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September 13, 2005

Ms. Blanca S. Bayo, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 050001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Bayo:

We are enclosing ten (10) copies of August 2005 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna division is higher than estimated primarily due to fuel expenses being higher than projected. The under-recovery in our Fernandina Beach division is higher than estimated primarily due to fuel revenues being lower than projected.

CMP _____ If you have any questions, please contact me at cyoung@fpuc.com or Cheryl Martin at cmmartin@fpuc.com.

COM _____
CTR _____ Sincerely,

ECR _____
GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
SEC _____
OTH _____

Curtis D. Young
Curtis D. Young
Senior Regulatory Accountant

Enclosure
Cc: Kathy Welch/ FPSC
Doc Horton
George Bachman (no enclosure)
Mark Cutshaw (no enclosure)
Mario Lacaci (no enclosure)
Jack English (no enclosure)
Chuck Stein (no enclosure)
SJ 80-441

DOCUMENT NUMBER-DATE

08785 SEP 19 05

Fuel Monthly August 2005



Company: FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: August 2005

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	834,365	749,347	85,018	11.35%	37,248	33,453	3,795	11.34%	2.24003	2.24	0.0000	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	544,068	473,854	70,214	14.82%	37,248	33,453	3,795	11.34%	1.46066	1.41648	0.04418	3.12%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,378,433</u>	<u>1,223,201</u>	<u>155,232</u>	12.69%	37,248	33,453	3,795	11.34%	3.70069	3.65648	0.04421	1.21%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					37,248	33,453	3,795	11.34%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpls)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,378,433</u>	<u>1,223,201</u>	<u>155,232</u>	12.69%	37,248	33,453	3,795	11.34%	3.70069	3.65648	0.04421	1.21%
21 Net Unbilled Sales (A4)	119,109 *	101,321 *	17,788	17.56%	3,219	2,771	448	16.15%	0.36632	0.34551	0.02081	6.02%
22 Company Use (A4)	888 *	695 *	193	27.77%	24	19	5	26.32%	0.00273	0.00237	0.00036	15.19%
23 T & D Losses (A4)	55,140 *	48,924 *	6,216	12.71%	1,490	1,338	152	11.36%	0.16958	0.16683	0.00275	1.65%
24 SYSTEM KWH SALES	1,378,433	1,223,201	155,232	12.69%	32,515	29,325	3,190	10.88%	4.23932	4.17119	0.06813	1.63%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,378,433	1,223,201	155,232	12.69%	32,515	29,325	3,190	10.88%	4.23932	4.17119	0.06813	1.63%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,378,433	1,223,201	155,232	12.69%	32,515	29,325	3,190	10.88%	4.23932	4.17119	0.06813	1.63%
28 GPIF**												
29 TRUE-UP**	<u>80,579</u>	<u>80,579</u>	<u>0</u>	0.00%	32,515	29,325	3,190	10.88%	0.24782	0.27478	-0.02696	-9.81%
30 TOTAL JURISDICTIONAL FUEL COST	<u>1,459,012</u>	<u>1,303,780</u>	<u>155,232</u>	11.91%	32,515	29,325	3,190	10.88%	4.4872	4.44597	0.04123	0.93%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.49043	4.44917	0.04126	0.93%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.490	4.449	0.041	0.92%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: August 2005

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,282,855	5,083,097	199,758	3.93%	235,841	226,924	8,917	3.93%	2.24001	2.24	1E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,897,182	3,540,632	356,550	10.07%	235,841	226,924	8,917	3.93%	1.65246	1.56027	0.09219	5.91%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>9,180,037</u>	<u>8,623,729</u>	<u>556,308</u>	6.45%	235,841	226,924	8,917	3.93%	3.89247	3.80027	0.0922	2.43%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					235,841	226,924	8,917	3.93%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>9,180,037</u>	<u>8,623,729</u>	<u>556,308</u>	6.45%	235,841	226,924	8,917	3.93%	3.89247	3.80027	0.0922	2.43%
21 Net Unbilled Sales (A4)	219,421 *	366,650 *	(147,229)	-40.16%	5,637	9,648	(4,011)	-41.57%	0.09948	0.17625	-0.07677	-43.56%
22 Company Use (A4)	7,590 *	6,346 **	1,244	19.60%	195	167	28	16.77%	0.00344	0.00305	0.00039	12.79%
23 T & D Losses (A4)	367,216 *	344,951 *	22,265	6.45%	9,434	9,077	357	3.93%	0.16648	0.16582	0.00066	0.40%
24 SYSTEM KWH SALES	9,180,037	8,623,729	556,308	6.45%	220,575	208,032	12,543	6.03%	4.16187	4.14539	0.01648	0.40%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	9,180,037	8,623,729	556,308	6.45%	220,575	208,032	12,543	6.03%	4.16187	4.14539	0.01648	0.40%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	9,180,037	8,623,729	556,308	6.45%	220,575	208,032	12,543	6.03%	4.16187	4.14539	0.01648	0.40%
28 GPIF**												
29 TRUE-UP**	<u>644,635</u>	<u>644,635</u>	<u>0</u>	0.00%	220,575	208,032	12,543	6.03%	0.29225	0.30987	-0.01762	-5.69%
30 TOTAL JURISDICTIONAL FUEL COST	<u>9,824,672</u>	<u>9,268,364</u>	<u>556,308</u>	6.00%	220,575	208,032	12,543	6.03%	4.45412	4.45526	-0.00114	-0.03%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									4.45733	4.45847	-0.00114	-0.03%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.457	4.458	-0.001	-0.02%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: August 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	834,365	749,347	85,018	11.35%	5,282,855	5,083,097	199,758	3.93%
3a. Demand & Non Fuel Cost of Purchased Power	544,068	473,854	70,214	14.82%	3,897,182	3,540,632	356,550	10.07%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,378,433	1,223,201	155,232	12.69%	9,180,037	8,623,729	556,308	6.45%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	5,707		5,707	0.00%	78,408		78,408	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 1,384,140	\$ 1,223,201	\$ 160,939	13.16%	\$ 9,258,445	\$ 8,623,729	\$ 634,716	7.36%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: August 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,361,177	1,235,202	125,975	10.20%	9,237,897	8,762,558	475,339	5.42%
c. Jurisdictional Fuel Revenue	1,361,177	1,235,202	125,975	10.20%	9,237,897	8,762,558	475,339	5.42%
d. Non Fuel Revenue	742,933	614,286	128,647	20.94%	5,395,444	4,675,678	719,766	15.39%
e. Total Jurisdictional Sales Revenue	2,104,110	1,849,488	254,622	13.77%	14,633,341	13,438,236	1,195,105	8.89%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 2,104,110	\$ 1,849,488	\$ 254,622	13.77%	\$ 14,633,341	\$ 13,438,236	\$ 1,195,105	8.89%
C. KWH Sales								
1. Jurisdictional Sales								
KWH	32,515,444	29,324,962	3,190,482	10.88%	220,574,948	208,032,091	12,542,857	6.03%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	32,515,444	29,324,962	3,190,482	10.88%	220,574,948	208,032,091	12,542,857	6.03%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: August 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,361,177	\$ 1,235,202	\$ 125,975	10.20%	9,237,897	\$ 8,762,558	\$ 475,339	5.42%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	80,579	80,579	0	0.00%	644,635	644,635	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,280,598	1,154,623	125,975	10.91%	8,593,262	8,117,923	475,339	5.86%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,384,140	1,223,201	160,939	13.16%	9,258,445	8,623,729	634,716	7.36%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,384,140	1,223,201	160,939	13.16%	9,258,445	8,623,729	634,716	7.36%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(103,542)	(68,578)	(34,964)	50.98%	(665,183)	(505,806)	(159,377)	31.51%
8. Interest Provision for the Month	(2,923)		(2,923)	0.00%	(19,056)		(19,056)	0.00%
9. True-up & Inst. Provision Beg. of Month	(980,669)	219,877	(1,200,546)	-546.01%	(966,951)	93,049	(1,060,000)	-1139.18%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	80,579	80,579	0	0.00%	644,635	644,635	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (1,006,555)	\$ 231,878	\$ (1,238,433)	-534.09%	(1,006,555)	\$ 231,878	\$ (1,238,433)	-534.09%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: August 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (980,669)	\$ 219,877	\$ (1,200,546)	-546.01%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(1,003,632)	231,878	(1,235,510)	-532.83%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(1,984,301)	451,755	(2,436,056)	-539.24%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (992,151)	\$ 225,878	\$ (1,218,029)	-539.24%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.4300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.6400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.0700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.5350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2946%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(2,923)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: August 2005

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	37,248	33,453	3,795	11.34%	235,841	226,924	8,917	3.93%	
4a	Energy Purchased For Qualifying Facilities									
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	37,248	33,453	3,795	11.34%	235,841	226,924	8,917	3.93%	
8	Sales (Billed)	32,515	29,325	3,190	10.88%	220,575	208,032	12,543	6.03%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	24	19	5	26.32%	195	167	28	16.77%	
10	T&D Losses Estimated	0.04	1,490	1,338	152	11.36%	9,434	9,077	357	3.93%
11	Unaccounted for Energy (estimated)	3,219	2,771	448	16.15%	5,637	9,648	(4,011)	-41.57%	
12										
13	% Company Use to NEL	0.06%	0.06%	0.00%	0.00%	0.08%	0.07%	0.01%	14.29%	
14	% T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	8.64%	8.28%	0.36%	4.35%	2.39%	4.25%	-1.86%	-43.76%	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	834,365	749,347	85,018	11.35%	5,282,855	5,083,097	199,758	3.93%
18a	Demand & Non Fuel Cost of Pur Power	544,068	473,854	70,214	14.82%	3,897,182	3,540,632	356,550	10.07%
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,378,433	1,223,201	155,232	12.69%	9,180,037	8,623,729	556,308	6.45%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.2400	2.2400	-	0.00%	2.2400	2.2400	-	0.00%
23a	Demand & Non Fuel Cost of Pur Power	1.4610	1.4160	0.0450	3.18%	1.6520	1.5600	0.0920	5.90%
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.7010	3.6560	0.0450	1.23%	3.8920	3.8000	0.0920	2.42%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: August 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	33,453			33,453	2.239999	3.656476	749,347
TOTAL		33,453	0	0	33,453	2.239999	3.656476	749,347

ACTUAL:

GULF POWER COMPANY	RE	37,248			37,248	2.240026	3.700690	834,365
TOTAL		37,248	0	0	37,248	2.240026	3.700690	834,365

CURRENT MONTH:								
DIFFERENCE		3,795	0	0	3,795		0.044214	85,018
DIFFERENCE (%)		11.30%	0.00%	0.00%	11.30%	0.000000	1.20%	11.30%
PERIOD TO DATE:								
ACTUAL	RE	235,841			235,841	2.240007	3.892469	5,282,855
ESTIMATED	RE	226,924			226,924	2.240000	3.800272	5,083,097
DIFFERENCE		8,917	0	0	8,917	0.000007	0.092197	199,758
DIFFERENCE (%)		3.90%	0.00%	0.00%	3.90%	0.00%	2.40%	3.90%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: August 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE: 544,068

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: August 2005

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	967,034	912,469	54,565	6.0%	54,145	49,456	4,689	9.5%	1.78601	1.84501	(0.05900)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	609,955	715,555	(105,600)	-14.8%	54,145	49,456	4,689	9.5%	1.12652	1.44685	(0.32033)	-22.1%
11 Energy Payments to Qualifying Facilities (A8a)	7,854	4,393	3,461	78.8%	420	235	185	78.7%	1.87000	1.86936	0.00064	0.0%
12 TOTAL COST OF PURCHASED POWER	1,584,843	1,632,417	(47,574)	-2.9%	54,565	49,691	4,874	9.8%	2.90450	3.28514	(0.38064)	-11.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					54,565	49,691	4,874	9.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	313,306	344,949	(31,643)	67.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,271,537	1,287,468	(15,931)	-1.2%	54,565	49,691	4,874	9.8%	2.33032	2.59095	(0.26063)	-10.1%
21 Net Unbilled Sales (A4)	130,778 *	(78,324) *	209,102	-267.0%	5,612	(3,023)	8,635	-285.6%	0.28661	(0.15762)	0.44423	-281.8%
22 Company Use (A4)	1,142 *	1,088 *	54	5.0%	49	42	7	16.7%	0.00250	0.00219	0.00031	14.2%
23 T & D Losses (A4)	76,295 *	77,236 *	(941)	-1.2%	3,274	2,981	293	9.8%	0.16720	0.15543	0.01177	7.6%
24 SYSTEM KWH SALES	1,271,537	1,287,468	(15,931)	-1.2%	45,630	49,691	(4,061)	-8.2%	2.78663	2.59095	0.19568	7.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,271,537	1,287,468	(15,931)	-1.2%	45,630	49,691	(4,061)	-8.2%	2.78663	2.59095	0.19568	7.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,271,537	1,287,468	(15,931)	-1.2%	45,630	49,691	(4,061)	-8.2%	2.78663	2.59095	0.19568	7.6%
28 GPIF**												
29 TRUE-UP**	34,589	34,589	0	0.0%	45,630	49,691	(4,061)	-8.2%	0.07580	0.06961	0.00619	8.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	1,306,126	1,322,057	(15,931)	-1.2%	45,630	49,691	(4,061)	-8.2%	2.86243	2.66056	0.20187	7.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.90849	2.70337	0.20512	7.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.908	2.703	0.205	7.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: August 2005

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,974,957	5,956,970	17,987	0.3%	334,543	322,871	11,672	3.6%	1.78601	1.84500	(0.05899)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,547,506	4,525,902	21,604	0.5%	334,543	322,871	11,672	3.6%	1.35932	1.40177	(0.04245)	-3.0%
11 Energy Payments to Qualifying Facilities (A8a)	55,913	36,374	19,539	53.7%	2,990	1,945	1,045	53.7%	1.87000	1.87013	(0.00013)	0.0%
12 TOTAL COST OF PURCHASED POWER	10,578,376	10,519,246	59,130	0.6%	337,533	324,816	12,717	3.9%	3.13403	3.23852	(0.10449)	-3.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					337,533	324,816	12,717	3.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,722,759	2,759,574	(36,815)	-1.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	7,855,617	7,759,672	95,945	1.2%	337,533	324,816	12,717	3.9%	2.32736	2.38894	(0.06158)	-2.6%
21 Net Unbilled Sales (A4)	(54,483)	(520,239)	465,756	-89.5%	(2,341)	(21,777)	19,436	-89.3%	(0.01706)	(0.15918)	0.14212	-89.3%
22 Company Use (A4)	8,146	6,880	1,266	18.4%	350	288	62	21.5%	0.00255	0.00211	0.00044	20.9%
23 T & D Losses (A4)	471,337	465,581	5,756	1.2%	20,252	19,489	763	3.9%	0.14763	0.14246	0.00517	3.6%
24 SYSTEM KWH SALES	7,855,617	7,759,672	95,945	1.2%	319,272	326,816	(7,544)	-2.3%	2.46048	2.37433	0.08615	3.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	7,855,617	7,759,672	95,945	1.2%	319,272	326,816	(7,544)	-2.3%	2.46048	2.37433	0.08615	3.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	7,855,617	7,759,672	95,945	1.2%	319,272	326,816	(7,544)	-2.3%	2.46048	2.37433	0.08615	3.6%
28 GPIF**												
29 TRUE-UP**	276,707	276,707	0	0.0%	319,272	326,816	(7,544)	-2.3%	0.08667	0.08467	0.00200	2.4%
30 TOTAL JURISDICTIONAL FUEL COST	8,132,324	8,036,379	95,945	1.2%	319,272	326,816	(7,544)	-2.3%	2.54715	2.45899	0.08816	3.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.58813	2.49856	0.08957	3.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.588	2.499	0.089	3.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: August 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	967,034	912,469	54,565	6.0%	5,974,957	5,956,970	17,987	0.3%
3a. Demand & Non Fuel Cost of Purchased Power	609,955	715,555	(105,600)	-14.8%	4,547,506	4,525,902	21,604	0.5%
3b. Energy Payments to Qualifying Facilities	7,854	4,393	3,461	78.8%	55,913	36,374	19,539	53.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,584,843	1,632,417	(47,574)	-2.9%	10,578,376	10,519,246	59,130	0.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	5,916		5,916	0.0%	81,509		81,509	0.0%
7. Adjusted Total Fuel & Net Power Transactions	1,590,759	1,632,417	(41,658)	-2.6%	10,659,885	10,519,246	140,639	1.3%
8. Less Apportionment To GSLD Customers	313,306	344,949	(31,643)	-9.2%	2,722,759	2,759,574	(36,815)	-1.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 1,277,453	\$ 1,287,468	\$ (10,015)	-0.8%	\$ 7,937,126	\$ 7,759,672	\$ 177,454	2.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: August 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,211,168	1,314,182	(103,014)	-7.8%	8,149,069	8,663,113	(514,044)	-5.9%
c. Jurisdictional Fuel Revenue	1,211,168	1,314,182	(103,014)	-7.8%	8,149,069	8,663,113	(514,044)	-5.9%
d. Non Fuel Revenue	741,397	420,779	320,618	76.2%	5,190,295	4,130,556	1,059,739	25.7%
e. Total Jurisdictional Sales Revenue	1,952,565	1,734,961	217,604	12.5%	13,339,364	12,793,669	545,695	4.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,952,565	\$ 1,734,961	\$ 217,604	12.5%	\$ 13,339,364	\$ 12,793,669	\$ 545,695	4.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	43,493,254	48,500,980	(5,007,726)	-10.3%	301,769,911	319,035,974	(17,266,063)	-5.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	43,493,254	48,500,980	(5,007,726)	-10.3%	301,769,911	319,035,974	(17,266,063)	-5.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: August 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,211,168	\$ 1,314,182	(103,014)	-7.8%	\$ 8,149,069	\$ 8,663,113	(514,044)	-5.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	34,589	34,589	0	0.0%	276,707	276,707	0	0.0%
b. Incentive Provision							0	0.0%
c. Transition Adjustment (Regulatory Tax Refund)								
3. Jurisdictional Fuel Revenue Applicable to Period	1,176,579	1,279,593	(103,014)	-8.1%	7,872,362	8,386,406	(514,044)	-6.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,277,453	1,287,468	(10,015)	-0.8%	7,937,126	7,759,672	177,454	2.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	1,277,453	1,287,468	(10,015)	-0.8%	7,937,126	7,759,672	177,454	2.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(100,874)	(7,875)	(92,999)	1180.9%	(64,764)	626,734	(691,498)	-110.3%
8. Interest Provision for the Month	(513)		(513)	0.0%	(4,654)		(4,654)	0.0%
9. True-up & Inst. Provision Beg. of Month	(140,976)	(1,427,905)	1,286,929	-90.1%	(415,063)	(2,304,632)	1,889,569	-82.0%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	34,589	34,589	0	0.0%	276,707	276,707	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (207,774)	\$ (1,401,191)	1,193,417	-85.2%	\$ (207,774)	\$ (1,401,191)	1,193,417	-85.2%
					0	0		

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: August 2005

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (140,976)	\$ (1,427,905)	1,286,929	-90.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(207,261)	(1,401,191)	1,193,930	-85.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(348,237)	(2,829,096)	2,480,859	-87.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (174,119)	\$ (1,414,548)	1,240,429	-87.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.4300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.6400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.0700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.5350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.2946%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(513)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: August 2005

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE		
		AMOUNT	%				AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	54,145	49,456	4,689	9.48%	334,543	322,871	11,672	3.62%
4a	Energy Purchased For Qualifying Facilities	420	235	185	78.72%	2,990	1,945	1,045	53.73%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	54,565	49,691	4,874	9.81%	337,533	324,816	12,717	3.92%
8	Sales (Billed)	45,630	49,691	(4,061)	-8.17%	319,272	326,816	(7,544)	-2.31%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	49	42	7	16.67%	350	288	62	21.53%
10	T&D Losses Estimated @	3,274	2,981	293	9.83%	20,252	19,489	763	3.92%
11	Unaccounted for Energy (estimated)	5,612	(3,023)	8,635	-285.64%	(2,341)	(21,777)	19,436	-89.25%
12									
13	% Company Use to NEL	0.09%	0.08%	0.01%	12.50%	0.10%	0.09%	0.01%	11.11%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	10.28%	-6.08%	16.36%	-269.08%	-0.69%	-6.70%	6.01%	-89.70%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	967,034	912,469	54,565	5.98%	5,974,957	5,956,970	17,987	0.30%
18a	Demand & Non Fuel Cost of Pur Power	609,955	715,555	(105,600)	-14.76%	4,547,506	4,525,902	21,604	0.48%
18b	Energy Payments To Qualifying Facilities	7,854	4,393	3,461	78.78%	55,913	36,374	19,539	53.72%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,584,843	1,632,417	(47,574)	-2.91%	10,578,376	10,519,246	59,130	0.56%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a	Demand & Non Fuel Cost of Pur Power	1.127	1.447	(0.320)	-22.11%	1.359	1.402	(0.043)	-3.07%
23b	Energy Payments To Qualifying Facilities	1.870	1.869	0.001	0.05%	1.870	1.870	0.000	0.00%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	2.905	3.285	(0.380)	-11.57%	3.134	3.239	(0.105)	-3.24%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: August 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	49,456			49,456	1.845012	3.291863	912,469
TOTAL		49,456	0	0	49,456	1.845012	3.291863	912,469

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	54,145			54,145	1.786008	2.912529	967,034
TOTAL		54,145	0	0	54,145	1.786008	2.912529	967,034

CURRENT MONTH: DIFFERENCE		4,689	0	0	4,689	-0.059004	-0.379334	54,565
DIFFERENCE (%)		9.5%	0.0%	0.0%	9.5%	-3.2%	-11.5%	6.0%
PERIOD TO DATE: ACTUAL	MS	334,543			334,543	1.786006	3.145325	5,974,957
ESTIMATED	MS	322,871			322,871	1.845000	3.246768	5,956,970
DIFFERENCE		11,672	0	0	11,672	(0.058994)	-0.101443	17,987
DIFFERENCE (%)		3.6%	0.0%	0.0%	3.6%	-3.2%	-3.1%	0.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: August 2005

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		235			235	1.869362	1.869362	4,393
TOTAL		235	0	0	235	1.869362	1.869362	4,393

ACTUAL:

JEFFERSON SMURFIT CORPORATION		420			420	1.870000	1.870000	7,854
TOTAL		420	0	0	420	1.870000	1.870000	7,854

CURRENT MONTH: DIFFERENCE		185	0	0	185	0.000638	0.000638	3,461
DIFFERENCE (%)		78.7%	0.0%	0.0%	78.7%	0.0%	0.0%	78.8%
PERIOD TO DATE: ACTUAL	MS	2,990			2,990	1.870000	1.870000	55,913
ESTIMATED	MS	1,945			1,945	1.870129	1.870129	36,374
DIFFERENCE		1,045	0	0	1,045	-0.000129	-0.000129	19,539
DIFFERENCE (%)		53.7%	0.0%	0.0%	53.7%	0.0%	0.0%	53.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: August 2005

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$609,955

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							