

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
_____)

Docket No. 050003-GU
Submitted for filing
September 21, 2005

DIRECT TESTIMONY OF STUART L. SHOAF ON

BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.
=====

Q. Please state your name, business address, by whom
you are employed and in what capacity.

A. Stuart L. Shoaf, 301 Long Avenue, Port St. Joe,
Florida 32456, St. Joe Natural Gas Company in the
capacity of President and Regulatory Affairs.

Q. What is the purpose of your testimony?

A. My purpose is to submit known and estimated gas
costs and therm sales from January 1, 2006 through
December 31, 2006, used in developing the maximum twelve
month levelized purchased gas cost factor to be applied
to customer bills from January 1, 2006 through
December 31, 2006.

Q. Have you prepared any exhibits in conjunction with
your testimony?

A. Yes, I have prepared and filed on Sept. 21, 2005
Schedules E-1 through E-5.

Q. What Purchased Gas Cost Recovery Factor does

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

St. Joe Natural Gas seek approval through its
petition for the period January 1, 2006 through
December 31, 2006?

A. 1.051 cents per therm

Q. Does this conclude your testimony?

A. Yes

St. Joe Natural Gas Company Inc.
Docket No. 050003-GU
September 21, 2005

Norman Horton, Esq.
Messer Law Firm
PO Box 1876
Tallahassee, Fl. 32301

Ansley Watson, Jr. Esq.
MacFarlane, Ferguson & McMullen
PO Box 1531
Tampa, Fl. 33601-1531

Robert S Vandiver, Esquire
Deputy Public Counsel
111 W. Madison Street
Suite 812
Tallahassee, Fl 32399-1400

Matthew R Costa/Angela Llewellyn
People Gas System
PO Box 111
Tampa, Fl 33601-0111

Florida Public Utilities Co
John T English/George Bachman
P.O. Box 3395
West Palm Beach, Fl 33402-3395

Florida Public Utilities Co
John T English/Cheryl Martin
PO Box 3395
West Palm Beach, Fl 33402-3395

City Gas Company of Florida
Ms. Glorida L Lopez
955 East 25th Street
Hialeah, Fl 33013-3498

Gary V. Perko
Hopping Law Firm
PO Box 6526
Tallahassee, Fl 32314-6526

D Bruce May
Holland & Knight
315 S Calhoun St Ste 600
Tallahassee, Fl 32301

Florida Division of Chesapeake
Mr. Thomas A Geoffroy
P.O. Box 960
Winter Haven, Fl 33882-0960

Sebring Gas System, Inc.
Jerry Melendy
3515 U.S. Hwy 27 South
Sebring, Fl 33870-5452

COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Shedule E-1 Exhibit# Docket#050003-GU SLS-1	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2006 Through DECEMBER 2006												
		PROJECTION												
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$840	\$761	\$560	\$359	\$305	\$239	\$226	\$196	\$209	\$188	\$268	\$518	\$4,666
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$178,421	\$161,555	\$118,947	\$76,339	\$126,334	\$98,645	\$93,453	\$81,338	\$86,531	\$77,877	\$56,811	\$110,071	\$1,266,322
5	DEMAND	\$11,920	\$10,766	\$11,920	\$11,535	\$4,768	\$4,614	\$4,768	\$4,768	\$4,614	\$4,768	\$11,535	\$11,920	\$97,896
6	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														\$0
10														\$0
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$191,180	\$173,082	\$131,427	\$88,233	\$131,407	\$103,497	\$98,447	\$86,302	\$91,354	\$82,833	\$68,613	\$122,508	\$1,368,884
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13	COMPANY USE	\$124	\$139	\$75	\$71	\$96	\$91	\$102	\$69	\$70	\$87	\$44	\$39	\$1,007
14	TOTAL THERM SALES	\$191,056	\$172,943	\$131,352	\$88,162	\$131,311	\$103,406	\$98,345	\$86,233	\$91,284	\$82,746	\$68,569	\$122,469	\$1,367,877
THERMS PURCHASED														
15	COMMODITY (Pipeline)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,000
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,000
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	201,000	182,000	134,000	86,000	73,000	57,000	54,000	47,000	50,000	45,000	64,000	124,000	1,117,000
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	149	166	87	78	61	57	64	43	44	54	46	45	894
27	TOTAL THERM SALES	200,851	181,834	133,913	85,922	72,939	56,943	53,936	46,957	49,956	44,946	63,954	123,955	1,116,106
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00418	0.00418	0.00418	0.00417	0.00418	0.00418	0.00418	0.00417	0.00418	0.00417	0.00418	0.00417	0.00418
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	0.88767	0.88767	0.88766	0.88767	1.73061	1.73061	1.73061	1.73060	1.73061	1.73061	0.88767	0.88767	1.13368
32	DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690
33	OTHER (6/20)													
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36														
37	TOTAL COST (11/24)	0.95115	0.95100	0.98080	1.02597	1.80010	1.81574	1.82308	1.83622	1.82707	1.84073	1.07208	0.98797	1.22550
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.83221	0.83735	0.86207	0.91026	1.57377	1.59649	1.59375	1.60465	1.59091	1.61111	0.95652	0.86667	1.12640
40	TOTAL THERM SALES (11/27)	0.95185	0.95187	0.98143	1.02690	1.80161	1.81756	1.82525	1.83790	1.82668	1.84294	1.07285	0.98833	1.22648
41	TRUE-UP (E-2)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)	(0.18079)
42	TOTAL COST OF GAS (40+41)	0.77107	0.77108	0.80065	0.84611	1.62082	1.63677	1.64446	1.65712	1.64790	1.66216	0.89206	0.80754	1.04570
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES(42x43)	0.77494	0.77496	0.80468	0.85037	1.62897	1.64500	1.65273	1.66545	1.65618	1.67052	0.89655	0.81160	1.05096
45	PGA FACTOR ROUNDED TO NEAREST .001	0.775	0.775	0.805	0.85	1.629	1.645	1.653	1.665	1.656	1.671	0.897	0.812	1.051

FPSC-COMMISSION CLERK

08996 SEP 22 15

DUAL FILE NUMBER-DATA
PGAUD061-2

COMPANY: ST. JOE NATURAL GAS CO.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Schedule E-1/R

Exhibit#

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2005

Through

DECEMBER 2005

Docket#050003-GU

SLS-6

COST OF GAS PURCHASED	ACTUAL								REVISED PROJECTION				
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$1,050.90	\$949.20	\$657.86	\$200.64	\$259.16	\$241.48	\$259.16	\$215.27	\$209.00	\$188.00	\$268.00	\$518.00	\$5,016.67
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4 COMMODITY (Other)	\$57,373.43	\$96,574.23	\$115,467.44	\$22,415.24	\$48,888.84	\$37,659.15	\$53,115.11	\$42,151.72	\$75,244.00	\$67,720.00	\$49,401.00	\$95,714.00	\$761,724.16
5 DEMAND	\$11,807.90	\$10,665.20	\$11,115.98	\$11,535.00	\$4,767.80	\$4,614.00	\$4,767.80	\$4,767.80	\$4,614.00	\$4,768.00	\$11,535.00	\$11,920.00	\$96,878.48
6 OTHER	(\$3,602.47)	\$0.00	\$0.00	(\$628.88)	\$0.00	\$0.00	(\$514.35)	(\$119.76)	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,865.46)
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$66,629.76	\$108,188.63	\$127,241.28	\$33,522.00	\$53,915.80	\$42,514.63	\$57,627.72	\$47,015.03	\$80,067.00	\$72,676.00	\$61,204.00	\$108,152.00	\$858,753.85
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13 COMPANY USE	\$77.68	\$60.89	\$47.95	\$25.88	\$22.84	\$22.07	\$15.31	\$15.31	\$28.00	\$38.00	\$52.00	\$38.00	\$443.93
14 TOTAL THERM SALES	\$152,564.65	\$138,799.95	\$113,234.69	\$64,885.18	\$76,277.61	\$51,507.61	\$35,784.50	\$29,853.13	\$65,039.00	\$57,638.00	\$46,152.00	\$93,114.00	\$924,850.32
THERMS PURCHASED													
15 COMMODITY (Pipeline)	155,000	140,000	97,030	48,000	62,000	57,770	62,000	51,500	50,000	45,000	64,000	124,000	956,300
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	116,010	180,370	201,330	22,890	70,620	61,810	70,110	53,560	50,000	45,000	64,000	124,000	1,059,700
19 DEMAND	155,000	140,000	97,340	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,215,340
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	97,030	48,000	62,000	57,770	62,000	51,500	50,000	45,000	64,000	124,000	956,300
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	102	80	63	33	30	29	25	25	44	54	46	45	576
27 TOTAL THERM SALES	200,324	182,464	148,764	85,244	100,211	67,669	58,450	48,762	49,956	44,946	63,954	123,955	1,174,700
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00678	0.00678	0.00678	0.00418	0.00418	0.00418	0.00418	0.00418	0.00418	0.00418	0.00419	0.00418	0.00525
29 NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.49456	0.53542	0.57352	0.97926	0.69228	0.60927	0.75760	0.78700	1.50488	1.50489	0.77189	0.77189	0.71881
32 DEMAND (5/19)	0.07618	0.07618	0.11420	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07971
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST (11/24)	0.42987	0.77278	1.31136	0.69838	0.86961	0.73593	0.92948	0.91291	1.60134	1.61502	0.95631	0.87219	0.89800
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	0.76160	0.76117	0.76117	0.78424	0.76117	0.76117	0.61222	0.61222	0.63636	0.70370	1.13043	0.84444	0.77071
40 TOTAL THERM SALES (11/27)	0.33261	0.59293	0.85532	0.39325	0.53802	0.62827	0.98593	0.96417	1.60275	1.61696	0.95700	0.87251	0.73104
41 TRUE-UP (E-2)	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627	-0.07627
42 TOTAL COST OF GAS (40+41)	0.25634	0.51666	0.77905	0.31698	0.46175	0.55200	0.90966	0.88790	1.52648	1.54069	0.88073	0.79624	0.65477
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES(42x43)	0.25763	0.51926	0.78297	0.31857	0.46408	0.55478	0.91423	0.89237	1.53416	1.54844	0.88516	0.80025	0.65806
45 PGA FACTOR ROUNDED TO NEAREST .001	0.258	0.519	0.783	0.319	0.464	0.555	0.914	0.892	1.534	1.548	0.885	0.8	0.658

COMPANY: ST. JOE NATURAL GAS CO.

CALCULATION OF TRUE-UP AMOUNT

Schedule E-2

Exhibit#

FOR THE CURRENT PERIOD:

JANUARY 05

Through

DECEMBER 05

Docket#050003-GU

SLS-2

	ACTUAL						REVISED PROJECTION						TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$57,373	\$96,574	\$115,467	\$22,415	\$48,889	\$37,659	\$53,115	\$42,152	\$75,244	\$67,720	\$49,401	\$95,714	\$761,724
2 TRANSPORTATION COST	\$9,256	\$11,614	\$11,774	\$11,107	\$5,027	\$4,855	\$4,513	\$4,863	\$4,823	\$4,956	\$11,803	\$12,438	\$97,030
3 TOTAL	\$66,630	\$108,189	\$127,241	\$33,522	\$53,916	\$42,515	\$57,628	\$47,015	\$80,067	\$72,676	\$61,204	\$108,152	\$858,754
4 FUEL REVENUES (NET OF REVENUE TAX)	\$152,565	\$138,800	\$113,235	\$64,885	\$76,278	\$51,508	\$35,785	\$29,853	\$65,039	\$57,638	\$46,152	\$93,114	\$924,850
5 TRUE-UP (COLLECTED) OR REFUNDED	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$85,969
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$159,729	\$145,964	\$120,399	\$72,049	\$83,442	\$58,672	\$42,949	\$37,017	\$72,203	\$64,802	\$53,316	\$100,278	\$1,010,819
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$93,099	\$37,775	(\$6,843)	\$38,527	\$29,526	\$16,157	(\$14,679)	(\$9,998)	(\$7,864)	(\$7,874)	(\$7,888)	(\$7,874)	\$152,085
8 INTEREST PROVISION-THIS PERIOD (21)	\$345	\$492	\$539	\$594	\$692	\$768	\$797	\$786	\$763	\$720	\$677	\$633	\$7,807
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$127,874	\$214,153	\$245,257	\$231,790	\$263,747	\$286,800	\$296,562	\$275,516	\$259,140	\$244,876	\$230,558	\$216,182	\$127,874
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$7,164)	(\$85,969)
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$214,153	\$245,257	\$231,790	\$263,747	\$286,800	\$296,562	\$275,516	\$259,140	\$244,876	\$230,558	\$216,182	\$201,777	\$201,777
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$127,874	\$214,153	\$245,257	\$231,790	\$263,747	\$286,800	\$296,562	\$275,516	\$259,140	\$244,876	\$230,558	\$216,182	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$213,809	\$244,765	\$231,251	\$263,153	\$286,108	\$295,793	\$274,718	\$258,354	\$244,112	\$229,838	\$215,506	\$201,144	
14 TOTAL (12+13)	\$341,683	\$458,918	\$476,508	\$494,942	\$549,855	\$582,594	\$571,280	\$533,870	\$503,253	\$474,713	\$446,063	\$417,326	
15 AVERAGE (50% OF 14)	\$170,841	\$229,459	\$238,254	\$247,471	\$274,928	\$291,297	\$285,640	\$266,935	\$251,626	\$237,357	\$223,032	\$208,663	
16 INTEREST RATE - FIRST DAY OF MONTH	2.34	2.50	2.65	2.78	2.98	3.06	3.27	3.43	3.64	3.64	3.64	3.64	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.50	2.65	2.78	2.98	3.06	3.27	3.43	3.64	3.64	3.64	3.64	3.64	
18 TOTAL (16+17)	4.84	5.15	5.43	5.76	6.04	6.33	6.70	7.07	7.28	7.28	7.28	7.28	
19 AVERAGE (50% OF 18)	2.42	2.575	2.715	2.88	3.02	3.165	3.35	3.535	3.64	3.64	3.64	3.64	
20 MONTHLY AVERAGE (19/12 Months)	0.202	0.215	0.226	0.240	0.252	0.264	0.279	0.295	0.303	0.303	0.303	0.303	
21 INTEREST PROVISION (15x20)	345	492	539	594	692	768	797	786	763	720	677	633	\$7,807

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

Exhibit#

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2006 Through DECEMBER 2006

Docket#050003-GU

SLS-3

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASE	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	201,000		201,000	\$178,420.78	\$839.50	\$11,920.00	INCLUDED IN CC	95.11	
2 FEB	VARIOUS	SYSTEM	NA	182,000		182,000	\$161,555.45	\$761.00	\$10,766.00	INCLUDED IN CC	95.10	
3 MAR	VARIOUS	SYSTEM	NA	134,000		134,000	\$118,946.80	\$560.00	\$11,920.00	INCLUDED IN CC	98.08	
4 APR	VARIOUS	SYSTEM	NA	86,000		86,000	\$76,339.30	\$359.00	\$11,535.00	INCLUDED IN CC	102.60	
5 MAY	VARIOUS	SYSTEM	NA	73,000		73,000	\$126,334.40	\$305.00	\$4,768.00	INCLUDED IN CC	180.01	
6 JUN	VARIOUS	SYSTEM	NA	57,000		57,000	\$98,644.70	\$238.50	\$4,614.00	INCLUDED IN CC	181.57	
7 JUL	VARIOUS	SYSTEM	NA	54,000		54,000	\$93,453.03	\$225.50	\$4,768.00	INCLUDED IN CC	182.31	
8 AUG	VARIOUS	SYSTEM	NA	47,000		47,000	\$81,338.35	\$196.00	\$4,768.00	INCLUDED IN CC	183.62	
9 SEP	VARIOUS	SYSTEM	NA	50,000		50,000	\$86,530.60	\$209.00	\$4,614.00	INCLUDED IN CC	182.71	
10 OCT	VARIOUS	SYSTEM	NA	45,000		45,000	\$77,877.43	\$187.50	\$4,768.00	INCLUDED IN CC	184.07	
11 NOV	VARIOUS	SYSTEM	NA	64,000		64,000	\$56,810.58	\$267.50	\$11,535.00	INCLUDED IN CC	107.21	
12 DEC	VARIOUS	SYSTEM	NA	124,000		124,000	\$110,070.53	\$517.50	\$11,920.00	INCLUDED IN CC	98.80	
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32 TOTAL				1,117,000	0	1,117,000	\$1,266,321.93	\$4,666.00	\$97,896.00		122.55	

	PRIOR PERIOD: JAN 04 - DEC 04			CURRENT PERIOD: JAN 05 - DEC 05	
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$804,352	A-2 Line 6 \$920,173	Col.2 - Col.1 \$115,821	E-2 Line 6 \$1,010,819	Col.3 + Col.4 \$1,126,640
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$43,778	A-2 Line 7 \$85,227	Col.2 - Col.1 \$41,449	E-2 Line 7 \$152,065	Col.3 + Col.4 \$193,514
3 INTEREST PROVISION FOR THIS PERIOD	E-4 Line 3 \$1,441	A-2 Line 8 \$1,897	Col.2 - Col.1 \$456	E-2 Line 8 \$7,807	Col.3 + Col.4 \$8,262
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$45,220	Line 2 + Line 3 \$87,124	Col.2 - Col.1 \$41,904	Line 2 + Line 3 \$159,872	Col.3 + Col.4 \$201,776

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD	TOTAL TRUE-UP DOLLARS	equals	CENTS PER THERM TRUE-UP
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES		
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)			
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)	\$201,776.24	=	0.18079
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)	1,116,106		
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)			

COMPANY: ST. JOE NATURAL GAS COMPANY, INC.	THERM SALES AND CUSTOMER DATA											SCHEDULE E-5			
ESTIMATED FOR THE PROJECTED PERIOD:	JANUARY 2006					Through: DECEMBER 2006						Exhibit#			
														Docket#050003-GU	
														SLS-5	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
THERM SALES (FIRM)															
RESIDENTIAL	146,852	132,970	97,901	62,832	53,334	41,645	39,453	34,338	36,530	32,877	46,759	90,595	816,086		
SMALL COMMERCIAL	16,642	15,069	11,095	7,120	6,044	4,719	4,471	3,891	4,140	3,726	5,299	10,267	92,482		
COMMERCIAL	37,506	33,961	25,004	16,048	13,622	10,636	10,076	8,770	9,330	8,397	11,942	23,138	208,432		
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0		
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0		
TOTAL FIRM SALES	201,000	182,000	134,000	86,000	73,000	57,000	54,000	46,999	50,000	45,000	64,000	124,000	1,117,000		
THERM SALES TRANSPORTATION															
TRANSPORT - INT (TS5)	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	374,040		
TRANSPORT - INT (TS6)	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	573,893	6,886,716		
TOTAL TRANSPORT	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	605,063	7,260,756		
TOTAL THERM SALES	806,063	787,063	739,063	691,063	678,063	662,063	659,063	652,062	655,063	650,063	669,063	729,063	8,377,756		
NUMBER OF CUSTOMERS (FIRM)															
RESIDENTIAL	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889	2,889		
SMALL COMMERCIAL	209	209	209	209	209	209	209	209	209	209	209	209	209		
COMMERCIAL	39	39	39	39	39	39	39	39	39	39	39	39	39		
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0		
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0		
TOTAL FIRM	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137	3,137		
NUMBER OF CUSTOMERS (TRANSP)															
TRANSPORT - INT (TS5)	1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORT - INT (TS6)	3	3	3	3	3	3	3	3	3	3	3	3	3		
TOTAL TRANSPORT	4	4	4	4	4	4	4	4	4	4	4	4	4		
TOTAL CUSTOMERS	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141	3,141		
THERM USE PER CUSTOMER															
RESIDENTIAL	51	46	34	22	18	14	14	12	13	11	16	31	282		
SMALL COMMERCIAL	80	72	53	34	29	23	21	19	20	18	25	49	442		
COMMERCIAL	962	871	641	411	349	273	258	225	239	215	306	593	5,344		
LARGE COMMERCIAL															
TRANSPORT - INT (TS5)	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	31,170	374,040		
TRANSPORT - INT (TS6)	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	191,298	2,295,572		