



ORIGINAL

RECEIVED-PPSC

06 SEP 22 AM 10:41

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

COMMISSION
CLERK

September 21, 2005

Blanco S Bayo, Director
Division of Record and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. 050003-GU
Purchased Gas Cost Recovery
for period ending December 31, 2006

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased Cost Recovery Factors;
2. Schedules E-1 through E-5
3. Direct Testimony of Stuart L Shoaf

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

CMP 1
 COM 5 + org
 CTR _____
 ECR _____
 GCL 1
 OPC _____
 RCA _____
 SCR _____
 SGA _____
 SEC 1
 OTH KimP

Enclosures
Copies: All known parties of record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

RECEIVED
DISTRIBUTION CENTER

11 22 2005

DOCUMENT NUMBER-DATE

08995 SEP 22 05

FPSC-COMMISSION CLERK

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2004 through December 31, 2004, actual true-up and interest from January 1, 2005 through August 31, 2005, estimated true-up and interest from September 1st through December 31, 2005 and estimated purchased gas costs, without interest, from January 1, 2006 through December 31, 2006.

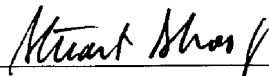
5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2006. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas costs for the twelve month period ending December 31, 2006 to be \$1,368,884.00. Based upon estimated total sales of 1,117,000 therms, SJNG seeks a maximum WACOG of 1.051 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 1.0510 cents per therm to be applied to customer bills rendered during the twelve month period ending December 31, 2006.

Dated this 21st day of September, 2005.

Respectfully submitted,



Stuart L. Shoaf, President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

