2005

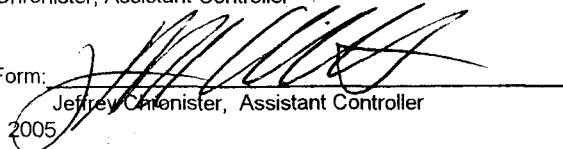
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility ; Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	OB	30,904.08			\$16.960	4.79	14,141	0.37	7.01

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

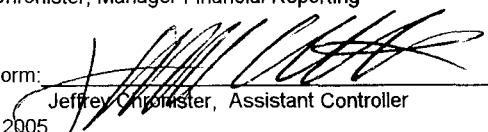
1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	30,904.08	N/A	\$0.000		\$0.000		\$0.000	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

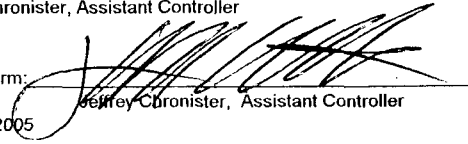
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	SSM Petcoke	N/A	Davant, La.	OB	30,904.08		\$0.000		\$0.000								\$16,960

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	405,592.00			\$55.227	2.99	11344	9.89	11.64

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

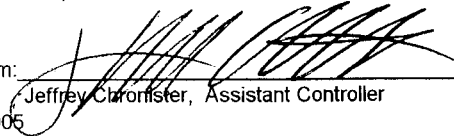
1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	405,592.00	N/A	\$0.000		\$0.000		\$0.000	

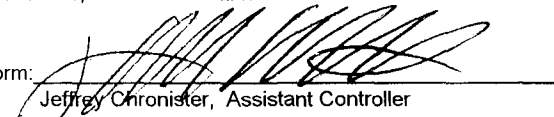
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

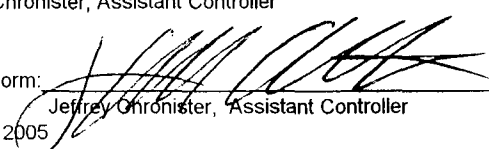
6. Date Completed: September 15, 2005

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	N/A	60,335.00			57.313	3.14	13,624	2.23	7.73

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

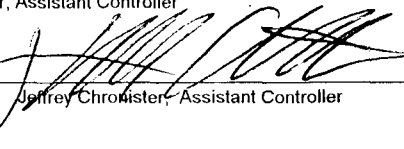
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	60,335.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2005
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: September 15, 2005

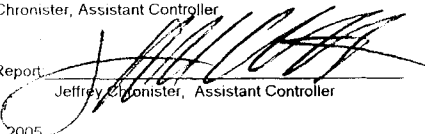
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	N/A	60,335.00		\$0.000		\$0.000								\$57,313

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2005

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: September 15, 2005

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2005	Transfer Facility	Big Bend	Synthetic American Fuel	11.	45,865.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$2.222	\$41.052	Quality Adjustment
2.	February 2005	Transfer Facility	Big Bend	Synthetic American Fuel	16.	48,496.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.674	\$39.658	Quality Adjustment
3.	March 2005	Transfer Facility	Big Bend	Alliance Coal	2.	29,314.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.640	\$48.960	Quality Adjustment
4.	March 2005	Transfer Facility	Big Bend	Synthetic American Fuel	14.	111,269.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.314	\$39.144	Quality Adjustment
5.	April 2005	Transfer Facility	Big Bend	Alliance Coal	1.	90,744.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.920	\$49.250	Quality Adjustment
6.	April 2005	Transfer Facility	Big Bend	Synthetic American Fuel	12.	73,445.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.330	\$40.080	Quality Adjustment
7.	May 2005	Transfer Facility	Big Bend	Alliance Coal	1.	67,867.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$0.320	\$48.710	Quality Adjustment
8.	June 2005	Transfer Facility	Big Bend	Dodge Hill Mining	8.	34,958.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.481	\$40.891	Quality Adjustment
9.	June 2005	Transfer Facility	Big Bend	Dodge Hill Mining	10.	6,613.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.000	\$1.481	\$39.661	Quality Adjustment
10.	June 2005	Transfer Facility	Big Bend	Alliance Coal	1.	24,423.40	423-2(a)	Col. (h), Original Invoice Price	\$48.110	\$48.377	\$48.377	Price Adjustment
11.	June 2005	Transfer Facility	Big Bend	American Coal	2.	11,389.00	423-2(a)	Col. (f), Tons	11,389.00	11,839.00	\$38.640	Tonage Adjustment