

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 PREPARED DIRECT TESTIMONY OF

3 THOMAS KAUFMANN

4 ON BEHALF OF FLORIDA CITY GAS

5 DOCKET NO. 050003-GU

6 September 23, 2005

7

8 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

9 A. My name is Thomas Kaufmann. My business address is Elizabethtown
10 Gas, One Elizabethtown Plaza, Union, New Jersey 07083.

11 **Q. BY WHOM ARE YOU EMPLOYED, AND IN WHAT CAPACITY?**

12 A. I am currently employed as a Manager of Rates and Tariffs and have
13 responsibilities for Pivotal Utility Holdings, Inc's., (formerly known as
14 NUI Utilities Inc.) Florida operating division .d/b/a Florida City Gas ("City
15 Gas" or "the Company").

16 **Q. BRIEFLY STATE YOUR EDUCATIONAL BACKGROUND AND**
17 **EMPLOYMENT EXPERIENCE.**

18 A. In June 1977, I graduated from Rutgers University, Newark, N.J.,
19 with a Bachelor of Arts degree in Business Administration, majoring
20 in accounting and economics. In July 1979, I graduated from
21 Fairleigh Dickinson University, Madison, N.J., with a Masters of
22 Business Administration, majoring in finance. My professional
23 responsibilities have encompassed financial analysis, accounting,

1 planning, and pricing in manufacturing and energy services
2 companies in both regulated and deregulated industries. In 1977, I
3 was employed by Allied Chemical Corp. as a staff accountant. In
4 1980, I was employed by Celanese Corp. as a financial analyst. In
5 1981, I was employed by Suburban Propane as a Strategic
6 Planning Analyst, promoted to Manager of Rates and Pricing in
7 1986 and to Director of Acquisitions and Business Analysis in 1990.
8 In 1993, I was employed by Concurrent Computer as a Manager,
9 Pricing Administration. In 1996 I joined NUI as a Rate Analyst, was
10 promoted to Manager of Regulatory Support in August, 1997 and
11 Manager of Regulatory Affairs in February, 1998, and named
12 Manager of Rates and Tariffs in July 1998.

13 **Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY.**

14 A. The purpose of my testimony is to present the revised estimate of
15 the Company's projection of gas costs for the period September
16 2005 through December 2005 and the Company's projection of gas
17 costs for the period January 2006 through December 2006. In
18 addition I will present the development of the maximum rate to be
19 charged to customers for the period January 2006 through
20 December 2006.

21 **Q. HAS THE COMPANY PREPARED THE FORMS AS PRESCRIBED**
22 **BY THE COMMISSION FOR THIS PURPOSE?**

1 A. Yes. The forms prescribed by the Commission are being filed at
2 this time. Copies are attached to my testimony as Exhibit __ (TK-2).

3 **Q. CAN YOU EXPLAIN THE PROJECTION METHODOLOGY?**

4 A. Yes. Under this methodology, which was adopted by Order No.
5 PSC-93-0708-FOF-GU of this Commission on May 10, 1993 and
6 modified in Docket No. 980269-PU on June 10, 1998, gas
7 companies are to project their gas costs each twelve months for the
8 ensuing twelve month period ending in December. A per therm rate
9 is developed for the weighted average cost of gas (WACOG). This
10 rate, based on the average of the winter and summer seasons,
11 would lead to over or under-recoveries of gas costs in the two
12 seasons. This problem is mitigated by establishing a maximum
13 levelized purchased gas factor based on the Company's expected
14 winter cost of gas, thereby eliminating a large under-recovery in that
15 season. The Company is then able to flex downward in the summer
16 in order to match market conditions and eliminate the potential for a
17 large over-recovery for the remainder of the period.

18 **Q. WHAT IF THE ACTUAL COST EXCEEDS THE MAXIMUM RATE**
19 **AS PROJECTED?**

20 A. If re-projected gas costs for the remaining period exceed projected
21 recoveries by at least 10% for the twelve month period, a mid-
22 course correction may formally be requested by the Company.

1 Q. WHAT HAPPENS TO THE DIFFERENCES THAT RESULT FROM
2 MISESTIMATES, THAT IS, THE MISMATCHES BETWEEN
3 ESTIMATED AND ACTUAL COSTS?

4 A. The forms take this into consideration. Form E-2 calculates the
5 projected differences using estimated figures, and form E-4
6 calculates the final true-up using actual figures. These differences
7 are flowed back to customers through the true-up factor included in
8 gas costs billed in the subsequent twelve month period.

9 Q. ARE ANY FLORIDA GAS TRANSMSSION (FGT) RATE
10 CHANGES PROPOSED WHICH ARE REFLECTED IN THIS
11 FILING?

12 A. Yes, the 2005 FGT rate changes were taken into consideration in
13 the preparation of this filing.

14 Q. DOES THE FILING REFLECT ANY CHANGES TO THE
15 CAPACITY PORTFOLIO IN THE COMING YEAR?

16 A. Yes. In August 2005 the Company turned back ten percent of its
17 FTS-1 capacity portfolio.

18 Q. CAN YOU SUMMARIZE THE CONTENTS OF THE SCHEDULES
19 SUBMITTED AS PART OF THIS FILING?

20 A. Yes. For the projected period, January 2006 through December
21 2006, we estimate the gas purchases for resale will be 43,872,420
22 therms at a total cost of \$64,147,825 with a resulting WACOG of
23 146.214 cents per therm before the application of the true-up factor

1 and the regulatory assessment fee. The difference between the
 2 estimated actual and actual true-up for the prior period, January
 3 2004 through December 2004, is an under-recovery of \$117,948.
 4 The projected true-up for the current period, January 2005 through
 5 December 2005, is an under-recovery of \$3,439,924 resulting from
 6 the higher gas costs due to global energy demands and the
 7 Hurricane Katrina. The total true-up as shown on Schedule E-4 is
 8 an under-recovery of \$3,321,976 for a true-up factor of 7.572 cents
 9 per therm that would be applied during the projected period. This
 10 true-up factor increases the gas cost factor during the projected
 11 period to 153.786 cents per therm before the regulatory assessment
 12 fee. With the regulatory assessment fee added, the PGA factor is
 13 154.560 cents per therm based on the average of the winter and
 14 summer seasons. City Gas, however, has chosen to establish a
 15 maximum levelized purchased gas factor based on the Company's
 16 expected winter cost of gas as follows:

	<u>Winter Average</u>
18 Total Cost (Line 11)	\$37,731,003
19 Total Therm Sales (Line 27)	24,243,380
20 (Line 11/ Line 27)	\$1.55634
21 True-up	\$0.07572
22 Before Regulatory Assessment	\$1.63206
23 Revenue Tax Factor	1.00503

1 Purchased Gas Factor \$1.64027

2 As shown above, the maximum levelized purchased gas factor
3 based on the Company's expected winter cost of gas is 163.206
4 cents per therm before the regulatory assessment fee and 164.027
5 cents per therm after the regulatory assessment fee. This is the
6 maximum gas cost factor that City Gas may charge its customers
7 for the period January 2006 through December 2006.

8 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

9 A. Yes, it does.

E1 Winter
 \$1.64027 PGA CAP w/ assessment

	PROJECTION							TOTAL
	OCT	NOV	DEC	JAN	FEB	MAR		
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$22,292	\$23,473	\$30,111	\$33,852	\$29,872	\$28,607	\$168,007	\$0
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$3,999,659	\$4,403,313	\$5,892,865	\$6,883,986	\$6,056,172	\$5,728,513	\$32,964,508	\$0
5 DEMAND	\$493,838	\$801,336	\$828,047	\$828,047	\$747,914	\$828,047	\$4,527,229	\$0
6 OTHER	\$8,692	\$10,415	\$11,159	\$15,235	\$12,528	\$13,230	\$71,259	\$0
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,524,481	\$5,238,537	\$6,762,182	\$7,761,120	\$6,846,286	\$6,598,397	\$37,731,003	\$0
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$2,811)	(\$3,091)	(\$3,111)	(\$3,176)	(\$3,196)	(\$3,195)	(\$18,580)	\$0
14 THERM SALES REVENUES	\$4,521,670	\$5,235,446	\$6,759,071	\$7,757,944	\$6,843,090	\$6,595,202	\$37,712,423	\$0
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,216,729	3,387,139	4,345,026	4,864,839	4,281,684	4,127,963	24,243,380	-
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,212,629	3,382,039	4,339,626	4,878,039	4,276,384	4,122,063	24,210,780	-
19 DEMAND	10,035,320	16,244,400	16,785,880	16,785,880	15,161,440	16,785,880	91,798,800	-
20 OTHER	6,100	7,100	7,400	8,800	7,300	7,900	44,600	-
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,218,729	3,389,139	4,347,026	4,866,839	4,283,684	4,129,963	24,255,380	-
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)	-
27 TOTAL THERM SALES (24-26)	3,216,729	3,387,139	4,345,026	4,864,839	4,281,684	4,127,963	24,243,380	-
CENTS PER THERM								
28 COMMODITY (Pipeline)	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693
29 NO NOTICE RESERVATION	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other)	\$1.24488	\$1.30197	\$1.35792	1.41122	1.41619	1.38972	1.36156	0.00000
32 DEMAND	\$0.04921	\$0.04933	\$0.04933	0.04933	0.04933	0.04933	0.04932	0.00000
33 OTHER	\$1.42498	\$1.46697	\$1.50792	1.73122	1.71619	1.67472	1.59774	0.00000
LESS END-USE CONTRACT								
34 COMMODITY Pipeline	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST	1.40567	1.54568	1.55559	1.58817	1.59822	1.59769	1.55557	0.00000
38 NET UNBILLED	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE	1.40567	1.54568	1.55559	1.58817	1.59822	1.59769	1.55557	0.00000
40 TOTAL THERM SALES	1.40655	1.54660	1.55630	1.58882	1.59822	1.59846	1.55634	0.00000
41 TRUE-UP	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.00000
42 TOTAL COST OF GAS	1.48227	1.62232	1.63202	1.66454	1.67469	1.67418	1.63206	0.00000
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.48973	1.63048	1.64023	1.67291	1.68311	1.68260	1.64027	0.00000
45 PGA FACTOR ROUNDED TO NEAREST .001	1.490	1.630	1.640	1.673	1.683	1.683	1.640	0.00000

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

JANUARY 2006 Through DECEMBER 2006

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PROJECTION

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COST OF GAS PURCHASED													
1 COMMODITY (Pipeline)	\$33,852	\$29,672	\$28,607	\$25,715	\$21,660	\$21,920	\$22,481	\$21,645	\$22,597	\$22,292	\$23,473	\$30,111	\$304,035
2 INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$6,883,986	\$6,056,172	\$5,728,513	\$4,380,111	\$3,611,903	\$3,712,589	\$3,873,081	\$3,787,177	\$3,994,973	\$3,989,659	\$4,403,313	\$5,882,865	\$56,324,352
5 DEMAND	\$828,047	\$747,914	\$828,047	\$590,362	\$461,446	\$446,561	\$461,446	\$461,446	\$446,561	\$493,838	\$801,336	\$828,047	\$7,395,051
6 OTHER	\$15,235	\$12,528	\$13,230	\$9,437	\$9,887	\$8,208	\$7,524	\$9,115	\$8,957	\$8,692	\$10,415	\$11,159	\$124,367
7 LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST	\$7,761,120	\$6,846,286	\$6,598,397	\$5,005,625	\$4,104,896	\$4,189,288	\$4,364,542	\$4,279,383	\$4,473,088	\$4,524,461	\$5,238,537	\$6,762,182	\$64,147,825
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$3,176)	(\$3,196)	(\$3,195)	(\$2,696)	(\$2,625)	(\$2,647)	(\$2,688)	(\$2,739)	(\$2,742)	(\$2,811)	(\$3,091)	(\$3,111)	(\$34,717)
14 THERM SALES REVENUES	\$7,757,944	\$6,843,090	\$6,595,202	\$5,002,929	\$4,102,271	\$4,186,641	\$4,361,854	\$4,276,644	\$4,470,346	\$4,521,670	\$5,235,446	\$6,759,071	\$64,113,108
THERMS PURCHASED													
15 COMMODITY (Pipeline) SCH E5 L-6)	4,884,839	4,281,684	4,127,963	3,710,711	3,125,596	3,163,109	3,245,484	3,123,343	3,260,797	3,216,729	3,387,139	4,345,026	43,872,420
16 INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other L15-L19-L26)	4,878,039	4,276,384	4,122,063	3,706,211	3,120,596	3,159,309	3,242,184	3,118,943	3,256,497	3,212,629	3,382,039	4,339,626	43,814,520
19 DEMAND	16,785,880	15,161,440	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	147,944,640
20 OTHER	8,800	7,300	7,900	6,500	7,000	5,800	5,300	6,400	6,300	6,100	7,100	7,400	81,900
21 LESS END-USE CONTRACT	0	0	0	0	0	0	0	0	0	0	0	0	0
22 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,886,839	4,283,684	4,129,963	3,712,711	3,127,596	3,165,109	3,247,484	3,125,343	3,262,797	3,218,729	3,389,139	4,347,026	43,896,420
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
27 TOTAL THERM SALES (24-26)	4,884,839	4,281,684	4,127,963	3,710,711	3,125,596	3,163,109	3,245,484	3,123,343	3,260,797	3,216,729	3,387,139	4,345,026	43,872,420
CENTS PER THERM													
28 COMMODITY (Pipeline)	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693	0.00693
29 INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	1.41122	1.41619	1.38972	1.18183	1.15744	1.17513	1.19459	1.21425	1.22877	1.24498	1.30197	1.35792	1.28552
32 DEMAND (5/19)	0.04933	0.04933	0.04933	0.05482	0.05019	0.05019	0.05019	0.05019	0.05019	0.04921	0.04933	0.04933	0.04999
33 OTHER (6/20)	1.73122	1.71619	1.67472	1.45183	1.41244	1.41513	1.41959	1.42425	1.42177	1.42498	1.46897	1.50792	1.51677
34 LESS END-USE CONTRACT	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
38 NET UNBILLED (11/24)	1.98817	1.98822	1.98789	1.34824	1.31248	1.32358	1.34398	1.36925	1.37094	1.40587	1.54568	1.55559	1.46135
39 COMPANY USE (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL THERM SALES (13/26)	1.98817	1.98822	1.98789	1.34824	1.31248	1.32358	1.34398	1.36925	1.37094	1.40587	1.54568	1.55559	1.46135
41 TRUE-UP (11/27)	1.56882	1.59897	1.59846	1.34897	1.32442	1.32442	1.34480	1.37013	1.37178	1.40655	1.54660	1.55650	1.46214
42 TOTAL COST OF GAS (E-2)	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572	0.07572
43 REVENUE TAX FACTOR (40+41)	1.66454	1.67469	1.67418	1.42469	1.38904	1.40014	1.42052	1.44585	1.44750	1.48227	1.62232	1.63202	1.53788
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
45 PGA FACTOR ADJUSTED TO NEAREST .001	1.67291	1.68311	1.68260	1.43186	1.39603	1.40718	1.42767	1.45312	1.45478	1.48973	1.63048	1.64023	1.54560
	1.673	1.683	1.683	1.432	1.396	1.407	1.428	1.453	1.455	1.490	1.630	1.640	1.546

REVISIED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2005 Through DECEMBER 2005

	ACTUAL												REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC						
COST OF GAS PURCHASED																		
1 COMMODITY (Pipeline)	\$42,354	\$34,691	\$35,343	\$2,811	\$0	\$12,936	\$14,203	\$13,977	\$21,941	\$21,495	\$22,763	\$28,668	\$251,182					
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
3 SWING SERVICE	\$0	\$0	\$261,718	\$545	\$2,329	\$4,658	\$0	\$0	\$0	\$0	\$0	\$0	\$269,250					
4 COMMODITY (Other)	\$2,649,938	\$2,375,967	\$2,454,062	\$1,840,224	\$2,324,820	\$1,742,236	\$2,163,292	\$2,583,703	\$3,442,347	\$3,726,754	\$4,228,000	\$5,618,672	\$35,150,015					
5 DEMAND	\$884,547	\$799,230	\$684,547	\$622,489	\$494,562	\$478,703	\$494,562	\$466,692	\$446,561	\$493,838	\$801,336	\$828,047	\$7,695,124					
6 OTHER	\$7,660	\$9,537	\$7,993	\$9,008	\$7,537	\$7,958	\$6,595	\$6,242	\$9,194	\$9,540	\$11,644	\$12,585	\$105,493					
LESS END-USE CONTRACT																		
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
10	\$3,584,499	\$3,219,425	\$3,643,663	\$2,475,087	\$2,829,248	\$2,246,491	\$2,678,652	\$3,070,614	\$3,920,043	\$4,251,627	\$5,063,743	\$6,487,972	\$43,471,064					
11 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
12 TOTAL COST	\$3,584,499	\$3,219,425	\$3,643,663	\$2,475,087	\$2,829,248	\$2,246,491	\$2,678,652	\$3,070,614	\$3,920,043	\$4,251,627	\$5,063,743	\$6,487,972	\$43,471,064					
13 COMPANY USE	(\$1,417)	(\$1,095)	(\$1,531)	(\$1,155)	(\$1,315)	(\$1,456)	(\$1,615)	(\$1,556)	(\$2,478)	(\$2,743)	(\$3,085)	(\$3,139)	(\$22,586)					
14 THERM SALES REVENUES	3,443,564	3,385,765	3,396,945	3,627,070	2,688,347	2,438,204	2,305,123	2,200,819	\$3,917,565	\$4,248,884	\$5,060,658	\$6,484,834	43,197,778					
THERMS PURCHASED																		
15 COMMODITY (Pipeline)	4,582,781	4,172,131	4,004,271	2,878,401	3,527,151	2,533,163	2,795,645	2,725,272	3,166,156	3,101,668	3,284,645	4,136,833	40,908,117					
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0					
17 SWING SERVICE	0	0	196,440	0	0	0	0	0	0	0	0	0	196,440					
18 COMMODITY (Other)	4,656,261	3,902,721	3,934,411	2,322,581	3,697,961	2,550,523	2,807,995	2,933,512	3,159,856	3,095,568	3,277,545	4,129,433	40,468,367					
19 DEMAND	18,262,100	16,484,800	18,262,100	11,527,800	9,977,350	9,655,500	9,977,350	9,193,980	8,997,400	10,035,320	16,244,400	16,795,880	155,313,980					
20 OTHER	7,446	8,773	7,291	7,896	6,523	6,990	5,752	5,328	6,300	6,100	7,100	7,400	82,899					
LESS END-USE CONTRACT																		
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0					
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0					
23	0	0	0	0	0	0	0	0	0	0	0	0	0					
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,663,707	3,911,484	4,138,142	2,330,477	3,704,484	2,557,513	2,813,747	2,938,840	3,166,156	3,101,668	3,284,645	4,136,833	40,747,706					
25 NET UNBILLED	(1,629)	(1,259)	(1,639)	(1,229)	(1,399)	(1,767)	(1,845)	(1,778)	(2,000)	(2,000)	(2,000)	(2,000)	(20,545)					
26 COMPANY USE	4,337,514	4,262,722	4,242,024	4,192,132	3,113,588	3,254,317	2,880,939	2,751,006	3,164,156	3,099,668	3,282,645	4,134,833	42,715,544					
27 TOTAL THERM SALES (24-26)	0.00924	0.00831	0.00883	0.00098	0.00000	0.00511	0.00508	0.00513	0.00693	0.00693	0.00693	0.00693	0.00614					
CENTS PER THERM																		
28 COMMODITY (Pipeline)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
29 NO NOTICE RESERVATION	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
30 SWING SERVICE	0.00000	0.00000	1.33231	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.37065					
31 COMMODITY (Other)	0.56911	0.60880	0.62374	0.79232	0.62868	0.68309	0.77040	0.88075	1.08940	1.20390	1.28989	1.36064	0.86858					
32 DEMAND	0.04844	0.04844	0.04844	0.05400	0.04957	0.04957	0.04957	0.05076	0.05019	0.04921	0.04933	0.04933	0.04955					
33 OTHER	1.02874	1.08709	1.09628	1.14083	1.15545	1.13848	1.14656	1.17155	1.45940	1.56390	1.63959	1.70064	1.27255					
LESS END-USE CONTRACT																		
34 COMMODITY Pipeline	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
35 DEMAND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
36	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000					
37 TOTAL COST	0.78889	0.82307	0.88051	1.06205	0.76374	0.87839	0.95199	1.04484	1.23811	1.37076	1.54164	1.56884	1.06683					
38 NET UNBILLED	0.86986	0.86974	0.93411	0.93979	0.93966	0.82513	0.87534	0.87514	1.23900	1.37150	1.54250	1.56934	1.09334					
39 COMPANY USE	0.82639	0.75525	0.85894	0.59041	0.90868	0.69031	0.92978	1.11618	1.23889	1.37164	1.54258	1.56910	1.01769					
40 TOTAL THERM SALES	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)	(0.07516)					
41 TRUE-UP	0.68009	0.68009	0.78378	0.51525	0.83352	0.61515	0.85462	1.04102	1.16373	1.29648	1.46742	1.49394	0.94253					
42 TOTAL COST OF GAS	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
43 REVENUE TAX FACTOR	0.75501	0.68851	0.78772	0.51784	0.83771	0.61824	0.85892	1.04626	1.16958	1.30300	1.47480	1.50145	1.00503					
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.755	0.688	0.788	0.518	0.838	0.618	0.859	1.047	1.171	1.303	1.475	1.501	0.947					
45 PGA FACTOR ROUNDED TO NEAREST .001	0.755	0.688	0.788	0.518	0.838	0.618	0.859	1.047	1.171	1.303	1.475	1.501	0.947					

CALCULATION OF TRUE-UP AMOUNT

COMPANY: PIVOTAL UTILITY HOLDINGS, Inc., d/b/a
FLORIDA CITY GAS

FOR THE CURRENT PERIOD: JANUARY 2005 Through DECEMBER 2005

	ACTUAL												REVISED PROJECTIONS				TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC					
TRUE-UP CALCULATION																	
1 PURCHASED GAS COST	\$2,657,598	\$2,385,504	\$2,462,055	\$1,849,232	\$2,332,357	\$1,750,194	\$2,169,867	\$2,589,945	\$3,451,541	\$3,736,294	\$4,239,644	\$5,631,257	\$35,255,508				
2 TRANSPORTATION COST	\$925,901	\$533,921	\$1,181,608	\$625,855	\$496,891	\$496,297	\$508,765	\$480,669	\$468,502	\$515,333	\$824,099	\$856,715	\$8,215,556				
3 TOTAL COST	\$3,584,499	\$3,219,425	\$3,643,663	\$2,475,087	\$2,829,248	\$2,246,491	\$2,678,632	\$3,070,614	\$3,920,043	\$4,251,627	\$5,063,743	\$6,487,972	\$43,471,064				
4 FUEL REVENUES (Net of Revenue Tax)	\$3,443,564	\$3,385,765	\$3,396,945	\$3,627,070	\$2,688,347	\$2,438,204	\$2,305,123	\$2,200,819	\$3,917,565	\$4,248,884	\$5,060,658	\$6,484,834	\$43,197,778				
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$911,237)	(\$1,303,788)	(\$1,941,822)	(\$2,556,828)	(\$6,713,675)				
4b ADJUSTED NET FUEL REVENUES *	\$3,443,564	\$3,385,765	\$3,396,945	\$3,627,070	\$2,688,347	\$2,438,204	\$2,305,123	\$2,200,819	\$3,006,328	\$2,945,096	\$3,118,836	\$3,928,006	\$36,484,103				
5 TRUE-UP (COLLECTED) OR REFUNDED	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$265,639	\$3,187,668				
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$3,709,203	\$3,651,404	\$3,662,584	\$3,892,709	\$2,953,986	\$2,703,843	\$2,570,762	\$2,466,458	\$3,271,967	\$3,210,735	\$3,384,475	\$4,193,645	\$39,671,771				
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$124,704	\$431,979	\$18,921	\$1,417,622	\$124,738	\$457,352	(\$107,890)	(\$604,156)	(\$648,076)	(\$1,040,892)	(\$1,679,268)	(\$2,294,327)	(\$3,799,293)				
8 INTEREST PROVISION-THIS PERIOD (21)	\$6,535	\$6,997	\$7,279	\$8,835	\$10,573	\$11,171	\$11,583	\$10,448	\$8,900	\$5,563	\$654	(\$6,169)	\$82,369				
8a ADJUST PRIOR MONTHS' INTEREST																	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5))	\$3,305,618	\$3,448,218	\$3,621,555	\$3,382,116	\$4,542,934	\$4,412,606	\$4,615,490	\$4,253,544	\$3,394,197	\$2,489,382	\$1,188,414	(\$755,839)	\$3,305,618				
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$265,639)	(\$3,187,668)				
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
10b OSS 50% MARGIN SHARING	\$277,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$277,000				
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$3,448,218	\$3,621,555	\$3,382,116	\$4,542,934	\$4,412,606	\$4,615,490	\$4,253,544	\$3,394,197	\$2,489,382	\$1,188,414	(\$755,839)	(\$3,321,974)	(\$3,321,974)				
INTEREST PROVISION																	
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$3,305,618	\$3,448,218	\$3,621,555	\$3,382,116	\$4,542,934	\$4,412,606	\$4,615,490	\$4,253,544	\$3,394,197	\$2,489,382	\$1,188,414	(\$755,839)					
13 ENDING TRUE-UP BEFORE INTEREST (12+10a+7-5)	\$3,441,683	\$3,614,558	\$3,374,837	\$4,534,099	\$4,402,033	\$4,604,319	\$4,241,961	\$3,383,749	\$2,480,482	\$1,182,851	(\$756,493)	(\$3,315,805)					
14 TOTAL (12+13)	\$6,747,301	\$7,062,776	\$6,996,391	\$7,916,214	\$8,944,967	\$9,016,925	\$8,857,450	\$7,637,293	\$5,874,679	\$3,672,233	\$431,921	(\$4,071,644)					
15 AVERAGE (50% OF 14)	\$3,373,651	\$3,531,388	\$3,498,196	\$3,958,108	\$4,472,484	\$4,508,463	\$4,428,725	\$3,818,647	\$2,937,340	\$1,836,117	\$215,961	(\$2,035,822)					
16 INTEREST RATE - FIRST DAY OF MONTH	0.02340	0.02500	0.02650	0.02780	0.02980	0.03060	0.03270	0.03430	0.03640	0.03640	0.03640	0.03640					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02500	0.02650	0.02780	0.02980	0.03060	0.03270	0.03430	0.03640	0.03640	0.03640	0.03640	0.03640					
18 TOTAL (16+17)	0.04840	0.05150	0.05430	0.05760	0.06040	0.06330	0.06700	0.07070	0.07280	0.07280	0.07280	0.07280					
19 AVERAGE (50% OF 18)	0.02420	0.02575	0.02715	0.02880	0.03020	0.03165	0.03350	0.03535	0.03640	0.03640	0.03640	0.03640					
20 MONTHLY AVERAGE (19/12 Months)	0.00202	0.00215	0.00226	0.00240	0.00252	0.00264	0.00279	0.00295	0.00303	0.00303	0.00303	0.00303					
21 INTEREST PROVISION (15x20)	6,535	6,997	7,279	8,835	10,573	11,171	11,583	10,448	8,900	5,563	654	(\$6,169)					

* Under-recovery equals the Monthly sales volume on Sch E-1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 2006 Through DECEMBER 2006

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,878,039				\$29,024	\$828,047	\$4,828	17.66896
Feb	Various	Sys/End-Use	FTS	4,276,384				\$25,444	\$747,914	\$4,228	18.18326
Mar	Various	Sys/End-Use	FTS	4,122,063				\$24,526	\$828,047	\$4,081	20.78217
Apr	Various	Sys/End-Use	FTS	3,706,211				\$22,052	\$590,362	\$3,663	16.62283
May	Various	Sys/End-Use	FTS	3,120,596				\$18,568	\$461,446	\$3,092	15.48121
June	Various	Sys/End-Use	FTS	3,159,309				\$18,798	\$446,561	\$3,122	14.82859
July	Various	Sys/End-Use	FTS	3,242,184				\$19,291	\$461,446	\$3,200	14.92627
Aug	Various	Sys/End-Use	FTS	3,118,943				\$18,558	\$461,446	\$3,087	15.48893
SeP	Various	Sys/End-Use	FTS	3,256,497				\$19,376	\$446,561	\$3,221	14.40683
Oct	Various	Sys/End-Use	FTS	3,212,629				\$19,115	\$493,838	\$3,177	16.06566
Nov	Various	Sys/End-Use	FTS	3,382,039				\$20,123	\$801,336	\$3,350	24.38792
Dec	Various	Sys/End-Use	FTS	4,339,626				\$25,821	\$828,047	\$4,290	19.77493
TOTAL				43,814,520				\$260,696	\$7,395,051	\$43,339	17.57200

CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD
 ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2006 Through DECEMBER 2006

PRIOR PERIOD: JANUARY 04 - DECEMBER 04		CURRENT PERIOD: JAN '05 - DEC '05	
(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE
1 TOTAL THERM SALES \$ E-2 Line 6 \$31,390,414	A-2 Line 6 \$32,114,337	\$723,923	E-2 Line 6 \$39,671,771
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7 (\$1,137,384)	A-2 Line 7 (\$933,520)	\$203,864	E-2 Line 7 (\$3,799,293)
2a ADJUSTMENTS * E-2 Line 10a \$2,893,341	A-2 Line 10b \$2,893,341	\$0	E-2 Line 10a \$0
2a OSS 50% MARGIN SHARING E-2 Line 10b \$91,504	A-2 Line 10b \$0	(\$91,504)	E-2 Line 10b \$277,000
3 INTEREST PROVISION FOR THIS PERIOD E-2 Line 8 \$26,384	A-2 Line 8 \$31,972	\$5,588	E-2 Line 8 \$82,369
4 END OF PERIOD TOTAL NET TRUE-UP L2+2a+L3 \$1,873,845	\$1,991,793	\$117,948	(\$3,439,924)

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-2)	True-up, charge / (credit)
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)	\$0.07572 \$/Therm
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)	equals \$7.572 Cents Per Therm
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)	
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)	
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)	

Over / (Under) Recovered equals True-up, charge / (credit)
 (\$3,321,976) 43,872,420 \$0.07572 \$/Therm
 TOTAL TRUE-UP DOLLARS PROJECTED THERM SALES 43,872,420

* Audit Adjustment

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
1 RESIDENTIAL	2,574,816	2,272,455	2,078,504	1,709,211	1,303,420	1,274,437	1,297,845	1,243,912	1,328,725	1,212,404	1,399,956	1,945,416	19,641,101
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800
3 COMMERCIAL	2,269,123	1,973,429	2,014,859	1,965,600	1,787,076	1,853,572	1,911,839	1,844,731	1,897,172	1,970,225	1,946,283	2,357,510	23,791,419
4 LARGE COMMERCIAL	38,700	33,600	32,400	33,700	32,900	32,900	33,600	32,500	32,700	31,900	38,700	39,900	413,500
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
6 TOTAL FIRM	4,884,839	4,281,684	4,127,963	3,710,711	3,125,596	3,163,109	3,245,484	3,123,343	3,260,797	3,216,729	3,387,139	4,345,026	43,872,420
THERM SALES (INTERRUPTIBLE)													
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-	-
THERM TRANSPORTATION													
10 COMMERCIAL TR - INTER.	2,307,833	2,062,133	2,190,533	2,084,033	2,012,533	2,032,900	2,026,100	2,058,000	2,096,300	2,191,400	2,150,600	2,296,400	25,508,765
11 SMALL COMMERCIAL TR - INTER.	2,499,330	2,152,450	2,262,890	2,248,610	2,074,600	2,150,430	2,173,640	2,045,180	2,140,360	2,067,990	2,061,490	2,299,050	26,175,960
12 SMALL COMMERCIAL TR - NGV	-	-	-	-	-	-	-	-	-	-	-	-	-
13 SMALL COMMERCIAL TR - NGV	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,500	1,000	1,000	1,000	1,000	13,500
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
18 SPECIAL CONTRACT TRANSP.	1,206,390	1,118,490	1,333,890	1,310,890	1,077,490	1,086,090	1,142,990	1,059,990	4,250,280	1,600,290	1,424,390	1,448,690	18,059,870
19 TOTAL TRANSPORTATION	6,014,553	5,334,073	5,788,253	5,644,533	5,165,623	5,270,920	5,344,230	5,164,670	8,487,940	5,860,680	5,637,480	6,045,140	69,758,095
TOTAL THERM SALES & TRANSP.	10,899,392	9,615,757	9,916,216	9,355,244	8,291,219	8,434,029	8,589,714	8,288,013	11,748,737	9,077,409	9,024,619	10,390,166	113,630,515
NUMBER OF CUSTOMERS (FIRM)													
20 RESIDENTIAL	98,040	88,193	98,021	97,634	97,634	97,505	97,466	97,435	97,510	97,709	98,259	98,600	97,863
21 GAS LIGHTS	221	221	221	221	221	221	221	221	221	221	221	221	221
22 COMMERCIAL	4,088	4,090	4,097	4,104	4,104	4,112	4,114	4,117	4,122	4,124	4,134	4,141	4,112
23 LARGE COMMERCIAL	3	3	3	3	3	3	3	3	3	3	3	3	3
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	1
25 TOTAL FIRM	102,353	102,508	102,343	102,187	101,963	101,842	101,805	101,777	101,857	102,058	102,618	102,966	102,190
NUMBER OF CUSTOMERS (INTERRUPTIBLE)													
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
28 TOTAL INTERRUPTIBLE	-	-	-	-	-	-	-	-	-	-	-	-	-
NUMBER OF CUSTOMERS (TRANSPORTATION)													
29 COMMERCIAL TRANSP.	78	78	78	78	78	78	78	78	78	79	79	79	78
30 SMALL COMMERCIAL TRANSP. FIRM	1,516	1,514	1,515	1,516	1,516	1,517	1,516	1,515	1,516	1,512	1,515	1,515	1,515
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
32 SMALL COMMERCIAL TRANSP - NGV	3	3	3	3	3	3	3	3	3	3	3	3	3
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
37 SPECIAL CONTRACT TRANSP.	13	13	13	13	13	13	13	13	13	13	13	13	13
38 TOTAL TRANSPORTATION	1,610	1,603	1,602	1,603	1,605	1,608	1,608	1,607	1,610	1,606	1,609	1,609	1,609
TOTAL CUSTOMERS	103,963	104,111	103,945	103,790	103,568	103,450	103,413	103,384	103,467	103,664	104,227	104,575	103,799

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM USE PER CUSTOMER													
39 RESIDENTIAL	26	23	21	17	13	13	13	13	14	12	14	20	201
40 GAS LIGHTS	9	9	9	9	9	9	9	9	9	9	9	9	103
41 COMMERCIAL	555	483	492	479	435	451	465	448	460	478	471	569	5,786
42 LARGE COMMERCIAL	12,900	11,200	10,800	11,233	10,967	10,967	11,200	10,833	10,900	10,633	12,900	13,300	137,833
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	29,588	26,438	28,084	26,718	25,802	26,063	25,976	26,385	26,876	27,739	27,223	29,068	327,035
47 SMALL COMMERCIAL TRANSP. FIRM	1,649	1,422	1,494	1,483	1,368	1,418	1,434	1,350	1,412	1,368	1,361	1,518	17,278
48 SMALL COMMERCIAL TR - INTER.													
49 SMALL COMMERCIAL TRANSP - NGV	333	333	333	333	333	500	500	500	333	333	333	333	4,500
50 INTERRUPTIBLE TRANSP.													
51 CONTRACT INTERRUPT. TRANSP.													
52 INTERRUPT. LG. VOL. TRANSP.													
53 CONTR. INTERR. LG. VOL. TRANSP.													
54 SPECIAL CONTRACT	92,799	86,038	102,607	100,838	82,884	83,545	87,922	81,538	326,945	123,099	109,568	111,438	1,389,221

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Prepared Direct Testimony and Exhibits of Thomas Kaufmann has been furnished by U.S. Mail or hand delivery to the following parties of record this 23rd day of September, 2005:

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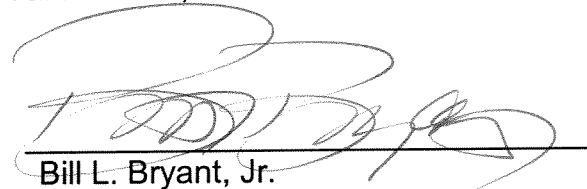
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