



Florida City Gas

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September 22, 2005

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 050003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of August 2005.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE
09034 SEP 23 05
FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 05** Through **DECEMBER 05**

**SCHEDULE A-1
(REVISED 6/08/94)**
PAGE 1 OF 11

	CURRENT MONTH: 08/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	13,977	12,803	(1,174)	(9.17)	156,315	121,499	(34,816)	(28.66)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	10,323	10,323	100.00	-	133,899	133,899	100.00
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	269,250	-	(269,250)	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,583,703	2,313,176	(270,527)	(11.70)	18,134,242	22,594,641	4,460,399	19.74
5 DEMAND (Line 32 A-1 support detail)	466,692	479,112	12,420	2.59	5,125,342	5,009,437	(115,905)	(2.31)
6 OTHER (Line 40 A-1 support detail)	6,242	6,864	622	9.06	62,530	66,252	3,722	5.62
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,070,614	2,822,278	(248,336)	(8.80)	23,747,679	27,925,728	4,178,049	14.96
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,556)	(1,864)	(308)	16.52	(11,142)	(15,442)	(4,300)	27.85
14 TOTAL THERM SALES	2,200,819	2,820,414	619,595	21.97	23,485,837	27,910,286	4,424,449	15.85
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,724,272	3,026,784	302,512	9.99	27,254,075	28,722,959	1,468,884	5.11
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,147,000	1,147,000	100.00	-	13,878,000	13,878,000	100.00
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	196,440	-	(196,440)	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,933,512	3,021,784	88,272	2.92	26,805,965	28,673,259	1,867,294	6.51
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,977,350	783,370	7.85	103,350,980	104,134,350	783,370	0.75
20 OTHER Commodity (Line 40 A-1 support detail)	5,328	7,000	1,672	23.89	55,999	65,700	9,701	14.77
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,938,840	3,028,784	89,944	2.97	27,058,404	28,738,959	1,680,555	5.85
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,778)	(2,000)	(222)	11.10	(12,545)	(16,000)	(3,455)	21.59
27 TOTAL THERM SALES (24-26 Estimated only)	2,751,006	3,026,784	275,778	9.11	29,034,242	28,722,959	(311,283)	(1.08)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00513	0.00423	(0.00090)	(21.28)	0.00574	0.00423	(0.00151)	(35.70)
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	0.00965	0.00965	100.00
30 SWING SERVICE (3/17)	-	-	-	-	1.37065	-	(1.37065)	-
31 COMMODITY (Other) (4/18)	0.88075	0.76550	(0.11525)	(15.06)	0.67650	0.78800	0.11150	14.15
32 DEMAND (5/19)	0.05076	0.04802	(0.00274)	(5.71)	0.04959	0.04811	(0.00148)	(3.08)
33 OTHER (6/20)	1.17155	0.98057	(0.19098)	(19.48)	1.11663	1.00840	(0.10823)	(10.73)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	1.04484	0.93182	(0.11302)	(12.13)	0.87765	0.97170	0.09405	9.68
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.87514	0.93200	0.05686	6.10	0.88816	0.96513	0.07697	7.98
40 TOTAL THERM SALES (11/27)	1.11618	0.93243	(0.18375)	(19.71)	0.81792	0.97224	0.15432	15.87
41 TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42 TOTAL COST OF GAS (40+41)	1.04102	0.85727	(0.18375)	(21.43)	0.74276	0.89708	0.15432	17.20
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.04626	0.86158	(0.18468)	(21.44)	0.74650	0.90159	0.15509	17.20
45 PGA FACTOR ROUNDED TO NEAREST .001	1.046	0.862	(0.184)	(21.35)	0.747	0.902	0.155	17.18

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 05** Through **DECEMBER 05**

**SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11**

	CURRENT MONTH: 08/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	13,977	29,572	15,595	52.74	156,315	205,894	49,579	24.08
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	269,250	-	(269,250)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,583,703	2,722,323	138,620	5.09	18,134,242	19,062,726	928,484	4.87
5	DEMAND (Line 25 + Line 31 A-1 support detail)	466,692	492,553	25,861	5.25	5,125,342	5,141,487	16,145	0.31
6	OTHER (Line 40 A-1 support detail)	6,242	6,864	622	9.06	62,530	68,013	5,483	8.06
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,070,614	3,251,312	180,698	5.56	23,747,679	24,478,120	730,441	2.98
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,556)	(1,750)	(194)	11.09	(11,142)	(14,130)	(2,988)	21.15
14	TOTAL THERM SALES	2,200,819	3,249,562	1,048,743	32.27	23,485,837	24,463,990	978,153	4.00
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,724,272	3,710,088	985,816	26.57	27,254,075	27,714,439	460,364	1.66
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	196,440	-	(196,440)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,933,512	3,710,088	776,576	20.93	26,805,965	27,714,439	908,474	3.28
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,193,980	9,977,350	783,370	7.85	103,350,980	104,134,350	783,370	0.75
20	OTHER Commodity (Line 40 A-1 support detail)	5,328	7,000	1,672	23.89	55,999	67,500	11,501	17.04
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,938,840	3,717,088	778,248	20.94	27,058,404	27,781,939	723,535	2.60
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,778)	(2,000)	(222)	-	(12,545)	(16,000)	(3,455)	21.59
27	TOTAL THERM SALES (24-26 Estimated only)	2,751,006	3,715,088	964,082	25.95	29,034,242	27,765,939	(1,268,303)	(4.57)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00513	0.00797	0.00284	35.63	0.00574	0.00743	0.00169	22.75
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.37065	-	(1.37065)	-
31	COMMODITY (Other) (4/18)	0.88075	0.73376	(0.14699)	(20.03)	0.67650	0.68783	0.01133	1.65
32	DEMAND (5/19)	0.05076	0.04937	(0.00139)	(2.82)	0.04959	0.04937	(0.00022)	(0.45)
33	OTHER (6/20)	1.17155	0.98057	(0.19098)	(19.48)	1.11663	1.00760	(0.10903)	(10.82)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.04484	0.87469	(0.17015)	(19.45)	0.87765	0.88108	0.00343	0.39
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.87514	0.87500	(0.00014)	(0.02)	0.88816	0.88313	(0.00503)	(0.57)
40	TOTAL THERM SALES (11/27)	1.11618	0.87516	(0.24102)	(27.54)	0.81792	0.88159	0.06367	7.22
41	TRUE-UP (E-2)	(0.07516)	(0.07516)	-	-	(0.07516)	(0.07516)	-	-
42	TOTAL COST OF GAS (40+41)	1.04102	0.80000	(0.24102)	(30.13)	0.74276	0.80643	0.06367	7.90
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.04626	0.80402	(0.24224)	(30.13)	0.74650	0.81049	0.06399	7.90
45	PGA FACTOR ROUNDED TO NEAREST .001	1.046	0.804	(0.242)	(30.10)	0.747	0.810	0.063	7.78

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 05 THROUGH DECEMBER 05

CURRENT MONTH: 08/05

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,706,890	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	19,160	13,985.89	0.72995
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,778)	(9.12)	0.00513
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,724,272	13,976.77	0.00513
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,726,050	2,439,238.15	0.89479
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	189,510.00	148,996.24	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	19,730	(5,438.66)	
22 Other Shippers (Line 85 Page 10)	0.00	2,454.03	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,778)	(1,546.93)	0.87004
24 TOTAL COMMODITY (Other)	2,933,512	2,583,702.83	0.88075
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	461,424.43	0.05019
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,938.52	
32 TOTAL DEMAND	9,193,980	466,691.75	0.05076
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	5,328	6,242.33	1.17161
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	5,328	6,242.33	1.17161
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 05 Through DECEMBER 05

PAGE 4 OF 11

	CURRENT MONTH: 08/05		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,589,945	2,729,187	139,242	5.10%	18,196,772	19,130,739	933,967	4.88%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	480,669	522,125	41,456	7.94%	5,550,907	5,347,381	(203,526)	-3.81%
3 TOTAL	3,070,614	3,251,312	180,698	5.56%	23,747,679	24,478,120	730,441	2.98%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,200,819	3,249,562	1,048,743	32.27%	23,485,837	24,463,990	978,153	4.00%
5 TRUE-UP (COLLECTED) OR REFUNDED	265,639	265,639	-	0.00%	2,125,112	2,125,112	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,466,458	3,515,201	1,048,743	29.83%	25,610,949	26,589,102	978,153	3.68%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(604,156)	263,889	868,045	328.94%	1,863,270	2,110,982	247,712	11.73%
8 INTEREST PROVISION-THIS PERIOD (21)	10,448	(891)	(11,339)	1272.62%	73,422	(5,798)	(79,220)	1366.33%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,976,546	(301,060)	(4,277,606)	1420.85%	3,305,619	(283,773)	(3,589,392)	1264.88%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(265,639)	(265,639)	-	0.00%	(2,125,112)	(2,125,112)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,117,199	(303,701)	(3,420,900)	1126.40%	3,117,199	(303,701)	(3,420,900)	1126.40%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,976,546	(301,060)	(4,277,606)	1420.85%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,106,751	(302,810)	(3,409,561)	1125.97%				
14 TOTAL (12+13)	7,083,297	(603,870)	(7,687,167)	1272.98%				
15 AVERAGE (50% OF 14)	3,541,649	(301,935)	(3,843,584)	1272.98%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.03430	0.03430	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03640	0.03640	-	0.00%				
18 TOTAL (16+17)	0.07070	0.07070	-	0.00%				
19 AVERAGE (50% OF 18)	0.03535	0.03535	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00295	0.00295	-	0.00%				
21 INTEREST PROVISION (15x20)	10,448	(891)	(11,339)	1272.62%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 08/05

JANUARY 05 Through

DECEMBER 05

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					-3,248.27	461,424.43		17.05
2	Sequent Energy Management	System Supply	FTS	2,706,890		2,706,890	2,439,238.15			3,248.27	90.11
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,706,890	-	2,706,890	2,439,238	(3,248)	461,424	3,248	107.16

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/05 Through 12/31/05

CURRENT MONTH: 08/05

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	8,732	8,492	270,689	263,245	9.0112	9.2660
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	8,732	8,492	270,689	263,245	9.0112	9.2660
					WEIGHTED AVERAGE		9.0112	9.2660

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 05 Through			DECEMBER 05				
CURRENT MONTH: 08/05		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,180,091	1,231,391	51,300	4.35%	13,497,429	13,498,313	884	0.01%	
2 GAS LIGHTS	1,685	1,900	215	12.76%	13,943	15,200	1,257	9.02%	
3 COMMERCIAL	1,548,241	1,793,271	245,030	15.83%	15,143,066	15,041,574	(101,492)	-0.67%	
4 LARGE COMMERCIAL	20,989	32,500	11,511	54.84%	379,804	270,300	(109,504)	-28.83%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,400	2,400	0.00%	
6 TOTAL FIRM	2,751,006	3,059,362	308,356	11.21%	29,034,242	28,827,787	(206,455)	-0.71%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,904,635	1,931,333	26,698	1.40%	15,839,983	15,525,287	(314,696)	-1.99%	
11 SMALL COMMERCIAL TRANSP. FI	1,762,742	1,988,700	225,958	12.82%	15,377,195	16,931,550	1,554,355	10.11%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	7,047	1,500	(5,547)	-78.71%	17,800	9,500	(8,300)	-46.63%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	704,506	827,600	123,094	17.47%	5,616,697	5,608,940	(7,757)	-0.14%	
18 SPECIAL CONTRACT TRANSP.	24,300	165,990	141,690	583.09%	211,760	894,820	683,060	322.56%	
19 TOTAL TRANSPORTATION	4,403,230	4,915,123	511,893	11.63%	37,063,435	38,970,097	1,906,662	5.14%	
TOTAL THERMS SALES & TRANSP.	7,164,236	7,974,485	820,249	11.47%	66,097,677	67,797,884	1,700,207	2.67%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	99,352	96,937	(2,415)	-2.43%	96,015	97,279	1,264	1.32%	
21 GAS LIGHTS	36	221	185	513.89%	37	221	184	497.30%	
22 COMMERCIAL	4,116	4,092	(24)	-0.58%	4,046	4,078	32	0.79%	
23 LARGE COMMERCIAL	4	3	(1)	-25.00%	5	3	(2)	-40.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	103,509	101,254	(2,255)	-2.18%	100,104	101,582	1,478	1.48%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	75	77	2	2.67%	73	76	3	4.11%	
30 SMALL COMMERCIAL TRANSP. FI	1,542	1,497	(45)	-2.92%	1,462	1,497	35	2.39%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	4	3	(1)	-25.00%	2	3	1	50.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	8	9	1	12.50%	8	8	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	3	1	50.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,631	1,589	(42)	-2.58%	1,547	1,586	39	2.52%	
TOTAL CUSTOMERS	106,140	102,843	(2,297)	-2.18%	101,661	103,168	1,617	1.49%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	13	1	8.33%	18	17	(1)	-5.56%	
40 GAS LIGHTS	47	9	(38)	-80.85%	47	9	(38)	-80.85%	
41 COMMERCIAL	376	438	62	16.49%	468	461	(7)	-1.50%	
42 LARGE COMMERCIAL	5,247	10,833	5,586	106.46%	9,495	11,263	1,768	18.62%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	25,395	25,082	(313)	-1.23%	27,123	25,535	(1,588)	-5.85%	
47 SMALL COMMERCIAL TRANSP. FI	1,143	1,328	185	16.19%	1,315	1,414	99	7.53%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	1,762	500	(1,262)	-71.62%	1,113	396	(717)	-64.42%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	88,063	91,956	3,893	4.42%	87,761	87,640	(121)	-0.14%	
54 SPECIAL CONTRACT	12,150	55,330	43,180	355.39%	13,235	55,926	42,691	322.56%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 05

through

DECEMBER 05

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0354	1.0363	1.0344	1.0315	1.0325	1.0305	1.0441	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0710	1.0720	1.0700	1.0670	1.0680	1.0660	1.0800	0.0000	0.0000	0.0000	0.0000

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	2,706,890	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		2,706,890		0.00 ()	
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,684,410	0.03855	180,584.01 ()	
6	" Capacity release		0	---	0.00 ()	
7	" System supply	Treasure Coast	248,310	0.03855	9,572.35 ()	
8	" System supply	Brevard	1,471,260	0.03855	56,717.07 ()	
9	" " "	Merritt Sq.	0	0.03855	0.00 ()	
10	Total FTS-1 demand		6,403,980		246,873.43 ()	
11			0			
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00 ()	
13	FTS-2 Demand - Capacity release		0	---	0.00 ()	
14						
15	Total FTS-2 demand		2,790,000		214,551.00 ()	
16						
17						
18	FGT Fuel Surcharge				2,328.80 ()	
19						
20						
21	Total fixed charges		9,193,980		463,753.23 ()	
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Sequent Energy Management		2,706,890	2,439,238.15	()	
26					()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45	Total costs:		2,706,890		2,439,238.15 ()	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,902,991.38 ()	

FLORIDA CITY GAS
PGA TRUE-UP
August 2005

== DO NOT FILE ==

Part I	Therms	Month Rate **	Amount
Gas Cost:			
Purchases - Peoples	5,328	1.17155	6,242
FGT - Firm ***	0		0
Interr.	0		0
Other suppliers - FTS	0		2,441,692
Storage transactions	0		2,939
Transportation commodity-FTS	2,726,050		13,986
Book-out transactions	189,510		148,996
Over/Undertenders balancing	19,730		(5,439)
FGT Special Fuel Surcharge	0		0
	0		0
Total gas costs -	2,940,618	0.88703	2,608,416
Off-System Sales	0		0
Co. Use	(1,778)		(1,556)
Refund			0
FTS - Transp. customers			
Other Gas Cost - Demand D1			0
FTS Transportation Demand			461,424
Fuel Surcharge Demand			2,329
Unidentified Gas Cost			0
Total Gas Cost	2,938,840	1.04484	3,070,613
Recovery:			
Billed - Sales	2,751,006	0.80001	2,200,819
Billed - Off-System Sales	0		0
Billed - Transportation	4,403,230		0
Therms x true-up factor			
Total billed this month	7,154,236		2,200,819
Unbilled at end - firm			
Less Previous unbilled			
Net Unbilled	0		0
Total recovery inc. prior per.			2,200,819
Adjust to elim. prior period *			265,639
Recovery, elim. prior per.	7,154,236		2,466,458
Over (under), this month			(604,155)
Add back prior period			(265,639)
Total change before int. & margin sharing			(869,794)
Margin Sharing			0
Total change before interest			(869,794)
Interest			10,448
Total change this month			(859,346)
Refunds (FGT & Union Pacific)			0
Beginning balance			3,976,557
Adj. To correct balance: ***			0
Ending balance			3,117,211

Part II	Current period
Interest:	
Change for the month	
(Part I, interest)	(869,794)
1/2 for average	(434,897)
Adjustments	0
Beginning balance	3,976,557
Total subj. to int.	3,541,660
Interest rate:	
Annual	3.535%
Month	0.295%
Interest this month	10,448
Ending Balance	3,117,211

PGA Calculation:	
Journal Entry:	
191000	\$ 604,155
191000	24,527
191000	(10,448)
191104	241,112
430300	(869,794)
468101	10,448

Filing	Variance
(869,795)	1
10,448	-
3,976,546	11
0	-
3,117,199	12

* Adj to eliminate prior period - over / (under): 294,323 / 12 = 24,527 (Jan'05 - N == Pre 2003 NUIEB Audit Adj == 24,526 (Dec'05)

* Adj to eliminate prior period - over / (under): 2,893,341 / 12 = 241,112 (Jan'05 - == NUIEB Audit Adj == 241,109 (Dec'05)

* Total adj. To eliminate prior period: 24,527 + 241,112 = 265,639 (Jan'05-Nov'05) , 265,635 (Dec'05)

** Rates are before gross receipts taxes

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 08/05

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 08/05		2,706,890.0			-			
2 Reverse FTS-1 & FTS-2 Commod accr 07/05		(2,816,320.0)						
3 FTS-1 & FTS-2 Commodity 07/05		2,835,480.0	13,985.89		13,985.89	B1 (1)		
4		2,726,050.0			13,985.89			
5								
6 FTS-1 & FTS-2Demand (Mia.Br.v.TC) 08/05	9,193,980.0			461,424.43	461,424.43			
7 Reverse FTS-1 & FTS-2 Demand accr 07/05	(9,977,350.0)			(491,623.34)	(491,623.34)			
8 FTS-1 & FTS-2 Demand 07/05	9,977,350.0		491,623.34		491,623.34	B1 (2)		
9								
10 TOTAL FGT DEMAND	9,193,980.0				461,424.43			
11 No-Notice Demand			0.00					
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17 FGT - Special Fuel Surcharge - 08/05				2,328.80	2,328.80			
18 Reverse FGT - Special Fuel Surcharge - 07/05				(2,328.80)	(2,328.80)			
19 FGT - Special Fuel Surcharge - 07/05			2,328.80		2,328.80	B1 (2)		
20								
21 TECO - Peoples Gas - 07/05		5,328.2	6,242.33		6,242.33	B2, B3		
22								
23								
24 Reverse Sequent - 07/05	(2,816,320.0)			(2,110,985.82)	(2,110,985.82)			
25								
26 Sequent - 07/05	2,930,810.0		2,113,439.85		2,113,439.85	B1 (9)		
27								
28 Reverse - Re-accrual Sequent - 05/05				(18,194.26)	(18,194.26)			
29 Re-Accrual - Sequent 05/05				18,194.26	18,194.26			
30								
31								
32								
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81								
82								
83								
84								
85 Net Activity	114,490.00				2,454.03			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,706,890.0			2,439,238.15	2,439,238.15			
88								
89 Total purchases & accruals -		2,731,378.2	2,627,620.21	298,063.42	2,925,673.63			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 08/05

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5		(37,150.0)		(41,401.82)	(41,401.82)	B4		
6		(5,300.0)		(6,310.54)	(6,310.54)	B4		
7		1,370.0		988.46	988.46	B4		
8		60,350.0		40,953.35	40,953.35	B4		
9		460.0		331.89	331.89	B4		
10		(1,160.0)		(745.88)	(745.88)			
11		1,160.0	745.88		745.88			
12								
13								
14								
15		0.00	19,730.00	745.88	(6,184.54)	(5,438.66)		
BALANCING CHARGES								
16								
17								
18								
BOOK-OUT TRANSACTIONS								
20		52,270.0	39,003.87		39,003.87	B1 (4)		
21		137,240.0	109,992.37		109,992.37	B1 (5)		
22								
23								
24		0.0	189,510.0	148,996.24	0.00	148,996.24		
STORAGE TRANSACTIONS								
26		0.0		2,938.52	2,938.52	B5		
27								
28								
29								
30								
31								
32		0.0	0.00	2,938.52	2,938.52			
33								
34			2,940,618.2	2,777,362.33	294,807.40	3,072,169.73		
35				(a)	(b)			
36								
37				3,072,169.73				
Less: Non-PGA Off System Sales								
39								
40								
41								
42								
43			2,938,840.20	3,070,613.68				

(For information only)

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374

 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711


BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Norene Navarro
 Phone: 908.289.5000.5475
 Fax: 908.558.3663

Remit To:
 Sequent Energy Management
 Wachovia, N.A.

 ABA #:
 Acct #:



Netted Invoice
 Invoice #: 104366
 Invoice Date: 8/15/2005
 Due Date: 8/25/2005
 Delivery Period: Jul-05

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.9400	FGT Z1	68,319	FOM	\$ 474,133.86 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.0100	FGT Z2	42,596	FOM	\$ 298,597.96 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.0900	FGT Z3	144,703	FOM	\$ 1,025,944.27 3
									255,618		\$ 1,798,676.09
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	GDA	\$ - 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$8.0275	FGT Z2	1,099	GDA	\$ 8,822.27 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$8.4133	FGT Z3	36,364	GDA	\$ 305,941.50 6
									37,463		\$ 314,763.76
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback	\$ - 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ - 9
									-		\$ -
											\$ 2,113,439.85 B1(3)
Total Commodity Purchases									293,081		\$ 2,113,439.85
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0693	FTS-1	43,005	FOM	\$ 2,980.25 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0418	FTS-2	204,298	FOM	\$ 8,539.66 11
									247,303		\$ 11,519.90
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0693	FTS-1	34,580	GDA	\$ 2,396.39 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0418	FTS-2	1,665	GDA	\$ 69.60 13
									36,245		\$ 2,465.99
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback	\$ - 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback	\$ - 15
									-		\$ -
Total Transportation Charges									283,548		\$ 13,985.89 B1-(1)
Sub Total Florida Gas Transmission Company											\$ 2,127,425.74
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 493,952.14 16
MISCELLANEOUS											
Cashout - Apr-05	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.4620		5,227		\$ 39,003.87 17
Cashout - Jun-05	Sell	ksanders	Florida Gas Transmission Company	FGT			\$8.0146		13,724		\$ 109,992.37 18
Sub Total "Other Charges"											\$ 642,948.38
										Total Due	\$ 2,770,374.12

REDACTED

(B1)

PLEASE REMIT PAYMENT TO

CUSTOMER INVOICE



00648071

3,671.62

08/02/05

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000367162

CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
933 E 25TH ST
HYALEAH FL 33013

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU

DIRECT ALL INQUIRES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS: 17 NE 125TH ST
NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
3,671.62

PAST DUE AFTER
08/23/05

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE
JUL 05 108.6
JUL 04 113.2

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

---SERVICE PERIOD---	NUMBER OF DAYS	STATEMENT DATE
TO 07/29/05	29	08/02/05

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF X	BTU X	CONVER	THERMS USED
ZSM08935	19817 16842	2975	1.0560	1.00250	3149.5
TOTAL THERMS =					3149.5

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		8405.95
PREVIOUS BALANCE		8405.95-
PAYMENT		
CUSTOMER CHARGE		100.00
DISTRIBUTION	3149.5 THMS @ 0.14862	468.07
PGA	3149.5 THMS @ 0.98541	3103.55
TOTAL GAS CHARGES		3671.62
TAXES AND FEES:		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		3671.62
TOTAL BALANCE DUE		3671.62

B2

PLEASE REMIT PAYMENT TO

CUSTOMER INVOICE



ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,570.71

STATEMENT DATE
08/02/05

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000257071

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEEA FL 33013-3498

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

330133498

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
2,570.71

THIS MONTH'S BILLING DATES

PAST DUE AFTER
08/23/05

SERVICE PERIOD TO 07/29/05
NUMBER OF DAYS 29
STATEMENT DATE 08/02/05

ACCOUNT NUMBER
00648097

THIS MONTH'S METER INFORMATION

METER NUMBER ZTQ74899
METER READS 46228 44170
PRES - PREV = 2058
FACTORS: 1.0560 1.00250
THERMS USED 2178.7
TOTAL THERMS = 2178.7

AVERAGE DAILY THERM USAGE
JUL 05 75.1
JUL 04 71.9

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WES)
PREVIOUS BALANCE 5726.73
PAYMENT 5726.73-
CUSTOMER CHARGE 100.00
DISTRIBUTION 2178.7 THERMS @ 0.14862 323.80
PGA 2178.7 THERMS @ 0.98541 2146.91
TOTAL GAS CHARGES 2570.71
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2570.71
TOTAL BALANCE DUE 2570.71

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CMS Monthly Cash Out

09/08/05 1:49PM

LDC:

Cash Out Month 07/01/05

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Infinite Energy Inc	79,840	83,555	(3,715)	0	(3,715)	\$41,401.82	0	0
Mirabito Gas and Electric of Florida, LLC	2,821	3,351	(530)	0	(530)	\$6,310.54	0	0
	82,661	86,906	(4,245)	0	(4,245)	\$47,712.35	0	0
Purchases - Long Positions								
Florida Public Utility Company	2,480	2,434	46	0	46	\$(331.89)	0	0
Hesco	23,211	23,074	137	0	137	\$(988.46)	0	0
Interconn Resources, Inc.	54,963	48,928	6,035	0	6,035	\$(40,953.35)	0	0
	80,654	74,436	6,218	0	6,218	\$(42,273.70)	0	0
No Action - In Balance								
FPL Energy Services, Inc.	80,815	80,815	0	0	0	\$0.00	0	0
	80,815	80,815	0	0	0	\$0.00	0	0
Total System:	244,130	242,157	1,973	0	1,973	\$5,438.65	0	0

B4

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B4

Effective November 1, 2004

CONFIDENTIAL

Rosie Abreu
 Kristie Chu
 Ron Forster
 Eve Hoffman
 John Gondek
 Dianne Rojek
 Alan Virostek
 Len Willey
 Tom Kaufman

Original Issue Date: 11/1/2004
 Revision Date: **CONFIDENTIAL**

N. Navarro
 11/1/2004

NUI Corporation Storage Allocation - Fiscal Year 2005

		Elizabethtown - Hattiesburg						
				D1	D2		Total	
Monthly Fixed Cost				\$5,800.00	\$20,500.00		\$26,300.00	
		Annual Firm Sales*	Allocation Percentage*	D1 volumes		D2 volumes		
	Elizabethtown Gas	32,610	86.42%	8,736	\$5,012.39	87,360	\$17,716.22	\$22,728.61
*	City Gas of Florida	4,216	11.17%	1,039	\$648.04	10,390	\$2,290.48	\$2,938.52
	Elkton	908	2.41%	225	\$139.57	2,250	\$493.30	\$632.87
	Grand Total	37,734	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich

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