

September 19, 2005

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 050003-GU ---Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2005 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

08863 SEP 20 05

1 (800) 282-4441
WWW.PEOPLEGAS.COM
PUBLIC SERVICE COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 THROUGH DECEMBER 05
CURRENT MONTH: August 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		35		\$235,055.94	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		20(Line2)		\$56,799.00	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		21(Line5)		\$22,404.59	
4 Commodity Pipeline (FGT)-July'05 Accrual Adj:					
Invoice-FGT-----	119-172(Totals plus lines 1-7)		\$200,891.21		
Invoice-FGT-----	173-186		\$34,952.35		
Less Prior Month's Accrual of Usage Charges (FGT)-----		29	(\$236,021.91)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	117			(\$178.35)	

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	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG/SO GA)-July'05 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	190-191		\$35,848.66		
Invoice-South Georgia Facilities-----	195-196		\$9,020.80		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		20(Line2)	(\$44,871.41)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	187(Line6)			(\$1.95)	
6 Commodity Pipeline-(Gulfstream)-July'05 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	199-211(excl. line 1)		\$18,903.02		
Invoice-Gulfstream Natural Gas System-----	212-214(excl. line 1)		\$9,405.07		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		21(Line5)	(\$24,568.65)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	197(line15&18)			\$3,739.44	
7 Special Fuels Surcharge (FGT)-----	16-18			\$15,234.08	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$333,052.75</u>

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CURRENT MONTH: August 2005

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		37		\$8,525.00	
10 Accrued Swing Service-Commodity-3rd Party Suppliers-----		38-42		\$3,733,212.10	
11 TOTAL SWING SERVICE-----					<u>\$3,741,737.10</u>

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CURRENT MONTH: August 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	55(Line1)		\$27,485,061.65		
Hedge Settlement-----	33		(\$558,920.00)	\$26,926,141.65	
13 City of Sunrise-----	22-27			\$32,210.53	
14 Okaloosa-----	28-29			\$32,493.96	
15 Purchases-3rd Party Suppliers-July'05 Accrual Adj :					
Supplier Invoices-----	58-116		\$30,752,726.14		
Supplier Invoices-----	Less : Page 57(Lines 8,15,22)		(\$8,525.00)		
Supplier Invoices-----	Less : Page 57 Lines (10,17,24)		(\$3,283,958.39)		
Less Prior Month's Accruals for Gas Purchased-----			(\$26,885,685.33)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	56(lines1-9),57(Line14,28)			\$574,557.42	
16 Purchases-3rd Party Suppliers (Gulfstream)-July'05 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	215-216		(\$138,533.93)		
Less Prior Month's Accrual of (Imbalance Cashout)		21(Line1)	\$18,430.37		
Sub-Total (Also on Actual/Accrual Reconciliation)----	113(line 3)			(\$120,103.56)	
17 Cashouts-Peoples' Transportation Customers-----	230			\$33,401.51	
18 NCTS Program Cashouts-----	231			\$22,184.59	
19 Parked Gas/UnParked-----	34			(\$246,070.27)	
20 Comm. Other (SNG/So. Ga.):					
Accrual of Sonat/Georgia P/L Imbalance Cashout Charges-----	20(Line1)			(\$447,457.71)	
21 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	21(Line1)			\$3,052.99	
22 Bookouts-July'05-----	228-229			(\$551,643.61)	
23 Bookouts-Prior Month Ajd.-----	224(Line11)			(\$186,485.00)	
24 Imbalance Cashout (FGT)-June'05-----	221			\$282,221.47	
25 Central Florida Gas-(Prior Month Adj.)-----	217			\$903.62	
26 Purchases-3rd Party Suppliers (SNG/SO. GA)-July'05 Accrual Adj.:					
Invoice for Imbalance Cashout-----	192,193(line1)		(\$341,362.85)		
Less Prior Month's Accrual for Imbalance Cashout-----		20(Line1)	\$341,233.35		
Sub-Total (Also on Actual/Accrual Reconciliation)----	131(line 3)			(\$129.50)	
27 TOTAL COMMODITY (Other)-----					<u>\$26,355,278.09</u>

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SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

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	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
28 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,198,270.57		
Invoice-FGT					
Line 1-----		12	\$1,348,095.45		
Invoice-FGT					
Line 2-----			\$0.00		
Invoice-FGT					
Line 1-----		15	\$47,678.00		
Total Demand (FGT)-----				\$3,594,044.02	
29 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		20(Line3)		\$488,830.95	
30 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		21(Line6)		\$622,061.50	

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CURRENT MONTH: August 2005

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
31 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-7	(\$1,016,165.61)		
Invoice-FGT (Relinq. Credits)-----		12-14	(\$470,245.78)		
Invoice-FGT (Relinq. Credits)-----		15	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,534,089.39)	
32 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		8-11		\$403,293.55	
33 Unbundled Capacity Sales (FGT):-----		219		\$332,370.27	
34 Capacity Discount-----		218		\$20,845.58	
35 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		36		(\$9,560.40)	
36 Volumetric Relinquishment Credit (FGT) - July'05 Accrual Adj. -----		118		(\$356.20)	
37 TOTAL DEMAND-----					<u>\$3,917,439.88</u>

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CURRENT MONTH: August 2005

	Page Number				
	Current Mo's Filing	Prior Mo's Filing	Amount	Accumulative Amount	Total Amount
<u>OTHER</u>					
38 Administrative Costs-----	N/A			\$81,520.00	
39 Legal Fees-----	N/A			\$506.00	
40 Transportation Trailer Charges-----		30-32		\$166,206.00	
41 TOTAL OTHER-----					<u>\$248,232.00</u>

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	CURRENT MONTH: August 05				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$333,053	\$119,573	(\$213,480)	(178.53)	\$2,323,041	\$1,349,767	(\$973,274)	(72.11)	
2 NO NOTICE SERVICE	\$32,992	\$32,992	\$1	0.00	\$296,727	\$296,730	\$3	0.00	
3 SWING SERVICE	\$3,741,737	\$0	(\$3,741,737)	#DIV/0!	\$19,354,519	\$0	(\$19,354,519)	#DIV/0!	
4 COMMODITY (Other)	\$26,355,278	\$5,066,321	(\$21,288,957)	(420.21)	\$151,482,814	\$73,385,283	(\$78,097,531)	(106.42)	
5 DEMAND	\$3,917,440	\$3,762,051	(\$155,389)	(4.13)	\$32,811,327	\$31,241,629	(\$1,569,698)	(5.02)	
6 OTHER	\$248,232	\$200,000	(\$48,232)	(24.12)	\$2,010,486	\$1,532,000	(\$478,486)	(31.23)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$136,010	\$60,060	(\$75,950)	(126.46)	\$798,144	\$546,479	(\$251,665)	(46.05)	
8 DEMAND	\$768,464	\$417,884	(\$350,580)	(83.89)	\$4,039,875	\$3,295,239	(\$744,636)	(22.60)	
9 OTHER	\$193,209	\$219,171	\$25,962	11.85	\$1,944,278	\$1,957,016	\$12,738	0.65	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$33,531,048	\$8,483,822	(\$25,047,226)	(295.24)	\$201,496,617	\$102,006,675	(\$99,489,942)	(97.53)	
12 NET UNBILLED	(\$306,363)	\$0	\$306,363	0.00	(\$1,857,161)	\$0	\$1,857,161	0.00	
13 COMPANY USE	\$17,220	\$0	(\$17,220)	0.00	\$97,685	\$0	(\$97,685)	0.00	
14 TOTAL THERM SALES (11)	\$31,818,195	\$8,483,822	(\$23,334,373)	(275.05)	\$207,741,885	\$102,006,675	(\$105,735,210)	(103.66)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	56,214,550	24,687,824	(31,526,726)	(127.70)	359,424,856	227,262,304	(132,162,552)	(58.15)	
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	59,945,000	0	0.00	
17 SWING SERVICE	4,009,550	0	(4,009,550)	#DIV/0!	27,350,640	-	(27,350,640)	#DIV/0!	
18 COMMODITY (Other)	30,060,096	8,117,804	(21,942,292)	(270.30)	210,105,755	104,126,121	(105,979,634)	(101.78)	
19 DEMAND	82,835,555	76,146,201	(6,689,354)	(8.78)	712,938,295	663,747,566	(49,190,729)	(7.41)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	19,626,260	10,840,042	(8,786,218)	(81.05)	105,762,690	86,383,827	(19,378,863)	(22.43)	
22 DEMAND	20,078,960	10,840,042	(9,238,918)	(85.23)	107,920,880	86,383,827	(21,537,053)	(24.93)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	34,069,646	8,117,804	(25,951,842)	(319.69)	237,456,395	104,126,121	(133,330,274)	(128.05)	
25 NET UNBILLED	(310,899)	0	310,899	0.00	(2,695,970)	-	2,695,970	0.00	
26 COMPANY USE	17,028	0	(17,028)	0.00	99,396	-	(99,396)	0.00	
27 TOTAL THERM SALES (24)	32,071,932	8,117,804	(23,954,128)	(295.08)	245,925,723	104,126,121	(141,799,602)	(136.18)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00592	0.00484	(0.00108)	(22.32)	0.00646	0.00594	(0.00052)	(8.82)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.93321	#DIV/0!	#DIV/0!	#DIV/0!	0.70764	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.87675	0.62410	(0.25265)	(40.48)	0.72098	0.70477	(0.01621)	(2.30)
32 DEMAND	(5/19)	0.04729	0.04941	0.00211	4.28	0.04602	0.04707	0.00105	2.22
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00693	0.00554	(0.00139)	(25.08)	0.00755	0.00633	(0.00122)	(19.29)
35 DEMAND	(8/22)	0.03827	0.03855	0.00028	0.72	0.03743	0.03815	0.00071	1.87
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.98419	1.04509	0.06090	5.83	0.84856	0.97965	0.13108	13.38
38 NET UNBILLED	(12/25)	0.98541	0.00000	(0.98541)	0.00	0.68887	0.00000	(0.68887)	0.00
39 COMPANY USE	(13/26)	1.01128	0.00000	(1.01128)	0.00	0.98278	0.00000	(0.98278)	0.00
40 TOTAL THERM SALES	(11/27)	1.04550	1.04509	(0.00041)	(0.04)	0.81934	0.97965	0.16031	16.36
41 TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.02470	1.02429	(0.00041)	(0.04)	0.79854	0.95885	0.16031	16.72
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.02985	1.02944	(0.00041)	(0.04)	0.80256	0.96367	0.16111	16.72
45 PGA FACTOR ROUNDED TO NEAREST .001		102.985	102.944	(0.04100)	(0.04)	80.256	96.367	16.11100	16.72

For Residential Customers

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

	CURRENT MONTH: August 05				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$116,269	\$45,749	(\$70,520)	(154.15)	\$1,061,027	\$627,785	(\$433,242)	(69.01)	
2 NO NOTICE SERVICE	\$14,658	\$14,658	\$0	0.00	\$143,403	\$143,406	\$3	0.00	
3 SWING SERVICE	\$1,306,240	\$0	(\$1,306,240)	#DIV/0!	\$8,650,210	\$0	(\$8,650,210)	#DIV/0!	
4 COMMODITY (Other)	\$9,200,628	\$1,938,374	(\$7,262,254)	(374.66)	\$67,402,341	\$34,529,235	(\$32,873,106)	(95.20)	
5 DEMAND	\$1,740,519	\$1,671,479	(\$69,040)	(4.13)	\$15,736,897	\$15,000,946	(\$735,951)	(4.91)	
6 OTHER	\$86,658	\$76,520	(\$10,138)	(13.25)	\$917,757	\$679,034	(\$238,723)	(35.16)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$47,481	\$22,979	(\$24,502)	(106.63)	\$355,447	\$248,229	(\$107,218)	(43.19)	
8 DEMAND	\$341,429	\$185,666	(\$155,763)	(83.89)	\$1,907,203	\$1,571,714	(\$335,489)	(21.35)	
9 OTHER	\$85,843	\$97,378	\$11,535	0.00	\$935,916	\$929,211	(\$6,705)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,990,219	\$3,440,757	(\$8,549,462)	(248.48)	\$90,713,069	\$48,231,252	(\$42,481,817)	(88.08)	
12 NET UNBILLED	(\$157,902)	\$0	\$157,902	0.00	(\$1,189,396)	\$0	\$1,189,396	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$2,935,276	\$3,440,757	\$505,481	14.69	\$48,266,637	\$48,231,252	(\$35,385)	(0.07)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	19,624,499	9,445,561	(10,178,938)	(107.76)	161,011,766	103,511,292	(57,500,474)	(55.55)	
16 NO NOTICE SERVICE	2,961,260	2,961,260	0	0.00	28,970,686	28,970,686	0	0.00	
17 SWING SERVICE	1,399,734	0	(1,399,734)	#DIV/0!	12,502,719	-	(12,502,719)	#DIV/0!	
18 COMMODITY (Other)	10,493,980	3,105,872	(7,388,108)	(237.88)	94,725,492	48,631,614	(46,093,878)	(94.78)	
19 DEMAND	36,803,837	33,831,757	(2,972,080)	(8.78)	342,467,616	319,253,938	(23,213,678)	(7.27)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	6,851,527	4,147,400	(2,704,127)	(65.20)	46,412,855	38,636,529	(7,776,326)	(20.13)	
22 DEMAND	8,921,082	4,816,231	(4,104,851)	(85.23)	50,975,810	41,212,250	(9,763,560)	(23.69)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	11,893,714	3,105,872	(8,787,842)	(282.94)	107,228,211	48,631,614	(58,596,597)	(120.49)	
25 NET UNBILLED	(160,240)	0	160,240	0.00	(1,457,714)	-	1,457,714	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	3,138,975	3,105,872	(33,103)	(1.07)	51,465,934	48,631,614	(2,834,320)	(5.83)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00592	0.00484	(0.00108)	(22.32)	0.00659	0.00606	(0.00052)	(8.65)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.93321	#DIV/0!	#DIV/0!	#DIV/0!	0.69187	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.87675	0.62410	(0.25265)	(40.48)	0.71155	0.71002	(0.00154)	(0.22)
32 DEMAND	(5/19)	0.04729	0.04941	0.00211	4.28	0.04595	0.04699	0.00104	2.20
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00693	0.00554	(0.00139)	(25.08)	0.00766	0.00642	(0.00123)	(19.20)
35 DEMAND	(8/22)	0.03827	0.03855	0.00028	0.72	0.03741	0.03814	0.00072	1.90
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	1.00811	1.10782	0.09971	9.00	0.84598	0.99178	0.14580	14.70
38 NET UNBILLED	(12/25)	0.98541	0.00000	(0.98541)	0.00	0.81593	0.00000	(0.81593)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	3.81979	1.10782	0.09971	9.00	1.76258	0.99178	(0.77081)	(77.72)
41 TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	3.79899	1.08702	(2.71196)	(249.49)	1.74178	0.97098	(0.77081)	(79.38)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.81810	1.09250	(2.72560)	(249.48)	1.75055	0.97586	(0.77468)	(79.38)
45 PGA FACTOR ROUNDED TO NEAREST .001		381.810	109.250	(272.55955)	(249.48)	175.055	97.586	(77.46844)	(79.38)

For Commercial Customers

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

	CURRENT MONTH: August 05				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$216,784	\$73,824	(\$142,960)	(193.65)	\$1,262,014	\$721,982	(\$540,032)	(74.80)	
2 NO NOTICE SERVICE	\$18,333	\$18,334	\$1	0.01	\$153,323	\$153,324	\$1	0.00	
3 SWING SERVICE	\$2,435,497	\$0	(\$2,435,497)	#DIV/0!	\$10,704,309	\$0	(\$10,704,309)	#DIV/0!	
4 COMMODITY (Other)	\$17,154,650	\$3,127,947	(\$14,026,703)	(448.43)	\$84,080,473	\$38,856,048	(\$45,224,425)	(116.39)	
5 DEMAND	\$2,176,921	\$2,090,572	(\$86,349)	(4.13)	\$17,074,430	\$16,240,683	(\$833,747)	(5.13)	
6 OTHER	\$161,574	\$123,480	(\$38,094)	(30.85)	\$1,092,730	\$852,967	(\$239,763)	(28.11)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$88,529	\$37,081	(\$51,448)	(138.74)	\$442,697	\$298,250	(\$144,447)	(48.43)	
8 DEMAND	\$427,035	\$232,218	(\$194,817)	(83.89)	\$2,132,671	\$1,723,525	(\$409,146)	(23.74)	
9 OTHER	\$107,366	\$121,793	\$14,427	0.00	\$1,008,364	\$1,027,805	\$19,441	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$21,540,829	\$5,043,065	(\$16,497,764)	(327.14)	\$110,783,547	\$53,775,424	(\$57,008,123)	(106.01)	
12 NET UNBILLED	(\$148,461)	\$0	\$148,461	0.00	(\$667,765)	\$0	\$667,765	0.00	
13 COMPANY USE	\$17,220	\$0	(\$17,220)	0.00	\$97,685	\$0	(\$97,685)	0.00	
14 TOTAL THERM SALES (11)	\$28,882,920	\$5,043,065	(\$23,839,855)	(472.73)	\$159,475,247	\$53,775,424	(\$105,699,823)	(196.56)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	36,590,051	15,242,263	(21,347,788)	(140.06)	198,413,090	123,751,012	(74,662,078)	(60.33)	
16 NO NOTICE SERVICE	3,703,741	3,703,741	0	0.00	30,974,319	30,974,319	0	0.00	
17 SWING SERVICE	2,809,816	0	(2,809,816)	#DIV/0!	14,847,921	-	(14,847,921)	#DIV/0!	
18 COMMODITY (Other)	19,566,116	5,011,932	(14,554,184)	(290.39)	115,380,263	55,494,507	(59,885,756)	(107.91)	
19 DEMAND	46,031,718	42,314,444	(3,717,274)	(8.78)	370,470,679	344,493,628	(25,977,051)	(7.54)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	12,774,733	6,692,642	(6,082,091)	(90.88)	59,349,835	47,747,298	(11,602,537)	(24.30)	
22 DEMAND	11,157,878	6,023,811	(5,134,067)	(85.23)	56,945,070	45,171,577	(11,773,493)	(26.06)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	22,175,932	5,011,932	(17,164,000)	(342.46)	130,228,184	55,494,507	(74,733,677)	(134.67)	
25 NET UNBILLED	(150,659)	0	150,659	0.00	(1,238,256)	-	1,238,256	0.00	
26 COMPANY USE	17,028	0	(17,028)	0.00	99,396	-	(99,396)	0.00	
27 TOTAL THERM SALES (24)	28,932,956	5,011,932	(23,921,024)	(477.28)	194,459,788	55,494,507	(138,965,281)	(250.41)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00592	0.00484	(0.00108)	(22.33)	0.00636	0.00583	(0.00053)	(9.02)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.93321	#DIV/0!	#DIV/0!	#DIV/0!	0.72093	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.87675	0.62410	(0.25265)	(40.48)	0.72872	0.70018	(0.02855)	(4.08)
32 DEMAND	(5/19)	0.04729	0.04941	0.00211	4.28	0.04609	0.04714	0.00106	2.24
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00693	0.00554	(0.00139)	(25.08)	0.00746	0.00625	(0.00121)	(19.41)
35 DEMAND	(8/22)	0.03827	0.03855	0.00028	0.72	0.03745	0.03816	0.00070	1.84
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.97136	1.00621	0.03485	3.46	0.85069	0.96902	0.11833	12.21
38 NET UNBILLED	(12/25)	0.98541	0.00000	(0.98541)	0.00	0.53928	0.00000	(0.53928)	0.00
39 COMPANY USE	(13/26)	1.01128	0.00000	(1.01128)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.74451	1.00621	0.03485	3.46	0.56970	0.96902	0.39932	41.21
41 TRUE-UP	(E-4)	(0.02080)	(0.02080)	0.00000	0.00	(0.02080)	(0.02080)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.72371	0.98541	0.26170	26.56	0.54890	0.94822	0.39932	42.11
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.72735	0.99037	0.26302	26.56	0.55166	0.95299	0.40133	42.11
45 PGA FACTOR ROUNDED TO NEAREST .001		72.735	99.037	26.30197	26.56	55.166	95.299	40.13321	42.11

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05
CURRENT MONTH: August 2005

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	36,861,280	\$235,056	\$0.00638
2 Commodity Pipeline (SNG./SO GA)	8,989,110	\$56,799	\$0.00632
3 Commodity Pipeline (Gulfstream)	10,315,220	\$22,405	\$0.00217
4 Commodity Pipeline-(FGT)-July'05 Accrual Adj.	30,180	(\$178)	(\$0.00591)
5 Commodity Pipeline (SNG./SO GA)-July'05 Accrual Adj.	(200)	(\$2)	\$0.00975
6 Commodity Pipeline (Gulfstream)-July'05 Accrual Adj.	18,960	\$3,739	\$0.19723
7 Special Fuels Surcharge	0	\$15,234	#DIV/0!
8 TOTAL COMMODITY (Pipeline)	56,214,550	\$333,053	\$0.00592
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$8,525	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	4,009,550	\$3,733,212	\$0.93108
11 TOTAL SWING SERVICE	4,009,550	\$3,741,737	\$0.93321
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	30,088,660	\$26,926,142	\$0.89489
13 City of Sunrise	33,744	\$32,211	\$0.95456
14 Okaloosa	226,320	\$32,494	\$0.14358
15 Purchases-3rd Party Suppliers-July'05 Accrual Adj.	591,510	\$574,557	\$0.97134
16 Commodity Other-(Gulfstream)-July'05 Accrual Adj.	(143,460)	(\$120,104)	\$0.83719
17 Cashouts-Peoples' Transportation Customers	84,446	\$33,402	\$0.39554
18 NCTS Program Cashouts	29,345	\$22,185	\$0.75599
19 Parked Gas/Unparked gas	(225,830)	(\$246,070)	\$1.08963
20 Commodity Other (SNG./SO GA)	(318,900)	(\$447,458)	\$1.40313
21 Commodity Other (Gulfstream)	298,890	\$3,053	\$0.01021
22 Bookouts-July'05	(729,640)	(\$551,644)	\$0.75605
23 Bookouts-Prior Month Adj.	(255,880)	(\$186,485)	\$0.72880
24 Imbalance Cashout (FGT)-June'05	384,760	\$282,221	\$0.73350
25 Central Florida Gas-Prior Month Adj.	941	\$904	\$0.96028
26 Commodity Other-(SNG.SO GA)-July'05 Accrual Adj.	(4,810)	(\$130)	\$0.02692
27 TOTAL COMMODITY (Other)	30,060,096	\$26,355,278	\$0.87675
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	75,174,380	\$3,594,044	\$0.04781
29 Demand (SNG/SO GA)	11,067,000	\$488,831	\$0.04417
30 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
31 Temporary Relinquishment Credit-(FGT)	(35,039,680)	(\$1,534,089)	\$0.04378
32 Temporary Acquisition	10,461,570	\$403,294	\$0.03855
33 Unbundled Capacity Sales	8,107,120	\$332,370	\$0.04100
34 Capacity Discount-Transportation Customer	2,162,405	\$20,846	\$0.00964
35 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,560)	\$0.03855
36 Volumetric Relinquishment Credit - July'05 Accrual Adj.	(9,240)	(\$356)	\$0.03855
37 TOTAL DEMAND	82,835,555	\$3,917,440	\$0.04729
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Administrative Costs	0	\$81,520	\$0.00000
39 Legal Fees	0	\$506	\$0.00000
40 Transportation Trailer Charges	0	\$166,206	\$0.00000
41 TOTAL OTHER	0	\$248,232	\$0.00000

FOR THE PERIOD OF:

January-05 Through December-05

	CURRENT MONTH:		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$30,079,795	\$5,066,321	(\$25,013,474)	(\$4.93721)	\$170,739,648	\$73,385,283	(\$97,354,365)	(\$1.32662)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,434,033	3,417,501	(16,532)	(0.00484)	\$30,659,284	\$28,621,392	(2,037,892)	(0.07120)	
3 TOTAL	33,513,828	8,483,822	(25,030,006)	(2.95032)	\$201,398,932	\$102,006,675	(99,392,257)	(0.97437)	
4 FUEL REVENUES (NET OF REVENUE TAX)	31,818,195	8,483,822	(23,334,373)	(2.75046)	\$207,741,885	\$102,006,675	(105,735,210)	(1.03655)	
5 TRUE-UP REFUND/(COLLECTION)	264,955	264,955	0	0.00000	\$2,119,640	\$2,119,640	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	32,083,150	8,748,777	(23,334,373)	(2.66716)	\$209,861,525	\$104,126,315	(105,735,210)	(1.01545)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,430,677)	264,955	1,695,632	6.39970	\$8,462,592	\$2,119,640	(6,342,952)	(2.99247)	
8 INTEREST PROVISION-THIS PERIOD (21)	(6,683)	6,853	13,536	1.97511	(\$67,662)	\$45,497	113,159	2.48717	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,420,680)	2,326,410	3,747,090	1.61067	(9,398,356)	2,287,766	11,686,122	5.10809	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(264,955)	(264,955)	0	0.00000	(\$2,119,640)	(\$2,119,640)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$71	\$0	(71)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(3,122,995)	2,333,263	5,456,258	2.33847	(3,122,995)	2,333,263	5,456,258	2.33847	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(3,122,995)	2,333,263	5,456,258	2.33847	(\$3,122,995)	\$2,333,263	\$5,456,258	\$2.33847	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,420,680)	2,326,410	3,747,090	1.61067					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(3,116,312)	2,326,410	5,442,722	2.33954					
15 TOTAL (13+14)	(4,536,992)	4,652,820	9,189,813	1.97511					
16 AVERAGE (50% OF 15)	(2,268,496)	2,326,410	4,594,906	1.97511					
17 INTEREST RATE - FIRST DAY OF MONTH	3.43	3.43	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.64	3.64	0	0.00000					
19 TOTAL (17+18)	7.070	7.070	0	0.00000					
20 AVERAGE (50% OF 19)	3.535	3.535	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.29458	0.29458	0	0.00000					
22 INTEREST PROVISION (16x21)	(\$6,683)	\$6,853	\$13,536	\$1.97511					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

August'05

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	August'05	FGT	PGS	FTS-1 COMM. PIPELINE	29,445,740		29,445,740		\$204,058.98			\$0.69
2	August'05	FGT	PGS	FTS-1 COMM. PIPELINE		19,649,260	19,649,260		136,169.37			\$0.69
3	August'05	FGT	PGS	FTS-2 COMM. PIPELINE	7,415,540		7,415,540		30,996.96			\$0.42
4	August'05	FGT	PGS	FTS-1 DEMAND	40,743,520		40,743,520			\$1,575,838.11		\$3.87
5	August'05	FGT	PGS	FTS-1 DEMAND		20,101,960	20,101,960			769,350.53		\$3.83
6	August'05	FGT	PGS	FTS-2 DEMAND	9,604,750		9,604,750			877,849.67		\$9.14
7	August'05	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	August'05	FGT-SPECIAL FUEL SURCHARGE	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	August'05	PARKED /UNPARKED	PGS	COMM. OTHER	(225,830)		(225,830)	(246,070.27)				\$108.96
10	August'05	SONAT/SO GA	PGS	COMM. OTHER	(318,900)		(318,900)	(447,457.71)				\$140.31
11	August'05	SONAT/SO GA	PGS	COMM. PIPELINE	8,989,110		8,989,110		56,799.00			\$0.63
12	August'05	SONAT/SO GA	PGS	DEMAND	11,067,000		11,067,000			488,830.95		\$4.42
13	August'05	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	10,315,220		10,315,220		22,404.59			\$0.22
14	August'05	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
15	August'05	GULFSTREAM PIPELINE	PGS	COMM. OTHER	298,890		298,890	3,052.99				\$1.02
16	August'05	BP ENERGY	PGS	COMM. OTHER	5,122,690		5,122,690	4,256,535.12				\$83.09
17	August'05	CHEVTEXACO	PGS	COMM. OTHER	1,527,950		1,527,950	1,514,297.15				\$99.11
18	August'05	CIMA ENERGY	PGS	COMM. OTHER	149,380		149,380	139,169.62				\$93.16
19	August'05	CINERGY	PGS	COMM. OTHER	150,000		150,000	217,500.00				\$145.00
20	August'05	CONOCO	PGS	COMM. OTHER	1,673,190		1,673,190	1,291,999.30				\$77.22
21	August'05	CORAL	PGS	COMM. OTHER	984,050		984,050	960,813.62				\$97.64
22	August'05	CROSSTEX	PGS	COMM. OTHER	3,091,180		3,091,180	2,867,365.38				\$92.76
23	August'05	EXXON	PGS	COMM. OTHER	104,760		104,760	103,712.40				\$99.00
24	August'05	FLORIDA POWER	PGS	COMM. OTHER	2,657,230		2,657,230	2,542,056.48				\$95.67
25	August'05	LOUIS DREYFUS	PGS	COMM. OTHER	3,750,610		3,750,610	3,348,942.71				\$89.29
26	August'05	MAGNUS ENERGY	PGS	COMM. OTHER	318,640		318,640	321,757.94				\$100.98
27	August'05	NOBLE	PGS	SWING	1,509,550		1,509,550	1,263,112.10		1,937.50		\$83.80
28	August'05	NOBLE	PGS	COMM. OTHER	1,048,000		1,048,000	819,990.40				\$78.24
29	August'05	OCCIDENTAL	PGS	COMM. OTHER	1,545,410		1,545,410	1,540,765.20				\$99.70
30	August'05	ONEOK	PGS	SWING	300,000		300,000	331,150.00		3,875.00		\$111.68
31	August'05	ONEOK	PGS	COMM. OTHER	2,118,850		2,118,850	2,196,073.92				\$103.64
32	August'05	PROLIANCE	PGS	COMM. OTHER	482,670		482,670	366,587.98				\$75.95
33	August'05	Q-WEST	PGS	COMM. OTHER	775,000		775,000	592,875.00				\$76.50
34	August'05	SEQUENT	PGS	SWING	2,200,000		2,200,000	2,138,950.00		2,712.50		\$97.35
35	August'05	SEQUENT	PGS	COMM. OTHER	1,273,730		1,273,730	1,402,954.74				\$110.15
36	August'05	SOUTHERN	PGS	COMM. OTHER	260,930		260,930	273,085.80				\$104.66
37	August'05	SOUTHWEST ENERGY	PGS	COMM. OTHER	846,330		846,330	809,266.76				\$95.62
38	August'05	TAMPA ELECTRIC	PGS	COMM. OTHER	163,830		163,830	245,745.00				\$150.00
39	August'05	TOTAL GAS AND POWER	PGS	COMM. OTHER	350,000		350,000	336,075.00				\$96.02
40	August'05	VIRGINIA POWER	PGS	COMM. OTHER	1,694,230		1,694,230	1,337,492.13				\$78.94
41	August'05	MITSUMI	PGS	COMM. OTHER	0		0	(206,050.00)				#DIV/0!
42	August'05	SOCIETE GENERALE	PGS	COMM. OTHER	0		0	5,130.00				#DIV/0!
43	August'05	J. ARON & CO.	PGS	COMM. OTHER	0		0	(80,350.00)				#DIV/0!
44	August'05	BARCLAYS	PGS	COMM. OTHER	0		0	(44,350.00)				#DIV/0!
45	August'05	MORGAN STANLEY	PGS	COMM. OTHER	0		0	(77,040.00)				#DIV/0!
46	August'05	TOTAL GAS AND POWER	PGS	COMM. OTHER	0		0	(66,150.00)				#DIV/0!
47	August'05	UBS	PGS	COMM. OTHER	0		0	(68,070.00)				#DIV/0!
48	August'05	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			20,845.58		\$0.96
49	August'05	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	8,107,120		8,107,120			332,370.27		\$4.10
50	August'05	NCTS PROGRAM C/O	PGS	COMM. OTHER	29,345		29,345	22,184.59				\$75.60
51	August'05	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	84,446		84,446	33,401.51				\$39.55
52	Totals	**This report excludes prior month/period adjustments.			179,641,566	39,751,220	219,392,786	\$30,024,464.86	\$465,662.98	\$4,728,663.36	\$0.00	\$16.05

FOR THE PERIOD OF: January-05 Through December-05
 PRESENT MONTH: August-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	BP ENERGY	DRN# 255292	5,000	4,817	155,000	149,312	7.55700	7.84491
2	BP ENERGY	DRN# 241390	373	360	11,571	11,146	11.50000	11.93813
3	BP ENERGY	DRN# 241390	201	194	6,229	6,000	10.25000	10.64051
4	BP ENERGY	DRN# 25809	78	75	2,422	2,333	9.40000	9.75812
5	BP ENERGY	DRN# 25809	234	226	7,266	6,999	9.00000	9.34288
6	BP ENERGY	DRN# 25809	78	75	2,422	2,333	9.46000	9.82041
7	BP ENERGY	DRN# 25809	78	75	2,422	2,333	9.99000	10.37060
8	BP ENERGY	DRN# 25809	78	75	2,422	2,333	10.01000	10.39136
9	BP ENERGY	DRN# 25809	204	197	6,337	6,104	9.85000	10.22527
10	CHEVRON	DRN# 9906	290	280	9,000	8,670	9.92000	10.29793
11	CHEVRON	DRN# 337605	135	130	4,195	4,041	9.53000	9.89308
12	CHEVRON	DRN# 337605	134	129	4,149	3,997	9.69000	10.05917
13	CHEVRON	DRN# 314571	419	404	13,000	12,523	10.18000	10.56784
14	CHEVRON	DRN# 157740	378	364	11,713	11,283	9.03000	9.37403
15	CHEVRON	DRN# 25219	136	131	4,218	4,063	9.53000	9.89308
16	CHEVRON	DRN# 25219	136	131	4,218	4,063	9.92000	10.29793
17	CHEVRON	DRN# 25219	133	128	4,124	3,973	10.00000	10.38098
18	CHEVRON	DRN# 25219	594	572	18,410	17,734	9.80000	10.17336
19	CIMA ENERGY	DRN# 50026	341	328	10,557	10,170	9.14500	9.49341
20	CIMA ENERGY	DRN# 314571	29	28	889	856	9.65000	10.01765
21		SUBTOTAL	9,050	8,718	280,564	270,267	9.15540	9.50420

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.
- (3) Included in the monthly gross volumes above are 769,555 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,034,544 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 205, and 746,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 138 THRU 167

FOR THE PERIOD OF:
PRESENT MONTH:January-05
August-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22 CROSSTEX	DRN# 337605	5,000	4,817	155,000	149,312	9.43339	9.79279
23 CROSSTEX	DRN# 337605	4,972	4,789	154,118	148,462	9.11763	9.46500
24 LOUIS DREYFUS	DRN# 25219	323	311	10,000	9,633	7.75000	8.04526
25 LOUIS DREYFUS	DRN# 25219	231	223	7,168	6,905	8.07000	8.37745
26 LOUIS DREYFUS	DRN# 9903	177	171	5,500	5,298	8.43000	8.75117
27 LOUIS DREYFUS	DRN# 255292	260	251	8,071	7,775	8.77000	9.10412
28 LOUIS DREYFUS	DRN# 23422	305	294	9,455	9,108	8.51000	8.83422
29 LOUIS DREYFUS	DRN# 314571	257	248	7,978	7,685	8.53000	8.85498
30 LOUIS DREYFUS	DRN# 314571	484	466	15,000	14,450	8.57000	8.89650
31 LOUIS DREYFUS	DRN# 314571	232	223	7,178	6,915	8.82000	9.15603
32 LOUIS DREYFUS	DRN# 314571	110	106	3,403	3,278	8.67000	9.00031
33 LOUIS DREYFUS	DRN# 25219	78	75	2,422	2,333	8.80000	9.13526
34 LOUIS DREYFUS	DRN# 25219	78	75	2,422	2,333	9.22000	9.57127
35 LOUIS DREYFUS	DRN# 25219	141	135	4,358	4,198	9.25000	9.60241
36 LOUIS DREYFUS	DRN# 35924	244	235	7,566	7,288	9.52500	9.88789
37 LOUIS DREYFUS	DRN# 35924	143	138	4,443	4,280	9.64000	10.00727
38 LOUIS DREYFUS	DRN# 314571	48	46	1,481	1,427	9.54000	9.90346
39 LOUIS DREYFUS	DRN# 314571	156	150	4,836	4,659	9.57000	9.93460
40	SUBTOTAL	13,239	12,753	410,399	395,337	9.15540	9.50420

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.

(3) Included in the monthly gross volumes above are 769,555 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,034,544 dth's moved on

the Southern Natural Gas pipeline shown on line 168 THRU 205, and 746,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 138 THRU 167

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
August-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 LOUIS DREYFUS	DRN# 35924	206	198	6,375	6,141	9.90000	10.27717
42 LOUIS DREYFUS	DRN# 314571	155	150	4,817	4,640	9.99000	10.37060
43 LOUIS DREYFUS	DRN# 25809	99	96	3,080	2,967	9.32000	9.67508
44 LOUIS DREYFUS	DRN# 446851	37	36	1,155	1,113	10.18000	10.56784
45 LOUIS DREYFUS	DRN# 23703	407	393	12,632	12,168	8.97000	9.31174
46 LOUIS DREYFUS	DRN# 25809	24	23	746	719	9.98000	10.36022
47 LOUIS DREYFUS	DRN# 25809	235	227	7,295	7,027	10.02000	10.40174
48 LOUIS DREYFUS	DRN# 25809	355	342	10,992	10,589	9.91000	10.28755
49 LOUIS DREYFUS	DRN# 50026	977	941	30,279	29,168	13.75000	14.27385
50 MAGNUS	DRN# 314571	410	395	12,717	12,250	8.67000	9.00031
51 MAGNUS	DRN# 314571	200	193	6,215	5,987	9.65000	10.01765
52 MAGNUS	DRN# 314571	266	256	8,232	7,930	9.90000	10.27717
53 MAGNUS	DRN# 314571	152	146	4,700	4,528	14.90000	15.46766
54 NOBLE	DRN# 25809	2,405	2,317	74,548	71,812	9.13360	9.48157
55 NOBLE	DRN# 25809	2,465	2,374	76,407	73,603	7.62000	7.91031
56 NOBLE	DRN# 446851	3,200	3,083	99,200	95,559	7.69700	7.99024
57 NOBLE	DRN# 25809	181	174	5,600	5,394	10.08000	10.46403
58 ONEOK	DRN# 32606	968	932	30,000	28,899	11.03830	11.45884
59	SUBTOTAL	12,742	12,274	394,990	380,494	9.15540	9.50420

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.

(3) Included in the monthly gross volumes above are 769,555 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,034,544 dth's moved on

the Southern Natural Gas pipeline shown on line 168 THRU 205, and 746,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 138 THRU 167

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
August-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 ONEOK	DRN# 23703	100	96	3,100	2,986	7.79000	8.08679
61 ONEOK	DRN# 32606	247	238	7,662	7,381	7.80000	8.09717
62 ONEOK	DRN# 266472	284	274	8,812	8,489	8.07000	8.37745
63 ONEOK	DRN# 32606	323	311	10,000	9,633	8.10000	8.40860
64 ONEOK	DRN# 105035	136	131	4,218	4,063	8.46000	8.78231
65 ONEOK	DRN# 105035	238	229	7,381	7,110	8.43000	8.75117
66 ONEOK	DRN# 25809	280	270	8,689	8,370	8.79000	9.12488
67 ONEOK	DRN# 25809	0	0	0	0	0.00000	#DIV/0!
68 ONEOK	DRN# 25809	323	312	10,025	9,657	8.70000	9.03145
69 ONEOK	DRN# 25809	19	18	577	556	8.67000	9.00031
70 ONEOK	DRN# 25809	131	126	4,061	3,912	8.84000	9.17679
71 ONEOK	DRN# 25809	100	96	3,094	2,980	8.85000	9.18717
72 ONEOK	DRN# 25809	127	122	3,923	3,779	9.31000	9.66469
73 ONEOK	DRN# 25809	932	898	28,890	27,830	9.64000	10.00727
74 ONEOK	DRN# 25809	307	296	9,522	9,173	9.70000	10.06955
75 ONEOK	DRN# 24662	183	176	5,659	5,451	9.99500	10.37579
76 ONEOK	DRN# 25219	133	128	4,124	3,973	9.38000	9.73736
77 ONEOK	DRN# 32606	388	374	12,030	11,588	9.08000	9.42593
78	SUBTOTAL	4,251	4,095	131,767	126,931	9.15540	9.50420

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.

(3) Included in the monthly gross volumes above are 769,555 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,034,544 dth's moved on

the Southern Natural Gas pipeline shown on line 168 THRU 205, and 746,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 138 THRU 167

FOR THE PERIOD OF: January-05 Through December-05
 PRESENT MONTH: August-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 ONEOK	DRN# 25809	335	323	10,381	10,000	9.95000	10.32908
80 ONEOK	DRN# 25809	0	0	0	0	0.00000	#DIV/0!
81 ONEOK	DRN# 25809	41	40	1,272	1,225	9.52000	9.88269
82 ONEOK	DRN# 25809	98	94	3,039	2,927	10.00000	10.38098
83 ONEOK	DRN# 25809	161	155	5,000	4,817	10.10000	10.48479
84 ONEOK	DRN# 25809	49	47	1,522	1,466	10.02000	10.40174
85 ONEOK	DRN# 24662	93	90	2,893	2,787	9.98000	10.36022
86 ONEOK	DRN# 25219	672	647	20,829	20,065	14.00000	14.53337
87 ONEOK	DRN# 32606	284	274	8,806	8,483	15.00000	15.57147
88 ONEOK	DRN# 105035	357	344	11,066	10,660	12.75000	13.23575
89 ONEOK	DRN# 23703	10	9	300	289	12.50000	12.97623
90 ONEOK	DRN# 25809	0	0	0	0	14.92500	#DIV/0!
91 ONEOK	DRN# 314571	97	93	3,000	2,890	15.00000	15.57147
92 ONEOK	DRN# 314571	249	240	7,720	7,437	13.80000	14.32576
93 ONEOK	DRN# 314571	138	133	4,290	4,133	13.50000	14.01433
94 OCCIDENTAL	DRN# 32606	323	311	9,999	9,632	7.82000	8.11793
95 OCCIDENTAL	DRN# 32606	178	171	5,504	5,302	8.14000	8.45012
96 OCCIDENTAL	DRN# 32606	161	155	5,000	4,817	8.74000	9.07298
97	SUBTOTAL	3,246	3,127	100,621	96,928	9.15540	9.50420

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.

(3) Included in the monthly gross volumes above are 769,555 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,034,544 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 205, and 746,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 138 THRU 167

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
August-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
98 OCCIDENTAL	DRN# 32606	323	311	9,999	9,632	9.36000	9.71660
99 OCCIDENTAL	DRN# 32606	583	561	18,061	17,398	9.68000	10.04879
100 OCCIDENTAL	DRN# 32606	161	155	5,000	4,817	9.76000	10.13184
101 OCCIDENTAL	DRN# 32606	161	155	5,000	4,817	9.79000	10.16298
102 OCCIDENTAL	DRN# 32606	161	155	5,000	4,817	9.98000	10.36022
103 OCCIDENTAL	DRN# 32606	487	469	15,096	14,542	9.19000	9.54012
104 OCCIDENTAL	DRN# 32606	161	155	5,000	4,817	9.58000	9.94498
105 OCCIDENTAL	DRN# 32606	161	155	5,000	4,817	10.09000	10.47441
106 OCCIDENTAL	DRN# 32606	161	155	5,000	4,817	10.10000	10.48479
107 OCCIDENTAL	DRN# 32606	818	788	25,350	24,420	9.97000	10.34984
108 OCCIDENTAL	DRN# 32606	323	311	10,000	9,633	14.00000	14.53337
109 OCCIDENTAL	DRN# 32606	224	215	6,933	6,679	15.00000	15.57147
110 PROLIANCE	DRN# 25809	1,557	1,500	48,267	46,496	7.59500	7.88436
111 SEQUENT	DRN# 6490	242	233	7,500	7,225	8.42000	8.74079
112 SEQUENT	DRN# 6490	48	46	1,481	1,427	9.34000	9.69584
113 SEQUENT	DRN# 323584	242	233	7,499	7,224	11.50000	11.93813
114 SEQUENT	DRN# 3018	161	155	5,000	4,817	15.75000	16.35005
115 SOUTHERN	DRN# 90297	323	311	10,000	9,633	10.15000	10.53670
116	SUBTOTAL	6,296	6,065	195,186	188,023	9.15540	9.50420

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(3) Included in the monthly gross volumes above are 769,555 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,034,544 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 205, and 746,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 138 THRU 167

FOR THE PERIOD OF:
PRESENT MONTH:January-05
August-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
117	SOUTHWEST ENERGY	DRN# 7244	48	46	1,481	1,427	8.75000	9.08336
118	SOUTHWEST ENERGY	DRN# 7244	105	102	3,269	3,149	9.25000	9.60241
119	SOUTHWEST ENERGY	DRN# 7244	484	466	14,999	14,449	9.59000	9.95536
120	SOUTHWEST ENERGY	DRN# 7244	160	154	4,964	4,782	9.52000	9.88269
121	SOUTHWEST ENERGY	DRN# 7244	48	46	1,481	1,427	9.80000	10.17336
122	SOUTHWEST ENERGY	DRN# 7244	165	159	5,110	4,922	9.78000	10.15260
123	SOUTHWEST ENERGY	DRN# 7244	183	176	5,660	5,452	9.88000	10.25641
124	SOUTHWEST ENERGY	DRN# 7244	99	96	3,081	2,968	9.45000	9.81003
125	SOUTHWEST ENERGY	DRN# 7244	67	65	2,078	2,002	9.38000	9.73736
126	SOUTHWEST ENERGY	DRN# 7244	390	376	12,094	11,650	8.97000	9.31174
127	SOUTHWEST ENERGY	DRN# 7244	130	125	4,025	3,877	9.55000	9.91384
128	SOUTHWEST ENERGY	DRN# 7244	141	136	4,371	4,211	9.95000	10.32908
129	SOUTHWEST ENERGY	DRN# 7244	128	124	3,982	3,836	9.97000	10.34984
130	SOUTHWEST ENERGY	DRN# 7244	89	86	2,762	2,661	9.85000	10.22527
131	SOUTHWEST ENERGY	DRN# 7244	323	311	10,000	9,633	10.40000	10.79622
132	SOUTHWEST ENERGY	DRN# 7245	170	164	5,276	5,082	8.46000	8.78231
133	TAMPA ELECTRIC	DRN# 10034	528	509	16,383	15,782	15.00000	15.57147
134	VIRGINIA POWER	DRN# 23703	135	130	4,195	4,041	9.27000	9.62317
135		SUBTOTAL	3,394	3,269	105,211	101,350	9.15540	9.50420

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

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(3) Included in the monthly gross volumes above are 769,555 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,034,544 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 205, and 746,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 138 THRU 167

FOR THE PERIOD OF:
PRESENT MONTH:January-05
August-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 VIRGINIA POWER	DRN# 23703	130	125	4,021	3,873	10.02000	10.40174
137 VIRGINIA POWER	DRN# 32606	200	193	6,207	5,979	10.08000	10.46403
138 BP ENERGY	DRN# 8205175	164	158	5,078	4,892	8.00000	8.30479
139 BP ENERGY	DRN# 8205175	161	155	5,000	4,817	8.90000	9.23907
140 BP ENERGY	DRN# 8205175	197	190	6,100	5,876	10.55000	10.95194
141 CHEVRON	DRN# 8205179	328	316	10,155	9,782	8.42000	8.74079
142 CHEVRON	DRN# 8205179	328	316	10,155	9,782	12.00000	12.45718
143 CHEVRON	DRN# 8205179	983	947	30,465	29,347	9.65000	10.01765
144 CHEVRON	DRN# 8205179	323	311	10,000	9,633	10.10000	10.48479
145 CHEVRON	DRN# 8205179	161	155	5,000	4,817	10.25000	10.64051
146 CHEVRON	DRN# 8205179	161	155	4,993	4,810	10.55000	10.95194
147 CHEVRON	DRN# 8205179	290	280	9,000	8,670	10.75000	11.15956
148 CORAL	DRN# 8205171	32	31	1,000	963	9.04000	9.38441
149 CORAL	DRN# 8205171	161	155	5,000	4,817	9.09500	9.44150
150 CORAL	DRN# 8205172	263	253	8,155	7,856	8.89000	9.22869
151 CORAL	DRN# 8205173	983	947	30,464	29,346	9.92000	10.29793
152 CORAL	DRN# 8205174	328	316	10,155	9,782	9.84000	10.21489
153 CORAL	DRN# 8205175	97	93	3,000	2,890	10.10000	10.48479
154	SUBTOTAL	5,289	5,095	163,948	157,931	9.15540	9.50420

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.67% per dth.

(3) Included in the monthly gross volumes above are 769,555 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,034,544 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 205, and 746,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 138 THRU 167

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
August-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 CORAL	DRN# 8205175	328	316	10,155	9,782	10.05000	10.43289
156 CORAL	DRN# 8205175	161	155	5,000	4,817	11.00000	11.41908
157 FLORIDA POWER	DRN# 8205175	8,572	8,257	265,723	255,971	9.56657	9.93104
158 LOUIS FREYFUS	DRN# 8205171	456	439	14,133	13,614	10.50000	10.90003
159 OCCIDENTAL	DRN# 8205175	323	311	9,999	9,632	9.90000	10.27717
160 SEQUENT	DRN# 8205171	3,065	2,952	95,000	91,514	10.22920	10.61891
161 SEQUENT	DRN# 8205171	328	316	10,155	9,782	8.71000	9.04184
162 SEQUENT	DRN# 8205175	35	34	1,100	1,060	10.50000	10.90003
163 SEQUENT	DRN# 8205171	169	163	5,233	5,041	10.55000	10.95194
164 SEQUENT	DRN# 8205171	161	155	5,000	4,817	9.97000	10.34984
165 SOUTHERN	DRN# 8205175	323	311	10,000	9,633	10.70000	11.10765
166 SOUTHERN	DRN# 8205175	197	189	6,093	5,869	10.60000	11.00384
167 VIRGINIA POWER	DRN# 8205171	5,000	4,817	155,000	149,312	7.71450	8.00841
168 BP ENERGY	DRN# 2780	5,000	4,817	155,000	149,312	7.62000	7.91031
169 BP ENERGY	DRN# 2780	4,677	4,506	145,000	139,679	9.21224	9.56321
170 CIMA ENERGY	DRN# 2780	113	109	3,492	3,364	9.75000	10.12146
171 CINERGY	DRN# 2780	484	466	15,000	14,450	14.50000	15.05242
172 CONOCO	DRN# 2780	5,000	4,817	155,000	149,312	7.64500	7.93626
173 CONOCO	DRN# 2780	101	97	3,127	3,012	8.42000	8.74079
174	SUBTOTAL	34,491	33,225	1,069,210	1,029,970	9.15540	9.50420

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(3) Included in the monthly gross volumes above are 769,555 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,034,544 dth's moved on the Southern Natural Gas pipeline shown on line 168 THRU 205, and 746,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 138 THRU 167

FOR THE PERIOD OF:
PRESENT MONTH:January-05
August-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175 CONOCO	DRN# 2780	97	93	3,000	2,890	8.57000	8.89650
176 CONOCO	DRN# 2780	200	192	6,192	5,965	8.88000	9.21831
177 CORAL	DRN# 2780	822	792	25,476	24,541	9.59000	9.95536
178 EXXON	DRN# 2780	338	326	10,476	10,092	9.90000	10.27717
179 LOUIS DREYFUS	DRN# 2780	5,000	4,817	155,000	149,312	7.61700	7.90719
180 LOUIS DREYFUS	DRN# 2780	6	6	181	174	7.75000	8.04526
181 LOUIS DREYFUS	DRN# 2780	101	97	3,127	3,012	8.74000	9.07298
182 LOUIS DREYFUS	DRN# 2780	274	264	8,492	8,180	9.83000	10.20451
183 LOUIS DREYFUS	DRN# 2780	274	264	8,492	8,180	9.98000	10.36022
184 LOUIS DREYFUS	DRN# 2780	113	109	3,492	3,364	10.14000	10.52632
185 LOUIS DREYFUS	DRN# 2780	113	109	3,492	3,364	10.05000	10.43289
186 OCCIDENTAL	DRN# 2780	203	196	6,300	6,069	8.62500	8.95360
187 OCCIDENTAL	DRN# 2780	74	71	2,300	2,216	8.85000	9.18717
188 Q-WEST	DRN# 2780	2,500	2,408	77,500	74,656	7.65000	7.94145
189 SEQUENT	DRN# 2780	4,032	3,884	125,000	120,413	9.33740	9.69314
190 SEQUENT	DRN# 2780	6	6	181	174	8.07500	8.38264
191 SEQUENT	DRN# 2780	6	6	181	174	8.70000	9.03145
192 SEQUENT	DRN# 2780	274	264	8,492	8,180	9.33000	9.68546
193 SEQUENT	DRN# 2780	221	213	6,860	6,608	9.59000	9.95536
194	SUBTOTAL	14,653	14,115	454,234	437,564	9.15540	9.50420

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(3) Included in the monthly gross volumes above are 769,555 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.67% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,034,544 dth's moved on

the Southern Natural Gas pipeline shown on line 168 THRU 205, and 746,311 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 138 THRU 167

FOR THE PERIOD OF:
PRESENT MONTH:

January-05
August-05

Through

December-05

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 SEQUENT	DRN# 2780	274	264	8,492	8,180	9.52000	9.88269
196 SEQUENT	DRN# 18600	274	264	8,492	8,180	9.75000	10.12146
197 SEQUENT	DRN# 18300	161	155	5,000	4,817	10.14000	10.52632
198 SEQUENT	DRN# 18300	161	155	5,000	4,817	9.72000	10.09031
199 SEQUENT	DRN# 18300	484	466	15,000	14,450	14.50000	15.05242
200 SEQUENT	DRN# 18300	177	171	5,492	5,290	14.80000	15.36385
201 SEQUENT	DRN# 18300	346	334	10,739	10,345	14.00000	14.53337
202 SEQUENT	DRN# 18300	338	326	10,476	10,092	9.14500	9.49341
203 TOTAL GAS	DRN# 18300	484	466	15,000	14,450	9.14500	9.49341
204 TOTAL GAS	DRN# 18300	161	155	5,000	4,817	10.14000	10.52632
205 TOTAL GAS	DRN# 18300	484	466	15,000	14,450	9.88000	10.25641
206		0	0	0	0	0.00000	#DIV/0!
207		0	0	0	0	0.00000	#DIV/0!
208		0	0	0	0	0.00000	#DIV/0!
209		0	0	0	0	0.00000	#DIV/0!
210		0	0	0	0	0.00000	#DIV/0!
211		0	0	0	0	0.00000	#DIV/0!
212		0	0	0	0	0.00000	#DIV/0!
213	SUBTOTAL	3,345	3,222	103,691	99,886	9.15540	9.50420
214	TOTAL	109,994	105,957	3,409,821	3,284,681	9.15540	9.50420

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ESTIMATED FOR THE PERIOD OF: JANUARY 05 through DECEMBER 05

FOR THE MONTH OF: August-05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,138,975	3,182,959	43,984	0.01401	51,465,934	51,064,092	(401,842)	(0.00781)
2 SMALL COMM. SERVICE	163,642	166,358	2,716	0.01660	1,965,976	1,843,233	(122,743)	(0.06243)
3 GENERAL SERVICE-1	2,954,118	3,319,714	365,596	0.12376	34,278,340	35,307,284	1,028,944	0.03002
4 GENERAL SERVICE-2	957,324	1,088,997	131,673	0.13754	11,052,875	11,571,601	518,726	0.04693
5 GENERAL SERVICE-3	498,328	632,666	134,338	0.26958	5,949,654	6,574,076	624,422	0.10495
6 GENERAL SERVICE-4	192,940	165,074	(27,866)	(0.14443)	1,790,848	1,261,274	(529,574)	(0.29571)
7 GENERAL SERVICE-5	119,942	75,100	(44,842)	(0.37386)	984,915	643,293	(341,622)	(0.34685)
8 NATURAL GAS VEH. SALES	3,592	4,221	629	0.17511	32,270	43,375	11,105	0.34414
9 COMM. ST. LIGHTING	18,852	19,531	679	0.03603	159,819	160,720	901	0.00564
10 WHOLESALE	22,257	6,880	(15,377)	(0.69088)	234,749	193,788	(40,961)	(0.17449)
10A OFF SYSTEM SALES	23,079,260	0	(23,079,260)	(1.00000)	136,689,600	0	(136,689,600)	(1.00000)
11 TOTAL FIRM SALES	31,149,230	8,661,500	(22,487,730)	(0.72194)	244,604,979	108,662,736	(135,942,243)	(0.55576)
THERM SALES (INTERRUPTIBLE)								
12 INTERRUPTIBLE SMALL	270,329	0	(270,329)	(1.00000)	388,318	0	(388,318)	(1.00000)
13 INTERRUPTIBLE LV-1	477,863	0	(477,863)	(1.00000)	693,724	0	(693,724)	(1.00000)
14 INTERRUPTIBLE LV-2	174,510	0	(174,510)	(1.00000)	238,702	0	(238,702)	(1.00000)
15 TOTAL INT. SALES	922,702	0	(922,702)	(1.00000)	1,320,744	0	(1,320,744)	(1.00000)
THERM SALES (TRANSPORTATION)								
16A SMALL COMM. SERVICE	22,801	21,996	(805)	(0.03528)	278,371	248,124	(30,247)	(0.10866)
16 GENERAL SERVICE-1	4,313,666	4,015,736	(297,930)	(0.06907)	42,456,366	39,279,788	(3,176,578)	(0.07482)
17 GENERAL SERVICE-2	4,127,974	4,137,886	9,912	0.00240	42,983,495	41,657,910	(1,325,585)	(0.03084)
18 GENERAL SERVICE-3	4,629,282	4,427,873	(201,409)	(0.04351)	46,514,087	44,138,127	(2,375,960)	(0.05108)
19 GENERAL SERVICE-4	3,251,394	3,148,324	(103,070)	(0.03170)	30,236,224	29,905,084	(331,140)	(0.01095)
20 GENERAL SERVICE-5	4,994,547	4,517,753	(476,794)	(0.09546)	44,337,149	39,602,170	(4,734,979)	(0.10679)
21 NATURAL GAS VEHICLE SALES	30,999	41,628	10,629	0.34286	289,797	339,935	50,138	0.17301
22 CONDOMINIUM	105,157	0	(105,157)	(1.00000)	105,157	0	(105,157)	(1.00000)
23 WHOLESALE	66,159	1,496	(64,663)	(0.97739)	137,976	238,937	100,961	0.73173
24 COMM. ST. LIGHTING	56,437	79,782	23,345	0.41365	450,626	659,675	209,049	0.46391
25 INTERRUPTIBLE SMALL	3,023,461	3,092,688	69,227	0.02290	32,681,710	32,219,635	(462,075)	(0.01414)
26 INTERRUPTIBLE LV-1	14,312,239	16,062,302	1,750,063	0.12228	133,054,617	143,378,192	10,323,575	0.07759
27 INTERRUPTIBLE LV-2	37,023,452	23,326,256	(13,697,196)	(0.36996)	171,366,902	183,181,219	11,814,317	0.06894
28 TOTAL TRANSPORTATION	75,957,569	62,873,720	(13,083,849)	(0.17225)	544,892,476	554,848,796	9,956,320	0.01827
29 TOTAL THROUGHPUT	108,029,501	71,535,220	(36,494,281)	(0.33782)	790,818,199	663,511,532	(127,306,667)	(0.16098)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
30 RESIDENTIAL	290,037	292,405	2,368	0.00816	2,313,277	2,317,866	4,589	0.00198
31 SMALL COMMERCIAL	5,484	5,422	(62)	(0.01131)	45,087	43,854	(1,233)	(0.02735)
32 GENERAL SERVICE-1	10,638	11,710	1,072	0.10077	87,220	92,670	5,450	0.06249
33 GENERAL SERVICE-2	660	754	94	0.14242	5,417	5,926	509	0.09396
34 GENERAL SERVICE-3	100	122	22	0.22000	854	969	115	0.13466
35 GENERAL SERVICE-4	11	5	(6)	(0.54545)	84	40	(44)	(0.52381)
36 GENERAL SERVICE-5	3	3	0	0.00000	29	24	(5)	(0.17241)
37 NATURAL GAS VEH. SALES	7	8	1	0.14286	61	67	6	0.09836
38 COMM. ST. LIGHTING	40	39	(1)	(0.02500)	315	319	4	0.01270
39 WHOLESALE	7	5	(2)	(0.28571)	48	41	(7)	(0.14583)
39A OFF SYSTEM SALES	29	0	(29)	(1.00000)	149	0	(149)	(1.00000)
40 TOTAL FIRM	307,016	310,473	3,457	0.01126	2,452,541	2,461,776	9,235	0.00377
AVERAGE NUMBER OF CUSTOMERS (INT.)								
41 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	7	0	(7)	(1.00000)
42 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
43 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
44 TOTAL INT.	3	0	(3)	(1.00000)	14	0	(14)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
44A SMALL COMM. SERVICE	385	316	(69)	(0.17922)	2,973	2,528	(445)	(0.14968)
45 GENERAL SERVICE-1	7,945	7,469	(476)	(0.05991)	63,382	59,752	(3,630)	(0.05727)
46 GENERAL SERVICE-2	2,322	2,272	(50)	(0.02153)	18,605	18,176	(429)	(0.02306)
47 GENERAL SERVICE-3	659	646	(13)	(0.01973)	5,267	5,168	(99)	(0.01880)
48 GENERAL SERVICE-4	132	131	(1)	(0.00758)	1,040	1,048	8	0.00769
49 GENERAL SERVICE-5	92	89	(3)	(0.03261)	728	712	(16)	(0.02198)
50 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	83	92	9	0.10843
51 CONDOMINIUM	225	0	(225)	(1.00000)	225	0	(225)	(1.00000)
52 WHOLESALE	1	1	0	0.00000	8	9	1	0.12500
53 COMM. ST. LIGHTING	34	53	19	0.55882	272	443	171	0.62868
54 INTERRUPTIBLE SMALL	29	31	2	0.06897	226	248	22	0.09735
55 INTERRUPTIBLE LV-1	16	17	1	0.06250	118	136	18	0.15254
56 INTERRUPTIBLE LV-2	5	7	2	0.40000	38	56	18	0.47368
57 TOTAL TRANSP. CUSTOMERS	11,856	11,043	(813)	(0.06857)	92,965	88,368	(4,597)	(0.04945)
58 TOTAL CUSTOMERS	318,875	321,516	2,641	0.00828	2,545,520	2,550,144	4,624	0.00182

FOR THE MONTH OF:

August-05

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
59 RESIDENTIAL	11	11	0	0.00580	22	22	(0)	(0.00977)
60 SMALL COMMERCIAL	30	31	1	0.02822	44	42	(2)	(0.03607)
61 GENERAL SERVICE-1	278	283	6	0.02088	393	381	(12)	(0.03056)
62 GENERAL SERVICE-2	1,450	1,444	(6)	(0.00427)	2,040	1,953	(88)	(0.04299)
63 GENERAL SERVICE-3	4,983	5,186	203	0.04064	6,967	6,784	(182)	(0.02618)
64 GENERAL SERVICE-4	17,540	33,015	15,475	0.88226	21,320	31,532	10,212	0.47901
65 GENERAL SERVICE-5	39,981	25,033	(14,947)	(0.37386)	33,963	26,804	(7,159)	(0.21078)
66 NATURAL GAS VEH. SALES	513	528	14	0.02822	529	647	118	0.22377
67 COMM. ST. LIGHTING	471	501	30	0.06260	507	504	(4)	(0.00697)
68 WHOLESALE	3,180	1,376	(1,804)	(0.56724)	4,891	4,727	(164)	(0.03355)
68A OFF SYSTEM SALES	795,837	#DIV/0!	#DIV/0!	#DIV/0!	917,380	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE SMALL	270,329	#DIV/0!	#DIV/0!	#DIV/0!	55,474	#DIV/0!	#DIV/0!	#DIV/0!
70 INTERRUPTIBLE LV-1	477,863	#DIV/0!	#DIV/0!	#DIV/0!	173,431	#DIV/0!	#DIV/0!	#DIV/0!
71 INTERRUPTIBLE LV-2	174,510	#DIV/0!	#DIV/0!	#DIV/0!	79,567	#DIV/0!	#DIV/0!	#DIV/0!
72A SMALL COMM. SERVICE(TRANSP.)	59	70	10	0.17537	94	98	5	0.04824
73 GENERAL SERVICE-1(TRANSP.)	543	538	(5)	(0.00974)	670	657	(12)	(0.01861)
74 GENERAL SERVICE-2(TRANSP.)	1,778	1,821	43	0.02446	2,310	2,292	(18)	(0.00796)
75 GENERAL SERVICE-3(TRANSP.)	7,025	6,854	(170)	(0.02426)	8,831	8,541	(291)	(0.03290)
76 GENERAL SERVICE-4(TRANSP.)	24,632	24,033	(599)	(0.02431)	29,073	28,535	(538)	(0.01850)
77 GENERAL SERVICE-5(TRANSP.)	54,289	50,761	(3,527)	(0.06497)	60,903	55,621	(5,282)	(0.08672)
78 NATURAL GAS VEHICLES(TRANSP.)	2,818	3,784	966	0.34286	3,492	3,695	203	0.05826
79 CONDOMINIUM(TRANSP.)	467	#DIV/0!	#DIV/0!	#DIV/0!	467	#DIV/0!	#DIV/0!	#DIV/0!
80 WHOLSALE(TRANSP.)	66,159	1,496	(64,663)	(0.97739)	17,247	26,549	9,302	0.53931
81 COMM. ST. LIGHTING(TRANSP.)	1,660	1,505	(155)	(0.09313)	1,657	1,489	(168)	(0.10117)
82 INTERRUPTIBLE SMALL (TRANSP.)	104,257	99,764	(4,493)	(0.04310)	144,609	129,918	(14,691)	(0.10159)
83 INTERRUPTIBLE LV-1 (TRANSP.)	894,515	944,841	50,326	0.05626	1,127,582	1,054,251	(73,330)	(0.06503)
84 INTERRUPTIBLE LV-2 (TRANSP.)	7,404,690	3,332,322	(4,072,368)	(0.54997)	4,509,655	3,271,093	(1,238,562)	(0.27465)

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0325	1.0305	1.0295	1.0295	1.0285	1.0354				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.047	1.047	1.046	1.053				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0354	1.0364	1.0344	1.0315	1.0325	1.0315	1.0384				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.053	1.054	1.052	1.049	1.050	1.049	1.056				

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0335	1.0325	1.0325	1.0305	1.0315	1.0295	1.0394				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.050	1.050	1.048	1.049	1.047	1.057				
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0315	1.0295	1.0295	1.0276	1.0276	1.0335				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.047	1.047	1.045	1.045	1.051				

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315	1.0305	1.0403				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.058				
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0331	1.0340	1.0350	1.0331	1.0311	1.0311	1.0301	1.0399				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.058				

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0360	1.0389	1.0399	1.0370	1.0331	1.0360	1.0331	1.0418				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.061	1.064	1.065	1.062	1.058	1.061	1.058	1.067				
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0325	1.0305	1.0305	1.0285	1.0285	1.0344				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.050	1.048	1.048	1.046	1.046	1.052				

ACTUAL FOR THE PERIOD OF: JANUARY 2005 THROUGH DECEMBER 2005

	JAN 05	FEB 05	MAR 05	APR 05	MAY 05	JUN 05	JUL 05	AUG 05	SEP 05	OCT 05	NOV 05	DEC 05
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0315	1.0305	1.0305	1.0285	1.0285	1.0344				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.049	1.048	1.048	1.046	1.046	1.052				
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0344	1.0354	1.0335	1.0315	1.0315	1.0305	1.0413				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.052	1.053	1.051	1.049	1.049	1.048	1.059				

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
August-05

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	40,991,520	19	1,585,398.51	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,560.40)	5
3a FTS-1 VOL. RELINQ. CREDIT-July'05 Acc.Adj.	DEMAND	(9,240)	19	(356.20)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	9,604,750	19	877,849.67	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,445,740	15	204,058.98	1
5a FTS-1 USAGE CHARGE-July'05 Accrual Adj.	COMM. PIPELINE	30,180	15	(178.38)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,415,540	15	30,996.96	1
6a FTS-2 USAGE CHARGE-July'05 Accrual Adj.	COMM. PIPELINE	0	15	0.03	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	7	15,234.08	1
8 IMBALANCE CASHOUT	COMM. OTHER	384,760	18	\$282,221.47	4
9 TOTAL FGT		<u>94,280,250</u>		<u>\$3,018,656.47</u>	
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	8,989,110	15	56,799.00	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	488,830.95	5
12 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	(318,900)	18	(447,457.71)	4
13 GULFSTREAM PIPELINE	COMM. PIPELINE	10,315,220	15	22,404.59	1
14 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5
15 GULFSTREAM PIPELINE	COMM. OTHER	298,890	18	3,052.99	4
16 CITY OF SUNRISE	COMM. OTHER	33,744	18	32,210.53	4
17 OKALOOSA	COMM. OTHER	226,320	18	32,493.96	4
18 LEGAL FEES	COMM. OTHER		18	506.00	4
19 TRANSPORT TRAILER CHARGES	OTHER			166,205.69	6
20 ADMINISTRATIVE COSTS	OTHER			81,519.92	6
21 BOOKOUTS	COMM. OTHER	(729,640)	18	(551,643.61)	4
22 BOOKOUTS	COMM. OTHER*	(255,880)	18	(186,485.34)	4
23 CENTRAL FLORIDA GAS	COMM. OTHER*	941	18	903.62	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	84,446	18	33,401.51	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	29,345	18	22,184.59	4
26 BP ENERGY	COMM. OTHER	5,122,690	18	4,256,535.12	4
27 CHEVTEXACO	COMM. OTHER	1,527,950	18	1,514,297.15	4
28 CIMA ENERGY	COMM. OTHER	149,380	18	139,169.62	4
29 CINERGY	COMM. OTHER	150,000	18	217,500.00	4
30 CONOCO	COMM. OTHER	1,673,190	18	1,291,999.30	4
31 CORAL	COMM. OTHER	984,050	18	960,813.62	4
32 CROSSTEX	COMM. OTHER	3,091,180	18	2,867,365.38	4
33 EXXON	COMM. OTHER	104,760	18	103,712.40	4
34 FLORIDA POWER	COMM. OTHER	2,657,230	18	2,542,056.48	4
35 LOUIS DREYFUS	COMM. OTHER	3,750,610	18	3,348,942.71	4
36 MAGNUS ENERGY	COMM. OTHER	318,640	18	321,757.94	4
37 NOBLE	SWING-DEMAND			1,937.50	3
38 NOBLE	SWING-COMM.	1,509,550	17	1,263,112.10	3
39 NOBLE	COMM. OTHER	1,048,000	18	819,990.40	4
40 OCCIDENTAL	COMM. OTHER	1,545,410	18	1,540,765.20	4
41 ONEOK	SWING-DEMAND			3,875.00	3
42 ONEOK	SWING-COMM.	300,000	17	331,150.00	3
43 ONEOK	COMM. OTHER	2,118,850	18	2,196,073.92	4
44 PROLIANCE	COMM. OTHER	482,670	18	366,587.98	4
45 Q-WEST	COMM. OTHER	775,000	18	592,875.00	4
46 SEQUENT	SWING-DEMAND			2,712.50	3
47 SEQUENT	SWING-COMM.	2,200,000	17	2,138,950.00	3
48 SEQUENT	COMM. OTHER	1,273,730	18	1,402,954.74	4
49 SOUTHERN	COMM. OTHER	260,930	18	273,085.80	4
50 SOUTHWEST ENERGY	COMM. OTHER	846,330	18	809,266.76	4
51 TAMPA ELECTRIC	COMM. OTHER	163,830	18	245,745.00	4
52 TOTAL GAS & POWER	COMM. OTHER	350,000	18	336,075.00	4
53 VIRGINIA POWER	COMM. OTHER	1,694,230	18	1,337,492.13	4
54 PARKED GAS/UNPARKED GAS	COMM. OTHER	(225,830)	18	(246,070.27)	4
55 MITSUI	COMM. OTHER	0	18	(206,050.00)	4
56 J. ARON & CO.	COMM. OTHER	0	18	(80,350.00)	4
57 TOTAL GAS & POWER N.A., INC.	COMM. OTHER	0	18	(88,190.00)	4
58 BARCLAYS	COMM. OTHER	0	18	(44,350.00)	4
59 MORGAN STANLEY	COMM. OTHER	0	18	(77,040.00)	4
60 SOCIETE GENERALE	COMM. OTHER	0	18	(1,410.00)	4
61 SOCIETE GENERALE	COMM. OTHER	0	18	6,540.00	4
62 UBS	COMM. OTHER	0	18	(68,070.00)	4
63 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,845.58	5
64 UNBUNDLED CAPACITY SALES	DEMAND	8,107,120	19	332,370.27	5
65 GAS PURCHASES-July'05 Accrual Adj.	COMM. OTHER	591,510	18	574,557.42	4
66 GULFSTREAM PIPELINE-July'05 Accrual Adj.	COMM. OTHER	(143,460)	18	(120,103.56)	4
67 GULFSTREAM PIPELINE-July'05 Accrual Adj.	COMM. PIPELINE	18,960	15	3,739.44	1
68 SONAT/SO. GA. P/L-July'05 Accrual Adj.	COMM. OTHER	(4,810)	18	(129.50)	4
69 SONAT/SO. GA. P/L-July'05 Accrual Adj.	COMM. PIPELINE	(200)	15	(\$1.95)	1
70 TOTAL		<u>179,784,751</u>		<u>\$34,628,730.84</u>	

*Prior Month Adjustment



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	<i>due 9/9/05</i>	\$1,215,096.71
Invoice Identifier:	<i>01-90-000-23202-000</i>	000294874
Account Number:		52002364
Net Due Date:	<i>✓</i>	September 09, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0000	0.0000	0.3855	5,702,388	2,198,270.57	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 11224							RC2	0.3855	0.0000	0.0000	0.3855	(9,672)	-3,728.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 23422							RC2	0.3855	0.0000	0.0000	0.3855	(20,150)	-7,767.83	01 - 31	
01				Temporary Relinquishment Credit - Award # 11782 At DRN 314571							RC2	0.3855	0.0000	0.0000	0.3855	(19,778)	-7,624.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 24229							RC2	0.3855	0.0000	0.0000	0.3855	(121,923)	-47,001.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 11813 At DRN 255292							RC2	0.3855	0.0000	0.0000	0.3855	(121,551)	-46,857.91	01 - 31	
01				Temporary Relinquishment Credit - Award # 12335 At DRN 12740							RC2	0.3855	0.0000	0.0000	0.3855	(6,417)	-2,473.75	01 - 31	
01											RC2	0.3855	0.0000	0.0000	0.3855	(22,630)	-8,723.87	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/31/2005 12:00 AM
	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 01, 2005	Invoice Total Amount: \$1,215,096.71
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294874
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: September 09, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12486 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(2,635)	-1,015.79	01 - 31	
	Temporary Relinquishment Credit - Award # 12570 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(3,875)	-1,493.81	01 - 31	
	Temporary Relinquishment Credit - Award # 12624 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(99,329)	-38,291.33	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(374,971)	-144,551.32	01 - 31	
	Temporary Relinquishment Credit - Award # 12667 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(49,879)	-19,228.36	01 - 31	
	Temporary Relinquishment Credit - Award # 12859 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(29,109)	-11,221.52	01 - 31	
	Temporary Relinquishment Credit - Award # 12859 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(59,551)	-22,956.91	01 - 31	
	Temporary Relinquishment Credit - Award # 12859 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(4,030)	-1,553.57	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	September 01, 2005	Invoice Total Amount:	\$1,216,096.71
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294874
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 09, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 12873 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(13,711)	-5,285.59	01 - 31	
	Temporary Relinquishment Credit - Award # 12890 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(217,000)	-83,653.50	01 - 31	
	Temporary Relinquishment Credit - Award # 12955 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,900)	-10,755.45	01 - 31	
	Temporary Relinquishment Credit - Award # 12984 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(27,621)	-10,647.90	01 - 31	
	Temporary Relinquishment Credit - Award # 13011 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(45,756)	-17,638.94	01 - 31	
	Temporary Relinquishment Credit - Award # 13011 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(53,723)	-20,710.22	01 - 31	
	Temporary Relinquishment Credit - Award # 13011 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,756)	-5,688.44	01 - 31	
	Temporary Relinquishment Credit - Award # 13059 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(12,741)	-4,911.66	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/31/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,215,086.71
Invoice Identifier:	000294874
Account Number:	52002364
Net Due Date:	September 09, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13081 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,886)	-8,437.05	01 - 31	
	Temporary Relinquishment Credit - Award # 13081 At DRN 25809																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(26,133)	-10,074.27	01 - 31	
	Temporary Relinquishment Credit - Award # 13081 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(6,820)	-2,629.11	01 - 31	
	Temporary Relinquishment Credit - Award # 13156 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(30,938)	-11,926.60	01 - 31	
	Temporary Relinquishment Credit - Award # 13157 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(28,024)	-10,803.25	01 - 31	
	Temporary Relinquishment Credit - Award # 13157 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(44,485)	-17,148.97	01 - 31	
	Temporary Relinquishment Credit - Award # 13157 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,463)	-3,262.49	01 - 31	
	Temporary Relinquishment Credit - Award # 13158 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(14,508)	-5,592.83	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,215,086.71
Invoice Identifier:	000294874
Account Number:	52002364
Net Due Date:	September 08, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj #/tbl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 13158 At DRN 23422																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,329)	-6,680.33	01 - 31	
	Temporary Relinquishment Credit - Award # 13158 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(55,738)	-21,487.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42486 At DRN 157553																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(208,940)	-80,546.37	01 - 31	
	Temporary Relinquishment Credit - Award # 42486 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(104,191)	-40,165.63	01 - 31	
	Temporary Relinquishment Credit - Award # 42486 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(62,000)	-23,901.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42486 At DRN 32606																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(50,995)	-19,658.57	01 - 31	
	Temporary Relinquishment Credit - Award # 42760 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(54,467)	-20,997.03	01 - 31	
	Temporary Relinquishment Credit - Award # 42760 At DRN 24229																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(73,687)	-28,406.34	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,215,086.71
Invoice Identifier:	000294874
Account Number:	52002364
Net Due Date:	September 09, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42763 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,333)	-513.87	01 - 31	
	Temporary Relinquishment Credit - Award # 42765 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(23,002)	-8,867.27	01 - 31	
	Temporary Relinquishment Credit - Award # 42767 At DRN 12740																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,080)	-8,126.34	01 - 31	
	Temporary Relinquishment Credit - Award # 42771 At DRN 241390																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(17,267)	-6,656.43	01 - 31	
	Temporary Relinquishment Credit - Award # 42774 At DRN 314571																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(21,080)	-8,126.34	01 - 31	
	Temporary Relinquishment Credit - Award # 42776 At DRN 241390																		
01											RC2	0.2000	0.0000	0.0000	0.2000	(27,900)	-5,580.00	01 - 31	
	Temporary Relinquishment Credit - Award # 42800 At DRN 28166																		
01											RC2	0.3855	0.0000	0.0000	0.3855	(8,959)	-3,453.70	01 - 31	
	Temporary Relinquishment Credit - Award # 42804 At DRN 314571																		
01	6										RC2	0.3855	0.0000	0.0000	0.3855	(9,579)	-3,692.71	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33801	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2005	Invoice Total Amount:	\$1,215,096.71
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294874
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	September 09, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 42806 At DRN 241390																				
01											RC2	0.3855	0.0000	0.0000	0.3855	(157,883)	-60,863.90	01 - 31		
Temporary Relinquishment Credit - Award # 42810 At DRN 11224																				
01											RC2	0.3855	0.0000	0.0000	0.3855	(64,976)	-25,048.25	01 - 31		
Temporary Relinquishment Credit - Award # 42810 At DRN 241390																				
01											RC2	0.3855	0.0000	0.0000	0.3855	(72,261)	-27,856.62	01 - 31		
Temporary Relinquishment Credit - Award # 42810 At DRN 28166																				
01											RC2	0.3855	0.0000	0.0000	0.3855	(55,645)	-21,451.15	01 - 31		
Temporary Relinquishment Credit - Award # 42810 At DRN 314571																				
01											RC2	0.3855	0.0000	0.0000	0.3855	(1,116)	-430.22	01 - 31		
Temporary Relinquishment Credit - Award # 42814 At DRN 241390																				
																Invoice Total Amount:	3,719,495	1,215,096.71		

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101824	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	Wire 9/9/05	\$310,713.00
Invoice Identifier:	01-90-000-23202-000	000294945
Account Number:		52002364
Net Due Date:		September 09, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth/rt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	155,000	59,752.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	155,000	59,752.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 255292							R3A	0.3855	0.0000	0.0000	0.3855	124,000	47,802.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 314571							R3A	0.3855	0.0000	0.0000	0.3855	248,000	95,604.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 13176 At DRN 32606							R3A	0.3855	0.0000	0.0000	0.3855	93,000	35,851.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42773 At DRN 10030							R3A	0.3855	0.0000	0.0000	0.3855	2,790	1,075.55	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42773 At DRN 10034							R3A	0.3855	0.0000	0.0000	0.3855	3,038	1,171.15	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42773 At DRN 10881							R3A	0.3855	0.0000	0.0000	0.3855	8,246	3,178.83	01 - 31	
01	8										R3A	0.3855	0.0000	0.0000	0.3855	3,162	1,218.95	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/31/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: FLORIDA GAS TRANSMISSION COI Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: September 01, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$310,713.00
Invoice Identifier:	000294945
Account Number:	52002364
Net Due Date:	September 09, 2005

Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42773 At DRN 11224															
01											R3A	0.3855	0.0000	0.0000	0.3855	1,953	752.88	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42773 At DRN 12740															
01											R3A	0.3855	0.0000	0.0000	0.3855	1,643	633.38	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42773 At DRN 50031															
01											R3A	0.3855	0.0000	0.0000	0.3855	7,533	2,903.97	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42773 At DRN 9903															
01											R3A	0.3855	0.0000	0.0000	0.3855	2,635	1,015.79	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42773 At DRN 9906															

Invoice Total Amount:	806,000	310,713.00	✓
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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922738	Remit to Party:	006924518	Stmt D/T:	08/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	<i>Wire 9/9/05</i>	\$92,580.55
Invoice Identifier:	<i>01-90-000-23262-000</i>	000284850
Account Number:		52002364
Net Due Date:		September 09, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0000	0.0000	0.3855	25,079	9,667.96	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0000	0.0000	0.3855	9,207	3,549.30	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0000	0.0000	0.3855	18,166	7,002.99	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0000	0.0000	0.3855	961	370.47	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0000	0.0000	0.3855	2,170	836.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0000	0.0000	0.3855	372	143.41	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0000	0.0000	0.3855	5,952	2,294.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0000	0.0000	0.3855	35,185	13,563.82	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0000	0.0000	0.3855	23,560	9,082.38	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/31/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: September 01, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$92,580.55
Invoice Identifier:	000294850
Account Number:	52002364
Net Due Date:	September 09, 2005

Begin Transaction Date: August 01, 2005	End Transaction Date: August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																		
01											R3A	0.3855	0.0000	0.0000	0.3855	54,405	20,973.13	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																		
01											R3A	0.3855	0.0000	0.0000	0.3855	41,943	16,169.03	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																		
01											R3A	0.3855	0.0000	0.0000	0.3855	21,917	8,449.00	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																		
01											R3A	0.3855	0.0000	0.0000	0.3855	1,240	478.02	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																		

Invoice Total Amount:	240,157 ✓	92,580.55 ✓
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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 08/31/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2
Invoice Date: September 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 9/9/05* \$677,849.67
Invoice Identifier: *01-90-000-232-02-000* 000295021
Account Number: 52002364
Net Due Date: *✓* September 09, 2005

Begin Transaction Date: August 01, 2005
End Transaction Date: August 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01 - 31	
01				Temporary Relinquishment Credit - Award # 11768 At DRN 157553							RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.25	01 - 31	
01				Temporary Relinquishment Credit - Award # 12336 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
01				Temporary Relinquishment Credit - Award # 12569 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 12891 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(14,289)	-10,988.24	01 - 31	
01				Temporary Relinquishment Credit - Award # 12954 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 42487 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(38,843)	-29,870.27	01 - 31	
01				Temporary Relinquishment Credit - Award # 42567 At DRN 32606							RC2	0.5500	0.0000	0.0000	0.5500	(15,500)	-8,525.00	01 - 31	
01											RC2	0.4000	0.0000	0.0000	0.4000	(124,000)	-49,600.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/31/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$877,849.67
Invoice Identifier:	000295021
Account Number:	52002364
Net Due Date:	September 09, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 42612 At DRN 157553																			
01											RC2	0.4000	0.0000	0.0000	0.4000	(217,000)	-86,800.00	01 - 31	
Temporary Relinquishment Credit - Award # 42613 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(65,038)	-50,014.22	01 - 31	
Temporary Relinquishment Credit - Award # 42762 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(45,446)	-34,947.97	01 - 31	
Temporary Relinquishment Credit - Award # 42764 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(837)	-643.65	01 - 31	
Temporary Relinquishment Credit - Award # 42766 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,198)	-10,918.26	01 - 31	
Temporary Relinquishment Credit - Award # 42768 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,020)	-10,012.38	01 - 31	
Temporary Relinquishment Credit - Award # 42772 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,633)	-8,176.78	01 - 31	
Temporary Relinquishment Credit - Award # 42775 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,020)	-10,012.38	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/31/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$877,849.67
Invoice Identifier:	000295021
Account Number:	52002364
Net Due Date:	September 09, 2005

Begin Transaction Date:	August 01, 2005	End Transaction Date:	August 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 42777 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,921)	-4,553.25	01 - 31		
	Temporary Relinquishment Credit - Award # 42807 At DRN 157553																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(73,129)	-58,236.20	01 - 31		
	Temporary Relinquishment Credit - Award # 42809 At DRN 12740																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(40,858)	-31,419.80	01 - 31		
	Temporary Relinquishment Credit - Award # 42809 At DRN 314571																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(40,393)	-31,062.22	01 - 31		
	Temporary Relinquishment Credit - Award # 42809 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(682)	-524.46	01 - 31		
	Temporary Relinquishment Credit - Award # 42815 At DRN 241390																			
																Invoice Total Amount:	960,475	877,849.67		

h/


Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/31/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS 
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	September 01, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$0.00
Invoice Identifier:	000295031
Account Number:	52002364
Net Due Date:	September 09, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 42808 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	

Invoice Total Amount: 0 0.00 ✓

15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 08/01/2005 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2005
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$12,066.08
Invoice Identifier: 01.90.000.23202.000 00029485E
Account Number: 52002364
Net Due Date: August 11, 2005

Begin Transaction Date: August 01, 2005
End Transaction Date: August 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,066.08	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 12,066.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hotlap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/01/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2005	Invoice Total Amount:	3,086.41
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	01.90.00.23202-00029467
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 11, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottlap.enron.com/Index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

17



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/01/2005 12:00 AM	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:	Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION CO	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094	

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 01, 2005	Invoice Total Amount: \$79.59
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 01-90-000-23202-000 00029486
Svc Req K: 6035	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: August 11, 2005

Begin Transaction Date: August 01, 2005 **End Transaction Date:** August 31, 2005 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
				Special Fuel Surcharge															

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.enron.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

18

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF AUGUST 2005

15-Sep-05

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2005..xls]Aug05Est

(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jul'05/Aug'05	Accrual	(268,929)	7.90956	(2,127,111.00)
2	GRAND TOTAL		(268,929)		(2,127,111.00)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR August 2005
 H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2005.xls]Aug05Est

15-Sep-05

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(31,890)	\$14.03129	(\$447,457.71)
2	COMMODITY-PIPELINE	ACCRUED	898,911	\$0.06319	\$56,799.00
3	DEMAND	ACCRUED	1,106,700	\$0.44170	\$488,830.95
4	TOTAL	ACCRUED	1,973,721		\$98,172.24

PEOPLES GAS SYSTEM

15-Sep-05

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR August 2005

H:\GAS_ACCT\PGA\[Accrued Gulfstream Charges,2005.xls]Aug05Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	29,889	0.10214	\$3,052.99
2	COMM.-P/L-FT	ACCRUED	721,522	\$0.02074	\$14,964.59
3	COMM.-P/L-PARK	ACCRUED	310,000	\$0.02400	\$7,440.00
4	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
5	TOTAL COMM.-P/L	ACCRUED	1,031,522	\$0.02172	\$22,404.59
6	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
7	TOTAL	ACCRUED	2,177,411		\$647,519.08

PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 11 2005

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 29 2005	Aug 2 2005	\$4,610.51
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,513.25	\$4,513.25 CR	\$0.00	\$0.00	\$0.00	\$4,610.51

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	06/01/05 - 06/29/05	28	5690	996	4694	GAS	4610.51
TOTAL GAS USED							4694	
CO 1 VENDOR 100758							TOTAL CURRENT CHARGES	4610.51
INVOICE 10001-74500 JUN05A							UNPAID BALANCE	.00
SP 51189-06 DUE 8-11							TOTAL AMOUNT DUE	4610.51
ATT. TRAN							CURRENT CHARGES PAST DUE AFTER Aug 2 2005	

CITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4071	30	4694	28

Your Timely Payment is Appreciated.

need money
ok money
8-10-05

RECEIVED
JUL 14 2005
ACCOUNTS PAYABLE

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY - FRIDAY TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

TOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500 ✓	Jun 29 2005	Aug 2 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,610.51	\$4,610.51

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750- 27375W3A.A2.3308.1.2.0.309



PEOPLES GAS
PO BOX 2562
ACCTS PAYABLE DEPT SP51189-06
TAMPA FL 33601-2562



CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

22

000010001 000074500 000461051 1

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 4 2005 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	10001-74500	Aug 1 2005	Aug 26 2005	\$8,357.38	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,610.51	\$0.00	\$0.00	\$0.00	\$4,610.51	\$3,746.87

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	06/29/05 - 08/01/05	33	9752	5690	4062	GAS	3746.87
TOTAL GAS USED								
CO <u>1</u> VENDOR <u>10002583</u>							TOTAL CURRENT CHARGES	3746.87
INVOICE <u>10001-74500 AUG 05</u>							UNPAID BALANCE	4610.51
SP <u>51189-06</u> DUE <u>8-11</u>							TOTAL AMOUNT DUE	8357.38
ATT <u> </u> TRAN <u> </u>							CURRENT CHARGES PAST DUE AFTER Aug 26 2005	
UTILITY CONSUMPTION							*Please read the WARNING box for important information regarding disconnection of service.	

	Last Year	No of Days	This Year	No of Days
GAS This Month	4107	32	4062	33

*** WARNING - FINAL NOTICE ***
 Utility service will be DISCONNECTED without further notice. \$4,610.51 is the Total Past Due Amount you owe. The past due amount of \$4,610.51 must be paid by Aug 26 2005 to prevent disconnection. A service charge will be assessed if service is disconnected. See reverse side for service charge and billing dispute information.

Handwritten: need money
 of [unclear]
 8-10-05

RECEIVED
 AUG 08 2005
 ACCOUNTS PAYABLE

MESSAGES
 PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

TOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

CITY OF
SUNRISE
 FLORIDA
 10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500 ✓	Aug 1 2005	Aug 26 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$4,610.51	\$3,746.87	\$8,357.38

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750 - 27430W1D.A.1.751.1.2.0.309

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-06
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

23

000010001 000074500 000835738 2

SUNRISE FLORIDA

10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 12 2005 **SERVICE ADDRESS:** W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Jul 7 2005	Aug 3 2005	\$4,347.25	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,592.81	\$4,592.81 CR	\$0.00	\$0.00	\$0.00	\$4,347.25

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	06/08/05 - 07/07/05	29	56887	52391	4496	GAS	4347.25
TOTAL GAS USED							4496	
CO <u>1</u> VENDOR <u>10007582</u>							TOTAL CURRENT CHARGES	4347.25
INVOICE <u>132663-128434 Jul 05</u>							UNPAID BALANCE	.00
SP <u>51189-06</u> DUE <u>8-11</u>							TOTAL AMOUNT DUE	4347.25
ATT <u> </u> TRAN <u> </u>							CURRENT CHARGES PAST DUE AFTER Aug 3 2005	

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	4541	33	4496	29

Your Timely Payment is Appreciated.

*need money
ok jing
8-10-05*

RECEIVED
JUL 15 2005
ACCOUNTS PAYABLE

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

STOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434 ✓	Jul 7 2005	Aug 3 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$4,347.25	\$4,347.25

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO** MIXED AADC 750-27375W3B.A.1.1944.1.2.0.309

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

24

000132663 000128434 000434725 9

PO BOX 2562
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jul 21 2005 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	93305-111588	Jul 18 2005	Aug 12 2005	\$7,675.00	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,406.66	\$8,406.66 CR	\$0.00	\$0.00	\$0.00	\$7,675.00

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

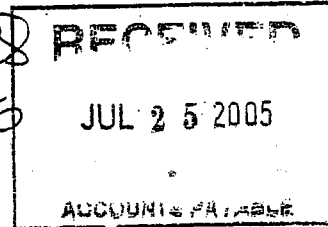
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	06/17/05 - 07/18/05	31	95877	88101	8118	GAS	7675.00
TOTAL GAS USED								8118
VENDOR 1007582 INVOICE 93305-111588 JUL 05 SP51189-06 DUE 8-11 ATT _____ TRAN _____ AUTH _____								
TOTAL CURRENT CHARGES								7675.00
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								7675.00
CURRENT CHARGES PAST DUE AFTER Aug 12 2005								

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	7196	33	8118	31

Your Timely Payment is Appreciated.

*Need money
OKing
8-10-05*



MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jul 18 2005	Aug 12 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$7,675.00	\$7,675.00

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750-27375W4D.A2.3332.1.2.0.309

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

25

000093305 000111588 000767500 8

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 11 2005

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 8 2005	Sep 2 2005	\$8,431.86
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,347.25	\$0.00	\$0.00	\$0.00	\$4,347.25	\$4,084.61

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	07/07/05 - 08/08/05	32	61267	56887	4380	GAS	4084.61
TOTAL GAS USED							4380	
VENDOR 1007582 INVOICE 32663-128434 Aug 05 SP51189-06 DUE 8-23							TOTAL CURRENT CHARGES 4084.61 UNPAID BALANCE 4347.25 TOTAL AMOUNT DUE 8431.86	
ATT _____ TRAN _____ ENTERED _____ AUTH AD							CURRENT CHARGES PAST DUE AFTER Sep 2 2005 *Please read the WARNING box for important information regarding disconnection of service.	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	3947	29	4380	32

*** WARNING - FINAL NOTICE ***
Utility service will be DISCONNECTED without further notice. \$4,347.25 is the Total Past Due Amount you owe. The past due amount of \$4,347.25 must be paid by Aug 29 2005 to prevent disconnection. A service charge will be assessed if service is disconnected. See reverse side for service charge and billing dispute information.

RECEIVED
 AUG 15 2005
ACCOUNTS PAYABLE

MESSAGES
PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT SLIP. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

Should be the top of 4/2005 bill not 1/2005

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434 /	Aug 8 2005	Sep 2 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$4,347.25	\$4,084.61	\$8,431.86

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750-27430W2D.A.1.1983.1.2.0.309

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

4496
 HEWMS

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

26

000132663 000128434 000843186 9

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF
SUNRISE
FLORIDA
10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

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Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 19 2005 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS	93305-111588	Aug 17 2005	Sep 12 2005	\$7,483.65
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT
\$7,675.00	\$7,675.00 CR	\$0.00	\$0.00	\$0.00
				TOTAL CURRENT CHARGES
				\$7,483.65

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	07/18/05 - 08/17/05	30	3423	95877	7878 7878	GAS	7483.65
TOTAL GAS USED								
CO <u>1</u> VENDOR <u>1007582</u>							TOTAL CURRENT CHARGES	7483.65
INVOICE <u>93305-111588</u> AUG 05							UNPAID BALANCE	.00
PO <u>51189-06</u> DUE <u>8-29</u>							TOTAL AMOUNT DUE	7483.65
ATT _____ TRAN _____							CURRENT CHARGES PAST DUE AFTER Sep 12 2005	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	6899	28	7878	30

Your Timely Payment is Appreciated.

RECEIVED
AUG 23 2005
ACCOUNTS PAYABLE

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

STOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Aug 17 2005	Sep 12 2005	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$7,483.65	\$7,483.65

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

*****AUTO**MIXED AADC 750-27430W3EA.2.3178.1.2.0.309

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000093305 000111588 000748365 0



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 07/18/05

Invoice #: 151

Service Period: THROUGH JUNE 30,2005

Due Date: 08/02/05

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

01-90-000-804-02-00-0

[Signature] 7/27/05

28



UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562
Contract #: 1701-0001-027Z

Billing Date: 07/18/05
Invoice #: 151
Service Period: THROUGH JUNE 30, 2005
Due Date: 08/02/05

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	132	\$ 7.53	\$ 993.96

01-90-000-000-02-00-0
 804
 7/27/05

29

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 050721

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

01 6018998
 VENDOR

RECEIVED
 JUL 29 2005
 ACCOUNTS PAYABLE

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/21/05	7/31/05

DESCRIPTION	AMOUNT
August Invoice	
(2) 7 Tube Trailers (Celebration)	13,750.00
(1) 8 Tube Trailer (N. Venice)	7,700.00
(1) CNG Operator & Vehicle	6,538.00
(1) Line Heater (\$725.00 per month + \$120.00 for remote pressure monitoring) (N. Venice)	845.00
Administrative Costs	220.00
1.2 mmcf/day Compression & Gas Drying	6,930.00
Additional Trailer Usage	
- (1) N. Venice at \$2,200.00 per week for 7/1-7/31	9,742.68
- (1) in N. Venice PGT Glass, at \$2,200.00 per week for 7/1-7/31	9,742.68
- (1) Change out shuttle in Land O Lakes and Celebration at \$2,200.00 per week for 7/1-7/31	9,742.68
- (1) Change out shuttle in N. Venice at \$2,200.00 per week for 7/1-7/31	9,742.68

01-90-000-804-03-00-0
 SP 55852-05

RAJ
 Dennis J. ...
 7/29/05

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	30
CHECK/CREDIT MEMO NO:	TOTAL DUE
	Continued

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 050721

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/21/05	7/31/05

DESCRIPTION	AMOUNT
-(1) in Land O Lakes (Connerton) at \$2,200.00 per week for 7/6-7/31 Additional Line Heaters	8,171.28
-(1) in N. Venice w/remote monitoring at \$1,025.00 per month for 7/1-7/31 (Contract Unit)	
-(1) in Celebration w/remote monitoring at \$1,025.00 per month for 7/1-7/31	1,025.00
-(1) in N. Venice PGT Glass w/remote monitoring at \$1,025.00 per month for 7/1-7/31	1,025.00
-(1) in Land O Lakes (Connerton) w/remote monitoring at \$1,025 per week for 7/6-7/31	859.69
(2) Regulation Sets (\$875.00 per month + \$150.00 for remote pressure monitoring) (Connerton & N. Venice)	2,050.00
Station Safety Checks	
6/24, 7/1, 7/8 & 7/15: N. Venice, N. Venice PGT Glass & Celebration, service truck milage, 310 miles each trip at \$1.75/mile	2,170.00
The Villages Special Project	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	31
Check/Credit Memo No:	TOTAL DUE
	Continued

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 050721

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/21/05	7/31/05

DESCRIPTION	AMOUNT
(8) 8 tube Jumbo CNG trailers (\$2,200.00 per week each)	17,600.00
(4) heated safety regulation units with remote pressure monitoring (\$1,025.00 each)	4,100.00
(1) CNG Jumbo trailer (mini) (\$900.00 weekly)	900.00
(2) Heavy Duty Tractors (\$150.00 a day for 2 days)	600.00
Labor and Regulation Operators	
(3) Employees at \$110.00 per hour each	
(Greg: 7/14-5 hrs, 7/15-8 hrs, 7/16-21.5 hrs, 7/17-8 hrs; total 42.5 hours)	4,675.00
(Jim: 7/15-8 hrs, 7/16-23 hrs, 7/17-8 hrs; total: 39 hours)	4,290.00
(Paul: 7/15-8 hrs, 7/16-23 hrs, 7/17-8 hrs; total 39 hours)	4,290.00
Trailer Switchout - See attached "Project Trip Log"	37,043.50
Additional Service Vehicle to drop off and pick up Regulation Equipment in Ocala Villages (205 miles @ \$3.50 per mile + \$100.00 a day vehicle charge for 3 days)	2,452.50

Subtotal	166,205.69
Sales Tax	
Total Invoice Amount	\$166,205.69
Payment/Credit Applied	32
Check/Credit Memo No:	TOTAL DUE
	\$166,205.69



Position Summary Detail Report

RMS Process Date:07/28/2005-Run Date:07/28/2005 09:57:03 AM

200508 - 200508

Program: ALL
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company/Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Co	
HENRY/HUB																
00508																
WPS																
PNA 12516	20-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$6.13000	\$0.00000	\$7.64700	\$0.00000	\$1.51700	\$75,850		
ICG 12530	23-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	2.0	\$6.08000	\$0.00000	\$7.64700	\$0.00000	\$1.56700	\$31,340		
onn 12531	24-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$6.04000	\$0.00000	\$7.64700	\$0.00000	\$1.60700	\$80,350		
IS 12548	26-AUG-04	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	3.0	\$5.98500	\$0.00000	\$7.64700	\$0.00000	\$1.66200	\$49,860		
tsul 12645	03-JAN-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$5.98000	\$0.00000	\$7.64700	\$0.00000	\$1.66700	\$166,700		
12703	04-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	3.0	\$7.86500	\$0.00000	\$7.64700	\$0.00000	(\$0.21800)	(\$6,540)	✓	
12708	07-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	3.0	\$7.60000	\$0.00000	\$7.64700	\$0.00000	\$0.04700	\$1,410		
ICG 12714	15-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10.0	\$7.19000	\$0.00000	\$7.64700	\$0.00000	\$0.45700	\$45,700		
IS 12724	27-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	3.0	\$7.04000	\$0.00000	\$7.64700	\$0.00000	\$0.60700	\$18,210		
PNA 12726	27-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			20,000.00	2.0	\$7.03000	\$0.00000	\$7.64700	\$0.00000	\$0.61700	\$12,340		
tsul 12736	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$6.86000	\$0.00000	\$7.64700	\$0.00000	\$0.78700	\$39,350		
trclays 12739	28-APR-05	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$6.76000	\$0.00000	\$7.64700	\$0.00000	\$0.88700	\$44,350		
							56.0							\$558,920		
							56.0								\$558,920	
							56.0								\$558,920	
							56.0								\$558,920	
							56.0								\$558,920	

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OK

Ed Elliott

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7/28/05

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PEOPLES GAS - NATURAL GAS
 PARK AND LOAN WORKSHEET
 PIPELINE: GULFSTREAM
 CLOSING AUGUST 2005
 h:\gas_acc\ppga\Park and Loan Worksheet.xls

		PARK & RIDE ON GULFSTREAM			Date	GD Z3	\$Amt
PARK / (UNPARK)		Volume	Volume	Volume-Total			
	8/1/2005	-	-	-		8.0200	\$ -
	8/2/2005	-	-	-		8.3500	\$ -
	8/3/2005	-	-	-		8.6650	\$ -
	8/4/2005	-	-	-		9.0600	\$ -
	8/5/2005	-	-	-		8.7700	\$ -
	8/6/2005	-	-	-		8.7850	\$ -
	8/7/2005	-	-	-		8.7850	\$ -
	8/8/2005	-	-	-		8.7850	\$ -
	8/9/2005	-	-	-		9.0950	\$ -
	8/10/2005	-	-	-		8.8850	\$ -
	8/11/2005	-	-	-		9.1550	\$ -
	8/12/2005	-	-	-		9.5950	\$ -
Parked	8/13/2005	3,333	-	3,333		9.8700	\$ 32,896.71
Parked	8/14/2005	3,333	-	3,333		9.8700	\$ 32,896.71
Unparked	8/15/2005	(2,915)	-	(2,915)		9.8700	\$ (28,771.05)
	8/16/2005	-	-	-		9.8050	\$ -
Unparked	8/17/2005	(3,751)	-	(3,751)		10.0250	\$ (37,603.78)
	8/18/2005	-	-	-		11.7800	\$ -
	8/19/2005	-	-	-		10.5550	\$ -
	8/20/2005	-	-	-		9.8150	\$ -
	8/21/2005	-	-	-		9.8150	\$ -
	8/22/2005	-	-	-		9.8150	\$ -
	8/23/2005	-	-	-		10.0550	\$ -
	8/24/2005	-	-	-		10.5100	\$ -
Parked	8/25/2005	10,000	-	10,000		10.6400	\$ 106,400.00
	8/26/2005	-	-	-		9.9400	\$ -
	8/27/2005	-	-	-		12.0600	\$ -
	8/28/2005	-	-	-		12.0600	\$ -
Unparked	8/29/2005	(2,000)	-	(2,000)		12.0600	\$ (24,120.00)
Unparked	8/30/2005	(2,000)	13,877	11,877		15.9450	\$ 189,378.77
Unparked	8/31/2005	(2,000)	4,706	2,706		16.1900	\$ 43,810.14
ENDING BALANCE 8/2005	TOTAL	4,000	18,583	22,583	Weighted Avg	13.9436	\$ 314,887.50
Ending Balance	Jul-05	Adjusted	-	-			
BALANCE AUGUST 2005 PARK			4,000	18,583	Weighted Avg	\$ 13.9436	\$ 314,887.50
Less Balance	Jul-05				Weighted Avg	\$ 8.8676	\$ 68,817.23
Parked/(Unparked)	Aug-05			DEBIT/(CREDIT) 164-01			\$ 246,070.27

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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR August 2005

08-Sep-05

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(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,873,586	0.06930	\$199,139.51
2	FTS-1-NO NOTICE	ACCRUED	70,988	0.06930	\$4,919.47
3	TOTAL FTS-1	ACCRUED	2,944,574		\$204,058.98
4	FTS-2-USAGE	ACCRUED	741,554	0.04180	\$30,996.96
5	GRAND TOTAL	ACCRUED	3,686,128		\$235,055.94

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PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR August 2005

15-Sep-05

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.38550	(\$9,560.40)
2	TOTAL		(24,800)		(\$9,560.40)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August-05
 SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ONEOK	3,100,000.0	0.00125	\$3,875.00
2	SEQUENT	1,550,000.0	0.00175	\$2,712.50
3	NOBLE	1,550,000.0	0.00125	\$1,937.50
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	6,200,000.0		\$8,525.00



Gas Deal Daily Summary

RMS Process Date:09/08/2005-Run Date:09/08/2005 09:00:44 AM

Beg Date: 08/01/2005 Page: 1
End Date: 08/01/2005
Gas Deal Key: 37144

Deal #: 37144 Trade Date: 30-JUN-05 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 25809

Noble - Swing Commodity

Month: 08/2005

Pipeline: Florida Gas Transmission Co. *046*

Day	Price	Volume	Total
01-AUG-05	\$7.715	2,500	\$19,287.50
02-AUG-05	\$8.075	2,500	\$20,187.50
03-AUG-05	\$8.445	2,500	\$21,112.50
04-AUG-05	\$8.8	2,500	\$22,000.00
05-AUG-05	\$8.545	0	\$0.00
06-AUG-05	\$8.515	2,500	\$21,287.50
07-AUG-05	\$8.515	2,500	\$21,287.50
08-AUG-05	\$8.515	2,500	\$21,287.50
09-AUG-05	\$8.87	2,048	\$18,165.76
10-AUG-05	\$8.63	2,500	\$21,575.00
11-AUG-05	\$8.765	2,500	\$21,912.50
12-AUG-05	\$9.225	2,500	\$23,062.50
13-AUG-05	\$9.525	2,500	\$23,812.50
14-AUG-05	\$9.525	2,500	\$23,812.50
15-AUG-05	\$9.525	2,500	\$23,812.50
16-AUG-05	\$9.44	2,500	\$23,600.00
17-AUG-05	\$9.575	2,500	\$23,937.50
18-AUG-05	\$10.015	2,500	\$25,037.50
19-AUG-05	\$9.385	2,500	\$23,462.50
20-AUG-05	\$9.025	2,500	\$22,562.50
21-AUG-05	\$9.025	2,500	\$22,562.50
22-AUG-05	\$9.025	2,500	\$22,562.50
23-AUG-05	\$9.445	2,500	\$23,612.50
24-AUG-05	\$0	2,500	\$0.00
25-AUG-05	\$9.95	2,500	\$24,875.00
26-AUG-05	\$9.6	2,500	\$24,000.00
27-AUG-05	\$9.77	2,500	\$24,425.00
28-AUG-05	\$9.77	2,500	\$24,425.00
29-AUG-05	\$9.77	2,500	\$24,425.00
30-AUG-05	\$13.41	2,500	\$33,525.00
31-AUG-05	\$14.11	2,500	\$35,275.00
	\$9.1336	74,548	\$680,890.76

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Gas Deal Daily Summary

Begin Date: 08/01/2005 Page: 1
End Date: 08/01/2005
Gas Deal Key: 37140

RMS Process Date: 09/08/2005-Run Date: 09/08/2005 09:00:22 AM

Deal #: 37140 Trade Date: 30-JUN-05 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 25809

Month: 08/2005

Noble-Swing Commodity

Pipeline: Florida Gas Transmission Co. *RFL*

Day	Price	Volume	Total
01-AUG-05	\$7.62	2,500	\$19,050.00
02-AUG-05	\$7.62	2,500	\$19,050.00
03-AUG-05	\$7.62	2,500	\$19,050.00
04-AUG-05	\$7.62	2,500	\$19,050.00
05-AUG-05	\$7.62	1,407	\$10,721.34
06-AUG-05	\$7.62	2,500	\$19,050.00
07-AUG-05	\$7.62	2,500	\$19,050.00
08-AUG-05	\$7.62	2,500	\$19,050.00
09-AUG-05	\$7.62	2,500	\$19,050.00
10-AUG-05	\$7.62	2,500	\$19,050.00
11-AUG-05	\$7.62	2,500	\$19,050.00
12-AUG-05	\$7.62	2,500	\$19,050.00
13-AUG-05	\$7.62	2,500	\$19,050.00
14-AUG-05	\$7.62	2,500	\$19,050.00
15-AUG-05	\$7.62	2,500	\$19,050.00
16-AUG-05	\$7.62	2,500	\$19,050.00
17-AUG-05	\$7.62	2,500	\$19,050.00
18-AUG-05	\$7.62	2,500	\$19,050.00
19-AUG-05	\$7.62	2,500	\$19,050.00
20-AUG-05	\$7.62	2,500	\$19,050.00
21-AUG-05	\$7.62	2,500	\$19,050.00
22-AUG-05	\$7.62	2,500	\$19,050.00
23-AUG-05	\$7.62	2,500	\$19,050.00
24-AUG-05	\$7.62	2,500	\$19,050.00
25-AUG-05	\$7.62	2,500	\$19,050.00
26-AUG-05	\$7.62	2,500	\$19,050.00
27-AUG-05	\$7.62	2,500	\$19,050.00
28-AUG-05	\$7.62	2,500	\$19,050.00
29-AUG-05	\$7.62	2,500	\$19,050.00
30-AUG-05	\$7.62	2,500	\$19,050.00
31-AUG-05	\$7.62	2,500	\$19,050.00
	\$7.62	76,407	\$582,221.34

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Gas Deal Daily Summary

Begin Date: 08/01/2005 Page: 1
End Date: 08/01/2005
Gas Deal Key: 32938

RMS Process Date: 09/08/2005-Run Date: 09/08/2005 09:04:12 AM

Deal #: 32938 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 08/2005

Overlook - Swing Commodity

Pipeline: Florida Gas Transmission Co.

Dth

Day	Price	Volume	Total
05-AUG-05	\$8.66	10,000	\$86,600.00
23-AUG-05	\$9.53	10,000	\$95,300.00
31-AUG-05	\$14.925	10,000	\$149,250.00
	\$11.0383	30,000	\$331,150.00

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Gas Deal Daily Summary

RMS Process Date:09/08/2005-Run Date:09/08/2005 09:06:13 AM

Deal #: 32927 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205171

Month: 08/2005

Segment - Selling Commodity

Pipeline: Gulfstream Natural Gas System *DA*

Day	Price	Volume	Total
02-AUG-05	\$8.35	5,000	\$41,750.00
04-AUG-05	\$9.06	5,000	\$45,300.00
09-AUG-05	\$9.095	5,000	\$45,475.00
11-AUG-05	\$9.155	5,000	\$45,775.00
12-AUG-05	\$9.595	5,000	\$47,975.00
13-AUG-05	\$9.87	5,000	\$49,350.00
14-AUG-05	\$9.87	5,000	\$49,350.00
15-AUG-05	\$9.87	5,000	\$49,350.00
16-AUG-05	\$9.805	5,000	\$49,025.00
17-AUG-05	\$10.025	5,000	\$50,125.00
18-AUG-05	\$11.78	5,000	\$58,900.00
19-AUG-05	\$10.555	5,000	\$52,775.00
23-AUG-05	\$10.055	5,000	\$50,275.00
24-AUG-05	\$10.51	5,000	\$52,550.00
25-AUG-05	\$10.64	5,000	\$53,200.00
26-AUG-05	\$9.94	5,000	\$49,700.00
27-AUG-05	\$12.06	5,000	\$60,300.00
28-AUG-05	\$12.06	5,000	\$60,300.00
29-AUG-05	\$12.06	5,000	\$60,300.00
	\$10.2292	95,000	\$971,775.00



Gas Deal Daily Summary

RMS Process Date:09/08/2005-Run Date:09/08/2005 09:06:33 AM

Deal #: 32925 Trade Date: 18-NOV-04 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Month: 08/2005

Segment - Selling Commodity

Pipeline: Southern Natural Gas Co. *OH*

Day	Price	Volume	Total
01-AUG-05	\$7.75	5,000	\$38,750.00
02-AUG-05	\$8.075	5,000	\$40,375.00
03-AUG-05	\$8.42	5,000	\$42,100.00
04-AUG-05	\$8.77	5,000	\$43,850.00
09-AUG-05	\$8.91	5,000	\$44,550.00
10-AUG-05	\$8.7	5,000	\$43,500.00
11-AUG-05	\$8.85	5,000	\$44,250.00
12-AUG-05	\$9.295	5,000	\$46,475.00
13-AUG-05	\$9.6	5,000	\$48,000.00
14-AUG-05	\$9.6	5,000	\$48,000.00
15-AUG-05	\$9.6	5,000	\$48,000.00
16-AUG-05	\$9.525	5,000	\$47,625.00
17-AUG-05	\$9.76	5,000	\$48,800.00
18-AUG-05	\$10.07	5,000	\$50,350.00
19-AUG-05	\$9.51	5,000	\$47,550.00
20-AUG-05	\$9.19	5,000	\$45,950.00
21-AUG-05	\$9.19	5,000	\$45,950.00
22-AUG-05	\$9.19	5,000	\$45,950.00
23-AUG-05	\$9.64	5,000	\$48,200.00
24-AUG-05	\$10.14	5,000	\$50,700.00
25-AUG-05	\$10.14	5,000	\$50,700.00
26-AUG-05	\$9.75	5,000	\$48,750.00
27-AUG-05	\$9.92	5,000	\$49,600.00
28-AUG-05	\$9.92	5,000	\$49,600.00
29-AUG-05	\$9.92	5,000	\$49,600.00
\$9.3374	125,000	\$1,167,175.00	

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Back Office Purchase/Sale Summary

RMS Process Date: 09/09/2005- Rupdate: 09/09/2005 11:36:18 AM

Profit Center: COMBINED

Trader: ALL

08/01/2005 - 08/31/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Direction: PURCHASE													
Portfolio: ALL-COMBINED													
Legal Entity: Tampa Electric Company													
Company: BG LNG Services, LLC													
Pipeline: SNG													
Month: 2005-08													
31-AUG-05	31-AUG-05	G	37101	60000		GA	INTERR	0	MMBTU	CIEXD	\$13.85000 F	0	\$0.00
2005-08Total:											0	\$0.00	
SNGTotal:											0	\$0.00	
BG LNG Services, LLC Total:											0	\$0.00	

Company: BP Energy Company
Pipeline: FGT
Month: 2005-08

01-AUG-05	31-AUG-05	G	35600	25809		TX	FIRM	607	MMBTU	CIEXD	\$0.00000 F	18,813	\$0.00
01-AUG-05	31-AUG-05	G	35600	716		AL	FIRM	1,014	MMBTU	CIEXD	\$0.00000 F	31,432	\$0.00
01-AUG-05	31-AUG-05	G	35600	7995		LA	FIRM	604	MMBTU	CIEXD	\$0.00000 F	604	\$0.00
01-AUG-05	31-AUG-05	G	36427	255292		TX	FIRM	5,000	MMBTU	MKJPC	\$7.55700 I	155,000	\$1,171,335.00
14-AUG-05	14-AUG-05	G	36772	241390		MS	FIRM	11,571	MMBTU	MKJPC	\$11.50000 F	11,571	\$133,066.50
15-AUG-05	15-AUG-05	G	36800	241390		MS	INTERR	6,229	MMBTU	CIEXD	\$10.25000 F	6,229	\$63,847.25
19-AUG-05	19-AUG-05	G	36859	25809		TX	INTERR	2,422	MMBTU	CIEXD	\$9.40000 F	2,422	\$22,766.80
20-AUG-05	22-AUG-05	G	36893	25809		TX	INTERR	2,422	MMBTU	CIEXD	\$9.00000 F	7,266	\$65,394.00
23-AUG-05	23-AUG-05	G	36925	25809		TX	INTERR	2,422	MMBTU	CIEXD	\$9.46000 F	2,422	\$22,912.12
24-AUG-05	24-AUG-05	G	36962	25809		TX	INTERR	2,422	MMBTU	CIEXD	\$9.99000 F	2,422	\$24,195.78
25-AUG-05	25-AUG-05	G	36991	25809		TX	INTERR	2,422	MMBTU	CIEXD	\$10.01000 F	2,422	\$24,244.22
27-AUG-05	29-AUG-05	G	37045	25809		TX	INTERR	2,112	MMBTU	CIEXD	\$9.85000 F	6,337	\$62,419.45
30-AUG-05	30-AUG-05	G	37223	24229		LA	FIRM	0	MMBTU	MKJPC	\$17.00000 F	0	\$0.00
2005-08Total:											246,940	\$1,590,181.12	
FGTTotal:											246,940	\$1,590,181.12	

Pipeline: Gulfstream
Month: 2005-08

01-AUG-05	01-AUG-05	G	36443	8205175		MS	INTERR	5,078	MMBTU	CIEXD	\$8.00000 F	5,078	\$40,624.00
10-AUG-05	10-AUG-05	G	36675	8205175		MS	INTERR	5,000	MMBTU	CIEXD	\$8.90000 F	5,000	\$44,500.00
24-AUG-05	24-AUG-05	G	36958	8205175		MS	INTERR	6,100	MMBTU	CIEXD	\$10.55000 F	6,100	\$64,355.00
2005-08Total:											16,178	\$149,479.00	
GulfstreamTotal:											16,178	\$149,479.00	

Pipeline: SNG
Month: 2005-08

01-AUG-05	01-AUG-05	G	32601	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$7.62000 I	5,000	\$38,100.00
01-AUG-05	01-AUG-05	G	36444	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$7.72500 I	5,000	\$38,625.00
02-AUG-05	02-AUG-05	G	32601	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$7.62000 I	5,000	\$38,100.00
02-AUG-05	02-AUG-05	G	36444	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$8.05000 I	5,000	\$40,250.00
03-AUG-05	03-AUG-05	G	32601	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$7.62000 I	5,000	\$38,100.00
03-AUG-05	03-AUG-05	G	36444	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$8.39500 I	5,000	\$41,975.00
04-AUG-05	04-AUG-05	G	32601	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$7.62000 I	5,000	\$38,100.00
04-AUG-05	04-AUG-05	G	36444	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$8.74500 I	5,000	\$43,725.00
05-AUG-05	05-AUG-05	G	32601	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$7.62000 I	5,000	\$38,100.00
05-AUG-05	05-AUG-05	G	36444	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$8.54500 I	5,000	\$42,725.00
06-AUG-05	06-AUG-05	G	32601	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$7.62000 I	5,000	\$38,100.00
06-AUG-05	06-AUG-05	G	36444	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$8.60000 I	5,000	\$43,000.00
07-AUG-05	07-AUG-05	G	32601	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$7.62000 I	5,000	\$38,100.00
07-AUG-05	07-AUG-05	G	36444	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$8.60000 I	5,000	\$43,000.00
08-AUG-05	08-AUG-05	G	32601	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$7.62000 I	5,000	\$38,100.00
08-AUG-05	08-AUG-05	G	36444	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$8.60000 I	5,000	\$43,000.00
09-AUG-05	09-AUG-05	G	32601	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$7.62000 I	5,000	\$38,100.00
09-AUG-05	09-AUG-05	G	36444	PSNG2780		LA	FIRM	5,000	MMBTU	CIEXD	\$8.88500 I	5,000	\$44,425.00

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Back Office Purchase/Sale Summary

RMS Process Date: 09/09/2005- Rupdate: 09/09/2005 11:36:18 AM

08/01/2005 - 08/31/2005

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Chevron Natural Gas												
Pipeline: FGT												
Month: 2005-08												
										2005-08Total:	73,027	\$711,268.65
										FGTTotal:	73,027	\$711,268.65
Pipeline: Gulfstream												
Month: 2005-08												
12-AUG-05	02-AUG-05	G 36475	8205175	MS INTERR	10,155	MMBTU	CIEXD	\$8.42000	F	10,155	\$85,505.10	
18-AUG-05	18-AUG-05	G 36839	8205175	MS INTERR	10,155	MMBTU	CIEXD	\$12.00000	F	10,155	\$121,860.00	
20-AUG-05	22-AUG-05	G 36921	8205179	AL INTERR	10,155	MMBTU	CIEXD	\$9.65000	F	30,465	\$293,987.25	
23-AUG-05	23-AUG-05	G 36939	8205175	MS INTERR	9,000	MMBTU	CIEXD	\$10.10000	F	9,000	\$90,900.00	
23-AUG-05	23-AUG-05	G 36939	8205179	AL INTERR	1,000	MMBTU	CIEXD	\$10.10000	F	1,000	\$10,100.00	
23-AUG-05	23-AUG-05	G 36940	8205179	AL INTERR	5,000	MMBTU	CIEXD	\$10.25000	F	5,000	\$51,250.00	
24-AUG-05	24-AUG-05	G 36959	8205179	AL INTERR	4,993	MMBTU	CIEXD	\$10.55000	F	4,993	\$52,676.15	
25-AUG-05	25-AUG-05	G 37002	8205175	MS INTERR	9,000	MMBTU	CIEXD	\$10.75000	F	9,000	\$96,750.00	
										2005-08Total:	79,768	\$803,028.50
										GulfstreamTotal:	79,768	\$803,028.50
										Chevron Natural Gas Total:	152,795	\$1,514,297.15
Company: Cima Energy, Ltd.												
Pipeline: FGT												
Month: 2005-08												
20-AUG-05	22-AUG-05	G 36986	50026	LA INTERR	3,519	MMBTU	CIEXD	\$9.14500	F	10,557	\$96,543.77	
23-AUG-05	23-AUG-05	G 36953	314571	LA INTERR	889	MMBTU	CIEXD	\$9.65000	F	889	\$8,578.85	
										2005-08Total:	11,446	\$105,122.62
										FGTTotal:	11,446	\$105,122.62
Pipeline: SNG												
Month: 2005-08												
26-AUG-05	26-AUG-05	G 37026	ANY	FL INTERR	3,492	MMBTU	CIEXD	\$9.75000	F	3,492	\$34,047.00	
										2005-08Total:	3,492	\$34,047.00
										SNGTotal:	3,492	\$34,047.00
										Cima Energy, Ltd. Total:	14,938	\$139,169.62
Company: Cinergy Marketing & Trading, LP												
Pipeline: SNG												
Month: 2005-08												
29-AUG-05	29-AUG-05	G 37086	ANY	FL INTERR	15,000	MMBTU	CIEXD	\$14.50000	F	15,000	\$217,500.00	
										2005-08Total:	15,000	\$217,500.00
										SNGTotal:	15,000	\$217,500.00
										Cinergy Marketing & Trading, LP Total:	15,000	\$217,500.00
Company: ConocoPhillips Company												
Pipeline: SNG												
Month: 2005-08												
01-AUG-05	31-AUG-05	G 36424	601510	LA FIRM	5,000	MMBTU	MKJPC	\$7.64500	I	155,000	\$1,184,975.00	
03-AUG-05	03-AUG-05	G 36586	ANY	FL INTERR	3,127	MMBTU	CIEXD	\$8.42000	I	3,127	\$26,329.34	
05-AUG-05	05-AUG-05	G 36617	ANY	FL FIRM	3,000	MMBTU	MKJPC	\$8.57000	F	3,000	\$25,710.00	
11-AUG-05	11-AUG-05	G 36700	ANY	FL INTERR	6,192	MMBTU	CIEXD	\$8.88000	F	6,192	\$54,984.96	

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED

Trader: ALL

08/01/2005 - 08/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: ConocoPhillips Company													
Pipeline: SNG													
Month: 2005-08													
										2005-08Total:	167,319	\$1,291,999.30	
										SNGTotal:	167,319	\$1,291,999.30	
										ConocoPhillips Company Total:		167,319	\$1,291,999.30
Company: Coral Energy Resources LP													
Pipeline: Gulfstream													
Month: 2005-08													
04-AUG-05	04-AUG-05	G	36595	8205175	MS INTERR	1,000	MMBTU	CIEXD	\$9.04000	F	1,000	\$9,040.00	
09-AUG-05	09-AUG-05	G	36655	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$9.09500	I	5,000	\$45,475.00	
10-AUG-05	10-AUG-05	G	36676	8205175	MS INTERR	8,155	MMBTU	CIEXD	\$8.89000	F	8,155	\$72,497.95	
13-AUG-05	15-AUG-05	G	36747	8205164	AL INTERR	10,155	MMBTU	CIEXD	\$9.92000	F	30,464	\$302,202.88	
16-AUG-05	16-AUG-05	G	36796	8205175	MS INTERR	10,155	MMBTU	CIEXD	\$9.84000	F	10,155	\$99,925.20	
17-AUG-05	17-AUG-05	G	36814	8205179	AL INTERR	3,000	MMBTU	CIEXD	\$10.10000	F	3,000	\$30,300.00	
17-AUG-05	17-AUG-05	G	36815	8205179	AL INTERR	10,155	MMBTU	CIEXD	\$10.05000	F	10,155	\$102,057.75	
18-AUG-05	18-AUG-05	G	36837	8205179	AL INTERR	5,000	MMBTU	CIEXD	\$11.00000	F	5,000	\$55,000.00	
										2005-08Total:	72,929	\$716,498.78	
										GulfstreamTotal:		72,929	\$716,498.78
Pipeline: SNG													
Month: 2005-08													
13-AUG-05	15-AUG-05	G	36743	ANY	FL INTERR	8,492	MMBTU	CIEXD	\$9.59000	F	25,476	\$244,314.84	
										2005-08Total:	25,476	\$244,314.84	
										SNGTotal:	25,476	\$244,314.84	
										Coral Energy Resources LP Total:		98,405	\$960,813.62
Company: Crosstex Gulf Coast Marketing, LTD.													
Pipeline: FGT													
Month: 2005-08													
01-AUG-05	31-AUG-05	G	28486	337605	TX FIRM	5,000	MMBTU	MKJPC	\$9.43339	I	155,000	\$1,462,175.00	
01-AUG-05	31-AUG-05	G	32906	337605	TX FIRM	4,972	MMBTU	MKJPC	\$9.11763	I	154,118	\$1,405,190.38	
										2005-08Total:	309,118	\$2,867,365.38	
										FGTTotal:		309,118	\$2,867,365.38
										Crosstex Gulf Coast Marketing, LTD. Total:		309,118	\$2,867,365.38
Company: ExxonMobil Gas & Power Marketing Company													
Pipeline: SNG													
Month: 2005-08													
27-AUG-05	29-AUG-05	G	37054	ANY	FL INTERR	3,492	MMBTU	CIEXD	\$9.90000	F	10,476	\$103,712.40	
										2005-08Total:	10,476	\$103,712.40	
										SNGTotal:	10,476	\$103,712.40	
										ExxonMobil Gas & Power Marketing Company Total:		10,476	\$103,712.40
Company: Florida Power Corporation													
Pipeline: Gulfstream													
Month: 2005-08													
01-AUG-05	01-AUG-05	G	35333	8205175	MS INTERR	10,155	MMBTU	MKJPC	\$8.02000	I	10,155	\$81,443.10	

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED

Trader: ALL

08/01/2005 - 08/31/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2005-08													
25-AUG-05	29-AUG-05	G	36998	314571	LA	INTERR	7,295	MMBTU	CIEXD	\$10.02000	F	7,295	\$73,095.90
27-AUG-05	29-AUG-05	G	37044	314571	LA	INTERR	3,664	MMBTU	CIEXD	\$9.91000	F	10,992	\$108,930.72
27-AUG-05	29-AUG-05	G	37050	12740	MS	INTERR	225	MMBTU	CIEXD	\$9.90000	F	675	\$6,682.50
29-AUG-05	29-AUG-05	G	37080	50026	LA	INTERR	270	MMBTU	CIEXD	\$13.75000	F	270	\$3,712.50
29-AUG-05	29-AUG-05	G	37080	179851	LA	INTERR	10,009	MMBTU	CIEXD	\$13.75000	F	10,009	\$137,623.75
30-AUG-05	30-AUG-05	G	37072	179851	LA	INTERR	20,000	MMBTU	CIEXD	\$13.75000	F	20,000	\$275,000.00
2005-08Total:										178,652		\$1,752,448.48	
FGTTotal:										178,652		\$1,752,448.48	
Pipeline: Gulfstream													
Month: 2005-08													
19-AUG-05	19-AUG-05	G	36865	8205171	FL	INTERR	14,133	MMBTU	CIEXD	\$10.50000	F	14,133	\$148,396.50
2005-08Total:										14,133		\$148,396.50	
GulfstreamTotal:										14,133		\$148,396.50	
Pipeline: SNG													
Month: 2005-08													
01-AUG-05	31-AUG-05	G	32894	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$7.61700	I	155,000	\$1,180,635.00
01-AUG-05	01-AUG-05	G	36441	ANY	FL	INTERR	181	MMBTU	CIEXD	\$7.75000	I	181	\$1,402.75
04-AUG-05	04-AUG-05	G	36594	ANY	FL	INTERR	3,127	MMBTU	CIEXD	\$8.74000	F	3,127	\$27,329.98
17-AUG-05	17-AUG-05	G	36813	ANY	FL	INTERR	8,492	MMBTU	CIEXD	\$9.83000	F	8,492	\$83,476.36
18-AUG-05	18-AUG-05	G	36833	ANY	FL	INTERR	8,492	MMBTU	CIEXD	\$9.98000	F	8,492	\$84,750.16
24-AUG-05	24-AUG-05	G	36972	ANY	FL	INTERR	3,492	MMBTU	CIEXD	\$10.14000	F	3,492	\$35,408.88
25-AUG-05	25-AUG-05	G	37001	ANY	FL	INTERR	3,492	MMBTU	CIEXD	\$10.05000	F	3,492	\$35,094.60
2005-08Total:										182,276		\$1,448,097.73	
SNGTotal:										182,276		\$1,448,097.73	
Louis Dreyfus Energy Services L.P. Total:										375,061		\$3,348,942.71	
Company: Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2005-08													
06-AUG-05	08-AUG-05	G	36641	314571	LA	FIRM	4,239	MMBTU	MKJPC	\$8.67000	I	12,717	\$110,256.39
23-AUG-05	23-AUG-05	G	36930	314571	LA	INTERR	6,215	MMBTU	CIEXD	\$9.65000	F	6,215	\$59,974.75
27-AUG-05	29-AUG-05	G	37048	314571	LA	INTERR	2,744	MMBTU	CIEXD	\$9.90000	F	8,232	\$81,496.80
30-AUG-05	30-AUG-05	G	37077	314571	LA	INTERR	4,700	MMBTU	CIEXD	\$14.90000	F	4,700	\$70,030.00
2005-08Total:										31,864		\$321,757.94	
FGTTotal:										31,864		\$321,757.94	
Magnus Energy Marketing Ltd. Total:										31,864		\$321,757.94	
Company: Noble Energy Marketing, Inc.													
Pipeline: FGT <i>Inco Ludes Swing Commodity - Deal # 37144 + 37140</i>													
Month: 2005-08													
01-AUG-05	31-AUG-05	G	36425	446851	LA	FIRM	1,600	MMBTU	MKJPC	\$7.69700	I	49,600	\$381,771.20
01-AUG-05	31-AUG-05	G	36425	446851	LA	FIRM	1,600	MMBTU	MKJPC	\$7.69700	I	49,600	\$381,771.20
01-AUG-05	01-AUG-05	G	37140	25809	TX	FIRM	2,500	MMBTU	MKJPC	\$7.62000	I	2,500	\$19,050.00
01-AUG-05	01-AUG-05	G	37144	25809	TX	FIRM	2,500	MMBTU	MKJPC	\$7.71500	I	2,500	\$19,287.50
02-AUG-05	02-AUG-05	G	37140	25809	TX	FIRM	2,500	MMBTU	MKJPC	\$7.62000	I	2,500	\$19,050.00
02-AUG-05	02-AUG-05	G	37144	25809	TX	FIRM	2,500	MMBTU	MKJPC	\$8.07500	I	2,500	\$20,187.50
03-AUG-05	03-AUG-05	G	37140	25809	TX	FIRM	2,500	MMBTU	MKJPC	\$7.62000	I	2,500	\$19,050.00
03-AUG-05	03-AUG-05	G	37144	25809	TX	FIRM	2,500	MMBTU	MKJPC	\$8.44500	I	2,500	\$21,112.50
04-AUG-05	04-AUG-05	G	37140	25809	TX	FIRM	2,500	MMBTU	MKJPC	\$7.62000	I	2,500	\$19,050.00



Back Office Purchase/Sale Summary

RMS Process Date: 09/09/2005- Rupdate: 09/09/2005 11:36:18 AM

Profit Center: COMBINED

Trader: ALL

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Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT <i>* Using Commodity</i>											
Month: 2005-08											
01-AUG-05	01-AUG-05	G	36437	23703							
01-AUG-05	01-AUG-05	G	36440	23703							
02-AUG-05	02-AUG-05	G	36468	23703							
02-AUG-05	02-AUG-05	G	36471	23703							
03-AUG-05	03-AUG-05	G	36555	23703							
03-AUG-05	03-AUG-05	G	36559	23703							
04-AUG-05	04-AUG-05	G	36598	23703							
05-AUG-05	05-AUG-05	G	32938	32606							
10-AUG-05	10-AUG-05	G	36680	23703							
10-AUG-05	10-AUG-05	G	36682	32606							
10-AUG-05	10-AUG-05	G	36683	23703							
11-AUG-05	11-AUG-05	G	36704	23703							
11-AUG-05	11-AUG-05	G	36705	23703							
12-AUG-05	12-AUG-05	G	36724	23703							
13-AUG-05	15-AUG-05	G	36753	23703							
13-AUG-05	15-AUG-05	G	36759	23703							
17-AUG-05	17-AUG-05	G	36823	23703							
18-AUG-05	18-AUG-05	G	36836	23703							
19-AUG-05	19-AUG-05	G	36862	23703							
20-AUG-05	22-AUG-05	G	36894	23703							
20-AUG-05	22-AUG-05	G	36897	23703							
22-AUG-05	22-AUG-05	G	36933	10876							
23-AUG-05	23-AUG-05	G	32938	32606							
23-AUG-05	23-AUG-05	G	36931	23703							
24-AUG-05	24-AUG-05	G	36970	23703							
25-AUG-05	25-AUG-05	G	36995	32606							
25-AUG-05	25-AUG-05	G	36996	23703							
25-AUG-05	25-AUG-05	G	36999	23703							
29-AUG-05	29-AUG-05	G	37082	179851							
29-AUG-05	29-AUG-05	G	37083	105035							
30-AUG-05	30-AUG-05	G	37073	32606							
30-AUG-05	30-AUG-05	G	37074	23703							
30-AUG-05	30-AUG-05	G	37078	50026							
31-AUG-05	31-AUG-05	G	32938	32606							
31-AUG-05	31-AUG-05	G	37099	32606							
31-AUG-05	31-AUG-05	G	37100	23703							
31-AUG-05	31-AUG-05	G	37102	105035							

2005-08Total: 241,885 \$2,527,223.92

FGTTtotal: 241,885 \$2,527,223.92

ONEOK Energy Services Company., L.P. Total: 241,885 \$2,527,223.92

Company: Occidental Energy Marketing, Inc.

Pipeline: FGT

Month: 2005-08

01-AUG-05	01-AUG-05	G	36439	32606							
02-AUG-05	02-AUG-05	G	36472	32606							
10-AUG-05	10-AUG-05	G	36681	32606							
12-AUG-05	12-AUG-05	G	36720	32606							
13-AUG-05	15-AUG-05	G	36756	32606							
17-AUG-05	17-AUG-05	G	36819	32606							
17-AUG-05	17-AUG-05	G	36820	32606							
18-AUG-05	18-AUG-05	G	36842	32606							
20-AUG-05	22-AUG-05	G	36896	32606							
23-AUG-05	23-AUG-05	G	36928	32606							
24-AUG-05	24-AUG-05	G	36969	32606							
25-AUG-05	25-AUG-05	G	36994	32606							
27-AUG-05	29-AUG-05	G	37049	32606							
30-AUG-05	30-AUG-05	G	37075	32606							
31-AUG-05	31-AUG-05	G	37098	32606							



Back Office Purchase/Sale Summary

RMS Process Date: 09/09/2005- Rupdate: 09/09/2005 11:36:18 AM

08/01/2005 - 08/31/2005

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Occidental Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2005-08												
										2005-08Total:	135,942	\$1,367,082.60
										FGTTTotal:	135,942	\$1,367,082.60
Pipeline: Gulfstream												
Month: 2005-08												
13-AUG-05	15-AUG-05	G 36744	8205175	MS INTERR	3,333	MMBTU	CIEXD	\$9.90000	F	9,999	\$98,990.10	
										2005-08Total:	9,999	\$98,990.10
										GulfstreamTotal:	9,999	\$98,990.10
Pipeline: SNG												
Month: 2005-08												
06-AUG-05	08-AUG-05	G 36638	ANY	FL FIRM	2,100	MMBTU	MKJPC	\$8.62500	I	6,300	\$54,337.50	
11-AUG-05	11-AUG-05	G 36699	ANY	FL INTERR	2,300	MMBTU	CIEXD	\$8.85000	I	2,300	\$20,355.00	
										2005-08Total:	8,600	\$74,692.50
										SNGTotal:	8,600	\$74,692.50
										Occidental Energy Marketing, Inc. Total:	154,541	\$1,540,765.20
Company: Proliance Energy												
Pipeline: FGT												
Month: 2005-08												
01-AUG-05	31-AUG-05	G 34383	25809	TX FIRM	1,557	MMBTU	MKJPC	\$7.59500	I	48,267	\$366,587.98	
										2005-08Total:	48,267	\$366,587.98
										FGTTTotal:	48,267	\$366,587.98
										Proliance Energy Total:	48,267	\$366,587.98
Company: Q-West Energy Company												
Pipeline: SNG												
Month: 2005-08												
01-AUG-05	31-AUG-05	G 34520	51350	LA FIRM	2,500	MMBTU	MKJPC	\$7.65000	I	77,500	\$592,875.00	
										2005-08Total:	77,500	\$592,875.00
										SNGTotal:	77,500	\$592,875.00
										Q-West Energy Company Total:	77,500	\$592,875.00
Company: Sequent Energy Management												
Pipeline: FGT												
Month: 2005-08												
03-AUG-05	03-AUG-05	G 36558	313370	LA INTERR	7,500	MMBTU	CIEXD	\$8.42000	F	7,500	\$63,150.00	
12-AUG-05	12-AUG-05	G 36723	314571	LA INTERR	1,481	MMBTU	CIEXD	\$9.34000	F	1,481	\$13,832.54	
15-AUG-05	15-AUG-05	G 36799	255572	AL INTERR	0	MMBTU	CIEXD	\$10.05000	F	0	\$0.00	
27-AUG-05	29-AUG-05	G 37052	11224	LA INTERR	2,500	MMBTU	CIEXD	\$11.50000	F	7,499	\$86,238.50	
30-AUG-05	30-AUG-05	G 37076	9906	LA INTERR	5,000	MMBTU	CIEXD	\$15.75000	F	5,000	\$78,750.00	
										2005-08Total:	21,480	\$241,971.04
										FGTTTotal:	21,480	\$241,971.04
Pipeline: Gulfstream												

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Back Office Purchase/Sale Summary

RMS Process Date: 09/09/2005- Rupdate: 09/09/2005 11:36:18 AM

Profit Center: COMBINED

Trader: ALL

08/01/2005 - 08/31/2005

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Sequent Energy Management											
Pipeline: SNG											
Month: 2005-08											
28-AUG-05	28-AUG-05	G 37087	ANY	FL INTERR	15,000	MMBTU	CIEXD	\$14.50000	F	15,000	\$217,500.00
29-AUG-05	29-AUG-05	G 32925	ANY	FL FIRM	5,000	MMBTU	MKJPC	\$9.92000	I	5,000	\$49,600.00
30-AUG-05	30-AUG-05	G 37081	ANY	FL INTERR	5,492	MMBTU	CIEXD	\$14.80000	F	5,492	\$81,281.60
31-AUG-05	31-AUG-05	G 37103	ANY	FL INTERR	10,739	MMBTU	CIEXD	\$14.00000	F	10,739	\$150,346.00
2005-08Total:										209,405	\$2,123,100.50
SNGTotal:										209,405	\$2,123,100.50
Sequent Energy Management Total:										347,373	\$3,541,904.74
Company: Southern Company Services, Inc.											
Pipeline: FGT											
Month: 2005-08											
11-AUG-05	11-AUG-05	G 36726	90297	FL INTERR	10,000	MMBTU	CIEXD	\$10.15000	F	10,000	\$101,500.00
2005-08Total:										10,000	\$101,500.00
FGTTotal:										10,000	\$101,500.00
Pipeline: Gulfstream											
Month: 2005-08											
25-AUG-05	25-AUG-05	G 37003	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$10.70000	F	10,000	\$107,000.00
25-AUG-05	25-AUG-05	G 37005	8205175	MS INTERR	6,093	MMBTU	CIEXD	\$10.60000	F	6,093	\$64,585.80
2005-08Total:										16,093	\$171,585.80
GulfstreamTotal:										16,093	\$171,585.80
Southern Company Services, Inc. Total:										26,093	\$273,085.80
Company: Southwest Energy, L.P.											
Pipeline: FGT											
Month: 2005-08											
03-AUG-05	03-AUG-05	G 36557	6490	LA INTERR	5,276	MMBTU	CIEXD	\$8.46000	F	5,276	\$44,634.96
10-AUG-05	10-AUG-05	G 36679	314571	LA INTERR	1,481	MMBTU	CIEXD	\$8.75000	F	1,481	\$12,958.75
12-AUG-05	12-AUG-05	G 36722	258452	LA INTERR	3,269	MMBTU	CIEXD	\$9.25000	F	3,269	\$30,238.25
13-AUG-05	15-AUG-05	G 36751	7244	LA INTERR	5,000	MMBTU	CIEXD	\$9.59000	F	14,999	\$143,840.41
16-AUG-05	16-AUG-05	G 36793	7244	LA INTERR	4,964	MMBTU	CIEXD	\$9.52000	F	4,964	\$47,257.28
17-AUG-05	17-AUG-05	G 36822	314571	LA INTERR	1,481	MMBTU	CIEXD	\$9.80000	F	1,481	\$14,513.80
17-AUG-05	17-AUG-05	G 36824	7244	LA INTERR	5,110	MMBTU	CIEXD	\$9.78000	F	5,110	\$49,975.80
18-AUG-05	18-AUG-05	G 36843	7244	LA INTERR	5,660	MMBTU	CIEXD	\$9.88000	F	5,660	\$55,920.80
19-AUG-05	19-AUG-05	G 36858	7244	LA INTERR	3,081	MMBTU	CIEXD	\$9.45000	F	3,081	\$29,115.45
19-AUG-05	19-AUG-05	G 36863	6490	LA INTERR	2,078	MMBTU	CIEXD	\$9.38000	F	2,078	\$19,491.64
20-AUG-05	22-AUG-05	G 36892	7244	LA INTERR	4,031	MMBTU	CIEXD	\$8.97000	F	12,094	\$108,483.18
23-AUG-05	23-AUG-05	G 36929	7244	LA INTERR	4,025	MMBTU	CIEXD	\$9.55000	F	4,025	\$38,438.75
24-AUG-05	24-AUG-05	G 36968	7244	LA INTERR	4,371	MMBTU	CIEXD	\$9.95000	F	4,371	\$43,491.45
25-AUG-05	25-AUG-05	G 36992	7244	LA INTERR	3,982	MMBTU	CIEXD	\$9.97000	F	3,982	\$39,700.54
27-AUG-05	29-AUG-05	G 37047	7244	LA INTERR	921	MMBTU	CIEXD	\$9.85000	F	2,762	\$27,205.70
27-AUG-05	29-AUG-05	G 37051	11224	LA INTERR	3,333	MMBTU	CIEXD	\$10.40000	F	10,000	\$104,000.00
2005-08Total:										84,633	\$809,266.76
FGTTotal:										84,633	\$809,266.76
Southwest Energy, L.P. Total:										84,633	\$809,266.76
Company: Tampa Electric Company											
Pipeline: FGT											
Month: 2005-08											
30-AUG-05	30-AUG-05	G 37206	10034	LA INTERR	0	MMBTU	CIEXD	\$15.00000	F	0	\$0.00
vpgpssum Database: NUCP											

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/09/2005- Rundate: 09/09/2005 11:36:18 AM

Trader: ALL

08/01/2005 - 08/31/2005



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>	
Company: Tampa Electric Company												
Pipeline: FGT												
Month: 2005-08												
31-AUG-05	31-AUG-05	G 37207	10034	LA INTERR	16,383	MMBTU	CIEXD	\$15.00000	F	16,383	\$245,745.00	
										2005-08Total:	16,383	\$245,745.00
										FGTTotal:	16,383	\$245,745.00
										Tampa Electric Company Total:	16,383	\$245,745.00
Company: Total Gas & Power North America, Inc.												
Pipeline: SNG												
Month: 2005-08												
20-AUG-05	22-AUG-05	G 36914	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$9.14500	F	15,000	\$137,175.00	
25-AUG-05	25-AUG-05	G 37000	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$10.14000	F	5,000	\$50,700.00	
27-AUG-05	29-AUG-05	G 37053	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$9.88000	F	15,000	\$148,200.00	
										2005-08Total:	35,000	\$336,075.00
										SNGTotal:	35,000	\$336,075.00
										Total Gas & Power North America, Inc. Total:	35,000	\$336,075.00
Company: Virginia Power Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2005-08												
12-AUG-05	12-AUG-05	G 36718	23703	TX INTERR	4,195	MMBTU	CIEXD	\$9.27000	F	4,195	\$38,887.65	
18-AUG-05	18-AUG-05	G 36834	23703	TX INTERR	4,021	MMBTU	CIEXD	\$10.02000	F	4,021	\$40,290.42	
24-AUG-05	24-AUG-05	G 36964	32606	LA INTERR	6,207	MMBTU	CIEXD	\$10.08000	F	6,207	\$62,566.56	
										2005-08Total:	14,423	\$141,744.63
										FGTTotal:	14,423	\$141,744.63
Pipeline: Gulfstream												
Month: 2005-08												
01-AUG-05	01-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
02-AUG-05	02-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
03-AUG-05	03-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
04-AUG-05	04-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
05-AUG-05	05-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
06-AUG-05	06-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
07-AUG-05	07-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
08-AUG-05	08-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
09-AUG-05	09-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
10-AUG-05	10-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
11-AUG-05	11-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
12-AUG-05	12-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
13-AUG-05	13-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
14-AUG-05	14-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
15-AUG-05	15-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
16-AUG-05	16-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
17-AUG-05	17-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
18-AUG-05	18-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
19-AUG-05	19-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
20-AUG-05	20-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
21-AUG-05	21-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
22-AUG-05	22-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
23-AUG-05	23-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
24-AUG-05	24-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
25-AUG-05	25-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
26-AUG-05	26-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	
27-AUG-05	27-AUG-05	G 36706	8205171	FL FIRM	5,000	MMBTU	MKJPC	\$7.71450	I	5,000	\$38,572.50	



Back Office Purchase/Sale Summary

RMS Process Date: 09/09/2005- Rupdate: 09/09/2005 11:36:18 AM

Profit Center: COMBINED

Trader: ALL

08/01/2005 - 08/31/2005

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: Gulfstream											
Month: 2005-08											
28-AUG-05	28-AUG-05	G	36706	8205171	FL FIRM	5,000	MMBTU MKJPC	\$7.71450	I	5,000	\$38,572.50
29-AUG-05	29-AUG-05	G	36706	8205171	FL FIRM	5,000	MMBTU MKJPC	\$7.71450	I	5,000	\$38,572.50
30-AUG-05	30-AUG-05	G	36706	8205171	FL FIRM	5,000	MMBTU MKJPC	\$7.71450	I	5,000	\$38,572.50
31-AUG-05	31-AUG-05	G	36706	8205171	FL FIRM	5,000	MMBTU MKJPC	\$7.71450	I	5,000	\$38,572.50
2005-08Total:										155,000	\$1,195,747.50
GulfstreamTotal:										155,000	\$1,195,747.50
Virginia Power Energy Marketing, Inc. Total:										169,423	\$1,337,492.13
Tampa Electric Company Total:										3,460,670	\$31,218,273.75
ALL-COMBINED Total:										3,460,670	\$31,218,273.75
PURCHASE Total:										3,460,670	\$31,218,273.75
Grand Total:										3,460,670	\$31,218,273.75
Grand Net:										3,460,670	\$31,218,273.75

* Totals include Swing Comm.

* 3,409,821

<400,955> Swing Comm.

3,008,866 Commodity Other

Adj * $\frac{-59,849}{3,409,821}$

* \$ 31,218,273.75

<3,733,212.10> Swing Comm.

* 27,485,061.65 Commodity Other Line - I

SS

GAS PURCHASED IN THE MONTH OF : July 2005

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$4,383,745.91	\$4,491,016.61	\$107,270.70
(Difference is Comm.-Other)	THERMS	5,730,080.0	5,839,200.0	109,120.0
CHEVTEXACO	COST	\$376,379.76	\$147,800.85	(\$228,578.91)
(Difference is Comm.-Other)	THERMS	485,260.0	171,550.0	(313,710.0)
CONOCO	COST	\$1,320,546.63	\$1,320,546.63	\$0.00
	THERMS	1,856,220.0	1,856,220.0	0.0
CORAL	COST	\$875,657.08	\$875,657.08	\$0.00
	THERMS	1,128,990.0	1,128,990.0	0.0
CROSSTEX	COST	\$2,371,316.67	\$2,371,316.64	(\$0.03)
(Difference is Comm.-Other)	THERMS	3,091,560.0	3,091,560.0	0.0
EAGLE	COST	\$136,894.56	\$136,894.56	\$0.00
	THERMS	173,560.0	173,560.0	0.0
EXXON	COST	\$73,500.00	\$73,500.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
FLORIDA POWER CORP	COST	\$2,166,487.78	\$2,166,487.78	\$0.00
	THERMS	2,741,850.0	2,741,850.0	0.0
HOUSTON PIPELINE	COST	\$626,542.44	\$626,542.43	(\$0.01)
(Difference is Comm.-Other)	THERMS	852,000.0	852,000.0	0.0
LOUIS DREYFUS	COST	\$1,955,103.71	\$1,955,103.50	(\$0.21)
(Difference is Comm.-Other)	THERMS	2,687,570.0	2,687,570.0	0.0
MAGNUS ENERGY	COST	\$13,854.80	\$13,854.80	\$0.00
	THERMS	18,230.0	18,230.0	0.0
NOBLE	COST	\$1,944,631.68	\$1,972,120.37	\$27,488.69
(Difference-See Below)	THERMS	2,621,650.0	2,660,970.0	39,320.0
NATIONAL ENERGY	COST	\$83,572.23	\$83,572.23	\$0.00
	THERMS	102,710.0	102,710.0	0.0
OCCIDENTAL	COST	\$311,352.36	\$311,352.36	\$0.00
	THERMS	399,040.0	399,040.0	0.0
ONEOK	COST	\$3,294,061.29	\$3,294,061.29	\$0.00
	THERMS	4,194,880.0	4,194,880.0	0.0
OGE ENERGY	COST	\$97,589.09	\$97,589.09	\$0.00
	THERMS	123,050.0	123,050.0	0.0
PROLIANCE	COST	\$426,475.73	\$459,211.33	\$32,735.60
(Difference is Comm.-Other)	THERMS	616,740.0	664,080.0	47,340.0
Q-WEST	COST	\$542,465.00	\$542,465.00	\$0.00
	THERMS	774,950.0	774,950.0	0.0
SEQUENT	COST	\$5,896,357.13	\$6,200,507.12	\$304,149.99
(Difference-See Below)	THERMS	7,256,500.0	7,606,500.0	350,000.0
SOUTHERN	COST	\$111,364.12	\$111,364.12	\$0.00
	THERMS	144,920.0	144,920.0	0.0
TAMPA ELECTRIC	COST	\$260,396.48	\$303,465.80	\$43,069.32
(Difference is Comm.-Other)	THERMS	358,470.0	417,550.0	59,080.0
TOTAL GAS & POWER	COST	\$180,893.01	\$180,893.01	\$0.00
	THERMS	231,690.0	231,690.0	0.0
SOUTHWEST ENERGY	COST	\$286,983.39	\$286,983.39	\$0.00
	THERMS	373,350.0	373,350.0	0.0
VIRGINIA POWER	COST	\$990,622.65	\$990,622.65	\$0.00
	THERMS	1,405,020.0	1,405,020.0	0.0
PROGRESS	COST	\$168,029.40	\$168,525.00	\$495.60
(Difference is Comm.-Other)	THERMS	184,440.0	185,000.0	560.0
THE ENERGY AUTHORITY	COST	\$1,283,365.82	\$1,571,292.50	\$287,926.68
(Difference is Comm.-Other)	THERMS	1,393,110.0	1,692,910.0	299,800.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$30,178,168.72	\$30,752,726.14	\$574,557.42
	THERMS	39,045,840.0	39,637,350.0	591,510.0

Line #

1

2

3

4

5

6

7

8

9

56

Jul'05

CHEVTEXACO	Therms	Price	Amount	Line #
Swing Demand-Actual	0.0	0.00100	\$0.00	1
Swing Demand-Accrued	0.0	0.00100	\$0.00	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	5
Commodity-Accrued	0.00	#DIV/0! Average	0.00	6
	0.0		\$0.00	7
NOBLE				
Swing Demand-Actual	1,550,000.0	0.00125	\$1,937.50	8
Swing Demand-Accrued	(1,550,000.0)	0.00125	(\$1,937.50)	9
Swing Commodity -Actual	1,527,000.0	0.76674 Average	\$1,170,807.40	10
Swing Commodity -Accrued	(1,527,000.0)	0.76674 Average	(\$1,170,807.40)	11
Commodity-Actual	1,133,970.0	0.70494 Average	\$799,375.47	12
Commodity-Accrued	(1,094,650.0)	0.70514 Average	(\$771,886.78)	13
	39,320.0		\$27,488.69	14
ONEOK				
Swing Demand-Actual	3,100,000.0	0.00125	\$3,875.00	15
Swing Demand-Accrued	(3,100,000.0)	0.00125	(\$3,875.00)	16
Swing Commodity -Actual	1,374,680.0	0.78637 Average	\$1,081,013.96	17
Swing Commodity -Accrued	(1,374,680.0)	0.78637 Average	(\$1,081,013.96)	18
Commodity-Actual	2,820,200.0	0.78334 Average	\$2,209,172.33	19
Commodity-Accrued	(2,820,200.0)	0.78334 Average	(\$2,209,172.33)	20
	0.0		\$0.00	21
SEQUENT				
Swing Demand-Actual	1,550,000.0	0.00175	\$2,712.50	22
Swing Demand-Accrued	(1,550,000.0)	0.00175	(\$2,712.50)	23
Swing Commodity -Actual	1,339,980.0	0.77026 Average	\$1,032,137.03	24
Swing Commodity -Accrued	(1,339,980.0)	0.77026 Average	(\$1,032,137.03)	25
Commodity-Actual	6,266,520.0	0.82433 Average	\$5,165,657.59	26
Commodity-Accrued	(5,916,520.0)	0.82188 Average	(\$4,861,507.60)	27
	350,000.0		\$304,149.99	28
VIRGINIA POWER				
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1101119
Invoice Date 08/04/2005
Contract # 1701229
Delivery Month Jul 2005
Due Date 08/25/2005

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wired 8/25/05*
BP ENERGY COMPANY

01-90-000-23202-000

Natural Gas delivered during Jul 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
DESTIN - Gulfstream (998900)		111,525 ✓	8.4670 ✓	944,281.46 ✓ ✓
FGT - DESTIN TO LUCEDALE (994400)		40,246 ✓	8.3500 ✓	336,054.10 ✓
KM Tejas - Florida Calhoun (40004)	<i>44,592</i>	44,733	7.6700	343,102.11 <i>8342,053.97 ✓</i>
Total Amount Due		196,504 <i>196,363</i>		1,629,407.67 <i>1,622,391.53 ✓</i>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

07/02-07/02: LA Onsh S-FGT - Z1 GD	6.985000
07/03-07/03: LA Onsh S-FGT - Z1 GD	6.985000
07/04-07/04: LA Onsh S-FGT - Z1 GD	6.985000
07/05-07/05: LA Onsh S-FGT - Z1 GD	6.985000
07/06-07/06: LA Onsh S-FGT - Z1 GD	7.390000
07/07-07/07: LA Onsh S-FGT - Z1 GD	7.840000
07/08-07/08: LA Onsh S-FGT - Z1 GD	7.890000
07/09-07/09: LA Onsh S-FGT - Z1 GD	8.445000
07/10-07/10: LA Onsh S-FGT - Z1 GD	8.445000
07/11-07/11: LA Onsh S-FGT - Z1 GD	8.445000
07/12-07/12: LA Onsh S-FGT - Z1 GD	7.530000
07/13-07/13: LA Onsh S-FGT - Z1 GD	7.865000
07/14-07/14: LA Onsh S-FGT - Z1 GD	7.870000
07/15-07/15: LA Onsh S-FGT - Z1 GD	8.055000
07/16-07/16: LA Onsh S-FGT - Z1 GD	8.040000

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Troy Meloncon #1 (281) 366-4265

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Indexes used in pricing calculations:

07/17-07/17: LA Onsh S- FGT - Z1 GD	8.040000
07/18-07/18: LA Onsh S- FGT - Z1 GD	8.040000
07/19-07/19: LA Onsh S- FGT - Z1 GD	7.845000
07/20-07/20: LA Onsh S- FGT - Z1 GD	7.770000
07/21-07/21: LA Onsh S- FGT - Z1 GD	7.865000
07/22-07/22: LA Onsh S- FGT - Z1 GD	7.720000
07/23-07/23: LA Onsh S- FGT - Z1 GD	7.420000
07/24-07/24: LA Onsh S- FGT - Z1 GD	7.420000
07/25-07/25: LA Onsh S- FGT - Z1 GD	7.420000
07/26-07/26: LA Onsh S- FGT - Z1 GD	7.455000
07/27-07/27: LA Onsh S- FGT - Z1 GD	7.500000
07/28-07/28: LA Onsh S- FGT - Z1 GD	7.445000
07/29-07/29: LA Onsh S- FGT - Z1 GD	7.685000
07/30-07/30: LA Onsh S- FGT - Z1 GD	7.685000
07/31-07/31: LA Onsh S- FGT - Z1 GD	7.685000
07/01-07/01: LA Onsh S- FGT - Z1 GD	7.020000

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Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1101119
Invoice Date 08/04/2005
Contract # 1701229
Delivery Month Jul 2005
Due Date 08/25/2005

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE
BP ENERGY COMPANY

Natural Gas delivered during Jul 2005

Calculations are based on nominated quantities

BP Energy ID 1955326 / 1955327
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
7/01/2005	7.1200	10,155	72,303.60
Totals	7.1200 ✓	10,155 ✓	72,303.60 ✓

BP Energy ID 1956491 / 1956492
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
7/02/2005	7.1600	10,000	71,600.00
7/03/2005	7.1600	10,000	71,600.00
7/04/2005	7.1600	10,000	71,600.00
7/05/2005	7.1600	7,936	56,821.76
Totals	7.1600 ✓	37,936 ✓	271,621.76 ✓

BP Energy ID 1960328 / 1960329
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner John Hormell

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
7/09/2005	9.9000	13,422	132,877.80
7/10/2005	9.9000	12,792	126,640.80
7/11/2005	9.9000	20,000	198,000.00
Totals	9.9000 ✓	46,214 ✓	457,518.60 ✓

Base Commodity Price, does not include Special Pricing Provisions

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BP Energy ID 1974202 / 1974203
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
7/23/2005	8.0000	2,355	18,840.00
7/24/2005	8.0000	2,355	18,840.00
7/25/2005	8.0000	2,355 OK	18,840.00
Totals	8.0000	7,065	56,520.00 ✓

BP Energy ID 1980956 / 1980957
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
7/28/2005	8.5000	10,155	86,317.50
Totals	8.5000 ✓	10,155 ✓	86,317.50 ✓

BP Energy ID 1969737 / 1969738
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
7/19/2005	8.3500	19,574	163,442.90
Totals	8.3500	19,574	163,442.90 ✓

BP Energy ID 1977891 / 1977892
 Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/26/2005	8.3500	20,672	172,611.20
Totals	8.3500	20,672	172,611.20 ✓

BP Energy ID 1951746 / 1951747
 Meter Name/# KM Tejas - Florida Calhoun (40004)
 Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/01/2005	7.0200	1,443	10,129.86
07/02/2005	6.9850	1,443	10,079.36
07/03/2005	6.9850	1,443	10,079.36
07/04/2005	6.9850	1,443	10,079.36
07/05/2005	6.9850	1,443	10,079.36
07/06/2005	7.3900	1,443	10,663.77
07/07/2005	7.8400	1,443	11,313.12

*Base Commodity Price, does not include Special Pricing Provisions

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BP Energy ID 1951746 / 1951747
 Meter Name/# KM Tejas - Florida Calhoun (40004)
 Deal Owner Jared Kaiser

Row Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
7/08/2005	7.8900	1,443	11,385.27
7/09/2005	8.4450	1,443	12,186.14
7/10/2005	8.4450	1,443	12,186.14
7/11/2005	8.4450	1,443	12,186.14
7/12/2005	7.5300	1,443	10,865.79
7/13/2005	7.8650	1,443	11,349.20
7/14/2005	7.8700	1,443	11,356.41
7/15/2005	8.0550	1,443	11,623.37
7/16/2005	8.0400	1,443	11,601.72
7/17/2005	8.0400	1,443	11,601.72
7/18/2005	8.0400	1,443	11,601.72
7/19/2005	7.8450	1,443	11,320.33
7/20/2005	7.7700	1,443	11,212.11
7/21/2005	7.8650	1,443	11,349.20
7/22/2005	7.7200	1,443	11,139.96
7/23/2005	7.4200	1,443	10,707.06
7/24/2005	7.4200	1,443	10,707.06
7/25/2005	7.4200	1,443	10,707.06
7/26/2005	7.4550	1,443	10,757.57
7/27/2005	7.5000	1,443	10,822.50
7/28/2005	7.4450	1,443	10,743.14
7/29/2005	7.6850	1,443	11,089.46
7/30/2005	7.6850	1,443	11,089.46
7/31/2005	7.6850	1,443	11,089.46
Totals	7.6700	44,733	343,102.18

1396
1396
1396

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

44,592

07/02-07/02: LA Onsh S- FGT - Z1 GD	6.985000
07/03-07/03: LA Onsh S- FGT - Z1 GD	6.985000
07/04-07/04: LA Onsh S- FGT - Z1 GD	6.985000
07/05-07/05: LA Onsh S- FGT - Z1 GD	6.985000
07/06-07/06: LA Onsh S- FGT - Z1 GD	7.390000
07/07-07/07: LA Onsh S- FGT - Z1 GD	7.840000
07/08-07/08: LA Onsh S- FGT - Z1 GD	7.890000
07/09-07/09: LA Onsh S- FGT - Z1 GD	8.445000
07/10-07/10: LA Onsh S- FGT - Z1 GD	8.445000
07/11-07/11: LA Onsh S- FGT - Z1 GD	8.445000
07/12-07/12: LA Onsh S- FGT - Z1 GD	7.530000
07/13-07/13: LA Onsh S- FGT - Z1 GD	7.865000

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Indexes used in pricing calculations:

07/14-07/14: LA Onsh S- FGT - Z1 GD	7.870000
07/15-07/15: LA Onsh S- FGT - Z1 GD	8.055000
07/16-07/16: LA Onsh S- FGT - Z1 GD	8.040000
07/17-07/17: LA Onsh S- FGT - Z1 GD	8.040000
07/18-07/18: LA Onsh S- FGT - Z1 GD	8.040000
07/19-07/19: LA Onsh S- FGT - Z1 GD	7.845000
07/20-07/20: LA Onsh S- FGT - Z1 GD	7.770000
07/21-07/21: LA Onsh S- FGT - Z1 GD	7.865000
07/22-07/22: LA Onsh S- FGT - Z1 GD	7.720000
07/23-07/23: LA Onsh S- FGT - Z1 GD	7.420000
07/24-07/24: LA Onsh S- FGT - Z1 GD	7.420000
07/25-07/25: LA Onsh S- FGT - Z1 GD	7.420000
07/26-07/26: LA Onsh S- FGT - Z1 GD	7.455000
07/27-07/27: LA Onsh S- FGT - Z1 GD	7.500000
07/28-07/28: LA Onsh S- FGT - Z1 GD	7.445000
07/29-07/29: LA Onsh S- FGT - Z1 GD	7.685000
07/30-07/30: LA Onsh S- FGT - Z1 GD	7.685000
07/31-07/31: LA Onsh S- FGT - Z1 GD	7.685000
07/01-07/01: LA Onsh S- FGT - Z1 GD	7.020000

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**Gas Netting Statement
(Sale)**

PRIOR ENERGY

Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 342361
 Invoice Date 08/10/2005
 Netting Group # 1138
 Delivery Month Jul 2005
 Due Date 08/25/2005

Netted Service

To: Dee Wilkerson
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

COPY

Fax # (813) 228-4194

Remit: US \$ WIRE *wire 8/25/05*
 BP ENERGY COMPANY

01-90-000-232-02-000

Natural Gas delivered during Jul 2005

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES - Pgo Purchases					
Contract: 1192796					
Bay Gas Interconnect (Bay Gas)					
Base Commodity 07/02-07/02	786436 / 9043660	15,504 ✓	7.6500 ✓		118,605.60 ✓
Base Commodity 07/03-07/03	786443 / 9043662	20,672 ✓	7.6500 ✓		158,140.80 ✓
Base Commodity 07/04-07/04	786456 / 9043664	20,672 ✓	7.9000 ✓		163,308.80 ✓
Base Commodity 07/05-07/05	786475 / 9043666	20,672 ✓	8.2500 ✓		170,544.00 ✓
Total For Bay Gas Interconnect (Bay Gas)		77,520			610,599.20
Destin/Gulfstream (8205175)					
Base Commodity 07/26-07/26	820694 / 9044750	10,155 ✓	8.1000 ✓		82,255.50 ✓
Total For Destin/Gulfstream (8205175)		10,155			82,255.50
Contract: 9000133					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 07/01-07/31	229490 / 9018447	155,000	6.9700		1,080,350.00
Base Commodity 07/02-07/31	232511 / 9018621	144,882	<u>7.5610</u> <i>7.560776</i>		<u>1,095,452.01</u>
Total For SNG Tier 2 Pool (PSNG2780)		299,882			2,175,802.01
Total Amount Due		387,557 ✓			2,868,656.71
PURCHASES - Pgo Sales					
Contract: 1192796					
FGT Delivered Markets (FGT via IT)					
Base Commodity 07/18-07/18	806767 / 9044283	1,000 ✓	8.7500 ✓		8,750.00 ✓
Total For FGT Delivered Markets (FGT via IT)		1,000			8,750.00

1,095,452.01

2,175,802.01
~~2,175,802.01~~
2,868,656.71
~~2,868,625.08~~

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Beverly Campbell at (251) 445-1227

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Meter Station	BP Energy ID	MMBTU	Price	Payable	Due
PGS - Brando (PGS-BRANDON)					
Base Commodity 07/06-07/06	797594 / 9045712	35 ✓	10.0000 ✓	350.00	
Base Commodity 07/07-07/07	797595 / 9045717	35 ✓	10.0000 ✓	350.00	
Base Commodity 07/11-07/11	806713 / 9045732	5 ✓	11.2500 ✓	56.25	
Base Commodity 07/12-07/12	806714 / 9045741	30 ✓	11.2500 ✓	337.50	
Base Commodity 07/13-07/13	806728 / 9045748	20 ✓	10.2500 ✓	205.00	
Total For PGS - Brando (PGS-BRANDON)		125		1,298.75	
PGS - Dania (PGS Dania)					
Base Commodity 07/06-07/06	797594 / 9045707	130 ✓	10.0000 ✓	1,300.00	
Base Commodity 07/07-07/07	797595 / 9045715	20 ✓	10.0000 ✓	200.00	
Base Commodity 07/11-07/11	806713 / 9045729	40 ✓	11.2500 ✓	450.00	
Base Commodity 07/12-07/12	806714 / 9045737	40 ✓	11.2500 ✓	450.00	
Total For PGS - Dania (PGS Dania)		230		2,400.00	
PGS - Holly Hills (112699)					
Base Commodity 07/06-07/06	797594 / 9045705	25 ✓	10.0000 ✓	250.00	
Total For PGS - Holly Hills (112699)		25		250.00	
PGS - Hudson (PGS-HUDSON)					
Base Commodity 07/11-07/11	806713 / 9045727	260 ✓	11.2500 ✓	2,925.00	
Base Commodity 07/12-07/12	806714 / 9045735	100 ✓	11.2500 ✓	1,125.00	
Base Commodity 07/13-07/13	806728 / 9045743	180 ✓	10.2500 ✓	1,845.00	
Total For PGS - Hudson (PGS-HUDSON)		540		5,895.00	
PGS - Jacksonville (PGS-JAX)					
Base Commodity 07/06-07/06	797594 / 9045708	20 ✓	10.0000 ✓	200.00	
Base Commodity 07/08-07/08	797600 / 9045720	75 ✓	11.2500 ✓	843.75	
Base Commodity 07/10-07/10	797608 / 9045722	140 ✓	11.2500 ✓	1,575.00	
Base Commodity 07/11-07/11	806713 / 9045726	425 ✓	11.2500 ✓	4,781.25	
Base Commodity 07/12-07/12	806714 / 9045734	345 ✓	11.2500 ✓	3,881.25	
Base Commodity 07/13-07/13	806728 / 9045742	255 ✓	10.2500 ✓	2,613.75	
Total For PGS - Jacksonville (PGS-JAX)		1,260		13,895.00	
PGS - Lakeland (PGS-LAK)					
Base Commodity 07/06-07/06	797594 / 9045713	18 ✓	10.0000 ✓	180.00	
Base Commodity 07/07-07/07	797595 / 9045718	40 ✓	10.0000 ✓	400.00	
Base Commodity 07/08-07/08	797600 / 9045721	30 ✓	11.2500 ✓	337.50	
Base Commodity 07/10-07/10	797608 / 9045725	30 ✓	11.2500 ✓	337.50	
Base Commodity 07/11-07/11	806713 / 9045733	5 ✓	11.2500 ✓	56.25	

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Beverly Campbell at (251) 445-1227

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Meter Station	BP Energy ID	MMBTU	Price	Amount Payable	Amount Due
Total For PGS - Lakeland (PGS-LAK)		123		1,311.25	
PGS - Miami North (2988)					
Base Commodity 07/06-07/06	797594 / 9045709	140 ✓	10.0000 ✓	1,400.00	
Base Commodity 07/07-07/07	797595 / 9045719	10 ✓	10.0000 ✓	100.00	
Base Commodity 07/10-07/10	797608 / 9045723	382 ✓	11.2500 ✓	4,297.50	
Base Commodity 07/11-07/11	806713 / 9045730	220 ✓	11.2500 ✓	2,475.00	
Base Commodity 07/12-07/12	806714 / 9045738	175 ✓	11.2500 ✓	1,968.75	
Base Commodity 07/13-07/13	806728 / 9045745	100 ✓	10.2500 ✓	1,025.00	
Total For PGS - Miami North (2988)		1,027		11,266.25	
PGS - MT Dora (PGS-MT DORA)					
Base Commodity 07/06-07/06	797594 / 9045706	57 ✓	10.0000 ✓	570.00	
Base Commodity 07/07-07/07	797595 / 9045714	30 ✓	10.0000 ✓	300.00	
Base Commodity 07/11-07/11	806713 / 9045728	25 ✓	11.2500 ✓	281.25	
Base Commodity 07/12-07/12	806714 / 9045736	50 ✓	11.2500 ✓	562.50	
Base Commodity 07/13-07/13	806728 / 9045744	40 ✓	10.2500 ✓	410.00	
Total For PGS - MT Dora (PGS-MT DORA)		202		2,123.75	
PGS - OCALA (PGS-OCALA)					
Base Commodity 07/13-07/13	806728 / 9045749	670 ✓	10.2500 ✓	6,867.50	
Total For PGS - OCALA (PGS-OCALA)		670		6,867.50	
PGS - Tampa East (PGS-TAMPA EAST)					
Base Commodity 07/06-07/06	797594 / 9045711	25 ✓	10.0000 ✓	250.00	
Base Commodity 07/07-07/07	797595 / 9045716	70 ✓	10.0000 ✓	700.00	
Base Commodity 07/10-07/10	797608 / 9045724	98 ✓	11.2500 ✓	1,102.50	
Base Commodity 07/11-07/11	806713 / 9045731	35 ✓	11.2500 ✓	393.75	
Base Commodity 07/12-07/12	806714 / 9045740	5 ✓	11.2500 ✓	56.25	
Base Commodity 07/13-07/13	806728 / 9045747	5 ✓	10.2500 ✓	51.25	
Total For PGS - Tampa East (PGS-TAMPA EAST)		238		2,553.75	
PGS - Tampa North (PGS_TAMPA NORT)					
Base Commodity 07/06-07/06	797594 / 9045710	10 ✓	10.0000 ✓	100.00	
Base Commodity 07/12-07/12	806714 / 9045739	5 ✓	11.2500 ✓	56.25	
Base Commodity 07/13-07/13	806728 / 9045746	15 ✓	10.2500 ✓	153.75	
Total For PGS - Tampa North (PGS_TAMPA NORT)		30		310.00	
PGS Lake Blue (127438)					
Base Commodity 07/13-07/13	820740 / 9044758	3,007 ✓	10.0500 ✓	30,220.35	

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Or Email: campbh@bp.com

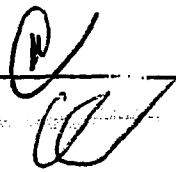
Beverly Campbell at (251) 445-1227

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For BP use only: 125329 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Total For PGS Lake Blue (127438)		3,007		30,220.35	
SGA - Albany Area (20)					
Base Commodity 07/01-07/31	578295 / 9034731				
Total For SGA - Albany Area (20)					
Total Amount Payable					
Total System Generated					
Net Amount Due					

7383 #7.6169 856,235²⁰
~~7,697~~ ~~7,6260~~ ~~58,697.32~~
 7,697 58,697.32
~~16,174~~ ~~146,838.92~~ ⁸⁰
 15,860 8143,376

~~2,722,817.79~~
~~2,722,817.79~~ ²⁸
 2,725,248


If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's Invoice number on all remittances. ***

Indexes used in pricing calculations:

07/02-07/02: LA Onsh S- Southern Natural, La GD	6.950000
07/03-07/03: LA Onsh S- Southern Natural, La GD	6.950000
07/04-07/04: LA Onsh S- Southern Natural, La GD	6.950000
07/05-07/05: LA Onsh S- Southern Natural, La GD	6.950000
07/06-07/06: LA Onsh S- Southern Natural, La GD	7.365000
07/07-07/07: LA Onsh S- Southern Natural, La GD	7.685000
07/08-07/08: LA Onsh S- Southern Natural, La GD	7.635000
07/09-07/09: LA Onsh S- Southern Natural, La GD	7.760000
07/10-07/10: LA Onsh S- Southern Natural, La GD	7.760000
07/11-07/11: LA Onsh S- Southern Natural, La GD	7.760000
07/12-07/12: LA Onsh S- Southern Natural, La GD	7.380000
07/13-07/13: LA Onsh S- Southern Natural, La GD	7.815000
07/14-07/14: LA Onsh S- Southern Natural, La GD	7.805000
07/15-07/15: LA Onsh S- Southern Natural, La GD	7.970000
07/16-07/16: LA Onsh S- Southern Natural, La GD	7.995000
07/17-07/17: LA Onsh S- Southern Natural, La GD	7.995000
07/18-07/18: LA Onsh S- Southern Natural, La GD	7.995000
07/19-07/19: LA Onsh S- Southern Natural, La GD	7.805000
07/20-07/20: LA Onsh S- Southern Natural, La GD	7.770000
07/21-07/21: LA Onsh S- Southern Natural, La GD	7.850000
07/22-07/22: LA Onsh S- Southern Natural, La GD	7.725000
07/23-07/23: LA Onsh S- Southern Natural, La GD	7.460000
07/24-07/24: LA Onsh S- Southern Natural, La GD	7.460000
07/25-07/25: LA Onsh S- Southern Natural, La GD	7.460000
07/26-07/26: LA Onsh S- Southern Natural, La GD	7.475000
07/27-07/27: LA Onsh S- Southern Natural, La GD	7.485000

If you have any questions, please contact : Beverly Campbell et (251) 445-1227
 or send a facsimile to :
 Or Email: campbh@bp.com

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For BP use only: 125329 00

07/28-07/28: LA Onsh S- Southern Natural, La GD	7.570000
07/29-07/29: LA Onsh S- Southern Natural, La GD	7.640000
07/30-07/30: LA Onsh S- Southern Natural, La GD	7.640000
07/31-07/31: LA Onsh S- Southern Natural, La GD	7.640000
07/01-07/31: SNG Louisiana IF	7.000000
07/01-07/01: LA Onsh S- Southern Natural, La GD	7.000000

If you have any questions, please contact :
or send a facsimile to :
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

68

For BP use only: 125329 00



ORIGINAL INVOICE

CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY ELECTRONIC FUNDS TRANSFER:

Wire 8/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005072227	08/10/2005	07/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS
PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
GULFSTREAM	DESTIN TERMINUS	3879		5,155 ✓	\$8.0700 ✓	\$41,600.85 ✓

Invoice Totals:

5,155

\$41,600.85

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR METER STMT OR PRICE TO 832-854-3283 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0490		ACCOUNT MANAGER KARL POIROT	<i>69</i>
----------------------------	--	--------------------------------	-----------

CUSTOMER COPY



ORIGINAL INVOICE

CHEVRON NATURAL GAS

A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

Wire 8/25/05

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: D. WILKERSON

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRON NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
2005072134	08/10/2005	07/2005	90021820	ROBIN ROLLER (832)854-5023

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH. OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	DAY	MMBTU	\$/MMBTU	\$/AMOUNT
FGT	Bay Gas Storage into FGT	2694		12,000 ✓	\$8.8500 ✓	\$106,200.00 ✓

Invoice Totals:

12,000

\$106,200.00

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING PL OR
METER STMT OR PRICE TO 832-854-3293 OR EMAIL CTNGACCT@Chevron.com ATTN: ACCT. RECEIVABLE.


FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326		ACCOUNT MANAGER KARL POIROT	<i>70</i>
----------------------------	--	--------------------------------	-----------

CUSTOMER COPY

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	Remit To: ConocoPhillips Company <i>Wire 8/25/05</i> <i>01-90-000-232-02-00</i> Contact:  Gas Marketing Accounting Telephone: (281) 293-3786 Fax: (281) 293-3940	Statement Number: R070538419 Billing Period: Jul-2005 Statement Date: August 8, 2005 Due Date: August 25, 2005 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
--	--	---

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
Delivery Period:		Jul-2005	Contract: 19475		Deal: 19475-44						
1	1-Jul	31-Jul	GULFST	14695-GSP SNG	155000	MMBtu ✓	\$6.9900	US\$	MMBtu ✓	\$1,083,450.00	\$1,083,450.00 ✓
Delivery Period:		Jul-2005	Contract: 19475		Deal: 19475-45						
2	21-Jul	21-Jul	Gulfstream	8205171-Williams Mobile Bay	5155	MMBtu ✓	\$8.2500	US\$	MMBtu ✓	\$42,528.75	\$42,528.75 ✓
Delivery Period:		Jul-2005	Contract: 19475		Deal: 19475-47						
3	29-Jul	31-Jul	SNG	PSNG2682-Copco Zn 0 Tier 2	<i>25,467</i>	<u>25476</u> MMBtu	\$7.6400	US\$	MMBtu	\$194,636.64	<i>194,567.88</i> <u>\$194,636.64</u>
									Sale Sub-Total:	\$1,320,615.39	

Statement Total:

US\$

~~\$1,320,615.39~~

1,320,546.63

1,083,450.00+
42,528.75+
194,567.88+
1,320,546.63*

COPY



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Note the bank remit information has changed, see attached letter. Questions regarding this invoice? Please call contact above or send E-mail to Gas Marketing Accounting at gmal@ConocoPhillips.com



PEOPLES GAS SYSTEM A DIV OF TAMPA
 ELECTRIC CO
 100 FRANKLIN ST
 TAMPA FL 33602 US
 Attention: GAS ACCOUNTING
 Phone: 1(813) 228-4194

Coral Energy Resources, L.P.
SALES Invoice

Invoice No: CER - I - 95502 - 1
 Contract No: 010-NG-BS-10645
 SAP Cust Id: PEOPLES
 SAP No: 2202984
 GST No: 760505584
 Invoice Date: 08/04/2005
 Due Date: 08/25/2005

Id	Deal	Meter/	Avg	HCI					
Month	Key	Pipeline	Pool#	Description	Quantity	Unit	Price	UOM	Amount Due
0507	S - 46551	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	10,155	MMBTU	\$7.1200		\$72,310.72
0507	S - 51320	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	5,155	MMBTU	\$8.2000		\$42,271.00
					15,310				\$114,581.72
00507	S - 48380	GULF S PL	10293-9906	ST HELENA GSPL FGT	18,847	MMBTU	\$8.2700		\$165,400.00
00507	S - 48661	GULF S PL	10293-9906	ST HELENA GSPL FGT	6,861	MMBTU	\$9.1800		\$133,293.60
					25,708				\$298,693.60
200507	S - 47142	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	41,244	MMBTU	\$7.1500		\$294,894.60
200507	S - 47585	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	5,000	MMBTU	\$7.7100		\$38,550.00
200507	S - 48019	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	10,403	MMBTU	\$8.1500		\$84,784.45
200507	S - 54769	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	15,234	MMBTU	\$8.1400		\$124,004.76

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Clint Young
 Phone: (713) 230-3849
 Fax: (713) 265-3849
 cyoung@coral-energy.com

Please Wire Amount To:

Coral Energy Resources, L.P.

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Wire 8/25/05
Chq: 01-90-000-232-02-000

Invoice No: CER - I - 95502 - 1

<u>Ln</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
					71,881 62,068	71,881 dts			\$542,233.81

Recap:

Subtotal Before Taxes: ~~\$955,509.13~~

**** Net Amount Due **** Coral Energy Resources, L.P.

USD TOTAL: \$955,509.13

Totals 112,899 dts \$ 875,657.08

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CROSSTEX
Energy Services. Strong. Unmatched.

Crosstex Gulf Coast Marketing, Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary

Invoice Date: 08/16/2005, Invoice # 072006-G0508S0020

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street, PO
Box 2562
Tampa, FL 33602

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctg Book Month: 2005-08
Invoice Total: \$2,371,316.64

Attn: Ed Elliott
Phone #: (813) 228-4149 **Fax #:** (813) 228-4194 **Email:**

Pipeline	Meter #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	01032005000648	0001	BASE COMMODITY	2005-07	GAS	ACTUALS	154,158 ✓	MMBTU	\$7.6706 ✓	\$1,182,488.64 ✓
FGT	337605	05312005000600	0012	BASE COMMODITY	2005-07	GAS	ACTUALS	155,000 ✓	MMBTU	\$7.6700 ✓	\$1,188,850.00 ✓
Totals (2005-07) >>>								309,158			\$2,371,316.64

Contract # 072006-G0508S0020	
BASE COMMODITY	\$2,371,316.64

(Handwritten initials)

Please Wire Remittance To
Crosstex Gulf Coast Marketing, Ltd.

Payment Terms
Wire Transfer
On or Before: 08/25/2005

Written Correspondence
Crosstex Gulf Coast Marketing, Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Contact Information
Operations Accounting
Phone #: (214) 721-8210
Fax #: (214) 721-8382
opaccounting@crosstexenergy.com

* Note: Daily deal details only provided where different pricing entries exist between days.

HL



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company
 P.O. Box 111
 Tampa Florida 33601
 U.S.A.
 Attention: Ed Elliott
 Accounting
 Phone: 813/228-4149
 Fax: 813/228-4194

Invoice Number: 1351 - 1 Revision
 Invoice Date: August 09, 2005
 Payment Terms: Net due on or before
 Aug 25, 2005
 Period: July 2005

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Pipeline					
ANR St. Landry Parish - PO	16501 / 16605	July 22, 2005	1,556 ✓	\$ 7.760000 ✓	\$12,074.56 ✓
		Receivable Subtotal	1,556		\$12,074.56
		Net Subtotal Florida Gas Pipeline	1,556		\$12,074.56
Gulfstream Natural Gas System					
Mobile Bay Pool	17805 / 17975	Jul 29, 2005 - Jul 31, 2005	15,800 ✓	\$ 7.900000 ✓	\$124,820.00 ✓
		Receivable Subtotal	15,800		\$124,820.00
		Net Subtotal Gulfstream Natural Gas System	15,800		\$124,820.00
Total Receivable Amount Due			17,356		\$136,894.56
Total Amount Due			17,356		\$136,894.56

COPY

[Handwritten initials]

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) to the proceeds of this contract to BNP Paribas. You are hereby directed to make payment without offset, counterclaim or deduction, but wire transfer of immediately available funds to:

Wire 8/25/05

01-90-000-232-02-000

Questions regarding this invoice should be directed to:
 Ed Teinert (281) 781 0351 (ph)

Please fax support for payment to (281) 781 0360

[Handwritten signature]

75

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482
USA

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
COMPANY

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 104618
Invoice Date 19-Aug-05
Customer # 6773
Contract # 1010251

COPY

Remit Payment to: *Wire 8/29/05*
Exxon Mobil Corporation

Payment Terms *01-90-000-232-02-000*
25TH OR NET 10 IF NO INV BY 15TH *CE*

Payment Due Date 29-Aug-05

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
113368	FGT	MOBAY OTF - TR	ACTUAL	2-Jul-05	3-Jul-05	10,000	MBtu	7.3500	73,500.00	USD
Total Value for Point						<u>10,000</u>			<u>73,500.00</u>	
Subtotal						<u>10,000</u>			<u>73,500.00</u>	
Tax										
Total										73,500.00

W
CE

Registration Number: 590475140
Please direct inquires to: Patti J Johnson
76
Phone: (713) 656-2675
Fax: (713) 656-8292

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002



Invoice Number: AEPS-200508-00079
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 08/08/2005
 Due Date: 08/25/2005
 Production Month: Jul-05
 Payment Method: Wire

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0190	981446	Z8B-HPL/FGT (VIDOR)	9,536 Mcf	10,000 Dh ✓	\$7.01000 ✓	\$70,100.00 ✓
HPL	S-PEOPLES GASSY-0191	981448	Z8B-HPL/FGT (VIDOR)	39,416 Mcf	41,343 Dh ✓	\$6.98000 ✓	\$288,574.14 ✓
HPL	S-PEOPLES GASSY-0192	981446	Z8B-HPL/FGT (VIDOR)	5,202 Mcf	5,461 Dh ✓	\$7.37000 ✓	\$40,247.57 ✓
HPL	S-PEOPLES GASSY-0193	981446	Z8B-HPL/FGT (VIDOR)	4,595 Mcf	4,833 Dh ✓	\$7.73000 ✓	\$37,359.09 ✓
HPL	S-PEOPLES GASSY-0194	981448	Z8B-HPL/FGT (VIDOR)	17,886 Mcf	18,770 Dh ✓	\$8.17522 ✓	\$153,448.83 ✓
HPL	S-PEOPLES GASSY-0195	981446	Z8B-HPL/FGT (VIDOR)	1,559 Mcf	1,636 Dh ✓	\$7.45000 ✓	\$12,188.20 ✓
HPL	S-PEOPLES GASSY-0196	981446	Z8B-HPL/FGT (VIDOR)	3,006 Mcf	3,157 Dh ✓	\$7.80000 ✓	\$24,624.60 ✓
Current Totals					85,200 Dh		\$626,542.43

Recap:

Actual Total	\$626,542.43
Amount Due	\$626,542.43
Net Amount Due	\$626,542.43

COPY

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Payment by ACH:

Houston Pipe Line Company LP
 1201 Louisiana St Ste 1200
 Houston, TX 77002
 Phone: (832) 668-1000

21-90-000-232-02-000 Fax: (832) 668-1113

Account Name:

08/08/2005 10:23

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AUG-15-2005 11:28

PAGE: 01

FAX 8132284194 DKSC(@M3911 NG INV JUL05 3D S 004997 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHY

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8470

kcossj@lcuisdreyfus.com

Payment confirm only: Lauren Centiempe 203-761-8160

SUBJ: NG INV JUL05 3D S CC4997 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
NATURAL GAS INVOICE - SALES - (FINAL;

Invoice Number: 3D 4997
Invoice Month: C7/2005
Invoice Date: 8/15/2005
Invoice Due Date: 8/25/2005
Customer Number: 9534

COPY

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	C7/01/05	C46032	SCNT	TIER1 - ZC		C7/01/05	C7/31/05		154,708	✓	6.946000	✓200507	1,074,601.77	USD ✓
	C7/01/05	C90507	FGI	MANCHESTER		C7/01/05	C7/01/05		15,000	✓	7.033300	✓200507	105,499.50	USD ✓
	C7/06/05	C95165	FGI	ST. LANDRY		C7/06/05	C7/06/05	((GAS FGI ZN2 DA	1,750	✓	7.410000	✓200507	12,967.50	USD ✓
	C7/13/05	C96692	FGI	MANCHESTER		C7/13/05	C7/13/05	s/ke #645 ✓	6,949	✓	7.080000	✓200507	54,750.12	USD 36,602.60 ✓
	C7/19/05	C97883	FGI	ST. LANDRY		C7/19/05	C7/19/05		19,183	✓	7.937400	✓200507	152,263.14	USD ✓
	C7/19/05	C98183	SCNT	CENTANA		C7/19/05	C7/20/05	s/ke 8681 ✓	9,964	✓	7.750000	✓200507	77,221.00	USD 67,277.75 ✓
	C7/19/05	C98183	SCNT	CENTANA		C7/19/05	C7/20/05		8,313	✓	7.900000	✓200507	65,672.70	USD ✓
	C7/20/05	C98780	FGI	CITRONEILLE		C7/20/05	C7/20/05	s/ke 10,000 ✓	10,057	✓	8.200000	✓200507	82,467.40	USD 82,000.00 ✓
	C7/19/05	C98183	FGI	ST. LANDRY		C7/20/05	C7/20/05	((GAS FGI ZN2 DA	1,936	✓	7.830000	✓200507	15,158.88	USD ✓
	C7/21/05	C90590	FGI	MANCHESTER		C7/21/05	C7/21/05	s/ke 18,606 ✓	22,311	✓	7.862600	200507	175,402.39	USD 146,281.88 ✓
	C7/22/05	C98970	SCNT	CENTANA		C7/22/05	C7/22/05	s/ke 3,778 ✓	5,000	✓	7.710000	✓200507	38,550.00	USD 29,128.38 ✓
	C7/22/05	C98970	SCNT	CENTANA		C7/22/05	C7/22/05		8,492	✓	7.730000	✓200507	65,643.16	USD ✓

95%

P.01

C7/23/C5 C99323 FGT MANCHESTER C7/23/C5 C7/25/C5

7.464782
7.464000 200507

16,353

122,050.79 USD 8102,006.24 ✓

01-90-000-232-02-000 ✓
Total Volume = 268,757 dth ✓
Please Remit: ~~2,042,264.35~~ USD

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery.

Wire 8/25/05

181,955,103.50 ✓

1,074,601.77+	1,955,103.50*
105,499.50+	102,006.24+
12,967.50+	65,643.16+
36,602.60+	29,128.38+
152,263.14+	146,281.88+
67,277.75+	15,158.88+
65,672.70+	82,000.00+
82,000.00+	15,158.88+
15,158.88+	146,281.88+
29,128.38+	175,402.39-
65,643.16+	146,281.88+
102,006.24+	38,550.00-
1,955,103.50*	29,128.38+
	122,058.79-
	102,006.24+
	1,955,103.50*

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INVOICE

Invoice No: 200508150001
Invoice Date: August 15, 2005
Due Date: August 25, 2005
Contract: PEOPLES GAS SYSTEM

Peoples Gas System
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

Production Month: Jul-05

Field: Meter: FGT_ZONE_3, MMBTU, NG

<u>Txn ID</u>	<u>Txn Type/Index Group</u>	<u>Flow Date</u>	<u>Volume MMBTU</u>	<u>\$/Unit</u>	<u>Amount</u>
7487	FIXED PRICE <i>cut to zero</i>	7/7	2,000	8.2000	16,400.00
Total Meter:			2,000		16,400.00

Field: Meter: GS_ARNAUDVILLE (3084), MMBTU, NG

<u>Txn ID</u>	<u>Txn Type/Index Group</u>	<u>Flow Date</u>	<u>Volume MMBTU</u>	<u>\$/Unit</u>	<u>Amount</u>
7454	FIXED PRICE <i>cut to 1823</i>	7/6	5,187	7.6000 ✓	39,487.20
Total Meter:			5,187		39,487.20

OK to Pay \$13,854.80

COPY

Wire Instructions Attached

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

INVOICE

Invoice Date: Aug 15, 2005
 Delivery Month: July 2005
 Due Date: Aug 25, 2005

REVISED

Bill To:

Peoples Gas System
 702 N Franklin
 P.O. Box 2562
 Tampa, FL 33602-2562

Attn: Ed Elliott
 Fax: 813-228-4194

COPY

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
18426	FGT FRANKLINTON, MMBTU, NG	FGTZ3 - DAILY	7/12	7/12 ✓	2,166	\$8.5100 ✓	\$18,432.66 ✓
18466	FGT FRANKLINTON, MMBTU, NG	FGTZ3 - DAILY	7/13	7/13 ✓	2,067	\$8.2500 ✓	\$17,052.75 ✓
18511	FGT FRANKLINTON, MMBTU, NG	FIXED PRICE	7/14	7/14 ✓	2,166	\$8.1500 ✓	\$17,852.90 ✓
Sub-Total					6,399		\$53,138.31
18424	FGT ST LANDRY-ANR, MMBTU, NG	FGTZ2 - DAILY	7/12	7/12 ✓	1,936	\$7.6650 ✓	\$14,839.44 ✓
18465	FGT ST LANDRY-ANR, MMBTU, NG	FGTZ2 - DAILY	7/13	7/13 ✓	1,936	\$8.0550 ✓	\$15,594.48 ✓
Sub-Total					3,872		\$30,433.92
Invoice Total					10,271		\$ 83,672.23

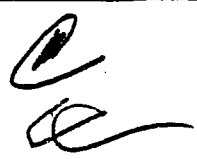
Pay this amount, USD: \$ 83,672.23

Wire 8/25/05

Remit Payment by WIRE Transfer Only to:

ABA No:
 For Account of:
 Account No:
01-90-000-232-02-000
 OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.

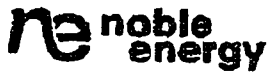
Please direct all inquiries to:
 Valerie Vela
 Tel: 713-871-1959
 Fax: 713-871-0510
 Email: VCVELA@NET-LP.COM



National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to us all of the receivables and the proceeds hereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at

81

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, Inc.
 a subsidiary of noble energy, Inc.

INVOICE NO.....: 05070066-01
 INVOICE DATE.....: 8/16/05
 DUE DATE.....: 08/26/05
 PRODUCTION MONTH.: JUL-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 3

COPY *Wire 8/29/05*
 Please Wire To:

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019

REVISED *01-90-000-232-02-000*

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

SE

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS FGT NNG	07-14	4,637	\$7.8700	\$36,493.19
MOPS FGT NNG	07-15	4,637	\$8.0550	\$37,351.04
MOPS FGT NNG	07-16	4,637	\$8.0400	\$37,281.48
MOPS FGT NNG	07-17	4,637	\$8.0400	\$37,281.48
MOPS FGT NNG	07-18	4,637	\$8.0400	\$37,281.48
MOPS FGT NNG	07-19	1	\$7.8450	\$7.85
MOPS FGT NNG	07-20	2,297	\$7.7700	\$17,847.69
MOPS FGT NNG	07-21	3,766	\$7.8650	\$29,619.59
MOPS FGT NNG	07-22	3,766	\$7.7200	\$29,073.52
MOPS FGT NNG	07-23	4,637	\$7.4200	\$34,406.54
MOPS FGT NNG	07-24	4,637	\$7.4200	\$34,406.54
MOPS FGT NNG	07-25	4,637	\$7.4200	\$34,406.54
MOPS FGT NNG	07-26	4,637	\$7.4550	\$34,568.84
MOPS FGT NNG	07-27	4,224	\$7.5000	\$31,680.00
MOPS FGT NNG	07-28	4,273	\$7.4450	\$31,812.49
MOPS FGT NNG	07-29	4,273	\$7.6850	\$32,838.01
MOPS FGT NNG	07-30	4,273	\$7.6850	\$32,838.01
MOPS FGT NNG	07-31	4,273	\$7.6850	\$32,838.01
SALES POINT TOTAL		109,950		\$847,186.45
103,112.00 +	NE TOTAL	109,950		\$847,186.45
99,180.00 -				
3,932.00 *	CB TOTAL	421,097		\$1,972,120.37
3,932.00 x		<i>LESS ALREADY SCHED FOR 8/25/05</i>		<i>(1,944,631.25)</i>
6,991.0 =		<i>BALANCE DUE NOBLE</i>		<i>27,488.52</i>
27,488.612.00 *				

[Signature]

82

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05070066-01
 INVOICE DATE.....: 8/16/05
 DUE DATE.....: 08/26/05
 PRODUCTION MONTH.: JUL-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019

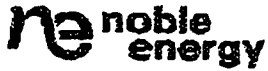
REVISED

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
MOPS-REFUGIO FGT		2,500	\$7.8000	\$19,500.00
MOPS-REFUGIO FGT	07-01	1,311	\$7.0200	\$9,203.22
MOPS-REFUGIO FGT	07-02	3,411	\$6.9850	\$23,825.84
MOPS-REFUGIO FGT	07-03	3,411	\$6.9850	\$23,825.84
MOPS-REFUGIO FGT	07-04	3,411	\$6.9850	\$23,825.84
MOPS-REFUGIO FGT	07-05	3,411	\$6.9850	\$23,825.84
MOPS-REFUGIO FGT	07-06	1,775	\$7.3900	\$13,117.25
MOPS-REFUGIO FGT	07-07	3,360	\$7.8400	\$26,342.40
MOPS-REFUGIO FGT	07-08	1,775	\$7.8900	\$14,004.75
MOPS-REFUGIO FGT	07-09	2,052	\$8.4450	\$17,329.14
MOPS-REFUGIO FGT	07-10	2,052	\$8.4450	\$17,329.14
MOPS-REFUGIO FGT	07-11	2,052	\$8.4450	\$17,329.14
MOPS-REFUGIO FGT	07-12	1,130	\$7.5300	\$8,508.90
MOPS-REFUGIO FGT	07-13	363	\$7.8650	\$2,855.00
MOPS-REFUGIO FGT	07-14	363	\$7.8700	\$2,856.81
MOPS-REFUGIO FGT	07-15	363	\$8.0550	\$2,923.97
MOPS-REFUGIO FGT	07-16	363	\$8.0400	\$2,918.52
MOPS-REFUGIO FGT	07-17	363	\$8.0400	\$2,918.52
MOPS-REFUGIO FGT	07-18	363	\$8.0400	\$2,918.52
MOPS-REFUGIO FGT	07-19	2,703	\$7.8450	\$21,205.04
MOPS-REFUGIO FGT	07-20	2,703	\$7.7700	\$21,002.31
MOPS-REFUGIO FGT	07-21	1,234	\$7.8650	\$9,705.41
MOPS-REFUGIO FGT	07-22	1,234	\$7.7200	\$9,526.48
MOPS-REFUGIO FGT	07-23	363	\$7.4200	\$2,693.46
MOPS-REFUGIO FGT	07-24	363	\$7.4200	\$2,693.46
MOPS-REFUGIO FGT	07-25	363	\$7.4200	\$2,693.46
MOPS-REFUGIO FGT	07-26	363	\$7.4550	\$2,706.17
MOPS-REFUGIO FGT	07-27	776	\$7.5000	\$5,820.00
MOPS-REFUGIO FGT	07-28	726	\$7.4450	\$5,405.07
MOPS-REFUGIO FGT	07-29	726	\$7.6850	\$5,579.31

23

100 Glenborough Drive
 Suite 100 - 13th Floor
 Houston, TX 77057-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05070066-01
 INVOICE DATE.....: 8/16/05
 DUE DATE.....: 08/26/05
 PRODUCTION MONTH.: JUL-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 2

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To:

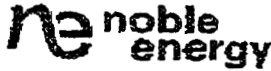
ATTN: GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

REVISED

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
MOPS-REFUGIO FGT	07-30	726	\$7.6850	\$5,579.31
MOPS-REFUGIO FGT	07-31	726	\$7.6850	\$5,579.31
SALES POINT TOTAL		46,835		\$355,547.43 ✓
FGT RESERVATION FEE ✓		155,000	\$.0125	\$1,937.50
SALES POINT TOTAL		155,000		\$1,937.50 ✓
DUHON		103,112	\$6.9910	\$720,855.99
SALES POINT TOTAL		103,112		\$720,855.99 ✓
NATURAL GAS PL CO OF AMER				
FGT/NGPL-JEFFERSON	07-27	3,100	\$7.4800	\$23,188.00
FGT/NGPL-JEFFERSON	07-28	3,100	\$7.5500	\$23,405.00
SALES POINT TOTAL		6,200		\$46,593.00
PIPELINE TOTAL		6,200		\$46,593.00 ✓
MATAGORDA OFFSHORE				
MOPS FGT NNG	07-01	3,689	\$7.0200	\$25,896.78
MOPS FGT NNG	07-02	1,589	\$6.9850	\$11,099.17
MOPS FGT NNG	07-03	1,589	\$6.9850	\$11,099.17
MOPS FGT NNG	07-04	1,589	\$6.9850	\$11,099.17
MOPS FGT NNG	07-05	1,589	\$6.9850	\$11,099.17
MOPS FGT NNG	07-06	3,225	\$7.3900	\$23,832.75
MOPS FGT NNG	07-07	3,225	\$7.8400	\$25,284.00
MOPS FGT NNG	07-08	3,225	\$7.8900	\$25,445.25
MOPS FGT NNG	07-09	2,948	\$8.4450	\$24,895.86
MOPS FGT NNG	07-10	2,948	\$8.4450	\$24,895.86
MOPS FGT NNG	07-11	2,948	\$8.4450	\$24,895.86
MOPS FGT NNG	07-12	3,870	\$7.5300	\$29,141.10
MOPS FGT NNG	07-13	4,637	\$7.8650	\$36,470.01

84

100 Glenborough Drive
 Suite 100 13th Floor
 Houston, TX 77067-3299



Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergy.com

noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 05070066-00
 INVOICE DATE.....: 8/09/05
 DUE DATE.....: 08/19/05
 PRODUCTION MONTH.: JUL-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE: 3

281876-8848

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To: *Wire 8/19/05*

COPY

ATTN GAS ACCOUNTING

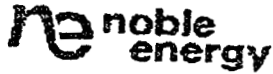
CUSTOMER NUMBER 10019

01-90-000-232-02-0

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
MOPS FGT NNG	07-23 ✓	4,637 ✓	\$7.4200 ✓	\$34,406.54
MOPS FGT NNG	07-24 ✓	4,637 ✓	\$7.4200 ✓	\$34,406.54
MOPS FGT NNG	07-25 ✓	4,637 ✓	\$7.4200 ✓	\$34,406.54
MOPS FGT NNG	07-26 ✓	4,637 ✓	\$7.4550 ✓	\$34,568.84
MOPS FGT NNG	07-27 ✓	4,224 ✓	\$7.5000 ✓	\$31,680.00
MOPS FGT NNG	07-28	<i>4273</i> 4,274	\$7.4450	31,812.49
MOPS FGT NNG	07-29	<i>4273</i> 4,274	\$7.6850	32,838.01
MOPS FGT NNG	07-30	<i>4273</i> 4,274	\$7.6850	32,838.01
MOPS FGT NNG	07-31	<i>4273</i> 4,274	\$7.6850	32,838.01
SALES POINT TOTAL		112,249		847,186.54
NATURAL GAS PL CO OF AMER				
FGT/NGPL-JEFFERSON	07-27 ✓	3,100 ✓	\$7.4800 ✓	\$23,188.00
FGT/NGPL-JEFFERSON	07-28 ✓	3,100 ✓	\$7.5500 ✓	\$23,405.00
SALES POINT TOTAL		6,200		\$46,593.00
INVOICE TOTAL		419,484		31,962,806.33 1,944,631.85
355,547.43+				
1,937.50+				
693,367.38+				
847,186.54+				
46,593.00+				
1,944,631.85*				

100 Glenborough Drive
 Suite 100 13th Floor
 Houston, TX 77067-3299



noble energy marketing, inc.
 A subsidiary of noble energy, inc.

Tel: 281.876.8800
 Fax: 281.876.8048
 www.nobleenergyinc.com

INVOICE NO.....: 05070066-00
 INVOICE DATE.....: 8/09/05
 DUE DATE.....: 08/19/05
 PRODUCTION MONTH.: JUL-05
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

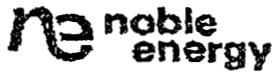
Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION				
MOPS-REFUGIO FGT	7/19/05	2,500	\$7.8000	\$19,500.00
MOPS-REFUGIO FGT	07-01 ✓	1,311 ✓	\$7.0200 ✓	\$9,203.22
MOPS-REFUGIO FGT	07-02 ✓	3,411 ✓	\$6.9850 ✓	\$23,825.84
MOPS-REFUGIO FGT	07-03 ✓	3,411 ✓	\$6.9850 ✓	\$23,825.84
MOPS-REFUGIO FGT	07-04 ✓	3,411 ✓	\$6.9850 ✓	\$23,825.84
MOPS-REFUGIO FGT	07-05 ✓	3,411 ✓	\$6.9850 ✓	\$23,825.84
MOPS-REFUGIO FGT	07-06 ✓	1,775 ✓	\$7.3900 ✓	\$13,117.25
MOPS-REFUGIO FGT	07-07 ✓	3,360 ✓	\$7.8400 ✓	\$26,342.40
MOPS-REFUGIO FGT	07-08 ✓	1,775 ✓	\$7.8900 ✓	\$14,001.75
MOPS-REFUGIO FGT	07-09 ✓	2,052 ✓	\$8.4450 ✓	\$17,329.14
MOPS-REFUGIO FGT	07-10 ✓	2,052 ✓	\$8.4450 ✓	\$17,329.14
MOPS-REFUGIO FGT	07-11 ✓	2,052 ✓	\$8.4450 ✓	\$17,329.14
MOPS-REFUGIO FGT	07-12 ✓	1,130 ✓	\$7.5300 ✓	\$8,508.90
MOPS-REFUGIO FGT	07-13 ✓	363 ✓	\$7.8650 ✓	\$2,855.00
MOPS-REFUGIO FGT	07-14 ✓	363 ✓	\$7.8700 ✓	\$2,856.81
MOPS-REFUGIO FGT	07-15 ✓	363 ✓	\$8.0550 ✓	\$2,923.97
MOPS-REFUGIO FGT	07-16 ✓	363 ✓	\$8.0400 ✓	\$2,918.52
MOPS-REFUGIO FGT	07-17 ✓	363 ✓	\$8.0400 ✓	\$2,918.52
MOPS-REFUGIO FGT	07-18 ✓	363 ✓	\$8.0400 ✓	\$2,918.52
MOPS-REFUGIO FGT	07-19 ✓	2,703 ✓	\$7.8450 ✓	\$21,205.04
MOPS-REFUGIO FGT	07-20 ✓	2,703 ✓	\$7.7700 ✓	\$21,002.31
MOPS-REFUGIO FGT	07-21 ✓	1,234 ✓	\$7.8650 ✓	\$9,705.41
MOPS-REFUGIO FGT	07-22 ✓	1,234 ✓	\$7.7200 ✓	\$9,526.48
MOPS-REFUGIO FGT	07-23 ✓	363 ✓	\$7.4200 ✓	\$2,693.46
MOPS-REFUGIO FGT	07-24 ✓	363 ✓	\$7.4200 ✓	\$2,693.46
MOPS-REFUGIO FGT	07-25 ✓	363 ✓	\$7.4200 ✓	\$2,693.46
MOPS-REFUGIO FGT	07-26 ✓	363 ✓	\$7.4550 ✓	\$2,706.17
MOPS-REFUGIO FGT	07-27 ✓	776 ✓	\$7.5000 ✓	\$5,820.00
MOPS-REFUGIO FGT	07-28 ✓	726 ✓	\$7.4150 ✓	\$5,405.07
MOPS-REFUGIO FGT	07-29 ✓	726 ✓	\$7.6850 ✓	\$5,579.31

86

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 Houston, TX 77067-3299



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 Fax: 281.876.8848
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 a subsidiary of noble energy, Inc.

INVOICE NO.....: 05070066-00
 INVOICE DATE.....: 8/09/05
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 TRADER #.....: 05889

PAGE 2

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 ATTN: GAS ACCOUNTING,
 PLAZA 7

Please Wire To:

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
MOPS-REFUGIO FGT	07-30 ✓	726 ✓	\$7.6850 ✓	\$5,579.31
MOPS-REFUGIO FGT	07-31 ✓	726 ✓	\$7.6850 ✓	\$5,579.31
SALES POINT TOTAL		46,835		\$355,547.43 ✓
FGT RESERVATION FEE		155,000 ✓	\$0.0125 ✓	\$1,937.50 X
DUHON		99,180 (99,200)	\$6.9910	692,367.38 ✓
MATAGORDA OFFSHORE				
MOPS FGT NNG	07-01 ✓	3,689 ✓	\$7.0200 ✓	\$25,896.78
MOPS FGT NNG	07-02 ✓	1,589 ✓	\$6.9850 ✓	\$11,099.17
MOPS FGT NNG	07-03 ✓	1,589 ✓	\$6.9850 ✓	\$11,099.17
MOPS FGT NNG	07-04 ✓	1,589 ✓	\$6.9850 ✓	\$11,099.17
MOPS FGT NNG	07-05 ✓	1,589 ✓	\$6.9850 ✓	\$11,099.17
MOPS FGT NNG	07-06 ✓	3,225 ✓	\$7.3900 ✓	\$23,832.75
MOPS FGT NNG	07-07 ✓	3,225 ✓	\$7.8400 ✓	\$25,284.00
MOPS FGT NNG	07-08 ✓	3,225 ✓	\$7.8900 ✓	\$25,445.25
MOPS FGT NNG	07-09 ✓	2,948 ✓	\$8.4450 ✓	\$24,895.86
MOPS FGT NNG	07-10 ✓	2,948 ✓	\$8.4450 ✓	\$24,895.86
MOPS FGT NNG	07-11 ✓	2,948 ✓	\$8.4450 ✓	\$24,895.86
MOPS FGT NNG	07-12 ✓	3,870 ✓	\$7.5300 ✓	\$29,141.10
MOPS FGT NNG	07-13 ✓	4,637 ✓	\$7.8650 ✓	\$36,470.01
MOPS FGT NNG	07-14 ✓	4,637 ✓	\$7.8700 ✓	\$36,493.19
MOPS FGT NNG	07-15 ✓	4,637 ✓	\$8.0550 ✓	\$37,351.04
MOPS FGT NNG	07-16 ✓	4,637 ✓	\$8.0400 ✓	\$37,281.48
MOPS FGT NNG	07-17 ✓	4,637 ✓	\$8.0400 ✓	\$37,281.48
MOPS FGT NNG	07-18 ✓	4,537 ✓	\$8.0400 ✓	\$37,281.48
MOPS FGT NNG	07-19 ✓	2,296 (2,296)	\$7.8450 ✓	7.845 18,012.12
MOPS FGT NNG	07-20 ✓	2,297 ✓	\$7.7700 ✓	\$17,847.69
MOPS FGT NNG	07-21 ✓	3,766 ✓	\$7.8650 ✓	\$29,619.59
MOPS FGT NNG	07-22 ✓	3,766 ✓	\$7.7200 ✓	\$29,073.52

87

OGE Energy Resources, Inc.
 Attn: Gas Accounting
 PO Box 24300



Oklahoma City OK 73124-0300

Peoples Gas System, Div of Tampa Electric Co
 Attn:
 P.O. Box 111
 Plaza 8
 Tampa FL 33601

Sales Statement

Invoice Number: 41187
 Contract Number: 11466
 Invoice Date: 02-AUG-2005
 Due Date: 25-AUG-2005
 Production Month: 200507
 SAP #: 77642

OGE Energy Resources, Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	Amount Due
TRUNKLINE	TRK 82503	TRANSPORT - FLORIDA GAS	SCH	3,342	MMBTU \$7.90000	\$26,401.80
TRUNKLINE	TRK 82503	TRANSPORT - FLORIDA GAS	SCH	5,300	MMBTU \$8.02000	\$42,506.00
TRUNKLINE	TRK 82503	TRANSPORT - FLORIDA GAS	SCH	3,663	MMBTU \$7.83000	\$28,681.29
SALE SUBTOTAL:				12,305	MMBTU	\$97,589.09

Commodity Total: \$97,589.09

Other Cost Total: \$0.00

Total Amount Due: \$97,589.09

COPY

Please Wire Transactions To:

Wire 8/25

Please Send Invoices To:

OGE Energy Resources, Inc.
 PO Box 24300
 Oklahoma City, OK 73124-0300
 FAX: 4055578842
 Phone: 8007368492

Please Remit Check To:

OGE Energy Resources, Inc.
 PO Box 860036
 Oklahoma City, OK 73196-0036
 FAX: 4055578842
 Phone: 8007368492

Please Send Correspondence To:

OGE Energy Resources, Inc.
 PO Box 24300
 Oklahoma City, OK 73124-0300
 FAX: 4055578842
 Phone: 8007368492

01-90-000-222-02-000

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

~~Peoples Gas System~~, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Ed Elliott
 Tampa, FL 33602

~~Invoice Number: S-2005-07-1058-OGMC~~
 Customer ID: PEOPLESTECO
 Customer Number:
 GMS Contract Number: S-PEOPLESTECO-T-0002
 Invoice Date: 08-Aug-2005
 Due Date: 25-Aug-2005 by Wire
 Production Month: 7/2005 (see instructions below)
 Code: F

Invoice from ONEOK Energy Services Company, L.P.

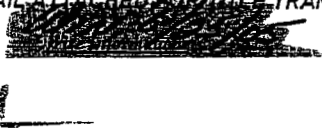
<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
CENTANA	77444	FLORIDA GAS (D)	12,224 Dth	\$7.95838	Nom	\$97,283.20
Current Totals			12,224 Dth ✓			\$97,283.20 ✓
Recap:						
			Commodity Total			\$97,283.20
			Net Amount Due			XXXXXXXXXX

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:



Please Correspond To:
 Name: GLENDA FOUST
 Phone: (918) 591-5146
 Fax: (918) 584-7551
 Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-07-1058-OGMC
 GMS Contract No.: S-PEOPLESTECO-T-0002
 Invoice Date: 08/08/2005
 Production Month: 7/2005

89

Invoice Detail

Prod. Month: 7/2005

Invoice No: S-2005-07-1058-OGMC

Pipeline: CENTANA

Delivery Point: 77444

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	10,336	\$7.98000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	1,888	\$7.84000	16	0	\$0.00000	24	0	\$0.00000			
										12,224	\$7.95838

\$97,283.20

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-07-1058-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 08/08/2005
Production Month: 7/2005

90

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-07-1059-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-Aug-2005
Due Date: 25-Aug-2005 by Wire
Production Month: 7/2005 (see instructions below)

Peoples Gas System, a division of Tampa Electric Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
BRIDGEHOLD	843072	FLA GAS NAPOL Del	13,564 Dth	\$8.15000	Nom	\$110,546.60
BRIDGEHOLD	848704	FLA GAS COW ISLAND	19,015 Dth	\$7.87446	Nom	\$149,732.90
Current Totals			32,579 Dth			\$260,279.50

Recap:
Commodity Total \$260,279.50
Net Amount Due \$260,279.50 ✓

Charges in American Dollars (USD)



COPY

Wire 8/25/05

91

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: GLENDA FOUST
Phone: (918) 591-5146
Fax: (918) 584-7551
Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-07-1059-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 08/08/2005
Production Month: 7/2005

Invoice Detail

Prod. Month: 7/2005

Invoice No: S-2005-07-1059-OGMC

Pipeline: BRIDGEHOLD

Delivery Point: 843072

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	3,881	\$8.15000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	4,818	\$8.15000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	4,865	\$8.15000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										13,564	\$8.15000	
												\$110,546.60

Pipeline: BRIDGEHOLD

Delivery Point: 848704

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	3,049	\$8.15000	26	6,288	\$7.65000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	1,839	\$7.65000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	7,839	\$8.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										19,015	\$7.87446	
												\$149,732.90

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: GLENDA FOUST
 Phone: (918) 591-5146
 Fax: (918) 584-7551
 Email: Glenda.Foust@oneok.com

Invoice Number: S-2005-07-1059-OGMC
 GMS Contract No.: S-PEOPLESTECO-S-0001
 Invoice Date: 08/08/2005
 Production Month: 7/2005

92

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-07-1254-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-Aug-2005
Due Date: 25-Aug-2005 by Wire
Production Month: 7/2005 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
TRANSCO	1006267	ST. HELENA - FGT	11,299 Dth	\$7.88421	Nom	\$89,083.70
Current Totals			11,299 Dth			\$89,083.70
Recap:						
Commodity Total						\$89,083.70
Net Amount Due						<u>\$89,083.70</u> ✓

Charges in American Dollars (USD)

COPY

Wire 08/25/05

93

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-07-1254-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 8/8/2005
Production Month: 7/2005

012 000 999 11 11 00 1

Invoice Detail

Prod. Month: 7/2005

Invoice No: S-2005-07-1254-OGMC

Pipeline: TRANSCO

Delivery Point: 1006267

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	4,361	\$7.70000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	6,938	\$8.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

11,299 \$7.88421

589,083.70

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

CH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-07-1254-OGMC
GMS Contract No.: S-PEOPLESTECO-S-0001
Invoice Date: 8/8/2005
Production Month: 7/2005

94

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2005-07-1255-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-S-0001
Invoice Date: 08-Aug-2005
Due Date: 25-Aug-2005 by Wire
Production Month: 7/2005 (see instructions below)

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
KOCH	10293	MONTPELIER / ST HELENA (TO F	13,498 Dth	\$8.43105	Nom	\$113,802.30
Current Totals			13,498 Dth			\$113,802.30
Recap:						
			Commodity Total			\$113,802.30
			Net Amount Due			\$113,802.30

Charges in American Dollars (USD)

COPY

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-07-1255-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 8/8/2005

Production Month: 7/2005

Invoice Detail

Prod. Month: 7/2005

Invoice No: S-2005-07-1255-OGMC

Pipeline: KOCH

Delivery Point: 10293

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	5,000	\$8.51000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	4,984	\$8.55000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	3,514	\$8.15000	16	0	\$0.00000	24	0	\$0.00000			
										13,498	\$8.43105
\$113,802.30											

Charges in American Dollars (USD)

*** NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

96

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-07-1255-OGMC

GMS Contract No.: S-PEOPLESTECO-S-0001

Invoice Date: 8/8/2005

Production Month: 7/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-07-1253-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 08-Aug-2005
Due Date: 25-Aug-2005 by Wire
Production Month: 7/2005 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLORIDAGAS	25809	* MOPS-REFUGIO	5,692 Dth	\$7.55000	Nom	\$42,974.60
FLORIDAGAS	7995	CS #8 ZACHARY	45,729 Dth	7.789654 \$7.78081	Nom	356,121.64 \$355,808.76
Current Totals			51,421 Dth			<u>\$398,783.36</u>
Recap:						<u>399,096.24</u>
			Commodity Total			<u>\$398,783.36</u>
			Net Amount Due			<u>\$398,783.36</u>

Charges in American Dollars (USD)

COPY

Wire 8/25/05

97

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:
Name: TERRIE MILLER
Phone: (918) 591-5163
Fax: (918) 584-7551
Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-07-1253-OGMC
GMS Contract No.: S-PEOPLESTECO-T-0002
Invoice Date: 8/8/2005
Production Month: 7/2005

01-90-100-222-02-000

Invoice Detail

Prod. Month: 7/2005

Invoice No: S-2005-07-1253-OGMC

Pipeline: FLORIDAGAS

Delivery Point: 25809

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	5,692	\$7.55000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

5,692 \$7.55000

\$42,974.60

Pipeline: FLORIDAGAS

Delivery Point: 7995

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	③ 4,886	\$7.59000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	15,503 ✓	\$7.93000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	15,671 ✓	\$7.80000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	① 5,000	\$7.62274	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	② 4,669	\$7.59000			

45,729 \$7.78081

\$355,808.76

256,121.64

Charges In American Dollars (USD)

Revised
Actual

Billing

Variance

①	886 @ 7.59 = \$6,724.74	5,000 @ 7.62274 = \$38,113.72	
	4,093 @ 7.63 = 31,229.59		
②	847 @ 7.59 = 6,428.73	4,669 @ 7.59 = 35,437.71	
	3,822 @ 7.63 = 29,161.86		
③	907 @ 7.59 = 6,884.13	4,886 @ 7.59 = 37,084.74	
	4,000 @ 7.63 = 30,520.00		
	<u>14,555</u>	<u>14,555</u>	
	\$ 110,949.05	\$ 110,636.17	-0- \$ 312.88

98

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: TERRIE MILLER

Phone: (918) 591-5163

Fax: (918) 584-7551

Email: Terrie.Miller@oneok.com

Invoice Number: S-2005-07-1253-OGMC

GMS Contract No.: S-PEOPLESTECO-T-0002

Invoice Date: 8/8/2005

Production Month: 7/2005

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Attn: Gas Accounting
Tulsa, OK 74102-2405

Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Ed Elliott
Tampa, FL 33602

Invoice Number: S-2005-07-0988-OGMC
Customer ID: PEOPLESTECO
Customer Number:
GMS Contract Number: S-PEOPLESTECO-T-0002
Invoice Date: 05-Aug-2005
Due Date: 25-Aug-2005 by Wire
Production Month: 7/2005 (see instructions below)

7.778975

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg Price	Stat.	Amount Due
NGPL	3618 / 23113	FLA GAS / NGPL JEFFERSON	80,695 Dth	\$7.77601	Nom	\$627,485.16
NGPL	7936 / 32606	FLA GAS / NGPL VERMILION	137,522 Dth	\$7.86358	Nom	\$1,081,415.21
NGPL	7936 / 32606	FLA GAS / NGPL VERMILION	80,275 Dth	\$7.74435	Nom	\$621,677.79
GIC: GICREV based on Fixed						\$3,875.00
Current Totals			298,492 Dth			\$2,334,453.16
Recap:			298,492 Dth			\$2,336,578.16
Commodity Total						\$3,875.00
GIC Total						\$3,875.00
Net Amount Due						<u>\$2,334,453.16</u>

Charges in American Dollars (USD)

0.*
627,957.75 ÷
80,725.0 =
7.778975*

COPY

82,334,516.35
P/Q

Wire 8/25/05

99

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information: Wire Information:	Please Correspond To: Name: TUYET THAN Phone: (918) 591-5158 Fax: (918) 584-7551 Email: Tuyet.Than@oneok.com	Invoice Number: S-2005-07-0988-OGMC GMS Contract No.: S-PEOPLESTECO-T-0002 Invoice Date: 8/5/2005 Production Month: 7/2005
---	---	---

Invoice Detail

Prod. Month: 7/2005

Invoice No: S-2005-07-0988-OGMC

Pipeline: NGPL

Delivery Point: 3618

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	3,100	\$8.15500	17	0	\$0.00000	25	3,100	\$7.43000
2	0	\$0.00000	10	3,100	\$8.15500	18	0	\$0.00000	26	3,100	\$7.47000
3	0	\$0.00000	11	3,100	\$8.15500	19	14,337	\$7.82649	27	0	\$0.00000
4	0	\$0.00000	12	3,100	\$7.53000	20	3,100	\$7.82000	28	0	\$0.00000
5	0	\$0.00000	13	3,100	\$7.86500	21	3,376	\$7.88327	29	5,504	\$7.70000
6	0	\$0.00000	14	3,100	\$7.85000	22	3,100	\$7.74000	30	5,504	\$7.70000
7	3,100	\$7.80000	15	3,100	\$8.05000	23	3,100	\$7.43000	31	5,504	\$7.70000
8	3,100	\$7.81500	16	0	\$0.00000	24	3,100	\$7.43000			
										80,695	\$7.77601

80,725 \$627,485.16
~~627,957.75~~

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	10,000	\$8.15500	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	10,000	\$8.15500	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	10,000	\$8.15500	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	10,000	\$7.66500	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	7,523	\$8.06500	21	10,000	\$7.92500	29	10,000	\$7.70000
6	10,000	\$7.41000	14	0	\$0.00000	22	10,000	\$7.84000	30	10,000	\$7.70000
7	9,999	\$7.78000	15	10,000	\$8.07500	23	0	\$0.00000	31	10,000	\$7.70000
8	10,000	\$7.81500	16	0	\$0.00000	24	0	\$0.00000			
										137,522	\$7.86358

137,518 \$1,081,415.21
 137,468 1,081,413.96

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	11,497	\$7.59000
2	0	\$0.00000	10	0	\$0.00000	18	7,287	\$8.15000	26	10,000	\$7.65000
3	0	\$0.00000	11	0	\$0.00000	19	10,000	\$7.85000	27	8,497	\$7.65000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	10,000	\$8.05000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	11,497	\$7.59000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	11,497	\$7.59000			
										80,275	\$7.74435

80,274 \$621,677.79
 Charges in American Dollars (USD)
 621,669.64

D 3,100 x 7.82
 11,237 x 7.85
 D 3,100 x 7.88
 276 x 7.90

100

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Plc's Correspond To:

Name: TUYET THAN
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: Tuyet.Than@oneok.com

Invoice Number: S-2005-07-0988-OGMC
 GMS Contract No.: S-PEOPLESTECO-T-0002
 Invoice Date: 8/5/2005
 Production Month: 7/2005

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jul-2005

Invoice Date: August 09, 2005

Invoice Number: SAL-32820 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-18	24139	Gas Sales	DESTIN-FLORIDA	13	13	1	2,500 MMBtu	✓\$8.2600 US\$/MMBtu ✓	\$20,650.00 US\$ ✓
14	S-Peoples_Gas_Sys-19	57391	Gas Sales	NGPL VERMILLION	27	27	1	2,236 MMBtu	✓\$7.6500 US\$/MMBtu ✓	\$17,105.40 US\$ ✓
15	S-Peoples_Gas_Sys-19	57391	Gas Sales	NGPL VERMILLION	28	28	1	5,168 MMBtu	✓\$7.7200 US\$/MMBtu ✓	\$39,896.96 US\$ ✓
16	S-Peoples_Gas_Sys-19	57391	Gas Sales	NGPL VERMILLION	29	31	3	30,000 MMBtu	✓\$7.7900 US\$/MMBtu ✓	\$233,700.00 US\$ ✓
								39,904		

Gas Sales

Total For Invoice #: SAL-32820

For questions on this invoice, contact Troy Davis @ 713-215-7702 or Email at Troy_Davis@OXY.COM

\$311,352.36
 (Signature)
\$311,352.36
 (Signature)

COPY

By Wire: Result To In US\$: *Wire 8/25/05*
Occidental Energy Marketing, Inc.

Direct Correspondance To:
Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:
Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: *01-90-000-232-03-000*
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292
(Signature)

101



P.O. Box 1981
 TPP 9
 Raleigh, NC 27602-1981
 Invoice

Invoice Number: 00F63
 Activity Month: Jul-05
 Invoice Date: 08-Aug-2005

www.Progress-Energy.com

To: Peoples Gas System, A Division of Tampa Electric Company
 Address: 702 N. Franklin St.
 Tampa, FL 33602

Counterparty Contact: Ed Elliott
 Phone: 813-228-4149
 E-Mail:
 Fax: 813-228-4194

Sales

Deal #	Description	MMBTU's	Price	Total Charges
APJ670	INTERRUPT Natural Gas from Fixed Sale #APJ670 From 12-Jul-2005 Through 12-Jul-2005	(6,500) ✓	\$8.85000 ✓	\$57,525.00 USD ✓
APK354	INTERRUPT Natural Gas from Fixed Sale #APK354 From 12-Jul-2005 Through 12-Jul-2005	(12,000) ✓	\$9.25000 ✓	\$111,000.00 USD ✓
SUBTOTALS		(18,500)		\$168,525.00
TOTALS		(18,500)		\$168,525.00

PLEASE REMIT PAYMENT BY: 25-Aug-2005
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact: Jaclyn Charland
 at: 919-546-3391
 Fax: 919-546-4719
 E-Mail: Jaclyn.Charland@pgnmail.com

Payable to: Progress Energy Ventures, Inc.

win 8/25/05

Wire Bank:
 ABA Number:
 Account Number:

Memo:

01-90-000-232-02-000

COPY



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Purchase Statement
 www.Progress-Energy.com

Invoice Number: 00FXN
 Activity Month: Jul-05
 Invoice Date: 18-Aug-2005

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

ORIGINAL

NETTED INVOICE
 DO NOT RELEASE TO TREASURY

Deal #	Description	MMBTU's	Price	Total Charges
ANQ189	FIRM Natural Gas from Index Purchase #ANQ189 From 01-Jul-2005 Through 31-Jul-2005	0	\$0.00000	\$(130,200.00) USD ✓
AOR683	FIRM Natural Gas from Fixed Demand Charge Purchase #AOR683 From 01-Jul-2005 Through 31-Jul-2005	0	\$0.00000	\$(161,200.00) USD ✓
APE307	FIRM Natural Gas from Index Purchase #APE307 From 01-Jul-2005 Through 31-Jul-2005	270,000	\$7.90698	\$(2,134,885.00) USD
APG926	FIRM Natural Gas from Index Purchase #APG926 From 06-Jul-2005 Through 06-Jul-2005	9,000	\$7.70182	\$(69,316.36) USD
APH623	FIRM Natural Gas from Index Purchase #APH623 From 07-Jul-2005 Through 07-Jul-2005	12,000	\$8.02761	\$(96,331.26) USD
API076	FIRM Natural Gas from Index Purchase #API076 From 08-Jul-2005 Through 08-Jul-2005	7,794	\$7.97670	\$(62,170.41) USD
API704	FIRM Natural Gas from Index Purchase #API704 From 11-Jul-2005 Through 11-Jul-2005	7,712	\$8.10396	\$(62,497.75) USD
APJ727	FIRM Natural Gas from Index Purchase #APJ727 From 12-Jul-2005 Through 12-Jul-2005	3,378	\$7.71709	\$(26,068.33) USD
APK382	FIRM Natural Gas from Index Purchase #APK382 From 13-Jul-2005 Through 13-Jul-2005	4,532	\$8.15996	\$(36,980.92) USD
APL203	FIRM Natural Gas from Index Purchase #APL203 From 14-Jul-2005 Through 14-Jul-2005	4,297	\$8.14978	\$(35,019.58) USD
APL640	FIRM Natural Gas from Index Purchase #APL640 From 15-Jul-2005 Through 15-Jul-2005	4,000	\$8.31776	\$(33,271.04) USD
APM122	FIRM Natural Gas from Index Purchase #APM122 From 16-Jul-2005 Through 18-Jul-2005	12,000	\$8.34321	\$(100,118.54) USD
APN794	FIRM Natural Gas from Fixed Purchase #APN794 From 18-Jul-2005 Through 18-Jul-2005	25,627	\$7.22000	\$(185,026.94) USD
APN605	FIRM Natural Gas from Index Purchase #APN605 From 19-Jul-2005 Through 19-Jul-2005	4,893	\$8.14978	\$(39,876.85) USD
APO346	FIRM Natural Gas from Index Purchase #APO346 From 20-Jul-2005 Through 20-Jul-2005	8,000	\$8.11414	\$(64,913.14) USD
APP087	FIRM Natural Gas from Index Purchase #APP087 From 21-Jul-2005 Through 21-Jul-2005	8,000	\$8.19559	\$(65,564.71) USD
APP824	FIRM Natural Gas from Index Purchase #APP824 From 22-Jul-2005 Through 22-Jul-2005	10,000	\$8.06833	\$(80,683.29) USD
APQ636	FIRM Natural Gas from Index Purchase #APQ636 From 23-Jul-2005 Through 25-Jul-2005	16,048	\$7.79854	\$(125,150.91) USD

ORIGINAL

103



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Purchase Statement
 www.Progress-Energy.com

Invoice Number: 00FXN
 Activity Month: Jul-05
 Invoice Date: 18-Aug-2005

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

Deal #	Description	MMBTU's	Price	Total Charges
APS269	FIRM Natural Gas from Index Purchase #APS269 From 26-Jul-2005 Through 26-Jul-2005	12,000	\$7.81381	\$(93,765.68) USD
APT089	FIRM Natural Gas from Index Purchase #APT089 From 27-Jul-2005 Through 27-Jul-2005	8,000	\$7.82399	\$(62,591.90) USD
APT690	FIRM Natural Gas from Index Purchase #APT690 From 28-Jul-2005 Through 28-Jul-2005	10,000	\$7.91053	\$(79,105.25) USD
APU431	FIRM Natural Gas from Index Purchase #APU431 From 29-Jul-2005 Through 31-Jul-2005	21,909	\$7.98179	\$(174,873.06) USD
SUBTOTALS		459,190		\$(3,919,610.93)

Sales

Deal #	Description	MMBTU's	Price	Total Charges
APE306	FIRM Natural Gas from Index Sale #APE306 From 01-Jul-2005 Through 31-Jul-2005	(274,185)	\$7.90148	\$2,166,467.70 USD ✓
APN989	FIRM Natural Gas from Fixed Sale #APN989 From 18-Jul-2005 Through 18-Jul-2005	(37,131)	\$7.60200	\$282,269.86 USD ✓
SUBTOTALS		(311,316)		\$2,448,737.56
TOTALS		147,874		\$(1,470,873.37)

PLEASE REMIT PAYMENT BY: 25-Aug-2005
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Peoples Gas System, A Division of
 Tampa Electric Company

Wire Bank:
 ABA Number:
 Account Number:

Memo:

104



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Invoice
 www.Progress-Energy.com

Invoice Number: 00F2U
 Activity Month: Jul-05
 Invoice Date: 11-Aug-2005

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

*Noted invoice
 Do not Submit to Treasury*

Sales

Deal #	Description	MMBTU's	Price	Total Charges
APE306	FIRM Natural Gas from Index Sale #APE306 From 01-Jul-2005 Through 31-Jul-2005	(264,030)	\$7.89462	\$2,084,415.30 USD
		<u>274,185</u>		<u>82,166,467.78</u>
	SUBTOTALS	(264,030)		\$2,084,415.30
	TOTALS	<u>(264,030)</u>		<u>\$2,084,415.30</u>

COPY

PLEASE REMIT PAYMENT BY: 25-Aug-2005
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

Payable to: Peoples Gas System, A Division of
 Tampa Electric Company

Wire Bank:
 ABA Number:
 Account Number:

0. *

Memo:

2,166,467.78 +
 282,269.86 +
 3,443,184.23 -
 291,400.00 -
 1,285,846.59 =

*Net Due AGS
 from FPE Jul 05*

105

Invoice Date: 18-Aug-2005	Invoice Number: 200507-I-001163
Due Date: 28-Aug-2005	Customer ID: PEOPLEGASSYS
Production Month: 7/2005	GMS Contract Number: S-PEOPLEGASSYS-T-0001
PO Number(s):	Customer Number: 40376

Peoples Gas System (Florida) Inc.
 Attn: Dee
 702 N. Franklin Street
 Plaza 7
 Tampa, FL 33601-0111

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

COPY

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
JUL 2005						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	66,408 Dth	\$6.91500	\$459,211.33
Current Totals				66,408 Dth		\$459,211.33
Recap:						
Total Commodity						\$459,211.33
Net Amount Due						\$459,211.33

Wire 8/26/05

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2623).

Please Wire Transactions To:

Please Send Invoices To:

Please Remit Check To:

Please Send Correspondence To:

ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

106

21-90-000-232-02-000
 Invoice Number: 200507-I-001163

Customer ID: PEOPLEGASSYS

Invoice Detail

Prod. Month: 7/2005

Invoice No: 200507-I-001163

Pipeline: NORTHERNNATL			Delivery Point: 0062310			Prod. Month: 7/2005					
Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price	Day	Dth	Avg Price
1	2,600	\$6.91500	9	2,467	\$6.91500	17	276	\$6.91500	25	1,743	\$6.91500
2	2,586	\$6.91500	10	2,417	\$6.91500	18	0	\$0.00000	26	7,033	\$6.91500
3	2,585	\$6.91500	11	2,306	\$6.91500	19	0	\$0.00000	27	1,530	\$6.91500
4	2,573	\$6.91500	12	2,334	\$6.91500	20	2,412	\$6.91500	28	1,516	\$6.91500
5	2,551	\$6.91500	13	2,334	\$6.91500	21	2,918	\$6.91500	29	1,500	\$6.91500
6	1,870	\$6.91500	14	2,296	\$6.91500	22	2,904	\$6.91500	30	1,477	\$6.91500
7	2,581	\$6.91500	15	2,250	\$6.91500	23	2,160	\$6.91500	31	1,491	\$6.91500
8	2,529	\$6.91500	16	2,223	\$6.91500	24	946	\$6.91500	-	-	-
										66,408	\$6.91500
										Total Cost:	\$459,211.33

If you have any questions or concerns on this invoice, please contact Customer One at our toll free number 1-8PROLIANCE (1-877-654-2823).

107

QWEST

126 POST OAK ROAD
KILGORE, TX 75662

PHONE (903)983-3409

FAX (903)873-1304

08/16/05

PEOPLES GAS SYSTEM

ATTN: Gas Accounting

P O Box 2562

702 N Franklin ST - Plaza 7

Tampa, FL 33601-2562

INVOICE # C2005081000017

Customer 032596-1

PH: (813) 228-4149

Jul-05

Fax: (813) 228-4194

COPY

GAS SALES:

SONAT - METER 051350

77,495 ~~77,500~~ MMBtu's actual del. @ \$7.0000 =

MMBtu's actual del. @ \$ - =

MMBtu's actual del. @ \$ - =

MMBtu's actual del. @ \$ -

(BASELOAD VOLUME) \$ *542,465⁰⁰*
~~542,500.00~~

(ADDN'L BASELOAD VOL) \$ -

(ADDN'L BASELOAD VOL) \$ -

(TRUE UP)

(SWING VOLUME) \$ -

TOTAL SONAT SALES \$ *542,465⁰⁰*
~~542,500.00~~

PLEASE SEND REMITTANCE TO :

Wire 8/25/05

01-90-000-232-02-000
IF YOU HAVE ANY QUESTIONS REGARDING THIS STATEMENT
PLEASE CALL DAN TUCKER @ (903)983-3409.
or email DTucker@jwoperating.com

Wire 8/25/05



SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

 Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza B

 Tampa, FL 33601-2562 United States

 Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Commit To:
 Sequent Energy Management

 01-90-000-232-07-000
NETTED INVOICE

Sales Invoice
 Invoice #: 104322-1
 Delivery Period: Jul-2005
 Invoice Date: 08/15/2005
 Due Date: 08/25/2005

COPY

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
186134	COMM-PHYS - Commodity	07/05/05	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	6	6	7.3700 ✓	8,492 ✓	62,586.04 ✓
187793	COMM-PHYS - Commodity	07/08/05	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	9	11	9.8000 ✓	25,476 ✓	249,664.80 ✓
188054	COMM-PHYS - Commodity	07/08/05	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	9	11	9.5000 ✓	15,000 ✓	142,500.00 ✓
188557	COMM-PHYS - Commodity	07/11/05	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	12	12	7.6000 ✓	8,492 ✓	64,539.20 ✓
189302	COMM-PHYS - Commodity	07/12/05	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	13	13	7.9000 ✓	8,492 ✓	67,086.80 ✓
189866	COMM-PHYS - Commodity	07/13/05	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	14	14	7.8300 ✓	8,492 ✓	66,492.36 ✓
192350	COMM-PHYS - Commodity	07/19/05	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	20	20	7.8000 ✓	8,492 ✓	66,237.60 ✓
195062	COMM-PHYS - Commodity	07/22/05	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	23	25	7.4700 ✓	21,651 ✓	161,732.97 ✓
196963	COMM-PHYS - Commodity	07/25/05	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	26	26	7.4850 ✓	8,492 ✓	63,562.62 ✓
199857	COMM-PHYS - Commodity	07/27/05	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	28	28	7.5800 ✓	7,000 ✓	53,060.00 ✓
Subtotal for Southern Natural Gas Company:									208,240 ✓	1,667,325.52 ✓
185458	CO-CALL-D - Premium	07/01/05	tdepaoli	Destin	MOBILE BAY POOL	1	31	0.0100	155,000	1,550.00 ✓
<i>No Record DESTINPL REMOVE PER CONV. D/ YVETTE MORENO - DENI MAKER</i>									20,000	-200.00
Subtotal for Destin:									155,000	1,550.00 ✓
83112	CO-CALL-D - Premium	11/29/04	tdepaoli	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	0.0100	155,000	1,550.00 ✓
Subtotal for Mobile Bay Pipeline:									155,000	1,550.00
83094	CO-CALL-D - Premium	11/29/04	tdepaoli	Southern Natural Gas Company	TIER 2 Z0	1	31	0.0075	155,000	1,162.50 ✓
Subtotal for Southern Natural Gas Company:									155,000	1,162.50
									330,000	2,912.50

Rdd

FGT Rept Pt 157740⁵⁶⁶ SPREDSHT 1-15 7.10944 45,000 342,425⁰⁰

Due Sequent Subtotal 740,650 dts 6,038,857¹³

LESS DUE P/GS FOR INV 2/190-July Prod (1,401,750⁰⁰)

Total DUE SEQUENT 4,637,107¹³

REVISED Total BEFORE NET: 6,200,507¹²

LESS DUE SEQUENT (1,401,750⁰⁰)

REVISED DUE SEQUENT 4,798,757¹²

LESS PREVIOUSLY SCHED. (4,637,107¹³)

Total DUE SEQUENT 161,649.99

20,000 dts

601

2000

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza B
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management



Sales Invoice
 Invoice #: 104322-1
 Delivery Period: Jul-2005
 Invoice Date: 08/15/2005
 Due Date: 08/25/2005

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Volume	Amount (\$)
188559	COMM-PHYS - Commodity	07/11/05	tdapaol	Bay Gas Storage	FGT	12	12	8.8000 ✓	20,217 ✓	177,909.60 ✓
Subtotal for Bay Gas Storage:										177,909.60
185458	CO-CALL-D - Commodity	07/01/05	tdapaol	Destin <i>GOIFSTREAM</i>	DESTINPL	2	5	7.1550 ✓	8,000 ✓	57,240.00 ✓
186117	COMM-PHYS - Commodity	07/05/05	tdapaol	Destin	DESTINPL	6	6	7.5800 ✓	5,000 ✓	37,900.00 ✓
194114	COMM-PHYS - Commodity	07/21/05	tdapaol	Destin	DESTINPL	22	22	8.2500 ✓	5,155 ✓	42,528.75 ✓
194992	COMM-PHYS - Commodity	07/22/05	tdapaol	Destin	DESTINPL	23	25	7.9200 ✓	8,400 ✓	66,528.00 ✓
Subtotal Gulfstream										204,196.75
184412	COMM-PHYS - Commodity	06/30/05	lroth	Florida Gas Transmission Company	EGAN STOR (D)	1	1	7.0800 ✓	6,008 ✓	42,536.64 ✓
186110	COMM-PHYS - Commodity	07/05/05	tdapaol	Florida Gas Transmission Company	FRANKLIN	6	6	7.6000 ✓	2,133 ✓	16,210.80 ✓
186115	COMM-PHYS - Commodity	07/05/05	tdapaol	Florida Gas Transmission Company	ST. HELENA	6	6	7.5600 ✓	5,000 ✓	37,800.00 ✓
186847	COMM-PHYS - Commodity	07/06/05	tdapaol	Florida Gas Transmission Company	ST. HELENA	7	7	8.0000 ✓	10,000 ✓	80,000.00 ✓
186848	COMM-PHYS - Commodity	07/06/05	tdapaol	Florida Gas Transmission Company	FRANKLIN	7	7	8.0000 ✓	2,166 ✓	17,328.00 ✓
187431	COMM-PHYS - Commodity	07/07/05	tdapaol	Florida Gas Transmission Company	FRANKLIN	8	11	8.71537 ✓	2,301 ✓	19,063.79 ✓
187437	COMM-PHYS - Commodity	07/07/05	tdapaol	Florida Gas Transmission Company	ST. HELENA	8	8	8.2500 ✓	10,000 ✓	82,500.00 ✓
187779	COMM-PHYS - Commodity	07/08/05	tdapaol	Florida Gas Transmission Company	FRANKLIN	9	11	9.0000 ✓	18,192 ✓	163,728.00 ✓
187789	COMM-PHYS - Commodity	07/08/05	tdapaol	Florida Gas Transmission Company	ST. HELENA	9	11	9.0000 ✓	30,000 ✓	270,000.00 ✓
188092	COMM-PHYS - Commodity	07/08/05	tdapaol	Florida Gas Transmission Company	STHELEN	9	11	9.8000 ✓	28,785 ✓	282,093.00 ✓
188562	COMM-PHYS - Commodity	07/11/05	tdapaol	Florida Gas Transmission Company	ST. HELENA	12	12	8.7000 ✓	8,000 ✓	69,600.00 ✓
189276	COMM-PHYS - Commodity	07/12/05	tdapaol	Florida Gas Transmission Company	ST. HELENA	13	13	8.4000 ✓	7,000 ✓	58,800.00 ✓
189277	COMM-PHYS - Commodity	07/12/05	tdapaol	Florida Gas Transmission Company	FGT ZN3	13	13	8.2100 ✓	10,000 ✓	82,100.00 ✓
189279	COMM-PHYS - Commodity	07/12/05	tdapaol	Florida Gas Transmission Company	FRANKLIN	13	13	8.5000 ✓	2,657 ✓	22,584.50 ✓
189822	COMM-PHYS - Commodity	07/13/05	tdapaol	Florida Gas Transmission Company	STHELEN	14	14	8.0300 ✓	8,793 ✓	70,607.79 ✓
189824	COMM-PHYS - Commodity	07/13/05	tdapaol	Florida Gas Transmission Company	FRANKLIN	14	14	8.0300 ✓	5,000 ✓	40,150.00 ✓
189827	COMM-PHYS - Commodity	07/13/05	tdapaol	Florida Gas Transmission Company	ST. LANDR	14	14	8.0300 ✓	1,936 ✓	15,546.08 ✓
190705	COMM-PHYS - Commodity	07/14/05	tdapaol	Florida Gas Transmission Company	ST. IANND	15	15	8.7600 ✓	1,751 ✓	14,113.06 ✓
Subtotal Mobile Bay Pipeline:										2,212,208
83112	CO-CALL-D - Commodity	11/29/04	tdapaol	Mobile Bay Pipeline <i>GS</i>	MOBILE BAY POOL	1	31	37,209.80591 ✓	37,345 ✓	300,966.20 ✓
182225	COMM-PHYS - Commodity	06/27/05	tdapaol	Mobile Bay Pipeline	MOBILE BAY POOL	1	31	205,5357.8958 ✓	265,000 ✓	2,092,400.00 ✓
186864	COMM-PHYS - Commodity	07/06/05	tdapaol	Mobile Bay Pipeline	MOBILE BAY POOL	7	7	7.9800 ✓	5,000 ✓	39,900.00 ✓
187432	COMM-PHYS - Commodity	07/07/05	tdapaol	Mobile Bay Pipeline	MOBILE BAY POOL	8	8	8.6500 ✓	10,405 ✓	90,003.25 ✓
190712	COMM-PHYS - Commodity	07/14/05	tdapaol	Mobile Bay Pipeline	MOBILE BAY POOL	15	15	8.1500 ✓	10,155 ✓	82,763.25 ✓
200654	COMM-PHYS - Commodity	07/28/05	tdapaol	Mobile Bay Pipeline	MOBILE BAY POOL	28	28	8.4000 ✓	7,655 ✓	64,302.00 ✓
83094	CO-CALL-D - Commodity	11/29/04	tdapaol	Southern Natural Gas Company	TIER 2 Z0	1	31	7.5982 ✓	88,161 ✓	669,863.13 ✓

FGT Volumes = 184,896
 FGT Dollars = \$1,609,989.92

Rep 189 315604

7/12/05

Goifso

12 12

9.25

10,785

899,852.75

299,871.90

41,635,368



Physical Invoice

Invoice #: 1246
Statement Date: 08/12/2005
Activity Month: Jul 2005
Due Date: 08/25/2005

To: Peoples Gas System, Inc
702 N. Franklin St.

Tampa, FL 33601-0111

Deal ID/Contract	Pricing Description	Volume	Price	Total
0eo01	Prior Month Adjustment (PMA) for 07/2005, Previous Statement no. 1090	0	(\$46,740.00)	(\$46,740.00)
5930	Pricing Index: Fixed	6,000 ✓	\$7.79 ✓	\$46,740.00 ✓
5998	Pricing Index: Fixed	8,492 ✓	\$7.61 ✓	\$64,624.12 ✓
		<u>14,492</u>		

COPY

Please direct all inquiries to:
Southern Company Services, Inc.

Wire 8/25/05

Please remit by Wire to:

Subtotal: ~~\$64,624.12~~
 Tax Due: ~~\$0.00~~
 Balance Due: ~~\$64,624.12~~

Please remit by Mail to: *\$ 111,264.12*
 Southern Company Services, Inc.
 Attn: Gas Accounting
 600 North 18th St (GS-8256)
 Birmingham, AL 35203

01-90-000-232-02 -Thank you for your Business!



Southwest Energy, L.P.

Two Greenway Plaza
Suite 720

**SOUTHWEST
ENERGY**

Houston, TX 77046
Phone (713)235-7500 • Fax (713)235-7539

Invoice

August 11, 2005 9:21:13 AM

TO: Peoples Gas System
a division of Tampa Electric Company
P.O. Box 111, Plaza 7
Tampa, FL 33601

Invoice Number: 8629

COPY

Attention: Ed Elliot Phone: (813)228-4149 Fax: (813)228-4194

To Invoice the following amount(s) for nominated natural gas delivered during the month(s) identified below.

Trade Sheet ID	Delivery Month	Pipeline	Meter/Delivery Point	Gas Volume	Sale Price	Extended
Page 1						
21752	July05	Texas Gas	TGMAMOUEU / Eunice/Mamou	✓ 4,931 X	\$7.49000 =	\$36,939.19 ✓
Flow from 7/27/2005 to 7/27/2005						
21785	July05	Texas Gas	TGMAMOUEU / Eunice/Mamou	✓ 2,404 X	\$7.55000 =	\$18,150.20 ✓
Flow from 7/28/2005 to 7/28/2005						
21803	July05	Texas Gas	TGMAMOUEU / Eunice/Mamou	✓ 90,000 X	\$7.73000 =	\$231,900.00 ✓
Flow from 7/29/2005 to 7/31/2005						
Peoples Gas System		3 Trade Sheets	Total Volume	37,335	Grand Total Due	\$286,983.39

Payment Due via Wire Transfer on or before 08/25/05

Wire Transfer Information: *Wire 8/25/05*
Southwest Energy, L.P.

\$286,983³⁹

aw
ll

01-90-000-232-02-000

ll

ll



INVOICE

Invoice Number: 26167
Invoice Month: 07/ 2005
Invoice Date: August 05, 2005
Invoice Due Date: August 25, 2005
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

COPY

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
07/05/2005	36296	GAS FIRM Natural Gas Fixed Sales # 36296 From 05-JUL-05 Through 05-JUL-05	(5,908)	MMBTU ✓	\$7.2900	200507 ✓	\$43,069.32	USD ✓
07/06/2005	36162	GAS FIRM Natural Gas Fixed Sales # 36162 From 06-JUL-05 Through 06-JUL-05	(9,847)	MMBTU ✓	\$7.8400	200507 ✓	\$77,200.48	USD ✓
(SALES) SUB TOTAL:			(15,755)	MMBTU			\$120,269.80	
(GAS) SUB TOTAL:			(15,755)	MMBTU			\$120,269.80	
SALES								
06/29/2005	35836	GASIDX INTERRUPT Natural Gas Index Sales # 35836 From 01-JUL-05 Through 31- JUL-05	(26,000)	MMBTU ✓	\$7.0460	200507 ✓	\$183,196.00	USD ✓
(SALES) SUB TOTAL:			(26,000)	MMBTU			\$183,196.00	
(GASIDX) SUB TOTAL:			(26,000)	MMBTU			\$183,196.00	

TOTAL: \$303,465.80

Please see attached wiring instructions.

113



INVOICE

Invoice Number: 32333
Invoice Month: 07/ 2005
Invoice Date: August 08, 2005
Invoice Due Date: August 25, 2005
Contract Number TEPG-GISB

Mail To:
 Peoples Gas System, div of Tampa Ele Co
 P O Box 2562
 Tampa FL 33601-2562 US

Remit To:
 The Energy Authority
 Attn: Timothy M Flaherty
 76 S. Laura St.
 Suite 1500
 Jacksonville FL 32202 US

COPY

Billing Inquiries
 Timothy M Flaherty 904-356-3900

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
34791	GAS FIRM Natural Gas Fixed Sales # 34791 From 12-JUL-05 Through 12-JUL-05	(33,025)MMBTU	\$9.0100	\$297,555.25	USD
<i>No RECORD</i>					
(SALES) SUB TOTAL:		(33,025)MMBTU		\$297,555.25	
(GAS) SUB TOTAL:		(33,025)MMBTU		\$297,555.25	
SALES					
34420	GASIDX FIRM Natural Gas Index Sales # 34420 From 08-JUL-05 Through 08-JUL-05	<i>22,154</i> (27,264)MMBTU	\$8.7750	<i>194,401.35</i> \$239,241.00	USD
34421	GASIDX FIRM Natural Gas Index Sales # 34421 From 07-JUL-05 Through 07-JUL-05	<i>25,317</i> (25,424)MMBTU	\$8.6500	<i>218,992.05</i> \$219,947.00	USD
34738	GASIDX FIRM Natural Gas Index Sales # 34738 From 09-JUL-05 Through 11-JUL-05	<i>121,820</i> (87,827)MMBTU	\$9.5050	<i>1,157,899.50</i> \$832,894.84	USD
(SALES) SUB TOTAL:		(140,315)MMBTU		\$1,292,053.84	
(GASIDX) SUB TOTAL:		(140,315)MMBTU		\$1,292,053.84	
SALES	Adjustment for prepayment during July	MMBTU		(\$500,000.00)	USD
(SALES) SUB TOTAL:		MMBTU		(\$500,000.00)	
() SUB TOTAL:		MMBTU		-\$500,000.00	

1,157,899.10 +
 218,992.05 +
 194,401.35 +
 1,571,292.50 *
 1,571,292.50 +
 500,000.00 -
 1,071,292.50 *

TOTAL: ~~\$1,089,009.09~~

\$1,071,292.50

Wire Instructions Attached
 114

TOTAL GAS & POWER NORTH AMERICA, INC.

Wire 8/25/05

Invoice no : F0007034
 Invoice date : 08/15/2005
 Invoice from : 07/07/2005
 Invoice to : 07/27/2005

Customer: Dee Wilkerson
 Peoples Gas Systems, div of Tampa Electric
 P O Box 2562 702 N Franklin St
 Tampa FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

By wire to :

Invoice description : NATURAL GAS DELIVERY

COPY 01-90-000-232-02-000

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(\$)
Florida Gas Transmission Co. <i>7/14/05</i>					<i>+ 4,677</i>		<i># 8.05</i>		<i>8 37,649.85</i>
07/13/2005	ICE00035037	07/14/2005	07/14/2005	Florida Gas Zone 3 Pool - State of Alabama	5,000 MMBtu ✓	5,000 MMBtu	8.0500 \$/MMBtu ✓		<i>40,250.00 ✓</i>
				Florida Gas Zone 3 Pool - State of Alabama		5,000 MMBtu	9.677		<i>77,899.85</i>
				Florida Gas Transmission Co.		5,000 MMBtu	9.677		<i>40,250.00</i>
Southern Natural Gas Co.									
07/06/2005	78865	07/07/2005	07/07/2005	Sonat Tier 1 - State of Louisiana	8,492 MMBtu ✓	8,492 MMBtu	7.7300 \$/MMBtu ✓		<i>65,643.16 ✓</i>
07/26/2005	80405	07/27/2005	07/27/2005	Sonat Tier 1 - State of Louisiana	5,000 MMBtu ✓	5,000 MMBtu	7.4700 \$/MMBtu ✓		<i>37,350.00 ✓</i>
				Sonat Tier 1 - State of Louisiana		13,492 MMBtu			<i>102,993.16</i>
				Southern Natural Gas Co.		13,492 MMBtu			<i>102,993.16</i>
						<i>18,492 MMBtu</i>			<i>143,243.16</i>

To be received by : 08/25/2005

Total amount due :

\$ ~~143,243.16~~

23,169
180,893.01
8180,893.01



Total Gas & Power North America, 800 Gessner Street Suite 700, Houston, TX 77024 ph 713-647-4000 fax x3738
 Invoices: donna.daniels@total.com x4007, Confirms: daniela.scott@total.com x4024, Mgr: gary.craven@total.com x4011

P. 01/02



NET AP STATEMENT

08/15/2005 9:27:52AM

Invoice Number: 59205-1

Bill To

Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information

Production Month: 07/2005
Invoice Due Date: 08/25/2005
Invoice Date: 08/08/2005
Customer Number: 300061829

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

Nicole Burton
Phone: (804)787-6505
Fax: 1-866-339-6875
Email: Nicole_S_Burton
Net Invoice Total: Volume: (345,447)
Amount: (\$2,834,928.64)

*NETTED INVOICE
DO NOT SUBMIT TO TREASURY*

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
<i>Purchases Virginia Power OWES PGS</i>								
371317	07/05/2005	DICKEYT	Evette Moreno	FGT	(465,000)	MMBTU	7.71926	(3,589,428) ⁰
372948	07/12/2005	DICKEYT	Evette Moreno	FGT	(10,000)	MMBTU	11.2500	(112,500.00)
373648	07/09/2005	DICKEYT	Evette Moreno	FGT	(5,000)	MMBTU	11.2500	(56,250.00)
373649	07/10/2005	DICKEYT	Evette Moreno	FGT	(5,000)	MMBTU	11.2500	(56,250.00)
373656	07/10/2005	DICKEYT	Evette Moreno	FGT	(1,000)	MMBTU	11.2500	(11,250.00)

*ALSO PGS INVOICE 25264 - 6/14/05 - 2247 dth - unpaid bal - (18,020.94)
Total Due: ~~990~~ *3,843,698.92**

Sales - *Gas owned Virginia Power*

371107	07/05/2005	DICKEYT	Evette Moreno	FGT	3,053	MMBTU	7.3700	22,500.61
				Pipeline: FGT	3,053			22,500.61
319898	11/19/2004	DICKEYT	Jude Campbell	GULFSTREAM	137,449	MMBTU	7.0435	968,481.25
				Pipeline:	137,500			968,481.25
SALE Total:					140,553	140,502		990,981.86
Net Invoice Total:					(345,447)			(32,834,928.64)
Outstanding Amount:								3,843,698.92

COPY

NET OWED PGS - \$2,853,076.29

Handwritten signature

Please Wire Transactions To

Please Remit Check To
Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Handwritten number 116

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

11-Aug-05

FOR July 2005

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005.xls]July05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,096,173	0.06930	\$214,564.79
2		ACTUAL	3,096,173	0.06917	\$214,177.27
3	FTS-1-NO NOTICE	ACCRUED	(194,736)	0.06930	(\$13,495.20)
4		ACTUAL	(191,718)	0.06930	(\$13,286.06)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,901,437		\$201,069.59
8		ACTUAL	2,904,455		\$200,891.21
9		DIFFERENCE	3,018		(\$178.38)
10	FTS-2-USAGE	ACCRUED	836,180	0.04180	34,952.32
11		ACTUAL	836,180	0.04180	\$34,952.35
12		DIFFERENCE	0		\$0.03
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,737,617		\$236,021.91
17		ACTUAL	3,740,635		\$235,843.56
18		DIFFERENCE	3,018		(\$178.35)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR July 2005

11-Aug-05

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2005..xls]J

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,864)	0.38550	(\$9,199.57)
2		ACTUAL	(24,788)	0.38550	(\$9,555.77)
3		DIFFERENCE	(924)		(\$356.20)
4	TOTAL	ACCRUED	(23,864)		(\$9,199.57)
5		ACTUAL	(24,788)		(\$9,555.77)
6		DIFFERENCE	(924)		(\$356.20)



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: \$147,338.83
Invoice Identifier: 01-90.000-23202-000 000294332
Account Number: 52002364
Net Due Date: August 18, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	23422	282		SABINE PASS PLANT	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0348	0.0000	0.0693	2,308	159.94	08 - 08	
				Transportation Commodity															
01	398554	78406		PENNINGTON OIL ANI	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	30 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	32,651	2,282.71	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0345	0.0348	0.0000	0.0693	19,189	1,329.80	01 - 31	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	5,560	385.31	06 - 06	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	5,421	375.68	12 - 12	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0345	0.0348	0.0000	0.0693	3,751	259.94	13 - 13	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,486	657.38	01 - 01	
				Transportation Commodity															
01	119				2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	3,511	243.31	02 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$147,338.83
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294332
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 19, 2005
Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,324	438.25	03 - 04	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	18,972	1,314.76	05 - 06	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	8,535	581.48	07 - 07	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,215	638.60	08 - 08	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,186	428.69	09 - 09	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,383	373.04	10 - 10	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,578	386.56	11 - 11	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	18,972	1,314.76	12 - 13	

120

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmnt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
---	---	-------------------------	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$147,338.83
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294332
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,458	655.44	14 - 14	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,486	657.38	15 - 15	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	18,970	1,314.62	16 - 17	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,533	175.54	18 - 18	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,033	487.39	19 - 19	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	6,938	480.80	20 - 20	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,478	518.23	21 - 21	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,046	280.39	22 - 22	

12/1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$147,338.03
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294332
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 19, 2005
Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,996	654.12	23 - 23	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	15,980	1,108.11	24 - 25	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	8,334	577.55	26 - 26	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	9,232	639.78	27 - 27	
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0345	0.0348	0.0000	0.0693	28,329	1,963.20	29 - 31	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	7,753	537.28	01 - 01	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	2,915	202.01	02 - 02	

1/2/05

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$147,338.83
Invoice Identifier:	000294332
Account Number:	52002364
Net Due Date:	August 19, 2005

Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	1,458	101.04	03 - 03	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	972	67.36	04 - 04	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	2,915	202.01	05 - 05	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	8,735	605.34	07 - 07	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,434	653.78	08 - 08	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	6,331	438.74	09 - 09	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	5,510	381.84	10 - 10	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	5,709	395.63	11 - 11	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	08/09/2005 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$147,338.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294332
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,711	672.97	12 - 12	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	5,825	403.67	13 - 13	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,683	671.03	14 - 14	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	3,115	215.87	15 - 15	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	6,232	431.88	16 - 17	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	832	57.66	18 - 18	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	6,866	475.81	19 - 19	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	9,711	672.97	20 - 20	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 08/09/2005 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
ED ELLIOTT	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION COI
TAMPA FL 33601	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$147,338.83
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294332
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	7,656	530.56	21 - 21	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	2,450	169.79	22 - 22	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	1,489	103.19	23 - 23	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	2,980	206.51	24 - 25	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	1,526	105.75	26 - 26	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	1,482	102.70	27 - 27	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	945	65.49	28 - 28	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0345	0.0348	0.0000	0.0693	22,335	1,547.82	29 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$147,338.83
Invoice Identifier:	000294332
Account Number:	52002384
Net Due Date:	August 19, 2005

Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	7,200	498.96	29 - 31	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	1,139	78.93	06 - 06	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,948	342.90	07 - 07	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,389	304.16	08 - 08	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	5,332	369.51	09 - 09	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,640	321.55	10 - 10	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	4,808	333.19	11 - 11	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	13,474	933.75	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: July 01, 2005	End Transaction Date: July 31, 2005

Invoice Total Amount:	\$147,338.83
Invoice Identifier:	000294332
Account Number:	52002364
Net Due Date:	August 19, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	8,687	602.01	13 - 13	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	8,271	573.18	14 - 14	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,116	146.64	19 - 19	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	11,456	793.90	20 - 20	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0345	0.0348	0.0000	0.0693	2,425	168.05	21 - 21	
	Transportation Commodity																		
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0348	0.0000	0.0693	2,941	203.81	01 - 17	
	Transportation Commodity																		
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0348	0.0000	0.0693	162	11.23	18 - 18	
	Transportation Commodity																		
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	0.0348	0.0000	0.0693	2,249	155.86	19 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$147,336.83
Invoice Identifier:	000294332
Account Number:	52002364
Net Due Date:	August 19, 2005

Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	39,000	2,702.70	01 - 05	
	Transportation Commodity																		
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	3,273	226.82	19 - 19	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,999	207.83	15 - 15	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	7,637	529.24	19 - 19	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	2,548	176.58	20 - 20	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	68,613	4,754.88	07 - 31	
	Transportation Commodity																		
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	121,258	8,403.18	02 - 14	
	Transportation Commodity																		
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	34,758	2,408.73	19 - 25	

828

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: August 10, 2005	Invoice Total Amount: \$147,336.83
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294332
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 19, 2005
Begin Transaction Date: July 01, 2005	End Transaction Date: July 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,081	144.21	27 - 27	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	3,300	228.69	12 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	6,541	453.29	14 - 15	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	11,834	820.10	19 - 22	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	3,297	228.48	26 - 26	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	4,815	333.68	15 - 15	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	15,688	1,087.18	26 - 28	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,700	187.11	07 - 07	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stnt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: August 10, 2005	Invoice Total Amount: \$147,338.83
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294332
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	8,099	561.26	09 - 11	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	48,070	3,331.25	13 - 26	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	10,800	748.44	28 - 31	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	7,635	529.11	16 - 18	
Transportation Commodity																			
01	398554	78406		PENNINGTON OIL ANI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	12,513	867.15	29 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	111,414	7,720.99	01 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	71,368	4,945.80	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0348	0.0000	0.0693	131,562	9,117.25	01 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$147,338.83
Invoice Identifier:	000294332
Account Number:	52002384
Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	13,606	942.90	19 - 19	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	21 - 21	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	8,000	554.40	22 - 22	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	27,117	1,879.21	23 - 25	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	7,836	543.04	27 - 27	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	12,674	878.31	28 - 28	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0345	0.0348	0.0000	0.0693	15,975	1,107.07	29 - 31	
	Transportation Commodity																		
01					3134	16169		PGS-ORLANDO			COT	0.0345	0.0348	0.0000	0.0693	55	3.81	06 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$147,358.83
Invoice Identifier:	000294332
Account Number:	52002364
Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN	3200	16266		CITRUS WORLD-LAKE			COT	0.0345	0.0348	0.0000	0.0693	129	8.94	29 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3200	16266		CITRUS WORLD-LAKE			COT	0.0345	0.0348	0.0000	0.0693	2,871	198.96	29 - 31	
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	40,638	2,816.21	26 - 31	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	329	22.80	07 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	20,025	1,387.73	08 - 11	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	5,562	385.45	14 - 15	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	5,806	402.36	19 - 20	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	0.0348	0.0000	0.0693	40,626	2,815.38	22 - 31	

132

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Sent D/T: 08/09/2005 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI Remit Addr: P.O. BOX 203142
 ED ELLIOTT P.O. BOX 3285
 TAMPA FL 33601 Payee: 006924518
 Houston TX 77216-3142 Contact Name: MARION COLLINS
 Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2005
 Invoice Total Amount: \$147,338.83

Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
 Account Number: 52002364
 Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005 End Transaction Date: July 31, 2005
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Cd	Adj	Chrg	Unit	Price	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
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01	50026	23059		TRUNKLINE-MANCHE	90297	57345		HARDEE POWER PAR		COT	0.0345	0.0348	0.0000	0.0693	5,223	361.95	14 - 14		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR		COT	0.0345	0.0348	0.0000	0.0693	484	33.54	06 - 06		
01	255572	71462		TRANSCO/CITRONELL	90297	57345		HARDEE POWER PAR		COT	0.0345	0.0348	0.0000	0.0693	769	53.29	08 - 08		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR		COT	0.0345	0.0348	0.0000	0.0693	38,871	2,693.76	06 - 11		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR		COT	0.0345	0.0348	0.0000	0.0693	38,215	2,648.30	13 - 20		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR		COT	0.0345	0.0348	0.0000	0.0693	4,020	278.59	22 - 22		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR		COT	0.0345	0.0348	0.0000	0.0693	22,192	1,537.91	26 - 31		
01	337605	78349		CROSSTEX ENERGY	90297	57345		HARDEE POWER PAR		COT	0.0345	0.0348	0.0000	0.0693	14,514	1,005.82	09 - 11		

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 Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRT. All contribution payments must be clearly and specifically marked as 'GRT Contributions', and the GRT Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/09/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2084

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$147,338.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294332
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					99448	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	6,900	478.17	01 - 12	
	Transportation Commodity																		
01					99448	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	1,875	129.94	13 - 17	
	Transportation Commodity																		
01					99448	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	350	24.26	18 - 18	
	Transportation Commodity																		
01					99448	55685		OKALOOSA COUNTY			COT	0.0345	0.0348	0.0000	0.0693	6,500	450.45	19 - 31	
	Transportation Commodity																		
01					99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0348	0.0000	0.0693	5,611	388.84	12 - 12	
	Transportation Commodity																		
01					99753	57766		PGS - PANAMA CITY N			COT	0.0345	0.0348	0.0000	0.0693	375	25.99	13 - 13	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	100,730	6,980.59	01 - 31	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	3,265	226.27	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARIÓN COLLINS
				Contact Phone:	713-988-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$147,338.83
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294332
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	77,182	5,348.71	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	0.0348	0.0000	0.0693	126,068	8,736.51	01 - 31	
Transportation Commodity																			
01					127438	60953		PGS - LAKE BLUE TEC			COT	0.0345	0.0348	0.0000	0.0693	10,714	742.48	06 - 06	
Transportation Commodity																			
01					127438	60953		PGS - LAKE BLUE TEC			COT	0.0345	0.0348	0.0000	0.0693	11,658	807.90	07 - 07	
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN	287818	78102		LAFARGE GYPSUM C'			COT	0.0345	0.0348	0.0000	0.0693	2,550	176.72	29 - 31	
Transportation Commodity																			
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	03 - 03	
Transportation Commodity																			
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	13,000	900.90	04 - 04	
Transportation Commodity																			
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	05 - 05	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$147,338.89
Invoice Identifier:	000294332
Account Number:	52002364
Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	10,000	693.00	13 - 13	
Transportation Commodity																			
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	6,000	415.80	14 - 14	
Transportation Commodity																			
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	7,637	529.24	22 - 22	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	3,300	228.69	28 - 28	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	26 - 26	
Transportation Commodity																			
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	4,780	331.25	01 - 01	
Transportation Commodity																			
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	6,772	469.30	02 - 02	
Transportation Commodity																			
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	03 - 03	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/09/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$147,338.83
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294332
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	15,000	1,039.50	04 - 04	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,000	346.50	05 - 05	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	10,000	693.00	19 - 19	
	Transportation Commodity																		
01					295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	2,999	207.83	26 - 26	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	8,515	590.09	03 - 04	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	3,301	228.76	04 - 04	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	8,570	593.90	03 - 04	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	9,900	688.07	16 - 18	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$147,338.83
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294332
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	5,999	415.73	27 - 27	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	8,934	619.13	26 - 26	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	7,800	540.54	15 - 18	
	Transportation Commodity																		
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	01 - 01	
	Transportation Commodity																		
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	35,000	2,425.50	02 - 02	
	Transportation Commodity																		
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	17,781	1,232.22	03 - 03	
	Transportation Commodity																		
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	11,269	780.94	04 - 04	
	Transportation Commodity																		
01					310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	1,447	100.28	05 - 05	

138

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$147,338.83 Invoice Identifier: 000294332 Account Number: 52002364 Net Due Date: August 19, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	323584	78340		GULFSTREAM HARDE	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	11,786	429.01	06 - 06	
Transportation Commodity																			
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	63,776	4,419.68	08 - 11	
Transportation Commodity																			
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	12,571	871.17	12 - 12	
Transportation Commodity																			
01					360065	78375		TECO BAYSIDE			COT	0.0345	0.0348	0.0000	0.0693	6,766	468.88	18 - 18	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	14 - 14	
Transportation Commodity																			
01	6490	10178		EUNICE TEXAS GAS F							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	6490	10178		EUNICE TEXAS GAS F							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 31	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005

Invoice Total Amount:	\$147,338.83
Invoice Identifier:	000294332
Account Number:	52002364
Net Due Date:	August 19, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 31	
Transportation Commodity																			
01	28166	23060		EGP-COW ISLAND PL				Line 1			VRA	0.3855	0.0000	0.0000	0.3855	(2,400)	-925.20	01 - 03	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				Line 2			VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	04 - 10	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				Line 3			VRA	0.3855	0.0000	0.0000	0.3855	(5,588)	-2,154.17	11 - 17	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				Line 4			VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	18 - 24	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	28166	23060		EGP-COW ISLAND PL				Line 5			VRA	0.3855	0.0000	0.0000	0.3855	(5,600)	-2,158.80	25 - 31	
Temporary Relinquishment Credit - Award # 12769 At DRN 28166																			
01	32606	57391		NGPL VERMILION							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 13	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: 147,338.83
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294332
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26	26
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I				2,400.00+			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27	27
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I				5,600.00+			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28	28
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I				5,600.00+			COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29	31
Transportation Commodity																			
								24,788.00*											
Invoice Total Amount:																2,244,798	147,338.83		

VOLUMETRIC

2,400.00+
5,600.00+
5,588.00+
5,600.00+
5,600.00+
24,788.00*

2,244,798.00+
24,788.00+
✓ 2,269,586.00*

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Please Note: This is a credit!

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/08/2005 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5084	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Identifier:	01.90.000.23202.000	000294517
Account Number:		52002364

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	0.0348	0.0000	0.0693	(191,718)	-13,286.06	01 - 01	
Transportation Commodity																			

Invoice Total Amount: (191,718) ✓ -13,286.06

COPY

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Stmt D/T: 08/09/2005 12:00 AM

Remit Addr: P.O. BOX 203142

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

COPY

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 10, 2005

Svc Req: 006922736 **Sup Doc Ind:** IMBL

Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY

Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$49,658.18
Invoice Identifier: 01.90.000.23202.000 000294198
Account Number: 52002384
Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005

End Transaction Date: July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	25219	8774		HPL-TEXOMA FGT	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	05 - 05	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	2939	16240		GAINESVILLE-DEERH			COT	0.0345	0.0348	0.0000	0.0693	3,893	269.79	07 - 07	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	25,000	1,732.50	01 - 01	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	15,981	1,107.48	06 - 06	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	9,958	689.95	19 - 21	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	1,401	97.09	22 - 22	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3015	16485		FP&L-TURKEY POINT			COT	0.0345	0.0348	0.0000	0.0693	528	36.59	19 - 19	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	138,694	9,611.49	02 - 14	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	24,604	1,705.06	19 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$49,656.19 Invoice Identifier: 000294188 Account Number: 52002364 Net Due Date: August 18, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 101824	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	8,538	591.68	09 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	25,942	1,797.78	14 - 22	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,537	106.51	28 - 28	
Transportation Commodity																			
01	50028	23059		TRUNKLINE-MANCHE	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	837	58.00	21 - 21	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	388	26.89	08 - 08	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	9,630	667.36	15 - 15	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	5,994	415.38	22 - 22	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	36,536	2,531.95	26 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$49,569.19
Invoice Identifier:	000294198
Account Number:	52002364
Net Due Date:	AUGUST 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	5,416	375.33	07 - 07	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	12,000	831.60	09 - 11	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	59,078	4,094.11	13 - 26	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	9,260	641.72	29 - 31	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	195,235	13,529.79	06 - 31	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	4,417	306.10	13 - 13	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,000	69.30	07 - 07	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	534	37.01	08 - 08	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 08/09/2005 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
	Houston TX 77216-3142	Payee's Bank:
	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$49,558.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294198
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	225	15.59	09 - 09	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	122	8.46	10 - 11	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,000	138.60	12 - 13	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	94	6.51	19 - 19	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	372	25.78	20 - 20	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	222204	63052		FPC DEBARY			COT	0.0345	0.0348	0.0000	0.0693	30,000	2,079.00	23 - 25	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	234054	71229		PGS/TECO/FGT FISHA			COT	0.0345	0.0348	0.0000	0.0693	9,000	623.70	29 - 31	
	Transportation Commodity																		
01	716	25308		CS #11 MOUNT VERNI	287818	78102		LAFARGE GYPSUM C			COT	0.0345	0.0348	0.0000	0.0693	3,606	249.90	29 - 31	

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 08/09/2005 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
	Houston TX 77216-3142	Payee's Bank:
	Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$49,856.19
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294198
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	287818	78102		LAFARGE GYPSUM C			COT	0.0345	0.0348	0.0000	0.0693	144	9.98	29 - 31	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	17,436	1,208.32	30 - 31	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	292526	78138		SEMINOLE PAYNE CR			COT	0.0345	0.0348	0.0000	0.0693	2,564	177.69	30 - 31	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	5,714	395.98	29 - 29	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	4,176	289.40	28 - 29	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	37,232	2,580.18	02 - 05	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	295310	78155		RELIANT HOLOPAW			COT	0.0345	0.0348	0.0000	0.0693	634	43.94	29 - 29	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	2,906	201.39	29 - 29	

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005

Invoice Total Amount:	\$49,556.19
Invoice Identifier:	000294198
Account Number:	52002364
Net Due Date:	August 19, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	310450	78277		OLEANDER POWER C			COT	0.0345	0.0348	0.0000	0.0693	472	32.71	29 - 29	
Transportation Commodity																			
01	716	25308		CS #11 MOUNT VERN							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 13	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	07 - 07	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 08	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 11	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 08	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSOI							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 20	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$49,566.19
Invoice Identifier:	000294198
Account Number:	52002364
Net Due Date:	August 19, 2005

Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS STORAGE C							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 19	
	Transportation Commodity																		

Invoice Total Amount: 715,096 ✓ 49,566.19

649

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY

Stnt D/T: 08/09/2005 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Payee: 006924518

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 10, 2005

Svc Req: 006922736 **Sup Doc Ind:** IMBL

Svc Req K: 104439 **Charge Indicator:** BILL ON DELIVERY

Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount:	\$7,726.48
Invoice Identifier: 01.90.005.23202.000	000294414
Account Number:	52002364
Net Due Date:	August 10, 2005

Begin Transaction Date: July 01, 2005

End Transaction Date: July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Reg Tran Date	End Tran Date
01	32808	57391		NGPL VERMILION	2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	2,046	141.79	01 - 31	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	498	34.51	01 - 06	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	73	5.08	07 - 07	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	83	5.75	08 - 08	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	68	4.71	09 - 09	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	54	3.74	10 - 10	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	53	3.67	11 - 11	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	82	5.88	12 - 12	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	83	5.75	13 - 13	
				Transportation Commodity															

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	57,728.48
Invoice Identifier:	000294414
Account Number:	52002384
Net Due Date:	August 18, 2005

Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	63	4.37	14 - 14	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	747	51.77	15 - 23	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	81	5.61	24 - 24	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	166	11.50	25 - 26	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	64	4.44	27 - 27	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	62	4.30	28 - 28	
				Transportation Commodity															
01					2958	16148		STARKE			COT	0.0345	0.0348	0.0000	0.0693	192	13.31	29 - 31	
				Transportation Commodity															
151 01	32608	57391		NGPL VERMILION	2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	1,457	100.97	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Contact Name:	MARION COLLINS
Svc Req:	008922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Invoice Total Amount: \$7,726.48	
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date: July 01, 2005			End Transaction Date: July 31, 2005		
			Account Number: 52002364		
			Net Due Date: August 19, 2005		

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	288	19.86	01 - 06	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	42	2.91	07 - 07	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	48	3.33	08 - 08	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	40	2.77	09 - 09	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	62	4.30	10 - 11	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	56	3.88	12 - 13	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	21	1.46	14 - 14	
	Transportation Commodity																		
152 01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	192	13.31	15 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$7,726.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294414
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	189	13.10	19 - 21	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	62	4.30	22 - 22	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	63	4.37	23 - 23	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	62	4.30	24 - 24	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	126	8.73	25 - 26	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	48	3.33	27 - 27	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	47	3.26	28 - 28	
	Transportation Commodity																		
01					2993	16136		BLOUNTSTOWN			COT	0.0345	0.0348	0.0000	0.0693	144	9.98	29 - 31	

153

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
		Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$77,204.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294414
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	6,913	479.07	01 - 31	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	502	34.79	01 - 01	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	83	5.75	02 - 02	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	2,008	139.15	03 - 06	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	537	37.21	07 - 07	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	602	41.72	08 - 08	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	502	34.79	09 - 09	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	388	26.89	10 - 10	

454

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$7,726.49
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294414
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: AUGUST 10, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	389	26.98	11 - 11	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	536	37.15	12 - 12	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	743	51.49	13 - 13	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	560	38.81	14 - 14	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	643	44.68	15 - 15	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	2,958	204.99	16 - 21	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	754	52.25	22 - 23	
	Transportation Commodity																		
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	389	25.57	24 - 24	

15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$7,726.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294414
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Disc Date: August 19, 2005
Begin Transaction Date: July 01, 2005	End Transaction Date: July 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	376	28.08	25 - 25	
Transportation Commodity																			
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	754	52.25	26 - 27	
Transportation Commodity																			
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	367	25.43	28 - 28	
Transportation Commodity																			
01					2996	16141		LAKE CITY			COT	0.0345	0.0348	0.0000	0.0693	1,131	78.38	29 - 31	
Transportation Commodity																			
01	718	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	5,122	354.96	13 - 13	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	2,067	143.24	07 - 07	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	24,447	1,694.18	08 - 12	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	647	44.84	10 - 11	

156

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: August 10, 2005	Invoice Total Amount: 57,728.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294414
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 10, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25218	8774		HPL-TEXOMA FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	3,054	211.64	19 - 19	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,922	133.20	19 - 19	
Transportation Commodity																			
01	315604	78306		GULF SO- MOBILE BA	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	254	17.60	12 - 12	
Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0348	0.0000	0.0693	1,714	118.78	07 - 07	
Transportation Commodity																			
01	32806	57391		NGPL VERMILION	3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	465	32.23	01 - 31	
Transportation Commodity																			
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	120	8.32	01 - 06	
Transportation Commodity																			
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	18	1.25	07 - 07	
Transportation Commodity																			
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	20	1.39	08 - 08	

157

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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Invoice Total Amount:	97,720.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294414
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	17	1.18	09 - 09	
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	13	0.90	10 - 10	
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	12	0.83	11 - 11	
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	30	2.08	12 - 13	
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	11	0.76	14 - 14	
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	60	4.16	15 - 18	
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	51	3.53	19 - 21	
				Transportation Commodity															
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	100	6.93	22 - 28	

158

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION CO
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: 57,728.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294414
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3044	16194		FORT MEADE			COT	0.0345	0.0348	0.0000	0.0693	75	5.20	27 - 31	
	Transportation Commodity																		
01					3069	16203		PGS-TAMPA NORTH			COT	0.0345	0.0348	0.0000	0.0693	4,022	278.73	06 - 06	
	Transportation Commodity																		
01	32806	57391		NGPL VERMILION	3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	4,712	326.54	01 - 31	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	1,368	94.80	01 - 06	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	202	14.00	07 - 07	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	228	15.80	08 - 08	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	189	13.10	09 - 09	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	292	20.24	10 - 11	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/08/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-889-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	57,728.49
Invoice Identifier:	000284414
Account Number:	52002384
Net Due Date:	August 10, 2005

Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	127	8.80	12 - 12	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	128	8.87	13 - 13	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	96	6.65	14 - 14	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	128	8.87	15 - 15	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	990	68.81	16 - 20	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	714	49.48	21 - 23	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	233	16.15	24 - 24	
	Transportation Commodity																		
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	476	32.99	25 - 28	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$7,726.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294414
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 10, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	208	14.41	27 - 27	
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	202	14.00	28 - 28	
				Transportation Commodity															
01					3076	16135		MARIANNA			COT	0.0345	0.0348	0.0000	0.0693	684	47.40	29 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	808	55.86	01 - 31	
				Transportation Commodity															
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	174	12.06	01 - 08	
				Transportation Commodity															
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	26	1.80	07 - 07	
				Transportation Commodity															
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	29	2.01	08 - 08	
				Transportation Commodity															
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	24	1.66	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$7,726.49
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294414
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	36	2.50	10 - 11	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	48	3.33	12 - 13	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	18	1.25	14 - 14	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	24	1.66	15 - 15	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	174	12.06	16 - 21	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	120	8.32	22 - 26	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	18	1.25	27 - 28	
	Transportation Commodity																		
01					3108	16147		WILLISTON			COT	0.0345	0.0348	0.0000	0.0693	57	3.95	29 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$7,726.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294414
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 10, 2005
Begin Transaction Date: July 01, 2005	End Transaction Date: July 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	1,800	124.74	01 - 08	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	265	18.37	07 - 07	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	300	20.79	08 - 08	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	249	17.26	09 - 09	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	384	26.61	10 - 11	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	223	15.45	12 - 12	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	225	15.59	13 - 13	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	170	11.78	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prv Inv ID:
Begin Transaction Date: July 01, 2005	End Transaction Date: July 31, 2005

Invoice Total Amount:	\$7,726.49
Invoice Identifier:	000294414
Account Number:	52002364
Net Due Date:	August 19, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	225	15.59	15 - 15	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	1,325	91.82	16 - 20	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	280	19.40	21 - 21	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	600	41.58	22 - 23	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	294	20.37	24 - 24	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	299	20.72	25 - 25	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	300	20.79	26 - 26	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	250	17.33	27 - 27	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	5772848
Invoice Identifier:	000294414
Account Number:	52002384
Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	243	16.84	28 - 28	
	Transportation Commodity																		
01					3230	16152		PALATKA GAS-PALAT			COT	0.0345	0.0348	0.0000	0.0693	750	51.98	29 - 31	
	Transportation Commodity																		
01					3235	16153		PALATKA GAS-EAST F			COT	0.0345	0.0348	0.0000	0.0693	1,550	107.42	01 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	155	10.74	01 - 31	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	60	4.16	01 - 08	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	9	0.62	07 - 07	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	10	0.69	08 - 08	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	8	0.55	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	57,726.48
Invoice Identifier:	000294414
Account Number:	52002364
Net Due Date:	August 18, 2005

Begin Transaction Date: July 01, 2005	End Transaction Date: July 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	6	0.42	10 - 10	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	7	0.49	11 - 11	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	10	0.89	12 - 13	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	4	0.28	14 - 14	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	5	0.35	15 - 15	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	42	2.91	16 - 21	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	70	4.85	22 - 28	
	Transportation Commodity																		
01					3253	16129		CITY OF JAY			COT	0.0345	0.0348	0.0000	0.0693	15	1.04	29 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt DT: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: August 10, 2005	Invoice Total Amount: \$7726.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294414
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 10, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	1,320	91.48	01 - 06	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	221	15.32	07 - 07	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	250	17.33	08 - 08	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	207	14.35	09 - 09	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	320	22.18	10 - 11	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	246	17.05	12 - 12	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	250	17.33	13 - 13	
				Transportation Commodity															
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	188	13.03	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: August 10, 2005	Invoice Total Amount: \$7,728.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294414
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 62002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 19, 2005
Begin Transaction Date: July 01, 2005	End Transaction Date: July 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	1,500	103.95	15 - 20	
	Transportation Commodity																		
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	810	56.13	21 - 23	
	Transportation Commodity																		
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	264	18.30	24 - 24	
	Transportation Commodity																		
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	540	37.42	25 - 26	
	Transportation Commodity																		
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	250	17.33	27 - 27	
	Transportation Commodity																		
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	243	16.84	28 - 28	
	Transportation Commodity																		
01					3264	16140		LIVE OAK			COT	0.0345	0.0348	0.0000	0.0693	750	51.98	29 - 31	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	1,122	77.76	01 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Siml D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: \$7,726.43
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294414
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	219	15.18	07 - 07	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	247	17.12	08 - 08	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	204	14.14	09 - 09	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	316	21.90	10 - 11	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	195	13.51	12 - 12	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	187	13.65	13 - 13	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	148	10.26	14 - 14	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	197	13.65	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$7,726.48
Invoice Identifier:	000294414
Account Number:	52002364
Net Due Date:	August 10, 2005

Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	588	40.75	16 - 19	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	272	18.85	20 - 20	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	197	13.65	21 - 21	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	294	20.37	22 - 23	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	144	9.98	24 - 24	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	441	30.56	25 - 27	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	143	9.91	28 - 28	
	Transportation Commodity																		
01					3269	16138		PERRY			COT	0.0345	0.0348	0.0000	0.0693	441	30.56	29 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005

Invoice Total Amount:	\$7,720.48
Invoice Identifier:	000294414
Account Number:	52002384
Net Due Date:	August 19, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32806	57391		NGPL VERMILION	3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	465	32.23	01 - 31	
	Transportation Commodity																		
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	665	46.09	01 - 07	
	Transportation Commodity																		
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	420	29.11	08 - 11	
	Transportation Commodity																		
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	260	18.02	12 - 15	
	Transportation Commodity																		
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	225	15.59	16 - 18	
	Transportation Commodity																		
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	300	20.79	19 - 21	
	Transportation Commodity																		
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	550	38.12	22 - 26	
	Transportation Commodity																		
01					3291	16132		CHIPLEY			COT	0.0345	0.0348	0.0000	0.0693	500	34.85	27 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmnt D/T: 08/09/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005	Invoice Total Amount: 7,726.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000294414
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Dis Date: August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 11	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 13	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15 - 15	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	16 - 16	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			

Invoice Total Amount: 111,491 ✓ 7,726.48

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/09/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

COPY

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Invoice Total Amount: 1,982,385 Invoice Identifier: 01-90-000-222-02-000 000294498 Account Number: 52002384 Net Due Date: August 19, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	4,857	203.02	06 - 08	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	7,159	299.25	07 - 07	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	4,758	198.88	08 - 08	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	6,435	268.98	09 - 09	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	5,780	241.60	10 - 10	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	6,316	264.01	11 - 11	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	2,170	90.71	13 - 13	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	1,760	73.57	14 - 14	
				Transportation Commodity															
01	173				2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	6,976	291.60	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77218-3142 Payee: 006924518	Stmt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: August 10, 2005 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$34,962.36 Invoice Identifier: 000294498 Account Number: 52002384 Net Due Date: August 19, 2005
Begin Transaction Date: July 01, 2005	End Transaction Date: July 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	608	25.33	20 - 20	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	864	38.12	21 - 21	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	3,780	158.00	22 - 22	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0070	0.0348	0.0000	0.0418	5,856	244.78	29 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	70,000	2,928.00	01 - 14	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	12,001	501.64	15 - 15	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	15,000	627.00	16 - 18	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	17,363	725.77	19 - 19	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33801	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$34,852.36
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294498
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 19, 2005

Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	12,452	520.49	20 - 20	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	15,000	627.00	21 - 21	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	35,000	1,463.00	22 - 28	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0070	0.0348	0.0000	0.0418	45,000	1,881.00	29 - 31	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	18 - 18	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	11,394	476.27	19 - 19	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	15,000	627.00	20 - 20	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	21 - 21	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$34,982.35
Invoice Identifier:	000294498
Account Number:	52002364
Net Due Date:	August 9, 2005

Begin Transaction Date: July 01, 2005	End Transaction Date: July 31, 2005	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	2,000	83.60	22 - 22	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	11,922	498.34	24 - 25	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	26 - 28	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	2,164	90.46	27 - 27	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	7,328	306.23	28 - 28	
	Transportation Commodity																		
01					3104	16237		TALLAHASSEE-WEST			COT	0.0070	0.0348	0.0000	0.0418	6,525	272.75	29 - 31	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	867	36.24	02 - 02	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	1,200	50.16	03 - 03	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008922736	Remit to Party:	008924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$34,952.35
Svc Req:	008922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294498
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 10, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	400	16.72	04 - 04	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	1,200	50.16	05 - 05	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,613	109.22	06 - 06	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	3,897	162.90	07 - 07	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,590	108.26	08 - 08	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	3,874	161.93	09 - 09	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	3,481	145.51	10 - 10	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	3,802	158.92	11 - 11	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$34,052.96
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294498
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,225	93.01	12 - 12	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,271	94.93	13 - 13	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	7,798	325.96	14 - 15	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	1,233	51.54	20 - 20	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	2,763	115.49	21 - 21	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	3,822	159.76	22 - 22	
	Transportation Commodity																		
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0070	0.0348	0.0000	0.0418	7,407	309.61	29 - 31	
	Transportation Commodity																		
01					3229	16251		GEORGIA PACIFIC			COT	0.0070	0.0348	0.0000	0.0418	1,000	41.80	18 - 18	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: July 01, 2005	End Transaction Date: July 31, 2005

Invoice Total Amount:	134,052.35
Invoice Identifier:	000294498
Account Number:	52002364
Net Due Date:	August 19, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					253087	71403		PGS LAKEWOOD RAI			COT	0.0070	0.0348	0.0000	0.0418	4,743	198.26	06 - 06	
	Transportation Commodity																		
01					253087	71403		PGS LAKEWOOD RAI			COT	0.0070	0.0348	0.0000	0.0418	9,050	378.29	07 - 07	
	Transportation Commodity																		
01					253067	71403		PGS LAKEWOOD RAI			COT	0.0070	0.0348	0.0000	0.0418	2,604	108.85	13 - 13	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	26 - 26	
	Transportation Commodity																		
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	02 - 02	
	Transportation Commodity																		
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	15,000	627.00	13 - 13	
	Transportation Commodity																		
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	7,000	292.60	14 - 14	
	Transportation Commodity																		
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	4,363	182.37	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: July 01, 2005	End Transaction Date: July 31, 2005

Invoice Total Amount:	\$34,952.95
Invoice Identifier:	000294498
Account Number:	52002384
Net Due Date:	August 19, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0070	0.0348	0.0000	0.0418	15,000	627.00	29 - 31	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,363	140.57	01 - 01	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,999	292.56	02 - 04	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	7,000	292.60	05 - 05	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	4,746	198.38	06 - 06	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,996	292.43	07 - 07	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	4,650	194.37	08 - 08	
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,955	290.72	09 - 09	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$34,952.36
Invoice Identifier:	000294498
Account Number:	52002384
Net Due Date:	August 18, 2005

Begin Transaction Date: July 01, 2005	End Transaction Date: July 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,247	261.13	10 - 10	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	8,827	285.37	11 - 11	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,986	292.02	12 - 12	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,192	91.63	13 - 13	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	14,000	585.20	14 - 15	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,724	281.06	16 - 17	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,361	98.69	18 - 18	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	1,543	64.50	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 08/09/2005 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2084
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: August 10, 2005	Invoice Total Amount: \$34,852.35
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000284498
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,214	82.55	20	20
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	4,960	207.33	21	21
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	4,939	208.45	22	22
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,362	140.53	23	23
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,041	127.11	24	24
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,251	135.89	25	25
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	2,120	88.62	26	26
	Transportation Commodity																		
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,381	140.49	27	27

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$34,952.35
Invoice Identifier:	000294498
Account Number:	52002384
Net Due Date:	August 18, 2005

Begin Transaction Date:	July 01, 2005	End Transaction Date:	July 31, 2005	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	3,362	140.53	28 - 28	
				Transportation Commodity															
01					295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0348	0.0000	0.0418	6,999	292.56	29 - 31	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	23,220	970.60	01 - 01	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	13,228	552.93	02 - 02	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	20,000	836.00	03 - 04	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	06 - 05	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	2,001	83.64	26 - 26	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	5,000	209.00	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33801	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/09/2005 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$34,952.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294498
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0070	0.0348	0.0000	0.0418	7,500	313.50	29 - 31	
				Transportation Commodity															
01	241380	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	1,066	44.56	26 - 26	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	4,667	195.08	03 - 03	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	5,468	228.48	04 - 04	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	13,553	566.52	05 - 05	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	7,000	292.60	14 - 14	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	8,000	334.40	22 - 22	
				Transportation Commodity															
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	15,961	667.17	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/09/2005 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005	Invoice Total Amount:	\$34,952.36
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000294498
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	20,000	836.00	24 - 25	
Transportation Commodity																			
01					310450	78277		OLEANDER POWER C			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	26 - 27	
Transportation Commodity																			
01					360065	78375		TECO BAYSIDE			COT	0.0070	0.0348	0.0000	0.0418	36,224	1,514.16	08 - 11	
Transportation Commodity																			
01					360065	78375		TECO BAYSIDE			COT	0.0070	0.0348	0.0000	0.0418	17,429	728.53	12 - 12	
Transportation Commodity																			
01					360065	78375		TECO BAYSIDE			COT	0.0070	0.0348	0.0000	0.0418	10,000	418.00	28 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	13 - 13	
Transportation Commodity																			
01	6490	10178		EUNICE TEXAS GAS F							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	28 - 28	
Transportation Commodity																			
01	6490	10178		EUNICE TEXAS GAS F							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	29 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/09/2005 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 10, 2005
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$34,952.35
Invoice Identifier:	000294498
Account Number:	52002384
Net Due Date:	August 19, 2005

Begin Transaction Date: July 01, 2005 **End Transaction Date:** July 31, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	22 - 22	
	Transportation Commodity																		
01	315804	78306		GULF SO- MOBILE BA							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	09 - 11	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 31	
	Transportation Commodity																		
01	446851	78425		NOBLE ENERGY - DUI							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 11	
	Transportation Commodity																		
01	446851	78425		NOBLE ENERGY - DUI							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	12 - 12	
	Transportation Commodity																		
01	446851	78425		NOBLE ENERGY - DUI							COT	0.0070	0.0019	0.0000	0.0089	0	0.00	13 - 31	
	Transportation Commodity																		

Invoice Total Amount: 836,180 ✓ 34,952.35

18/96

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**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR July 2005**

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2005.xls\July05Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(54,447)	\$6.26726	(\$341,233.35)
2		ACTUAL	(54,928)	\$6.21473	(\$341,362.85)
3		DIFFERENCE	(481)		(\$129.50)
4	COMMODITY-PIPELINE	ACCRUED	853,716	\$0.05256	\$44,871.41
5		ACTUAL	853,696	\$0.05256	\$44,869.46
6		DIFFERENCE	(20)		(\$1.95)
7	DEMAND	ACCRUED	1,106,700	\$0.44170	\$488,830.95
8		ACTUAL	1,106,700	\$0.44170	\$488,830.95
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,905,969		\$192,469.01
14		ACTUAL	1,905,468		\$192,337.56
15		DIFFERENCE	(501)		(\$131.45)

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SOUTHERN NATURAL GAS
BILLING FACILITIES SUMMARY

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2005
Billing Month : JUL

Summary

Facilities Name	Agent ID	Amount (\$)
SOUTHERN NATURAL GAS COMPANY	006922736	(8,580.19)
SNG - SOUTH GEORGIA FACILITIES	006922736	200,917.75
TOTAL		192,337.56

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

COPY

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire 8/23/05

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY

01-90-000-232-02-000

188

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JUL.
Billing Year : 2005

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.25000	\$212,280.75
2	RESERVATION FT	10,261	\$8.25000	\$84,653.25
Total FT Reservation		35,992		\$296,934.00
Less :				
Net FT Reservation Charges				\$296,934.00
TOTAL CUSTOMER				\$296,934.00

189

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40

Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JUL.
 Billing Year : 2005
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	834,690	0.03600	30,048.84
1	2	10,237	0.02100	214.98
2	2	5,193	0.01700	88.28
3	2	868	0.01700	14.76
Total Deliveries		850,988		30,366.86

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	850,988	0.00300	2,552.96
ACA	850,988	0.00190	1,616.88
Total Surcharges			4,169.84
Total Commodity & Surcharges			34,536.70

190

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV40

Version: 1.0.1.3

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JUL.
 Billing Year : 2005
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	2	2,957	0.30800	910.76
1	2	1,147	0.22600	259.22
2	2	589	0.20200	118.98
Total Deliveries		4,693		1,288.96

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	4,693	0.00300	14.08
ACA	4,693	0.00190	8.92
Total Surcharges			23.00
Total Commodity & Surcharges			1,311.96

191

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2005
Billing Month : JUL

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawal	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	944,835	855,681	0	0	0	89,154	10.41907	0
ESTIMATED IMBALANCE	909,399	829,761	0	0	0	79,638	9.59770	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.20838	18,578	7.000	100.000	(7.00)	(130,046.00)
>2-5	0.31257	27,867	7.000	100.000	(7.00)	(195,069.00)
>5-10	0.47905	42,709	7.000	(85.000)	(5.95)	(254,118.55)
Total	1.00000	89,154				(579,233.55)

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	944,835	855,681	89,154	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0

192

OTHER ADJUSTMENT DETAILS

Customer ID. : 006922736

Billing Month : JUL.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2005

Transaction Description	Serv. PPA	Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N		06/05 cash out adj for imbalance trade	JUN-05	0	2	87,987.00	13,121	(6.9500)	461	0.0000
CASHOUT	N		06/05 cash out adj for imbalance trade	JUN-05	2	5	136,782.95	19,681	(6.9500)	0	0.0000
CASHOUT	N		06/05 cash out adj for imbalance trade	JUN-05	5	10	13,100.75	1,885	(6.9500)	0	0.0000
Total							237,870.70	34,687		461	

↓
Line 1

34,226

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RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : JUL.
 Billing Year : 2005

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$5.370	\$54,827.70
1966	RESERVATION FT	25,525	\$5.370	\$137,069.25
Total FT Reservation		35,735		\$191,896.95
Net FT Reservation Charges				\$191,896.95

194

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : JUL.
Billing Year : 2005
Service Type : STANDARD F1
Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	848,320	0.01000	8,483.20
Total Deliveries			848,320		8,483.20
Net Commodity & Surcharges					8,483.20

195

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : JUL.
 Billing Year : 2005
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed	1	1	5,376	0.10000	537.60
Total Deliveries			5,376		537.60
Net Commodity & Surcharges					537.60

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S**

FOR July 2005

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2005.xls\July05Act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(2,424)	7.60329	(\$18,430.37)
2		ACTUAL	(16,770)	8.26082	(\$138,533.93)
3		DIFFERENCE	(14,346)		(\$120,103.56)
4	COMM.-P/L-FT	ACCRUED	832,279	0.02058	\$17,128.65
5		ACTUAL	832,175	0.02317	\$19,281.29
6		DIFFERENCE	(104)		\$2,152.64
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	832,279		\$17,128.65
14		ACTUAL	832,175		\$19,281.29
15		DIFFERENCE	(104)		\$2,152.64
16	COMM.-P/L-PAL	ACCRUED	310,000	0.02400	\$7,440.00
17		ACTUAL	312,000	0.02893	\$9,026.80
18		DIFFERENCE	2,000		\$1,586.80
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	2,255,855		\$628,199.78
23		ACTUAL	2,243,405		\$511,835.66
24		DIFFERENCE	(12,450)		(\$116,364.12)



Gulfstream Natural Gas System, LLC
Invoice Summary Statement



Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 39772
Accounting Period: Jul, 2005
Invoice Date: 08/10/2005
Net Due Date: 08/22/2005

Service Requester (Duns): 006922736
Service Requester (Prop): 415148
 PEOPLES GAS

COPY

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$623,465.02 ✓ 804-05
2	9028822	FT / FIRM TRANSPORTATION 6%	\$17,877.77 ✓
3	9000022	PK / PARK AND LOAN - PARKING SERVICE	\$9,026.80 ✓
4	9000386	OT / CLC	(\$18,430.37) ✓ 801-01
5	9000028	OB / OBA FGTCITY GATE INDEX	(\$120,103.56) ✓
Invoice Total Amount			\$511,835.66

Please make wire transfer payments
 on Net Due Date: 08/22/2005 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

*Wire Transfer
8-22-05*

(Handwritten initials/signature)

01-90-000-232-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

198

(Handwritten signature)



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 39772
 Accounting Period: Jul. 2005
 Invoice Date: 08/10/2005
 Net Due Date: 08/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CORAL			07/01/2005 - 07/01/2005	10,000	0.02080	208.00
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BP			07/01/2005 - 07/05/2005	42,634	0.02080	886.79
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	FPC			07/01/2005 - 07/07/2005	70,000	0.02080	1,456.00
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	TEC			07/01/2005 - 07/07/2005	6,356	0.02080	132.23
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205175 Destin	9000040 Peoples - S. Hills	TEC			07/01/2005 - 07/07/2005	539	0.02080	11.20



Gulfstream Natural Gas System, LLC



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1.00006	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205178 ExxonMobil Mary Ann	GZN1/1 8205219 CFG - Baseball City	VPEM BASELO			07/01/2005 - 07/08/2005	440	0.02080	9.12
1.00007	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205178 ExxonMobil Mary Ann	GZN1/1 9000040 Peoples - S. Hills	VPEM BASELO			07/01/2005 - 07/08/2005	38,944	0.02080	810.00
1.00008	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CORAL			07/02/2005 - 07/05/2005	40,612	0.02080	844.72
1.00009	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT			07/06/2005 - 07/06/2005	7,591	0.02080	157.89
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

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1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205229 GS PAL GZN1/1	8205183 FGT Hardee GZN1/1	PGS UNPARK			07/06/2005 - 07/06/2005	1,969	0.02080	40.96
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT SP			07/06/2005 - 07/07/2005	7,180	0.02080	149.34
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT BA			07/07/2005 - 07/07/2005	4,924	0.02080	102.42
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CORAL			07/07/2005 - 07/07/2005	9,243	0.02080	192.25
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			07/07/2005 - 07/14/2005	173	0.02080	3.59



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1.00015	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205183 FGT Hardee	SEQUENT BA			07/08/2005 - 07/08/2005	4,924	0.02080	102.42
1.00016	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205183 FGT Hardee	SEQUENT CA			07/08/2005 - 07/08/2005	3,923	0.02080	81.60
1.00017	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205183 FGT Hardee	SEQUENT SP			07/08/2005 - 07/08/2005	10,246	0.02080	213.12
1.00018	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205229 GS PAL	GZN1/1 9000540 Peoples - Hardee Pwr	PGS UNPARK			07/08/2005 - 07/08/2005	3,200	0.02080	66.56
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

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1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205229 GS PAL GZN1/1	8205219 CFG - Baseball City GZN1/1	PGS UNPARK			07/09/2005 - 07/09/2005	51	0.02080	1.06
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205229 GS PAL GZN1/1	9000020 Peoples - Reunion GZN1/1	PGS UNPARK			07/09/2005 - 07/09/2005	744	0.02080	15.48
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205229 GS PAL GZN1/1	9000040 Peoples - S. Hills GZN1/1	PGS UNPARK			07/09/2005 - 07/09/2005	3,852	0.02080	80.12
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	BP STORAGE			07/09/2005 - 07/11/2005	32,843	0.02080	683.14
1.00023	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205175 Destin	8205219 CFG - Baseball City	BP STORAGE			07/09/2005 - 07/11/2005	114	0.02080	2.36



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1.00024	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	BP STORAGE			07/09/2005 - 07/11/2005	1,656	0.02080	34.44
1.00025	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	BP STORAGE			07/09/2005 - 07/11/2005	8,583	0.02080	178.53
1.00026	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	PROGRESS V			07/12/2005 - 07/12/2005	55	0.02080	1.14
1.00027	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	PROGRESS V			07/12/2005 - 07/12/2005	900	0.02080	18.72
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

LINE

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Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	PROGRESS V			07/12/2005 - 07/12/2005	5,445	0.02080	113.26
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	PROGRESS V			07/12/2005 - 07/12/2005	11,816	0.02080	245.77
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	FPC			07/12/2005 - 07/31/2005	200,000	0.02080	4,160.00
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205178 ExxonMobil Mary Ann GZN1/1	9000040 Peoples - S. Hills GZN1/1	VPEM BASELO			07/12/2005 - 07/31/2005	93,203	0.02080	1,938.58
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205171 Williams Mobile Bay	9000540 Peoples - Hardee Pwr	SEQUENT BA			07/13/2005 - 07/13/2005	4,924	0.02080	102.42



Gulfstream Natural Gas System, LLC



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1.00033	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205178	GZN1/1 8205219	VPEM BASELO			07/13/2005 - 07/28/2005	720	0.02080	14.97
1.00034	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	ExxonMobil Mary Ann GZN1/1 8205175	CFG - Baseball City GZN1/1 9000020	TEC			07/13/2005 - 07/31/2005	17,252	0.02080	358.91
1.00035	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	Destin GZN1/1 8205175	Peoples - Reunion GZN1/1 9000040	TEC			07/13/2005 - 07/31/2005	1,463	0.02080	30.40
1.00036	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	Williams Mobile Bay GZN1/1 8205171	FP&L Martin Plant GZN1/1 9001744	SEQUENT SP			07/15/2005 - 07/15/2005	10,000	0.02080	208.00
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC



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1.00037	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			07/16/2005 - 07/16/2005	12	0.02080	0.25
1.00038	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT BA			07/19/2005 - 07/19/2005	4,924	0.02080	102.42
1.00039	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	CORAL SPOT			07/20/2005 - 07/20/2005	5,076	0.02080	105.58
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205193 Payne Creek GZN1/1	SEQUENT BA			07/20/2005 - 07/25/2005	28,709	0.02080	597.15
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205171 Williams Mobile Bay	8205193 Payne Creek	CONOCO SP			07/21/2005 - 07/21/2005	5,076	0.02080	105.58

LaP

Run Date/Time: 8/10/2005 14:36:17

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Gulfstream Natural Gas System, LLC



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1.00042	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	SEQUENT SP			07/22/2005 - 07/25/2005	12,879	0.02080	267.89
1.00043	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	BP SPOT			07/23/2005 - 07/25/2005	6,564	0.02080	136.54
1.00044	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			07/23/2005 - 07/30/2005	8	0.02080	0.16
1.00045	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205175 Destin	GZN1/1 8205193 Payne Creek	BP			07/26/2005 - 07/26/2005	8,712	0.02080	181.21
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							

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1.00046	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205193 Payne Creek GZN1/1	SEQUENT BA			07/27/2005 - 07/27/2005	4,924	0.02080	102.42
1.00047	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Payne Creek GZN1/1	CHEV SPOT			07/27/2005 - 07/27/2005	5,076	0.02080	105.58
1.00048	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	9000020 Peoples - Reunion GZN1/1	8205183 FGT Hardee GZN1/1	IMB TO TEC			07/27/2005 - 07/27/2005	10,025	0.02080	208.52
1.00049	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	BP			07/28/2005 - 07/28/2005	10,000	0.02080	208.00
1.00050	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	8205171 Williams Mobile Bay	9000540 Peoples - Hardee Pwr	SEQUENT BA			07/29/2005 - 07/29/2005	1,625	0.02080	33.80

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Run Date/Time: 8/10/2005 14:36:17

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 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00051	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000541 Peoples - Vandolah	CORAL TO TE			07/29/2005 - 07/29/2005	4,176	0.02080	86.86
1.00052	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205217 CFG - Clear Springs	EAGLE TO EA			07/29/2005 - 07/31/2005	15,558	0.02080	323.61
1.00053	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	SEQUENT BA			07/29/2005 - 07/31/2005	13,057	0.02080	271.59
1.00054	23959 19433 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00080)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	SEQUENT CA			07/29/2005 - 07/31/2005	14,638	0.02080	304.47
	23959 19433 (Price Tier: 1)	GZN1/1	GZN1/1							

012



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

Final

LINE

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 39772
 Accounting Period: Jul, 2005
 Invoice Date: 08/10/2005
 Net Due Date: 08/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00055	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205178 ExxonMobil Mary Ann GZN1/1	9001744 FP&L Martin Plant GZN1/1	VPEM BASELO			07/29/2005 - 07/31/2005	2,033	0.02080	42.28
1.00056	1 Current Business (Transportation) (COT 0.02000,SBC 0.00080) 23959 19433 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CORAL TO TE			07/30/2005 - 07/31/2005	8,000	0.02080	166.40
1.00057	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				07/31/2005 - 07/31/2005	2,040	0.93000	1,897.20
1.00058	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				07/01/2005 - 07/31/2005	1,085,000	0.55720	604,562.00
Contract Total Amount:								1,904,631Dth		<u>\$623,465.02</u>

LINE I

112



Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 39772
Accounting Period: Jul, 2005
Invoice Date: 08/10/2005
Net Due Date: 08/22/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9028822
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00080) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BP			07/01/2005 - 07/05/2005	4,722	0.00630	29.77
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00080) (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CORAL			07/07/2005 - 07/07/2005	1,000	0.00630	6.30
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00080) (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205183 FGT Hardee GZN1/1	SEQUENT CA			07/08/2005 - 07/08/2005	1,000	0.00630	6.30
2.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00080) (Price Tier: 1)	8205175 Destin GZN1/1	8205183 FGT Hardee GZN1/1	BP STORAGE			07/09/2005 - 07/11/2005	2,312	0.00630	14.57
2.00005	1 Current Business (Transportation) (COT 0.00550,SBC 0.00080) (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000541 Peoples - Vandolah GZN1/1	CORAL TO TE			07/29/2005 - 07/29/2005	1,044	0.00630	6.58
2.00006	1 Current Business (Transportation) (COT 0.00550,SBC 0.00080)	8205179 DEFS Mobile Bay	9000540 Peoples - Hardee Pwr	CORAL TO TE			07/30/2005 - 07/31/2005	2,000	0.00630	12.60

Run Date/Time: 8/10/2005 14:36:05

Report Number: I-1516



Gulfstream Natural Gas System, LLC

Invoice Detail Statement

1
LINE

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 39772
Accounting Period: Jul, 2005
Invoice Date: 08/10/2005
Net Due Date: 08/22/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9028822
Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00007	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.64840)	GZN1/1	GZN1/1				07/31/2005 -	466	0.64840	302.15
			Peoples - Vandolah				07/31/2005			
2.00008	(Price Tier: 1) 828 Reservation (RES 0.56450)	GZN1/1	GZN1/1		107202601 <i>Line 1</i>		07/01/2005 -	31,000	0.56450	17,499.50
			CFG - Baseball City		9000107		07/31/2005			
	(Price Tier: 1)		GZN1/1							
Contract Total Amount:								43,544Dth		<u>\$17,877.77</u> ✓

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 39772
 Accounting Period: Jul, 2005
 Invoice Date: 08/10/2005
 Net Due Date: 08/22/2005
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000022
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	801 Park Balance (PAL 0.02400) 23558 19030 (Price Tier: 1)		8205229 GS PAL GZN1/1				07/02/2005 - 07/31/2005	143,135	0.02400	3,435.24
3.00002	801 Park Balance (PAL 0.79340) 23558 19030 (Price Tier: 2)		8205229 GS PAL GZN1/1				07/06/2005 - 07/06/2005	2,000	0.79340	1,586.80
3.00003	801 Park Balance (PAL 0.02400) (Price Tier: 1)		8205229 GS PAL GZN1/1				07/31/2005 - 07/31/2005	166,865	0.02400	4,004.76
Contract Total Amount:								312,000Dth		<u>\$9,026.80</u> ✓

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 39772
Accounting Period: Jul, 2005
Invoice Date: 08/10/2005
Net Due Date: 08/22/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000386
Service Code: OT
Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	822 Cashout Majority BUY (MJB 7.60329) (Price Tier: 1)	GZN1/1					06/30/2005 - 06/30/2005	(2,424)	7.60329	(18,430.37)
Contract Total Amount:								(2,424)Dth		<u>(\$18,430.37)</u> ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement

1
LINE

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 415148
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 39772
Accounting Period: Jul, 2005
Invoice Date: 08/10/2005
Net Due Date: 08/22/2005
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	824 Cashout Buy (BCB 8.37192) (Price Tier: 1)		GZN1/1				07/01/2005 - 07/31/2005	(14,346)	8.37192	(120,103.56)
Contract Total Amount:								(14,346)Dth		<u>(\$120,103.56)</u> ✓

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CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 08/12/05
Account No.: 08-223638

BILLING PERIOD: June 1, 2001 through June 30, 2001

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2005 JUNE

FGT - Usage Charge	0 th x \$	0.00
Fuel Charge	840 th x \$.77880	654.19
GULFSTREAM IMBALANCE	101	76.93
	<u>941</u>	

Pool Management Fee

172.50

SUBTOTAL UNAUTHORIZED OVERRUN

~~731.12~~

903.62

217

PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR July 2005
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN August 2005

23-Aug-05

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,162,405.0	0.00964	\$20,845.58

2/8

PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS

07-Sep-05

FOR August 2005

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2005.xls]Aug'05

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
El Paso Merchant Energy	4,308,690.0	0.03855	\$166,100.00
El Paso Merchant Energy	388,430.0	0.07690	\$29,870.27
El Paso Merchant Energy	3,410,000.0	0.04000	\$136,400.00
Totals	<u>8,107,120.0</u>		<u>\$332,370.27</u>

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR JULY 2005

15-Sep-05

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2005..xls]Aug05Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'05	ACCRUED	25,780	7.61734	\$196,375.00
2	Jun'05	ACTUAL	38,476	7.33500	\$282,221.47
3	Jul'05	ACCRUED	(294,709)	7.88400	(\$2,323,486.00)
4	Jul'05	ACTUAL	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED	(268,929)		(2,127,111.00)
6		ACTUAL	38,476		282,221.47
7		DIFFERENCE	307,405		2,409,332.47

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Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Wire 8/19/05

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 07/28/2005 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77218-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION CO
	Contact Name: MARION COLLINS	Contact Phone: 713-880-2004

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: August 10, 2005
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 4120	Charge Indicator: BILL ON DELIVERY
Svc CD:	Prev Inv ID:

Invoice Identifier:	000294619
Account Number:	52002364

Begin Transaction Date: June 01, 2005 **End Transaction Date:** June 30, 2005 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NNI	7.3350	0.0000	0.0000	7.3350	36,421	267,148.04	01 - 30	
01											NRI	7.3350	0.0000	0.0000	7.3350	2,055	15,073.43	01 - 30	

Invoice Total Amount: 38,476 282,221.47 *LE*

COPY

019000023202000
LE

221



FLORIDA GAS TRANSMISSION COMPANY
A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Strt D/T: 07/28/2005 07:24:15 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-989-2094	
Acct Month: 062005	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	152,291 ✓	1,300 ✓	153,591 ✓	(152,291)	(1,300)	4,126,108	1,759,496	5,886,235	0	0	1.00	
RECEIPT POINT IMBALAN	6,788 ✓	0	4,733 ✓	(4,733) ✓	0	1,872,042	562,471	2,447,513	2,055	0	1.00	
NO NOTICE	52,380 ✓	0	15,959 ✓	(15,959) ✓	0	0	0	0	36,421	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT No Notice	36,421	1.00	7.3350 ✓	0.0000	0.0000	267,148.03	
CASH-IN-CASH-OUT Receipt	2,055	1.00	7.3350 ✓	0.0000	0.0000	15,073.42	
Total Amount:						282,221.45	

COPY

ok
8/15/05

222

**PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE
AS OF AUGUST 31, 2005
IN DTH'S**

15-Sep-05

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	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Florida Gas Utility	JUN'05	55,399	7.60200	\$421,143.20
2	Florida Gas Utility	JUN'05	4,733	7.28800	\$34,494.10
3	GRAND TOTAL		60,132		\$455,637.30

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PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE-RECONCILIATION
 FOR JULY 2005
 IN DTH'S

15-Sep-05

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BP Energy	ACCRUAL	JUN'05	15,959	7.28800	\$116,309.19
2	BP Energy	ACTUAL	JUN'05	15,959	7.28800	\$116,309.19
3	Florida Gas Utility	ACCRUAL	JUN'05	55,399	7.60200	\$421,143.20
4	Florida Gas Utility	ACTUAL	JUN'05	0	0.00000	\$0.00
5	Florida Gas Utility	ACCRUAL	JUN'05	4,733	7.28800	\$34,494.10
6	Florida Gas Utility	ACTUAL	JUN'05	0	0.00000	\$0.00
7	Florida Power Corp.	ACCRUAL	JUN'05	37,131	7.60200	\$282,269.86
8	Florida Power Corp.	ACTUAL	JUN'05	37,131	7.60200	\$282,269.86
9	Tampa Electric Co.	ACCRUAL	JUN'05	48,169	7.60200	\$366,180.74
10	Tampa Electric Co.	ACTUAL	JUN'05	48,169	7.60200	\$366,180.74
11	Total Gas & Power	ACCRUAL	JUN'05	25,588	7.28800	\$186,485.34
12	Total Gas & Power	ACTUAL	JUN'05	0	0.00000	\$0.00
13	GRAND TOTAL	ACCRUAL	JUN'05	186,979		\$1,406,882.43
14		ACTUAL	JUN'05	101,259		\$764,759.79
15		DIFFERENCE	JUN'05	(85,720)		(\$642,122.64)

224

Gas Netting Statement - Revision 2 (Sale)



Operated by BP Energy Company

Tax ID 36-3421804

To: Dee Wilkerson, PEOPLES GAS SYSTEM INC, PO BOX 2562, TAMPA, FL, 33601-2562

Invoice Number 9009757, Invoice Date 07/19/2005, Netting Group # 1138, Delivery Month Jun 2005, Due Date 07/25/2005

Remit: US \$ WIRE 7/25/05, BP ENERGY COMPANY, 01-90-000-232-02-000

Natural Gas delivered during Jun 2005

Calculations are based on actual quantities

Table with columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Includes handwritten notes like 'SALES & OWED TO BP', 'BOCKOUT', 'COPY', 'Greg Bockout', and 'PGS INVOICE 25711 FOR DEC'ON PROD... billed 7/15/05'.

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

Table with 2 columns: Index description (e.g., 06/02-06/02: LA Onsh S- Southern Natural, La GD) and Index value (e.g., 6.295000).

If you have any questions, please contact: or send a facsimile to: Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

Handwritten notes: 80,894.39, 1,541,106.36, (1,424,797.17), 116,309.19, 7-22-05, 225



Florida Power Corporation d/b/a Progress Energy Florida, Inc.
 411 Fayetteville Street Mall
 PO Box 1551
 Raleigh, NC 27602
 Invoice
www.Progress-Energy.com

Invoice Number: 00F8W
 Activity Month: Jul-05
 Invoice Date: 11-Aug-2005

To: Peoples Gas System, A Division of Tampa Electric Company
 Address:

Counterparty Contact: Greg Capone
 Phone: 813-228-4157
 E-Mail: gcapone@peoplesgas.com
 Fax: 813-228-4194

*Noted Invoice
 Do Not Submit to Treasury*

Sales

COPY

Deal #	Description	MMBTU's	Price	Total Charges
APN989	FIRM Natural Gas from Fixed Sale #APN989 From 18-Jul-2005 Through 18-Jul-2005	(37,131)	\$7.60200	\$282,269.86 USD
SUBTOTALS		(37,131)		\$282,269.86
TOTALS		(37,131)		\$282,269.86

PLEASE REMIT PAYMENT BY: 25-Aug-2005
 IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT
 CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact Steven A. LoConte
 at: 919-546-2057
 Fax: 919-546-3258
 E-Mail: Steve.LoConte@pgnmail.com

SC
~~8/25/05~~

Payable to: Progress Energy Florida, Inc.

Wire Bank:
 ABA Number:
 Account Number:

Memo:

0190001 23202800

P65 Bookout

226



INVOICE

Invoice Number: 26142
Invoice Month: 06/ 2005
Invoice Date: August 03, 2005
Invoice Due Date: August 13, 2005
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
7/14/2005	36109	GAS FIRM Natural Gas Fixed Sales # 36109 From 30-JUN-05 Through 30-JUN-05	(48,169)	MMBTU	\$7.6020	200506	\$366,180.74	USD
(SALES) SUB TOTAL:			(48,169)	MMBTU			\$366,180.74	
(GAS) SUB TOTAL:			(48,169)	MMBTU			\$366,180.74	

TOTAL: \$366,180.74

234-50 W
0190000 ~~23262000~~

Wiring Information:

Wire 8/12/05 *CE*

Wire Bank:	Branch Address:
Wire City/State:	
ABA Number:	
Account Name:	
Account Number:	
Transit Number:	
Comments:	
Bank Number:	



Invoice

PEOPLES GAS

Florida Power
FPC Backoffice c/o Progress Energy Corp
P.O. Box 1551 PEB 10
Raleigh, NC 27602
ATTN: Edward D. McCluskey

Statement Date: 08/24/2005

Invoice for Sonat Book-Out for the Month of July 2005

Description	Volume (in DTH)	Price	Amount Due
Sonat Pipeline	45,201	\$7.2500	\$327,707.25

Total Amount Due Payable Upon Receipt \$327,707.25

For Payment by Check:

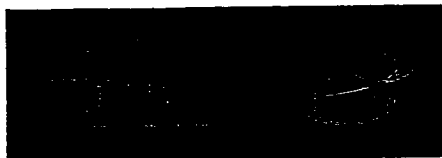
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

228



PEOPLES GAS

Invoice

Infinite Energy
7001 SW 24th Avenue
Gainesville, FL 32607-3704
Attn: Jesse Eisner

Statement Date: 08/24/2005

Invoice for FGT Book-Out for the Month of July 2005

Description	Volume (in DTH)	Price	Amount Due
No Notice	27,763	\$8.0660	\$223,936.36

Total Amount Due Payable Upon Receipt

\$223,936.36

COPY

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM

15-Sep-05

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2005

DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)

IN THERMS

DETERMINED IN August 2005

H:\GAS_ACCT\PGA\Cashouts,ITS for Calendar Year 2005.xls]August05_July05Act

(A)	(C)	(D)	(E)
<u>Description</u>	Imbalance Volumes <u>After Bookouts</u>	Average Rate	Amount Due <u>ITS Customers</u>
ITS Customers	84,446.0	0.39554	\$33,401.51

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2005
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN August 2005

31-Aug-05

H:\GAS_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2005.xls]Aug_July05Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	14,378.3	0.75600	\$10,869.99
2 Houston Energy	0.2	0.75600	\$0.15
3 Total Gas and Electric	14,966.2	0.75600	\$11,314.45
4 TOTAL	29,344.7		\$22,184.59