

**Susan D. Ritenour**  
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September 22, 2005

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 050001-EI are an original and ten (10) copies of the following for the month of August 2005 based on actual amounts:

- |     |               |  |
|-----|---------------|--|
| 1.  | Schedule A1:  | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2.  | Schedule A2:  | Calculation of True-up and Interest Provision                                    |
| 3.  | Schedule A3:  | Generating System Comparative Data by Fuel Type                                  |
| 4.  | Schedule A4:  | System Net Generation and Fuel Cost  |
| 5.  | Schedule A5:  | System Generated Fuel Cost Inventory Analysis                                    |
| 6.  | Schedule A6:  | Power Sold   |
| 7.  | Schedule A7:  | Purchased Power (Exclusive of Economy Energy Purchases)                          |
| 8.  | Schedule A8:  | Energy Payments to Qualifying Facilities   |
| 9.  | Schedule A9:  | Economy Energy Purchases   |
| 10. | Schedule A12: | Capacity Contracts   |

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

lw

Enclosures

cc: Florida Public Service Commission  
Division of Auditing and Safety  
Lynn Deamer  
Division of Economic Regulation  
Connie Kummer

DOCUMENT NUMBER-DATE

09031 SEP 23 05

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 050001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 22nd day of September 2005 on the following:

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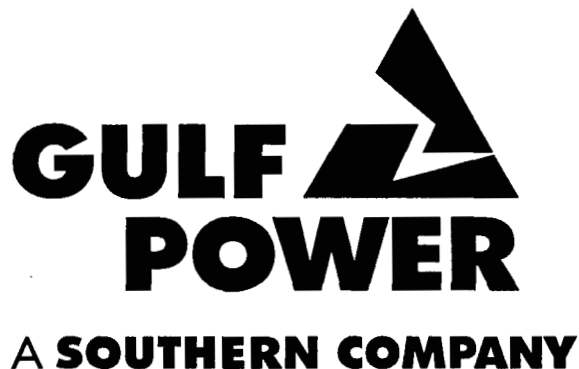


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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 050001-EI**

**MONTHLY FUEL FILING  
AUGUST 2005**



DOCUMENT NUMBER - DATE

09031 SEP 23 08

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
AUGUST 2005  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	45,862,324	46,930,834	(1,068,510)	(2.28)	1,487,520,000	1,655,290,000	(167,770,000)	(10.14)	3.0831	2.8352	0.25	8.74
2 Hedging Settlement Costs	(3,174,481)	0	(3,174,481)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	3,742	2,757	985	35.73	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(254,326)	0	(254,326)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	42,437,259	46,933,591	(4,496,332)	(9.58)	1,487,520,000	1,655,290,000	(167,770,000)	(10.14)	2.8529	2.8354	0.02	0.62
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	6,913,754	4,049,000	2,864,754	70.75	154,480,254	60,069,000	94,411,254	157.17	4.4755	6.7406	(2.27)	(33.60)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	149,727	0	149,727	3.70	3,003,962	0	3,003,962	#N/A	4.9843	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	7,063,481	4,049,000	3,014,481	74.45	157,484,216	60,069,000	97,415,216	162.17	4.4852	6.7406	(2.26)	(33.46)
14 Total Available MWH (Line 6 + Line 13)	49,500,740	50,982,591	(1,481,851)	(2.91)	1,645,004,216	1,715,359,000	(70,354,784)	(4.10)				
15 Fuel Cost of Economy Sales (A6)	(1,675,874)	(1,201,000)	(474,874)	39.54	(33,634,094)	(18,906,000)	(14,728,094)	(77.90)	(4.9827)	(6.3525)	1.37	21.56
16 Gain on Economy Sales (A6)	(861,443)	(277,000)	(584,443)	210.99	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(2,913,149)	(2,728,000)	(185,149)	6.79	(141,879,826)	(136,867,000)	(5,012,826)	(3.66)	(2.0533)	(1.9932)	(0.06)	(3.02)
18 Fuel Cost of Other Power Sales (A6)	(4,511,475)	(11,142,000)	6,630,525	(59.51)	(177,959,412)	(247,477,000)	69,517,588	28.09	(2.5351)	(4.5022)	1.97	43.69
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(9,961,941)	(15,348,000)	5,386,059	35.09	(353,473,332)	(403,250,000)	49,776,668	12.34	(2.8183)	(3.8061)	0.99	25.95
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	39,538,799	35,634,591	3,904,208	10.96	1,291,530,884	1,312,109,000	(20,578,116)	(1.57)	3.0614	2.7158	0.35	12.73
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	61,701	54,370	7,331	13.48	2,015,455	2,002,000	13,455	0.67	3.0614	2.7158	0.35	12.73
24 T & D Losses *	3,115,246	2,585,659	529,587	20.48	101,758,872	95,208,000	6,550,872	6.88	3.0614	2.7158	0.35	12.73
25 TERRITORIAL KWH SALES	39,538,799	35,634,591	3,904,208	10.96	1,187,756,557	1,214,899,000	(27,142,443)	(2.23)	3.3289	2.9331	0.40	13.49
26 Wholesale KWH Sales	1,388,326	1,140,735	247,591	21.70	41,705,713	38,891,000	2,814,713	7.24	3.3289	2.9332	0.40	13.49
27 Jurisdictional KWH Sales	38,150,473	34,493,856	3,656,617	10.60	1,146,050,844	1,176,008,000	(29,957,156)	(2.55)	3.3289	2.9331	0.40	13.49
27a Jurisdictional Loss Multiplier	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	38,177,178	34,518,002	3,659,176	10.60	1,146,050,844	1,176,008,000	(29,957,156)	(2.55)	3.3312	2.9352	0.40	13.49
29 TRUE-UP	2,214,413	2,214,413	0	0.00	1,146,050,844	1,176,008,000	(29,957,156)	(2.55)	0.1932	0.1883	0.00	2.60
30 TOTAL JURISDICTIONAL FUEL COST	40,391,591	36,732,415	3,659,176	9.96	1,146,050,844	1,176,008,000	(29,957,156)	(2.55)	3.5244	3.1235	0.40	12.83
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									3.5269	3.1257	0.40	12.84
33 GPIF Reward / (Penalty) **	52,107	52,107	0	0.00	1,146,050,844	1,176,008,000	(29,957,156)	(2.55)	0.0045	0.0044	0.00	2.27
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.5314	3.1301	0.40	12.82
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.531	3.130		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\* (Gain)/Loss on sales of natural gas

SCHEDULE A1a

**GULF POWER COMPANY  
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 FOR THE MONTH OF: AUGUST 2005**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$45,862,324
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-8	(254,326)
4	Hedging Settlement Costs	Schedule A-2, Line A-6	(3,174,481)
5	Hedging Support Costs	Schedule A-2, Line A-5	3,742
6	Fuel Cost of Purchased Power	Schedule A-7	0
7	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 11	6,913,754
8	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
9	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 8	149,727
10	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(9,961,941)</u>
11	Total Fuel and Net Power Transactions		<u>\$ 39,538,799</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
AUGUST 2005  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	271,723,202	278,968,360	(7,245,158)	(2.60)	10,112,554,000	10,969,360,000	(856,806,000)	(7.81)	2.6870	2.5432	0.14	5.65
2 Hedging Settlement Costs	(5,679,304)	0	(5,679,304)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Hedging Support Costs	18,036	22,056	(4,020)	(18.23)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 Adjustments to Fuel Cost (A2, Page 1) ***	(451,896)	0	(451,896)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
6 TOTAL COST OF GENERATED POWER	265,610,038	278,990,416	(13,380,378)	(4.80)	10,112,554,000	10,969,360,000	(856,806,000)	(7.81)	2.6265	2.5434	0.08	3.27
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
9 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	29,810,133	17,715,000	12,095,133	68.28	846,712,551	417,987,000	428,725,551	102.57	3.5207	4.2382	(0.72)	(16.93)
10 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
12 Energy Payments to Qualifying Facilities (A8)	647,131	0	647,131	#N/A	13,062,015	0	13,062,015	#N/A	4.9543	#N/A	#N/A	#N/A
13 TOTAL COST OF PURCHASED POWER	30,457,264	17,715,000	12,742,264	71.93	859,774,566	417,987,000	441,787,566	105.69	3.5425	4.2382	(0.70)	(16.41)
14 Total Available MWH (Line 6 + Line 13)	296,067,302	296,705,416	(638,114)	(0.22)	10,972,328,566	11,387,347,000	(415,018,434)	(3.64)				
15 Fuel Cost of Economy Sales (A6)	(5,947,549)	(4,720,000)	(1,227,549)	26.01	(138,625,136)	(92,438,000)	(46,187,136)	(49.97)	(4.2904)	(5.1061)	0.82	15.98
16 Gain on Economy Sales (A6)	(2,652,864)	(1,984,000)	(668,864)	33.71	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
17 Fuel Cost of Unit Power Sales (A6)	(21,441,103)	(19,535,000)	(1,906,103)	9.76	(1,137,794,466)	(1,015,184,000)	(122,610,466)	(12.08)	(1.8844)	(1.9243)	0.04	2.07
18 Fuel Cost of Other Power Sales (A6)	(45,774,124)	(64,089,000)	18,314,876	(28.58)	(1,478,791,646)	(1,848,206,000)	369,414,354	19.99	(3.0954)	(3.4676)	0.37	10.73
19 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 15 + 16 + 17 + 18)	(75,815,640)	(90,328,000)	14,512,360	16.07	(2,755,211,248)	(2,955,828,000)	200,616,752	6.79	(2.7517)	(3.0559)	0.30	9.95
20 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 6 + 13 + 19)	220,251,662	206,377,416	13,874,246	6.72	8,217,117,318	8,431,519,000	(214,401,682)	(2.54)	2.6804	2.4477	0.23	9.51
22 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
23 Company Use *	396,129	398,192	(2,063)	(0.52)	14,778,742	16,268,000	(1,489,258)	9.15	2.6804	2.4477	0.23	9.51
24 T & D Losses *	11,852,176	12,517,954	(665,778)	(5.32)	442,179,392	511,417,000	(69,237,608)	13.54	2.6804	2.4477	0.23	9.51
25 TERRITORIAL KWH SALES	220,251,662	206,377,416	13,874,246	6.72	7,760,159,184	7,903,834,000	(143,674,816)	1.82	2.8382	2.6111	0.23	8.70
26 Wholesale KWH Sales	7,590,792	6,707,840	882,952	13.16	268,599,761	257,376,000	11,223,761	(4.36)	2.8261	2.6062	0.22	8.44
27 Jurisdictional KWH Sales	212,660,870	199,669,576	12,991,294	6.51	7,491,559,423	7,646,458,000	(154,898,577)	(2.03)	2.8387	2.6113	0.23	8.71
27a Jurisdictional Loss Multiplier***	1.00070	1.00070							1.00070	1.00070		
28 Jurisdictional KWH Sales Adj. for Line Losses	212,809,733	199,809,345	13,000,388	6.51	7,491,559,423	7,646,458,000	(154,898,577)	2.03	2.8407	2.6131	0.23	8.71
29 TRUE-UP	17,715,304	17,715,304	0	0.00	7,491,559,423	7,646,458,000	(154,898,577)	2.03	0.2365	0.2317	0.00	2.07
30 TOTAL JURISDICTIONAL FUEL COST	230,525,037	217,524,649	13,000,388	5.98	7,491,559,423	7,646,458,000	(154,898,577)	(2.03)	3.0772	2.8448	0.23	8.17
31 Revenue Tax Factor									1.00072	1.00072		
32 Fuel Factor Adjusted for Revenue Taxes									3.0794	2.8468	0.23	8.17
33 GPIF Reward / (Penalty) **	416,856	416,855	0	0.00	7,491,559,423	7,646,458,000	(154,898,577)	(2.03)	0.0056	0.0055	0.00	1.82
34 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.0850	2.8523	0.23	8.16
35 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.085	2.852		

\* Include for Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales.

\*\*\* (Gain)/Loss on sales of natural gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2005**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
<b>A. Fuel Cost &amp; Net Power Transactions</b>									
1 Fuel Cost of System Net Generation	45,698,120.80	46,772,390	(1,074,269.20)	(2.30)	270,384,490.36	277,264,982	(6,880,491.64)	(2.48)	
1a Other Generation	164,202.82	158,444	5,758.82	3.63	1,338,711.26	1,703,378	(364,666.74)	(21.41)	
2 Fuel Cost of Power Sold	(9,961,941.43)	(15,348,000)	5,386,058.57	(35.09)	(75,815,640.38)	(90,328,000)	14,512,359.62	(16.07)	
3 Fuel Cost - Purchased Power	6,913,755.62	4,049,000	2,864,755.62	70.75	29,810,136.03	17,715,000	12,095,136.03	68.28	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	149,727.00	0	149,727.00	100.00	647,131.00	0	647,131.00	#N/A	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Hedging Support Cost	3,741.52	2,757	984.52	35.71	18,034.31	22,056	(4,021.69)	(18.23)	
6 Hedging Settlement Cost	(3,174,481.00)	0	(3,174,481.00)	(100.00)	(5,679,303.00)	0	(5,679,303.00)	(100.00)	
7 Total Fuel & Net Power Transactions	39,793,125.33	35,634,591	4,158,534	11.67	220,703,559.58	206,377,416	14,326,144	6.94	
8 Adjustments To Fuel Cost	(254,326.38)	0	(254,326.38)	#N/A	(451,897.46)	0	(451,897.46)	#N/A	
9 Adj. Total Fuel & Net Power Transactions	39,538,798.95	35,634,591	3,904,207.95	10.96	220,251,662.12	206,377,416	13,874,246.12	6.72	
<b>B. KWH Sales</b>									
1 Jurisdictional Sales	1,146,050,844	1,176,008,000	(29,957,156)	(2.55)	7,491,559,423	7,646,458,000	(154,898,577)	(2.03)	
2 Non-Jurisdictional Sales	41,705,713	38,891,000	2,814,713	7.24	268,599,761	257,376,000	11,223,761	4.36	
3 Total Territorial Sales	1,187,756,557	1,214,899,000	(27,142,443)	(2.23)	7,760,159,184	7,903,834,000	(143,674,816)	(1.82)	
4 Juris. Sales as % of Total Terr. Sales	96.4887	96.7988	(0.3101)	(0.32)	96.5387	96.7437	(0.2050)	(0.21)	

Note: Line 8 - (Gain)/Loss on Sales of Natural Gas

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2005**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	\$ DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	\$ DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	32,322,573.15	33,163,068	(840,494.85)	(2.53)	211,506,827.17	215,627,793	(4,120,965.48)	(1.91)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(2,214,412.58)	(2,214,413)	0.42	0.00	(17,715,300.64)	(17,715,304)	3.36	0.00
2b Incentive Provision	(52,069.18)	(52,069)	(0.18)	0.00	(416,553.40)	(416,552)	(1.40)	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>30,056,091.39</u>	<u>30,896,586</u>	<u>(840,494.61)</u>	<u>(2.72)</u>	<u>193,374,973.13</u>	<u>197,495,937</u>	<u>(4,120,963.87)</u>	<u>(2.09)</u>
4 Adjusted Total Fuel & Net Power Transactions (Line A9)	39,538,798.95	35,634,591	3,904,207.95	10.96	220,251,662.12	206,377,416	13,874,246.12	6.72
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.4887</u>	<u>96.7988</u>	<u>(0.3101)</u>	<u>(0.32)</u>	<u>96.5387</u>	<u>96.7437</u>	<u>(0.2050)</u>	<u>(0.21)</u>
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	<u>38,177,178.43</u>	<u>34,518,002</u>	<u>3,659,176.43</u>	<u>10.60</u>	<u>212,809,732.88</u>	<u>199,809,345</u>	<u>13,000,387.88</u>	<u>6.51</u>
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(8,121,087.04)	(3,621,416)	(4,499,671.04)	124.25	(19,434,759.75)	391,299	(19,826,058.75)	(5,066.73)
8 Interest Provision for the Month	(19,648.09)	(23,512)	3,863.91	(16.43)	8,282.01	(241,792)	250,074.01	(103.43)
9 Beginning True-Up & Interest Provision*	(3,716,075.63)	(7,277,625)	3,561,549.37	(48.94)	(7,931,221.08)	(26,572,951)	18,641,729.92	(70.15)
10 True-Up Collected / (Refunded)	<u>2,214,412.58</u>	<u>2,214,413</u>	<u>(0.42)</u>	<u>0.00</u>	<u>17,715,300.64</u>	<u>17,715,304</u>	<u>(3.36)</u>	<u>0.00</u>
End of Period - Total Net True-Up, Before Adjustment (7+C8+C9+C10)	<u>(9,642,398.18)</u>	<u>(8,708,140)</u>	<u>(934,258.18)</u>	<u>10.73</u>	<u>(9,642,398.18)</u>	<u>(8,708,140)</u>	<u>(934,258.18)</u>	<u>10.73</u>



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2005**

		CURRENT MONTH		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(3,716,075.63)	(7,277,625)	3,561,549.37	(48.94)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(9,622,750.09)	(8,684,628)	(938,122.09)	10.80
3	Total of Beginning & Ending True-Up Amts.	(13,338,825.72)	(15,962,253)	2,623,427.28	(16.44)
4	Average True-Up Amount	(6,669,412.86)	(7,981,127)	1,311,714.14	(16.44)
5	Interest Rate -				
	1st Day of Reporting Business Month	3.43	3.43	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	3.64	3.64	0.0000	
7	Total (D5+D6)	7.07	7.07	0.0000	
8	Annual Average Interest Rate	3.54	3.54	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.2946	0.2946	0.0000	
10	Interest Provision (D4*D9)	(19,648.09)	(23,512)	3,863.91	(16.43)
	Jurisdictional Loss Multiplier (From A-1)	1.0007	1.0007		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF : AUGUST 2005**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT	%	(5)	(6)	AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<b>FUEL COST-NET GEN.(\$)</b>								
1 LIGHTER OIL (B.L.)	70,819	53,426	17,393	32.56	531,624	387,722	143,902	37.11
2 COAL excluding Scherer	24,690,384	24,248,845	441,539	1.82	154,825,926	150,257,887	4,568,039	3.04
3 COAL at Scherer	2,520,957	2,743,168	(222,211)	(8.10)	18,567,987	20,736,940	(2,168,953)	(10.46)
4 GAS	18,540,948	19,874,586	(1,333,638)	(6.71)	97,471,263	107,308,116	(9,836,853)	(9.17)
5 GAS (B.L.)	27,185	10,809	16,376	151.50	293,707	277,695	16,012	5.77
6 OIL - C.T.	12,031	0	12,031	100.00	32,695	0	32,695	100.00
7 TOTAL (\$)	<u>45,862,324</u>	<u>46,930,834</u>	<u>(1,068,510)</u>	<u>(2.28)</u>	<u>271,723,202</u>	<u>278,968,360</u>	<u>(7,245,158)</u>	<u>(2.60)</u>
<b>SYSTEM NET GEN. (MWH)</b>								
8 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
9 COAL excluding Scherer	1,117,668	1,182,630	(64,962)	(5.49)	7,468,359	7,845,600	(377,241)	(4.81)
10 COAL at Scherer	138,137	150,240	(12,103)	(8.06)	1,075,018	1,172,110	(97,092)	(8.28)
11 GAS	231,659	322,420	(90,761)	(28.15)	1,569,001	1,951,650	(382,649)	(19.61)
12 OIL - C.T.	56	0	56	100.00	176	0	176	100.00
13 TOTAL (MWH)	<u>1,487,520</u>	<u>1,655,290</u>	<u>(167,770)</u>	<u>(10.14)</u>	<u>10,112,554</u>	<u>10,969,360</u>	<u>(856,806)</u>	<u>(7.81)</u>
<b>UNITS OF FUEL BURNED</b>								
14 LIGHTER OIL (BBL)	1,393	982	411	41.86	10,922	8,614	2,308	26.79
15 COAL (TONS) excluding Scherer	528,255	533,485	(5,230)	(0.98)	3,480,658	3,532,888	(52,230)	(1.48)
16 GAS (MCF)	1,622,383	2,157,716	(535,333)	(24.81)	10,791,939	12,782,112	(1,990,173)	(15.57)
17 OIL - C.T. (BBL)	251	0	251	100.00	694	0	694	100.00
<b>BTU'S BURNED (MMBTU)</b>								
18 COAL + GAS B.L. +OIL B.L.	13,377,393	13,810,495	(433,102)	(3.14)	89,762,789	92,756,216	(2,993,427)	(3.23)
19 GAS - Generation	1,680,653	2,221,038	(540,385)	(24.33)	11,140,033	13,124,850	(1,984,817)	(15.12)
20 OIL - C.T.	1,487	0	1,487	100.00	4,091	0	4,091	100.00
21 TOTAL (MMBTU)	<u>15,059,533</u>	<u>16,031,533</u>	<u>(972,000)</u>	<u>(6.06)</u>	<u>100,906,913</u>	<u>105,881,066</u>	<u>(4,974,153)</u>	<u>(4.70)</u>
<b>GENERATION MIX (% MWH)</b>								
22 LIGHTER OIL (B.L.)	0.00	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
23 COAL	84.42	80.52	3.90	4.84	84.48	82.21	2.27	2.76
24 GAS	15.57	19.48	(3.91)	(20.07)	15.52	17.79	(2.27)	(12.76)
25 OIL - C.T.	0.00	#N/A	#N/A	#N/A	0.00	0.00	0.00	#N/A
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>#N/A</u>
<b>FUEL COST (\$ / UNIT)</b>								
27 LIGHTER OIL (\$/BBL)	50.84	54.41	(3.57)	(6.56)	48.67	45.01	3.66	8.13
28 COAL (\$/TON) (1)	46.74	45.45	1.29	2.84	44.48	42.53	1.95	4.58
29 GAS (\$/MCF) (2)	11.34	9.13	2.21	24.21	9.04	8.28	0.76	9.18
30 OIL - C.T. (\$/BBL)	47.93	#N/A	#N/A	#N/A	47.11	#N/A	#N/A	#N/A
<b>FUEL COST (\$ / MMBTU)</b>								
31 COAL + GAS B.L. +OIL B.L.	2.04	1.96	0.08	4.08	1.94	1.85	0.09	4.86
32 GAS - Generation (2)	10.93	8.87	2.06	23.22	8.73	8.04	0.69	8.58
33 OIL - C.T.	8.09	#N/A	#N/A	#N/A	7.99	#N/A	#N/A	#N/A
34 TOTAL (\$/MMBTU)	<u>3.05</u>	<u>2.93</u>	<u>0.12</u>	<u>4.10</u>	<u>2.69</u>	<u>2.63</u>	<u>0.06</u>	<u>2.28</u>
<b>BTU BURNED / KWH</b>								
35 COAL + GAS B.L. +OIL B.L.	10,652	10,361	291	2.81	10,507	10,286	221	2.15
36 GAS - Generation (2)	7,442	7,023	419	5.97	7,126	6,944	182	2.62
37 OIL - C.T.	26,554	#N/A	#N/A	#N/A	23,244	#N/A	#N/A	#N/A
38 TOTAL (BTU/KWH)	<u>10,124</u>	<u>9,685</u>	<u>439</u>	<u>4.53</u>	<u>9,978</u>	<u>9,652</u>	<u>326</u>	<u>3.38</u>
<b>FUEL COST (¢ / KWH)</b>								
39 COAL + GAS B.L. +OIL B.L.	2.22	2.06	0.16	7.77	2.08	1.92	0.16	8.33
40 COAL at Scherer	1.82	1.83	(0.01)	(0.55)	1.73	1.77	(0.04)	(2.26)
41 GAS	8.00	6.16	1.84	29.87	6.21	5.50	0.71	12.91
42 OIL - C.T.	21.48	#N/A	#N/A	#N/A	18.58	#N/A	#N/A	#N/A
43 TOTAL (¢ / KWH)	<u>3.08</u>	<u>2.84</u>	<u>0.24</u>	<u>8.45</u>	<u>2.69</u>	<u>2.54</u>	<u>0.15</u>	<u>5.91</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.  
(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2005**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2004	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH ¢/KWH	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 2	24.0	0	0.0	100.0	0.0	#N/A	Gas-G	0	1,038	0	0	0.00	0.00
2								Gas-S	0	1,038	0	0		0.00
3	Crist 3	35.0	(362)	(1.4)	100.0	(1.4)	#N/A	Gas-G	0	1,038	0	0	0.00	0.00
4								Gas-S	0	1,038	0	0		0.00
5	Crist 4	78.0	48,513	83.6	92.0	90.8	10,982	Coal	22,757	11,706	532,792	1,086,589	2.24	47.75
6			0					Gas-G	0	1,038	0	0	#N/A	#N/A
7								Gas-S	0	1,038	0	0		#N/A
8								Oil-S	136	141,000	805	8,444		62.09
10	Crist 5	80.0	52,754	88.6	99.6	89.0	10,837	Coal	24,446	11,693	571,704	1,167,244	2.21	47.75
11			0					Gas-G	0	1,038	0	0	#N/A	#N/A
12								Gas-S	228	1,038	237	1,903		8.35
13								Oil-S	200	141,000	1,182	12,398		61.99
15	Crist 6	302.0	196,318	87.4	94.9	92.1	10,825	Coal	91,008	11,675	2,125,045	4,345,376	2.21	47.75
16			0					Gas-G	3,029	1,038	3,144	25,283	0.00	8.35
17								Gas-S	0	1,038	0	0		#N/A
18								Oil-S	53	141,000	312	3,272		61.74
19	Crist 7	477.0	206,229	58.1	58.3	99.7	11,104	Coal	98,640	11,608	2,290,023	4,709,757	2.28	47.75
20			0					Gas-G	0	1,038	0	0	#N/A	#N/A
21								Gas-S	0	1,038	0	0		#N/A
22								Oil-S	11	141,000	63	663		60.27
23	Scherer 3 (2)	211.0	138,137	88.0	100.0	88.0	10,400	Coal	N/A	8,644	1,436,615	2,520,957	1.82	#N/A
24								Oil-S	1	140,150	7	62		62.00
25	Scholz 1	46.0	22,538	65.9	100.0	65.9	12,269	Coal	11,909	11,609	276,510	795,969	3.53	66.84
26								Oil-S	17	138,095	97	1,117		65.71
27	2	46.0	21,438	62.6	100.0	62.6	12,638	Coal	11,605	11,673	270,933	775,641	3.62	66.84
28								Oil-S	22	138,095	130	1,492		67.82
29	Smith 1	162.0	109,612	90.9	100.0	90.9	10,426	Coal	48,480	11,786	1,142,766	2,131,511	1.94	43.97
30								Oil-S	46	141,000	272	3,237		70.37
31	2	189.0	129,407	92.0	100.0	92.0	10,283	Coal	56,412	11,794	1,330,656	2,480,284	1.92	43.97
32								Oil-S	36	141,000	213	2,530		70.28
33	3	481.0	226,196	63.2	100.0	63.2	7,430	Gas-G	1,619,126	1,038	1,680,653	18,376,745	8.12	11.35
34	A	32.0	56	0.2	99.6	0.2	26,554	Oil	251	141,000	1,487	12,031	21.48	47.93
35	Other Generation	0.0	5,825						0	0		164,203	2.82	#N/A
36	Daniel 1 (1)	257.0	165,191	86.4	99.6	86.7	10,384	Coal	82,294	10,422	1,715,326	3,637,619	2.20	44.20
37								Oil-S	784	139,099	4,583	33,835		43.16
38	Daniel 2 (1)	250.0	165,668	89.1	98.2	90.7	10,101	Coal	80,704	10,368	1,673,468	3,567,337	2.15	44.20
39								Oil-S	87	139,099	510	3,768		43.31
40	Total	2,670.0	1,487,520	74.9	73.5	101.9	10,164				15,059,533	45,869,268	3.08	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil; Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
NA Daniel Railcar Track Deprec.	(6,944)	
Recoverable Fuel	45,862,324	3.08

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2005**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
<b>PURCHASES:</b>									
1	UNITS (BBL)	340	872	(532)	(61.01)	10,848	9,981	867	8.69
2	UNIT COST (\$/BBL)	71.76	63.59	8.17	12.85	54.75	51.01	3.74	7.33
3	AMOUNT (\$)	24,398	55,452	(31,054)	(56.00)	593,925	509,097	84,828	16.66
<b>BURNED:</b>									
4	UNITS (BBL)	1,509	982	527	53.67	11,830	8,614	3,216	37.33
5	UNIT COST (\$/BBL)	51.56	54.41	(2.85)	(5.24)	49.32	45.01	4.31	9.58
6	AMOUNT (\$)	77,805	53,426	24,379	45.63	583,433	387,722	195,711	50.48
<b>ENDING INVENTORY:</b>									
7	UNITS (BBL)	6,621	8,107	(1,486)	(18.33)	6,621	8,107	(1,486)	(18.33)
8	UNIT COST (\$/BBL)	55.04	54.11	0.93	1.72	55.04	54.11	0.93	1.72
9	AMOUNT (\$)	364,435	438,659	(74,224)	(16.92)	364,435	438,659	(74,224)	(16.92)
10	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
<b>PURCHASES:</b>									
11	UNITS (TONS)	437,377	538,300	(100,923)	(18.75)	3,641,575	3,611,614	29,961	0.83
12	UNIT COST (\$/TON)	48.45	46.52	1.93	4.15	45.09	43.22	1.87	4.33
13	AMOUNT (\$)	21,192,144	25,044,339	(3,852,195)	(15.38)	164,184,822	156,082,359	8,102,463	5.19
<b>BURNED:</b>									
14	UNITS (TONS)	528,255	533,485	(5,230)	(0.98)	3,480,658	3,532,888	(52,230)	(1.48)
15	UNIT COST (\$/TON)	46.75	45.45	1.30	2.86	44.50	42.53	1.97	4.63
16	AMOUNT (\$)	24,697,328	24,248,845	448,483	1.85	154,881,482	150,257,887	4,623,595	3.08
<b>ENDING INVENTORY:</b>									
17	UNITS (TONS)	491,630	649,835	(158,205)	(24.35)	491,630	649,835	(158,205)	(24.35)
18	UNIT COST (\$/TON)	47.01	46.72	0.29	0.62	47.01	46.72	0.29	0.62
19	AMOUNT (\$)	23,112,082	30,363,540	(7,251,458)	(23.88)	23,112,082	30,363,540	(7,251,458)	(23.88)
20	DAYS SUPPLY	25	33	(8)	(24.24)	25	33	(8)	(24.24)
<b>COAL AT PLANT SCHERER</b> (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
<b>PURCHASES:</b>									
21	UNITS (MMBTU)	1,426,741	1,525,062	(98,321)	(6.45)	11,024,595	12,046,379	(1,021,784)	(8.48)
22	UNIT COST (\$/MMBTU)	1.77	1.77	0.00	0.00	1.69	1.73	(0.04)	(2.31)
23	AMOUNT (\$)	2,531,499	2,698,575	(167,076)	(6.19)	18,639,308	20,866,298	(2,226,990)	(10.67)
<b>BURNED:</b>									
24	UNITS (MMBTU)	1,440,457	1,556,517	(116,060)	(7.46)	11,048,528	12,040,741	(992,213)	(8.24)
25	UNIT COST (\$/MMBTU)	1.75	1.76	(0.01)	(0.57)	1.68	1.72	(0.04)	(2.33)
26	AMOUNT (\$)	2,520,957	2,743,168	(222,211)	(8.10)	18,567,986	20,736,940	(2,168,954)	(10.46)
<b>ENDING INVENTORY:</b>									
27	UNITS (MMBTU)	1,486,516	1,679,426	(192,910)	(11.49)	1,486,516	1,679,426	(192,910)	(11.49)
28	UNIT COST (\$/MMBTU)	1.75	1.76	(0.01)	(0.57)	1.75	1.76	(0.01)	(0.57)
29	AMOUNT (\$)	2,603,468	2,959,910	(356,442)	(12.04)	2,603,468	2,959,910	(356,442)	(12.04)
30	DAYS SUPPLY	29	32	(3)	(9.38)	29	32	(3)	(9.38)
<b>GAS</b> (Reported on a MMBTU and \$ basis)									
<b>PURCHASES:</b>									
31	UNITS (MMBTU)	1,449,673	2,157,716	(708,043)	(32.81)	11,221,611	12,782,112	(1,560,501)	(12.21)
32	UNIT COST (\$/MMBTU)	11.59	9.14	2.45	26.81	8.72	8.28	0.44	5.31
33	AMOUNT (\$)	16,808,141	19,726,951	(2,918,810)	(14.80)	97,906,786	105,882,433	(7,975,647)	(7.53)
<b>BURNED:</b>									
34	UNITS (MMBTU)	1,684,034	2,157,716	(473,682)	(21.95)	11,181,363	12,782,112	(1,600,749)	(12.52)
35	UNIT COST (\$/MMBTU)	10.93	9.14	1.79	19.58	8.62	8.28	0.34	4.11
36	AMOUNT (\$)	18,403,931	19,726,951	(1,323,020)	(6.71)	96,426,260	105,882,433	(9,456,173)	(8.93)
<b>ENDING INVENTORY:</b>									
37	UNITS (MMBTU)	355,581	0	355,581	100.00	355,581	0	355,581	100.00
38	UNIT COST (\$/MMBTU)	10.93	#N/A	#N/A	100.00	10.93	0.00	10.93	#N/A
39	AMOUNT (\$)	3,888,025	0	3,888,025	100.00	3,888,025	0	3,888,025	100.00
<b>OTHER - C.T. OIL</b>									
<b>PURCHASES:</b>									
40	UNITS (BBL) *	0	0	0	#N/A	1,238	0	1,238	#N/A
41	UNIT COST (\$/BBL)	#N/A	#N/A	#N/A	#N/A	78.85	#N/A	#N/A	#N/A
42	AMOUNT (\$)	0	0	0	#N/A	97,612	0	97,612	#N/A
<b>BURNED:</b>									
43	UNITS (BBL)	251	0	251	#N/A	694	0	694	#N/A
44	UNIT COST (\$/BBL)	47.93	#N/A	#N/A	#N/A	47.11	#N/A	#N/A	#N/A
45	AMOUNT (\$)	12,031	0	12,031	#N/A	32,695	0	32,695	#N/A
<b>ENDING INVENTORY:</b>									
46	UNITS (BBL)	5,148	5,292	(144)	(2.72)	5,148	5,292	(144)	(2.72)
47	UNIT COST (\$/BBL)	47.90	46.30	1.60	3.46	47.90	46.30	1.60	3.46
48	AMOUNT (\$)	246,597	244,999	1,598	0.65	246,597	244,999	1,598	0.65
49	DAYS SUPPLY	3	3	0	0.00				

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2005

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	247,477,000	0	247,477,000	4.50	4.72	11,142,000	11,682,000
2	Various Unit Power Sales	136,867,000	0	136,867,000	1.99	2.10	2,728,000	2,878,000
3	Various Economy Sales	18,906,000	0	18,906,000	6.35	6.38	1,201,000	1,207,000
4	Gain on Econ. Sales		0	0	N/A	N/A	277,000	277,000
5	TOTAL ESTIMATED :	403,250,000	0	403,250,000	3.81	3.98	15,348,000	16,044,000
<b>ACTUAL</b>								
6	Southern Company Interchange	142,395,210	0	142,395,210	4.52	4.75	6,437,691	6,770,671
7	A.E.C. Economy, External	251,767	0	251,767	4.09	6.37	10,300	16,028
8	AECI External	143,141	0	143,141	4.41	7.08	6,319	10,131
9	AEP External	0	0	0	#N/A	#N/A	1	0
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	BPENERGY External	0	0	0	#N/A	#N/A	0	0
12	CALPINE External	0	0	0	#N/A	#N/A	0	0
13	CARGILE External	4,221,740	0	4,221,740	5.46	7.86	230,527	331,810
14	CINERGY External	559,013	0	559,013	4.57	7.16	25,539	40,031
15	CLECO External	10,018	0	10,018	4.91	7.19	492	720
16	COBBEMC External	1,327,730	0	1,327,730	5.16	8.06	68,538	107,043
17	COGENTRX External	0	0	0	#N/A	#N/A	0	0
18	CONOCO External	7,208	0	7,208	5.60	7.80	404	562
19	CONSTELL External	243,917	0	243,917	12.80	6.30	31,213	15,373
20	CORAL External	5,190	0	5,190	5.22	6.99	271	363
21	CPL External	0	0	0	#N/A	#N/A	0	0
22	DEMA External	0	0	0	#N/A	#N/A	0	0
23	DTE External	23,568	0	23,568	4.03	6.87	949	1,618
24	DUKE Economy, External	0	0	0	#N/A	#N/A	0	0
25	EAGLE EN External	11,388	0	11,388	3.71	4.80	422	547
26	EASTKY External	20,110	0	20,110	4.95	6.82	996	1,371
27	EFFINGHAM External	0	0	0	#N/A	#N/A	0	0
28	ENTERGY Economy, External	3,661,802	0	3,661,802	4.06	5.31	148,568	194,276
29	EXELON External	0	0	0	#N/A	#N/A	0	0
30	PROGRESS UPS, External	42,250,816	0	42,250,816	2.21	2.63	934,624	1,110,195
31	FPL UPS, External	80,854,525	0	80,854,525	1.82	1.93	1,468,516	1,559,309
32	HBEC External	0	0	0	#N/A	#N/A	0	0
33	JARON External	24,506	0	24,506	4.08	5.79	1,001	1,420
34	JEA UPS, External	18,662,402	0	18,662,402	1.81	1.92	338,550	359,126
35	KCPL External	29,696	0	29,696	4.76	7.88	1,413	2,339
36	LPM External	219,836	0	219,836	4.70	8.24	10,336	18,108
37	MEAG External	0	0	0	#N/A	#N/A	0	0
38	MERRILL External	331,345	0	331,345	6.42	7.99	21,256	26,481
39	MONROE External	0	0	0	#N/A	#N/A	0	0
40	MORGAN External	10,596	0	10,596	4.19	5.96	444	631
41	NCMPA1 External	0	0	0	#N/A	#N/A	0	0
42	NRG External	454,455	0	454,455	3.75	6.05	17,058	27,495
43	OPC External	1,131,936	0	1,131,936	3.95	5.46	44,729	61,813
44	ORLANDO External	433,267	0	433,267	5.49	9.81	23,765	42,493
45	OXY External	0	0	0	#N/A	#N/A	0	0
46	PVI External	5,354,033	0	5,354,033	5.03	6.90	269,492	369,494
47	REMC External	28,832	0	28,832	5.97	9.60	1,720	2,768
48	SANTARS External	0	0	0	#N/A	#N/A	0	0
49	SCANA External	0	0	0	#N/A	#N/A	0	0
50	SCE&G Economy, External	2,212,215	0	2,212,215	4.74	6.95	104,854	153,734
51	SCPSA External	0	0	0	#N/A	#N/A	0	0
52	SEC External	2,036,143	0	2,036,143	5.29	7.87	107,627	160,278
53	SEPA External	0	0	0	#N/A	#N/A	0	0
54	SOCOBUS External	0	0	0	#N/A	#N/A	0	0
55	SPLITROC External	157,913	0	157,913	7.27	9.50	11,474	15,002
56	TAL Economy, External	112,083	0	112,083	7.40	9.63	8,296	10,798
57	TEA External	5,553,118	0	5,553,118	5.40	8.05	299,701	446,969
58	TECO External	0	0	0	#N/A	#N/A	0	0
59	TENASKA External	21,767	0	21,767	4.24	6.38	922	1,388
60	TRANSALT External	0	0	0	#N/A	#N/A	0	0
61	TVA Economy, External	4,184,154	0	4,184,154	4.67	7.53	195,209	315,275
62	UPP External	0	0	0	#N/A	#N/A	0	0
63	WESTGA External	0	0	0	#N/A	#N/A	0	0
64	WILLIAMS External	852,185	0	852,185	4.11	6.58	35,043	56,082
65	WRI External	111,505	0	111,505	4.75	8.11	5,291	9,048
66	Less: Flow-Thru Energy	(39,784,920)	0	(39,784,920)	4.92	4.92	(1,957,404)	(1,957,404)
67	AEC/BRMC	683,474	0	683,474	2.40	2.40	16,374	16,374
68	SEPA	1,898,248	1,898,248	0	0.00	0.00	0	0
69	U.P.S. Adjustment	0	0	0	N/A	N/A	163,163	163,163
70	Economy Energy Sales Gain	0	0	0	N/A	N/A	861,443	861,443
71	Other transactions including adj.	72,767,400	64,398,452	8,368,948	0.02	0.02	14,814	14,814
72	TOTAL ACTUAL SALES	353,473,332	66,296,700	287,176,632	2.82	3.21	9,961,941	11,339,180
73	Difference in Amount	(49,776,668)	66,296,700	(116,073,368)	(0.99)	(0.77)	(5,386,059)	(4,704,820)
74	Difference in Percent	(12.34)	#N/A	(28.78)	(25.98)	(19.35)	(35.09)	(29.32)

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: AUGUST 2005

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<b>ESTIMATED</b>								
1	So. Co. Interchange	1,848,206,000	0	1,848,206,000	3.47	3.70	64,089,000	68,426,000
2	Various Unit Power Sales	1,015,184,000	0	1,015,184,000	1.92	2.05	19,535,000	20,811,000
3	Various Economy Sales	92,438,000	0	92,438,000	5.11	5.15	4,720,000	4,760,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	1,984,000	1,984,000
5	TOTAL ESTIMATED	<u>2,955,828,000</u>	<u>0</u>	<u>2,955,828,000</u>	<u>3.06</u>	<u>3.25</u>	<u>90,328,000</u>	<u>95,981,000</u>
<b>ACTUAL</b>								
6	Southern Company Interchange	1,342,324,926	0	1,342,324,926	4.03	4.35	54,086,937	58,356,404
7	A.E.C. Economy, External	5,550,251	0	5,550,251	3.88	5.46	215,544	302,817
8	AECI External	1,253,550	0	1,253,550	4.04	6.08	50,613	76,184
9	AEP External	685,453	0	685,453	5.26	6.27	36,034	42,977
10	AMEREN External	37,264	0	37,264	4.30	6.51	1,604	2,425
11	BPENERGY External	447,087	0	447,087	3.84	5.96	17,162	26,661
12	CALPINE External	85,196	0	85,196	3.56	4.64	3,037	3,951
13	CARGILE External	7,578,436	0	7,578,436	4.94	7.02	374,697	532,250
14	CINERGY External	1,602,452	0	1,602,452	4.17	6.30	66,836	101,026
15	CLECO External	29,696	0	29,696	4.20	6.33	1,248	1,880
16	COBBEMC External	9,515,188	0	9,515,188	4.19	5.88	398,912	559,407
17	COGENTRX External	0	0	0	#N/A	#N/A	2,937	0
18	CONOCO External	208,378	0	208,378	3.77	5.24	7,853	10,909
19	CONSTELL External	1,206,943	0	1,206,943	5.94	6.60	71,701	79,701
20	CORAL External	847,993	0	847,993	5.00	6.21	42,380	52,672
21	CPL External	335,738	0	335,738	3.85	6.20	12,911	20,818
22	DEMA External	271,583	0	271,583	3.78	5.06	10,253	13,752
23	DTE Economy, External	423,099	0	423,099	5.45	7.00	23,079	29,604
24	DUKE External	887,543	0	887,543	5.19	6.30	46,083	55,942
25	EAGLE EN External	11,388	0	11,388	3.71	4.80	422	547
26	EASTKY External	1,267,607	0	1,267,607	4.03	6.13	51,055	77,674
27	EFFINGHAM External	0	0	0	#N/A	#N/A	1,380	0
28	ENTERGY Economy, External	13,469,904	0	13,469,904	3.90	5.45	525,886	734,177
29	EXELON External	0	0	0	#N/A	#N/A	48	0
30	PROGRESS UPS, External	327,649,805	0	327,649,805	1.93	2.19	6,331,871	7,164,053
31	FPL UPS, External	663,219,182	0	663,219,182	1.81	1.98	12,013,681	13,138,959
32	HBEC External	0	0	0	#N/A	#N/A	274	0
33	JARON External	84,116	0	84,116	4.17	6.49	3,509	5,455
34	JEA UPS, External	146,196,289	0	146,196,289	1.80	1.95	2,626,445	2,848,945
35	KCPL External	29,696	0	29,696	4.76	7.88	1,413	2,339
36	LPM External	573,517	0	573,517	4.35	7.08	24,940	40,626
37	MEAG External	0	0	0	#N/A	#N/A	(28)	0
38	MERRILL External	1,899,684	0	1,899,684	4.44	6.21	84,325	117,989
39	MONROE External	0	0	0	#N/A	#N/A	1,265	0
40	MORGAN External	1,188,039	0	1,188,039	4.35	6.05	51,630	71,879
41	NCMPA1 External	26,739	0	26,739	4.14	7.33	1,108	1,959
42	NRG External	808,569	0	808,569	4.03	5.85	32,552	47,306
43	OPC External	11,854,886	0	11,854,886	3.98	5.32	472,165	631,110
44	ORLANDO External	5,339,910	0	5,339,910	4.39	6.71	234,508	358,452
45	OXY External	406,229	0	406,229	3.78	5.60	15,364	22,743
46	PVI External	15,022,499	0	15,022,499	4.41	6.00	663,223	901,367
47	REMC External	28,832	0	28,832	5.97	9.60	1,720	2,768
48	SANTARS External	0	0	0	#N/A	#N/A	44	0
49	SCANA External	3,604	0	3,604	0.00	4.99	0	180
50	SCE&G Economy, External	4,456,111	0	4,456,111	4.40	6.55	196,271	291,768
51	SCPSA External	0	0	0	#N/A	#N/A	20	0
52	SEC External	9,094,369	0	9,094,369	4.34	6.24	394,572	567,837
53	SEPA External	45,407	0	45,407	3.94	6.73	1,791	3,054
54	SOCOBUS External	0	0	0	#N/A	#N/A	(10)	0
55	SPLITROC External	447,728	0	447,728	5.15	6.64	23,074	29,734
56	TAL External	729,190	0	729,190	4.92	6.94	35,897	50,621
57	TEA External	18,661,859	0	18,661,859	4.41	6.21	822,289	1,158,257
58	TECO External	110,208	0	110,208	5.93	7.90	6,534	8,704
59	TENASKA External	94,421	0	94,421	4.06	6.08	3,830	5,738
60	TRANSALT External	30,776	0	30,776	4.10	5.86	1,261	1,802
61	TVA Economy, External	14,865,202	0	14,865,202	4.13	6.28	614,120	934,054
62	UPP External	3,604	0	3,604	3.39	4.99	122	180
63	WESTGA External	0	0	0	#N/A	#N/A	1,161	0
64	WILLIAMS External	5,712,659	0	5,712,659	4.27	5.99	244,161	342,022
65	WRI External	2,121,723	0	2,121,723	4.18	5.79	88,666	122,874
66	Less: Flow-Thru Energy	(216,690,206)	0	(216,690,206)	3.97	3.97	(8,600,336)	(8,600,336)
67	AEC/BRMC	3,082,039	0	3,082,039	2.11	2.11	65,019	65,019
68	SEPA	15,988,456	15,988,456	0	0.00	0.00	0	0
69	U.P.S. Adjustment	0	0	0	N/A	N/A	433,209	433,209
70	Economy Energy Sales Gain	0	0	0	N/A	N/A	2,652,864	2,652,864
71	Other transactions including adj.	334,086,431	262,480,027	71,606,404	0.07	0.07	222,504	222,504
72	TOTAL ACTUAL SALES	<u>2,755,211,248</u>	<u>278,468,483</u>	<u>2,476,742,765</u>	<u>2.75</u>	<u>3.08</u>	<u>75,815,640</u>	<u>84,727,813</u>
73	Difference in Amount	(200,616,752)	278,468,483	(479,085,235)	(0.31)	(0.17)	(14,512,360)	(11,253,187)
74	Difference in Percent	(6.79)	#N/A	(16.21)	(10.13)	(5.23)	(16.07)	(11.72)

SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF: AUGUST 2005**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: AUGUST 2005

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A		0
<i>ACTUAL</i>									
2	Montenay Bay, LLC	29,962	0	0	0	4.77	4.77		1,428
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A		0
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A		0
5	Santa Rosa Energy	1,103,000	0	0	0	3.43	3.43		37,827
6	Solutia	1,834,000	0	0	0	5.90	5.90		108,297
7	International Paper	37,000	0	0	0	5.54	5.54		2,049
8	Chelco	0	0	0	0	#N/A	#N/A		126
9	TOTAL	3,003,962	0	0	0	4.98	4.98		149,727

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1	Solutia	0	0	0	0	#N/A	#N/A		0
<i>ACTUAL</i>									
2	Montenay Bay, LLC	1,149,715	0	0	0	3.99	3.99		45,818
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A		0
4	PhotoVoltaic Customers	0	0	0	0	#N/A	#N/A		1
5	Santa Rosa Energy	1,103,000	0	0	0	3.43	3.43		37,828
6	Solutia	10,669,000	0	0	0	5.21	5.21		556,301
7	International Paper	140,000	0	0	0	4.87	4.87		6,819
8	Chelco	300	0	0	0	121.33	121.33		364
9	TOTAL	13,062,015	0	0	0	4.95	4.95		647,131



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:       AUGUST 2005**

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	(6) TOTAL KWH PURCHASED	(7) TRANS. COST ¢ / KWH	(8) TOTAL \$ FOR FUEL ADJ.	
<u>ESTIMATED</u>							
1	Southern Company Interchange	18,999,000	5.78	1,099,000	226,163,000	3.81	8,618,000
2	Unit Power Sales	2,424,000	5.07	123,000	20,137,000	4.00	806,000
3	Economy Energy	11,246,000	6.51	732,000	41,427,000	5.02	2,079,000
4	Other Purchases	<u>27,400,000</u>	7.65	<u>2,095,000</u>	<u>130,260,000</u>	4.77	<u>6,212,000</u>
5	TOTAL ESTIMATED PURCHASES	<u>60,069,000</u>	6.74	<u>4,049,000</u>	<u>417,987,000</u>	4.24	<u>17,715,000</u>
<u>ACTUAL</u>							
6	Southern Company Interchange	93,217,491	6.57	6,128,712	475,353,315	5.01	23,804,807
7	Non-Associated Companies	72,845,352	3.67	2,671,540	535,258,141	2.77	14,811,688
8	Alabama Electric Co-op	807,000	3.84	30,979	5,719,000	3.97	227,233
9	Other Wheeled Energy	6,173,512	N/A	N/A	50,091,324	N/A	N/A
10	Other Transactions	65,208,819	N/A	153,541	266,903,277	N/A	130,179
11	Less: Flow-Thru Energy	<u>(83,771,920)</u>	2.47	<u>(2,071,018)</u>	<u>(486,612,506)</u>	1.88	<u>(9,163,775)</u>
12	TOTAL ACTUAL PURCHASES	<u>154,480,254</u>	4.48	<u>6,913,754</u>	<u>846,712,551</u>	3.52	<u>29,810,132</u>
13	Difference in Amount	94,411,254	(2.26)	2,864,754	428,725,551	(0.72)	12,095,132
14	Difference in Percent	157.17	(33.53)	70.75	102.57	(16.98)	68.28

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2005 CAPACITY CONTRACTS  
GULF POWER COMPANY

(A) CONTRACT/COUNTERPARTY	(B) CONTRACT TYPE	(B) TERM		(C) JAN		(D) FEB		(E) MAR		(F) APR		(G) MAY		(H) JUN		(I) SUBTOTAL
		Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	532.7	1,526,525	439.9	514,556	586.1	679,716	158.2	126,135	157.4	181,204	376.1	2,381,481	5,409,617.0
2 Solutia, Inc	QF	6/1/1996	5/31/2005	19.0	62,202	19.0	62,202	19.0	62,202	19.0	62,202	19.0	62,202	0	0	311,010.0
<b>SUBTOTAL</b>				<b>\$ 1,588,727</b>		<b>\$ 576,758</b>		<b>\$ 741,918</b>		<b>\$ 188,337</b>		<b>\$ 243,406</b>		<b>\$ 2,381,481</b>		<b>\$ 5,720,627</b>
<b>B. CONFIDENTIAL CAPACITY CONTRACTS</b>																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(4,718)	Varies	(6,336)	Varies	(7,705)	Varies	(6,857)	Varies	(7,527)	Varies	(4,343)	(37,486)
<b>SUBTOTAL</b>				<b>\$ (4,718)</b>		<b>\$ (6,336)</b>		<b>\$ (7,705)</b>		<b>\$ (6,857)</b>		<b>\$ (7,527)</b>		<b>\$ (4,343)</b>		<b>\$ (37,486)</b>
<b>TOTAL</b>				<b>\$ 1,584,009</b>		<b>\$ 570,422</b>		<b>\$ 734,213</b>		<b>\$ 181,480</b>		<b>\$ 235,879</b>		<b>2,377,138</b>		<b>\$ 5,683,141</b>

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2005 CAPACITY CONTRACTS  
GULF POWER COMPANY

A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	TERM		(J)	(K)	(L)	(M)	(N)	(O)	(P)						
		Start	End	JUL	AUG	SEP	OCT	NOV	DEC	YTD						
		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$					
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	416	7,250,572	434.1	7,624,856	0	0	0	0	0	0	0	0	20,285,045
2 Solutia, Inc	QF	6/1/1996	5/31/2005	0	0	0	0	0	0	0	0	0	0	0	0	311,010
SUBTOTAL				\$ 7,250,572		\$ 7,624,856		0	0	0	0	0	0	0	\$ 20,596,055	
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(5,726)	Varies	(3,204)									(8,930)
SUBTOTAL				\$ (5,726)		\$ (3,204)		0	0	0	0	0	0	0	\$ (46,416)	
TOTAL				\$ 7,244,846		\$ 7,621,652		\$ -	\$ -	\$ -	0	\$ 20,549,639				