

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost)
Recovery Clause)
_____)

Docket No. 050004-EG
Submitted for Filing
September 21, 2005

DIRECT TESTIMONY OF DEBBIE STITT ON
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

Q. Please state your name, business address, by whom you
are employed and in what capacity.

A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida
32456, St Joe Natural Gas Company in the capacity of
Energy Conservation Analyst.

Q. What is the purpose of your testimony?

A. My purpose is to submit the known and projected
expenses and revenues associated with SJNG's
conservation programs incurred in January thru August
2005 and projection costs to be incurred from Sept.
2005 through December 2005. It will also include
projected conservation costs for the period January
1, 2006 through December 31, 2006 with a calculation
of the conservation adjustment factors to be applied
to the customers bills during the January 1, 2006
through December 31, 2006 period.

Q. Have you prepared any exhibits in conjunction with
your testimony?

A. Yes, I have prepared and filed to the Commission the

1 21st day of September 2005 Schedule C1
2 prescribed by the Commission Staff which has
3 collectively been entitled "Energy Conservation
4 Adjustmnt Summary of Cost Recovery Clause Calculation
5 for months January 1, 2006 through December 31, 2006"
6 for identification.

7 Q. What Conservation Adjustment Factor does St. Joe
8 Natural Gas seek approval through its petition for
9 the twelve month period ending December 31, 2006.

10 A. \$0.00902 per therm for Residential, \$0.00737 per
11 therm for Small Commercial, and \$0.00348 for
12 Commercial.

13 Q. Does this conclude your testimony?

14 A. Yes.

15

16

17

18

19

20

21

22

23

24

25

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost)
Recovery)
_____)

Docket No. 050004-EG
Submitted for Filing
September 21, 2005

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing
Testimony has been served upon all known parties of record in this
docket by U.S. Mail dated this 21st day of September 2005.

Wayne Schiefelbein, Esq.
Rose, Sundstrom & Bentley, LLP
2548 Blairstone Pines Drive
Tallahassee, FL. 32301

Norman Horton, Esq.
Messer Law Firm
PO Box 1876
Tallahassee, Fl. 32301

Ansley Watson, Jr. Esq.
MacFarlane, Ferguson & McMullen
PO Box 1531
Tampa, Fl. 33601-1531

Gary V. Perko
Hopping Green & Sams
PO Box 6526
Tallahassee, Fl 32314

City Gas Co of Florida
Ms Gloria L Lopez
955 E 25th Street
Hialeah, Fl 33013-3498

Fl Div. Of Chesapeake
Mr Thomas A Geoffroy
PO Box 960
Winter Haven, Fl 33882-0960

Fl Public Utilities Co
John T English/George Bachman
PO Box 3395
West Palm Beach, Fl 33402-3395

Peoples Gas System
Matthew Costa/Angela Llewellyn
PO Box 111
Tampa, Fl 33601-0111

COMPANY: ST. JOE NATURAL GAS

SCHEDULE C-1
PAGE 1 OF 1

ENERGY CONSERVATION ADJUSTMENT
SUMMARY OF COST RECOVERY CLAUSE CALCULATION
MONTHS: JANUARY 2006 THROUGH DECEMBER 2006

- 1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1) 16,225
- 2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11) (6,766)
- 3. TOTAL (LINE 1 AND LINE 2) 9,459

RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER CHARGE REVENUES	NON-GAS ENERGY CHARGE	TOTAL CUST. & ENGY CHG REVENUE	ECCR REVENUES	ECCR OF TOTAL REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSERV FACTOR
										1.00503	0.00902
RESIDENTIAL	36,214	883,681	325,926	336,559	662,485	7,933	1.19740%	0.00898	1.00503	0.00902	
SMALL COMMERCIAL	2,597	100,919	23,373	38,436	61,809	740	1.19740%	0.00733	1.00503	0.00737	
COMMERCIAL	467	227,413	18,680	46,995	65,675	786	1.19740%	0.00346	1.00503	0.00348	

OTHER

TOTAL 39,278 1,212,013 367,979 421,990 789,969 9,459.10

ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH
 JANUARY 2006 THROUGH DECEMBER 2006

PROGRAM	JAN 2006	FEB 2006	MAR 2006	APR 2006	MAY 2006	JUN 2006	JUL 2006	AUG 2006	SEP 2006	OCT 2006	NOV 2006	DEC 2006	TOTAL
1 HOME BUILDER PROGRAM	2,250	175	700	350	1,925	2,175	1,050	1,225	350	350	0	500	11,050
2 WATER HEATER REPLACE	1,350	225	675	225	450	675	225	450	225	0	225	0	4,725
3 HOME HEATING REPLACE	450	0	0	0	0	0	0	0	0	0	0	0	450
4 CONSERVATION EDUC	0	0	0	0	0	0	0	0	0	0	0	0	0
5 COMMON COSTS	0	0	0	0	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
7 (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
9 (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
10 (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 (INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	4,050	400	1,375	575	2,375	2,850	1,275	1,675	575	350	225	500	16,225

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2006 THROUGH DECEMBER 2006

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 HOME BUILDER PROGRAM	0	0	0	0	11,050	0	0	0	11,050
2 WATER HEATER REPLACE	0	0	0	0	4,725	0	0	0	4,725
3 HOME HEATING REPLACE	0	0	0	0	450	0	0	0	450
4 CONSERVATION EDUC	0	0	0	0	0	0	0	0	0
5 COMMON COSTS	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)	0	0	0	0	0	0	0	0	0
7 (INSERT NAME)	0	0	0	0	0	0	0	0	0
8 (INSERT NAME)	0	0	0	0	0	0	0	0	0
9 (INSERT NAME)	0	0	0	0	0	0	0	0	0
10 (INSERT NAME)	0	0	0	0	0	0	0	0	0
11 (INSERT NAME)	0	0	0	0	0	0	0	0	0
PROGRAM COSTS	0	0	0	0	16,225	0	0	0	16,225

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2005 THROUGH DECEMBER 2005

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 HOME BUILDER PROG									
A. ACTUAL	0	0	0	0	5,150	0	0	0	5,150
B. ESTIMATED	0	0	0	0	0	0	0	0	0
MULIT-FAMILY HM BUILDER	0	0	0	0	5,150	0	0	0	5,150
2 WATER HEATER REPLACE									
A. ACTUAL	0	0	0	0	1,575	0	0	0	1,575
B. ESTIMATED	0	0	0	0	0	0	0	0	0
ELECTRIC REPLACEMENT	0	0	0	0	1,575	0	0	0	1,575
3 HOME HEATING REPLACE									
A. ACTUAL	0	0	0	0	900	0	0	0	900
B. ESTIMATED	0	0	0	0	0	0	0	0	0
DEALER PROGRAM	0	0	0	0	900	0	0	0	900
4 CONSERVATION EDUC									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
SCHOOLS PROGRAM	0	0	0	0	0	0	0	0	0
5 COMMON COSTS									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
COMMON COSTS	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
SUB-TOTAL	0	0	0	0	7,625	0	0	0	7,625

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2005 THROUGH DECEMBER 2005

PROGRAM NAME	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
SUB-TOTAL - PREVIOUS PAGE	0	0	0	0	7,625	0	0	0	7,625
7. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
8. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
9. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
10. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
11. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	7,625	0	0	0	7,625

CONSERVATION PROGRAM COSTS BY PROGRAM
 ACTUAL/ESTIMATED
 JANUARY 2005 THROUGH DECEMBER 2005

PROGRAM NAME	JAN 2005	FEB 2005	MAR 2005	APR 2005	MAY 2005	JUN 2005	JUL 2005	AUG 2005	SEP 2005	OCT 2005	NOV 2005	DEC 2005	TOTAL
HOME BUILDER PROG.	0	2,350	350	700	0	350	700	700	0	0	0	0	5,150
WATER HEAT REPLACE.	675	225	450	0	0	225	0	0	0	0	0	0	1,575
HOME HEAT REPLACE	450	0	0	0	0	450	0	0	0	0	0	0	900
CONS. EDUC	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMON COSTS	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
(INSERT NAME)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ALL PROGRAMS	1,125	2,575	800	700	0	1,025	700	700	0	0	0	0	7,625

ENERGY CONSERVATION ADJUSTMENT
 JANUARY 2005 THROUGH DECEMBER 2005

	JAN 2005	FEB 2005	MAR 2005	APR 2005	MAY 2005	JUN 2005	JUL 2005	AUG 2005	SEP 2005	OCT 2005	NOV 2005	DEC 2005	TOTAL
CONSERVATION REVS.													
RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
a. OTHER PROG. REV.	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	(1,394)	(1,252)	(921)	(579)	(454)	(373)	(345)	(310)	0	0	0	0	(5,628)
CONSERV. ADJ REV. (NET OF REV. TAXES)	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL REVENUES	(1,394)	(1,252)	(921)	(579)	(454)	(373)	(345)	(310)	0	0	0	0	(5,628)
PRIOR PERIOD TRUE-UP NOT APPLIC. TO PERIOD	(711)	(711)	(711)	(711)	(711)	(711)	(711)	(711)	(711)	(711)	(711)	(711)	(8,531)
CONSERVATION REVS. APPLIC. TO PERIOD	(2,105)	(1,963)	(1,632)	(1,290)	(1,165)	(1,084)	(1,055)	(1,021)	(711)	(711)	(711)	(711)	(14,159)
CONSERVATION EXPS. (FORM C-3, PAGE 3)	1,125	2,575	800	700	0	1,025	700	700	0	0	0	0	7,625
TRUE-UP THIS PERIOD	(980)	612	(832)	(590)	(1,165)	(59)	(355)	(321)	(711)	(711)	(711)	(711)	(6,534)
INTEREST THIS PERIOD (C-3,PAGE 5)	(17)	(18)	(17)	(18)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(20)	(232)
TRUE-UP & INT. BEG. OF MONTH	(8,531)	(8,818)	(7,512)	(7,650)	(7,547)	(8,021)	(7,389)	(7,054)	(6,684)	(6,705)	(6,725)	(6,745)	
PRIOR TRUE-UP COLLECT./(REFUND.)	711	711	711	711	711	711	711	711	711	711	711	711	
END OF PERIOD TOTAL NET TRUE-UP	(8,818)	(7,512)	(7,650)	(7,547)	(8,021)	(7,389)	(7,054)	(6,684)	(6,705)	(6,725)	(6,745)	(6,766)	(6,766)

