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www.stjoenaturalgas.com

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COMMISSION  
CLERK

September 20, 2005

Ms. Blanca S Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No.050003-GU  
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of August 2005.

- CMP \_\_\_\_\_
- COM 5
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC 1
- OTH \_\_\_\_\_

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf  
President

Enclosures

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FPSC-BUREAU OF RECORDS

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DOCUMENT NUMBER-DA

08928 SEP 21

FPSC-COMMISSION CLE

St Joe Natural Gas Co.  
Docket No. 050003-GU  
September 20, 2005

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Mr. Brian Powers, President  
Indiantown Gas Company  
PO Box 8  
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 05		Through		DECEMBER 05			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$215.27	\$201.89	\$13.38	6.63	\$3,833.67	\$3,215.34	\$618.33	19.23
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
4	COMMODITY (Other)	\$42,151.72	\$37,503.50	\$4,648.22	12.39	\$473,645.16	\$587,774.41	(\$114,129.25)	-19.42
5	DEMAND	\$4,767.80	\$4,614.00	\$153.80	3.33	\$64,041.48	\$63,437.70	\$603.78	0.96
6	FGT Overage Alert Charge & FGT Refund	(\$119.76)	(\$10,993.30)	\$10,873.54	-98.91	(\$4,865.46)	(\$8,816.55)	\$3,951.09	-44.81
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
9	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$47,015.03	\$31,326.09	\$15,688.94	50.08	\$536,654.85	\$645,610.90	(\$108,956.05)	-16.88
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR
13	COMPANY USE	\$15.31	\$0.00	\$15.31	ERR	\$287.93	\$345.00	(\$57.07)	-16.54
14	TOTAL THERM SALES	\$29,853.13	\$31,326.09	(\$1,472.96)	-4.70	\$662,907.32	\$645,265.90	\$17,641.42	2.73
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	51,500	45,500	6,000	13.19	673,300	786,423	(113,123)	-14.38
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	53,560	50,100	3,460	6.91	776,700	835,530	(58,830)	-7.04
19	DEMAND	62,000	60,000	2,000	3.33	788,340	844,000	(55,660)	-6.59
20	OTHER	0	0	0	ERR	0	0	0	ERR
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	51,500	45,500	6,000	13.19	673,300	786,423	(113,123)	-14.38
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	25	0	25	ERR	387	449	(62)	-13.81
27	TOTAL THERM SALES	48,762	45,500	3,262	7.17	891,889	785,974	105,915	13.48
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00418	0.00444	-0.00026	-5.80	0.00569	0.00409	0.00161	39.26
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.78700	0.74857	0.03843	5.13	0.60982	0.70347	-0.09366	-13.31
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.08124	0.07516	0.00607	8.08
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0.91291	0.68849	0.22443	32.60	0.60171	0.82142	-0.21971	-26.75
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.61222	ERR	ERR	ERR	0.74401	0.76837	-0.02437	-3.17
40	TOTAL THERM SALES (11/27)	0.96417	0.68849	0.27569	40.04	0.60171	0.82142	-0.21971	-26.75
41	TRUE-UP (E-2)	-0.07627	-0.07627	0.00000	0.00000	-0.07627	-0.07627	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.88790	0.61222	0.27569	45.03	0.52544	0.74515	-0.21971	-29.49
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.89237	0.61529	0.27707	45.03	0.52808	0.74889	-0.22081	-29.49
45	PGA FACTOR ROUNDED TO NEAREST .001	0.892	0.615	0	45.04	0.528	0.749	-0.221	-29.51

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COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 05  
CURRENT MONTH: AUGUST

THROUGH: DECEMBER 05

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	51,500	\$215.27	0.00418
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	51,500	\$215.27	0.00418
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	53,560	\$42,151.72	0.78700
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	53,560	\$42,151.72	0.78700
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 FGT Refund - correction			ERR
36 Overage Alert Day Charge			ERR
37 Overage Alert Day Charge - Received Arizona			ERR
38 Overage Alert Day Charge - Received GCI		(\$119.76)	ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$119.76)	ERR

FOR THE PERIOD OF:		JANUARY 05 Through DECEMBER 05							
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST LINE 4	\$42,152	\$37,504	(4,648)	-0.12	\$473,645	\$587,774	114,129	0.19
2	TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$4,863	(\$6,177)	(11,041)	1.79	\$63,010	\$57,836	(5,173)	-0.09
3	TOTAL	\$47,015	\$31,326	(15,689)	-0.50	\$536,655	\$645,611	108,956	0.17
4	FUEL REVENUES (NET OF REVENUE TAX)	\$29,853	\$31,326	1,473	0.05	\$662,907	\$645,266	(17,641)	-0.03
5	TRUE-UP(COLLECTED) OR REFUNDED	\$7,164	\$7,164	0	0.00	\$57,313	\$57,313	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$37,017	\$38,490	1,473	0.04	\$720,220	\$702,579	(17,641)	-0.03
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$9,998)	\$7,164	17,162	2.40	\$183,565	\$56,968	(126,597)	-2.22
8	INTEREST PROVISION-THIS PERIOD (21)	\$786	(\$150)	(936)	6.24	\$5,014	(\$995)	(6,008)	6.04
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$275,516	(\$50,966)	(326,482)	6.41	\$127,874	(\$49,777)	(177,651)	3.57
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,164)	(\$7,164)	0	0.00	(\$57,313)	(\$57,313)	0	0.00
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$259,140	(\$51,117)	(310,257)	6.07	\$259,140	(\$51,117)	(310,257)	6.07
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	275,516	(50,966)	(326,482)	6.41	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	258,354	(50,966)	(309,320)	6.07				
14	TOTAL (12+13)	533,870	(101,933)	(635,803)	6.24				
15	AVERAGE (50% OF 14)	266,935	(50,966)	(317,901)	6.24				
16	INTEREST RATE - FIRST DAY OF MONTH	3.43	3.43	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.64	3.64	0.00	0.00				
18	TOTAL (16+17)	7.07	7.07	0.00	0.00				
19	AVERAGE (50% OF 18)	3.54	3.54	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.29	0.29	0.00	0.00				
21	INTEREST PROVISION (15x20)	786	(150)	(936)	6.24				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2005 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

DECEMBER 2005

AUGUST

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	AUG	FGT	SJNG	FT	0	0					ERR		
2	"	PRIOR	SJNG	FT	53,560	53,560	\$42,151.72	\$36.05	\$4,767.80	\$179.22	78.70		
3						0					ERR		
4						0							
5													
6													
7													
8													
9													
10													
11						0							
12						0							
13						0							
14						0							
15						0							
16						0							
17						0							
18						0							
19						0							
20						0							
21						0							
22						0							
23						0							
24						0							
25						0							
26						0							
27						0							
28						0							
29						0							
30						0							
TOTAL						53,560	0	53,560	\$42,151.72	\$36.05	\$4,767.80	\$179.22	88.00

MONTH: AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	MOPS#25309	208	201	5,200	5,033	7.87	8.13
2. PRIOR	MOPS#25309	156	151	156	151	7.87	8.13
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	364	352	5,356	5,184		
27.				WEIGHTED AVERAGE		7.87	8.13

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5		
FOR THE PERIOD OF:			JANUARY 2005		Through		DECEMBER 2005		
		CURRENT MONTH: AUGUST			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	32,535	40,674	8,139	0.25	609,482	634,493	25,011	0.04	
COMMERCIAL	4,224	4,233	9	0.00	71,409	66,031	(5,378)	-0.08	
COMMERCIAL LARGE VOL. 1	10,393	10,050	(343)	-0.03	150,335	156,772	6,437	0.04	
<b>TOTAL FIRM</b>	<b>47,152</b>	<b>54,957</b>	<b>7,805</b>	<b>0.17</b>	<b>831,226</b>	<b>857,296</b>	<b>26,071</b>	<b>0.03</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERR. - TRANSPORT (TS5)	18,857	30,000	11,143	0.59	267,833	240,000	(27,833)	-0.10	
INTERR. - TRANSPORT (TS6)	510,470	758,333	247,863	0.49	4,690,820	6,066,666	1,375,846	0.29	
LARGE INTERRUPTIBLE	1,610	0	(1,610)	-1.00	60,663	0	(60,663)	-1.00	
TOTAL INTERRUPTIBLE	530,937	788,333	257,396	0.48	5,019,316	6,306,666	1,287,350	0.26	
TOTAL THERM SALES	578,089	843,290	265,201	0.46	5,850,542	7,163,962	1,313,421	0.22	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	2,889	3,129	240	0.08	2,967	3,129	162	0.05	
COMMERCIAL	209	229	20	0.10	211	229	18	0.09	
COMMERCIAL LARGE VOL. 1	39	42	3	0.08	40	42	2	0.05	
<b>TOTAL FIRM</b>	<b>3,137</b>	<b>3,400</b>	<b>263</b>	<b>0.08</b>	<b>3,218</b>	<b>3,400</b>	<b>182</b>	<b>0.06</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,141	3,404	263	0.08	3,222	3,404	182	0.06	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	11	13	2	0.15	205	203	(3)	-0.01	
COMMERCIAL	20	18	(2)	-0.09	338	288	(50)	-0.15	
COMMERCIAL LARGE VOL. 1	266	239	(27)	-0.10	3,758	3,733	(26)	-0.01	
INTERR. - TRANSPORT (TS5)	18,857	30,000	11,143	0.59	267,833	240,000	(27,833)	-0.10	
INTERR. - TRANSPORT (TS6)	170,157	252,778	82,621	0.49	1,563,607	2,022,222	458,615	0.29	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2005 through DECEMBER 2005

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.03836	1.039982	1.03654	1.035835	1.032631	1.042101	1.042664	1.04702				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055983	1.057633	1.054132	1.053416	1.050157	1.059788	1.06036	1.06479	0	0	0	0



# Florida Gas Transmission Company

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

Billable Party: 008803884  
 ST. JOE NATURAL GAS COMPANY  
 STUART SHOAF  
 POST OFFICE BOX 549

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142

Stmnt D/T: 09/08/2005 12:00 AM  
 Payee's Bank Account Number:  
 Payee's Bank ABA Number:  
 Payee's Bank: JP Morgan Chase, NY  
 Payee's Name: FLORIDA GAS TRANSMISSION COI  
 Contact Name: MAGGIE MATHESON  
 Contact Phone: 713-989-2093

PORT ST JOE FL 324560549  
 Payee: 006924518  
 Houston TX 77216-3142

Svc Req Name: ST. JOE NATURAL GAS COMPANY  
 Svc Req: 008803884  
 Svc Req K: 3635  
 Svc CD: FTS-2  
 Invoice Date: September 10, 2005  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Total Amount: \$215.27  
 Invoice Identifier: 000294811  
 Account Number: 52002361  
 Net Due Date: September 20, 2005

Begin Transaction Date: August 01, 2005  
 End Transaction Date: August 31, 2005

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0348	0.0000	0.0418	5,150	215.27	01 - 26	
Transportation Commodity																			

Invoice Total Amount: 5,150 215.27

REDACTED

DOCUMENT NUMBER-DATE  
 08928 SEP 21 08

FPSC-COMMISSION CLERK

# REDACTED

## Gas Sales Invoice



Operated by BP Energy Company

Tax ID 36-3421804

Invoice Number 9011040  
Invoice Date 09/19/2005  
Contract # 9000114  
Delivery Month Aug 2005  
Due Date 09/29/2005

To:

Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:

US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO  
ABA#  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Aug 2005

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309 )				
Base Commodity 08/01-08/26	728643 / 9041392	5,356	7.8700	42,151.72
Total For CS #11 MOUNT VERNON (0025309 )		5,356		42,151.72
Total Amount Due		5,356		42,151.72

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

### Indexes used in pricing calculations:

08/01-08/31: FGT Zone 3 IF

7.820000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: [theresa.ray@uk.bp.com](mailto:theresa.ray@uk.bp.com)

Theresa Ray at (251) 445-1229

For BP use only: 080522 00



# Florida Gas Transmission Company

A CrossCountry Energy/El Paso Energy Affiliate

## Invoice

REDACTED

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/31/2005 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	Account #
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	ABA #
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	JP Morgan Chase, NY
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MAGGIE MATHESON
				<b>Contact Phone:</b>	713-989-2093

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	September 01, 2005
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$4,767.80
<b>Invoice Identifier:</b>	000294810
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	September 09, 2005

<b>Begin Transaction Date:</b>	August 01, 2005	<b>End Transaction Date:</b>	August 31, 2005
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	

<b>Invoice Total Amount:</b>	<b>6,200</b>	<b>4,767.80</b>
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**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **Infinite Energy, Inc.**  
**7001 SW 24th Street**  
**Gainesville, Florida 32607**

Phone: (352) 331-1654  
Fax: (352) 331-7588

DATE: 08/02/2005  
DELINQUENT: 08/21/2005

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Contact: **Stuart Shoaf**  
Phone: (850) 229-8216  
Fax: (850) 229-8392

INVOICE NO.: 38570  
CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	JULY 2005	\$1,000.00			\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091			\$0.08091	19,424	\$1,571.59
System - Non-Fuel Charge	JULY 2005	\$0.08091					
System - Fuel Charge		\$0.61530					
FPSC Refund (Delivered Volume)		(\$0.00391)			(\$0.00391)	18,852	(\$73.71)
<b>NET GAS BILL</b>							<u>\$2,497.88</u>
Gross Receipts Tax		2.50%					\$62.45
<b>GAS BILL</b>							<u>\$2,560.33</u> ✓
OFO Charge	JULY 2005	\$1.663			\$1.66340	72	\$119.76
Pre-Paid Gas	JULY 2005		SA/FTS, Article VI, Section 6.2(iv)				\$45.08 ✓
<b>TOTAL AMOUNT DUE THIS INVOICE</b>							<u><u>\$2,725.17</u></u>

Gas Service at: **Gulf Correctional Institution**  
**Steele Road**  
**Wewahitchka, Florida**

c  
ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

7.00% \$15.90

*Rec 8/19/05*