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September 19, 2005

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 050001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of August, 2005.

Sincerely,



John T. Butler

for JTB

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE
DOCKET No. 050001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 and A12 for the month of August, 2005 has been furnished by U.S. mail this 19th day of September, 2005, to the following:

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By: John M. Butler
John T. Butler *for JTB*

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: AUGUST 2005**

	DOLLARS				MWH				¢/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	515,981,092	452,432,005	63,549,087	14.0	10,228,075	9,477,039	751,036	7.9	5.0448	4.7740	0.2708	5.7
1a	Incremental Hedging Implementation Costs	42,455	35,542	6,913	19.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b	DOE Settlement	(6,124,177)	(6,442,183)	318,006	(4.9)								
2	Nuclear Fuel Disposal Costs	1,999,582	1,966,161	33,421	1.7	2,147,568	2,130,102	17,466	0.8	0.0931	0.0923	0.0008	0.9
3	Coal Car Investment	340,567	340,567	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(6,147,383)	(4,431,069)	(1,716,314)	38.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	506,092,136	443,901,023	62,191,113	14.0	10,228,075	9,477,039	751,036	7.9	4.9481	4.6840	0.2641	5.6
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	31,862,090	17,342,653	14,519,437	83.7	1,115,606	983,431	132,175	13.4	2.8560	1.7635	1.0925	62.0
7	Energy Cost of Florida Economy/OS Purchases (A9)	1,003,712	1,370,000	(366,288)	(26.7)	10,137	20,000	(9,863)	(49.3)	9.9015	6.8500	3.0515	44.5
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	8,372,293	6,161,969	2,210,324	NA	97,017	90,644	6,373	NA	8.6297	6.7980	1.8317	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	17,707,091	17,851,568	(144,477)	(0.8)	604,250	631,723	(27,473)	(4.3)	2.9304	2.8259	0.1045	3.7
12	TOTAL COST OF PURCHASED POWER	58,945,185	42,726,190	16,218,995	38.0	1,827,010	1,725,798	101,212	5.9	3.2263	2.4757	0.7506	30.3
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	565,037,321	486,627,213	78,410,108	16.1	12,055,085	11,202,837	852,248	7.6	4.6871	4.3438	0.3433	7.9
14	Fuel Cost of Economy and Other Power Sales (A6)	(9,206,275)	(11,545,000)	2,338,725	(20.3)	(155,361)	(170,000)	14,639	(8.6)	5.9257	6.7912	(0.8655)	(12.7)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(225,337)	(140,723)	(84,614)	60.1	(46,733)	(45,291)	(1,442)	3.2	0.4822	0.3107	0.1715	55.2
17	Revenues from Off-System Sales (A6)	(1,525,139)	(499,800)	(1,025,339)	205.1								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(10,956,751)	(12,185,523)	1,228,772	(10.1)	(202,094)	(215,291)	13,197	(6.1)	5.4216	5.6600	(0.2384)	(4.2)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	554,080,570	474,441,690	79,638,880	16.8	11,852,991	10,987,546	865,445	7.9	4.6746	4.3180	0.3566	8.3
21	Net Unbilled Sales *	21,984,504	(532,603)	22,517,107	NA	470,297	(12,334)	482,631	NA	0.2098	(0.0052)	0.2150	NA
22	Company Use *	578,790	572,728	6,062	NA	12,382	13,264	(882)	NA	0.0055	0.0056	(0.0001)	NA
23	T & D Losses *	36,828,416	29,787,251	7,041,165	NA	787,841	689,839	98,002	NA	0.3514	0.2921	0.0593	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	554,080,570	474,441,690	79,638,880	16.8	10,480,056,848	10,197,706,531	282,350,317	2.8	5.2870	4.6524	0.6346	13.6
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,588,110	2,343,505	244,605	10.4	48,951,968	50,371,192	(1,419,224)	(2.8)	5.2870	4.6524	0.6346	13.6
26	Jurisdictional KWH Sales	551,492,460	472,098,185	79,394,274	16.8	10,431,104,880	10,147,335,339	283,769,541	2.8	5.2870	4.6524	0.6346	13.6
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	551,850,930	472,405,050	79,445,880	16.8	10,431,104,880	10,147,335,339	283,769,541	2.8	5.2904	4.6555	0.6350	13.6
28	TRUE-UP **	11,698,969	11,698,969	0	NA	10,431,104,880	10,147,335,339	283,769,541	2.8	0.1122	0.1153	(0.0031)	(2.7)
29	TOTAL JURISDICTIONAL FUEL COST	563,549,899	484,104,019	79,445,880	16.4	10,431,104,880	10,147,335,339	283,769,541	2.8	5.4026	4.7708	0.6318	13.2
30	Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31	Fuel Factor Adjusted for Taxes									5.4889	4.8469	0.6420	13.2
32	GPIF **	551,274	551,274	0	NA	10,431,104,880	10,147,335,339	283,769,541	2.8	0.0053	0.0054	(0.0001)	(1.9)
33	Fuel Factor Including GPIF									5.4942	4.8523	0.6419	13.2
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.494	4.852	0.642	13.2

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2005 THROUGH AUGUST 2005**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,730,809,967	2,667,260,880	63,549,087	2.4	62,729,345	61,978,309	751,036	1.2	4.3533	4.3035	0.0498	1.2
1a Incremental Hedging Implementation Costs	341,436	334,523	6,913	2.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	(6,124,177)	(6,442,183)	318,006	(4.9)								
2 Nuclear Fuel Disposal Costs	13,666,976	13,633,555	33,421	0.2	14,689,962	14,672,496	17,466	0.1	0.0930	0.0929	0.0001	0.1
3 Coal Car Investment	2,786,343	2,786,343	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	323,773	323,773	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(32,107,231)	(30,390,917)	(1,716,314)	5.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,709,697,087	2,647,505,974	62,191,113	2.3	62,729,345	61,978,309	751,036	1.2	4.3197	4.2717	0.0480	1.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	173,442,061	158,922,623	14,519,437	9.1	7,532,024	7,399,849	132,175	1.8	2.9027	2.1476	0.1551	7.2
7 Energy Cost of Florida Economy/OS Purchases (A3)	30,807,708	31,173,996	(366,288)	(1.2)	736,885	746,748	(9,863)	(1.3)	4.1695	4.1635	0.0060	0.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	45,484,000	43,273,676	2,210,324	5.1	746,642	740,269	6,373	0.9	6.0918	5.8457	0.2461	4.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	113,657,542	113,802,019	(144,477)	(0.1)	4,297,389	4,324,862	(27,473)	(0.6)	2.6448	2.6313	0.0135	0.5
12 TOTAL COST OF PURCHASED POWER	363,391,311	347,172,315	16,218,995	4.7	13,314,940	13,213,728	101,212	0.8	2.7292	2.6274	0.1018	3.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,073,088,398	2,994,678,289	78,410,108	2.6	76,044,285	75,192,037	852,248	1.1	4.0412	3.9827	0.0585	1.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(48,806,629)	(51,145,354)	2,338,725	(4.6)	(1,113,987)	(1,128,626)	14,639	(1.3)	4.3813	4.5316	(0.1503)	(3.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(1,565,318)	(1,480,704)	(84,614)	5.7	(345,488)	(344,046)	(1,442)	0.4	0.4531	0.4304	0.0227	5.3
17 Revenues from Off-System Sales (A6)	(9,965,388)	(8,940,049)	(1,025,339)	11.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(60,337,335)	(61,566,107)	1,228,772	(2.0)	(1,459,475)	(1,472,672)	13,197	(0.9)	4.1342	4.1806	(0.0464)	(1.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,012,751,065	2,933,112,183	79,638,883	2.7	74,584,810	73,719,365	865,445	1.2	4.0394	3.9788	0.0606	1.5
21 Net Unbilled Sales	59,786,392	39,686,525	20,099,867	NA	1,480,081	997,450	482,631	NA	0.0887	0.0591	0.0296	NA
22 Company Use	3,650,592	3,630,931	19,661	NA	90,375	91,257	(882)	NA	0.0054	0.0054	0.0000	NA
23 T & D Losses	201,148,936	194,231,941	6,916,995	NA	4,979,674	4,881,671	98,002	NA	0.2985	0.2895	0.0090	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,012,751,065	2,933,112,183	79,638,883	2.7	67,383,953,199	67,101,602,882	282,350,317	0.4	4.4710	4.3712	0.0999	2.3
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,517,809,666	1,517,565,058	244,608	0.0	358,694,438	360,113,662	(1,419,224)	(0.4)	4.4710	4.3712	0.0999	2.3
26 Jurisdictional KWH Sales	1,494,941,399	1,415,547,125	79,394,274	5.6	67,025,258,761	66,741,489,220	283,769,541	0.4	4.4710	4.3712	0.0999	2.3
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,996,994,937	2,919,549,057	79,445,880	2.7	67,025,258,761	66,741,489,220	283,769,541	0.4	4.4744	4.3744	0.1000	2.3
28 TRUE-UP **	93,591,752	93,591,752	0	NA	67,025,258,761	66,741,489,220	283,769,541	0.4	0.1396	0.1402	(0.0006)	(0.4)
29 TOTAL JURISDICTIONAL FUEL COST	3,092,586,689	3,013,140,809	79,445,880	2.6	67,025,258,761	66,741,489,220	283,769,541	0.4	4.6141	4.5146	0.0994	2.2
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.6877	4.5867	0.1010	2.2
32 GPIF **	4,410,188	4,410,188	0	NA	67,025,258,761	66,741,489,220	283,769,541	0.4	0.0066	0.0066	0.0000	NA
33 Fuel Factor Including GPIF									4.694	4.593	0.1010	2.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.694	4.593	0.101	2.2

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeslanta Settlement

LINE NO.	DESCRIPTION	CALCULATION OF TRUE-UP AND INTEREST PROVISION											
		CURRENT MONTH					YEAR TO DATE						
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE / AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE / AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE / AMOUNT	%
True-up Calculation													
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 410,910,421	\$ 399,612,647	\$ 11,297,774	2.8 %	\$ 2,637,344,508	\$ 2,626,046,734	\$ 11,297,774	0.4 %				
2	Fuel Adjustment Revenues Not Applicable to Period	(11,698,969)	(11,698,969)	(0)	0.0 %	(93,591,749)	(93,591,749)	(0)	0.0 %				
	b GPIE, Net of Revenue Taxes (b)	(542,607)	(542,607)	0	0.0 %	(4,340,860)	(4,340,860)	(0)	0.0 %				
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	(5)	(5)	(0)	10.0 %				
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 398,668,845	\$ 387,371,071	\$ 11,297,774	2.9 %	\$ 2,539,411,894	\$ 2,528,114,121	\$ 11,297,773	0.4 %				
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 554,080,570	\$ 474,441,690	\$ 79,638,880	16.8 %	\$ 3,012,751,065	\$ 2,933,112,183	\$ 79,638,882	2.7 %				
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A				
	c D&D Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A				
d	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	554,080,570	474,441,690	79,638,880	16.8 %	3,012,751,065	2,933,112,183	79,638,882	2.7 %				
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.53290 %	99.50605 %	0.02685 %	0.0 %	N/A	N/A	N/A	N/A				
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(c)) + (Lines C4b,c,d)	\$ 551,850,929	\$ 472,405,049	\$ 79,445,880	16.8 %	\$ 2,999,053,788	\$ 2,919,607,909	\$ 79,445,879	2.7 %				
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (153,182,084)	\$ (85,033,978)	\$ (68,148,106)	N/M	\$ (459,641,894)	\$ (391,493,788)	\$ (68,148,106)	17.4 %				
8	Interest Provision for the Month (Line D10)	(1,313,682)	(1,177,267)	(136,415)	11.6 %	(3,861,152)	(3,724,737)	(136,415)	3.7 %				
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(367,502,123)	(367,502,123)	(0)	0.0 %	(140,387,623)	(140,387,623)	0	0.0 %				
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(7,707,142)	(7,707,142)	0	0.0 %	(7,707,142)	(7,707,142)	0	0.0 %				
10	Prior Period True-up Collected/(Refunded) This Period	11,698,969	11,698,969	0	0.0 %	93,591,749	93,591,749	0	0.0 %				
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (518,006,062)	\$ (449,721,541)	\$ (68,284,521)	15.2 %	\$ (518,006,062)	\$ (449,721,541)	\$ (68,284,521)	15.2 %				
Interest Provision													
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (375,209,265)	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (516,692,380)	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
3	Total of Beginning & Ending True-up Amount	\$ (891,901,645)	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
4	Average True-up Amount (50% of Line D3)	\$ (445,950,823)	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
5	Interest Rate - First Day Reporting Business Month	3.43000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
6	Interest Rate - First Day Subsequent Business Month	3.64000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
7	Total (Line D5 + Line D6)	7.07000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
8	Average Interest Rate (50% of Line D7)	3.53500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
9	Monthly Average Interest Rate (Line D8 / 12)	0.29458 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
10	Interest Provision (Line D4 x Line D9)	\$ (1,313,682)	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
NOTES													
	(a) Per Schedule E1b, filed September 9, 2005.												
	(b) Generation Performance Incentive Factor is $(\$6,615,282) \times 98.4280\%$ - See Order No. PSC-04-1276-FOF-EL												
	(c) Per Projected Schedule E-2, filed September 9, 2004.												

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: AUGUST 2005

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	144,582,253	123,622,975	20,959,278	17.0	684,549,797	663,590,519	20,959,278	3.2
2	* LIGHT OIL	1,030,622	511,000	519,622	NA	10,184,863	9,665,241	519,622	NA
3	COAL	10,061,259	10,386,000	(324,741)	(3.1)	67,128,259	67,452,999	(324,741)	(0.5)
4	** GAS	352,263,268	310,305,030	41,958,238	13.5	1,917,350,852	1,875,392,615	41,958,238	2.2
5	NUCLEAR	8,043,690	7,607,000	436,690	5.7	51,596,196	51,159,506	436,690	0.9
6	TOTAL (\$)	515,981,092	452,432,005	63,549,087	14.0	2,730,809,968	2,667,260,881	63,549,087	2.4
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	2,199,754	1,759,804	439,950	25.0	12,194,150	11,754,200	439,950	3.7
8	LIGHT OIL	7,258	2,418	4,840	NA	97,681	92,841	4,840	NA
9	COAL	569,579	615,952	(46,373)	(7.5)	3,937,045	3,983,418	(46,373)	(1.2)
10	GAS	5,303,916	4,968,763	335,153	6.7	31,810,513	31,475,360	335,153	1.1
11	NUCLEAR	2,147,568	2,130,102	17,466	0.8	14,689,962	14,672,496	17,466	0.1
12	TOTAL (MWH)	10,228,075	9,477,039	751,036	7.9	62,729,345	61,978,309	751,036	1.2
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,509,491	2,734,377	775,114	28.3	19,362,439	18,587,326	775,114	4.2
14	* LIGHT OIL (Bbl)	17,608	6,484	11,124	NA	179,066	167,943	11,124	NA
15	*** COAL (TON)	67,716	65,205	2,511	3.9	435,698	433,187	2,511	0.6
16	** GAS (MCF)	38,333,623	37,792,541	541,082	1.4	237,481,836	236,940,754	541,082	0.2
17	NUCLEAR (MMBTU)	23,946,175	23,716,746	229,429	1.0	161,293,692	161,064,263	229,429	0.1
BTU BURNED (MMBTU)									
18	HEAVY OIL	22,431,162	17,500,012	4,931,150	28.2	123,758,707	118,827,557	4,931,150	4.1
19	LIGHT OIL	99,988	37,802	62,186	NA	962,698	900,512	62,186	NA
20	COAL	5,884,316	6,242,677	(358,361)	(5.7)	40,097,096	40,455,457	(358,361)	(0.9)
21	GAS	39,920,150	37,792,541	2,127,609	5.6	245,848,309	243,720,700	2,127,609	0.9
22	NUCLEAR	23,946,175	23,716,746	229,429	1.0	161,293,692	161,064,263	229,429	0.1
23	TOTAL (MMBTU)	92,281,791	85,289,778	6,992,013	8.2	571,960,502	564,968,489	6,992,013	1.2
GENERATION MIX (%MWH)									
24	HEAVY OIL	21.51	18.57	2.94	15.8	19.44	18.97	0.47	2.5
25	LIGHT OIL	0.07	0.03	0.05	NA	0.16	0.15	0.01	NA
26	COAL	5.57	6.50	(0.93)	(14.3)	6.28	6.43	(0.15)	(2.3)
27	GAS	51.86	52.43	(0.57)	(1.1)	50.71	50.78	(0.07)	(0.1)
28	NUCLEAR	21.00	22.48	(1.48)	(6.6)	23.42	23.67	(0.26)	(1.1)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	41.1975	45.2107	(4.0132)	(8.9)	35.3545	35.7012	(0.3467)	(1.0)
31	* LIGHT OIL (\$/Bbl)	58.5327	78.8094	(20.2767)	NA	56.8777	57.5509	(0.6732)	NA
32	*** COAL (\$/TON)	41.4603	43.4629	(2.0026)	(4.6)	42.9078	39.1495	3.7583	9.6
33	** GAS (\$/MCF)	9.1894	8.2107	0.9787	11.9	8.0737	7.9150	0.1586	2.0
34	NUCLEAR (\$/MMBTU)	0.3359	0.3207	0.0152	4.7	0.3199	0.3176	0.0023	0.7
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	6.4456	7.0642	(0.6186)	(8.8)	5.5313	5.5845	(0.0532)	(1.0)
36	* LIGHT OIL	10.3075	13.5178	(3.2103)	NA	10.5795	10.7331	(0.1536)	NA
37	COAL	1.7098	1.6637	0.0461	2.8	1.6741	1.6673	0.0068	0.4
38	** GAS	8.8242	8.2107	0.6134	7.5	7.7989	7.6948	0.1041	1.4
39	NUCLEAR	0.3359	0.3207	0.0152	4.7	0.3199	0.3176	0.0023	0.7
40	TOTAL (\$/MMBTU)	5.5914	5.3046	0.2867	5.4	4.7745	4.7211	0.0534	1.1
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,197	9,944	253	2.5	10,149	10,109	40	0.4
42	LIGHT OIL	13,776	15,634	(1,858)	NA	9,855	9,699	156	NA
43	COAL	10,331	10,135	196	1.9	10,185	10,156	29	0.3
44	GAS	7,527	7,606	(79)	(1.0)	7,729	7,743	(15)	(0.2)
45	NUCLEAR	11,150	11,134	16	0.1	10,980	10,977	3	0.0
46	TOTAL (BTU/KWH)	9,022	9,000	23	0.3	9,118	9,116	2	0.0
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	6.5727	7.0248	(0.4522)	(6.4)	5.6138	5.6456	(0.0318)	(0.6)
48	* LIGHT OIL	14.1994	21.1332	(6.9338)	NA	10.4266	10.4105	0.0161	NA
49	COAL	1.7664	1.6862	0.0803	4.8	1.7050	1.6933	0.0117	0.7
50	** GAS	6.6416	6.2451	0.3965	6.3	6.0274	5.9583	0.0691	1.2
51	NUCLEAR	0.3745	0.3571	0.0174	4.9	0.3512	0.3487	0.0026	0.7
52	TOTAL (¢/KWH)	5.0448	4.7740	0.2708	5.7	4.3533	4.3035	0.0498	1.2

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **AUGUST 2005**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	394	147,178	58.6	88.3	68.6	9,856	#6 OIL	226,927 BBLs	6.423	1,457,552	9,226,072	6.2686	40.66
2		# 1		24,472					GAS	224,112 MCF	1.045	234,197	2,066,600	8.4448	9.22
3		# 2	394	144,561	58.5	95.9	66.9	10,022	#6 OIL	226,076 BBLs	6.423	1,452,086	9,191,473	6.3582	40.66
4		# 2		26,940					GAS	255,244 MCF	1.045	266,730	2,353,678	8.7367	9.22
5	FT. MYERS	# 2	1423	946,583	89.4	99.4	89.4	6,975	GAS	6,450,654 MCF	1.024	6,602,244	58,259,502	6.1547	9.03
6		#3A	160	31,065	26.6	95.9	88.3	9,183	GAS	278,719 MCF	1.024	285,269	2,517,270	8.1032	9.03
7		#3A		29					#2 OIL	48 BBLs	5.806	279	2,795	9.6368	58.22
8		#3B	160	27,597	23.7	92.7	86.4	9,866	GAS	265,988 MCF	1.024	272,239	2,402,291	8.7049	9.03
9		#3B		55					#2 OIL	100 BBLs	5.806	581	5,822	10.5858	58.22
10	LAUDERDALE	# 4	425	66					#2 OIL	90 BBLs	5.537	498	4,812	7.2913	0.00
11		# 4		269,934	85.4	98.2	85.4	7,422	GAS	1,915,247 MCF	1.046	2,003,348	17,677,937	6.5490	9.23
12		# 5	424	55					#2 OIL	76 BBLs	5.537	421	4,064	7.3885	53.47
13		# 5		268,428	85.1	98.5	85.1	7,393	GAS	1,897,183 MCF	1.046	1,984,453	17,511,204	6.5236	9.23
14	MANATEE	# 1	788	279,930	50.2	88.3	55.6	10,233	#6 OIL	452,278 BBLs	6.369	2,880,559	19,106,455	6.8254	42.24
15		# 1		14,061					GAS	122,595 MCF	1.044	127,989	1,129,400	8.0321	9.21
16		# 2	788	312,023	56.1	99.6	56.1	10,182	#6 OIL	501,062 BBLs	6.369	3,191,264	21,167,332	6.7839	42.24
17		# 2		17,082					GAS	153,061 MCF	1.044	159,796	1,410,071	8.2547	9.21
18		# 3	1080	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
19		# 3		647,836	80.6	96.9	80.6		GAS	4,395,916 MCF	1.044	4,589,336	40,497,205	6.2512	9.21
20	MARTIN	# 1	803	212,381	56.9	95.6	56.9	9,983	#6 OIL	334,747 BBLs	6.415	2,147,402	13,611,999	6.4092	40.66
21		# 1		127,625					GAS	1,191,913 MCF	1.046	1,246,741	11,001,488	0.0000	9.23
22		# 2	790	200,775	52.8	100.0	52.8	10,169	#6 OIL	321,760 BBLs	6.415	2,064,090	13,083,901	6.5167	40.66
23		# 2		109,523					GAS	1,043,383 MCF	1.046	1,091,379	9,630,543	8.7932	9.23
24		# 3	449	289,603	86.7	98.2	86.7	7,279	GAS	2,015,358 MCF	1.046	2,108,064	18,601,972	6.4233	9.23
25		# 4	450	297,475	88.9	100.0	88.9	7,232	GAS	2,056,598 MCF	1.046	2,151,202	18,982,630	6.3813	9.23
26		# 8		0					#2 OIL	370 BBLs	0.000	0	26,750	0.0000	0.00
27		# 8	1080	688,637	85.7	99.4	85.7	6,897	GAS	4,540,944 MCF	1.046	4,749,827	41,913,409	6.0864	9.23
28		#8A		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
29		#8A		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
30		#8B		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
31		#8B		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
32		#8C		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
33		#8C		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
34		#8D		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
35		#8D		0					GAS	0 MCF	0.000	0	0	0.0000	0.00

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	206	83,762	56.4	96.1	59.3	10,774	#6 OIL	141,785 BBLs	6.352	900,618	5,916,389	7.0633	41.73
2 # 1		2,600					GAS	28,504 MCF	1.046	29,815	263,093	10.1190	9.23
3 # 2	205	90,153	60.9	99.0	63.2	10,340	#6 OIL	146,284 BBLs	6.352	929,196	6,104,122	6.7708	41.73
4 # 2		2,790					GAS	30,449 MCF	1.046	31,850	281,051	10.0735	9.23
5 # 3	375	117,854	53.6	84.8	59.8	9,808	#6 OIL	194,336 BBLs	6.401	1,243,945	8,109,231	6.8807	41.73
6 # 3		31,742					GAS	213,411 MCF	1.046	223,228	1,969,808	6.2057	9.23
7 # 4	365	147,631	64.7	95.7	64.7	9,642	#6 OIL	233,758 BBLs	6.401	1,496,285	9,754,228	6.6072	41.73
8 # 4		27,949					GAS	188,011 MCF	1.046	196,659	1,735,358	6.2090	9.23
9 RIVIERA # 3	268	124,241	62.5	86.7	71.9	9,941	#6 OIL	193,815 BBLs	6.355	1,231,694	7,748,912	6.2370	39.98
10 # 3		288					GAS	6,025 MCF	1.046	6,302	55,610	19.3091	9.23
11 # 4	279	-160	-0.2	0.0	0.0	0	#6 OIL	0 BBLs	6.355	0	0	0.0000	0.00
12 # 4		-160					GAS	0 MCF	1.046	0	0	0.0000	0.00
13 SANFORD # 3	138	45,339	44.2	100.0	50.3	11,590	#6 OIL	81,607 BBLs	6.417	523,672	2,846,380	6.2780	34.88
14 # 3		60					GAS	2,413 MCF	1.045	2,522	22,255	37.0910	9.22
16 # 4	940	612,065	87.5	98.4	87.5	7,159	GAS	4,193,118 MCF	1.045	4,381,808	38,665,937	6.3173	9.22
17 # 5	940	593,907	84.9	97.0	84.9	7,371	GAS	4,189,166 MCF	1.045	4,377,678	38,629,493	6.5043	9.22
	**	*	**			*			*				
18 TURKEY POINT # 1	385	136,529	55.9	89.6	62.5	10,104	#6 OIL	213,349 BBLs	6.401	1,365,647	8,774,758	6.4270	41.13
19 # 1		23,470					GAS	239,939 MCF	1.046	250,976	2,214,662	9.4361	9.23
	**	*	**			*			*				
20 # 2	394	157,557	61.0	97.2	64.8	9,916	#6 OIL	241,705 BBLs	6.401	1,547,152	9,941,002	6.3095	41.13
21 # 2		21,188					GAS	215,403 MCF	1.046	225,312	1,988,197	9.3836	9.23
22 CUTLER # 5	68	10,578	20.9	91.4	66.5	10,265	GAS	103,808 MCF	1.046	108,583	958,158	9.0580	9.23
23 # 6	138	27,436	26.7	76.9	42.6	12,540	GAS	328,907 MCF	1.046	344,037	3,035,850	11.0652	9.23
24 FT MYERS 1-12	552	6,453	1.6	100.0	38.0	14,280	#2 OIL	15,877 BBLs	5.804	92,150	924,391	14.3250	58.22
25 LAUDERDALE 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
26 1-12		10,098	4.0	98.6	47.8	20,152	GAS	194,549 MCF	1.046	203,498	1,795,706	17.7828	9.23
27 13-24	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
28 13-24		5,531	2.2	98.6	26.2	15,083	GAS	79,753 MCF	1.046	83,422	736,132	13.3092	9.23
28 EVERGLADES 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
30 1-12		17,741	7.0	97.8	61.0	17,500	GAS	296,815 MCF	1.046	310,469	2,739,640	15.4424	9.23

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2005

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	133					#2 OIL	241 BBLs	5.809	1,400	11,021	8.2863	45.73
2 # 1		64,226	36.2	97.6	69.7	10,236	GAS	629,060 MCF	1.045	657,368	5,800,745	9.0318	9.22
3 # 2	239	43					#2 OIL	69 BBLs	5.809	401	3,155	7.3379	45.73
4 # 2		65,546	36.9	99.9	75.9	9,365	GAS	587,377 MCF	1.045	613,809	5,416,372	8.2635	9.22
5 ST JOHNS (1) # 1	(A) 127	(B) 90,769	96.6	99.9	96.6	(B) 9,808	PET COKE / COAL	35,585 TONS	25.018	890,266	1,473,278	1.6231	41.40
6 # 1							COAL ONLY	25,468 TONS	23.245	592,004	1,135,202		44.57
7 # 1		209					#2 OIL	356 BBLs	5.763	2,050	24,848	11.8888	69.86
8 # 2	(A) 105	(B) 79,170	101.6	100.0	101.6	(B) 9,783	PET COKE / COAL	32,131 TONS	24.106	774,550	1,334,247	1.6853	41.53
# 2							COAL ONLY	23,350 TONS	23.245	542,771	1,040,821		44.57
9 # 2		83					#2 OIL	141 BBLs	5.763	812	9,848	11.8647	69.87
10 SCHERER (1) # 4	(A) 621	(B) 399,640	85.4	97.8	87.3	10,558	COAL	(C) (2) 4,219,500 MMBTU	---	4,219,500	7,253,735	1.8151	1.72
11 # 4		132					#2 OIL	240 BBLs	5.817	1,396	13,116	9.9214	54.65
12 TURKEY POINT # 3	693	502,537	97.5	97.0	97.5	11,310	NUCLEAR	5,683,541 MMBTU	---	5,683,541	1,855,208	0.3692	0.33
13 # 4	693	520,615	101.0	100.0	101.0	11,203	NUCLEAR	5,832,337 MMBTU	---	5,832,337	1,989,999	0.3822	0.00
14 ST LUCIE # 1	839	624,663	100.1	100.0	100.1	10,970	NUCLEAR	6,852,385 MMBTU	---	6,852,385	2,328,350	0.3727	0.34
# 2	714	499,753	94.0	95.5	97.7	11,161	NUCLEAR	5,577,912 MMBTU	---	5,577,912	1,870,133	0.3742	0.34
18 SYSTEM TOTALS	20,157	10,228,075	----	----	----	9,022	----	3,527,099 BBLs	----	92,281,791	515,981,092	5.0448	----
19								38,333,623 MCF					
20 *** EXCLUDES PARTICIPANTS								4,219,500 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								67,716 TONS	COAL (C)				
22													
23								23,946,175 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

		MONTH OF AUG 2005							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES								
2	UNITS (BBL)	3,831,852	2,797,945	1,033,907	37	19,588,837	17,582,356	2,006,481	11
3	UNIT COST (\$/BBL)	43.5790	50.1150	-6.5360	-13.0000	37.3253	34.8676	2.4577	7.0000
4	AMOUNT (\$)	166,988,373	140,219,000	26,769,373	19	731,158,414	613,055,000	118,103,414	19
5	BURNED								
6	UNITS (BBL)	3,509,482	2,734,377	775,105	28	19,367,423	17,147,292	2,220,131	13
7	UNIT COST (\$/BBL)	41.1982	45.2107	-4.0125	-8.9000	35.3524	34.1796	1.1728	3.4000
8	AMOUNT (\$)	144,584,351	123,622,975	20,961,376	17	684,685,098	586,088,157	98,596,941	17
9	ENDING INVENTORY								
10	UNITS (BBL)	3,149,931	4,288,612	-1,138,681	-27	3,149,931	4,288,612	-1,138,681	-27
11	UNIT COST (\$/BBL)	40.8919	35.6698	5.2221	14.6000	40.8919	35.6698	5.2221	14.6000
12	AMOUNT (\$)	128,806,601	152,974,000	-24,167,399	-16	128,806,601	152,974,000	-24,167,399	-16
13	OTHER USAGE (\$)	-14,552				2,250,072			
14	DAYS SUPPLY	28							
15	PURCHASES								
16	UNITS (BBL)	40,116	21,608	18,508	86	237,145	270,980	-33,835	-13
17	UNIT COST (\$/BBL)	80.7113	78.8134	1.8979	2.4000	71.7000	56.4986	15.2014	26.9000
18	AMOUNT (\$)	3,237,815	1,703,000	1,534,815	90	17,003,305	15,310,000	1,693,305	11
19	BURNED								
20	UNITS (BBL)	17,549	6,484	11,065	100.0 +	195,092	215,763	-20,671	-10
21	UNIT COST (\$/BBL)	58.3651	78.8094	-20.4443	-25.9000	57.5408	55.9275	1.6133	2.9000
22	AMOUNT (\$)	1,024,249	511,000	513,249	100.0 +	11,225,754	12,067,090	-841,336	-7
23	ENDING INVENTORY								
24	UNITS (BBL)	515,422	689,430	-174,008	-25	515,422	689,430	-174,008	-25
25	UNIT COST (\$/BBL)	56.4784	56.7454	-0.2670	-0.5000	56.4784	56.7454	-0.2670	-0.5000
26	AMOUNT (\$)	29,110,228	39,122,000	-10,011,772	-26	29,110,228	39,122,000	-10,011,772	-26
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES								
30	UNITS (TON)	44,614	59,300	-14,686	-25	453,765	447,053	6,712	2
31	UNIT COST (\$/TON)	44.2147	43.4739	0.7408	1.7000	43.5405	39.2526	4.2879	10.9000
32	AMOUNT (\$)	1,972,596	2,578,000	-605,404	-24	19,757,142	17,548,000	2,209,142	13
33	BURNED								
34	UNITS (TON)	67,716	65,205	2,511	4	435,698	448,436	-12,738	-3
35	UNIT COST (\$/TON)	41.4603	43.4629	-2.0026	-4.6000	42.9078	39.4921	3.4157	8.6000
36	AMOUNT (\$)	2,807,525	2,834,000	-26,475	-1	18,694,846	17,709,676	985,170	6
37	ENDING INVENTORY								
38	UNITS (TON)	136,666	60,846	75,820	100.0 +	136,666	60,846	75,820	100.0 +
39	UNIT COST (\$/TON)	42.6957	45.3275	-2.6318	-5.8000	42.6957	45.3275	-2.6318	-5.8000
40	AMOUNT (\$)	5,835,049	2,758,000	3,077,049	100.0 +	5,835,049	2,758,000	3,077,049	100.0 +
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

	MONTH OF AUG 2005							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,664,392	4,511,150	-846,758	-19	31,269,748	30,365,406	904,342	3
45 U. COST (\$/MMBTU)	1.7882	1.6315	0.1567	9.6000	1.6909	1.5987	0.0922	5.8000
46 AMOUNT (\$)	6,552,593	7,360,000	-807,407	-11	52,872,867	48,546,000	4,326,867	9
47 BURNED								
48 UNITS (MMBTU)	4,219,500	4,628,645	-409,145	-9	29,489,520	30,192,349	-702,829	-2
49 U. COST (\$/MMBTU)	1.6936	1.6316	0.0620	3.8000	1.6246	1.5965	0.0281	1.8000
50 AMOUNT (\$)	7,146,346	7,552,000	-405,654	-5	47,908,616	48,202,257	-293,641	-1
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,246,084	4,695,880	-1,449,796	-31	3,246,084	4,695,880	-1,449,796	-31
53 U. COST (\$/MMBTU)	1.6937	1.6442	0.0495	3.0000	1.6937	1.6442	0.0495	3.0000
54 AMOUNT (\$)	5,498,037	7,721,000	-2,222,963	-29	5,498,037	7,721,000	-2,222,963	-29
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	39,491,095	37,792,541	1,698,554	5	246,115,229	239,284,919	6,830,310	3
59 U. COST (\$/MMBTU)	8.8576	8.2107	0.6469	7.9000	7.8061	7.4032	0.4029	5.4000
60 AMOUNT (\$)	349,796,884	310,305,030	39,491,854	13	1,921,201,975	1,771,464,797	149,737,178	9
61 BURNED								
62 UNITS (MMBTU)	39,920,150	37,792,541	2,127,609	6	246,545,605	239,284,919	7,260,686	3
63 U. COST (\$/MMBTU)	8.8242	8.2107	0.6135	7.5000	7.7986	7.4032	0.3954	5.3000
64 AMOUNT (\$)	352,263,268	310,305,030	41,958,238	14	1,922,699,484	1,771,464,797	151,234,687	9
65 ENDING INVENTORY								
66 UNITS (MMBTU)	543,831	0	543,831	100	543,831	0	543,831	100
67 U. COST (\$/MMBTU)	8.9348	0.0000	8.9348	100.0000	8.9348	0.0000	8.9348	100.0000
68 AMOUNT (\$)	4,859,005	0	4,859,005	100	4,859,005	0	4,859,005	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,946,175	23,716,746	229,429	1	161,293,692	175,908,527	-14,614,835	-8
73 U. COST (\$/MMBTU)	0.3359	0.3207	0.0152	4.7000	0.3198	0.3045	0.0153	5.0000
74 AMOUNT (\$)	8,043,690	7,607,000	436,690	6	51,587,486	53,561,917	-1,974,431	-4
75 BURNED	PROPANE							
76 UNITS (GAL)	2,844	100	2,744	100.0 +	24,250	800	23,450	100.0 +
77 UNIT COST (\$/GAL)	1.5032	1.0000	0.5032	50.3000	1.4455	1.0000	0.4455	44.6000
78 AMOUNT (\$)	4,275	100	4,175	100.0 +	35,053	800	34,253	100.0 +
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE. LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	-	BARRELS,	\$	-	CURRENT MONTH AND	10,498	BARRELS,	\$ 482,368

SCHEDULE A - NOTES

Aug-05

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(150)	(\$5,231.79)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - MAINTENANCE ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
49	\$1,992.16	
(275)	(\$11,312.57)	
(376)	(14,552.20)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$ 224,413.40	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - PET COKE

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	149,238.30	-	-	-
Tons per books	-	-	129,548.70	-	-	-
Tons Difference	-	-	19,689.60	-	-	-
Adjustment tons within 3% of survey	-	-	3,042.49	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 83,364.23	-	-	-

SJRPP - PET COKE

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05
Date of Survey	-	-	3/1/2005	-	-	-
Tons per survey	-	-	335,714.80	-	-	-
Tons per books	-	-	344,756.40	-	-	-
Tons Difference	-	-	(9,041.60)	-	-	-
Adjustment tons within 3% of survey	-	-	-2.6932%	-	-	-
Adjustment \$ (20% ownership)	-	-	<3% No adj required	-	-	-

SJRPP - COAL

Adjusted Month	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-05	(306,352)	(486,761.96)
Feb-05	-	-
Mar-05	-	-
Apr-05	(99,984)	(\$152,209.35)
May-05	-	-
Jun-05	-	-
Jul-05	126387	\$206,897.76
Aug-05	-	-
Sep-05		
Oct-05		
Nov-05		
Dec-05		

COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2005

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED										
ST. LUCIE RELIABILITY	OS	170,000	0	170,000	6.791	7.412	11,545,000	12,600,000	1,385,800	
		45,291	0	45,291	0.311	0.000	140,723	140,723	0	
TOTAL		215,291	0	215,291	5.428	5.918	11,685,723	12,740,723	1,385,800	
ACTUAL										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,628	0	27,628	0.456	0.456	126,054	126,054	0	
OUC (SL 1)		19,105	0	19,105	0.520	0.520	99,283	99,283	0	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		11,732	0	11,732	8.655	8.655	1,038,640	1,038,640	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	100	0	100	7.436	8.500	7,436	8,500	612	
AMERICAN ELECTRIC POWER SERVICE COFF.	OS	0	0	0	0.000	0.000	0	0	0	
AQUILA MERCHANT SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	(2,249)	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO.	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP COFF.	OS	3,505	0	3,505	5.653	7.114	205,152	249,340	35,659	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION POWER SOURCE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
COFAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
DUKE POWER, a division of Duke Energy Corp.	OS	0	0	0	0.000	0.000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	7,909	0	7,909	7.016	8.167	554,870	645,930	74,216	
ENERGY-KOCH TRADING, LP	OS	0	0	0	0.000	0.000	0	0	0	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,875	0	1,875	8.849	9.883	165,321	185,300	19,373	
FLORIDA POWER MARKETS	OS	23,588	0	23,588	7.256	8.763	1,735,249	2,066,908	265,475	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	2,584	0	2,584	7.827	9.031	203,095	234,274	23,588	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
LG & E ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0	
MICROFIN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	184	0	184	12.073	12.360	22,214	23,700	1,014	
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	0	0	
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
NRG POWER MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	7,560	0	7,560	3.754	5.259	283,770	398,325	100,485	
ORLANDO UTILITIES COMMISSION	OS	375	0	375	8.470	10.259	31,761	38,600	5,542	
PROGRESS VENTURES, INC.	OS	4,586	0	4,586	4.371	5.594	200,434	256,558	47,337	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RISE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0	
SELECT ENERGY, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	10,245	0	10,245	5.870	7.101	601,388	727,495	126,097	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING COFF.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	7,800	0	7,800	2.902	4.194	226,382	327,100	44,375	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	(529)	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	57,906	0	57,906	5.316	6.463	3,079,563	3,754,201	532,719	
TEC - TRANSMISSION	OS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	15,402	0	15,402	5.631	7.915	867,346	1,126,612	251,498	
TRACIESEL ENERGY MARKETING, INC.	OS	0	0	0	0.000	0.000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
VIRGINIA ELECTRIC & POWER CO.	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		46,733	0	46,733	0.482	0.482	225,337	225,337	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		155,951	0	155,951	5.937	7.133	9,223,380	11,091,683	1,525,139	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		202,094	0	202,094	4.675	5.595	9,448,717	11,307,020	1,525,139	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(171,108)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		202,094	0	202,094	4.675	5.595	9,431,612	11,307,020	1,525,139	
CLIFFENT MONTH:										
DIFFERENCE		(13,197)	0	(13,197)	(0.752)	(0.223)	(2,237,006)	(1,433,703)	129,339	
DIFFERENCE (%)		(6.1)	0.0	(6.1)	(16.9)	(5.5)	(19.1)	(11.3)	9.3	
PERIOD TO DATE:										
ACTUAL		1,459,475	0	1,459,475	3.454	4.396	50,413,403	64,159,934	9,965,388	
ESTIMATED		1,472,672	0	1,472,672	3.575	4.454	52,650,415	65,593,637	9,836,049	
DIFFERENCE		(13,197)	0	(13,197)	(0.121)	(0.058)	(2,237,006)	(1,433,703)	129,339	
DIFFERENCE (%)		(0.9)	0.0	(0.9)	(3.4)	(1.3)	(4.2)	(2.2)	1.3	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2005

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2005

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/kwh		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		688,387	0	0	688,387	1.840		12,666,000
ST. LUCIE RELIABILITY		45,095	0	0	45,095	0.368		166,000
SJRPP		247,233	0	0	247,233	1.707		4,221,000
PPAs		2,716	0	0	2,716	10.665		289,653
TOTAL		983,431	0	0	983,431	1.763		17,342,653
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	675,319	0	0	675,319	1.867		12,608,206
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			536,654
		675,319	0	0	675,319	1.946		13,144,860
FMPA (SL2)		25,709	0	0	25,709	0.449		115,484
PRIOR MONTH ADJUSTMENT		13	0	0	13			2,109
		25,722	0	0	25,722	0.457		117,593
OUC (SL2)		17,778	0	0	17,778	0.449		79,806
PRIOR MONTH ADJUSTMENT		9	0	0	9			313
		17,787	0	0	17,787	0.450		80,119
JACKSONVILLE ELECTRIC AUTHORITY	UPS	254,268	0	0	254,268	1.553		3,948,966
PRIOR MONTH ADJUSTMENT		0	0	0	0			(186,865)
		254,268	0	0	254,268	1.480		3,762,101
OLEANDER POWER PROJECT		27,988	0	0	27,988	10.551		2,953,074
PROGRESS ENERGY		48,004	0	0	48,004	10.595		5,086,160
RELIANT ENERGY SERVICES		66,518	0	0	66,518	10.100		6,718,183
ST. LUCIE PARTICIPATION SUB-TOTAL		43,509	0	0	43,509	0.454		197,712
TOTAL		1,115,606	0	0	1,115,606	2.856		31,862,090
CURRENT MONTH DIFFERENCE		132,175	0	0	132,175	1.092		14,519,437
DIFFERENCE%		13.4	0.0	0.0	13.4	62.0		83.7
PERIOD TO DATE:								
ACTUAL		7,532,024	0	0	7,532,024	2.303		173,442,059
ESTIMATED		7,399,849	0	0	7,399,849	2.148		158,922,622
DIFFERENCE		132,175	0	0	132,175	0.155		14,519,437
DIFFERENCE%		2	0	0	2	7.200		9

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2005

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		631,723	0	0	631,723	2.697	2.697	17,040,052
TOTAL		631,723	0	0	631,723	2.697	2.697	17,040,052
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		40,348	0	0	40,348	2.420	2.420	976,427
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		38,769	0	0	38,769	2.512	2.512	974,057
CEDAR BAY GENERATING COMPANY		175,303	0	0	175,303	1.814	1.814	3,180,288
ELLIOTT ENERGY SYSTEMS, INC.		25	0	0	25	7.560	7.560	1,890
FLORIDA CRUSHED STONE		57,539	0	0	57,539	1.916	1.916	1,102,540
GEORGIA PACIFIC CORPORATION		249	0	0	249	6.335	6.335	15,773
INDIANTOWN COGENERATION LP.		230,029	0	0	230,029	3.421	3.421	7,868,654
MM TOMOKA FARMS		996	0	0	996	9.012	9.012	89,761
OKEELANTA POWER LIMITED PARTNERSHIP		26,001	0	0	26,001	7.688	7.688	1,998,867
SOLID WASTE AUTHORITY OF PALM BEACH		34,110	0	0	34,110	1.772	1.772	604,307
TROPICANA PRODUCTS		881	0	0	881	8.845	8.845	77,925
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		604,250	0	0	604,250	2.795	2.795	16,890,489
CURRENT MONTH								
DIFFERENCE		(27,473)	0	0	(27,473)	0.098	0.098	(149,564)
DIFFERENCE%		(4.3)	0.0	0.0	(4.3)	3.6	3.6	(0.9)
PERIOD TO DATE:								
ACTUAL		4,297,389	0	0	4,297,389	2.493	2.493	107,124,728
ESTIMATED		4,324,862	0	0	4,324,862	2.480	2.480	107,274,292
DIFFERENCE		(27,473)	0	0	(27,473)	0.012	0.012	(149,564)
DIFFERENCE%		(1)	0	0	(1)	0.500	0.500	(0)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2005

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	20,000	6.850	1,370,000	7.146	1,429,200	59,200
NON-FLORIDA	OS	90,644	6.796	6,161,969	7.146	6,477,420	315,451
TOTAL		110,644	6.607	7,531,969	7.146	7,906,620	374,651
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY	C	0	0.000	0	0.000	0	0
ENERGY AUTHORITY, THE	OS	7,900	10.575	835,416	11.717	925,647	90,232
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	OS	0	0.000	0	0.000	0	0
LAKE WORTH, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	440	12.602	55,450	14.727	64,800	9,350
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
RIDGE GENERATING STATION, LP	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	1,797	6.280	112,846	7.557	135,791	22,945
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0.000	0	0.000	0	0
AQUILA MERCHANT SERVICES, INC.	OS	0	0.000	0	0.000	0	0
BP ENERGY COMPANY	OS	0	0.000	0	0.000	0	0
CALPINE ENERGY SERVICES, L.P.	OS	20,890	8.696	1,678,790	10.732	2,242,013	563,223
GARGILL POWER MARKETS, LLC	OS	52,864	9.130	4,808,186	10.436	5,496,073	687,887
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	2,194	6.558	143,773	7.507	164,694	20,921
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION POWER SOURCE, INC.	OS	0	0.000	0	0.000	0	0
CORAL POWER, LLC	OS	0	0.000	0	0.000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0.000	0	0.000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0.000	0	0.000	0	0
DYNEGY POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0.000	0	0.000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0.000	0	0.000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0.000	0	0.000	0	0
L G & E ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
NORTHERN STATES POWER COMPANY	OS	0	0.000	0	0.000	0	0
NRG POWER MARKETING, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	19,703	8.361	1,647,307	8.943	1,761,941	114,634
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SELECT ENERGY, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0.000	0	0.000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	1,458	5.859	85,127	6.962	101,151	16,025
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
TRACTEBEL ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
TXU ENERGY TRADING CO.	OS	0	0.000	0	0.000	0	0
VIRGINIA POWER ENERGY MARKETING, INC.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	113	8.062	9,110	10.342	11,687	2,577
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		10,137	8.901	1,008,712	11.110	1,126,298	122,527
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		97,017	8.630	8,372,293	10.079	9,777,559	1,405,266
TOTAL		107,154	8.750	9,376,004	10.178	10,903,797	1,527,793
CURRENT MONTH:							
DIFFERENCE		(9,490)	1.943	1,844,035	3.030	2,997,177	1,153,142
DIFFERENCE (%)		(3.2)	28.5	24.5	42.4	37.9	307.8
PERIOD TO DATE:							
ACTUAL		1,485,527	5.186	76,291,709	6.207	92,204,169	15,912,469
ESTIMATED		1,489,017	5.000	74,447,674	5.991	89,206,991	14,758,318
DIFFERENCE		(3,490)	0.186	1,844,035	0.216	2,997,177	1,153,142
DIFFERENCE (%)		(0.2)	2.7	2.5	3.6	3.4	7.8

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Aug-05

Contract	Capacity MW	Term		Contract Type
		Start	End	
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Florida Crushed Stone	136	4/1/1992	10/31/2005	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Bio-Energy	10	5/1/1998	1/1/2005	QF
Southern Co. - UPS	930	7/20/1988	5/31/2010	UPS
JEA - SJRPP	381	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2005 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,161,819	8,707,500	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000	9,030,000					72,049,319
ICL	10,228,493	10,149,775	9,906,595	9,815,155	10,450,770	9,827,706	10,578,837	9,934,193					80,891,524
FCS	4,292,145	3,726,518	3,699,887	3,776,167	4,002,741	3,918,051	3,993,777	4,105,542					31,514,828
SWAPBC	1,789,741	1,557,735	1,557,735	1,557,735	1,792,650	1,792,650	1,792,650	1,792,650					13,633,546
BN-SOC	1,655,325	1,571,400	1,571,400	1,571,400	1,656,450	1,656,450	1,656,450	1,656,450					12,995,325
BN-NEG	272,360	272,360	272,360	260,341	260,244	259,506	247,568	246,675					2,091,414
BS-SOC	1,861,322	1,767,104	1,767,104	1,767,104	1,862,535	1,862,535	1,862,535	1,862,535					14,612,774
BS-NEG	86,660	86,660	86,660	86,660	86,660	86,660	86,660	86,660					693,280
Bioenergy	0	0	0	0	0	0	0	0					0
SoCo	9,140,451	10,517,742	9,268,728	8,289,787	9,546,168	10,278,989	9,950,817	13,056,185					80,048,867
SJRPP	6,136,281	6,035,949	8,250,290	5,281,694	6,598,511	6,240,001	6,207,909	6,428,805					51,179,440
Total	44,624,597	44,392,743	45,410,759	41,436,043	45,286,729	44,952,548	45,407,203	48,199,695	0	0	0	0	359,710,317

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Aug-05

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2007
4	Progress Energy Florida, Inc. - 150 MW	Other Entity	April 1, 2004	May 31, 2005
5	Calpine Energy Services	Other Entity	June 1, 2004	April 30, 2005

2005 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	361	361	361	312	312	320	320	320	-	-	-	-
2	468	468	468	468	468	467	467	467	-	-	-	-
3	157	157	157	157	157	156	156	156	-	-	-	-
4	150	150	150	150	150	-	-	-	-	-	-	-
5	150	150	150	150	-	-	-	-	-	-	-	-
Total	1,286	1,286	1,286	1,237	1,087	943	943	943	-	-	-	-

2005 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,883,435	5,883,435	3,590,187	3,479,937	5,045,157	11,738,190	11,738,190	11,738,190	-	-	-	-

Year-to-date Short Term Capacity Payments	59,096,721
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Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	1,895,250.00	1,895,250.00	812,250.00	702,000.00	936,000.00	4,285,440.00	4,285,440.00	4,285,440.00				
2	1,492,920.00	1,492,920.00	753,480.00	753,480.00	3,697,200.00	6,122,370.00	6,122,370.00	6,122,370.00				
3	882,765.00	882,765.00	411,957.00	411,957.00	411,957.00	1,330,380.00	1,330,380.00	1,330,380.00				
4	952,500.00	952,500.00	952,500.00	952,500.00	-	-	-	-				
5	660,000.00	660,000.00	660,000.00	660,000.00	-	-	-	-				